

## **Definitions O - P**

### **1.27 Office of the Interconnection.**

“Office of the Interconnection” shall mean the LLC.

### **1.28 Operating Reserve.**

“Operating Reserve” shall mean the amount of generating capacity scheduled to be available for a specified period of an Operating Day to ensure the reliable operation of a Control Zone, as specified in the PJM Manuals.

### **1.29 Original PJM Agreement.**

“Original PJM Agreement” shall mean that certain agreement between certain of the Members, originally dated September 26, 1956, and as amended and supplemented up to and including December 31, 1996, relating to the coordinated operation of their electric supply systems and the interchange of electric capacity and energy among their systems.

### **1.30 Other Supplier.**

“Other Supplier” shall mean a Member that: (i) is engaged in buying, selling or transmitting electric energy, capacity, ancillary services, financial transmission rights or other services available under PJM’s governing documents in or through the Interconnection or has a good faith intent to do so, and; (ii) does not qualify for the Generation Owner, Electric Distributor, Transmission Owner or End-Use Customer sectors.

### **1.31 PJM Board.**

“PJM Board” shall mean the Board of Managers of the LLC, acting pursuant to this Agreement.

### **1.31A [Reserved].**

### **1.32 PJM Control Area.**

“PJM Control Area” shall mean the Control Area recognized by NERC as the PJM Control Area.

### **1.33 PJM Dispute Resolution Procedures.**

“PJM Dispute Resolution Procedures” shall mean the procedures for the resolution of disputes set forth in Schedule 5 of this Agreement.

### **1.34 PJM Interchange Energy Market.**

“PJM Interchange Energy Market” shall mean the regional competitive market administered by the Office of the Interconnection for the purchase and sale of spot electric energy at wholesale in interstate commerce and related services established pursuant to Schedule 1 to this Agreement.

### **1.35 PJM Manuals.**

“PJM Manuals” shall mean the instructions, rules, procedures and guidelines established by the Office of the Interconnection for the operation, planning, and accounting requirements of the PJM Region and the PJM Interchange Energy Market.

#### **1.35.01 PJM Market Monitor.**

“PJM Market Monitor” shall mean the Market Monitoring Unit established under Attachment M to the PJM Tariff.

#### **1.35A PJM Region.**

“PJM Region” shall mean the aggregate of the Zones within PJM as set forth in Attachment J to the PJM Tariff.

#### **1.35B PJM South Region.**

“PJM South Region” shall mean the Transmission Facilities of Virginia Electric and Power Company.

#### **1.35C PJMSettlement.**

“PJMSettlement” shall mean PJM Settlement, Inc. (or its successor), established by PJM as set forth in Section 3.3.

### **1.36 PJM Tariff.**

“PJM Tariff” shall mean the PJM Open Access Transmission Tariff providing transmission service within the PJM Region, including any schedules, appendices, or exhibits attached thereto, as in effect from time to time.

#### **1.36A [Reserved.]**

#### **1.36B PJM West Region.**

“PJM West Region” shall mean the Zones of Allegheny Power; Commonwealth Edison Company (including Commonwealth Edison Co. of Indiana); AEP East Operating Companies; The Dayton Power and Light Company; the Duquesne Light Company; American Transmission Systems, Incorporated; Duke Energy Ohio, Inc. and Duke Energy Kentucky, Inc.

### **1.37 Planning Period.**

“Planning Period” shall initially mean the 12 months beginning June 1 and extending through May 31 of the following year, or such other period established under the procedures of, as applicable, the Reliability Assurance Agreement.

### **1.38 President.**

“President” shall have the meaning specified in Section 9.2.

#### **1.38.01 Proportional Multi-Driver Project:**

“Proportional Multi-Driver Project” shall mean a Multi-Driver Project that is planned as described in Schedule 6, section 1.5.10(h) of this Agreement.

#### **1.38A Public Policy Objectives**

“Public Policy Objectives” shall refer to Public Policy Requirements, as well as public policy initiatives of state or federal entities that have not been codified into law or regulation but which nonetheless may have important impacts on long term planning considerations.

#### **1.38B Public Policy Requirements**

“Public Policy Requirements” shall refer to policies pursued by: (a) state or federal entities, where such policies are reflected in duly enacted statutes or regulations, including but not limited to, state renewable portfolio standards and requirements under Environmental Protection Agency regulations; and (b) local governmental entities such as a municipal or county government, where such policies are reflected in duly enacted laws or regulations passed by the local governmental entity.

#### **1.38C Pseudo-Tie**

“Pseudo-Tie” shall have the same meaning set forth in the NERC Glossary of Terms Used in NERC Reliability Standards.