Viet H. Ngo Associate Counsel – Federal Regulatory Law Department
PSEG Services Corporation
601 New Jersey Ave NW, STE 310
Washington, DC 20001
Email: Viet.Ngo@pseg.com



May 18, 2023

# Submitted via eTariff, Filing Type 80

Kimberly D. Bose, Secretary Federal Energy Regulatory Commission 888 First Street, NE Washington, DC 20426

RE: PJM Interconnection, L.L.C. Public Service Electric and Gas Company Docket No. ER20-2004\_\_\_\_, Response to Deficiency Letter

On February 17, 2023, Public Service Electric and Gas Company ("PSE&G"), through PJM Interconnection, L.L.C. ("PJM"), submitted a compliance filing in response to the Order on Compliance that the Commission issued on November 2, 2022<sup>1</sup> in the above-captioned docket addressing PSE&G's compliance filing in response to the requirements of Order No. 864.<sup>2</sup>

On April 18, 2023, the Commission advised that PSE&G's compliance filing was deficient and that additional information is required to process PSE&G's February 17, 2023 compliance filing.<sup>3</sup> PSE&G hereby provides the following responses to the Deficiency Letter. This response is being filed via eTariff Type of Filing Code 80 as directed by the Commission.<sup>4</sup> However, this response is informative, and no new tariff revisions are included with this filing.

<sup>&</sup>lt;sup>1</sup> PJM Interconnection, LLC, Public Service Electric and Gas Company, 181 FERC ¶ 61,097 (2022).

<sup>&</sup>lt;sup>2</sup> Public Utility Transmission Rate Changes to Address Accumulated Deferred Income Taxes, Order No. 864, 169 FERC  $\P$  61,139 (2019), order on reh'g & clarification, Order No. 864-A, 171 FERC  $\P$  61,033 (2020).

<sup>&</sup>lt;sup>3</sup> Public Service Electric and Gas Company, Docket No. ER20-2004, Deficiency Letter (April 18, 2023).

<sup>&</sup>lt;sup>4</sup> Pursuant to Order No. 714, this filing is submitted by PJM on behalf of PSE&G as part of an XML filing package that conforms to the Commission's regulations. Electronic Tariff Filings, 124 FERC ¶ 61,270 (2008). PJM has agreed to make all filings on behalf of the PJM Transmission Owners in order to

### I. RESPONSES TO DEFICIENCY LETTER

1. The Commission has found that for the projected calculation in a transmission formula rate, it is just and reasonable to prorate the ADIT amounts and use the ending balance only, rather than an average of the beginning and ending balances. The following questions all pertain to Exhibit 5, the populated ADIT Worksheet in Excel format based the revised ADIT Worksheet:

# **QUESTION NO. 1a.**

a. Please explain why PSE&G includes Line 16 in the projection for protected excess/deficient deferred income tax amounts on Attachments 9.f and 9.g, but not in the true-up for protected excess/deficient deferred income tax amounts on Attachments 9.d and 9.e.

# PSE&G's Response to Question No. 1a:

Attachments 9.f and 9.g are used for the proration of the projected protected excess/deficient deferred income tax amortization, whereas Attachments 9.d and 9.e are used for the proration of the true-up for protected excess/deficient deferred income tax amortization. Because the referenced attachments are used for different purposes, each attachment has a different presentation that operates for its intended use. The attachments use the same format as used in PSE&G's Annual Update and True-up filings.

Specifically, while Attachments 9.f and 9.g utilize Line 16 to sum the incremental amortization, Attachments 9.d and 9.e add the incremental amortization in columns 11 and 12 to the cumulative balance in column 13 to derive at the total EOY Protected Excess/Deficient Deferred Income Tax Regulatory Liability/Asset based on the Proration Methodology included in the FERC Formula Filing.

retain administrative control over the PJM Tariff. Thus, PSE&G has requested PJM submit this filing to update the Attachment H-10A in the eTariff system as part of PJM's electronic Intra PJM Tariff.

<sup>&</sup>lt;sup>5</sup> Virginia Electric and Power Company, et al., 167 FERC ¶ 61,134 (2019)

# **QUESTION NO. 1b**

b. In Column 8 of Attachments 9.f and 9.g, please explain why the formulae in Line 17 indicate that it is the sum of Lines 3 and 16.

# PSE&G's Response to Question No. 1b:

The formulae in Line 17 of Attachments 9.f and 9.g sums Lines 3 and 16 in order to calculate a projected end of year balance of the protected EDIT/DDIT Regulatory Liability/Asset. This amount is then included on Line 44b of Appendix A. The total amount on Line 17 also serves as a verification to the cumulative balance calculated in column 7, Line 15.

# **QUESTION NO. 1c**

c. For illustrative purposes, please provide a populated version of the new ADIT Worksheets, showing an example of the amortization of the projected amounts across each of the new worksheets.

# PSE&G's Response to Question No. 1c:

Exhibit 1 to this filing provides a populated version of the new ADIT Worksheets showing an example of the amortization of the projected amounts across each of the new worksheets.

# II. DOCUMENTS SUBMITTED WITH THIS FILING

- This Transmittal Letter;
- Exhibit 1: Populated version of the new ADIT worksheets showing an example of the amortization of the projected amounts

### III. SERVICE<sup>6</sup>

PJM has served a copy of this filing on all PJM Members and on all state utility regulatory commissions in the PJM Region by posting this filing electronically. In accordance with the

<sup>&</sup>lt;sup>6</sup> PSE&G is responsible for service of a copy of this filing on any parties on the official service list in this docket.

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Commission's regulations,<sup>7</sup> PJM will post a copy of this filing to the FERC filings section of its internet site, located at the following link: <a href="https://www.pjm.com/library/filing-order">https://www.pjm.com/library/filing-order</a> [pjm.com] with a specific link to the newly-filed document, and will send an e-mail on the same date as this filing to all PJM Members and all state utility regulatory commissions in the PJM Region<sup>8</sup> alerting them that this filing has been made by PJM and is available by following such link. If the document is not immediately available by using the referenced link, the document will be available through the referenced link within 24 hours of the filing. Also, a copy of this filing will be available on the Commission's eLibrary website located at the following link: <a href="http://www.ferc.gov/docs-filing/elibrary.asp">http://www.ferc.gov/docs-filing/elibrary.asp</a> in accordance with the Commission's regulations and Order No. 714.

# IV. COMMUNICATIONS

Communication to PSE&G for this matter should be directed at the following individuals, who should be placed on the official service list in this proceeding:

John H. Nagurney
Manager, Transmission Rates and Tariffs
PSEG Services Corporation
80 Park Plaza, T-2
Newark, NJ 07102
(973) 430-7748
John.NagurneyJr@pseg.com

Viet H. Ngo
Associate Counsel – Federal Regulatory
PSEG Services Corporation
601 New Jersey Ave NW Suite 310
Washington, D.C. 20001
(202) 460-9356
Viet.Ngo@pseg.com

<sup>&</sup>lt;sup>7</sup> See 18 C.F.R. §§ 35.2(e) and 385.2010(f)(3).

<sup>&</sup>lt;sup>8</sup> PJM already maintains, updates, and regularly uses email lists for all PJM members and affected state commissions.

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# V. CONCLUSION

PSE&G submits that the information provided in this response fully addresses any deficiencies raised in the Commission's April 18 Deficiency Letter. Accordingly, PSE&G respectfully requests the Commission accept PSE&G's February 17, 2023 compliance filing.

Respectfully submitted,

s/ Viet H. Ngo
Viet H. Ngo
Associate Counsel – Federal
Regulatory
PSEG Services Corporation
601 New Jersey Ave NW Suite 310
Washington, D.C. 20001
(202) 460-9356
Viet.Ngo@pseg.com

Attorney for Public Service Gas & Electric Company

# **CERTIFICATE OF SERVICE**

I hereby certify that I have this day served the foregoing document upon the official service list in accordance with the requirement of Rule 2010 of the Commission's Rules of Practice and Procedures.

Dated at Newark, New Jersey this 18th day of May 2023.

Robert Gardínor

Robert Gardinor Paralegal

blic Service Electric and Gas Company			
TACHMENT H-10A			
rmula Rate Appendix A	Notes	FERC Form 1 Page # or Instruction	12 Months End
aded cells are input cells	140103	1 Ette 1 etti 1 age # et medaettett	12.01.2010
ocators			
Wages & Salary Allocation Factor			
Transmission Wages Expense	(Note O)	Attachment 5	36,727
2 Total Wages Expense	(Note O)	Attachment 5	196,020
B Less A&G Wages Expense	(Note O)	Attachment 5	6,057
Total Wages Less A&G Wages Expense		(Line 2 - Line 3)	189,963
Wages & Salary Allocator		(Line 1 / Line 4)	19.3
Plant Allocation Factors			
Electric Plant in Service	(Note B)	Attachment 5	22,422,76
Common Plant in Service - Electric		(Line 22)	245,05
Total Plant in Service		(Line 6 + 7)	22,667,82
Accumulated Depreciation (Total Electric Plant)	(Note B & J)	Attachment 5	3,765,22
Accumulated Intangible Amortization - Electric	(Note B)	Attachment 5	6,39
1 Accumulated Common Plant Depreciation - Electric	(Note B & J)	Attachment 5	41,01
2 Accumulated Common Amortization - Electric 3 Total Accumulated Depreciation	(Note B)	Attachment 5 (Line 9 + Line 10 + Line 11 + Line 12)	58,60 3,871,23
		,	
4 Net Plant		(Line 8 - Line 13)	18,796,58
Transmission Gross Plant		(Line 31)	12,456,34
Gross Plant Allocator		(Line 15 / Line 8)	54.9
7 Transmission Net Plant		(Line 43)	11,394,13
8 Net Plant Allocator		(Line 17 / Line 14)	60.6
Plant In Service	(N + D)	Au 1 15	40.040.00
9 Transmission Plant In Service	(Note B)	Attachment 5	12,343,86
0 General	(Note B)	Attachment 5	337,40
1 Intangible - Electric	(Note B)	Attachment 5	26,14
2 Common Plant - Electric	(Note B)	Attachment 5	245,05
Total General, Intangible & Common Plant Less: General Plant Account 397 Communications	(Note B)	(Line 20 + Line 21 + Line 22) Attachment 5	608,60 23,01
Less: Common Plant Account 397 Communications	(Note B)	Attachment 5	37,41
General and Intangible Excluding Acct. 397	(Note b)	(Line 23 - Line 24 - Line 25)	548,17
7 Wage & Salary Allocator		(Line 5)	19.3
8 General and Intangible Plant Allocated to Transmission		(Line 26 * Line 27)	105,98
9 Account No. 397 Directly Assigned to Transmission	(Note B)	Attachment 5	6,50
O Total General and Intangible Functionalized to Transmission		(Line 28 + Line 29)	112,48
Total Plant In Rate Base		(Line 19 + Line 30)	12,456,34
Accumulated Depreciation			
2 Transmission Accumulated Depreciation	(Note B & J)	Attachment 5	1,011,72
3 Accumulated General Depreciation	(Note B & J)	Attachment 5	149,38
4 Accumulated Common Plant Depreciation & Amortization - Electric	(Note B & J)	Attachment 5	99,61
Less: Amount of General Depreciation Associated with Acct. 397	(Note B & J)	Attachment 5	21,88
Balance of Accumulated General Depreciation	(N. 1. D)	(Line 33 + Line 34 - Line 35)	227,11
7 Accumulated Intangible Amortization - Electric	(Note B)	(Line 10)	6,39
8 Accumulated General and Intangible Depreciation Ex. Acct. 397 9 Wage & Salary Allocator		(Line 36 + 37) (Line 5)	233,50 19.3
wage & Salary Allocator     Subtotal General and Intangible Accum. Depreciation Allocated to Transmission		(Line 5) (Line 38 * Line 39)	45,14
Subtotal General and intangible Accum. Depreciation Anocated to Transmission  Accumulated General Depreciation Associated with Acct. 397 Directly Assigned to Transmission	(Note B & J)	Attachment 5	5,35
Total Accumulated Depreciation		(Lines 32 + 40 + 41)	1,062,21
Total Net Property, Plant & Equipment		(Line 31 - Line 42)	11,394,13

Adjus	tment To Rate Base			
	Accumulated Deferred Income Taxes			
44	ADIT net of FASB 106 and 109	(Note Q)	Attachment 1	-1,819,772,29
	Regulatory Assets and Liabilities			
14a	Deficient Deferred Taxes Regulatory Asset (Account 182.3)		Attachments 9.c, 9.e, 9.g	(
l4b	Excess Deferred Taxes Regulatory Liability (Account 254)		Attachments 9.b, 9.d, 9.f	-752,859,664
4c	Deficient/Excess Deferred Taxes Regulatory Assets and Liabilities Allocated to Transmission		(Line 44a + 44b)	-752,859,66
	CWIP for Incentive Transmission Projects			
45	CWIP Balances for Current Rate Year	(Note B & H)	Attachment 6	
	Abandoned Transmission Projects			
l5a	Unamortized Abandoned Transmission Projects	(Note R)	Attachment 5	
46	Plant Held for Future Use	(Note C & Q)	Attachment 5	21,876,95
	Prepayments			
47	Prepayments	(Note A & Q)	Attachment 5	417,98
	Materials and Supplies			
48	Undistributed Stores Expense	(Note Q)	Attachment 5	
49	Wage & Salary Allocator		(Line 5)	19.33399
50	Total Undistributed Stores Expense Allocated to Transmission		(Line 48 * Line 49)	
51	Transmission Materials & Supplies	(Note N & Q)	Attachment 5	4,975,39
52	Total Materials & Supplies Allocated to Transmission		(Line 50 + Line 51)	4,975,39
	Cash Working Capital			
53	Operation & Maintenance Expense		(Line 80)	136,903,52
54 55	1/8th Rule Total Cash Working Capital Allocated to Transmission		1/8 (Line 53 * Line 54)	12.59 17,112,94
			(Ente ou Ente of)	17,112,54
56	Network Credits Outstanding Network Credits	(Note N & Q)	Attachment 5	
		(11010 11 0 0)		
57	Total Adjustment to Rate Base		(Lines 44 + 44c+ 45 + 45a + 46 + 47 + 52 + 55 - 56)	(2,528,248,692)
58	Rate Base		(Line 43 + Line 57)	8,865,881,395
pera	ations & Maintenance Expense			
	Transmission O&M			
59	Transmission O&M	(Note O)	Attachment 5	118,252,751
60	Plus Transmission Lease Payments	(Note O)	Attachment 5	(
61	Transmission O&M		(Lines 59 + 60)	118,252,75
	Allocated Administrative & General Expenses			
62	Total A&G	(Note O)	Attachment 5	102,685,73
63	Plus: Actual PBOP expense	(Note J)	Attachment 5	-39,349,63
64	Less: Actual PBOP expense	(Note O)	Attachment 5	-39,349,63
65	Less Property Insurance Account 924	(Note O)	Attachment 5	2,681,06
66	Less Regulatory Commission Exp Account 928	(Note E & O)	Attachment 5	13,530,56
67	Less General Advertising Exp Account 930.1	(Note O)	Attachment 5	1,935,003
68	Less EPRI Dues	(Note D & O)	Attachment 5	(
69	Administrative & General Expenses		Sum (Lines 62 to 63) - Sum (Lines 64 to 68)	84,539,10
70	Wage & Salary Allocator		(Line 5)	19.3339%
71	Administrative & General Expenses Allocated to Transmission		(Line 69 * Line 70)	16,344,705
	Directly Assigned A&G			
72	Regulatory Commission Exp Account 928	(Note G & O)	Attachment 5	680,85
73 74	General Advertising Exp Account 930.1 Subtotal - Accounts 928 and 930.1 - Transmission Related	(Note K & O)	Attachment 5 (Line 72 + Line 73)	680,856
75	Property Insurance Account 924		(Line 65)	2,681,06
76	General Advertising Exp Account 930.1	(Note F & O)	Attachment 5	2,001,00
76 77	Total Accounts 928 and 930.1 - General	(ΝΟΙΕ Γ α Ο)	(Line 75 + Line 76)	2,681,060
77 78	Net Plant Allocator		(Line 75 + Line 76) (Line 18)	60.6181%
79	A&G Directly Assigned to Transmission		(Line 77 * Line 78)	1,625,207
80	Total Transmission O&M		(Lines 61 + 71 + 74 + 79)	136,903,520
	i utai i i alibilii bolul UCM		(Lilies 01 T / I T / 4 T / 5)	130,503,520

epre	ciation & Amortization Expense				
	Depreciation Expense				
31	Transmission Depreciation Expense Including Amort	ization of Limited Term Plant	(Note J & O)	Attachment 5	291,82
1a	Amortization of Abandoned Plant Projects		(Note R)	Attachment 5	
2	General Depreciation Expense Including Amortization	of Limited Term Plant	(Note J & O)	Attachment 5	37.6
3	Less: Amount of General Depreciation Expense Asso		(Note J & O)	Attachment 5	6.0
4	Balance of General Depreciation Expense	ociated with Acct. 597	(Note 3 & O)	(Line 82 - Line 83)	31,5
5	Intangible Amortization		(Note A & O)	Attachment 5	2,4
6	Total			(Line 84 + Line 85)	34,0
7	Wage & Salary Allocator			(Line 5)	1
8	General Depreciation & Intangible Amortization Alloc			(Line 86 * Line 87)	6,5
9	General Depreciation Expense for Acct. 397 Directly	Assigned to Transmission	(Note J & O)	Attachment 5	6
0	General Depreciation and Intangible Amortization	Functionalized to Transmission		(Line 88 + Line 89)	7,2
91	Total Transmission Depreciation & Amortization			(Lines 81 + 81a + 90)	299,04
Kes	Other than Income Taxes				
12	Taxes Other than Income Taxes		(Note O)	Attachment 2	13,34
3	Total Taxes Other than Income Taxes			(Line 92)	13,3
٠.	Total Taxos Cilio than moonic Taxos			(Eine dz)	10,0
turr	Capitalization Calculations				
4	Long Term Interest			p117.62.c through 67.c	375,4
5	Preferred Dividends		enter positive	p118.29.d	
	Common Stock				
16	Proprietary Capital		(Note P)	Attachment 5	11,445,9
7	Less Accumulated Other Comprehensive Income	Account 219	(Note P)	Attachment 5	3
8	Less Preferred Stock			(Line 106)	
19	Less Account 216.1		(Note P)	Attachment 5	1:
00	Common Stock		,	(Line 96 - 97 - 98 - 99)	11,445,4
	Capitalization				
01	Long Term Debt		(Note P)	Attachment 5	9,559,3
)2	Less Loss on Reacquired Debt		(Note P)	Attachment 5	45,4
03	Plus Gain on Reacquired Debt		(Note P)	Attachment 5	
04	Less ADIT associated with Gain or Loss		(Note P)	Attachment 5	5,6
)5	Total Long Term Debt		(Note F)	(Line 101 - 102 + 103 - 104 )	9,508,2
			(A) ( B)		9,506,20
06	Preferred Stock		(Note P)	Attachment 5	
)7	Common Stock			(Line 100)	11,445,4
8	Total Capitalization			(Sum Lines 105 to 107)	20,953,6
9	Debt %	Total Long Term Debt		(Line 105 / Line 108)	4
10	Preferred %	Preferred Stock		(Line 106 / Line 108)	
11	Common %	Common Stock		(Line 107 / Line 108)	5
12	Debt Cost	Total Long Term Debt		(Line 94 / Line 105)	
13	Preferred Cost	Preferred Stock		(Line 95 / Line 106)	
14	Common Cost	Common Stock	(Note J)	Fixed	
15	Weighted Cost of Debt	Total Long Term Debt (WCLTD)		(Line 109 * Line 112)	
16	Weighted Cost of Preferred	Preferred Stock		(Line 110 * Line 113)	
7	Weighted Cost of Common	Common Stock		(Line 111 * Line 114)	(
	Rate of Return on Rate Base ( ROR )			(Sum Lines 115 to 117)	
٠	D. D. D. D. D. C.			(1: F0 + 1: 440)	724,50
	Investment Return = Rate Base * Rate of Return			(Line 58 * Line 118)	

120	Income Tax Rates				
	FIT=Federal Income Tax Rate		(Note I)		21
121	SIT=State Income Tax Rate or Composite				9
22	p T	(percent of federal income tax deductible for		Per State Tax Code	28
123	T / (1-T)	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT	p)} =		39
2-7	17(1-1)				0.
0.5	ITC Adjustment		41.1.0	Au 1	7.
25	Amortized Investment Tax Credit	enter negative	(Note O)	Attachment 5	-71
26 27	1/(1-T) Net Plant Allocation Factor			1 / (1 - Line 123) (Line 18)	139 60
128	ITC Adjustment Allocated to Transmission			(Line 10) (Line 125 * Line 126 * Line 127)	-60
	Deficient/Excess Deferred Taxes Amortization				
28a	Amortized Deficient Deferred Taxes (Account 410.1	)	(Note S)	Attachment 9-EDIT-DDIT	
28b	Amortized Excess Deferred Taxes (Account 411.1)	,	(Note T)	Attachment 9-EDIT-DDIT	-135,58
28c	Total			(Line 128a + Line 128b)	-135,58
28d	_1/(1-T)			1 / (1 - Line 123)	13
28e	Deficient/Excess Deferred Taxes Allocated to Tra	ansmission		(Line 128c * Line 128d)	-188,59
	AFUDC Equity Permanent Difference				
28f	Tax Effect of AFUDC Equity Permanent Difference		(Note U)		1,51
28g	1/(1-T)			1/(1 - Line 123)	139
28h	AFUDC Equity Permanent Difference Tax Adjust	ment		(Line 128f * Line 128g)	2,11
29	Income Tax Component =	(T/1-T) * Investment Return * (1-(WCLTD	0/ROR)) =	[Line 124 * Line 119 * (1- (Line 115 / Line 118))]	221,17
30	Total Income Taxes			(Lines 128 + 128e + 128h + 129)	34,08
ever	nue Requirement				
31	Summary Net Property, Plant & Equipment			(Line 43)	11,394,13
32	Total Adjustment to Rate Base			(Line 57)	-2,528,24
33	Rate Base			(Line 58)	8,865,88
34	Total Transmission O&M			(Line 80)	136,90
35	Total Transmission Depreciation & Amortization			(Line 91)	299,04
136	Taxes Other than Income			(Line 93)	13,34
137	Investment Return			(Line 119)	724,50
138	Income Taxes			(Line 130)	34,08
139	Gross Revenue Requirement			(Sum Lines 134 to 138)	1,207,88
	Adjustment to Remove Revenue Requirements Ass	sociated with Excluded Transmission Facilities			
140	Adjustment to Remove Revenue Requirements Ass Transmission Plant In Service	sociated with Excluded Transmission Facilities		(Line 19)	12.343.86
	Adjustment to Remove Revenue Requirements Ass Transmission Plant In Service Excluded Transmission Facilities	sociated with Excluded Transmission Facilities	(Note B & M)	(Line 19) Attachment 5	12,343,86
141 142	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities	sociated with Excluded Transmission Facilities	(Note B & M)	Attachment 5 (Line 140 - Line 141)	12,343,86
141 142 143	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio	sociated with Excluded Transmission Facilities	(Note B & M)	Attachment 5 (Line 140 - Line 141) (Line 142 / Line 140)	12,343,86
141 142 143 144	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement	sociated with Excluded Transmission Facilities	(Note B & M)	Attachment 5 (Line 140 - Line 141) (Line 142 / Line 140) (Line 139)	12,343,86 10 1,207,88
140 141 142 143 144 145	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio	sociated with Excluded Transmission Facilities	(Note B & M)	Attachment 5 (Line 140 - Line 141) (Line 142 / Line 140)	12,343,86 100 1,207,88
141 142 143 144 145	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits	sociated with Excluded Transmission Facilities		Attachment 5 (Line 140 - Line 141) (Line 142 / Line 140) (Line 143 * Line 144)	12,343,86 100 1,207,88 <b>1,207,8</b> 8
41  42  43  44  45	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits	sociated with Excluded Transmission Facilities	(Note O)	Attachment 5 (Line 140 - Line 141) (Line 142 / Line 140) (Line 139) (Line 143 * Line 144)  Attachment 3	12,343,86 10 1,207,88 <b>1,207,8</b> 8
41  42  43  44  45  46  47	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits	sociated with Excluded Transmission Facilities		Attachment 5 (Line 140 - Line 141) (Line 142 / Line 140) (Line 139) (Line 143 * Line 144)  Attachment 3 Attachment 5	12,343,866 100 1,207,88 1,207,88
41  42  43  44  45  46  47	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits	sociated with Excluded Transmission Facilities	(Note O)	Attachment 5 (Line 140 - Line 141) (Line 142 / Line 140) (Line 139) (Line 143 * Line 144)  Attachment 3	12,343,86 10 1,207,86 1,207,86
41  42  43  44  45  46  47	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits  Net Revenue Requirement  Net Plant Carrying Charge	sociated with Excluded Transmission Facilities	(Note O)	Attachment 5 (Line 140 - Line 141) (Line 142 / Line 140) (Line 139) (Line 143 * Line 144)  Attachment 3 Attachment 5 (Line 145 - Line 146 + Line 147)	12,343,86 100 1,207,86 1,207,86 23,14
41 42 43 44 45 46 47 48	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits  Net Revenue Requirement  Net Plant Carrying Charge Gross Revenue Requirement		(Note O)	Attachment 5 (Line 140 - Line 141) (Line 142 / Line 140) (Line 139) (Line 143 * Line 144)  Attachment 3 Attachment 5 (Line 145 - Line 146 + Line 147)	12,343,86 100 1,207,88 1,207,88 23,14 1,184,74
41 42 43 44 45 46 47 48	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits  Net Revenue Requirement Net Plant Carrying Charge Gross Revenue Requirement Net Transmission Plant, CWIP and Abandoned Plant		(Note O)	Attachment 5 (Line 140 - Line 141) (Line 142 / Line 140) (Line 143 * Line 144)  Attachment 3 Attachment 5 (Line 145 - Line 146 + Line 147)  (Line 144) (Line 19 - Line 32 + Line 45 + Line 45a)	12,343,86 100 1,207,88 1,207,88 23,14 1,184,74 1,207,88
41 42 43 44 45 46 47 48 49 50 51	Transmission Plant In Service Excluded Transmission Pacilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement  Net Plant Carrying Charge Gross Revenue Requirement Net Transmission Plant, CWIP and Abandoned Plar Net Plant Carrying Charge Gross Revenue Requirement Net Transmission Plant, CWIP and Abandoned Plar Net Plant Carrying Charge		(Note O)	Attachment 5 (Line 140 - Line 141) (Line 142 / Line 140) (Line 139) (Line 143 * Line 144)  Attachment 3 Attachment 5 (Line 145 - Line 146 + Line 147)  (Line 144) (Line 19 - Line 32 + Line 45 + Line 45a) (Line 147 / Line 150)	12,343,86 100 1,207,86 1,207,86 23,14 1,184,74 1,207,86 11,332,13 10.6
41 42 43 44 45 46 47 48 49 50 51 52	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits  Net Revenue Requirement Net Plant Carrying Charge Gross Revenue Requirement Net Transmission Plant, CWIP and Abandoned Plant	nt	(Note O)	Attachment 5 (Line 140 - Line 141) (Line 142 / Line 140) (Line 143 * Line 144)  Attachment 3 Attachment 5 (Line 145 - Line 146 + Line 147)  (Line 144) (Line 19 - Line 32 + Line 45 + Line 45a)	12,343,86 100 1,207,88 1,207,88 23,14 1,184,74 1,207,88 11,332,13 10.6 8.0
41 42 43 44 45 46 47 48 49 50 51 52	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Gross Revenue Requirement Net Transmission Plant, CWIP and Abandoned Plan Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Re Net Plant Carrying Charge without Depreciation, Re	nt turn, nor Income Taxes is Point increase in ROE	(Note O)	Attachment 5 (Line 140 - Line 141) (Line 142 / Line 140) (Line 139) (Line 143 * Line 144)  Attachment 3 Attachment 5 (Line 145 - Line 146 + Line 147)  (Line 149 - Line 32 + Line 45 + Line 45a) (Line 149 - Line 81) / Line 150 (Line 149 - Line 81 - Line 119 - Line 130) / Line 150	12,343,86 100 1,207,88 1,207,88 23,14 1,184,74 1,207,88 11,332,13 10.6 8.0
141 142 143 144 145 146 147 148 150 151 152 153	Transmission Plant In Service Excluded Transmission Pacilities Included Transmission Facilities Included Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits Interest on Network Credits Revenue Credits Interest on Network Credits  Net Revenue Requirement  Net Plant Carrying Charge Gross Revenue Requirement Net Transmission Plant, CWIP and Abandoned Plan Net Plant Carrying Charge without Depreciation, Net Plant Carrying Charge without Depreciation, Net Plant Carrying Charge without Depreciation, Re Net Plant Carrying Charge Calculation per 100 Bas Gross Revenue Requirement Less Return and Taxe Gross Revenue Requirement Less Return and Taxe	nt turn, nor Income Taxes is Point increase in ROE	(Note O)	Attachment 5 (Line 140 - Line 141) (Line 140 - Line 140) (Line 139) (Line 143 * Line 144)  Attachment 3 Attachment 5 (Line 145 - Line 146 + Line 147)  (Line 149 - Line 32 + Line 45 + Line 45a) (Line 149 - Line 150) (Line 149 - Line 151) / Line 150 (Line 149 - Line 81 - Line 119 - Line 130) / Line 150 (Line 144 - Line 137 - Line 138)	12,343,86 100 1,207,88 1,207,88 23,14 1,184,74 1,207,88 11,332,13 10.6 8.0 1.3
141 142 143 144 145 146 147 148 150 151 152 153	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits  Net Revenue Requirement Net Plant Carrying Charge Gross Revenue Requirement Net Transmission Plant, CWIP and Abandoned Plan Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Re Net Plant Carrying Charge without Depreciation, Re Net Plant Carrying Charge Calculation per 100 Bas Gross Revenue Requirement Less Return and Taxe Increased Return and Taxes	nt turn, nor Income Taxes is Point increase in ROE	(Note O)	Attachment 5 (Line 140 - Line 141) (Line 142 / Line 140) (Line 139) (Line 143 * Line 144)  Attachment 3 Attachment 5 (Line 145 - Line 146 + Line 147) (Line 145 - Line 32 + Line 45 + Line 45a) (Line 149 / Line 150) (Line 149 - Line 81) / Line 150 (Line 149 - Line 81 - Line 119 - Line 130) / Line 150 (Line 144 - Line 137 - Line 138) Attachment 4	12,343,86 100 1,207,88 1,207,88 23,14 1,184,74 1,207,88 11,332,13 10.6 8.0 1.3
141 142 143 144 145 146 147 148 149 150 151 152 153	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits  Net Revenue Requirement Net Plant Carrying Charge Gross Revenue Requirement Net Transmission Plant, CWIP and Abandoned Plan Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation, Re Net Plant Carrying Charge without Depreciation, Re Net Plant Carrying Charge without Depreciation, Re Net Plant Carrying Charge Calculation per 100 Bas Gross Revenue Requirement Less Return and Taxe Increased Return and Taxes Net Revenue Requirement per 100 Basis Point incre	nt turn, nor Income Taxes is Point increase in ROE	(Note O)	Attachment 5 (Line 140 - Line 141) (Line 142 / Line 140) (Line 139) (Line 143 * Line 144)  Attachment 3 Attachment 5 (Line 145 - Line 146 + Line 147)  (Line 144) (Line 19 - Line 32 + Line 45 + Line 45a) (Line 149 / Line 150) (Line 149 - Line 81 - Line 119 - Line 130) / Line 150 (Line 144 - Line 137 - Line 138) Attachment 4 Attachment 4 (Line 154 + Line 155)	12,343,86 100 1,207,88 1,207,88 23,14 1,184,74 1,207,88 11,332,13 10.6 8.0 1.3 449,30 825,94 1,2775,25
41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits  Net Revenue Requirement  Net Plant Carrying Charge Gross Revenue Requirement Net Transmission Plant, CWIP and Abandoned Plan Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Re Plant Carrying Charge without Depreciation, Re Net Plant Carrying Charge without Depreciation, Re Net Plant Carrying Charge Laciulation per 100 Bas Gross Revenue Requirement Less Return and Taxes Net Revenue Requirement per 100 Basis Point incre Net Transmission Plant, CWIP and Abandoned Plan Net Transmission Plant, CWIP and Abandoned Plan	nt turn, nor Income Taxes is Point increase in ROE ss sease in ROE	(Note O)	Attachment 5 (Line 140 - Line 141) (Line 140 - Line 140) (Line 139) (Line 143 * Line 144)  Attachment 3 Attachment 5 (Line 145 - Line 146 + Line 147)  (Line 144) (Line 144) (Line 19 - Line 32 + Line 45 + Line 45a) (Line 149 - Line 81) / Line 150 (Line 149 - Line 81) / Line 150 (Line 149 - Line 81 - Line 119 - Line 130) / Line 150  (Line 145 - Line 157 - Line 138) Attachment 4 (Line 154 + Line 155) (Line 154 - Line 155) (Line 155 - Line 156)	12,343,86 100 1,207,88 1,207,88 23,14 1,184,74 1,207,88 11,332,13 10.6 8.0 1.3 449,30 825,94 1,275,25 11,332,13
41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits  Net Revenue Requirement Net Plant Carrying Charge Gross Revenue Requirement Net Transmission Plant, CWIP and Abandoned Plan Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation, Re Net Plant Carrying Charge without Depreciation, Re Net Plant Carrying Charge without Depreciation, Re Net Plant Carrying Charge Calculation per 100 Bas Gross Revenue Requirement Less Return and Taxe Increased Return and Taxes Net Revenue Requirement per 100 Basis Point incre	nt turn, nor Income Taxes is Point increase in ROE is pase in ROE tt	(Note O)	Attachment 5 (Line 140 - Line 141) (Line 142 / Line 140) (Line 139) (Line 143 * Line 144)  Attachment 3 Attachment 5 (Line 145 - Line 146 + Line 147)  (Line 144) (Line 19 - Line 32 + Line 45 + Line 45a) (Line 149 / Line 150) (Line 149 - Line 81 - Line 119 - Line 130) / Line 150 (Line 144 - Line 137 - Line 138) Attachment 4 Attachment 4 (Line 154 + Line 155)	12,343,86 100 1,207,86 1,207,86 1,207,86 23,14 1,184,74 1,207,86 11,332,12 10,6 8,0 1,3 449,3 825,94 1,275,26 11,332,13
141 142 143 144 145 146 147 148 149 150 151 152 153 154 155 156 157 158 159	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Gross Revenue Requirement Revenue Credits Interest on Network Credits Interest on Network Credits Interest on Network Credits Net Plant Carrying Charge Gross Revenue Requirement Net Transmission Plant, CWIP and Abandoned Plan Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Re Net Plant Carrying Charge without Depreciation, Re Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge Pacification Increased Return and Taxes Net Revenue Requirement per 100 Basis Point incre Net Transmission Plant, CWIP and Abandoned Plar Net Plant Carrying Charge per 100 Basis Point incre	nt turn, nor Income Taxes is Point increase in ROE is pase in ROE tt	(Note O)	Attachment 5 (Line 140 - Line 141) (Line 142 / Line 140) (Line 143 * Line 144)  Attachment 3 Attachment 5 (Line 145 - Line 146 + Line 147)  (Line 149 - Line 32 + Line 45 + Line 45a) (Line 149 / Line 150) (Line 149 - Line 81 - Line 119 - Line 130) / Line 150 (Line 149 - Line 81 - Line 119 - Line 130) / Line 150 (Line 149 - Line 137 - Line 138) Attachment 4 (Line 154 + Line 135 - Line 155) (Line 19 - Line 32 + Line 45 + Line 45a) (Line 156 / Line 157)	12,343,86 100 1,207,86 1,207,86 23,14 1,184,74 1,207,86 11,332,13 10.6 8.0 1.3 449,3( 825,94 1,275,26 11,332,13 11.3 8.6
141 142 143 144 145 146 147 148 150 151 152 153 154 155 156 157 158 159 160 161	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits  Net Revenue Requirement Net Plant Carrying Charge Gross Revenue Requirement Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Re Plant Carrying Charge without Depreciation, Re Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge Tolo Basis Point incre Net Transmission Plant, CWIP and Abandoned Plan Net Plant Carrying Charge per 100 Basis Point incre Net Plant Carrying Charge per 100 Basis Point in Ro Net Revenue Requirement True-up amount	turn, nor Income Taxes is Point increase in ROE ss sease in ROE tt sase in ROE DE without Depreciation	(Note O) (Note N & O)	Attachment 5 (Line 142 / Line 140) (Line 142 / Line 140) (Line 139) (Line 133 * Line 144)  Attachment 3 Attachment 5 (Line 145 - Line 146 + Line 147)  (Line 145 - Line 32 + Line 45 + Line 45a) (Line 149 / Line 150) (Line 149 - Line 81 / Line 150 (Line 149 - Line 81 - Line 119 - Line 130) / Line 150 (Line 145 - Line 137 - Line 138) Attachment 4 (Line 154 + Line 155) (Line 156 / Line 32 + Line 45 + Line 45a) (Line 156 / Line 157) (Line 156 - Line 81) / Line 157 (Line 144 - Line 157)	12,343,86 1,207,88 1,207,88 1,207,88 23,14 1,184,74 1,207,88 11,332,13 10.6 8.0 1,33 449,30 825,94 1,275,25 11,332,13 11,2 8.6 1,184,74 27,63
41 42 43 44 45 46 47 49 50 51 55 55 56 57 859 60 61 62	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Gross Revenue Requirement Revenue Credits Interest on Network Credits Interest on Network Credits Interest on Network Credits  Net Plant Carrying Charge Gross Revenue Requirement Net Plant Carrying Charge Heat Plant Carrying Charge Heat Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Re Net Plant Carrying Charge without Depreciation, Re Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge Calculation per 100 Bas Gross Revenue Requirement Less Return and Taxe Increased Return and Taxes Net Revenue Requirement per 100 Basis Point incre Net Transmission Plant, CWIP and Abandoned Plan Net Plant Carrying Charge per 100 Basis Point incre Net Plant Carrying Charge per 100 Basis Point incre Net Plant Carrying Charge per 100 Basis Point in Ro Net Revenue Requirement True-up amount True-up amount Plus any increased ROE calculated on Attachment	nt turn, nor Income Taxes is Point increase in ROE is ease in ROE tt tase in ROE or without Depreciation 7 other than PJM Sch. 12 projects not paid by other	(Note O) (Note N & O)	Attachment 5 (Line 140 - Line 141) (Line 142 / Line 140) (Line 139) (Line 143 * Line 144)  Attachment 3 Attachment 5 (Line 145 - Line 146 + Line 147)  (Line 145 - Line 32 + Line 45 + Line 45a) (Line 149 - Line 32 + Line 45 + Line 45a) (Line 149 - Line 81) / Line 150 (Line 149 - Line 81 - Line 119 - Line 130) / Line 150 (Line 144 - Line 137 - Line 138) Attachment 4 (Line 154 + Line 155) (Line 154 - Line 32 + Line 45 + Line 45a) (Line 156 - Line 31) / Line 157 (Line 156 - Line 81) / Line 157 (Line 148) Attachment 6 Attachment 6 Attachment 6 Attachment 7	12,343,86 100 1,207,86 1,207,86 23,14 1,184,74 1,207,86 11,332,13 10.6 8.0 1,332,13 1449,30 825,94 1,275,26 11,332,13 11,332,13 11,332,13 12,20 11,332,13 11
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 59 60 61 62 63	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits  Net Revenue Requirement  Net Plant Carrying Charge Gross Revenue Requirement Net Transmission Plant, CWIP and Abandoned Plan Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Re Plant Carrying Charge without Depreciation, Re Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge per 100 Basis Point incre Net Transmission Plant, CWIP and Abandoned Plan Net Plant Carrying Charge per 100 Basis Point incre Net Plant Carrying Charge per 100 Basis Point incre Net Plant Carrying Charge per 100 Basis Point incre Net Plant Carrying Charge per 100 Basis Point incre Net Plant Carrying Charge per 100 Basis Point Incre Net Plant Carrying Charge per 100 Basis Point Incre Net Plant Carrying Charge per 100 Basis Point Incre Net Plant Carrying Charge per 100 Basis Point Incre Net Plant Carrying Charge per 100 Basis Point Incre Net Plant Carrying Charge Per 100 Basis Point Incre Net Plant Carrying Charge Per 100 Basis Point Incre Net Plant Carrying Charge Per 100 Basis Point Incre Net Plant Carrying Charge Per 100 Basis Point Incre Net Plant Carrying Charge Per 100 Basis Point Incre Net Plant Carrying Charge Per 100 Basis Point Incre Net Plant Carrying Charge Per 100 Basis Point Incre Net Plant Carrying Charge Per 100 Basis Point Incre Net Plant Carrying Charge Per 100 Basis Point Incre Net Plant Carrying Charge Per 100 Basis Point Incre Net Plant Carrying Charge Per 100 Basis Point Incre Net Plant Carrying Charge Per 100 Basis Point Incre Net Plant Carrying Charge Per 100 Basis Point Incre Ne	nt turn, nor Income Taxes is Point increase in ROE is ease in ROE tt tase in ROE or without Depreciation 7 other than PJM Sch. 12 projects not paid by other	(Note O) (Note N & O)	Attachment 5 (Line 140 - Line 141) (Line 139) (Line 143 * Line 144)  Attachment 3 Attachment 5 (Line 145 - Line 146 + Line 147)  (Line 145 - Line 146 + Line 147)  (Line 149 - Line 32 + Line 45 + Line 45a) (Line 149 - Line 32 + Line 45 + Line 45a) (Line 149 - Line 81) / Line 150 (Line 149 - Line 81 - Line 119 - Line 130) / Line 150 (Line 144 - Line 137 - Line 138) Attachment 4 (Line 154 - Line 155) (Line 156 - Line 32 + Line 45 + Line 45a) (Line 156 - Line 81) / Line 157 (Line 148 - Line 157) (Line 156 - Line 81) / Line 157 (Line 148 - Line 157) (Line 148 - Line 157) (Line 148 - Line 81) / Line 157 (Line 148 - Line 81) / Line 157	12,343,86 100 1,207,86 1,207,86 23,14 1,184,74 1,207,86 11,332,13 10.6 8.0 1.3 449,30 825,94 1,275,26 11,332,13 11,2 8.6 1,184,74 27,63 6,44
41 42 43 44 45 46 47 48 49 50 51 52 53 55 55 56 57 58 59	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Included Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits Interest on Network Credits Revenue Credits Interest on Network Credits  Net Revenue Requirement  Net Plant Carrying Charge Gross Revenue Requirement Net Transmission Plant, CWIP and Abandoned Plan Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Re Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge to Execute the Section of the Section	nt turn, nor Income Taxes is Point increase in ROE is ease in ROE tt tase in ROE or without Depreciation 7 other than PJM Sch. 12 projects not paid by other	(Note O) (Note N & O)	Attachment 5 (Line 140 - Line 141) (Line 142 / Line 140) (Line 139) (Line 143 * Line 144)  Attachment 3 Attachment 5 (Line 145 - Line 146 + Line 147)  (Line 145 - Line 32 + Line 45 + Line 45a) (Line 149 - Line 32 + Line 45 + Line 45a) (Line 149 - Line 81) / Line 150 (Line 149 - Line 81 - Line 119 - Line 130) / Line 150 (Line 144 - Line 137 - Line 138) Attachment 4 (Line 154 + Line 155) (Line 154 - Line 32 + Line 45 + Line 45a) (Line 156 - Line 31) / Line 157 (Line 156 - Line 81) / Line 157 (Line 148) Attachment 6 Attachment 6 Attachment 6 Attachment 7	12,343,86 100 1,207,86 1,207,86 23,14 1,184,74 1,207,86 11,332,13 10.6 8.0 1.3 449,30 825,94 1,275,26 11,332,13 11,2 8.6 1,184,74 27,63 6,44
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 59 60 61 62 63 64	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits  Net Revenue Requirement Net Plant Carrying Charge Gross Revenue Requirement Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Re Service Plant Carrying Charge without Depreciation Net Plant Carrying Charge per 100 Basis Point incre Net Transmission Plant, CWIP and Abandoned Plan Net Plant Carrying Charge per 100 Basis Point incre Net Plant Carrying Charge per 100 Basis Point incre Net Plant Carrying Charge per 100 Basis Point in Ro Net Revenue Requirement True-up amount Plus any increased ROE calculated on Attachment Facility Credits under Section 30.9 of the PJM OATI Net Zonal Revenue Requirement	nt turn, nor Income Taxes is Point increase in ROE is ease in ROE tt tase in ROE or without Depreciation 7 other than PJM Sch. 12 projects not paid by other	(Note O) (Note N & O)	Attachment 5 (Line 140 - Line 141) (Line 141 - Line 140) (Line 139) (Line 143 * Line 144)  Attachment 3 Attachment 5 (Line 145 - Line 146 + Line 147)  (Line 145 - Line 32 + Line 45 + Line 45a) (Line 149 - Line 31 - Line 150) (Line 149 - Line 81) - Line 150 (Line 149 - Line 81 - Line 119 - Line 130) / Line 150 (Line 145 - Line 137 - Line 138) Attachment 4 (Line 154 + Line 155) (Line 156 - Line 31) / Line 45 + Line 45a) (Line 156 - Line 81) / Line 157 (Line 148) Attachment 6 s Attachment 7 Attachment 5 s Attachment 5 (Line 160 + 161 + 162 + 163)	12,343,86 1,207,88 1,207,88 1,207,88 23,14 1,184,74 1,207,88 11,332,13 10.6 8.0 1,33 449,30 825,94 1,275,26 11,332,13 11.2 8.6 1,184,74 27,63
41 42 43 44 45 46 47 48 49 50 51 51 52 53 55 56 57 58 59 60 61 62 63	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Included Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits Interest on Network Credits Revenue Credits Interest on Network Credits  Net Revenue Requirement  Net Plant Carrying Charge Gross Revenue Requirement Net Transmission Plant, CWIP and Abandoned Plan Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Re Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge to Execute the Section of the Section	nt turn, nor Income Taxes is Point increase in ROE is ease in ROE tt tase in ROE or without Depreciation 7 other than PJM Sch. 12 projects not paid by other	(Note O) (Note N & O)	Attachment 5 (Line 140 - Line 141) (Line 139) (Line 143 * Line 144)  Attachment 3 Attachment 5 (Line 145 - Line 146 + Line 147)  (Line 145 - Line 146 + Line 147)  (Line 149 - Line 32 + Line 45 + Line 45a) (Line 149 - Line 32 + Line 45 + Line 45a) (Line 149 - Line 81) / Line 150 (Line 149 - Line 81 - Line 119 - Line 130) / Line 150 (Line 144 - Line 137 - Line 138) Attachment 4 (Line 154 - Line 155) (Line 156 - Line 32 + Line 45 + Line 45a) (Line 156 - Line 81) / Line 157 (Line 148 - Line 157) (Line 156 - Line 81) / Line 157 (Line 148 - Line 157) (Line 148 - Line 157) (Line 148 - Line 81) / Line 157 (Line 148 - Line 81) / Line 157	12,343,86 12,343,86 11,207,88 1,207,88 1,207,88 11,332,13 10,6, 8,0 1,332,13 11,275,25 11,332,13 11,275,25 11,332,13 11,275,25 11,332,13 11,275,25 11,32,13

#### Notes

- A Electric portion only
- B Calculated using 13-month average balances
- C Includes Transmission portion only. At each annual informational filing, Company will identify for each parcel of land an intended use within a 15 year period
- D Includes all EPRI Annual Membership Dues
- E Includes all Regulatory Commission Expenses
- F Includes Safety related advertising included in Account 930.1
- G Includes Regulatory Commission Expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h
- H CWIP can only be included if authorized by the Commission
- I The currently effective income tax rate where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = the percentage of federal income tax deductible for state income taxes
- J ROE will be supported in the original filing and no change in ROE will be made absent a filing at FERC

PBOP expense shall be based upon the Company's Actual Annual PBOP Expense until changed by a filing at FERC

The actual Annual PBOP Expense to be included in the Formula Rate Annual Update that is required to be filed on or before October 15 of each year shall be based upon the Actual Annual PBOP Expense as charged to FERC Account 926 on behalf of electric employees for PBOP and as included by the Company in its most recent True-up Adjustment filing.

PSEG will provide, in connection with each annual True-Up Adjustment filing a confidential copy of relevant pages from annual actuarial valuation report supporting the derivation of the Actual Annual PBOP Expense as charged to FERC Account 926 on behalf of electric employees

Depreciation rates shown in Attachment 8 are fixed until changed as the result of a filing at FERC

If book depreciation rates are different than the Attachment 8 rates, PSE&G will provide workpapers at the annual update to reconcile formula depreciation expense and depreciation accruals to FERC Form 1 amounts

- K Education and outreach expenses relating to transmission, for example siting or billing
- L As provided for in Section 34.1 of the PJM OATT; the PJM established billing determinants will not be revised or updated in the annual rate reconciliations
- M Amount of transmission plant excluded from rates per Attachment 5
- N Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have made lump-sum payments towards the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A
- Interest on the Network Credits as booked each year is added to the revenue requirement to make the Transmission Owner whole on Line "&A2488"."
- O Expenses reflect full year plan
- P The projected capital structure shall reflect the capital structure from the FERC Form 1 data. For all other formula rate calculations, the projected capital structure and actual capital structure shall reflect the capital structure from the most recent FERC Form 1 data available. Calculated using the average of the prior year and current year balances
- Q Calculated using beginning and year end projected balances
- R Unamortized Abandoned Plant and Amortization of Abandoned Plant may only be included pursuant to a Commission Order authorizing such inclusion
- S Includes the amortization of any deficient deferred income taxes resulting from changes to income tax laws, income tax rates (including changes in apportionment) and other actions taken by a taxing authority.
- Deficient deferred income taxes will increase tax expense by the amount of the deficiency multiplied by (1/1-T) (Line 128e).
- T Includes the amortization of any excess deferred income taxes resulting from changes to income tax laws, income tax rates (including changes in apportionment) and other actions taken by a taxing authority.
- Excess deferred income taxes will decrease tax expense by the amount of the excess multiplied by (1/1-T) (Line 128e).
- U Includes the annual income tax cost or benefits due to the AFUDC Equity permanent difference. (1/1-T) multiplied by the amount of AFUDC Equity permanent difference included in Line 128f and will increase or decrease tax expense by the amount of the expense or benefit included on Line 128f multiplied by (1/1-T) (Line 128h).

# Public Service Electric and Gas Company ATTACHMENT H-10A Attachment 9 - Excess and Deficient Deferred Income Taxes - FERC Order 864 Worksheet

L=(K\*Tax

D=(C\*Tax Gross-up

					D=(C^Tax Gross-up								L=(K^Tax			
xcess DIT:		A	В	С	rate)	E=(C+D)	,F	G	,н	I	J	K=(I+J)	Gross-up rate)	M=(K+L)	N=(C+K)	O=(E+M)
			Beginning of the S				Amortiza	ition Period		Amour	t Amortized				End of the	Year Balance
ine Year Description: No.	Vintage:	Protected Original Account	Unprotected  Original  Account	Total Excess Deferred Taxes Account 254	Income Tax Gross-Up	Total Account 254	Protected	Unprotected	FERC Account No.	Protected	Unprotected	Total Amortization	Income Tax Gross-Up	Total Amortization with Gross-up	Excess DIT	Excess DIT v Gross-Up
		282	190/282/283												Account 254	Account 2
Protected	2017 TCJA	(2) 676,294,866	0	676,294,866	(1) 264,440,794	940,735,661	ARAM		411.1	(1,044,484)	0	(1,044,484) (	1) (408,408)	(1,452,893)	675,250,382	939,28
2 2019 Unprotected Rate Base	2017 TCJA			154,247,080		214,559,856		1 Year	411.1	0	(154,247,080)	(154,247,080) (	1) (60,312,775)	(214,559,856)	0	
3 2019 Unprotected Non-Rate Base	2017 TCJA	(2) 0	(19,711,117)	(19,711,117)	(1) (7,707,324)	(27,418,441)		1 Year	411.1	0	19,711,117	19,711,117 (	1) 7,707,324	27,418,441	0	
er en	***			0	0	U						0	0	0	0	
4 Total Excess DIT:		676,294,866	134,535,963	810,830,829	317,046,246	1,127,877,075	-		-	(1,044,484)	(134,535,963)	(135,580,447)	(53,013,860)	(188,594,307)	675,250,382	939,
							-		_							
eficient DIT:																
			Beginning of the ' ient ADIT Regulate				Amortiza	tion Period		Amour	t Amortized				End of the	Year Balance
		Deno	lent Abri Regulati	ory Asset			Amortiza	tion Feriou	1	Ailloui	it Amortizeu				Life of the	rear Dalarice
		Protected	Unprotected	Total Deficient					FERC					Total		Deficient DI
ine Year Description:	Vintage:			Deferred Taxes	Income Tax	Total	Protected	Unprotected	Account	Protected	Unprotected	Total	Income Tax	Amortization	Deficient DIT	Gross-l
No.		Original	Original		Gross-Up	Account 182.3			No.			Amortization	Gross-Up	with Gross-up		
		Account 282	Account 190/282/283	Account 182.3											Account 182.3	Account
		282	190/282/283	Account 182.3											Account 182.3	Account
5 2019 Protected	2017 TCJA	(2) 0	0	0	(1) 0	0	ARAM		410.1	0	0	0 (	1) 0	0	0	
6 2019 Unprotected Rate Base	2017 TCJA		0	0		0		1 Year	410.1	0	0	0 (		0	0	
7 2019 Unprotected Non-Rate Base	2017 TCJA	(2) 0	0	0	(1)	0		1 Year	410.1	0	0	0 (	1) 0	0	0	
				0												

#### Notes:

Total Deficient DIT:

(1) The Tax Cuts and Jobs Act was enacted on December 22, 2017 ("TCJA"). The TCJA reduced the federal corporate income tax rate from 35% to 21%, effective January 1, 2018. The composite and gross-up rates used for the remeasurement of ADIT balances are:

	FIE ICSA	FUSI TOJA
Federal income tax rate	35.00%	21.00%
State income tax rate	9.00%	9.00%
Federal benefit of deduction for state income tax	-3.15%	-1.89%
Composite federal/state income tax rate	40.85%	28.11%
Composite federal/state tax gross-up factor	1.69062	1.39101
Federal benefit of deduction for state income tax Composite federal/state income tax rate	-3.15% 40.85%	-1.8 28.1

(2) These amounts represent the future refunds to customers of PSE&G's excess deferred income tax liabilities as a result of the TCJA reduction in the federal corporate income tax rate effective January 1, 2018.

		P = Protected	
		Under The	Originating ADIT
		Normalization	Account Number and
Vintage		Rules	Categorization
	•	-	
	Jurisdiction: Federal		
2017 TCJA	TC Fed Method/Life	Р	282 - Protected RB
2017 TCJA	TC Fed COR	Р	282 - Protected RB
2017 TCJA	TC Fed 2010 481a Repairs 2	Р	282 - Protected RB
2017 TCJA	TC Fed 2010 481a Repairs 3		282 - Unprotected RB
2017 TCJA	TC Fed 2011 Casualty Loss	_	282 - Unprotected RB
2017 TCJA	TC Fed 2012 481a O&M Recap 3	Р	282 - Protected RB
2017 TCJA	TC Fed 2012 Casualty Loss	Б.	282 - Unprotected RB
2017 TCJA	TC Fed 2013 481a Repairs 2	Р	282 - Protected RB
2017 TCJA	TC Fed 2013 481a Repairs 3	Р	282 - Unprotected RB
2017 TCJA	TC Fed 481a IDD 2	Р	282 - Protected RB
2017 TCJA 2017 TCJA	TC Fed 481a IDD 3 TC Fed AFUDC Debt	Р	282 - Unprotected RB 282 - Protected RB
2017 TCJA 2017 TCJA	TC Fed Book Cap Pension	-	282 - Unprotected RB
2017 TCJA 2017 TCJA	TC Fed Cap Depreciation		282 - Unprotected RB
2017 TCJA	TC Fed IDD		282 - Unprotected RB
2017 TCJA	TC Fed Other Book		282 - Unprotected RB
2017 TCJA	TC Fed Other Tax	Р	282 - Protected RB
2017 TCJA	TC Fed Prescription Drug	P	282 - Protected RB
2017 TCJA	TC Fed Repair Adjustment		282 - Unprotected RB
2017 TCJA	TC Fed Repairs		282 - Unprotected RB
2017 TCJA	TC Fed Repairs for Tax		282 - Unprotected RB
2017 TCJA	TC Fed Repairs Retire	Р	282 - Protected RB
2017 TCJA	TC Fed 2010 Casualty Loss		282 - Unprotected RB
2017 TCJA	TC Fed 2012 481a O&M Recap Bonus	Р	282 - Protected RB
2017 TCJA	TC Fed 481a OPEB Fed	Р	282 - Protected RB
2017 TCJA	TC Fed 481a Pension	Р	282 - Protected RB
2017 TCJA	TC Fed 481a Pension Bonus	Р	282 - Protected RB
2017 TCJA	TC Fed 481a Repairs Bonus	P	282 - Protected RB
2017 TCJA	TC Fed 481a Repairs Retire	Р	282 - Protected RB
2017 TCJA	TC Fed Cap Depreciation Tax	Б	282 - Unprotected RB
2017 TCJA	TC Fed Connection Food	Р	282 - Protected RB
2017 TCJA	TC Fed Insurance Presents	Р	282 - Protected RB
2017 TCJA 2017 TCJA	TC Fed Insurance Proceeds TC Fed OPEB	Р	282 - Unprotected RB 282 - Protected RB
2017 TCJA 2017 TCJA	TC Fed OFEB TC Fed Tax Cap Pension	F	282 - Unprotected RB
2017 TCJA 2017 TCJA	TC Fed Tax Cap Felision TC Fed Tax Repairs Reversal - CPI	Р	282 - Protected RB
2017 100A	10 1 eu Tax Nepalls Nevelsal - OFT	Г	ZUZ - FIUIECIEU ND

Col.2

Col.4

Col.3

**Jurisdiction Totals:** 

<u>Col.1</u>

		P = Protected	0
		Under The	Originating ADIT
V Contractor		Normalization	Account Number and
Vintage		Rules	Categorization
	Jurisdiction: NJ Offset		
2017 TCJA	TC NJ Off Method/Life		282 - Unprotected RB
2017 TCJA 2017 TCJA	TC NJ Off Pre-1998 Method/Life		282 - Unprotected RB
2017 TOJA 2017 TCJA	TC NJ Off COR		282 - Unprotected RB
2017 TOJA 2017 TCJA	TC NJ Off 2010 481a Repairs 2		282 - Unprotected RB
2017 TCJA	TC NJ Off 2010 481a Repairs 3		282 - Unprotected RB
2017 TCJA	TC NJ Off 2011 Casualty Loss		282 - Unprotected RB
2017 TCJA	TC NJ Off 2012 481a O&M Recap 3		282 - Unprotected RB
2017 TCJA	TC NJ Off 2012 Casualty Loss		282 - Unprotected RB
2017 TCJA	TC NJ Off 2013 481a Repairs 2		282 - Unprotected RB
2017 TCJA	TC NJ Off 2013 481a Repairs 3		282 - Unprotected RB
2017 TCJA	TC NJ Off 481a IDD 2		282 - Unprotected RB
2017 TCJA	TC NJ Off 481a IDD 3		282 - Unprotected RB
2017 TCJA	TC NJ Off AFUDC Debt		282 - Unprotected RB
2017 TCJA	TC NJ Off Book Cap Pension		282 - Unprotected RB
2017 TCJA	TC NJ Off Cap Depreciation		282 - Unprotected RB
2017 TCJA	TC NJ Off IDD		282 - Unprotected RB
2017 TCJA	TC NJ Off Other Book		282 - Unprotected RB
2017 TCJA	TC NJ Off Prescription Drug		282 - Unprotected RB
2017 TCJA	TC NJ Off Repair Adjustment		282 - Unprotected RB
2017 TCJA	TC NJ Off Repairs		282 - Unprotected RB
2017 TCJA	TC NJ Off Repairs for Tax		282 - Unprotected RB
2017 TCJA	TC NJ Off Repairs Retire		282 - Unprotected RB
2017 TCJA	TC NJ Off 481a OPEB NJ		282 - Unprotected RB
2017 TCJA	TC NJ Off 2010 Casualty Loss		282 - Unprotected RB
2017 TCJA	TC NJ Off 2012 481a O&M Recap NJ		282 - Unprotected RB
2017 TCJA	TC NJ Off 2012 Casualty Loss NJ		282 - Unprotected RB
2017 TCJA	TC NJ Off 481a IDD NJ Adj		282 - Unprotected RB
2017 TCJA	TC NJ Off 481a Pension		282 - Unprotected RB
2017 TCJA	TC NJ Off 481a Pension NJ Bonus		282 - Unprotected RB
2017 TCJA	TC NJ Off 481a Repairs Bonus NJ		282 - Unprotected RB
2017 TCJA	TC NJ Off 481a Repairs Ret		282 - Unprotected RB
2017 TCJA	TC NJ Off 481a Repairs Ret NJ		282 - Unprotected RB
2017 TCJA	TC NJ Off Cap Depr Tax		282 - Unprotected RB
2017 TCJA	TC NJ Off Cap Interest		282 - Unprotected RB
2017 TCJA	TC NJ Off Connection Fees		282 - Unprotected RB
2017 TCJA	TC NJ Off Insurance Proceeds NJ		282 - Unprotected RB
2017 TCJA	TC NJ Off OPEB		282 - Unprotected RB
2017 TCJA	TC NJ Off Repairs Retire NJ		282 - Unprotected RB
2017 TCJA	TC NJ Off Tax Cap Pension		282 - Unprotected RB
2017 TCJA	TC NJ Off Tax Repairs Reversal -CPI		282 - Unprotected RB

Col.2

Col.4

Col.3

<u>Col.1</u>

<u>Col.1</u>	<u>Col.2</u>	<u>Col.3</u>	<u>Col.4</u>
--------------	--------------	--------------	--------------

Vintage		P = Protected Under The Normalization Rules	Originating ADIT Account Number and Categorization
2017 TCJA 2017 TCJA	Loss on Reacquired Debt Vacation Pay		283 - Unprotected RB 190 - Unprotected RB
2017 TCJA	Deferred Compensation		190 - Unprotected RB
2017 TCJA	OPEB		190 - Unprotected NRB
2017 TCJA	Stock Based Compensation		190 - Unprotected NRB
2017 TCJA	Contribution in Aid of Construction		190 - Unprotected NRB
2017 TCJA	Casualty Loss		190 - Unprotected NRB
2017 TCJA	Asset Retirement Obligations		190 - Unprotected NRB
2017 TCJA	Bad Debts		190 - Unprotected NRB
2017 TCJA	Injuries and Damages		190 - Unprotected NRB
2017 TCJA	Legal Reserves		190 - Unprotected NRB
2017 TCJA	Capital Work In Progress (CWIP)		283 - Unprotected NRB
2017 TCJA	Real Estate Taxes		283 - Unprotected NRB
2017 TCJA 2017 TCJA	Clause Pension		283 - Unprotected NRB
2017 TCJA 2017 TCJA	Performance Incentive Plan Adi		283 - Unprotected NRB 283 - Unprotected NRB
2017 TCJA 2017 TCJA	Pending Audit Adjustments retained at 35%		283 - Unprotected NRB
2017 TCJA	Rabbi Trust		283 - Unprotected NRB
2017 TCJA	Third Party Claims		283 - Unprotected NRB
2017 TCJA	Service Company Charge Out		283 - Unprotected NRB

Totals:

<u>Col.5</u>	Col.6	<u>Col.7</u>	<u>Col.8</u> Col 6 - Col.7	<u>Col.9</u>
	Ending Deferred Tax Balance	Ending Deferred Tax Balance	Excess / (Deficient) Deferred Income	Excess / (Deficient) Deferred Income Taxes
Functional Basis	@ 35%	@ 21%	Taxes	Protected
D - Only Transmission Related	1,756,288,571	1,053,773,143	702,515,428	702,515,428
D - Only Transmission Related	63,944,663	38,366,798	25,577,865	25,577,865
D - Only Transmission Related	19,744,099	11,846,459	7,897,640	7,897,640
D - Only Transmission Related	24,786,062	14,871,637	9,914,425	-
D - Only Transmission Related	5,823	3,494	2,329	-
D - Only Transmission Related	(1,727,389)	(1,036,434)	(690,956)	(690,956)
D - Only Transmission Related	1,699,942	1,019,965	679,977	-
D - Only Transmission Related	(1,470,490)	(882,294)	(588,196)	(588,196)
D - Only Transmission Related	2,301,067	1,380,640	920,427	-
D - Only Transmission Related	13,091,021	7,854,613	5,236,408	5,236,408
D - Only Transmission Related	22,929,509	13,757,705	9,171,803	-
D - Only Transmission Related	21,433,499	12,860,099	8,573,400	8,573,400
D - Only Transmission Related	23,578,831	14,147,299	9,431,532	-
D - Only Transmission Related	4,881,513	2,928,908	1,952,605	-
D - Only Transmission Related	254,305,985	152,583,591	101,722,394	-
D - Only Transmission Related	369,397	221,638	147,759	(0.47.000)
D - Only Transmission Related	(792,658)	(475,595)	(317,063)	(317,063)
D - Only Transmission Related	(1,300)	(780)	(520)	(520)
D - Only Transmission Related	(1,585,364)	(951,218)	(634,146)	-
D - Only Transmission Related	69,964,461	41,978,676	27,985,784	-
D - Only Transmission Related D - Only Transmission Related	19,878,255	11,926,953	7,951,302	(164,961)
D - Only Transmission Related	(412,403) 106,622	(247,442) 63,973	(164,961) 42,649	(104,901)
D - Only Transmission Related	785,224	471,134	314,089	314,089
D - Only Transmission Related	(3,116,533)	(1,869,920)	(1,246,613)	(1,246,613)
D - Only Transmission Related	(15,609,564)	(9,365,738)	(6,243,825)	(6,243,825)
D - Only Transmission Related	9,251,930	5,551,158	3,700,772	3,700,772
D - Only Transmission Related	(3,713,617)	(2,228,170)	(1,485,447)	(1,485,447)
D - Only Transmission Related	(165,484)	(99,291)	(66,194)	(66,194)
D - Only Transmission Related	(3,571,592)	(2,142,955)	(1,428,637)	-
D - Only Transmission Related	(63,526,809)	(38,116,085)	(25,410,723)	(25,410,723)
D - Only Transmission Related	(56,155,366)	(33,693,220)	(22,462,146)	(22,462,146)
D - Only Transmission Related	2,064,197	1,238,518	825,679	-
D - Only Transmission Related	(4,222,131)	(2,533,279)	(1,688,853)	(1,688,853)
D - Only Transmission Related	(9,609,360)	(5,765,616)	(3,843,744)	-
D - Only Transmission Related	345,110	207,066	138,044	138,044
	2,146,075,721	1,287,645,433	858,430,288	693,588,150
	2,140,073,721	1,207,043,433	030,430,200	

<u>Col.5</u>	Col.6	<u>Col.7</u>	<u>Col.8</u> Col 6 - Col.7	<u>Col.9</u>
				Excess / (Deficient)
	Ending Deferred Tax	Ending Deferred Tax	Excess / (Deficient)	Deferred Income
Functional Basis	Balance	Balance	Deferred Income	Taxes
Functional Basis	@ 35%	@ 21%	Taxes	Protected
D - Only Transmission Related	(53,962,923)	(32,377,754)	(21,585,169)	-
D - Only Transmission Related	(7,414,684)	(4,448,811)	(2,965,874)	-
D - Only Transmission Related	(5,755,020)	(3,453,012)	(2,302,008)	-
D - Only Transmission Related	(1,776,969)	(1,066,181)	(710,788)	-
D - Only Transmission Related	(2,230,746)	(1,338,447)	(892,298)	-
D - Only Transmission Related	(506)	(304)	(203)	-
D - Only Transmission Related	155,465	93,279	62,186	-
D - Only Transmission Related	(150,828)	(90,497)	(60,331)	-
D - Only Transmission Related	299,043	179,426	119,617	-
D - Only Transmission Related	(175,242) (528,898)	(105,145) (317,339)	(70,097) (211,559)	-
D - Only Transmission Related D - Only Transmission Related	(1,879,283)	(317,339)	(751,713)	-
D - Only Transmission Related	(1,929,015)	(1,157,409)	(771,606)	<u>-</u>
D - Only Transmission Related	(2,122,095)	(1,273,257)	(848,838)	- -
D - Only Transmission Related	(439,336)	(263,602)	(175,734)	_
D - Only Transmission Related	(22,887,539)	(13,732,523)	(9,155,015)	-
D - Only Transmission Related	43,204	25,922	17,282	-
D - Only Transmission Related	117	70	47	-
D - Only Transmission Related	142,683	85,610	57,073	-
D - Only Transmission Related	(6,296,801)	(3,778,081)	(2,518,721)	-
D - Only Transmission Related	(1,789,043)	(1,073,426)	(715,617)	-
D - Only Transmission Related	32,067	19,240	12,827	-
D - Only Transmission Related	550,980	330,588	220,392	-
D - Only Transmission Related	(9,652)	(5,791)	(3,861)	-
D - Only Transmission Related D - Only Transmission Related	501 519	300 312	200 208	- -
D - Only Transmission Related	(337,520)	(202,512)	(135,008)	- -
D - Only Transmission Related	1,448,001	868,801	579,200	<u>-</u>
D - Only Transmission Related	(591)	(354)	(236)	-
D - Only Transmission Related	1,992	1,195	797	-
D - Only Transmission Related	14,898	8,939	5,959	-
D - Only Transmission Related	6,606	3,963	2,642	-
D - Only Transmission Related	364,694	218,816	145,877	-
D - Only Transmission Related	5,797,318	3,478,391	2,318,927	-
D - Only Transmission Related	5,053,983	3,032,390	2,021,593	-
D - Only Transmission Related	(174,210)	(104,526)	(69,684)	-
D - Only Transmission Related D - Only Transmission Related	379,992 339	227,995 203	151,997 135	-
D - Only Transmission Related	864,842	518,905	345,937	- -
D - Only Transmission Related	(31,060)	(18,636)	(12,424)	- -
_ July 113.113.11301011 1 tolated	(01,000)	(10,000)	(12,124)	
	(94,734,716)	(56,840,830)	(37,893,886)	-

<u>Col.5</u>	<u>Col.6</u>	<u>Col.7</u>	<u>Col.8</u> Col 6 - Col.7	<u>Col.9</u>
				[
	Ending Deferred Tax	Ending Deferred Tax	Excess / (Deficient)	Excess / (Deficient) Deferred Income
	Balance	Balance	Deferred Income	Taxes
Functional Basis	@ 35%	@ 21%	Taxes	Protected
i uncuonai basis	@ 3370	W 2170	Taxes	Trotected
E - Plant Related	(25,729,699)	(15,437,819)	(10,291,880)	-
F - Labor Related	-	-	-	-
F - Labor Related	-	-	-	-
F - Labor Related	3,911,375	2,346,825	1,564,550	-
C - Gas, Prod or Other Related	25,459	15,275	10,184	-
C - Gas, Prod or Other Related	(35,155,552)	(21,093,331)	(14,062,221)	-
C - Gas, Prod or Other Related	4,219,266	2,531,560	1,687,707	-
C - Gas, Prod or Other Related	(372,536)	(223,522)	(149,014)	-
C - Gas, Prod or Other Related	(498,391)	(299,035)	(199,356)	-
C - Gas, Prod or Other Related	(8,494)	(5,096)	(3,398)	-
D - Only Transmission Related	153,300	91,980	61,320	-
C - Gas, Prod or Other Related	1,680,405	1,008,243	672,162	-
D - Only Transmission Related	1,593,722	956,233	637,489	-
C - Gas, Prod or Other Related	10,471,158	6,282,695	4,188,463	-
C - Gas, Prod or Other Related	16,613,529	9,968,117	6,645,412	-
F - Labor Related	2,063,550	1,238,130	825,420	-
C - Gas, Prod or Other Related	-	- 0.075	(3,763,163)	-
C - Gas, Prod or Other Related	13,458	8,075	5,383	-
C - Gas, Prod or Other Related	(36,246)	(21,748)	(14,498)	-
C - Gas, Prod or Other Related	(10,284,333)	(6,170,600)	(4,113,733)	-
	(31,340,027)	(18,804,016)	(16,299,174)	<u> </u>
		Protected	693,588,150	693,588,150
	Ur	protected Rate Base	116,656,373	300,000,100
		ected Non-Rate Base	(6,007,294)	
	•	cess / (Deficient) DIT:	804,237,228	693,588,150
		` '		

# olic Service Electric and Gas Company and Unprotected Excess Deferred Income Taxes stachment 9.a - ADIT Remeasurement

<u>Col.10</u>	<u>Col.11</u>	<u>Col.12</u>	<u>Col.13</u>	Col.14 Col 9 through Col. 14	<u>Col.15</u>
	Prote	cted			
Excess/(Deficient)  DIT  Post  Remeasurement  Activity  #1 Return to  Accrual	Excess/(Deficient) DIT Post Remeasurement Activity #2 PLR	Excess/(Deficient) DIT Post Remeasurement Activity #3	Excess/(Deficient) DIT Post Remeasurement Activity #4	Excess / (Deficient) Deferred Income Taxes Remeasured Balance Protected	Excess / (Deficient) Deferred Income Taxes Unprotected
Alcorda	<i>112121</i> 0	<i>"</i> "	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	110100104	Onprotested
9,818,930 - (155) 14 - 13 - (107) - (108) 822,919 0 3 248,519 5,190 - (551,020)	10,436,718 (25,544,804) (7,887,277) 587,423 - (5,229,533)			722,771,077 33,061 10,208 (690,942) - (760) - 6,768 - 8,573,292 505,856 (520) (164,958) - 314,089 (1,246,613) (6,243,825) 3,700,772 (1,485,447) (66,194) - (25,162,204) (22,456,956) - (2,239,872)	9,914,425 2,329 679,977 920,427 9,171,803 9,431,532 1,952,605 101,722,394 147,759 (634,146) 27,985,784 7,951,302 42,649 (1,428,637)
-	-			-	(3,843,744)
(10)	<del>-</del>			138,034	-
10,344,189	(27,637,472)	-	-	676,294,866	164,842,139

# olic Service Electric and Gas Company and Unprotected Excess Deferred Income Taxes tachment 9.a - ADIT Remeasurement

<u>Col.10</u>	<u>Col.11</u>	<u>Col.12</u>	<u>Col.13</u>	Col.14 Col 9 through Col. 14	<u>Col.15</u>
	Protected				
Excess/(Deficient) DIT Post Remeasurement Activity #1 Return to Accrual	Excess/(Deficient) DIT Post Remeasurement Activity #2 PLR	Excess/(Deficient) DIT Post Remeasurement Activity #3	Excess/(Deficient) DIT Post Remeasurement Activity #4	Excess / (Deficient) Deferred Income Taxes Remeasured Balance Protected	Excess / (Deficient) Deferred Income Taxes Unprotected
					(21,585,169) (2,965,874) (2,302,008) (710,788) (892,298) (203) 62,186 (60,331) 119,617 (70,097) (211,559) (751,713) (771,606) (848,838) (175,734) (9,155,015) 17,282 47 57,073 (2,518,721) (715,617) 12,827 220,392 (3,861) 200 208 (135,008) 579,200 (236) 797 5,959 2,642 145,877 2,318,927 2,021,593 (69,684) 151,997
				- - -	135 345,937 (12,424)
-	-	-	-	-	(37,893,886)

# olic Service Electric and Gas Company and Unprotected Excess Deferred Income Taxes tachment 9.a - ADIT Remeasurement

<u>Col.10</u>	<u>Col.11</u>	<u>Col.12</u>	<u>Col.13</u>	Col.14 Col 9 through Col. 14	<u>Col.15</u>
	Prote	cted			
Excess/(Deficient) DIT Post Remeasurement Activity #1 Return to Accrual	Excess/(Deficient) DIT Post Remeasurement Activity #2 PLR	Excess/(Deficient) DIT Post Remeasurement Activity #3	Excess/(Deficient) DIT Post Remeasurement Activity #4	Excess / (Deficient) Deferred Income Taxes Remeasured Balance Protected	Excess / (Deficient) Deferred Income Taxes Unprotected
				- - - - - - - - - - - - - - - -	(10,291,880) 1,564,550 10,184 (14,062,221) 1,687,707 (149,014) (199,356) (3,398) 61,320 672,162 637,489 4,188,463 6,645,412 825,420 (3,763,163) 5,383 (14,498) (4,113,733)
	-	-	-	<u>-</u>	(16,299,174)
10,344,189	(27,637,472)	-	-	676,294,866	116,656,373 (6,007,294)
10,344,189	(27,637,472)	-	-	676,294,866	110,649,079

<u>Col.16</u>	<u>Col.17</u>	<u>Col.18</u>	<u>Col.19</u>	<u>Col.20</u> Col 15 through Col. 20
	Unpr	rotected		
Excess/(Deficient)  DIT  Post  Remeasurement  Activity  #1 Return to Accrual	Excess/(Deficient) DIT Post Remeasurement Activity #2 PLR	Excess/(Deficient) DIT Post Remeasurement Activity #3	Excess/(Deficient) DIT Post Remeasurement Activity #4	Excess / (Deficient) Deferred Income Taxes Remeasured Balance Unprotected
				_
- - (197) (0)				(10,436,718) 25,544,804 7,887,277 9,914,228 2,329
(14) - (17) - (187)	(587,423) - 5,229,533			679,963 (587,423) 920,409 5,229,533 9,171,617
(78,516) (28) (2,637,437) (21) (822,909)	- - -			9,353,016 1,952,577 99,084,957 147,738 (822,909)
1,793 (566) (144)				- (632,352) 27,985,218 7,951,158 - 42,649
- - - -	- - - -			42,049 - - - -
372,899 - - -	- - - -			- (1,055,738) - - - 825,679
_	_			-

-

(36,099)

(3,201,443)

27,637,472

(3,879,843)

189,278,168

 Col.16
 Col.17
 Col.18
 Col.19
 Col.20

 Col 15 through Col. 20

Excess/(Deficient)	Excess/(Deficient)	Excess/(Deficient)	Excess/(Deficient)	
DIT	DIT	DIT	DIT	
Post	Post	Post	Post	
Remeasurement	Remeasurement	Remeasurement	Remeasurement	Excess / (Deficient)
Activity	Activity	Activity	Activity	Deferred Income Taxes
				Remeasured Balance
#1 Return to Accrual	#2 PLR	#3	#4	Unprotected

11,320	(21,573,849)
9,800	(2,956,073)
· -	(2,302,008)
14	(710,774)
18	(892,281)
. ·	(203)
(1)	62,185
1	(60,330)
(2)	119,615
1	(70,095)
4	(211,555)
15	(751,698)
10	(771,596)
7,066	(841,771)
2	(175,732)
237,369	(8,917,646)
(0)	17,281
(o) -	47
(161)	56,912
51	(2,518,670)
13	(715,604)
(0)	12,827
(0)	220,392
	(3,861)
	200
	208
	(135,008)
	579,200
	(236)
	797
<u>.</u>	5,959
	2,642
(33,360)	112,518
(12,203)	2,306,724
(1-,0)	2,021,593
_	(69,684)
51,332	203,329
-	135
3,363	349,300
1	(12,423)
	(12,420)

274,654

(37,619,232)

<u>Col.16</u>	<u>Col.17</u>	<u>Col.18</u>	<u>Col.19</u>	Col.20 Col 15 through Col. 20		
	Unprotected					
Excess/(Deficient) DIT Post Remeasurement Activity #1 Return to Accrual	Excess/(Deficient) DIT Post Remeasurement Activity #2 PLR	Excess/(Deficient) DIT Post Remeasurement Activity #3	Excess/(Deficient) DIT Post Remeasurement Activity	Excess / (Deficient) Deferred Income Taxes Remeasured Balance Unprotected		
12,828,106 48,530 3,389 1,172,688 (151,944) - (1,905,595) - 1,517 - (12,822,973) - (58,360) 385,600 - 2,101 - (326,857)	,,_ , _ , ,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	_	2,536,226 48,530 3,389 2,737,238 (141,760) (14,062,221) (217,888) (149,014) (199,356) (1,881) 61,320 (12,150,811) 637,489 4,188,463 6,587,052 1,211,020 (3,763,163) 7,484 (14,498) (4,440,590)		
				,		
9,953,236 (13,703,823) (3,750,588)	27,637,472 - <b>27,637,472</b>	- - -	- - -	154,247,080 (19,711,117) <b>134,535,963</b>		

## <u>Col.21</u> Col 14 + Col. 20

Excess / (Deficient)
Deferred Income Taxes
Remeasured Balance
Total

712,334,359 25,577,865 7,897,485 9,914,228 2,329 (690,942)679,963 (588, 183)920,409 5,236,301 9,171,617 8,573,292 9,353,016 1,952,577 99,084,957 147,738 (317,053)(520)(632, 352)27,985,218 7,951,158 (164,958)42,649 314,089 (1,246,613)(6,243,825)3,700,772 (1,485,447)(66, 194)(1,055,738)(25,162,204)(22,456,956)825,679 (2,239,872)(3,879,843)138,034

865,573,034

Excess / (Deficient)
Deferred Income Taxes
Remeasured Balance
Total

(21,573,849) (2,956,073)(2,302,008) (710,774)(892,281)(203)62,185 (60,330)119,615 (70,095)(211,555)(751,698)(771,596)(841,771)(175,732)(8,917,646) 17,281 47 56,912 (2,518,670) (715,604)12,827 220,392 (3,861)200 208 (135,008)579,200 (236)797 5,959 2,642 112,518 2,306,724 2,021,593 (69,684)203,329 135 349,300 (12,423)

(37,619,232)

## <u>Col.21</u> Col 14 + Col. 20

Excess / (Deficient)
Deferred Income Taxes
Remeasured Balance
Total

48,530 3,389 2,737,238 (141,760) (14,062,221) (217,888) (149,014) (199,356) (1,881) 61,320 (12,150,811) 637,489 4,188,463 6,587,052

2,536,226

# (17,122,973)

1,211,020 (3,763,163) 7,484 (14,498) (4,440,590)

676,294,866 154,247,080 (19,711,117) **810,830,829** 

<u>Col.1</u>	<u>Col.2</u>	Col.3	<u>Col.4</u>
Vintage		P = Protected Under The Normalization Rules	Originating ADIT Account Number and Categorization
	Jurisdiction: Federal		

**Jurisdiction Totals:** 

<u>Col.1</u>	<u>Col.2</u>	<u>Col.3</u>	<u>Col.4</u>
	I		
		P = Protected	
		Under The	Originating ADIT
Vintage		Normalization Rules	Account Number and Categorization
	lurio diation, N.I. Officet		
	Jurisdiction: NJ Offset		

Vintage		P = Protected Under The Normalization Rules	Originating ADIT Account Number and Categorization

<u>Col.3</u>

Col.4

Col.2

Totals:

<u>Col.1</u>

<u>Col.8</u> Col 6 - Col.7 <u>Col.5</u> <u>Col.6</u> <u>Col.7</u> Excess / (Deficient)
Deferred Income Ending Deferred Tax
Balance
Ending Deferred Tax
Balance **Functional Basis** @ Old Rate @ New Rate Taxes

. . .

Col.5

Col.6

Col.7

Col.8

Col 6 - Col.7

Ending Deferred Tax
Balance
Balance
@ Old Rate

Deferred Income
Taxes

<u>Col.5</u>	<u>Col.6</u>	<u>Col.7</u>	<u>Col.8</u> Col 6 - Col.7
Functional Basis	Ending Deferred Tax Balance @ Old Rate	Ending Deferred Tax Balance @ New Rate	Excess / (Deficient) Deferred Income Taxes
			-
			-
			-
			-
			-
			-
			-
			-
			- -
			-
			-
			-
			-
	l le	Protected protected Rate Base	-
	Unprote	ected Non-Rate Base	<u>-</u>
	Total Ex	cess / (Deficient) DIT:	-

# Public Service Electric and Gas Company Protected and Unprotected Excess Deferred Income Taxes Attachment 9.a - ADIT Remeasurement

<u>Col.9</u> <u>Col.10</u> <u>Col.11</u> <u>Col.12</u> <u>Col.13</u> <u>Col.14</u> Col 9 through Col. 14

					Coi 9 iiiiougii Coi. 14	
Protected						
	Excess/(Deficient)	Excess/(Deficient)	Excess/(Deficient)	Excess/(Deficient)		
	DIT	DIT	DIT	DIT		
	Post	Post	Post	Post	Excess / (Deficient)	
Excess / (Deficient)	Remeasurement	Remeasurement	Remeasurement	Remeasurement	Deferred Income	
Deferred Income	Activity	Activity	Activity	Activity	Taxes Remeasured	
Taxes					Balance	
Protected	#1	#2	#3	#4	Protected	

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# Public Service Electric and Gas Company Protected and Unprotected Excess Deferred Income Taxes Attachment 9.a - ADIT Remeasurement

<u>Col.9</u> <u>Col.10</u> <u>Col.11</u> <u>Col.12</u> <u>Col.13</u> <u>Col.14</u> Col 9 through Col. 14

					Coro anough Con 11	
Protected						
	Excess/(Deficient)	Excess/(Deficient)	Excess/(Deficient)	Excess/(Deficient)		
	DIT	DIT	DIT	DIT		
	Post	Post	Post	Post	Excess / (Deficient)	
Excess / (Deficient)	Remeasurement	Remeasurement	Remeasurement	Remeasurement	Deferred Income	
Deferred Income	Activity	Activity	Activity	Activity	Taxes Remeasured	
Taxes					Balance	
Protected	#1	#2	#3	#4	Protected	

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# Public Service Electric and Gas Company Protected and Unprotected Excess Deferred Income Taxes Attachment 9.a - ADIT Remeasurement

<u>Col.9</u>	<u>Col.10</u>	<u>Col.11</u>	<u>Col.12</u>	<u>Col.13</u>	Col.14 Col 9 through Col. 14		
	Protected Protected						
Excess / (Deficient) Deferred Income Taxes	Excess/(Deficient) DIT Post Remeasurement Activity	Excess / (Deficient) Deferred Income Taxes Remeasured Balance					
Protected	#1	#2	#3	#4	Protected		
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<u>Col.15</u> <u>Col.16</u> <u>Col.17</u> <u>Col.18</u> <u>Col.19</u>

Unprotected												
	Excess/(Deficient)	Excess/(Deficient)	Excess/(Deficient)	Excess/(Deficient)								
	DIT	DIT	DIT	DIT								
	Post	Post	Post	Post								
Excess / (Deficient)	Remeasurement	Remeasurement	Remeasurement	Remeasurement								
Deferred Income	Activity	Activity	Activity	Activity								
Taxes												
Unprotected	#1	#2	#3	#4								

<u>Col.15</u> <u>Col.16</u> <u>Col.17</u> <u>Col.18</u> <u>Col.19</u>

Unprotected													
	Excess/(Deficient)	Excess/(Deficient)	Excess/(Deficient)	Excess/(Deficient)									
	DIT	DIT	DIT	DIT									
	Post	Post	Post	Post									
Excess / (Deficient)	Remeasurement	Remeasurement	Remeasurement	Remeasurement									
Deferred Income	Activity	Activity	Activity	Activity									
Taxes													
Unprotected	#1	#2	#3	#4									

<u>Col.15</u> <u>Col.16</u> <u>Col.17</u> <u>Col.18</u> <u>Col.19</u>

Unprotected													
	Excess/(Deficient)	Excess/(Deficient)	Excess/(Deficient)	Excess/(Deficient)									
	DIT	DIT	DIT	DIT									
	Post	Post	Post	Post									
Excess / (Deficient)	Remeasurement	Remeasurement	Remeasurement	Remeasurement									
Deferred Income	Activity	Activity	Activity	Activity									
Taxes	-		-	·									
Unprotected	#1	#2	#3	#4									
,													
-													

<u>Col.20</u>
Col 15 through Col. 20

### <u>Col.21</u> Col 14 + Col. 20

Excess / (Deficient)
Deferred Income Taxes
Remeasured Balance
Unprotected

Excess / (Deficient)
Deferred Income Taxes
Remeasured Balance
Total

<u>Col.20</u>
Col 15 through Col. 20

<u>Col.21</u> Col 14 + Col. 20

Excess / (Deficient)
Deferred Income Taxes
Remeasured Balance
Unprotected

Excess / (Deficient)
Deferred Income Taxes
Remeasured Balance
Total

Col.20	<u>Col.21</u>
Col 15 through Col. 20	Col 14 + Col. 20
Excess / (Deficient) Deferred Income Taxes Remeasured Balance Unprotected	Excess / (Deficient) Deferred Income Taxes Remeasured Balance Total
-	-
-	-
-	-
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-	-
-	-
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### Public Service Electric and Gas Company ATTACHMENT H-10A

#### Attachment 9.b - Unprotected Excess Deferred Income Tax Regulatory Liability

	Amount included Average Unpro	77,123,540 A			
Vintage: 2017 TCJA	Account 254,	,,			
	(1)	(2)	(3)	(4)	(5)
Line	Year	Month	Monthly Unprotected EDIT Amortization	Cumulative Unprotected EDIT Balance	Beginning & Ending Unprotected EDIT Balance
1	2018	Dec			154,247,080
2 3 4 5 6 7 8 9 10 11 12 13	2019 2019 2019 2019 2019 2019 2019 2019	Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec	(12,853,923) (12,853,923) (12,853,923) (12,853,923) (12,853,923) (12,853,923) (12,853,923) (12,853,923) (12,853,923) (12,853,923) (12,853,923) (12,853,923) (12,853,923)	141,393,157 128,539,234 115,685,310 102,831,387 89,977,464 77,123,540 64,269,617 51,415,693 38,561,770 25,707,847 12,853,923	
14 15 Explanations: Col. 5, Line 1 Lines 2 - 13 Col. 3 Col. 4 Col. 5, Line 14	Average Unpro Re Re Re Re	presents the ending presents the rate per presents the month presents the cumula	(154,247,080)  Il Income Tax Regulatory Liability balancered Income Tax Regulatory Liability balancered Income Tax Regulatory Liability balancered Library Liability and Income Tax Regulatory Liability amortization of the Unprotected EDIT Regulatory Liability elerred Income Tax Regulatory Liability	lance included in the FERC Formula F balance as of Dec 31st of previous year balance.  litty balance; Col. 4 of previous month	plus Col. 3 of current month.

## Public Service Electric and Gas Company ATTACHMENT H-10A

### Attachment 9.b - Unprotected Excess Deferred Income Tax Regulatory Liability

Vintage:	Account 254,	Transmission-related	Unprotected Excess Deferred	Income Tax Regulatory Liability	
	(1)	(2)	(3)	(4)	(5)
Line	Year Month		Monthly Unprotected EDIT Amortization	Cumulative Unprotected EDIT Balance	Beginning & Ending Unprotected EDIT Balance
1		Dec			
2		Jan		0	
3		Feb		0	
4		Mar		0	
5		Apr		0	
6		May		0	
7		Jun		0	
8		Jul		0	
9		Aug		0	
10		Sep		0	
11		Oct		0	
12		Nov		0	
13		Dec		0	
		Total	0		
14 15			come Tax Regulatory Liability bala d Income Tax Regulatory Liability I	ance: balance included in the FERC Formula Filing:	0
Explanations: Col. 5, Line 1 Lines 2 - 13 Col. 3 Col. 4 Col. 5, Line 14 Col. 5, Line 15	Re Re Re Un	presents the rate perior presents the monthly a presents the cumulative protected Excess Defe	d. mortization of the Unprotected ED e Unprotected EDIT Regulatory Li rred Income Tax Regulatory Liabil	ty balance as of Dec 31st of previous year.  Off balance.  ability balance; Col. 4 of previous month plus Col. 3 ity balance as of Dec 31st of current year, cory Liability balance that is included in the formula ra	

#### Public Service Electric and Gas Company ATTACHMENT H-10A

Attachment 9.c - Unprotected Deficient Deferred Income Tax Regulatory Asset

	Amount included										
Vintage:	Average Unprotected Deficient Deferred Income Tax Regulatory Asset balance 0 A										
2017 TCJA	Account 182.3										
	(1)	(2)	(3)	(4)	(5)						
Line	Year	Month	Monthly Unprotected DDIT Amortization	Cumulative Unprotected DDIT Balance	Beginning & Ending Unprotected DDIT Balance						
1	2018	Dec			0						
2 3 4 5 6 7 8 9 10 111 12 13	2019 2019 2019 2019 2019 2019 2019 2019	Jan Feb Mar Apr Apr Jun Jul Aug Sep Oct Nov Dec Total	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0							
14 15			ncome Tax Regulatory Asset be ed Income Tax Regulatory Ass	alance: et balance included in the FERC Formula	Filing: 0						
Explanations: Col. 5, Line 1 Lines 2 - 13 Col. 3 Col. 4 Col. 5, Line 14 Col. 5, Line 15	Re Re Re Un	presents the rate perior presents the monthly a presents the cumulativ protected Deficient Def	d. mortization of the Unprotected e Unprotected DDIT Regulatory erred Income Tax Regulatory	set balance as of Dec 31st of previous year DDIT balance. / Asset balance; Col. 4 of previous month saset balance as of Dec 31st of current ye pulatory Asset balance that is included in 1	plus Col. 3 of current month.						

# Public Service Electric and Gas Company ATTACHMENT H-10A Attachment 9.c - Unprotected Deficient Deferred Income Tax Regulatory Asset

Vintage:

Lines 2 - 13

Col. 4 Col. 5, Line 14 Col. 5, Line 15

Col. 3

Represents the rate period.

Represents the monthly amortization of the Unprotected DDIT balance.

	(1)	(2)	(3)	(4)	(5)
Line	Year Month		Monthly Unprotected DDIT Amortization	Cumulative Unprotected DDIT Balance	Beginning & Ending Unprotected DDIT Balance
1		Dec			
2		Jan		0	
3		Feb		0	
4		Mar		0	
5		Apr		0	
6		May		0	
7		Jun		0	
8		Jul		0	
9		Aug		0	
10		Sep		0	
11		Oct		0	
12		Nov		0	
13		Dec		0	
		Total	0		
14	EOY Unprotect	ed Deficient Deferr	ed Income Tax Regulatory Asse	et balance:	0
15	Average Unpro	tected Deficient De	ferred Income Tax Regulatory A	Asset balance included in the FERC Formula	Filing: 0
anations:					

Represents the cumulative Unprotected DDIT Regulatory Asset balance; Col. 4 of previous month plus Col. 3 of current month. Unprotected Deficient Deferred Income Tax Regulatory Asset balance as of Dec 31st of current year. Average Unprotected Deficient Deferred Income Tax Regulatory Asset balance that is included in the formula rate.

0 A

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#### Public Service Electric and Gas Company

### ATTACHMENT H-10A Attachment 9.d - Protected Excess Deferred Income Tax Regulatory Liability Using The Proration Methodology - Tax Basis

Amount included on Line 44b of Appendix A of this Filling:

Prorated Protected Excess Deferred Income Tax Regulatory Liability balance

0 A Line 1 Line 2 True-Up for Year: Number of Days in Year: 365 (Enter 365, or for Leap Year enter 366) Vintage:
....
Account 254, Transmission-related Excess Deferred Income Tax Regulatory Liability

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	Year	Month	Actual Monthly Increase/(Decrease) In EDIT - Depreciable Tax Basis	Projected Monthly Increase/(Decrease) In EDIT - Depreciable Tax Basis	EDIT Variance	Under Projected Monthly EDIT	Days Outstanding During the Year	Proration Percentage	Prorated Amount	Over Projected Monthly EDIT	Reversal of Projected EDIT Not Realized with Proration	Projected Monthly (Increase) In EDIT - Depreciable Tax Basis (Prorated)	Monthly EDIT for True-Up	EDIT Balances for True-Up
3		Dec												
4		Jan			0	0	335	91.78%	0	0	0	0	0	
5		Feb			0	0	307	84.11%	0	0	0	0	0	
6		Mar			0	0	276	75.62%	0	0	0	0	0	
7		Apr			0	0	246	67.40%	0	0	0	0	0	
8		May			0	0	215	58.90%	0	0	0	0	0	
9		Jun			0	0	185	50.68%	0	0	0	0	0	
10		Jul			0	0	154	42.19%	0	0	0	0	0	
11		Aug			0	0	123	33.70%	0	0	0	0	0	
12		Sep			0	0	93	25.48%	0	0	0	0	0	
13		Oct			0	0	62	16.99%	0	0	0	0	0	
14		Nov			0	0	32	8.77%	0	0	0	0	0	
15		Dec			0	0	1_	0.27%	0	0	0	0	0	_
		Total	0	0	0	0			0	0	0	0	0	_

16 EOY Protected Excess Deferred Income Tax Regulatory Liability based on the Proration Methodology included in the FERC Formula Filing:

Explanations:
Col. 14, Line 3
Lines 4 - 15
Col. 3
Col. 4
Col. 5
Col. 6
Col. 7
Col. 8
Col. 9

Represents the actual beginning Protected EDIT Regulatory Liability balance as of Dec 31st of previous year. Represents the Actual Rate period. Represents the actual monthly amontization of the Protected EDIT balance before proration. Represents the projected monthly amontization of the Protected EDIT balance before proration.

Col. 3 less Col. 4.

Col. 3 less Col. 4.
Reflects months when the actual amortization was lower than the projected monthly amortization.
Number of days remaining in the year as of and including the last day of the month.
Monthly proration percentage based on days of the year.

Col. 6 times Col. 8.

Represents months when the actual monthly Protected EDIT amortization balance exceeded the projected Protected EDIT amortization amount.

Col. 9 plus Col. 1.

Col. 10 Col. 11 Col. 12 Col. 13

Co. 19 last Cot. 10.

Represents the projected monthly Protected EDIT Amortization times the proration percentage (sum of Col. 4 ° Col. 8).

Total cumulative monthly Protected EDIT Regulatory Liability balance (Col. 11 plus Col. 12 plus prior cumulative monthl).

Actual EDV Protected Excess Deferred Income Tax Regulatory Liability that is subjected to the proration rises and included in the formula rate. Col. 14, Line 16

#### Public Service Electric and Gas Company

ATTACHMENT H-10A

Attachment 9.d - Protected Excess Deferred Income Tax Regulatory Liability Using The Proration Methodology - Tax Basis

True-Up for Year: Line 1 Line 2 Number of Days in Year: 365 (Enter 365, or for Leap Year enter 366) Vintage:

ccount 254, Transmission-related Excess Deferred Income Tax Regulatory Liability

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	Year	Month	Actual Monthly Increase/(Decrease) In EDIT - Depreciable Tax Basis	Projected Monthly Increase/(Decrease) In EDIT - Depreciable Tax Basis	EDIT Variance	Under Projected Monthly EDIT	Days Outstanding During the Year	Proration Percentage	Prorated Amount	Over Projected Monthly EDIT	Reversal of Projected EDIT Not Realized with Proration	Projected Monthly (Increase) In EDIT - Depreciable Tax Basis (Prorated)	Monthly EDIT for True-Up	EDIT Balances for True-Up
		Dec												
3		Dec												
4		Jan			0	c	335	91.78%	0	0	0	0	0	
5		Feb			0	0	307	84.11%	0	0	0	0	0	
6		Mar			0	C	276	75.62%	0	0	0	0	0	
7		Apr			0	C	246	67.40%	0	0	0	0	0	
8		May			0	0	215	58.90%	0	0	0	0	0	
9		Jun			0	0	185	50.68%	0	0	0	0	0	
10		Jul			0	C	154	42.19%	0	0	0	0	0	
11		Aug			0	0	123	33.70%	0	0	0	0	0	
12		Sep			0	C	93	25.48%	0	0	0	0	0	
13		Oct			0	C	62	16.99%	0	0	0	0	0	
14		Nov			0	0	32	8.77%	0	0	0	0	0	
15		Dec			0		1	0.27%	0	0	0	0	0	_
		Total	0	0	0	C	1		0	0	0	0	0	_

16	EOY Protected Excess Deferred Income Tax Regulatory Liability based on the Proration Methodology included in the FERC Formula Filing:
Explanations:	
Col. 14, Line 3	Represents the actual beginning Protected EDIT Regulatory Liability balance as of Dec 31st of previous year.
Lines 4 - 15	Represents the Actual Rate period.
Col. 3	Represents the actual monthly amortization of the Protected EDIT balance before proration.
Col. 4	Represents the projected monthly amortization of the Protected EDIT balance before proration.
Col. 5	Col. 3 less Col. 4.

Col. 5 Col. 6 Col. 7 Col. 8 Col. 9 Col. 10 Cd. Jess Ub. 4. Reflects morthly when the actual amortization was lower than the projected morthly amortization.

Number of days remaining in the year as of and including the last day of the morth.

Monthly proration percentrage based on days of the year.

Cd. 6 times Cd. 8. Represents months when the actual monthly Protected EDIT amortization balance exceeded the projected Protected EDIT amortization amount.

Col. 11 Col. 12

Col. 13 Col. 14. Line 16

regressits lifeture were alwass inclusion reconstruction and a construction of Co.d. 9 plus prior cumulative month).

Represents the projected Excess Deferred income Tax Regulatory Liability balance (Co.d. 11 plus Co.d. 12 plus prior cumulative month).

Actual EOY Protected Excess Deferred income Tax Regulatory Liability that is subjected to the proration rules and included in the formula rate.

## Public Service Electric and Gas Company ATTACHMENT H-10A Attachment 9.e - Protected Deficient Deferred Income Tax Regulatory Asset Using The Proration Methodology - Tax Basis

			ne 44a of Appendix A of ficient Deferred Income	Tax Regulatory Asset balar	nce	0	A							
Line 1 Line 2			True-Up for Year: imber of Days in Year:	365	(F-1 20F 6)	Leap Year enter 366)								
intage:		INL	imber of Days In Tear.	305	(Enter 365, or lor	Leap Tear enter 300)								
	Account 1	82.3, Trans	mission-related Defici	ent Deferred Income Tax	Regulatory Asset									
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	Year	Month	Actual Monthly (Increase)/Decrease In DDIT - Depreciable Tax Basis	Projected Monthly (Increase)/Decrease In DDIT - Depreciable Tax Basis	DDIT Variance	Under Projected Monthly DDIT	Days Outstanding During the Year	Proration Percentage	Prorated Amount	Over Projected Monthly DDIT	Reversal of Projected DDIT Not Realized with Proration	Projected Monthly (Increase) In DDIT - Depreciable Tax Basis (Prorated)	Monthly DDIT for True-Up	DDIT Balances fo True-Up
3		Dec												
4					0	0			0	0	0	_	0	
5		Jan Feb			0	0	335 307	91.78%		0	0	0	0	
6		Mar			ō	ő	276	75.62%	ō	ő	0	ō	ō	
7		Apr			0	0	246	67.40%	0	0	0	0	0	
8		May			0	0	215	58.90%	0	0	0	0	0	
9 10		Jun Jul			0	0	185 154	50.68% 42.19%	0	0	0	0	0	
11		Aug			0	0	123	33.70%		0	0	0	0	
12		Sep			ō	0	93	25.48%	ō	ō	0	ō	ō	
13		Oct			0	0	62	16.99%	0	0	0	0	0	
14 15		Nov			0	0	32	8.77%		0	0	0	0	
15		Dec Total	0	0	0	0		0.27%	0	0	0		0	
		10111												-
16		EOY Prote	cted Deficient Deferred I	Income Tax Regulatory As:	set based on the Pron	ation Methodology includ	ded in the FERC Formu	ıla Filing:						
planations														
ol. 14. Line 3		Renresent	is the actual beginning Pr	rotected DDIT Regulatory	Asset balance as of D	ec 31st of previous year								
nes 4 - 15			s the Actual Rate period.											
il. 3				ortization of the Protected D										
ol. 4				amortization of the Protecte	ed DDIT balance befo	re proration.								
ol. 5 ol. 6		Col. 3 less		mortization was lower than	the prejected monthly	omorfization								
ol. 0				e year as of and including										
al. 8		Monthly pr	oration percentage base		,,									
ol. 9		Col. 6 time												
ol. 10 ol. 11				al monthly Protected DDIT	amortization balance	exceeded the projected	Protected DDIT amorti	zation amount.						
ol. 11 ol. 12		Col. 9 plus Represent		Protected DDIT Amortization	on times the proretion	nercentage (sum of Col	4 * Col. 8)							
			ulative monthly Protected											
ol. 13														

## Public Service Electric and Gas Company ATTACHMENT H-10A Attachment 9.e - Protected Deficient Deferred Income Tax Regulatory Asset Using The Proration Methodology - Tax Basis

Line 2		M	True-Up for Year: umber of Days in Year:											
/intage:					(Enter 303, or lor t	eap real enter 300)								
	Account 1	82 3 Tran	emission-related Defici	ent Deferred Income Tax	Regulatory Asset									
	Account 1	oz.o, 11un	SimpSion-related Delici	ent Deterred medine rux	regulatory Asset									
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	Year	Month	Actual Monthly (Increase)/Decrease In DDIT - Depreciable Tax Basis	Projected Monthly (Increase)/Decrease In DDIT - Depreciable Tax Basis	DDIT Variance	Under Projected Monthly DDIT	Days Outstanding During the Year	Proration Percentage	Prorated Amount	Over Projected Monthly DDIT	Reversal of Projected DDIT Not Realized with Proration	Projected Monthly (Increase) In DDIT - Depreciable Tax Basis (Prorated)	Monthly DDIT for True-Up	DDIT Balances for True-Up
3		Dec												
4		Jan			0	0	335	91.78%	0	0	0	0	0	
5		Feb			0	0	307	84.11%	0	0	0	0	0	
6		Mar			0	0	276	75.62%	0	0	0	0	0	
7		Apr			0	0	246	67.40%		0	0	0	0	
8		May			0	0	215	58.90%		0	0	0	0	
9		Jun			0	0	185	50.68%		0	0	0	0	
10		Jul			0	0	154	42.19%		0	0	0	0	
11		Aug			0	0	123	33.70%		0	0	0	0	
12		Sep			0	0	93	25.48%		0	0	0	0	
13 14		Oct			0	0	62 32	16.99% 8.77%		0	0	0	0	
15		Dec			0	0	1	0.27%		0	0	0	0	
10		Total	0	0	0	0		0.27 /0	0	0	0	0	0	
														-
16		FOY Pro	lected Deficient Deferred	Income Tax Regulatory As	et based on the Prora	tion Methodology includ	ed in the FFRC Formula	a Filing:						0
16		EOY Pro	tected Deficient Deferred	Income Tax Regulatory As	set based on the Prora	tion Methodology includ	ed in the FERC Formula	a Filing:						0
	į.	EOY Pro	lected Deficient Deferred	Income Tax Regulatory As:	et based on the Prora	tion Methodology includ	ed in the FERC Formula	a Filing:						0
planations				income Tax Regulatory Ass		-		a Filing:						0
planations il. 14, Line 3		Represer		rotected DDIT Regulatory		-		a Filing:						0
planations ol. 14, Line 3 nes 4 - 15		Represer Represer	nts the actual beginning P nts the Actual Rate period nts the actual monthly amo	rotected DDIT Regulatory	Asset balance as of De	c 31st of previous year.		a Filing:						0
planations Il. 14, Line 3 nes 4 - 15 Il. 3		Represer Represer	nts the actual beginning P nts the Actual Rate period nts the actual monthly amo	rotected DDIT Regulatory	Asset balance as of De	c 31st of previous year.		a Filing:						0
planations al. 14, Line 3 nes 4 - 15 al. 3 al. 4		Represer Represer Represer Col. 3 les	nts the actual beginning P has the Actual Rate period his the actual monthly among this the projected monthly as as Col. 4.	rotected DDIT Regulatory / - - rotization of the Protected E amortization of the Protecte	Asset balance as of De IDIT balance before p ed DDIT balance befor	c 31st of previous year. oration. e proration.		a Filing:						0
planations I. 14, Line 3 ses 4 - 15 I. 3 I. 4 I. 5 I. 6		Represer Represer Represer Col. 3 les Reflects	nts the actual beginning P tis the Actual Rate period nts the actual monthly ame tis the projected monthly: is Col. 4. months when the actual ar	rotected DDIT Regulatory a ortization of the Protected E amortization of the Protecte mortization was lower than	Asset balance as of De IDIT balance before p id DDIT balance befor the projected monthly	c 31st of previous year.  oration. e proration.  amortization.		a Filing:						0
planations bl. 14, Line 3 nes 4 - 15 bl. 3 bl. 4 bl. 5 bl. 6		Represer Represer Represer Col. 3 les Reflects Number	has the actual beginning P has the Actual Rate period his the actual monthly ame has the projected monthly as is Col. 4. months when the actual ar of days remaining in the	rotected DDIT Regulatory a ortization of the Protected E amortization of the Protecte mortization was lower than e year as of and including	Asset balance as of De IDIT balance before p id DDIT balance befor the projected monthly	c 31st of previous year.  oration. e proration.  amortization.		a Filing:						0
planations bl. 14, Line 3 nes 4 - 15 bl. 3 bl. 4 bl. 5 bl. 6 bl. 7		Represer Represer Represer Col. 3 les Reflects Number Monthly p	Into the actual beginning P Into the Actual Rate period has the actual monthly am has the projected monthly as as Col. 4. months when the actual as of days remaining in the proration percentage base	rotected DDIT Regulatory a ortization of the Protected E amortization of the Protecte mortization was lower than e year as of and including	Asset balance as of De IDIT balance before p id DDIT balance befor the projected monthly	c 31st of previous year.  oration. e proration.  amortization.		a Filing:						0
tellanations bl. 14, Line 3 bles 4 - 15 bl. 3 bl. 4 bl. 5 bl. 6 bl. 7 bl. 8 bl. 9		Represer Represer Represer Col. 3 les Reflects Number Monthly p	hits the actual beginning P the the Actual Rate period his the actual monthly am- nis the projected monthly is so Col. 4. months when the actual ar of days remaining in the proration percentage base less Col. 8.	rotected DDIT Regulatory and activation of the Protected Earnortization of the Protecter mortization was lower than a year as of and including d on days of the year.	Asset balance as of De DIT balance before p id DDIT balance before the projected monthly the last day of the i	c 31st of previous year.  roration.  e proration.  amortization.  nonth.								0
xplanations ol. 14, Line 3 nes 4 - 15 ol. 3 ol. 4 ol. 5 ol. 6 ol. 7 ol. 8 ol. 9 ol. 9		Represer Represer Represer Col. 3 les Reflects Number Monthly p Col. 6 tim Represer	his the actual beginning P his the Actual Rate period his the actual monthly arm to the projected monthly; so Col. 4.  of days remaining in the roration percentage base use Col. 8.  Its months when the actual at the collection of the collection o	rotected DDIT Regulatory a ortization of the Protected E amortization of the Protecte mortization was lower than e year as of and including	Asset balance as of De DIT balance before p id DDIT balance before the projected monthly the last day of the i	c 31st of previous year.  roration.  e proration.  amortization.  nonth.								0
xplanations ol. 14, Line 3 nes 4 - 15 ol. 3 ol. 4 ol. 5 ol. 5 ol. 6 ol. 7 ol. 8 ol. 9 ol. 10		Represer Represer Represer Col. 3 les Reflects I Number Monthly p Col. 6 tim Represer Col. 9 pli.	his the actual beginning P his the Actual Rate period to the the actual monthly arm his the projected monthly is coil. 4. of days remaining in the vocation percentage base less Coil. 8. his months when the actual as the months when the actual as the months when the actual as coil. 10.	orbicated DDIT Regulatory / orbization of the Protected Inmortization of the Protected mortization was lower than a year as of and including d on days of the year.  Il monthly Protected DDIT:	Asset balance as of De IDIT balance before p d DDIT balance befor the projected monthly the last day of the e amortization balance e	cc 31st of previous year.  roration.  e proration.  amortization.  month.	Protected DDIT amortiza							0
colanations ol. 14, Line 3 nes 4 - 15 ol. 3 ol. 5 ol. 6 ol. 7 ol. 8 ol. 9 ol. 9 ol. 10		Represer Represer Represer Col. 3 les Reflects I Number Monthly p Col. 6 tim Represer Col. 9 pli. Represer	his the actual beginning P his the Actual Rate period is the actual monthly am his the projected monthly is col. 4.  To col. 4.  To col. 4.  To col. 4.  To col. 5.  To col. 5.  To col. 6.  To col. 6.  To col. 7.  To col. 7	rotected DDIT Regulatory J pritization of the Protected E amortization of the Protecte mortization was lower than a year as of and including d on days of the year. all monthly Protected DDIT.	Asset balance as of Dro IDIT balance before p IDIT balance before Ithe projected monthly In the last day of the r Interpretation balance on In times the proration	cc 31st of previous year.  coration.  p proration.  amor@zation.  nonth.  coxceeded the projected to  correctage (sum of Col.	Protected DDIT amortiza 4 * Col. 8).							0
xplanations ol. 14, Line 3 nes 4 = 15 ol. 3 ol. 4 ol. 5 ol. 6 ol. 7 ol. 8 ol. 9		Represer Represer Represer Represer Col. 3 les Reflects I Number Monthily p Col. 6 tim Represer Col. 9 pli. Represer Total cun	his the actual beginning P his the Actual Rate period to the the actual monthly am his the projected monthly is so Col. 4.  months when the actual at of days remaining in the voration percentage base see Col. 8.  his months when the actus is Col. 10.  Is the projected monthly in the the actus is Col. 10.	orbicated DDIT Regulatory / orbization of the Protected Inmortization of the Protected mortization was lower than a year as of and including d on days of the year.  Il monthly Protected DDIT:	Asset balance as of Did DIT balance before p d DDIT balance before the projected monthly the last day of the t amortization balance of the prorestion times the prorestion tiance (Col. 11 plus C	cc 31st of previous year.  coration.  e proration.  amortization.  month.  cxcceded the projected I  bercentage (sum of Col.  xl. 12 plus prior cumulat	Protected DDIT amortiza 4 ° Col. 8). live month).	ation amount.						0

# Public Service Electric and Gas Company ATTACHMENT H-10A Attachment 9.f - Protected Excess Deferred Income Tax Regulatory Liability Using The Proration Methodology - Tax Basis

Explanations:  Col. 8. Line 3 Represents the projected ending Protected EDIT Regulatory Liability balance as of previous year. Lines 4 - 15 Represents the forecasted rate period.  Col. 3 Represents the projected monthly amontization of the Protected EDIT balance before provation.  Col. 4 Number of days remaining in the year as of and including the last day of the month.  Col. 5 Col. 4 divided by the number of days in the year.				ine 44b of Appendix A of thi					
Control   Cont		Prorated P	rotected E	xcess Deferred Income T	ax Regulatory Liability	balance	675,736,123 A		
Column   C	Line 2					(Enter 365, or fo	r Leap Year enter 366)		
Projected Month   Projected Month   Projected Month   Provided		Account 2	254, Trans	smission-related Protect	ed Excess Deferred	Income Tax Regi	ulatory Liability		
Line   Vest   Month   Depreciable Tax Basis   During the Year   Percentage   Percentage   Amount   Protected EDIT   Ending Protected   Ending Protected   EDIT Balance   Ending Protected   EDIT Balance   EDIT Balanc		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
4 2019 Jan (115.082) 335 91.78% (105.623) 676.189.243 5 2019 Feb (103.945) 307 84.11% (67.428) 675.101.815 6 2019 Mar (115.082) 276 75.62% (67.021) 676.014.794 7 2019 Apr (111.399) 246 67.40% (75.060) 675.593.734 8 2019 May (115.082) 215 59.90% (67.788) 675.81.546 9 2019 Jun (111.090) 185 50.68% (66.448) 675.815.496 10 2019 Jul (115.082) 123 33.70% (38.781) 675.786.943 11 2019 Aug (115.082) 123 33.70% (38.781) 675.728.162 12 2019 Sep 120.675 93 25.48% 30.798 675.728,162 13 2019 Oct (88.710) 62 16.99% (15.088) 675.788,990 14 2019 Nov (85.485) 32 8.77% (7.260) 675.738,992 15 2019 Dec (88.710) 1 0.27% (24.3) 675.736.123 16 Projected Protected Excess Deferred Income Tax Regulatory Liability based on Proration Methodology: 17 Projected EV Protected Excess Deferred Income Tax Regulatory Liability included in the FERC Formula Filing: (55.87.43) 17 Projected EV Protected Excess Deferred Income Tax Regulatory Liability balance as of previous year. Lines 4 - 15 Col. 3 Represents the projected morthly amortization of the Prolected EDT balance before proration. Col. 4. Lines 3 Col. 4. divided by the number of days in the year. Col. 5 Col. 4 divided by the number of days in the year.	Line	Year	Month	(Increase) In EDIT -					Ending Protected
4 2019 Jan (115.082) 335 91.78% (105.623) 676.189.243 5 2019 Feb (103.945) 307 84.11% (67.428) 675.101.815 6 2019 Mar (115.082) 276 75.62% (67.021) 676.014.794 7 2019 Apr (111.399) 246 67.40% (75.060) 675.593.734 8 2019 May (115.082) 215 59.90% (67.788) 675.81.546 9 2019 Jun (111.090) 185 50.68% (66.448) 675.815.496 10 2019 Jul (115.082) 123 33.70% (38.781) 675.786.943 11 2019 Aug (115.082) 123 33.70% (38.781) 675.728.162 12 2019 Sep 120.675 93 25.48% 30.798 675.728,162 13 2019 Oct (88.710) 62 16.99% (15.088) 675.788,990 14 2019 Nov (85.485) 32 8.77% (7.260) 675.738,992 15 2019 Dec (88.710) 1 0.27% (24.3) 675.736.123 16 Projected Protected Excess Deferred Income Tax Regulatory Liability based on Proration Methodology: 17 Projected EV Protected Excess Deferred Income Tax Regulatory Liability included in the FERC Formula Filing: (55.87.43) 17 Projected EV Protected Excess Deferred Income Tax Regulatory Liability balance as of previous year. Lines 4 - 15 Col. 3 Represents the projected morthly amortization of the Prolected EDT balance before proration. Col. 4. Lines 3 Col. 4. divided by the number of days in the year. Col. 5 Col. 4 divided by the number of days in the year.		2040	2						070 004 000
5	3	2018	Dec						676,294,866
5	4	2019	Jan	(115.082)	335	91.78%	(105.623)	676.189.243	
7	5	2019	Feb			84.11%		676,101,815	
8 2019 May (115,082) 215 58,90% (67,788) 675,871,046 9 2019 Jun (111,369) 155 50,80% (66,448) 675,815,498 10 2019 Jul (115,082) 154 42,19% (48,555) 675,766,643 111 2019 Aug (115,082) 123 33,70% (38,781) 675,728,162 12 2019 Sep 120,975 93 25,48% 30,798 675,758,690 13 2019 Oct (68,710) 62 16,99% (15,088) 675,758,690 14 2019 Nov (65,548) 32 8,77% (7,528) 675,738,392 14 2019 Dec (68,710) 1 0,27% (243) 675,738,392 15 2019 Dec (68,710) 1 0,27% (243) 675,738,392 16 Projected Protected Excess Deferred Income Tax Regulatory Liability based on Proration Methodology: (558,743) 17 Projected Protected Excess Deferred Income Tax Regulatory Liability based on Proration Methodology: (558,743) 18 Projected EXCP Protected Excess Deferred Income Tax Regulatory Liability based on Proration Methodology: (558,743) 19 Projected EXCP Protected Excess Deferred Income Tax Regulatory Liability based on Proration Methodology: (558,743) 10 Projected EXCP Protected E	6	2019	Mar	(115,082)	276	75.62%	(87,021)	676,014,794	
9 2019 Jun (111.399) 195 50.68% (56.448) 675.815.498 10 2019 Jul (115.082) 154 42.19% (48.555) 675.766.943 11 2019 Aug (115.082) 123 33.70% (38.781) 675.728.162 12 2019 Sep 120.875 93 25.48% 30.798 675.758.690 13 2019 Oct (88.710) 62 16.99% (15.088) 675.758.690 675.743.992 14 2019 Nov (65.648) 32 8.77% (7.526) 675.738.396 15 2019 Dec (88.710) 1 0.27% (243) 675.736.366 15 2019 Dec (88.710) 1 0.27% (243) 675.736.328 15 2019 Dec (88.710) 1 0.27% (243) 675.736.123 15 2019 Dec (88.710) 1 0.27% (243) 1 0.27%		2019	Apr	(111,369)	246	67.40%	(75,060)	675,939,734	
10	8	2019	May	(115,082)	215	58.90%	(67,788)	675,871,946	
11				(111,369)			(56,448)	675,815,498	
12			Jul	(115,082)			(48,555)	675,766,943	
13   2019									
14									
15 2019 Dec (88.719) 1 0.27% (243) 675,736,123  16 Projected Protected Excess Deferred Income Tax Regulatory Liability based on Provation Methodology: (558,743)  17 Projected EOV Protected Excess Deferred Income Tax Regulatory Liability included in the FERC Formula Filing: (558,743)  Explanations:  Col. 8, Line 3  Represents the projected ending Protected EDIT Regulatory Liability balance as of previous year.  Lines 4 - 15  Represents the projected monthly amontization of the Protected EDIT balance before proration.  Col. 4  Number of days remaining in the year as of an including the last day of the month.  Col. 5  Col. 4 divided by the number of days in the year.									
Total (1,044,484) (558,743)  16 Projected Protected Excess Deferred Income Tax Regulatory Liability based on Picration Methodology: (558,743)  17 Projected EVP Protected Excess Deferred Income Tax Regulatory Liability included in the FERC Formula Filing: (675,736,123)  Explanations:  Col. 8, Line 3 Lines 4 - 15 Represents the projected ending Protected EDIT Regulatory Liability balance as of previous year.  Lines 4 - 15 Col. 3 Represents the projected monthly amontization of the Protected EDIT balance before provation.  Col. 4 Col. 5 Col. 4 divided by the number of days in the year.									
16 Projected Protected Excess Deferred Income Tax Regulatory Liability based on Proration Methodology: (558,743) 17 Projected EOY Protected Excess Deferred Income Tax Regulatory Liability included in the FERC Formula Filing: (675,736,123 / 675,736,123 /	15	2019			. 1	0.27% _		675,736,123	
17 Projected EOY Protected Excess Deferred Income Tax Regulatory Liability included in the FERC Formula Filing: 675,736,123 /  Explanations: Ccl. 8, Line 3 Represents the projected ending Protected EDIT Regulatory Liability balance as of previous year. Lines 4 - 15 Represents the projected monthly amonitization of the Protected EDIT balance before proration. Ccl. 4 Number of days remaining in the year as of an including the last day of the month. Ccl. 5 Ccl. 4 divided by the number of days in the year. Ccl. 6 Ccl. 6 Ccl. 6 Ccl. 6 Ccl. 6 Ccl. 6 Ccl. 7 Ccl. 7 Ccl. 8 Ccl.			Total	(1,044,484)			(558,743)		
17 Projected EOY Protected Excess Deferred Income Tax Regulatory Liability included in the FERC Formula Filing: 675,738,123  Explanations: Cot. 8, Line 3 Line 4 - 15 Represents the projected ending Protected EDIT Regulatory Liability balance as of previous year.  Represents the forecasted rate period. Cot. 3 Represents the projected monthly amortization of the Protected EDIT balance before proration. Cot. 4 Number of days remaining in the year as of an including the last day of the month. Cot. 5 Cot. 4 divided by the number of days in the year. Cot. 6 Cot. 7 Cot. 7 Cot. 8 Cot. 8 Cot. 8 Cot. 8 Cot. 8 Cot. 9 Cot.	16		Proiecte	d Protected Excess Defer	red Income Tax Regul	atory Liability base	ed on Proration Methodol	ogv:	(558.743)
Col. 8. Line 3 Represents the projected ending Protected EDIT Regulatory Liability balance as of previous year. Lines 4 - 15 Represents the forecasted rath period.  Col. 3 Represents the projected monthly amonization of the Protected EDIT balance before proration.  Col. 4 Number of days remaining in the year as of and including the last day of the month.  Col. 5 Col. 4 divided by the number of days in the year.	17								
Col. 8. Line 3 Represents the projected ending Protected EDIT Regulatory Liability balance as of previous year. Lines 4 - 15 Represents the forecasted rath period.  Col. 3 Represents the projected monthly amonization of the Protected EDIT balance before proration.  Col. 4 Number of days remaining in the year as of and including the last day of the month.  Col. 5 Col. 4 divided by the number of days in the year.	F								
Lines 4 - 15 Represents the forecasted rate pariod.  Col. 3 Represents the projected monthly amortization of the Protected EDIT balance before proration.  Col. 4 Number of days remaining in the year as of an including the last day of the month.  Col. 5 Col. 4 divided by the number of days in the year.  Col. 6 Col. 3 multiplied by Col. 5.  Col. 6 Col. 3 multiplied by Col. 5.									
Col. 3 Represents the projected monthly amortization of the Protected EDIT balance before provation. Col. 4 Number of days remaining in the year sor of and including the last day of the month. Col. 5 Col. 4 divided by the number of days in the year. Col. 6 Col. 3 multiplied by Col. 5.						itory Liability balar	nce as of previous year.		
Col. 4 Number of days remaining in the year as of and including the last day of the month.  Col. 5 Col. 4 divided by the number of days in the year.  Col. 6 Col. 3 multiplied by Col. 5.		,				stacted EDIT hala	nce before proration		
Col. 5 Col. 4 divided by the number of days in the year. Col. 6 Col. 3 multiplied by Col. 5.									
Col. 6 Col. 3 multiplied by Col. 5.						g the last day of th	io monus.		
					ayo in the year.				
	Col. 7				6: represents the cum	ulative monthly P	rotected EDIT Regulator	v I jability balance	
Col. 8, Line 16 Total projected Protected EDIT amortization on a prorated basis.		16						,,	
Col. 8, Line 17 Projected total EOY balance of Protected EDIT that is included in the formula rate.	Col. 8, Line	17					nula rate.		

(Enter 365, or for Leap Year enter 366)

Public Service Electric and Gas Company
ATTACHMENT H-10A
Attachment 9.f - Protected Excess Deferred Income Tax Regularry Liability Using The Proration Methodology - Tax Basis

Projection for Year: 0 Number of Days in Year: 365

Line 1 Line 2

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line	Year	Month	Projected Monthly (Increase) In EDIT - Depreciable Tax Basis	Days Outstanding During the Year	Proration Percentage	Monthly Prorated Amount	Cumulative Prorated Protected EDIT	Beginning & Ending Protected EDIT Balance
3		Dec						
4		Jan		335	91.78%	0	0	
5		Feb		307	84.11%	0	0	
6		Mar		276	75.62%	0	0	
7		Apr		246	67.40%	0	0	
8		May		215	58.90%	0	0	
9		Jun		185	50.68%	0	0	
10		Jul		154	42.19%	0	0	
11		Aug		123	33.70%	0	0	
12		Sep		93	25.48%	0	0	
13		Oct		62	16.99%	0	0	
14		Nov		32	8.77%	0	0	
15		Dec		1	0.27% _	0	0	
		Total	0		-	0		
16		Projecte	d Protected Excess Defer	red Income Tax Regula	atory Liability base	ed on Proration Methodo	logy:	0
17		Projecte	d EOY Protected Excess	Deferred Income Tax F	Regulatory Liability	included in the FERC	Formula Filing:	0
Explanations	:							
Col. 8, Line 3		Represe	nts the projected ending F	Protected EDIT Regula	tory Liability balar	nce as of previous year.		
ines 4 - 15			nts the forecasted rate pe		, ,			
Col. 3		Represe	nts the projected monthly	amortization of the Pro	tected EDIT bala	nce before proration.		
Col. 4			of days remaining in the					
Col. 5			ivided by the number of da					
Col. 6		Col. 3 m	ultiplied by Col. 5.					
Col. 7			previous month plus Col.	6; represents the cum	ulative monthly P	rotected EDIT Regulato	ry Liability balance.	
Col. 8, Line 16	6	Total pro	ejected Protected EDIT ar	nortization on a prorate	d basis.	-		
Col. 8. Line 1			d total EOY balance of Pr					

#### Public Service Electric and Gas Company ATTACHMENT H-10A

Attachment 9.g - Protected Deficient Deferred Income Tax Regulatory Asset Using The Proration Methodology - Tax Basis

	Amount inc	luded on L	ine 44a of Appendix A of this	Filing:				
	Prorated F	rotected [	Deficient Deferred Income	Tax Regulatory Asset	balance	0 A		
Line 1 Line 2 Vintage: 2017 TCJA	Account '		Projection for Year: Number of Days in Year: Insmission-related Prot	365		or Leap Year enter 366) Regulatory Asset		
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line	Year	Month	Projected Monthly (Increase) In DDIT - Depreciable Tax Basis	Days Outstanding During the Year	Proration Percentage	Monthly Prorated Amount	Cumulative Prorated Protected DDIT	Beginning & Ending Protected DDIT Balance
3	2018	Dec						0
4 5 6 7 8 9 10 11 12 13 14 15	2019 2019 2019 2019 2019 2019 2019 2019		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0					0_A
Explanation Col. 8, Line Lines 4 - 15 Col. 3 Col. 4 Col. 5 Col. 6 Col. 7 Col. 8, Line Col. 8, Line	16	Represe Represe Number Col. 4 d Col. 3 m Col. 7 of Total pre	ents the projected ending into the forecasted rate peints the rojected monthly of days remaining in the twided by the number of disultiplied by Col. 5.  I previous month plus Col ojected Protected DDIT and to total EOY balance of Pr	eriod.  amortization of the Pr year as of and includin ays in the year.  6; represents the cun nortization on a prorate	otected DDIT bala g the last day of the nulative monthly Fed basis.	ance before proration. he month.  Protected DDIT Regulato	ry Asset balance.	

#### Public Service Electric and Gas Company ATTACHMENT H-10A

(Enter 365, or for Leap Year enter 366)

Attachment 9.g - Protected Deficient Deferred Income Tax Regulatory Asset Using The Proration Methodology - Tax Basis

Projection for Year: Number of Days in Year: 365

Line 1 Line 2

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line	Year	Month	Projected Monthly (Increase) In DDIT - Depreciable Tax Basis	Days Outstanding During the Year	Proration Percentage	Monthly Prorated Amount	Cumulative Prorated Protected DDIT	Beginning & Ending Protected DDIT Balance
3		Dec						
4		Jan		335	91.78%	0	0	
5		Feb		307	84.11%	0	0	
6		Mar		276	75.62%	0	0	
7		Apr		246	67.40%	0	0	
8		May		215	58.90%	0	0	
9		Jun		185	50.68%	0	0	
10		Jul		154	42.19%	0	0	
11		Aug		123	33.70%	0	0	
12		Sep		93	25.48%	0	0	
13		Oct		62	16.99%	0	0	
14		Nov		32	8.77%	0	0	
15		Dec		1	0.27%	0	0	
		Total _	0			0		
16		Projecte	d Protected Deficient Def	erred Income Tax Regu	ulatory Asset base	ed on Proration Method	ology:	0
17		Projecte	d EOY Protected Deficier	t Deferred Income Tax	Regulatory Asse	t included in the FERC	Formula Filing:	0
xplanations	:							
ol. 8, Line 3		Represe	nts the projected ending I	Protected DDIT Regula	itory Asset balanc	e as of previous year.		
ines 4 - 15		Represe	nts the forecasted rate pe	eriod.				
ol. 3		Represe	nts the projected monthly	amortization of the Pro	otected DDIT bala	ance before proration.		
ol. 4		Number	of days remaining in the	year as of and including	g the last day of ti	he month.		
ol. 5		Col. 4 di	vided by the number of da	ays in the year.	- ,			
ol. 6			ultiplied by Col. 5.					
ol. 7		Col. 7 of	previous month plus Col	. 6; represents the curr	nulative monthly F	rotected DDIT Regulate	ory Asset balance.	
Col. 8, Line 16			jected Protected DDIT ar				•	
col. 8, Line 17			d total EOY balance of Pr			udo rete		