

FEDERAL ENERGY REGULATORY COMMISSION  
WASHINGTON, DC 20426

OFFICE OF ENERGY MARKET REGULATION

PJM Interconnection, L.L.C.  
Docket No. ER21-2079-000

Issued: July 15, 2021

James M. Burlew  
PJM Interconnection, L.L.C.  
2750 Monroe Boulevard  
Audubon, PA 19403

Reference: Revisions to the PJM Tariff and Operating Agreement – Transmission Loading Relief Buy-Through Option

On June 4, 2021, PJM Interconnection, L.L.C. (PJM) filed revisions to the PJM Open Access Transmission Tariff (Tariff) and the Amended and Restated Operating Agreement of PJM (Operating Agreement)<sup>1</sup> to remove provisions that allow an entity to buy-through PJM congestion for certain interchange transactions that PJM would have otherwise curtailed by implementing the transmission loading relief procedures (TLR Buy-Through Option) established by the North American Electric Reliability Corporation and the North American Energy Standards Board. PJM states that, to the best of its knowledge, the TLR Buy-Through Option has never been used since the effective date of the Operating Agreement and Tariff provisions in 1999 and deleting these provisions will not affect PJM's markets, operations, or current processes for managing congestion.

Pursuant to the authority delegated to the Director, Division of Electric Power Regulation – East, under 18 C.F.R. § 375.307, your submittal is accepted for filing, effective August 5, 2021, as requested.

The filing was noticed on June 4, 2021, with comments, interventions, and protests due on or before June 25, 2021. Pursuant to Rule 214 (18 C.F.R. § 385.214), to the

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<sup>1</sup> PJM Interconnection, L.L.C., Intra-PJM Tariffs, [T-U-V, OATT Definitions – T – U - V, 21.0.0](#), [OATT ATT K APPX Sec 1.10](#), [OATT Attachment K Appendix Sec 1.10 - Scheduling, 40.0.0](#), [OATT ATT K Appx Sec 5.1](#), [OATT Attachment K Appendix Sec 5.1 Transmission Congestion, 8.0.0](#), [S–T, OA Definitions S – T, 19.0.0](#), [OA Schedule 1 Sec 1.10](#), [OA Schedule 1 Sec 1.10 - Scheduling, 40.0.0](#), and [OA Schedule 1 Sec 5.1, OA Schedule 1 Sec 5.1 Transmission Congestion Charge, 8.0.0](#).

extent that any timely filed motions to intervene and any motion to intervene out-of-time were filed before the issuance date of this order, such interventions are granted. Granting late interventions at this stage of the proceeding will not disrupt the proceeding or place additional burdens on existing parties.

This acceptance for filing shall not be construed as constituting approval of the referenced filing or of any rate, charge, classification, or any rule, regulation, or practice affecting such rate or service contained in your filing; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders that have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against PJM.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Issued by: Kurt M. Longo, Director, Division of Electric Power Regulation – East