

# DR Participation in 2018-19 BRA

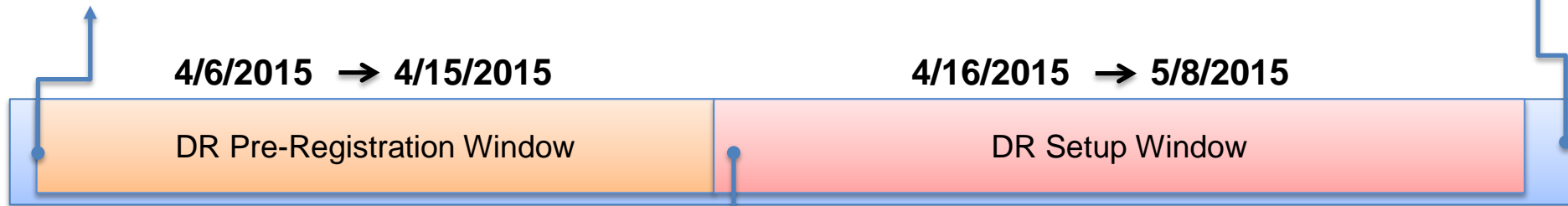
DRS March 24, 2015

## 4/6/2015

- 2015-16 registrations must be in confirmed status in eLRS to be included in the DR Pre-Registration
- Customers that are switching CSPs for the 2018-19 DY must provide proper documentation to PJM

## 5/11/2015

2018-19 BRA Sell Offer Window opens



## 4/17/2015

DR Sell Offer Plan Template and Officer Certification Form must be submitted to PJM by COB

- DR Pre-Registration for Existing DR
  - Consists of both 14/15 and 15/16 DY confirmed registrations
  - The max nominated value is considered “existing” for customers registered in both the 14/15 and 15/16 Delivery Years
  - 15/16 DY registrations must be confirmed in eLRS prior to the pre-registration window opening on April 6, 2015 to be included in pre-registration
- DR Sell Offer Plan
  - DR Sell Offer Plan Template and Officer Certification Form are required to offer Existing and/or Planned DR in the auction
  - ATSI (including the Cleveland LDA) and Penelec are considered Zones of Concern for the 18/19 BRA and will require site-specific information to offer Planned DR above a certain threshold

No changes to DR Pre-registration or DR Sell Offer Plans needed for Capacity Performance filing; however, Officer signing the Officer Certification Form should be comfortable they can deliver the new product requirements.

- Current Method
  - Requires a separate DR resource to be modeled for each Product Type
    - i.e. PJMTST PSEG DR ANL, PJMTST PSEG DR ES, PJMTST PSEG DR LMT
  - Participants must create Coupled Resource groups to submit coupled offers in the auction
  - Each resource can only submit offers for its modeled Product Type
- New method under Capacity Performance
  - Requires only a single DR resource to be modeled
  - Each resource may submit both Capacity Performance and Base offer segments, coupled or non-coupled

PRD Resource Confirmation DR Setup EE Setup Buy & Sell Auction Results Auction Results Summary Participant Auction Results Mitigation

Pre-Registration Confirmation Coupled Resources DR Existing Setup DR Planned Setup DR Historical Data

## Coupled Resources

Company: PJMTST Planning Period: 2018/2019 Auction Type: BASE

Coupled Resource Name: [dropdown] New Coupled Resource Name: PSEG Coupled

Refresh Download XML Download CSV Upload XML

Status	
BASE :	DRSETUP
FIRST :	UNDEFINED
SECOND :	UNDEFINED
THIRD :	UNDEFINED

No data found.

## Resources

Add Remove Submit

Resource Name
PJMTST PSEG DR ANL
PJMTST PSEG DR ES
PJMTST PSEG DR LMT

Set the new Coupled Resource group name

Add/remove DR resources from coupled group

- No Coupled Resource groups (functionality will be disabled)
- Coupled offers submitted by entering sell offer data for both the Capacity Performance and Base products within the same offer segment

## DEMAND - PJMTST PSEG DR - Annual

MPCE: **null**

Available ICAP MW	
Existing	150
Planned	25
<b>Total</b>	<b>175</b>

		Offer Segments									
		1	2	3	4	5	6	7	8	9	10
Capacity Performance	Min MW	0	0	0	(null)	(null)	(null)	(null)	(null)	(null)	(null)
	Max MW	100	50	25	(null)	(null)	(null)	(null)	(null)	(null)	(null)
	Price	\$250	\$300	\$350	(null)	(null)	(null)	(null)	(null)	(null)	(null)
Base	Min MW	0	0	0	(null)	(null)	(null)	(null)	(null)	(null)	(null)
	Max MW	100	50	25	(null)	(null)	(null)	(null)	(null)	(null)	(null)
	Price	\$249.99	\$275	\$300	(null)	(null)	(null)	(null)	(null)	(null)	(null)
Scheduling Option		Regular Schedule	Regular Schedule	Regular Schedule	(null)	(null)	(null)	(null)	(null)	(null)	(null)
Self Supply		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

- DR Existing Setup
  - Currently used to allocate Existing MW from Pre-registration to modeled DR resources by zone/sub-zone for offering in the auction
- DR Planned Setup
  - Currently used to set the Planned MW by zone/sub-zone and allocate Approved Planned MW to modeled DR resources for offering in the auction; may also set a MPCE for credit-limited offers
- Changes under Capacity Performance
  - No changes to current setup screens, but CSPs will likely only require one resource to be modeled for each zone/sub-zone to link Existing and Planned MW



# WLR Plans



- WLR plan
  - Existing WLR – locations (EDC account numbers) currently registered as DR/WLR and WLR Provider reasonably expects to have under a contract to reduce load based on PJM dispatch instructions by the DY.
    - Member that does not currently have registration may claim as existing if member with registration is in agreement
      - If there is no agreement and both the current member that has the registration and wholesale entity that will provide WLR to the location in future DY claim location as “existing” then it is expected that the location will determine which PJM member may claim as “existing”.

- WLR plan
  - Planned WLR - WLR Load that does not currently have the capability to provide a reduction in load or to otherwise control load, but that is scheduled to be capable of providing such reduction or control on or before the start of the Delivery Year.
  - WLR plan will include
    - Signed Officer certification
    - Completed PJM template with all appropriate information

- Submit DR plan according to current DR process
- If FERC approves Stop Gap and Court rejects cert then
  - PJM expects to allow members to convert DR plans to WLR plans
    - PJM will verify member is eligible to bid WLR
    - Existing DR plan may be changed or eliminated
    - New WLR plan may be submitted (new market participant based on WLR rules)

Specifics will be determined once there is more clarity on current filings