

BGE Local RTEP Planning Assumption for 2011

Charlie Matassa

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Base Case Modeling

- BGE will use the PJM-developed RTEP loadflow models for all assessments where available
 - 2016 PJM RTEP base case
 - Prior year PJM RTEP base cases for retool analyses
- MMWG 2010 series loadflow models for any year where no PJM case available updated as appropriate for consistency with PJM modeling

Load Modeling

- All loads will be modeled consistent with the load levels shown in the 2011 PJM Load Forecast Report
 - The exception will be for the analysis of radial transmission lines where the peak load on the line will be modeled
- Load management will be implemented consistent with PJM policy. When implemented it will be modeled at 2011 PJM Load Forecast Report levels

Planning Criteria

- NERC Transmission Planning Criteria
 - Used for all BES facilities
 - TPL-001, TPL-002, TPL-003, TPL-004
- PJM Reliability Planning Criteria (manual 14B)
- BGE Planning Criteria
 - Documented in FERC 715 Filing and available on PJM website
 - Used for all non-BES transmission facilities

Supplemental Projects

- All proposed supplemental system enhancements will be presented at either the TEAC or Sub-Regional RTEP meetings to solicit comments and suggestions from stakeholders