

MISO-PJM Joint and Common Market

May 10, 2013



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5. SCHEDULING RULES ALIGNMENT



- At the November 30, 2012 meeting, PJM and MISO requested comments regarding the next steps for scheduling alignment
- At the January 29, 2013 meeting, PJM and MISO proposed the following:
 - ✓ PJM approach its stakeholders to move to the MISO rules for interchange scheduling intra-hour and remove the 45 minute requirement
 - ✓ MISO discuss with its stakeholders the opportunity to reduce the notification period from 30 minute to 20 minute to align with PJM's rule

- MISO completed investigation and determined that the reduction of notification period from 30 minute to 20 minute can be supported
 - Potential impacts to real-time processes due to discrepancy or forecast inaccuracy of net scheduled interchange can be mitigated and/or managed
 - Intra-hour scheduling restriction will be maintained
- MISO stakeholders were generally supportive of this change
 - Discussions held at the Seams Management Working Group and Reliability Subcommittee
- MISO expects to move forward with implementation
 - Submit a filing with FERC under the Order 764 VER (Variable Energy Resource) compliance proceedings during June or July of 2013
 - Implement in Fall of 2013

- PJM has received stakeholder approval of a problem statement to cover issues forwarded from the JCM process
- PJM will engage stakeholders in discussions regarding the MISO approach to interchange scheduling rules following MISO's Order 764 compliance filing
 - FERC decision on MISO's compliance filing will indicate whether MISO's current rules are compliant with the Order 764 15-minute scheduling requirements
 - If so, PJM will seek stakeholder endorsement to move to the MISO rules
 - If not, PJM/MISO will reengage the JCM stakeholders on this issue

Questions



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