



**DRAFT MINUTES  
SEPTEMBER 3, 2014 OPEN MEETING**

**PJM Transmission Owners Agreement  
Administrative Committee  
Pier V Hotel**

**1. Administration**

- a. Gloria Godson welcomed meeting attendees, conducted a roll call, confirmed a quorum, reviewed open meeting participation restrictions and provided phone conference instructions.
- b. Approve Minutes of the April and July meeting  
July minutes was approved. April meeting minutes was unavailable.

**2. Amending the CTOA To Include Designated Entities**

PJM highlighted a disconnect between the CTOA and the ICA in that the CTOA does not include the term “Designated Entity (DE).” PJM discussed two options to resolve the issue: 1) include a definition of DE or 2) revise S.4.3 of the CTOA to include the term “DE”. During the TOAAC discussion, members stated that their understanding from prior meetings was that no change to the CTOA was required because the options were to either include DE in the CTOA or execute an ICA. So when the ICA path was chosen, it obviated the need to amend the CTOA. Also, members noted that if PJM’s point is to make the CTOA comprehensive, then the revisions should include not only DE but all relevant parties. The issue was referred to the Legal Issues Team (LIT) for further review. The question was raised whether “DE” only applies to non-incumbents. PJM will check and clarify.

**3. External Ties – Object IDs**

PJM made a presentation showing that when an object ID is changed without coordination with PJM, the object ID value is no longer included in the ACE calculation and PJM is faced with a situation where the tie line is no longer correct. Hence there is the need to ensure communication between PJM and the TO and an approach that mitigates any potential non-compliance or unexpected object ID name changes. PJM discussed a proposed new approach to changing object IDs which will address the identified concerns. Manual 1 is being revised to implement these changes. In the interim, PJM requested TOs to provide PJM with advance notification of when any object ID changes are being planned. This proposal was already presented to SOS-T with no objections. PJM expects to implement in a couple of months.

## **Minutes of the TOA-AC September 3, 2014 Meeting**

### **4. Vote on the THEO, PLCs and NSPLs Revisions**

The TOA-AC voted to approve the THEO, PLC and NSPL revisions with one abstention. This TOAAC vote will be reported to the MRC at their September meeting. The TOAAC voted to sunset the THEO, PLC and NSPL working group.

### **5. TO Data Feed Working Group Update**

PJM provided a presentation on a proposal to revise the current process for transmission owners (TO) to receive generator real time data. The objective is to change governing documents and manuals to facilitate Transmission Owner access to generator real time data and outage information needed for TO real time analyses. The proposal streamlines the criteria, while maintaining adequate data protection. PJM reported that the WG has achieved tier 1 consensus on the proposal. The WG proposal will go to the Operating Committee and MRC for review and approval. PJM will seek stakeholder endorsement in October and plans to file at FERC in December.

### **6. Section 205 Working Group Update**

The WG Chair provided an update on WG activities. The WG has made two Order 1000 compliance filings at FERC on DC facilities and the role of ISAC, posting immediate need projects, local planning and state/local laws. The WG also made a filing on multi driver cost allocation and filed an abeyance motion on RTEP cost allocation. The chair reported on the pending Opinion 494 en banc request, as well as the ongoing work on baseline projects that offset supplemental projects. This afternoon, the WG would have its first education session to discuss the Linden/VFT cost allocation.

### **7. LIT Update**

At today's meeting, the LIT received some work items – resolving the Designated Entity issue as well as review of data access provisions. The LIT chair will schedule meetings to discuss.

### **8. PJM Updates**

#### **a. RTEP**

PJM received about 100 proposals for the RTEP window #1 with about 45 of those being “upgrades” to existing facilities. For most areas, the review has been completed. PJM continues to work on the remaining RTEP analysis -light load as well as N-1-1 voltage analysis. PJM expects the next proposal window for near term reliability issues to open at the end of September or early October. Additionally, PJM is working on the long term analysis. There will be a 3<sup>rd</sup> window opened from Nov 2014 to Feb 2015 to address Market Efficiency, Public Policy, and longer term issues. The near term projects will be presented to the board for approval later this year. PJM indicated that with multiple proposal windows, the tempo of work has increased and there is a need for more dynamic information dissemination and communication with stakeholders. So PJM has come up with the concept of a “virtual” TEAC where PJM would provide “canned” online “training” type format reviews on TEAC issues which will be pre-recorded and available on the PJM website. This would help get information out more quickly and be a good means of reviewing issues which are “no brainers”. It will also serve as a good way to preview more extensive issues in advance of discussing them at the live TEAC meetings. PJM will implement this concept on a trial basis and gather member feedback and lessons learned.

## Minutes of the TOA-AC September 3, 2014 Meeting

### **b. RPPTF**

The RPPTF is currently working on 2 key issues. First, a one-time non-refundable deposit fee structure for proposals. The proposal fee of \$30,000 will be for green-field projects and will offset PJM's cost to administer the windows and review the project proposals. PJM needs to determine what qualifies as "one proposal" and how to treat variations to a proposal. PJM will revisit the \$30K fee after two years to see whether it needs to be changed. The second issue is developing criteria on including generator interconnections as a component in the multi-driver process.

### **c. SRSTF**

PJM reviewed the backstop proposal, triggers, and task force voting results. The proposal was presented at the August MC and was approved with no negative vote and zero abstentions. PJM plans to file these tariff changes with FERC in September, with anticipated November approval. The MC sunset the SRS task force.

### **d. Synchrophasor Project**

The main focus remains on data quality. PJM is evaluating multiple opportunities to integrate the phasor data into PJM operations. PJM will also be working on model validation with an EPRI tool. PJM's current approach is to require new generators in the queue to install PMUs. PJM is considering a requirement to retrofit existing generators depending on size and location.

### **e. Cold Weather Update:**

PJM reviewed the recommendations in the PJM Cold Weather Operations Report and provided a status update on the various initiatives underway in the stakeholder process to address those recommendations.

## **9. Other Business**

TOAAC confirmed the April 7, 2015 meeting date.