

# SRRTEP - TEAC Meetings

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# Baseline Project Components by Meeting Type

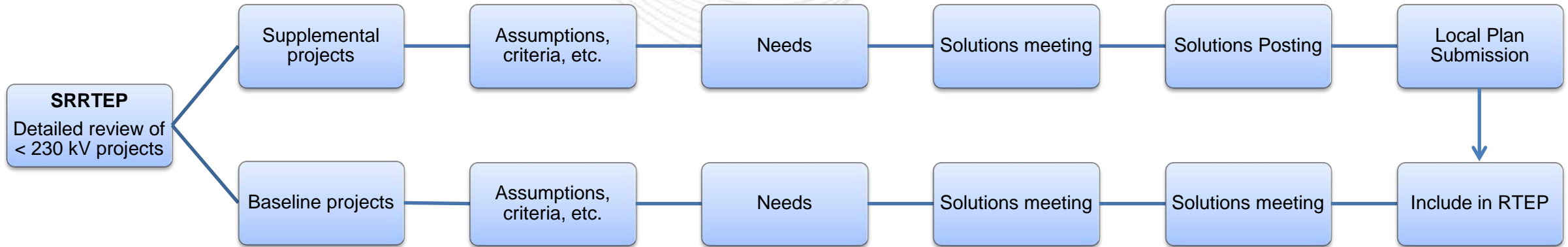
Requirement	Notes	Assumptions Meeting	Needs	1 <sup>st</sup> Read	2 <sup>nd</sup> Read
Window violation review	High level review of window violations		X		
Criteria, assumptions, models	Review and discuss applicable criteria and assumptions, post any required models	X		X	X
Maps	Include sufficient detail to see impacted facilities		X	X	X
Competitive Proposal Exclusion Language	Immediate need, Below 200kV, FERC 715 (TO Criteria), Substation Equipment		X	X	X
Problem Statement (Scope and need/Drivers)	Include all the issues driving the project.			X	X
Existing circuit rating				X	X
Alternatives	List alternative solutions considered and the associated costs			X	
Required IS Date				X	X
Potential circuit rating following upgrade	Rating is preliminary, without benefit of engineering analysis, and represents the current estimate of the new circuits rating following the upgrade				X
Previous presentation date(s)					X
Preferred Solution	State the solution that is preferred and the associated costs				X
Projected IS Date	Expected/projected in-service date of the proposed project				X

Note:

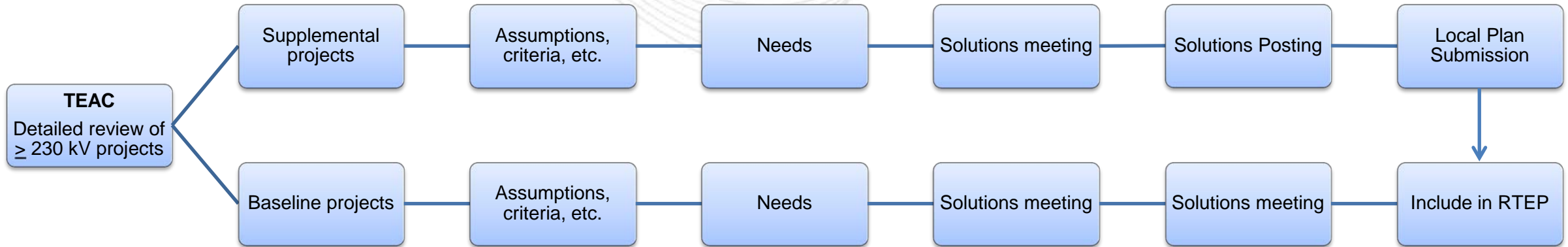
- 1) Some baseline upgrade needs identification may not be included in window violation review (e.g.: deactivation reinforcements)
- 2) All requirements may not be needed for each project (e.g.: existing rating not relevant to need for equipment replacement)
- 3) Immediate Need projects move to 2<sup>nd</sup> read status when initially presented

- Identification of Driver associated with Baseline Projects

Driver	Definition
Various NERC, and PJM Criteria	P1, P2, P3, etc.
Transmission Owner Criteria (FERC 715)	As indicated in Transmission Owner filing
Operational Performance	Address issues raised by PJM Operations to PJM System Planning
Economic Efficiency	Economic-based Enhancements or Expansions



- SRRTEP process follows current compliance filing requirements as of the date of this slides preparation
- Similar number of review steps for supplemental and baseline projects
- Subregional RTEP Project
  - “Subregional RTEP Project” shall mean a transmission expansion or enhancement rated below 230 kV which is required for compliance with the following PJM criteria: system reliability, operational performance or economic criteria, pursuant to a determination by the Office of the Interconnection.



- Similar number of review steps for supplemental and baseline projects
- Regional RTEP Project
  - “Regional RTEP Project” shall mean a transmission expansion or enhancement rated at 230 kV or above which is required for compliance with the following PJM criteria: system reliability, operational performance or economic criteria, pursuant to a determination by the Office of the Interconnection.

- V1 – 7/6/2018 – Original Slides Posted
- V2 – 7/10/2018 – Added revision slide, corrected spelling on slide 2 and updated note 2, corrected arrow in diagrams on slides 4 and 5