

Generation Deactivation Charges

Ray Fernandez
Manager, Market Settlements Development
Market Settlements Subcommittee
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- Effective May 1, 2017 through April 30, 2019
- Zonal Cost Allocation

– May 2017

JCPL	7.19%
ACE	92.81%

– June 2017 through May 2018

JCPL	7.45%
ACE	92.55%

– Cost Components

- Monthly Fixed Cost - \$2.28M
- Project Investment Cost – variable
- Fuel and VOM Cost - variable

Monthly unit net revenues
received from the PJM
Market activity offset
RMR Charges

- Extended from April 16, 2017 through September 14, 2017
- Zonal Cost Allocation

<u>Short Name</u>	<u>Allocation</u>
PENELEC	1.25%
APS	3.77%
PPL	3.04%
ME	1.27%
JCPL	2.58%
PSEG	4.24%
AEC	1.16%
PECO	3.61%
BGE	2.86%
DPL	1.79%
PEPCO	2.90%
RE	0.17%

<u>Short Name</u>	<u>Allocation</u>
ComEd	9.16%
AEP	9.72%
Dayton	1.45%
DL	1.21%
Dominion	40.19%
ATSI	5.52%
DEOK	2.30%
EKPC	1.24%
ConEd	0.00%
Neptune	0.29%
HTP	0.14%
ECP	0.14%

- Total Cost - \$22,271 / day

Monthly unit net revenues
 received from the PJM
 Market activity offset
 RMR Charges

Generation Interconnection

Merchant Transmission

Long-Term Firm TSR Customers

Generation Deactivation

Generator Deactivation Summary Sheets

Generation Deactivation Study Results

Generation Deactivation Zonal Cost Allocation for Reliability Must Run Generating Units

Generation Deactivation Frequently Asked Questions

ARR Analyses

RTEP Upgrades & Status

RTEP Development

Resource Adequacy

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Generation Deactivation

Generation deactivations are covered in Part V of the Tariff and Manual 14D.

Generator deactivations alter power flows that may yield transmission line overloads. From a Regional Transmission Expansion Plan (RTEP) perspective, generation deactivations announced coupled with steady load growth and sluggish generation additions can lead to the emergence of reliability criteria violations in many areas of PJM. Visit the PJM Learning Center website to learn about the [steps PJM takes to keep the grid stable](#) when power plants retire.

Generation deactivations and any required baseline upgrades are included in the RTEP and are reviewed during the regular Transmission Expansion Advisory Committee presentations. Stakeholders interested in generator deactivations and their reliability impacts and required upgrades are encouraged to review the regular committee presentations.

Generating unit deactivations can contribute to the need for future, long-term baseline reliability transmission upgrades to mitigate reliability criteria violations.

- [Generator Deactivations Sheets](#)
- [Generator Retirement Study Results](#)