



**DRAFT MEETING MINUTES**

**PJM Transmission Owners Agreement  
Administrative Committee (TOA-AC) One Hundred Fifth Meeting**

**Friday, July 13, 2012  
9:00 AM – 3:00 PM Eastern Time  
Marriott Waterfront Hotel  
Baltimore, MD**

**LIST OF ATTENDEES**

<b>NAME</b>	<b>REPRESENTING</b>	<b>IN PERSON</b>	<b>On PHONE</b>
Vince Kaminski	AEC		X
Takis Laios	AEP	X	
Amanda Conner	AEP	X	
Hertzel Shamash	Dayton Power	X	
Randall Griffin	Dayton Power		X
Harold Payne	Dominion/Virginia Power	X	
Tim Abbott	Duke	X	
Megan Sullivan	Duquesne	X	
Krycia Kubiak	Duquesne	X	
Regina Carrado	Exelon	X	
Gary Guy	Exelon	X	
Thomas Bainbridge	FirstEnergy	X	
Michelle Henry	FirstEnergy		X
Steven Lieberman	Old Dominion Electric Cooperative	X	
Gloria Godson	PHI	X	
Jaclyn Cantler	PHI	X	
Aristotelis Spanos	PHI		X
Steve Pincus	PJM	X	
Chantal Hendrzak	PJM	X	
Steve Herling	PJM	X	
Paul McGlynn	PJM	X	
Tim Horgar	PJM		X
Frank Richardson	PPL Utilities	X	
Brian O'Boyle	PPL Utilities	X	
Richard Marinelli	PSE&G	X	
Jodi Moskowitz	PSE&G	X	
Paul Napoli	PSE&G	X	
Pat Burke	Rockland Electric		X
Richard Gill	UGI Utilities		X

## **1. Administrative Items**

- a. A quorum was confirmed.
- b. The draft minutes of the April 19 meeting and April 26 conference call were approved.
- c. Reminded members to review and make corrections to the TOA-AC Roster

## **2. PJM Updates**

### **a. RTEP**

Mr. Herling reported that work is progressing on the 2012 RTEP, and that over \$2B in upgrades have already been approved by the PJM Board this year. Due to load forecast being down and generation added, PJM is not seeing issues in MAAC. PJM still needs to do Western PJM and light load. Public policy (offshore wind and Midwest wind) is a little behind, but we should see more later this summer. PJM will post the July update to the load forecast (down from the official January forecast report), which will have no effect on this year's RTEP.

### **b. RPPTF**

Mr. Herling reported that through polling they are whittling down options on ROFR treatment, which will be discussed at the July 19 meeting with a summarization of the polling. Mr. Herling stressed the need to drive to one proposal at the following meeting so that PJM can develop Operating Agreement language. Regarding public policy, PJM is putting together examples based upon the AEP/Duke/Exelon Proposal. The cost allocation will then follow the planning changes.

### **c. IPSTF**

Mr. Herling reported that there is not much happening at the IPSTF except for the air permit milestone issues and potentially revisiting CIR rules if the MRC directs further consideration of CIRs.

### **d. Synchrophasor Project**

Ms. Hendrzak provided an update indicating that overall things are progressing well and the work is getting done, but that they still have some invoicing delays. April 2013 is the targeted close date, with the possibility of an extension. There remains \$1.2 million of unallocated dollars because all of funds weren't spent, which means that there is still some money available for TOs for training, etc.

## **3. Restoration Strategy Task Force Update**

Ms. Hendrzak provided an update on the working group's activities. The working group is meeting every two weeks and is developing overall recommendations regarding blackstart specifically (i.e., how much we need, where we need it, restoration times, etc.). This will lead to a second round of questions for procurement (i.e., how do you get it and maintain it, etc.). At the end of the fourth quarter a study will be out, for which cost allocation will be added into that portion of the procurement aspect. This may need to go to the Cost Development Task Force (i.e. how and who should be paying).

## **4. MISO/PJM JOA (IARR Procedures)**

Mr. Horger explained the JOA changes necessary to support PJM-MISO coordination of IARR studies for participant funded transmission upgrades.

#### 5. Review of Voting Tool

Mr. Marinelli asked if everyone had verified their respective net plant values in the spreadsheet that was circulated, for which Takis Laios confirmed that all of the TOs had previously verified their net plant values.

#### 6. SECA Refund Committee

Ms. Carrado reported that the PJM and MISO TOs (and their consultants), PJM and MISO continue to work through the SECA adjustments/refunds/surcharges. The next call is scheduled the week of July 30. Also, Mr. Griffin reminded the TOs that a stipulation was filed with the FERC regarding a settlement with BP which allows TOs to “opt in” to the settlement.

#### 7. Attachment H TO Working Group Outcome and Next Steps

Ms. Henry and/or Mr. Palmer provided an update on the working group’s activities, for which the working group has a stakeholder meeting scheduled for July 18 to review the proposed regional cost allocation principles for Order No. 1000.

#### 8. Liaison Committee Debrief

Ms. Sullivan provided an update of the topics discussed at the recent Liaison Committee Meeting, which were: 1) Electric and Natural Gas Market Coordination; 2) RPM Issue; and 3) Seams Issues. The key takeaway was that sector whips are going to review with their respective sectors to ~~move change to at~~ the General Session in December ~~to or the~~ LC Meeting ~~that is already in place~~. Also, ~~r~~Regarding the MISO Capacity Portability issue, there will be a meeting with ~~the MISO Board in the fall~~ July 16. Regarding the Seams issues, there will be a meeting with the NYISO Board in the fall.

#### 9. LC Representation Process

Mr. Bainbridge and Mr. Laios walked through a presentation of potential ways ~~to of selecting the~~ Liaison Committee ~~or and s~~ Stakeholder ~~p~~ Process ~~f~~ Forum representatives for the TO Sector in the future. It was noted that the TO Sector membership differs from the TOA-AC membership, which necessitates having TO Sector business addressed separately from TOA-AC business, including separate e-mail distribution lists for the TO Sector and for the TOA-AC. Mr. Laios, as the current TO Sector Whip, will schedule conference calls of the TO Sector membership to determine the process for selecting the TO Sector representatives to the Finance Committee, Nominating Committee, Liaison Committee, and Stakeholder Process Forum. ~~We also decided that there would be separate e-mail distribution lists for the TO Sector and for the TOA-AC.~~

#### 10. LIT Update

Ms. Linde provided a status update of the recent June filing to modify Schedule 1A, for which the FERC yesterday issued a delegated order (there were no protests). Mr. Bainbridge informed the members that we need to make a slight change to the Tariff sheets to correct a footnote which FE will make and send to Ms. Linde to circulate to the LIT. The committee reconfirmed the approval from a prior TOA-AC Meeting. Ms. Linde will also be sending around to the LIT a draft 205 filing to modify the DFAX threshold, which is a relatively simple filing. Also, there

was a brief discussion regarding a suggestion that each year the new TOA-AC Chair will meet with FERC Staff though no decision was made because of the lack of any identifiable issue needing to be raised with FERC Staff at this time.

**11. Finance Committee Update**

Mr. Napoli provided an update of the committee, which included the potential merging of the current AC2 Rider formula rate recovery of AC2 costs into the current Stated Rate.

**12. EIPC Update**

Mr. Napoli provided an update of the EIPC, which was mainly the 3 scenarios in Phase 2 of the study.