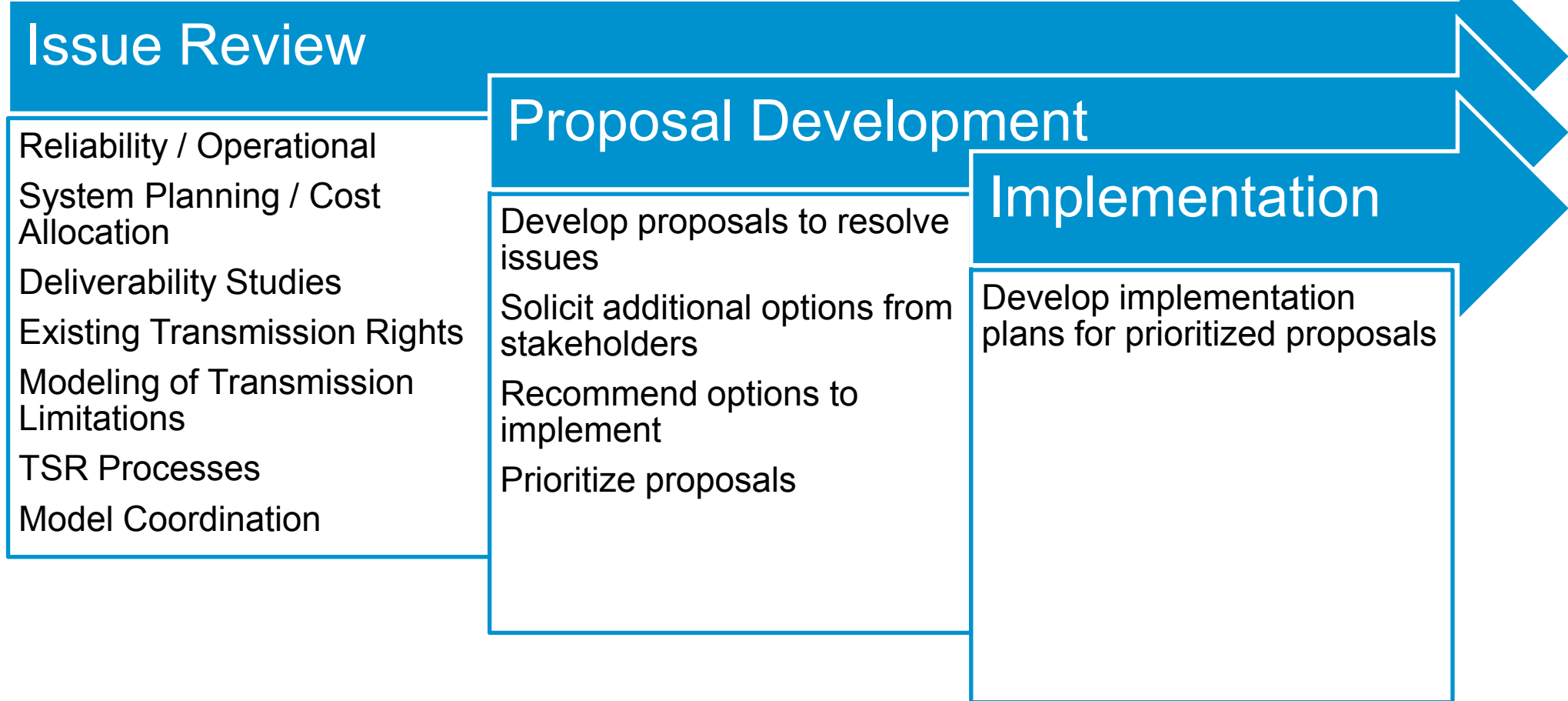




Joint and Common Market

## **5. CAPACITY DELIVERABILITY**

# CAPACITY DELIVERABILITY NEXT STEPS



# PROPOSED INITIATIVES

- Coordination and alignment of deliverability analysis of external resources (short-term)
  - External resource deliverability analysis should be comparable to that of internal resources – **completed**, education sessions in 2012
  - Study processes, timelines and assumptions should be aligned – **completed**, proposals accepted in January, 2013
- Coordination and alignment of overall capacity deliverability analyses and market timelines (mid-term)
  - Coordination of models and assumptions used in load and generation deliverability analyses – **in process, ongoing**
  - Coordination of market timelines – **next step?**
- Joint deliverability analyses and capacity markets (long-term)
  - Conduct joint deliverability analyses – **identifying issues**
  - More extensive resource adequacy process coordination – **identifying issues**

# Capacity Deliverability Issue Tracking and Status

#	Description	Resolution/Next Steps	Status*
1	External Resource Reliability Issues	External resource meet RA requirements in MISO and PJM without reliability impacts	Closed – 10/26/12
2	BA needs dispatch control over external resources	ER currently meeting performance requirements in both RTO without direct dispatch control	Closed – 10/26/12
3	Not all generators can be used in one RTO for RA requirements in the other	MISO and PJM agree that there are transmission limitations; need to ensure such limitations continue to be enforced through capacity auction processes	Open
4	Resolving issue requires MISO and PJM to have the same capacity market designs	Capacity has and will continue to be transferred across the seam despite any market design differences	Closed – 10/26/12
5	Requires common DA market	Capacity has an will continue to be transferred across the seam despite any market design differences – this issue may need to be revisited if joint deliverability analysis to the combined footprint is pursued; may need to explore options to enhance commitment coordination	Closed – 10/26/12
6	Define physical transfer capability	Need to determine whether a process is necessary for calculating transfer capability; could leverage GETC process	Open

\*These issues and status were discussed and agreed to at the at the 10/26/2012 JCM meeting

# CAPACITY DELIVERABILITY – NEXT STEPS

- Stakeholders to identify additional issues and provide documentation of the specifics to MISO and PJM
- Send issue documentation to:
  - Kevin Larson ([klarson@misoenergy.org](mailto:klarson@misoenergy.org)); and
  - Stu Bresler ([bresler@pjm.com](mailto:bresler@pjm.com))
- MISO and PJM to collect and summarize issues for discussion at next JCM
- Develop proposals that resolve or minimize impacts of identified issues
- Prioritize proposal and develop work plans with due dates for each proposal

# Questions



**Capacity Deliverability Contacts**  
**PJM: Stu Bresler (bresler@pjm.com)**  
**MISO: Kevin Larson (klarson@misoenergy.org)**