



**DRAFT MINUTES
MARCH 3, 2015 OPEN MEETING**

**PJM Transmission Owners Agreement
Administrative Committee
Pier V Hotel**

1. Administration

- a. Gloria Godson welcomed meeting attendees, conducted a roll call, confirmed a quorum, reviewed open meeting participation restrictions and provided phone conference instructions.
- b. Approve minutes of the February meeting
 - a. Minutes of the February meeting was approved with no edits.

2. PJM Updates

a. 2015 RTEP:

The 2015 base case development is almost complete. TOs should be receiving the case for verification in the next week or so. On February 27, in response to the long term window, PJM received 90 market efficiency proposals and 29 reliability proposals. Of the 119 projects received, 70 proposals were green field, 48 were upgrades and 1 was a ratings update.

b. RPPTF

It is unlikely that the RPPTF will continue the generator interconnection/multi driver discussions. This issue was introduced when there was approximately 45,000MW of wind in the queue. Today there is approximately 15,000MW, so the need for this solution has decreased significantly. PJM plans to continue evaluating individual generator interconnection on a case by case basis using language in the ISA and guidelines in the manuals. In the past 15 years, there have only been 3 projects considered for multi driver/ generator interconnections. It is unlikely that PJM will have a need to address generation interconnection for big clusters.

Deposit for Proposals: In response to the FERC order, PJM plans to apply the \$30M deposit fee to ALL projects over \$20M. So PJM will file at FERC to modify their original proposal such that all projects under \$20M will have no deposit fee.

c. Synchronphasor Project

PJM provided a presentation. Oscillation detection and mitigation will require collaboration between PJM and the TO. PJM indicated that oscillation occurrence is typically infrequent. PJM also discussed the procedure to determine CIP Criticality and outlined some triggers

TOA-AC Meeting Minutes of March 3, 2015

Page 2

which could make PMU data CIP critical. PJM is now looking at a one – two year timeline for implementation, as opposed to Q4 2015 as earlier proposed.

d. **Winter Operations Update**

On February 20th, PJM set a new all-time winter peak at 143,826. PJM load on February 19th and 20th made the Top Ten Winter Peaks list. Despite the high load, PJM operations went smoothly and PJM had sufficient resources on hand to cover the load. On February 20th, PJM experienced a forced outage rate of 12% - the highest for this year, as compared to 22% in 2014. So far, the highest forced outage MW driven by gas this winter is about 9500 MW out of about 19000MW of total outages for all fuel types. There were no major transmission constraints during the cold weather operations in February. PJM plans to review 2015 winter operations and compare to 2014 to evaluate the impact of the incremental changes made after the 2014 polar vortex.

e. **Demand Response Update**

PJM is in a wait and see mode. There were numerous interventions in the PJM “Stop Gap” filing. PJM plans to file reply comments. EPSA’s request for a delay of 30 days was granted, so PJM will not hear from the Supreme Court until mid-April at the earliest.

3. **LIT Update**

The LIT held a call to discuss how to handle filing amendments to the CTOA. The following scenarios were discussed to determine who has the filing responsibilities:

- a. **Entity Integrating Into PJM:** Historically when an entity is integrating into PJM, PJM has made the CTOA filings to ensure conformity and consistency.
- b. **Specific Company Information Update:** After discussion, the LIT resolved that in company update cases, the affected company will prepare the filing because they are most equipped with the relevant information; however, PJM as the Tariff administrator will make the submittal.
- c. **Other CTOA Changes** (e.g. Designated Entity Definition): Filing responsibility for ad hoc changes will depend on the specific change in question and who is initiating it. Going forward, the TOAAC will designate who has drafting responsibility when it votes on the change.

The LIT has a call scheduled to discuss the abandonment cost recovery issue.

4. **TOAAC Rules & Procedures WG Update**

The WG is reviewing sections of the CTOA to determine the applicable process and where there are gaps or needed changes. The WG proposed developing a handbook to outline TOAAC procedures (e.g. how to conduct a meeting, vote, share legal expenses, who has filing responsibility etc.). The WG has a call scheduled for next week to continue discussion.

TOA-AC Meeting Minutes of March 3, 2015

Page 3

5. Other Business (All)

A member informed the TOAAC that the Tariff Harmonization Senior Task Force is a new PJM task force reviewing provisions in the Operating Agreement and Tariff to ensure clarity and consistency. Some of their changes are ministerial, but others are substantive and require the LIT involvement.

Additional Meeting Dates and Location:

Tuesday, April 7, 2015 – Pier 5 Hotel

Thursday, May 21, 2015 – Borgata Hotel, Casino and Spa, Atlantic City, NJ

Tuesday, July 14, 2015 – Pier 5 Hotel

Tuesday, September 15, 2015 – Pier 5 Hotel

Monday, October 5, 2015 – Pier 5 Hotel

Monday, November 9, 2015 – Pier 5 Hotel