



May 12, 2022

**Via eTariff**

The Honorable Kimberly D. Bose  
Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, DC 20426

**Re: *PJM Interconnection, L.L.C.; Potomac Electric Power Company*  
Docket Nos. ER21-83-000, EL21-28-000  
Settlement Agreement - Part 1 of 2**

Dear Secretary Bose:

Pursuant to Rule 602 of the Rules of Practice and Procedure of the Federal Energy Regulatory Commission (“Commission” or “FERC”), 18 C.F.R. § 385.602 (2020), Potomac Electric Power Company (“Pepco”) submits for filing on behalf of the Settling Parties<sup>1</sup> in these proceedings an executed Settlement Agreement (“Settlement Agreement” or “Settlement”) and related documents that resolve, upon the Commission’s approval of this Settlement Agreement without condition or modification unacceptable to the Settling Parties, all issues in Docket No.

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<sup>1</sup> The Settling Parties are: Pepco, Southern Maryland Electric Cooperative, Inc., the Office of the People’s Counsel for the District of Columbia, the Maryland Public Service Commission, Maryland Office of People’s Counsel (each a “Settling Party” or “Party” and collectively, the “Settling Parties” or “Parties”).

ER21-83-000 and EL21-28-000 and all sub-dockets thereto. The Settlement Agreement has been executed by or is not opposed by all parties to this proceeding.<sup>2</sup>

## **I. INFORMATION SUBMITTED WITH THIS FILING**

This submission includes, along with this transmittal letter, the following documents in addition to the Tariff Records:

- Explanatory Statement;
- Settlement Agreement;
- Clean Tariff Attachments;
- Marked Tariff Attachments;
- Informational Exhibit; and
- Certificate of Service.

## **II. COMMENTS**

In accordance with Rule 602(f), 18 C.F.R. § 385.602(f), initial comments on the Settlement Agreement are due no later than June 1, 2022, 20 days from the date of this filing. Pursuant to Rule 602(f)(3), 18 C.F.R. § 385.602(f)(3), any failure to file a comment constitutes a waiver of all objections to the Settlement Agreement. Reply comments are due no later than June 10, 2022, 30 days from the date of this filing.

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<sup>2</sup> Pursuant to Order No. 714, this filing is being submitted by PJM Interconnection, L.L.C. (“PJM”) on behalf of Pepco as part of an XML filing package that conforms with the Commission’s regulations. PJM has agreed to make all filings on behalf of the PJM Transmission Owners in order to retain administrative control over the PJM Open Access Transmission Tariff (“OATT”). Thus, Pepco has requested that PJM submit this filing in the eTariff system as part of PJM’s electronic Intra PJM OATT.

### **III. SERVICE**

Pursuant to Rules 602(d) and 2010 (18 C.F.R. §§ 385.602(d) and 385.2010 (2021)), the Settling Parties have served, either by paper or electronic service, the Settlement Agreement and all related documents listed above on all parties listed on the official service list compiled by the Secretary in this proceeding and on all other persons required to be served by operation of Rule 602(d).

In addition, PJM has served a copy of this filing on all PJM Members and on all state utility regulatory commissions in the PJM Region by posting this filing electronically. In accordance with the Commission's regulations,<sup>3</sup> PJM will post a copy of this filing to the FERC filings section of its internet site, located at the following link:

<http://www.pjm.com/documents/ferc-manuals/ferc-filings.aspx> with a specific link to the newly-filed document, and will send an e-mail on the same date as this filing to all PJM Members and all state utility regulatory commissions in the PJM Region<sup>4</sup> alerting them that this filing has been made by PJM and is available by following such link. If the document is not immediately available by using the referenced link, the document will be available through the referenced link within 24 hours of the filing. Also, a copy of this filing will be available on the Commission's eLibrary website located at the following link: <http://www.ferc.gov/docs-filing/elibrary.asp> in accordance with the Commission's regulations and Order No. 714.

### **IV. REQUESTED RELIEF**

The Settling Parties request that the Settlement be certified to the Commission for its approval, and that the Commission approve the Settlement Agreement without condition or

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<sup>3</sup> See 18 C.F.R §§ 35.2(e) and 385.2010(f)(3).

<sup>4</sup> PJM already maintains, updates and regularly uses e-mail lists for all PJM members and affected state commissions.

modification. In accordance with Section 3.1 of the Settlement Agreement, the Settlement Agreement will have an effective date of January 1, 2021 upon issuance of an order approving this Settlement Agreement without modification or condition, or if the Commission issues an order conditioning or modifying the Settlement Agreement, sixteen days after such order if no Settling Party gives notice of termination pursuant to Section 3.1 of the Settlement Agreement.

Thank you for your assistance in this matter.

Respectfully submitted,

/s/ Amy L. Blauman  
Amy L. Blauman  
Associate General Counsel  
Exelon Corporation  
701 Ninth Street, NW  
Washington, DC 20068  
(202) 428-1027  
Amy.Blauman@exeloncorp.com

*Counsel for Potomac Electric Power Company*

cc: Hon. Suzanne Krolikowski  
All Parties

**UNITED STATES OF AMERICA  
BEFORE THE  
FEDERAL ENERGY REGULATORY COMMISSION**

PJM Interconnection, L.L.C.  
Potomac Electric Power Company

Docket Nos. ER21-83-000  
EL21-28-000  
(consolidated)

**EXPLANATORY STATEMENT**

The Settling Parties in this proceeding submit this Explanatory Statement in support of the enclosed Settlement Agreement (“Settlement Agreement” or “Settlement”) that resolves Docket Nos. ER21-83-000 and EL21-28-000 (the “Proceeding”). As set forth in the Settlement Agreement, the Settling Parties are Potomac Electric Power Company (“Pepco”), Southern Maryland Electric Cooperative, Inc. (“SMECO”), the Office of the People’s Counsel for the District of Columbia (“DC OPC”), Maryland Office of People’s Counsel (“MD-OPC”), and Maryland Public Service Commission (“Maryland PSC”) (each a “Settling Party” or “Party” and collectively the “Settling Parties” or “Parties”).<sup>1</sup>

**I. BACKGROUND**

On October 9, 2020, pursuant to Section 205(d) of the Federal Power Act,<sup>2</sup> Pepco submitted revisions to the PJM Interconnection, L.L.C. (“PJM”) Open Access Transmission Tariff (“OATT”), consisting of proposed revisions to the stated transmission depreciation rates contained in its formula transmission rate at Attachment H-9A of the PJM OATT to be effective

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<sup>1</sup> This Explanatory Statement is provided solely to comply with Rule 602(c)(1)(ii) of the Commission’s Rules of Practice and Procedure and is not intended, and does not, alter any of the provisions of the Settlement Agreement or Formula Rate. In the event of any inconsistency between the Explanatory Statement and the Settlement Agreement or Formula Rate, the Settlement Agreement and Formula Rate shall control.

<sup>2</sup> 16 U.S.C. § 824d(d) (2012).

January 1, 2021 and reflected in the 2021 formula rate annual update period beginning June 1, 2021.

On October 30, 2020, SMECO, the Maryland PSC, and the MD OPC filed protests opposing Pepco's October 9 Filing.

On December 30, 2020, the Commission issued an order on Pepco's filing in which Pepco's proposed revisions to the PJM OATT were accepted for filing and suspended for a nominal period, to become effective January 1, 2021, subject to refund, and set for hearing and settlement judge procedures. The Commission also instituted a section 206 proceeding in Docket No. EL21-28-000 and established a refund effective date. *PJM Interconnection, L.L.C.*, 173 FERC ¶ 61,286 (2020).

On January 8, 2021, the Chief Administrative Law Judge designated Judge Krolikowski as the Settlement Judge.<sup>3</sup> Judge Krolikowski convened multiple settlement conferences through which the Parties sought to settle their disputes. As a result of these efforts, the Settling Parties have reached an agreement on the terms and conditions of a settlement that would resolve all issues in this Proceeding.

## **II. ITEMS INCLUDED IN THE SETTLEMENT PACKAGE**

Along with this Explanatory Statement, the Settling Parties include the following items representing the complete settlement package:

1. Transmittal Letter;
2. Settlement Agreement;
3. Exhibit A, revised OATT Attachment H-9A (Formula Rate Template);

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<sup>3</sup> *PJM Interconnection, L.L.C.*, Order of Chief Judge Designating Settlement Judge, Docket No. ER21-83-000 (Jan. 8, 2021).

4. Exhibit B, redline/strikeout showing the agreed upon changes to revised OATT Attachment H-9A (Formula Rate Template);
5. Exhibit C, informational exhibit describing settlement depreciation rates; and
6. Certificate of Service.

### **III. SUMMARY OF THE SETTLEMENT**

The Settlement establishes the transmission plant depreciation rates to be included in Pepco's Formula Rate Template, as well as the general plant and intangible asset rates, and resolves all disputes between the Parties regarding those depreciation rates. A summary of the provisions of the Settlement is included below.

The Preamble describes the Parties and the effect of the Settlement on Docket No. ER21-83-000 and EL21-28-000 and all sub-dockets thereto.

Section 1.1 provides the definitions applicable to the Settlement.

Section 2.1. identifies the tariff records filed as part of the Settlement, noting that Exhibits A and B include changes to the Formula Rate Template included in Attachment H-9A to PJM's OATT, together with a redline/strikethrough version of the Formula Rate Template showing such changes. Exhibit C, included for informational purposes, shows the portion of each plant account's depreciation rate that is attributable to service lives and the portion that is attributable to net salvage.

The changes to the Formula Rate Template shown in Exhibits A and B to the Settlement are to the Settlement depreciation rates set forth in Attachment 12 to the Formula Rate Template, which reflect the negotiated stated transmission depreciation rates and include the general and intangible depreciation and amortization rates as reflected either in Pepco's 2021 Annual Update in Docket No. ER09-1159 or the state dockets from which these rates were developed. Section

2.1 states that this Settlement shall not be deemed as agreement with the methodology producing those general and intangible depreciation and amortization rates.

Section 2.1.2 provides that Pepco will include a note in Attachment 12 of the Formula Rate Template setting forth Pepco's obligations with respect to Pepco's future submission of revised transmission depreciation rates.

Section 2.1.3 provides that the Settlement resolves all issues set for hearing of the Parties generally and each individual Party related to or arising out of the issues in Docket Nos. ER21-83-000 and EL21-28-000 and all sub-dockets thereto, and further provides that the Settlement does not foreclose any Parties' rights with respect to issues not explicitly addressed in the Settlement Agreement.

Article III and its subparts address procedural aspects of the Settlement. Section 3.1 sets forth that upon Commission approval of the Settlement, the Settlement depreciation and amortization rates become effective as of January 1, 2021. This section also sets forth what constitutes Commission approval of the Settlement.

Section 3.2 provides that within thirty days after Commission approval of the Settlement, a compliance filing will be made by Pepco in conjunction with PJM to submit the tariff records included in Exhibit A and Exhibit B of the Settlement to be effective on January 1, 2021. Additionally, this section provides that the Parties shall not oppose or protest a filing made by Pepco in conformity with this Section 3.2.

Section 3.3 provides that Pepco shall implement the depreciation rates included in the revised Formula Rate Template in the first Annual Update following FERC approval of the Settlement by a true up, with interest, of its rates and charges, for the period beginning January 1,



2021 and continuing through the date of such true up, using the depreciation rates included in the revised Formula Rate Template.

Sections 4.1 and 4.2 state that the Settlement constitutes the entire agreement among the Settling Parties and that the various provisions of the Settlement are not severable.

Sections 4.3, 4.4, and 4.5 state that the Settlement constitutes a negotiated agreement and shall be inadmissible as evidence in any proceeding except a proceeding to enforce the Settlement; that the settlement discussions among the Settling Parties are privileged and confidential; and that each Settling Party shall cooperate with and not take any action inconsistent with the Settlement. Section 4.3 also states that the Settlement is inadmissible as evidence and does not constitute precedent. Section 4.6 discusses waiver requirements, and Sections 4.8 through 4.13 contain miscellaneous provisions regarding Settlement interpretation, successors and assigns, authorization, complete settlement, and notices. Section 4.14 states that nothing in the Settlement shall be construed as affecting Section 205 or Section 206 filing rights.

Section 4.7 discusses the standard of review to be applied for any proposed modification to the Settlement after it has become effective. Unless the Parties otherwise agree in writing, any modification to the Settlement Agreement proposed by one of the Parties after the Settlement Agreement has become effective in accordance with Section 3.1 shall, as between them, be subject to the “public interest” application of the just and reasonable standard of review set forth in *United Gas Pipe Line Co. v. Mobile Gas Serv. Corp.*, 350 U.S. 332 (1956) and *Federal Power Commission v. Sierra Pacific Power Co.*, 350 U.S. 348 (1956) (the *Mobile-Sierra* doctrine), as clarified in *Morgan Stanley Capital Group, Inc. v. Public Util. Dist. No. 1 of Snohomish County, Washington*, 128 S.Ct. 2733, 171 L. Ed. 2d 607 (2008) and refined in *NRG Power Mktg. v. Maine Pub. Utils. Comm’n*, 130 S. Ct. 693, 700 (2010). The standard of review for any

modifications to the Settlement Agreement requested by a non-Party or initiated by the Commission acting *sua sponte* will be the most stringent standard permissible under applicable law. *See NRG Power Mktg. v. Maine Pub. Utils. Comm'n*, 130 S. Ct. 693, 700 (2010).

#### **IV. REQUIRED INFORMATION**

In accordance with the Chief Administrative Law Judge's December 15, 2016 Amended Notice to the Public on Information to be Provided with Settlement Agreements and Guidance on the Role of Settlement Judges, the Settling Parties provide the following information:

**A. Does the settlement affect other pending cases?**

The Settlement by its terms shall have no effect on other cases currently pending before the Commission.

**B. Does the settlement involve issues of first impression?**

The Settlement does not involve issues of first impression.

**C. Does the settlement depart from Commission precedent?**

The Settlement does not depart from Commission precedent.

**D. Does the settlement seek to impose a standard of review other than the ordinary just and reasonable standard with respect to any changes to the settlement that might be sought by either a third party or the Commission acting *sua sponte*?**

Section 4.7 of the Settlement provides that the standard of review for any modifications to the Settlement requested by a non-Party or initiated by the Commission acting *sua sponte* will be the most stringent standard permissible under applicable law. *See NRG Power Mktg. v. Maine Pub. Utils. Comm'n*, 130 S. Ct. 693, 700 (2010).

**V. CONCLUSION**

For the foregoing reasons, the Settlement Agreement is in the public interest, and the Settling Parties respectfully request that the Commission approve it without condition or modification.

Respectfully submitted,

/s/ Amy L. Blauman

Amy L. Blauman

Associate General Counsel

Exelon Corporation

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(202) 428 1027

Amy.Blauman@exeloncorp.com

On Behalf of the Settling Parties

cc: Hon. Suzanne Krolikowski  
All Parties

**UNITED STATES OF AMERICA  
BEFORE THE  
FEDERAL ENERGY REGULATORY COMMISSION**

PJM Interconnection, L.L.C.  
Potomac Electric Power Company

Docket Nos. ER21-83-000  
EL21-28-000  
(Consolidated)

**SETTLEMENT AGREEMENT**

This Settlement Agreement (“Settlement Agreement” or “Settlement”) is made pursuant to Rule 602 of the Rules of Practice and Procedure of the Federal Energy Regulatory Commission (“Commission” or “FERC”), 18 C.F.R. § 385.602 (2021), by and among Potomac Electric Power Company (“Pepco”), Southern Maryland Electric Cooperative, Inc. (“SMECO”), the Office of the People’s Counsel for the District of Columbia (“DC-OPC”), Maryland Office of People’s Counsel (“MD-OPC”), and the Maryland Public Service Commission (“Maryland PSC”) (each a “Settling Party” or “Party” and collectively the “Settling Parties” or “Parties”). The Settling Parties enter into this Settlement Agreement to resolve all issues in these dockets.

## ARTICLE I

- 1.1 “Formula Rate Template” means the provisions contained in Attachments H-9A to PJM’s OATT.
- 1.2 “Formula Rate Protocols” means the provisions contained in Attachment H-9B to PJM’s OATT.
- 1.3 “Pepco” means Potomac Electric Power Company, a utility subsidiary of Pepco Holdings, Inc.
- 1.4 “PJM OATT” means the PJM Open Access Transmission Tariff.
- 1.5 “Settlement Effective Date” means the date this Settlement Agreement becomes effective in accordance with Section 3.1 of the Settlement Agreement.
- 1.6 “Annual Update” has the meaning set forth in the Formula Rate Protocols.

## ARTICLE II

### 2.1 *Settlement Terms*

Effective as set forth in Article III, the Formula Rate Template included in Exhibit A to this Settlement Agreement shall replace and supersede the Formula Rate Template currently included in the PJM OATT. Exhibit B to this Settlement Agreement shows in redline/strikeout the agreed-upon changes to the Formula Rate Template. Specifically, Exhibit B reflects the revisions to the depreciation and amortization rates set forth in Attachment 12 to the Formula Rate Template, reflecting the negotiated stated transmission depreciation rates and encompassing the general and intangible depreciation and amortization rates from Maryland Case No. 9385 (general and intangible), District of Columbia Formal Case Nos. 1150 and 1151 (general and intangible) and as reflected in Pepco’s 2021 Annual Update in Docket No. ER09-1159 (SMECO labeled subaccounts), as applicable. However, this Settlement shall not be deemed as, or cited as evidence of,

agreement by any party or participant to this proceeding as to the methodology or underlying study that produced the general and intangible depreciation and amortization rates.

- 2.1.1 Exhibit C, included for informational purposes, sets forth the portion of the settlement transmission plant depreciation rates included in the Formula Rate Template comprised of service lives rates and the portion comprised of net salvage rates for each account.
- 2.1.2 As provided in the settlement agreement filed in Docket No. ER19-5, et al., on April 24, 2020 (“2020 Settlement”) and with respect to transmission depreciation rates, within five (5) years of the effective date of the 2020 Settlement, and at least once every five (5) years thereafter, Pepco will file a new depreciation study pursuant to FPA section 205 and request approval of its depreciation rates (unless Pepco has otherwise submitted an FPA section 205 rate filing that addresses its depreciation rates in the prior five (5) years). This commitment is reflected as footnote 2 to Attachment 12 in the revised Formula Rate Template in Exhibits A and B. Accordingly, no later than October 9, 2025, and at least once every five years thereafter, Pepco will file a new depreciation study and request for transmission depreciation rates pursuant to FPA Section 205.
- 2.1.3 This Settlement Agreement resolves all issues set for hearing in Docket Nos. ER21-83 and EL21-28, and all sub-dockets thereto. This Settlement Agreement does not foreclose any of the Parties’ rights with respect to issues not explicitly addressed in the Settlement Agreement, nor shall it be

deemed to bind any party (except in any proceeding to enforce this Settlement Agreement or as otherwise expressly provided for in the Settlement Agreement), in any future proceeding, and shall not be deemed precedential or prejudicial to any Party's rights.

### **ARTICLE III**

- 3.1 *Effectiveness of Settlement Agreement.* Upon FERC approval of this Settlement Agreement as set forth in this Section 3.1, the provisions of the Settlement Agreement shall be effective as of January 1, 2021. FERC approval of this Settlement Agreement will occur if (a) FERC accepts or approves this Settlement Agreement without condition or modification by Final Order, or (b) FERC accepts or approves this Settlement Agreement with condition(s) or modification(s) by Final Order, if no Settling Party files notice with FERC within fifteen (15) days of the acceptance or approval of the Settlement Agreement stating that it objects to such condition(s) or modification(s). If any Settling Party files such notice, the Settlement Agreement shall be null and void and of no force or effect, and the Parties shall be deemed to have reserved all of their respective rights and remedies in this proceeding. For purposes of this Settlement Agreement, an order shall be deemed to be a "Final Order" as of the date rehearing is denied by FERC, or if rehearing is not sought, the date on which the right to seek FERC rehearing expires.
- 3.2 *Compliance Filing.* Within 30 (thirty) days following FERC approval of the Settlement Agreement as set forth in Section 3.1, Pepco, in conjunction with PJM, shall submit the tariff records included in Exhibit A and Exhibit B to FERC through eTariff as a compliance filing, to be effective on the Settlement Effective

Date. The Parties shall not oppose or protest a filing made by Pepco in conformity with this Section 3.2.

- 3.3 *True up.* In the first Annual Update following FERC Approval of this Settlement Agreement, Pepco shall true up, with interest calculated in accordance with 18 C.F.R. § 35.19a, its rates and charges, for the period beginning January 1, 2021 through the date of such true up, using the depreciation rates included in the revised Formula Rate Template.

#### **ARTICLE IV**

- 4.1 *Scope of the Agreement.* This Settlement Agreement constitutes the entire agreement among the Settling Parties with respect to the subject matter addressed herein, and supersedes any and all prior or contemporaneous representations, agreements, instruments and understandings between them, whether written or oral. There are no other oral understandings, terms, or conditions, and none of the Settling Parties has relied upon any representation, express or implied, not contained in this Settlement Agreement.
- 4.2 *Non-Severability.* The Settling Parties agree and understand that the various provisions of this Settlement Agreement are not severable and shall not become operative unless and until this Settlement Agreement and the revised tariff records provided for herein become effective as set forth in Section 3.1.
- 4.3 *No Precedent.* This Settlement Agreement is submitted pursuant to Rule 602 of the Commission’s Rules of Practice and Procedure, 18 C.F.R. § 385.602 (2021), and is inadmissible as evidence in any proceeding except a proceeding involving a claim of breach of, or an effort to enforce, this Settlement Agreement. No element of this Settlement Agreement constitutes precedent or should be deemed “settled practice”



as that term was interpreted in *Public Service Commission of New York v. FERC*, 642 F.2d 1335 (D.C. Cir. 1980). It is further understood and agreed that this Settlement Agreement constitutes a negotiated agreement with multiple elements of consideration and, except as explicitly set forth herein, no Party shall be deemed to have approved, accepted, agreed, or consented to any principle or position in this proceeding.

- 4.4 *Settlement Discussions.* The discussions between and among the Parties that have produced this Settlement Agreement have been conducted with the explicit understanding, pursuant to Rule 602 of the Commission's Rules of Practice and Procedure, 18 C.F.R. § 385.602 (2021), that all offers of settlement and discussions relating thereto shall be privileged and confidential, shall be without prejudice to the position of any Party or participant presenting any such offer or participating in any such discussion, and are not to be used in any manner in connection with this proceeding, any other proceeding, or otherwise, except to the extent necessary to enforce its terms.
- 4.5 *Further Assurances.* All Parties shall cooperate with, and shall not take any action inconsistent with: (i) the filing of this Settlement Agreement with FERC, and (ii) efforts to obtain FERC acceptance or approval of this Settlement Agreement without change or condition. No Party shall take any action that is inconsistent with the provisions of this Settlement Agreement.
- 4.6 *Waiver.* No provision of this Settlement Agreement may be waived except through a writing signed by an authorized representative of the waiving Settling Party or

Settling Parties. Waiver of any particular provision of this Settlement Agreement shall not be deemed to waive any other provision or provisions hereof.

4.7 *Modifications/Standard of Review.* Unless the Parties otherwise agree in writing, any modification to this Settlement Agreement proposed by one of the Parties after the Settlement Agreement has become effective in accordance with Section 3.1 shall, as between them, be subject to the “public interest” application of the just and reasonable standard of review set forth in *United Gas Pipe Line Co. v. Mobile Gas Service Corp.*, 350 U.S. 332 (1956) and *Federal Power Commission v. Sierra Pacific Power Co.*, 350 U.S. 348 (1956) (the *Mobile-Sierra* doctrine), as clarified in *Morgan Stanley Capital Group, Inc. v. Public Utility District No. 1 of Snohomish County, Washington*, 554 U.S. 527 (2008) and refined in *NRG Power Marketing, LLC v. Maine Public Utilities Commission*, 558 U.S. 165, 174-75 (2010). The standard of review for any modifications to this Settlement Agreement requested by a non-Party or initiated by the Commission acting *sua sponte* will be the most stringent standard permissible under applicable law. *See NRG Power Mktg., LLC v. Maine Pub. Utils. Comm’n*, 558 U.S. at 174-75.

4.8 *Successors and Assigns.* This Settlement Agreement is binding upon and for the benefit of the Settling Parties and their successors and assigns.

4.9 *Captions and References to Sections.* The captions in this Settlement Agreement are for convenience of reference only and are not a part of this Settlement Agreement and do not in any way limit or amplify the terms and provisions of this Settlement Agreement and shall have no effect on its interpretation. Unless

otherwise indicated, references to “Sections” in this Settlement Agreement refer to sections in this Settlement Agreement.

- 4.10 *Ambiguities Neutrally Construed.* This Settlement Agreement is the result of negotiations among, and has been reviewed by, each Settling Party and its respective counsel. Accordingly, this Settlement Agreement shall be deemed to be the product of each Settling Party, and no ambiguity shall be construed in favor of or against any Settling Party based on authorship of this Settlement Agreement.
- 4.11 *Authorization.* Each person executing this Settlement Agreement on behalf of a Party represents and warrants that he or she is duly authorized and empowered to act on behalf of, and to authorize this Settlement Agreement to be executed on behalf of, the Party that he or she represents.
- 4.12 *Notices.* All notices, demands, and other communications hereunder shall be in writing and shall be delivered to each Settling Party’s “Corporate Official” as found on the Commission’s website at <http://www.ferc.gov/docs-filing/corp-off.asp> or the representative(s) of each Settling Party included on the official service list in Docket Nos. ER21-83-000 and EL21-28-000. Notices will also be provided to the persons on the Commission’s official service list in the referenced dockets.
- 4.13 *Counterparts.* This Settlement Agreement may be executed in one or more counterparts, each of which shall be deemed to be an original and all of which together shall be deemed to be one and the same instrument.
- 4.14 *Section 205 and 206 Filings.* Nothing contained herein shall be construed as affecting in any way the right of Pepco unilaterally to make an application of any type to the Commission to modify prospectively, in whole or in part, the Formula

Rate under section 205 of the FPA, or to oppose any filing made or action taken under section 206 of the FPA. Nothing contained herein shall be construed as affecting in any way the right of the Commission, any Settling Party, or any other entity to unilaterally make an application of any type to the Commission to modify prospectively, in whole or in part, Pepco's Formula Rate under section 206 of the FPA, or to oppose any filing made under section 205 of the FPA.

IN WITNESS WHEREOF, the Parties have caused this Settlement Agreement to be duly executed.

**POTOMAC ELECTRIC POWER COMPANY**

By: Maia Hume Date: 5/2/22

**SOUTHERN MARYLAND ELECTRIC COOPERATIVE, INC.**

By: \_\_\_\_\_ Date: \_\_\_\_\_

**MARYLAND OFFICE OF PEOPLE'S COUNSEL**

By: \_\_\_\_\_ Date: \_\_\_\_\_

**OFFICE OF THE PEOPLE'S COUNSEL FOR THE DISTRICT OF COLUMBIA**

By: \_\_\_\_\_ Date: \_\_\_\_\_

**MARYLAND PUBLIC SERVICE COMMISSION**

By: \_\_\_\_\_ Date: \_\_\_\_\_

IN WITNESS WHEREOF, the Parties have caused this Settlement Agreement to be duly executed.

**POTOMAC ELECTRIC POWER COMPANY**

By: \_\_\_\_\_ Date: \_\_\_\_\_

**SOUTHERN MARYLAND ELECTRIC COOPERATIVE, INC.**

By: /s/ Bhaveeta K. Mody Date: April 29, 2022

**MARYLAND OFFICE OF PEOPLE'S COUNSEL**

By: \_\_\_\_\_ Date: \_\_\_\_\_

**OFFICE OF THE PEOPLE'S COUNSEL FOR THE DISTRICT OF COLUMBIA**

By: \_\_\_\_\_ Date: \_\_\_\_\_

**MARYLAND PUBLIC SERVICE COMMISSION**

By: \_\_\_\_\_ Date: \_\_\_\_\_

IN WITNESS WHEREOF, the Parties have caused this Settlement Agreement to be duly executed.

**POTOMAC ELECTRIC POWER COMPANY**

By: \_\_\_\_\_ Date: \_\_\_\_\_

**SOUTHERN MARYLAND ELECTRIC COOPERATIVE, INC.**

By: \_\_\_\_\_ Date: \_\_\_\_\_

**MARYLAND OFFICE OF PEOPLE'S COUNSEL**

By: *Gary Alexander* Date: April 29, 2022

**OFFICE OF THE PEOPLE'S COUNSEL FOR THE DISTRICT OF COLUMBIA**

By: \_\_\_\_\_ Date: \_\_\_\_\_

**MARYLAND PUBLIC SERVICE COMMISSION**

By: \_\_\_\_\_ Date: \_\_\_\_\_

IN WITNESS WHEREOF, the Parties have caused this Settlement Agreement to be duly executed.

**POTOMAC ELECTRIC POWER COMPANY**

By: \_\_\_\_\_ Date: \_\_\_\_\_

**SOUTHERN MARYLAND ELECTRIC COOPERATIVE, INC.**

By: \_\_\_\_\_ Date: \_\_\_\_\_

**MARYLAND OFFICE OF PEOPLE'S COUNSEL**

By: \_\_\_\_\_ Date: \_\_\_\_\_

**OFFICE OF THE PEOPLE'S COUNSEL FOR THE DISTRICT OF COLUMBIA**

By: /s/ Sandra Mattavous-Frye Date: 4/28/2022

**MARYLAND PUBLIC SERVICE COMMISSION**

By: \_\_\_\_\_ Date: \_\_\_\_\_



IN WITNESS WHEREOF, the Parties have caused this Settlement Agreement to be duly executed.

**POTOMAC ELECTRIC POWER COMPANY**

By: \_\_\_\_\_ Date: \_\_\_\_\_

**SOUTHERN MARYLAND ELECTRIC COOPERATIVE, INC.**

By: \_\_\_\_\_ Date: \_\_\_\_\_


**MARYLAND OFFICE OF PEOPLE'S COUNSEL**

By: \_\_\_\_\_ Date: \_\_\_\_\_

**OFFICE OF THE PEOPLE'S COUNSEL FOR THE DISTRICT OF COLUMBIA**

By: \_\_\_\_\_ Date: \_\_\_\_\_

**MARYLAND PUBLIC SERVICE COMMISSION**

By:  \_\_\_\_\_ Date: May 2, 2022  
Miles H. Mitchell  
Deputy General Counsel

**Exhibit A**

Clean Revised OATT Attachment H-9A (Formula Rate Template)

**ATTACHMENT H-9A**

<b>Potomac Electric Power Company</b>		
<b>Formula Rate -- Appendix A</b>		
	<b>Notes</b>	<b>FERC Form 1 Page # or Instruction</b>

Shaded cells are input cells

**Allocators**

**Wages & Salary Allocation Factor**

1	Direct Transmission Wages Expense		p354.21b
1a	Exelon Business Services Company Transmission Wages Expense		p354 footnote
1b	PHI Service Company Transmission Wages Expense		p354 footnote
1c	Total Transmission Wages Expense		(Line 1+1a+1b)
2	Total Direct Wages Expense		p354.28b
2a	Total Exelon Business Services Company Wages Expense		p354 footnote
2b	Total PHI Service Company Wages Expense		p354 footnote
2c	Total Wages Expense		(Line 2+2a+2b)
3	Less Direct A&G Wages Expense		p354.27b
3a	Less Exelon Business Services Company A&G Expense		p354 footnote
3b	Less PHI Service Company A&G Expense		p354 footnote
4	Total		(Line 2c - 3-3a-3b)
5	<b>Wages &amp; Salary Allocator</b>		(Line 1c / 4)

**Plant Allocation Factors**

6	Electric Plant in Service	(Note B)	p207.104g (See Attachment 9A, line 14, column j)
6a	Less Merger Costs to Achieve		Attachment 10, line 80, column b
7	Common Plant In Service - Electric		(Line 24 -24a)
8	Total Plant In Service		( Line 6 - 6a + 7)
9	Accumulated Depreciation (Total Electric Plant)		p219.29c (See Attachment 9A, line 42, column b)
9a	Less Merger Costs to Achieve		Attachment 10, line 39, column b
10	Accumulated Intangible Amortization	(Note A)	p200.21c (See Attachment 9, line 14, column h)
10a	Less Merger Costs to Achieve		Attachment 9, line 15, column h
11	Accumulated Common Amortization - Electric	(Note A)	p356 (See Attachment 9, line 14, column i)
11a	Less Merger Costs to Achieve		Attachment 9, line 15, column i
12	Accumulated Common Plant Depreciation - Electric	(Note A)	p356 (See Attachment 9, line 14, column g)
12a	Less Merger Costs to Achieve		Attachment 9, line 15, column g
13	Total Accumulated Depreciation		(Line 9 - 9a + 10 - 10a + 11 - 11a + 12 - 12a)
14	Net Plant		(Line 8 - 13)
15	Transmission Gross Plant		(Line 29 - Line 28)
16	<b>Gross Plant Allocator</b>		(Line 15 / 8)
17	Transmission Net Plant		(Line 39 - Line 28)
18	<b>Net Plant Allocator</b>		(Line 17 / 14)

**Plant Calculations**

19	Transmission Plant In Service	(Note B)	p207.58.g (See Attachment 9, line 14, column b)
	Less Merger Costs to Achieve		Attachment 9, line 15, column b
	This line Intentionally Left Blank		

19a **Plant In Service**  
20

21	<u>This line Intentionaly Left Blank</u>		
22	<b>Total Transmission Plant In Service</b>		(Line 19 - 19a)
23	General & Intangible		p205.5.g & p207.99.g (See Attachment 9, line 14, column c)
23a	Less Merger Costs to Achieve		Attachment 9, line 15, column c
24	Common Plant (Electric Only)	(Notes A & B)	p356 (See Attachment 9, line 14, column d)
24a	Less Merger Costs to Achieve		Attachment 9, line 15, column d
25	Total General & Common		(Line 23 – 23a + 24 – 24a)
26	Wage & Salary Allocation Factor		(Line 5)
27	<b>General &amp; Common Plant Allocated to Transmission</b>		(Line 25 * 26)
28	<b>Plant Held for Future Use (Including Land)</b>	(Note C)	p214 (See Attachment 9, line 30, column c)
29	<b>TOTAL Plant In Service</b>		<b>(Line 22 + 27 + 28)</b>
<b>Accumulated Depreciation</b>			
30	Transmission Accumulated Depreciation	(Note B)	p219.25.c (See Attachment 9, line 14, column e)
30a	Less Merger Costs to Achieve		Attachment 9, line 15, column e
30b	Transmission Accumulated Depreciation Less Merger Costs to Achieve		(Line 30 - 30a)
31	Accumulated General Depreciation		p219.28.c (See Attachment 9, line 14, column f)
31a	Less Merger Costs to Achieve		Attachment 9, line 15, column f
32	Accumulated Intangible Amortization		(Line 10 – 10a)
33	Accumulated Common Amortization - Electric		(Line 11 – 11a)
34	Common Plant Accumulated Depreciation (Electric Only)		(Line 12 – 12a)
35	Total Accumulated Depreciation		(Sum Lines 31 – 31a + 32 + 33 + 34 )
36	Wage & Salary Allocation Factor		(Line 5)
37	<b>General &amp; Common Allocated to Transmission</b>		(Line 35 * 36)
38	<b>TOTAL Accumulated Depreciation</b>		<b>(Line 30b + 37)</b>
39	<b>TOTAL Net Property, Plant &amp; Equipment</b>		<b>(Line 29 - 38)</b>

**Adjustment To Rate Base**

<b>Accumulated Deferred Income Taxes (ADIT)</b>				
40a	Account No. 190 (ADIT)	Projected Activity	(Note V)	Attachment 1A - ADIT Summary, Line 23
40b	Account No. 281 (ADIT - Accel. Amort)	Projected Activity	(Note V)	Attachment 1A - ADIT Summary, Line 46
40c	Account No. 282 (ADIT - Other Property)	Projected Activity	(Note V)	Attachment 1A - ADIT Summary, Line 69
40d	Account No. 283 (ADIT - Other)	Projected Activity	(Note V)	Attachment 1A - ADIT Summary, Line 92
40e	Account No. 255 (Accum. Deferred Investment Tax Credits)	Projected Activity	(Note U)	Attachment 1A - ADIT Summary, Line 115
40f	<b>Accumulated Deferred Income Taxes Allocated To Transmission</b>			(Line 40a+40b + 40c + 40d + 40e)
<b>Unamortized Deficient / (Excess) ADIT</b>				
41a	Unamortized Deficient / (Excess) ADIT - (Federal)	Projected Activity	(Note W)	Attachment 1D - ADIT Rate Base Adjustment, Line 73
41b	Unamortized Deficient / (Excess) ADIT - (State)	Projected Activity	(Note W)	Attachment 1D - ADIT Rate Base Adjustment, Line 146
42	Unamortized Deficient / (Excess) ADIT Allocated to Transmission			(Line 41a + 41b)

43	Adjusted Accumulated Deferred Income Taxes Allocated To Transmission		(Line 40f+42)
43a	<b>Transmission Related CWIP (Current Year 12 Month weighted average balances)</b>	(Note B)	p216.43.b (See Attachment 9, line 30, column b)
43b	<b>Unamortized Abandoned Transmission Plant</b>		Attachment - 9, line 30, column h
	<b>Transmission O&amp;M Reserves</b>		
44	<b>Total Balance Transmission Related Account -Reserves</b>	Enter Negative	Attachment 5
	<b>Prepayments</b>		
45	Prepayments	(Note A)	Attachment 9, line 30, column f
46	<b>Total Prepayments Allocated to Transmission</b>		(Line 45)
	<b>Materials and Supplies</b>		
47	Undistributed Stores Exp	(Note A)	p227.6c & 16.c (See Attachment 9, line 30, column e)
48	Wage & Salary Allocation Factor		(Line 5)
49	<b>Total Transmission Allocated</b>		(Line 47 * 48)
50	Transmission Materials & Supplies	(Note AA)	p227.8c + p227.5c (See Attachment 9, line 30, column d)
51	<b>Total Materials &amp; Supplies Allocated to Transmission</b>		(Line 49 + 50)
	<b>Cash Working Capital</b>		
52	Operation & Maintenance Expense		(Line 85)
53	1/8th Rule		x 1/8
54	<b>Total Cash Working Capital Allocated to Transmission</b>		(Line 52 * 53)
	<b>Network Credits</b>		
55		Outstanding Network Credits	(Note N)
56		Less Accumulated Depreci	(Note N)
57		Net Outstanding Credits	
58	<b>TOTAL Adjustment to Rate Base</b>		(Line 43 + 43a + 43b + 44 + 46 + 51 + 54 - 57)
59	<b>Rate Base</b>		(Line 39 + 58)
<b>O&amp;M</b>			
	<b>Transmission O&amp;M</b>		
60	Transmission O&M		Attachment 11A, line 27, column c
61	Less extraordinary property loss		Attachment 5
62	Plus amortized extraordinary property loss		Attachment 5
63	Less Account 565		p321.96.b
63a	Less Merger Costs to Achieve		Attachment 10, line 1, column x
64	Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565	(Note O)	PJM Data
65	Plus Transmission Lease Payments	(Note A)	p200.3.c
66	<b>Transmission O&amp;M</b>		(Lines 60 - 61 + 62 - 63 - 63a + 64 + 65)
	<b>Allocated General &amp; Common Expenses</b>		
67	Common Plant O&M	(Note A)	p356
68	Total A&G		Attachment 11B, line 15, column a
68a	For informational purposes: PBOP expense in FERC Account 926	(Note S)	Attachment 5
68b	Less Merger Costs to Achieve		Attachment 10, line 2, column b
68c	Less Other		Attachment 5
69	Less Property Insurance Account 924		p323.185b

70	Less Regulatory Commission Exp Account 928	(Note E)	p323.189b
71	Less General Advertising Exp Account 930.1		p323.191b
72	Less DE Enviro & Low Income and MD Universal Funds		p335.b
73	Less EPRI Dues	(Note D)	p352-353
74	<b>General &amp; Common Expenses</b>		(Lines 67 + 68) - Sum (68b to 73)
75	Wage & Salary Allocation Factor		(Line 5)
76	<b>General &amp; Common Expenses Allocated to Transmission</b>		(Line 74 * 75)
<b>Directly Assigned A&amp;G</b>			
77	Regulatory Commission Exp Account 928	(Note G)	p323.189b
78	General Advertising Exp Account 930.1	(Note K)	p323.191b
79	Subtotal - Transmission Related		(Line 77 + 78)
80	Property Insurance Account 924		p323.185b
81	General Advertising Exp Account 930.1	(Note F)	p323.191b
82	Total		(Line 80 + 81)
83	Net Plant Allocation Factor		(Line 18)
84	<b>A&amp;G Directly Assigned to Transmission</b>		(Line 82 * 83)
85	<b>Total Transmission O&amp;M</b>		<b>(Line 66 + 76 + 79 + 84)</b>

#### Depreciation & Amortization Expense

<b>Depreciation Expense</b>			
86	Transmission Depreciation Expense		P336.7b&c ( See Attachment 5 )
86a	Amortization of Abandoned Transmission Plant		Attachment 5
87	General Depreciation		p336.10b&c ( See Attachment 5 )
87a	Less Merger Costs to Achieve		Attachment 10, line 8, column b
88	Intangible Amortization	(Note A)	p336.1d&e (See Attachment 5 )
88a	Less Merger Costs to Achieve		Attachment 10, line 9, column b
89	Total		(Line 87 – 87a + 88 – 88a)
90	Wage & Salary Allocation Factor		(Line 5)
91	<b>General Depreciation Allocated to Transmission</b>		(Line 89 * 90)
92	Common Depreciation - Electric Only	(Note A)	p336.11.b (See Attachment 5 )
93	Common Amortization - Electric Only	(Note A)	p356 or p336.11d (See Attachment 5 )
94	Total		(Line 92 + 93)
95	Wage & Salary Allocation Factor		(Line 5)
96	<b>Common Depreciation - Electric Only Allocated to Transmission</b>		(Line 94 * 95)
97	<b>Total Transmission Depreciation &amp; Amortization</b>		<b>(Line 86 + 86a + 91 + 96)</b>

#### Taxes Other than Income

98	<b>Taxes Other than Income</b>		Attachment 2
99	<b>Total Taxes Other than Income</b>		<b>(Line 98)</b>

#### Return / Capitalization Calculations

<b>Long Term Interest</b>			
100	Long Term Interest		p117.62c through 67c
101	Less LTD Interest on Securitization Bonds	(Note P)	Attachment 8

102	<b>Long Term Interest</b>			"(Line 100 - line 101)"
103	<b>Preferred Dividends</b>		enter positive	p118.29c
	<b>Common Stock</b>			
104	Proprietary Capital			p112.16c
105	Less Preferred Stock		enter negative	(Line 114)
106	Less Account 216.1		enter negative	p112.12c
106a	Less Account 219		enter negative	p112.15c
107	<b>Common Stock</b>		(Note Z)	(Sum Lines 104 to 106a)
	<b>Capitalization</b>			
108	Long Term Debt			p112.18c through 21c
109	Less Loss on Reacquired Debt		enter negative	p111.81c
110	Plus Gain on Reacquired Debt		enter positive	p113.61c
111	Less ADIT associated with Gain or Loss		enter negative	Attachment 1B - ADIT EOY, Line 7
112	Less LTD on Securitization Bonds	(Note P)	enter negative	Attachment 8
113	Total Long Term Debt		(Note X)	(Sum Lines 108 to 112)
114	Preferred Stock		(Note Y)	p112.3c
115	Common Stock			(Line 107)
116	<b>Total Capitalization</b>			(Sum Lines 113 to 115)
117	Debt %	Total Long Term Debt	(Note Q)	(Line 108 / (108+114+115))
118	Preferred %	Preferred Stock		(Line 114 / (108+114+115))
119	Common %	Common Stock	(Note Q)	(Line 115 / (108+ 114+115))
120	Debt Cost	Total Long Term Debt		(Line 102 / 113)
121	Preferred Cost	Preferred Stock		(Line 103 / 114)
122	Common Cost	Common Stock	(Note J)	Fixed
123	Weighted Cost of Debt	Total Long Term Debt (WCLTD)		(Line 117 * 120)
124	Weighted Cost of Preferred	Preferred Stock		(Line 118 * 121)
125	Weighted Cost of Common	Common Stock		(Line 119 * 122)
126	<b>Total Return ( R )</b>			(Sum Lines 123 to 125)
127	<b>Investment Return = Rate Base * Rate of Return</b>			<b>(Line 59 * 126)</b>



**Composite Income Taxes**

<b>Income Tax Rates</b>				
128	FIT=Federal Income Tax Rate		(Note I)	
129	SIT=State Income Tax Rate or Composite		(Note I)	
130	P	(percent of federal income tax deductible for state purposes)		Per State Tax Code
131	T	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} =$		
132a	T/(1-T)			
132b	Tax Gross-Up Factor	$1*1/(1-T)$		
<b>ITC Adjustment</b>				
133	Amortized Investment Tax Credit		enter negative	Attachment 1B - ADIT EOY
134	Tax Gross-Up Factor			(Line 132b)
<hr/>				
135	<b>ITC Adjustment Allocated to Transmission</b>			(Line 133 * + 134 * 135)
<b>Other Income Tax Adjustment</b>				
136a	Tax Adjustment for AFUDC Equity Component of Transmission Depreciation Expense		(Note T)	Attachment 5, Line 136a
136b	Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transmission Component		(Note T)	Attachment 5, Line 136b
136c	Amortization Deficient / (Excess) Deferred Taxes (State) - Transmission Component		(Note T)	Attachment 5, Line 136c
136d	Amortization of Other Flow-Through Items - Transmission Component		(Note T)	Attachment 5, Line 136d
136e	Other Income Tax Adjustments - Expense / (Benefit)			(Line 136a + 136b + 136c + 136d)
136f	Tax Gross-Up Factor			(Line 132b)
136g	Other Income Tax Adjustment			(Line 136e * 136f)
137	<b>Income Tax Component =</b>	$CIT=(T/1-T) * Investment\ Return * (1-(WCLTD/R)) =$		[Line 132a * 127 * (1-(123 / 126))]
138	<b>Total Income Taxes</b>			<b>(Line 135 + 136g + 137)</b>

**REVENUE REQUIREMENT**

<b>Summary</b>				
139	Net Property, Plant & Equipment			(Line 39)
140	<u>Adjustment to Rate Base</u>			(Line 58)
141	<b>Rate Base</b>			(Line 59)
142	O&M			(Line 85)
143	Depreciation & Amortization			(Line 97)
144	Taxes Other than Income			(Line 99)
145	Investment Return			(Line 127)
146	Income Taxes			(Line 138)
<hr/>				
147	<b>Gross Revenue Requirement</b>			<b>(Sum Lines 142 to 146)</b>
<b>Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities</b>				
148	Transmission Plant In Service			(Line 19)
149	<u>Excluded Transmission Facilities</u>		(Note M)	Attachment 5
150	Included Transmission Facilities			(Line 148 - 149)
151	Inclusion Ratio			(Line 150 / 148)
152	<u>Gross Revenue Requirement</u>			(Line 147)

153	<b>Adjusted Gross Revenue Requirement</b>		(Line 151 * 152)
	<b>Revenue Credits &amp; Interest on Network Credits</b>		
154	<b>Revenue Credits</b>		Attachment 3
155	<b>Interest on Network Credits</b>	(Note N)	PJM Data
<b>156</b>	<b>Net Revenue Requirement</b>		<b>(Line 153 - 154 + 155)</b>
	<b>Net Plant Carrying Charge</b>		
157	Net Revenue Requirement		(Line 156)
158	Net Transmission Plant		(Line 19 - 30)
159	Net Plant Carrying Charge		(Line 157 / 158)
160	Net Plant Carrying Charge without Depreciation		(Line 157 - 86) / 158
161	Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes		(Line 157 - 86 - 127 - 138) / 158
	<b>Net Plant Carrying Charge Calculation per 100 Basis Point increase in ROE</b>		
162	Net Revenue Requirement Less Return and Taxes		(Line 156 - 145 - 146)
163	Increased Return and Taxes		Attachment 4
164	Net Revenue Requirement per 100 Basis Point increase in ROE		(Line 162 + 163)
165	Net Transmission Plant		(Line 19 - 30)
166	Net Plant Carrying Charge per 100 Basis Point increase in ROE		(Line 164 / 165)
167	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation		(Line 163 - 86) / 165
168	<b>Net Revenue Requirement</b>		(Line 156)
169	True-up amount		Attachment 6A, line 4, column j
170	Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects		Attachment 6, line 18, column 12
171	Facility Credits under Section 30.9 of the PJM OATT and Facility Credits to Vineland per settlement in ER05-515		Attachment 5
171a	<b>MAPP Abandonment recovery pursuant to ER13-607</b>		Attachment 5
172	<b>Net Zonal Revenue Requirement</b>		(Line 168 + 169 + 170 + 171 + 171a)
	<b>Network Zonal Service Rate</b>		
173	1 CP Peak	(Note L)	PJM Data
174	Rate (\$/MW-Year)		(Line 172 / 173)
<b>175</b>	<b>Network Service Rate (\$/MW/Year)</b>		<b>(Line 174)</b>

**Notes**

- A Electric portion only
- B Exclude Construction Work In Progress and leases that are expensed as O&M (rather than amortized). New Transmission plant that is expected to be placed in service in the current calendar year weighted by number of months it is expected to be in-service. New Transmission plant expected to be placed in service in the current calendar year that is not included in the PJM Regional Transmission Plan (RTEP) detailed on Attachments 9 or 9A. For the Reconciliation, new transmission plant that was actually placed in service weighted by the number of months it was actually in service CWIP will be linked to Attachment 6 which shows detail support by project (incentive and non-incentive).
- C Transmission Portion Only
- D All EPRI Annual Membership Dues E  
All Regulatory Commission Expenses
- F Safety related advertising included in Account 930.1
- G Regulatory Commission Expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.
- I The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and  $p =$  "the percentage of federal income tax deductible for state income taxes". If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the blended or composite SIT was developed.
- J The ROE is 10.5% which includes a base ROE of 10.0% ROE per FERC order in Docket No. EL13-48 and a 50 basis point RTO membership adder as authorized by FERC: provided, that the projects identified in Docket Nos. ER08-686 and ER08-1423 have been awarded an additional 150 basis point adder and, thus, their ROE is 12.0%.
- K Education and outreach expenses relating to transmission, for example siting or billing
- L As provided for in Section 34.1 of the PJM OATT and the PJM established billing determinants will not be revised or updated in the annual rate reconciliations per settlement in ER05-515.
- M Amount of transmission plant excluded from rates per Attachment 5.
- N Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have made lump-sum payments (net of accumulated depreciation) towards the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A. Interest on the Network Credits as booked each year is added to the revenue requirement to make the Transmission Owner whole on Line 155.
- O Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M. If they are booked to Acct 565, they are included in on line 64
- P Securitization bonds may be included in the capital structure per settlement in ER05-515.
- Q Pepco capital structure is derived from gross debt.
- R Per the settlement in ER05-515, the facility credits of \$15,000 per month paid to Vineland will increase to \$37,500 per month (prorated for partial months) effective on the date FERC approves the settlement in ER05-515.
- S See Attachment 5, Cost Support, section entitled "PBOP expense in FERC Account 926" for additional information per FERC orders in Docket Nos. EL13-48, EL15-27 and ER16-456.
- T See Attachment 5 - Cost Support, section entitled "Other Income Tax Adjustment" for additional information.
- U Potomac Electric Power Company elected to amortize investment tax credits against recoverable income tax expense, rather than to reduce rate base by unamortized investment tax credit. Amortization reduces income tax expense and reduces the revenue requirement by the amount of the Investment Tax Credit Amortization (Form 1, 266.8.f) multiplied by (1/1-T).

The Accumulated Deferred Income Tax (ADIT) balances in Accounts 190, 281, 282, and 283 are measured using the enacted tax rate that is expected to apply when the underlying temporary differences are expected to be settled or realized. To preserve rate base neutrality, these balances appropriately exclude ADIT amounts associated with income tax related regulatory assets and liabilities. The balances in Accounts 190, 281, 282 and 283 are adjusted in accordance with Treasury regulation Section 1.167(l)-1(h)(6) and averaged in accordance with IRC Section 168(i)(9)(B) in the calculations of rate base in the projected revenue requirement and in the true-up adjustment. Differences attributable to over-projection of ADIT in the projected revenue requirement will result in a proportionate reversal of the projected prorated ADIT activity in the true-up adjustment to the extent of the over-projection. Differences attributable to under-projection of ADIT in the projected revenue requirement will result in an adjustment to the projected prorated ADIT activity by 50 percent of the difference between the projected monthly activity and the actual monthly activity. However, when projected monthly ADIT activity is an increase and actual monthly ADIT activity is a decrease, 50 percent of the actual monthly ADIT activity will be used. Likewise, when projected monthly ADIT activity is a decrease and actual monthly ADIT activity is an increase, 50 percent of actual monthly ADIT activity will be used. For the Annual Update (Projected) filing, see Attachment 1A - ADIT Summary, Column H for inputs. For the Annual Update (True-Up) filing, See Attachment 1A - ADIT Summary, Column M for inputs.

- W These balances represent the unamortized federal and state deficient / (excess) deferred income taxes. For the Annual Update (Projected) filing, see Attachment 1D - ADIT Rate Base Adjustment, Column H for inputs. For the Annual Update (True-Up) filing, See Attachment 1D - ADIT Rate Base Adjustment, Column M for inputs.

X Long Term Debt balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 18.c & d to 21.c & d in the Form No. 1. The balances for January through November shall represent the actual balances in Pepco's books and records (trial balance or monthly balance sheet).

Y Preferred Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 18.c & d to 21.c & d in the Form No. 1. The balances for January through November shall represent the actual balances in Pepco's books and records (trial balance or monthly balance sheet).

Z Common Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 18.c & d to 21.c & d in the Form No. 1. The balances for January through November shall represent the actual balances in Pepco's books and records (trial balance or monthly balance sheet).

AA Only the transmission portion of amounts reported at Form 1, page 227, line 5 is used. The transmission portion is derived by applying the wages and salary allocator to the total of line 5 is and specified in a footnote to the Form 1, page 227.

**Potomac Electric Power Company  
Accumulated Deferred Income Taxes (ADIT)  
Attachment 1A - ADIT Summary**

Rate Year =

**Accumulated Deferred Income Taxes (Account No. 190)**

Days in Period					Projection - Proration of Deferred Tax Activity (Note A)			Actual - Proration of Deferred Tax Activity (Note B)				
(A) Month	(B) Days Per Month	(C) Remaining Days Per Month	(D) Total Days in Future Test Period	(E) Proration Amount (Column C / Column D) Note 1	(F) Projected Monthly Activity	(G) Prorated Projected Monthly Activity (Column E x Column F)	(H) Prorated Projected Balance (Column G Plus Column H, Preceding Balance)	(I) Actual Monthly Activity	(J) Difference Projected vs. Actual (Note C)	(K) Preserve Proration (Actual vs Projected) (Note D)	(L) Preserve Proration (Actual vs Projected) (Note E)	(M) Preserved Prorated Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
1	ADIT Subject to Proration						-					-
2	January	31	-	214	50.00%	-	-	-	-	-	-	-
3	February	28	-	214	50.00%	-	-	-	-	-	-	-
4	March	31	-	214	50.00%	-	-	-	-	-	-	-
5	April	30	-	214	50.00%	-	-	-	-	-	-	-
6	May	31	-	214	50.00%	-	-	-	-	-	-	-
7	June	30	185	214	86.45%	-	-	-	-	-	-	-
8	July	31	154	214	71.96%	-	-	-	-	-	-	-
9	August	31	123	214	57.48%	-	-	-	-	-	-	-
10	September	30	93	214	43.46%	-	-	-	-	-	-	-
11	October	31	62	214	28.97%	-	-	-	-	-	-	-
12	November	30	32	214	14.95%	-	-	-	-	-	-	-
13	December	31	1	214	0.47%	-	-	-	-	-	-	-
14	Total (Sum of Lines 2 - 13)				365	-	-	-	-	-	-	-
15	Beginning Balance - ADIT Not Subject to Proration					(Note F)	-					-
16	Beginning Balance - ADIT Depreciation Adjustment						-					-
17	Beginning Balance - DTA / (DTL)					(Col. (H), Line 15 + Line 16)		(Col. (M), Line 15 + Line 16)				-
18	Ending Balance - ADIT Not Subject to Proration											-
19	Ending Balance - ADIT Depreciation Adjustment					(Note F)	-					-

20	Ending Balance - DTA / (DTL)	(Col. (H), Line 18 + Line 19)	(Col. (M), Line 18 + Line 19)	-
21	Average Balance as adjusted (non-prorated)	((Col. (H), Line 17 + Line 20] / 2) (Col. (H), Line 13)	((Col. (M), Line 17 + Line 20] / 2) (Col. (M), Line 13)	-
22	Prorated ADIT Amount for Attachment H-9A, Line	-	-	-
23	40a	(Col. (H), Line 21 + Line 22)	(Col. (M), Line 21 + Line 22)	-

**Potomac Electric Power Company  
Accumulated Deferred Income Taxes (ADIT)  
Attachment 1A - ADIT Summary**

**Accumulated Deferred Income Taxes - Property (Account No. 281)**

Days in Period				
(A)	(B)	(C)	(D)	(E)
Month	Days Per Month	Prorated Days Per Month	Total Days Per Future Test Period	Proration Amount (Column C / Column D)

Projection - Proration of Deferred Tax Activity (Note A)		
(F)	(G)	(H)
Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Prorated Projected Balance (Column G Plus Column H, Preceding Balance)

Actual - Proration of Deferred Tax Activity (Note B)				
(I)	(J)	(K)	(L)	(M)
Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)

24	ADIT Subject to Proration									
25	January	31	-	214	50.00%					
26	February	28	-	214	50.00%					
27	March	31	-	214	50.00%					
28	April	30	-	214	50.00%					
29	May	31	-	214	50.00%					
30	June	30	185	214	86.45%					
31	July	31	154	214	71.96%					
32	August	31	123	214	57.48%					
33	September	30	93	214	43.46%					
34	October	31	62	214	28.97%					
35	November	30	32	214	14.95%					
36	December	31	1	214	0.47%					
37	Total (Sum of Lines 25 - 36)	365				-	-	-	-	-
38	Beginning Balance - ADIT Not Subject to Proration									-
39	Beginning Balance - ADIT Depreciation Adjustment					(Note F)				-
40	Beginning Balance - DTA / (DTL)					(Col. (H), Line 38 + Line 39)				-
41	Estimated Ending Balance - ADIT Not Subject to Proration					2018 Projected				-
42	Ending Balance - ADIT Depreciation Adjustment					(Note F)				-

43	Ending Balance - DTA / (DTL)	(Col. (H), Line 41 + Line 42)		(Col. (M), Line 41 + Line 42)	-
44	Average Balance as adjusted (non-prorated)	([Col. (H), Line 40+ Line 43] / 2)		([Col. (M), Line 40+ Line 43] / 2)	-
45	Prorated ADIT	(Col. (H), Line 36)	_____	(Col. (M), Line 36)	-
46	<b>Amount for Attachment H- 9A, Line 40b</b>	(Col. (H), Line 44 + Line 45)	_____	(Col. (M), Line 44 + Line 45)	- _____



**Potomac Electric Power Company  
Accumulated Deferred Income Taxes (ADIT)  
Attachment 1A - ADIT Summary**

**Accumulated Deferred Income Taxes - Other (Account No. 282)**

Days in Period				
(A)	(B)	(C)	(D)	(E)
Month	Days Per Month	Prorated Days Per Month	Total Days Per Future Test Period	Proration Amount (Column C / Column D)

Projection - Proration of Deferred Tax Activity (Note A)		
(F)	(G)	(H)
Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Prorated Projected Balance (Column G Plus Column H, Preceding Balance)

Actual - Proration of Deferred Tax Activity (Note B)				
(I)	(J)	(K)	(L)	(M)
Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)

38	ADIT Subject to Proration													
48	January	31	-	214	50.00%	-	-	-	-	-	-	-	-	-
49	February	28	-	214	50.00%	-	-	-	-	-	-	-	-	-
50	March	31	-	214	50.00%	-	-	-	-	-	-	-	-	-
51	April	30	-	214	50.00%	-	-	-	-	-	-	-	-	-
52	May	31	-	214	50.00%	-	-	-	-	-	-	-	-	-
53	June	30	185	214	86.45%	-	-	-	-	-	-	-	-	-
54	July	31	154	214	71.96%	-	-	-	-	-	-	-	-	-
55	August	31	123	214	57.48%	-	-	-	-	-	-	-	-	-
56	September	30	93	214	43.46%	-	-	-	-	-	-	-	-	-
57	October	31	62	214	28.97%	-	-	-	-	-	-	-	-	-
58	November	30	32	214	14.95%	-	-	-	-	-	-	-	-	-
59	December	31	1	214		-	-	-	-	-	-	-	-	-
60	0.47% Total (Sum of Lines 51 - 62)	365				-	-	-	-	-	-	-	-	-
61	Beginning Balance - ADIT Not Subject to Proration													-
62	Beginning Balance - ADIT Depreciation Adjustment					(Note F)								-
63	Beginning Balance - DTA / (DTL)					(Col. (H), Line 61 + Line 62)								-
64	Estimated Ending Balance - ADIT Not Subject to Proration					(Note F)								-
65	Ending Balance - ADIT Depreciation Adjustment					(Note F)								-
66	Ending Balance - DTA / (DTL)					(Col. (H), Line 64 + Line 65)								-
67	Average Balance as adjusted (non-prorated)					((Col. (H), Line 63 + Line 66) / 2)								-
68	Prorated ADIT Amount for Attachment H-					(Col. (H), Line 59)								-
69	9A, Line 40c					(Col. (H), Line 67 + Line 68)								-



**Potomac Electric Power Company  
Accumulated Deferred Income Taxes (ADIT)  
Attachment 1A - ADIT Summary**

**Accumulated Deferred Income Taxes - Other (Account No. 283)**

Days in Period				
(A)	(B)	(C)	(D)	(E)
Month	Days Per Month	Prorated Days Per Month	Total Days Per Future Test Period	Proration Amount (Column C / Column D)

Projection - Proration of Deferred Tax Activity (Note A)		
(F)	(G)	(H)
Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Prorated Projected Balance (Column G Plus Column H, Preceding Balance)

Actual - Proration of Deferred Tax Activity (Note B)				
(I)	(J)	(K)	(L)	(M)
Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)

70	ADIT Subject to Proration														
71	January	31	-	214	50.00%	-	-	-	-	-	-	-	-	-	-
72	February	28	-	214	50.00%	-	-	-	-	-	-	-	-	-	-
73	March	31	-	214	50.00%	-	-	-	-	-	-	-	-	-	-
74	April	30	-	214	50.00%	-	-	-	-	-	-	-	-	-	-
75	May	31	-	214	50.00%	-	-	-	-	-	-	-	-	-	-
76	June	30	185	214	86.45%	-	-	-	-	-	-	-	-	-	-
77	July	31	154	214	71.96%	-	-	-	-	-	-	-	-	-	-
78	August	31	123	214	57.48%	-	-	-	-	-	-	-	-	-	-
79	September	30	93	214	43.46%	-	-	-	-	-	-	-	-	-	-
80	October	31	62	214	28.97%	-	-	-	-	-	-	-	-	-	-
81	November	30	32	214	14.95%	-	-	-	-	-	-	-	-	-	-
82	December	31	1	214		-	-	-	-	-	-	-	-	-	-
83	Total (Sum of Lines 51 - 62)	365			0.47%	-	-	-	-	-	-	-	-	-	-
84	Beginning Balance - ADIT Not Subject to Proration														-
85	Beginning Balance - ADIT Depreciation Adjustment					(Note F)									-
86	Beginning Balance - DTA / (DTL)					(Col. (H), Line 84 + Line 85)									-
87	Estimated Ending Balance - ADIT Not Subject to Proration					(Note F)									-
88	Ending Balance - ADIT Depreciation Adjustment					(Note F)									-
89	Ending Balance - DTA / (DTL)					(Col. (H), Line 87 + Line 88)									-
90	Average Balance as adjusted (non-prorated)					([Col. (H), Line 86 + Line 89] / 2)									-
91	Prorated ADIT Amount for Attachment H-					(Col. (H), Line 82)									=
92	9A, Line 40d					(Col. (H), Line 90 + Line 91)									-

**Potomac Electric Power Company**  
**Accumulated Deferred Income Taxes (ADIT)**  
**Attachment 1A - ADIT Summary**

**Accumulated Deferred Investment Tax Credits (Account No. 255)**

Days in Period					Projection - Proration of Deferred ITC Activity (Note A)			Actual - Proration of Deferred ITC Activity (Note B)				
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Month	Days Per Month	Prorated Days Per Month	Total Days Per Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Prorated Projected Balance (Column G Plus Column H, Preceding Balance)	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
93	ADIT Subject to Proration						-					-
94	January	31	-	214	50.00%							
95	February	28	-	214	50.00%							
96	March	31	-	214	50.00%							
97	April	30	-	214	50.00%							
98	May	31	-	214	50.00%							
99	June	30	185	214	86.45%							
100	July	31	154	214	71.96%							
101	August	31	123	214	57.48%							
102	September	30	93	214	43.46%							
103	October	31	62	214	28.97%							
104	November	30	32	214	14.95%							
105	December	31	1	214								
	<b>Total (Sum of Lines 51 - 62)</b>	365			0.47%							
106	Beginning Balance - ADIT Not Subject to Proration											
107	Beginning Balance - ADIT Depreciation Adjustment											
108	Beginning Balance - DTA / (DTL)											
109	Estimated Ending Balance - ADIT Not Subject to Proration											
110	Ending Balance - ADIT Depreciation Adjustment											
111	Ending Balance - DTA / (DTL)											
112	Average Balance as adjusted (non-prorated)											
113	Prorated ADIT Amount for Attachment H-9A, Line 40e											
114												
115												

**Potomac Electric Power Company  
Accumulated Deferred Income Taxes (ADIT)  
Attachment 1A - ADIT Summary**

**Instructions**

1. For purposes of calculating projected activity, use Columns (F), (G), and (H) and set the "Rate Year" below to "Projected Activity". For purposes of calculating the "True-Up" adjustment, use Columns (I), (J), (K), (L), and (M) and set the "Rate Year" below to "True-Up Adjustment".

**Rate Year**      **Projected Activity**      **Check**

2. For the Annual Update (Projected) filing, see Attachment 1A - ADIT Summary, Column H for inputs. For the Annual Update (True-Up) filing, See Attachment 1A - ADIT Summary, Column M for inputs.

**Notes**

- A**      The computations on this workpaper apply the proration rules of Reg. Sec. 1.167(l)-1(h)(6) to the annual activity of accumulated deferred income taxes subject to the normalization requirements. Activity related to the portions of the account balances not subject to the proration requirement are averaged instead of prorated. For accumulated deferred income taxes subject to the normalization requirements, activity for months prior to the future portion of the test period is averaged rather than prorated. This section is used to prorate the projected ADIT balance.
- B**      The balances in Accounts 190, 281, 282 and 283 are adjusted in accordance with Treasury regulation Section 1.167(l)-1(h)(6) and averaged in accordance with IRC Section 168(i)(9)(B) in the calculations of rate base in the projected revenue requirement and in the true-up adjustment. Differences attributable to over-projection of ADIT in the projected revenue requirement will result in a proportionate reversal of the projected prorated ADIT activity in the true-up adjustment to the extent of the over-projection. Differences attributable to under-projection of ADIT in the projected revenue requirement will result in an adjustment to the projected prorated ADIT activity by 50 percent of the difference between the projected monthly activity and the actual monthly activity. However, when projected monthly ADIT activity is an increase and actual monthly ADIT activity is a decrease, 50 percent of the actual monthly ADIT activity will be used. Likewise, when projected monthly ADIT activity is a decrease and actual monthly ADIT activity is an increase, 50 percent of actual monthly ADIT activity will be used. This section is used to calculate ADIT activity in the true-up adjustment only.
- C**      Column J is the difference between projected monthly and actual monthly activity (Column I minus Column F). Specifically, if projected and actual activity are both positive, a negative in Column J represents over-projection (amount of projected activity that did not occur) and a positive in Column J represents under-projection (excess of actual activity over projected activity). If projected and actual activity are both negative, a negative in Column J represents under-projection (excess of actual activity over projected activity) and a positive in Column J represents over-projection (amount of projected activity that did not occur).
- D**      Column K preserves proration when actual monthly and projected monthly activity are either both increases or decreases. Specifically, if Column J is over-projected, enter Column G x [Column I/Column F]. If Column J is under-projected, enter the amount from Column G and complete Column L). In other situations, enter zero.
- E**      Column L applies when (1) Column J is under-projected AND (2) actual monthly and projected monthly activity are either both increases or decreases. Enter the amount from Column J. In other situations, enter zero.
- F**      IRS normalization adjustment for timing when accelerated tax depreciation should affect rate base.



**Potomac Electric Power Company  
Accumulated Deferred Income Taxes (ADIT)  
Attachment 1B - ADIT Worksheet – End of Year**

Line	ADIT (Not Subject to Proration)	Total	Gas, Production, Distribution or Labor Other Related		Only	Plant	Related
			Related	Related	Transmission	Related	
1	ADIT-190						
2	ADIT-281						
3	ADIT-282						
4	ADIT-283						
5	ADITC-255						

**6 Subtotal - Transmission ADIT**

Line	Description	Total
7	ADIT (Required Debt)	

Note: ADIT associated with Gain or Loss on Reacquired Debt included in ADIT-283, Column A is excluded from rate base and instead included in Cost of Debt on Attachment H-9A, Line 111. A deferred tax (liability) should be reported as a positive balance and a deferred tax asset should be reported as a negative balance on Attachment H-9A, Line 111.

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B - F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

(A)	(B)	(C)	(D)	(E)	(F)	(G)
ADIT-190 (Not Subject to Proration)	Total	Gas, Production, Distribution or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
<b>Subtotal: ADIT-190 (Not Subject to Proration)</b>						
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
<b>Total: ADIT-190 (Not Subject to Proration)</b>						
Wages & Salary Allocator						
Gross Plant Allocator						
Transmission Allocator						
Other Allocator						
<b>ADIT - Transmission</b>						

**Potomac Electric Power Company  
Accumulated Deferred Income Taxes (ADIT)  
Attachment 1B - ADIT Worksheet - End of Year**

(A)	(B)	(C)	(D)	(E)	(F)	(G)
ADIT-190 (Subject to Proration)	Total	Gas, Production, Distribution Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
<b>Subtotal: ADIT-190 (Subject to Proration)</b>	-	-	-	-	-	
Less: ASC 740 ADIT Adjustments excluded from rate base	-	-	-	-	-	
Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed	-	-	-	-	-	
<b>Total: ADIT-190 (Subject to Proration)</b>	-	-	-	-	-	
Wages & Salary Allocator						
Gross Plant Allocator						
Transmission Allocator						
Other Allocator						
<b>ADIT - Transmission</b>	-					

(A)	(B)	(C)	(D)	(E)	(F)	(G)
ADIT-190 (Subject to Proration)	Total	Gas, Production, Distribution , Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
ADIT-190 (Not Subject to Proration)	-	-	-	-	-	
ADIT-190 (Subject to Proration)	-	-	-	-	-	
<b>Total - FERC Form 1, Page 234</b>	-	-	-	-	-	

**Instructions for Account 190:**

1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C
2. ADIT items related only to Transmission are directly assigned to Column D
3. ADIT items related to Plant and not in Columns C & D are included in Column E
4. ADIT items related to labor and not in Columns C & D are included in Column F
5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.
6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-190 (Subject to Proration)

**Potomac Electric Power Company  
Accumulated Deferred Income Taxes (ADIT)  
Attachment 1B - ADIT Worksheet - End of Year**

(A)	(B) Total	(C) Gas, Production, Distribution, Or Other Related	(D) Only Transmission Related	(E) Plant Related	(F) Labor Related	(G) Justification
<b>ADIT- 282 (Not Subject to Proration)</b>						
<b>Subtotal: ADIT-282 (Not Subject to Proration)</b>	-	-	-	-	-	
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
<b>Total: ADIT-282 (Not Subject to Proration)</b>						
Wages & Salary Allocator						
Gross Plant Allocator						
Transmission Allocator						
Other Allocator						
<b>ADIT - Transmission</b>						

(A)	(B) Total	(C) Gas, Production, Distribution, Or Other Related	(D) Only Transmission Related	(E) Plant Related	(F) Labor Related	(G) Justification
<b>ADIT-282 (Subject to Proration)</b>						
<b>Subtotal: ADIT-282 (Subject to Proration)</b>						
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
<b>Total: ADIT-282 (Subject to Proration)</b>						
Wages & Salary Allocator						
Gross Plant Allocator						
Transmission Allocator						
Other Allocator						
<b>ADIT - Transmission</b>						

(A) (B) (C) (D) (E) (F) (G)  
Total Gas, Production, Only

ADIT-282

Distribution, Or Other Related      Transmission Related      Plant Related      Labor Related      Justification

ADIT-282 (Not Subject to Proration)			-	-	-	-	
ADIT-282 (Subject to Proration)			-	-	-	-	
<b>Total - Pg. 277 (Form 1-F filer: see note 7, below)</b>			-	-	-	-	

**Instructions for Account 282:**

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) Production or Distribution Only are directly assigned to Column C
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant and not in Columns C & D are included in Column E
- ADIT items related to labor and not in Columns C & D are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded
- ADIT items subject to the proration under the "normalization" rules will be included in ADIT-282 (Subject to Proration)
- Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

**Potomac Electric Power Company  
Accumulated Deferred Income Taxes (ADIT)  
Attachment 1B - ADIT Worksheet - End of Year**

	(A)	(B)	(C)	(D)	€	(F)	(G)
		Total	Gas, Production, Distribution, Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
<b>ADIT- 283 (Not Subject to Proration)</b>							
<b>Subtotal: ADIT-283 (Not Subject to Proration)</b>							
Less: ASC 740 ADIT Adjustments excluded from rate base							
Less: ASC 740 ADIT Adjustments related to unamortized ITC							
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)							
Less: OPEB related ADIT, Above if not separately removed							
<b>Total: ADIT-283 (Not Subject to Proration)</b>							
Wages & Salary Allocator							
Gross Plant Allocator							
Transmission Allocator							
Other Allocator							
<b>ADIT - Transmission</b>							

	(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Total	Gas, Production, Distribution, Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
<b>ADIT-283 (Subject to Proration)</b>							
<b>Subtotal: ADIT-283 (Subject to Proration)</b>		-	-	-	-	-	
Less: ASC 740 ADIT Adjustments excluded from rate base		-	-	-	-	-	
Less: ASC 740 ADIT Adjustments related to unamortized ITC							
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)							
Less: OPEB related ADIT, Above if not separately removed		-	-	-	-	-	



<b>Total: ADIT-283 (Subject to Proration)</b>			-	-	-	-	-	
Wages & Salary Allocator							%	
Gross Plant Allocator						%		
Transmission Allocator					100.0000%			
Other Allocator				0.0000%				
<b>ADIT - Transmission</b>			-	-	-	-	-	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
ADIT-283 (Subject to Proration)	Total	Gas, Production, Distribution, Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
ADIT-283 (Not Subject to Proration)	-	-	-	-	-	
ADIT-283 (Subject to Proration)	-	-	-	-	-	
<b>Total - Pg. 277 (Form 1-F filer: see note 7, below)</b>	-	-	-	-	-	

**Instructions for Account 283:**

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) Production or Distribution Only are directly assigned to Column C
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant and not in Columns C & D are included in Column E
- ADIT items related to labor and not in Columns C & D are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded
- ADIT items subject to the proration under the "normalization" rules will be included in ADIT-283 (Subject to Proration)
- Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

**Potomac Electric Power Company  
Accumulated Deferred Income Taxes (ADIT)  
Attachment 1B - ADIT Worksheet - End of Year**

(A)	(B)	(C)	(D)	(E)	(F)	(G)
ADITC- 255 (Unamortized Investment Tax Credits)	Total	Gas, Production, Distribution, Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
Account No. 255 (Accum. Deferred Investment Tax Credits)						
<b>Subtotal: ADIT-255 (Form No. 1 p. 266 &amp; 267)</b>						
Less: Adjustment to rate base						
<b>Total : ADITC 255</b>						
Wages & Salary Allocator					%	
Gross Plant Allocator				%		
Transmission Allocator			100%			
Other Allocator		%				
<b>Investment Tax Credit - Transmission</b>						

(A)	(B)	(C)	(D)	(E)	(F)	(G)
Investment Tax Credit Amortization	Total	Gas, Production, Distribution, Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
Investment Tax Credit Amortization						



(A)	(B)	(C)	(D)	(E)	(F)	(G)
	Total	Gas, Production, Distribution, Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification

**ADIT-190 (Not Subject to Proration)**

<b>Subtotal: ADIT-190 (Not Subject to Proration)</b>						
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
<b>Total: ADIT-190 (Not Subject to Proration)</b>						
Wages & Salary Allocator					%	
Gross Plant Allocator				%		
Transmission Allocator			%			
Other Allocator		%				
<b>ADIT - Transmission</b>						

**Potomac Electric Power Company  
Accumulated Deferred Income Taxes (ADIT)  
Attachment 1C - ADIT Worksheet - Beginning of Year**

(A)	(B)	(C)	(D)	(E)	(F)	(G)
	Total	Gas, Production Distribution Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification

**ADIT-190 (Subject to Proration)**

<b>Subtotal: ADIT-190 (Subject to Proration)</b>		-	-	-	-	
Less ASC 740 ADIT Adjustments excluded from rate base		-	-	-	-	

Less: ASC 740 ADIT Adjustments related to unamortized ITC								
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)								
Less: OPEB related ADIT, Above if not separately removed			-	-	-	-	-	
<b>Total: ADIT-190 (Subject to Proration)</b>			-	-	-	-	-	
Wages & Salary Allocator							%	
Gross Plant Allocator						%		
Transmission Allocator					%			
Other Allocator				%				
<b>ADIT - Transmission</b>			-					

(A)	(B)	(C)	(D)	(E)	(F)	(G)
	Total	Gas, Production Distribution, Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
ADIT-190 (Subject to Proration)						
ADIT-190 (Not Subject to Proration)		-	-	-	-	
ADIT-190 (Subject to Proration)		-	-	-	-	
<b>Total - FERC Form 1, Page 234</b>		-	-	-	-	

**Instructions for Account 190:**

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) Production or Distribution Only are directly assigned to Column C
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant and not in Columns C & D are included in Column E
- ADIT items related to labor and not in Columns C & D are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.
- ADIT items subject to the proration under the "normalization" rules will be included in ADIT-190 (Subject to Proration)

**Potomac Electric Power Company  
Accumulated Deferred Income Taxes (ADIT)  
Attachment 1C - ADIT Worksheet - Beginning of Year**

(A)	(B)	(C)	(D)	(E)	(F)	(G)
	Total	Gas, Production, Distribution, Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
ADIT- 282 (Not Subject to Proration)						
<b>Subtotal: ADIT-282 (Not Subject to Proration)</b>		-	-	-	-	
Less ASC 740 ADIT Adjustments excluded from rate base						

Less: ASC 740 ADIT Adjustments related to unamortized ITC							
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)							
Less: OPEB related ADIT, Above if not separately removed							
<b>Total: ADIT-282 (Not Subject to Proration)</b>							
Wages & Salary Allocator						%	
Gross Plant Allocator						%	
Transmission Allocator				%			
Other Allocator			%				
<b>ADIT - Transmission</b>							

(A)	(B)	(C)	(D)	(E)	(F)	(G)
ADIT-282 (Subject to Proration)	Total	Gas, Production Distribution Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification

<b>Subtotal: ADIT-282 (Subject to Proration)</b>						
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
<b>Total: ADIT-282 (Subject to Proration)</b>						
Wages & Salary Allocator						
Gross Plant Allocator						
Transmission Allocator						
Other Allocator						
<b>ADIT - Transmission</b>						

(A)	(B)	(C)	(D)	(E)	(F)	(G)
ADIT-282	Total	Gas, Production Distribution, Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification

ADIT-282 (Not Subject to Proration)		-	-	-	-	
ADIT-282 (Subject to Proration)		-	-	-	-	
<b>Total - Pg. 277 (Form 1-F filer: see note 7, below)</b>		-	-	-	-	

**Instructions for Account 282:**

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) Production or Distribution Only are directly assigned to Column C
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant and not in Columns C & D are included in Column E
- ADIT items related to labor and not in Columns C & D are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded
- ADIT items subject to the proration under the "normalization" rules will be included in ADIT-282 (Subject to Proration)
- Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

**Potomac Electric Power Company  
Accumulated Deferred Income Taxes (ADIT)  
Attachment 1C - ADIT Worksheet - Beginning of Year**

	(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Total	Gas, Production, Distribution, Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
<b>ADIT- 283 (Not Subject to Proration)</b>							
<b>Subtotal: ADIT-283 (Not Subject to Proration)</b>							
Less: ASC 740 ADIT Adjustments excluded from rate base							
Less: ASC 740 ADIT Adjustments related to unamortized ITC							
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)							
Less: OPEB related ADIT, Above if not separately removed							
<b>Total: ADIT-283 (Not Subject to Proration)</b>							
Wages & Salary Allocator						%	
Gross Plant Allocator					%		
Transmission Allocator				%			
Other Allocator			%				
<b>ADIT - Transmission</b>							

	(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Total	Gas, Production, Distribution, Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
<b>ADIT-283 (Subject to Proration)</b>							
<b>Subtotal: ADIT-283 (Subject to Proration)</b>							
		-	-	-	-	-	
Less ASC 740 ADIT Adjustments excluded from rate base		-	-	-	-	-	
Less: ASC 740 ADIT Adjustments related to unamortized ITC							
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)							
Less: OPEB related ADIT, Above if not separately removed		-	-	-	-	-	
<b>Total: ADIT-283 (Subject to Proration)</b>							
		-	-	-	-	-	
Wages & Salary Allocator						%	
Gross Plant Allocator					%		
Transmission Allocator				%			
Other Allocator			%				
<b>ADIT - Transmission</b>							
		-	-	-	-	-	

	(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Total	Gas, Production, Distribution, Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
<b>ADIT-283 (Subject to Proration)</b>							
ADIT-283 (Not Subject to Proration)		-	-	-	-	-	
ADIT-283 (Subject to Proration)		-	-	-	-	-	
<b>Total - Pg. 277 (Form 1-F filer: see note 7, below)</b>							
		-	-	-	-	-	

**Instructions for Account 283:**

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) Production or Distribution Only are directly assigned to Column C
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant and not in Columns C & D are included in Column E
- ADIT items related to labor and not in Columns C & D are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded
- ADIT items subject to the proration under the "normalization" rules will be included in ADIT-283 (Subject to Proration)
- Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

**Accumulated Deferred Income Taxes  
(ADIT)  
Attachment 1C - ADIT Worksheet - Beginning of Year**

	(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Total	Gas, Production, Distribution, or Other	Only	Plant	Labor	
ADITC- 255 (Unamortized Investment Tax Credits)			Related	Related	Related	Related	Justification
Account No. 255 (Accum. Deferred Investment Tax Credits)							
<b>Subtotal: ADIT-255 (Form No. 1 p. 266 &amp; 267)</b>							
Less: Adjustment to rate base							
<b>Total : ADITC 255</b>							
Wages & Salary Allocator						%	
Gross Plant Allocator					%		
Transmission Allocator				%			
Other Allocator			%				
<b>Unamortized Investment Tax Credits - Transmission</b>							

	(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Total	Gas, Production, Distribution, Or Other	Only	Plant	Labor	
ADITC-255			Related	Related	Related	Related	Justification
Investment Tax Credit Amortization							
<b>Subtotal: ADIT-255 (Form No. 1 p. 266 &amp; 267)</b>			-	-	-	-	-
Wages & Salary Allocator							0.00%
Gross Plant Allocator						0.00%	
Transmission Allocator					100.00%		
Other Allocator				0.00%			
<b>Investment Tax Credit Amortization - Transmission</b>			-	-	-	-	-

**END**

**Potomac Electric Power Company**  
**Deficient / (Excess) Accumulated Deferred Income**  
**Taxes**  
**Attachment 1D - ADIT Rate Base Adjustment**

Rate   
Year =

**Federal Deficient / (Excess) Deferred Income Taxes**

**Deficient / (Excess)**  
**Accumulated Deferred**  
**Income Taxes (Account**  
**No. 190)**

Line	Days in Period					Projection - Proration of Deficient / (Excess) ADIT Activity (Note A)			Actual - Proration of Deficient / (Excess) ADIT Activity (Note B)				
	(A) Month	(B) Days Per Month	(C) Remaining Days Per Month	(D) Total Days in Future Test Period	(E) Proration Amount (Column C / Column D)	(F) Projected Monthly Activity	(G) Prorated Projected Monthly Activity (Column E x Column F)	(H) Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance)	(I) Actual Monthly Activity	(J) Difference Projected vs. Actual (Note C)	(K) Preserve Proration (Actual vs Projected) (Note D)	(L) Preserve Proration (Actual vs Projected) (Note E)	(M) Preserved Prorated Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
1	Deficient / (Excess) ADIT Subject to Proration							-					-
2	January	31	-	214	50.00%								
3	February	28	-	214	50.00%								
4	March	31	-	214	50.00%								
5	April	30	-	214	50.00%								
6	May	31	-	214	50.00%								
7	June	30	185	214	86.45%								
8	July	31	154	214	71.96%								
9	August	31	123	214	57.48%								
10	September	30	93	214	43.46%								
11	October	31	62	214	28.97%								
12	November	30	32	214	14.95%								
13	December	31	1	214	0.47%								
14	Total (Sum of Lines 2 - 13)					-	-		-	-	-	-	
15	Beginning Balance - Deficient / (Excess) ADIT Not Subject to Proration												-
16	Beginning Balance - Deficient / (Excess) ADIT Adjustment					(Note F)							-
17	Beginning Balance - Deficient / (Excess) ADIT					(Col. (H), Line 15 + Line 16)						(Col. (M), Line 15 + Line 16)	-
18	Ending Balance - Deficient / (Excess) ADIT Not Subject to Proration												-
19	Ending Balance - Deficient / (Excess) ADIT Adjustment					(Note F)							-
20	Ending Balance - Deficient / (Excess) ADIT					(Col. (H), Line 18 + Line 19)						(Col. (M), Line 18 + Line 19)	-



21	Average Balance as adjusted (non-prorated) Prorated Deficient / (Excess) ADIT	(Col. (H), Line 17 + Line 20] /2)	-	(Col. (M), Line 17 + Line 20] /2)	-
22	Deficient / (Excess) ADIT - Account 190	(Col. (H), Line 21 + Line 22)	-	(Col. (M), Line 13)	-
23	Deficient / (Excess) Accumulated Deferred Income Taxes - Property (Account No. 282)		-	(Col. (M), Line 21 + Line 22)	-

Line	Days in Period					Projection - Proration of Deficient / (Excess) ADIT Activity (Note A)			Actual - Proration of Deficient / (Excess) ADIT Activity (Note B)				
	(A) Month	(B) Days Per Month	(C) Prorated Days Per Month	(D) Total Days Per Future Test Period	(E) Proration Amount (Column C / Column D)	(F) Projected Monthly Activity	(G) Prorated Projected Monthly Activity (Column E x Column F)	(H) Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance)	(I) Actual Monthly Activity	(J) Difference Projected vs. Actual (Note C)	(K) Preserve Proration (Actual vs Projected) (Note D)	(L) Preserve Proration (Actual vs Projected) (Note E)	(M) Preserved Prorated Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)

24	Deficient / (Excess) ADIT Subject to Proration						-					-
25	January	31	-	214	50.00%	-	-	-	-	-	-	-
26	February	28	-	214	50.00%	-	-	-	-	-	-	-
27	March	31	-	214	50.00%	-	-	-	-	-	-	-
28	April	30	-	214	50.00%	-	-	-	-	-	-	-
29	May	31	-	214	50.00%	-	-	-	-	-	-	-
30	June	30	185	214	86.45%	-	-	-	-	-	-	-
31	July	31	154	214	71.96%	-	-	-	-	-	-	-
32	August	31	123	214	57.48%	-	-	-	-	-	-	-
33	September	30	93	214	43.46%	-	-	-	-	-	-	-
34	October	31	62	214	28.97%	-	-	-	-	-	-	-
35	November	30	32	214	14.95%	-	-	-	-	-	-	-
36	December	31	1	214	0.47%	-	-	-	-	-	-	-
37	Total (Sum of Lines 25 - 36)	365				-	-	-	-	-	-	-
38	Beginning Balance - Deficient / (Excess) ADIT Not Subject to Proration						-					-
39	Beginning Balance - Deficient / (Excess) ADIT Adjustment					(Note F)	-					-
40	Beginning Balance - Deficient / (Excess) ADIT					(Col. (H), Line 38 + Line 39)	-		(Col. (M), Line 38 + Line 39)			-
41	Ending Balance - Deficient / (Excess) ADIT Not Subject to Proration						-					-

42	Ending Balance - Deficient / (Excess) ADIT Adjustment	(Note F)	-	-
43	Ending Balance - Deficient / (Excess) ADIT	(Col. (H), Line 41 + Line 42)	-	(Col. (M), Line 41 + Line 42)
44	Average Balance as adjusted (non-prorated) Prorated Deficient / (Excess) ADIT	(Col. (H), Line 40 + Line 43] / 2)	-	(Col. (M), Line 40 + Line 43] / 2)
45	Deficient / (Excess) ADIT - Account 282	(Col. (H), Line 44 + Line 45)	-	(Col. (M), Line 36)
46	Deficient / (Excess) Accumulated Deferred Income Taxes - Other (Account No. 283)	(Col. (H), Line 44 + Line 45)	-	(Col. (M), Line 44 + Line 45)

Line	Days in Period					Projection - Proration of Deficient / (Excess) ADIT Activity (Note A)			Actual - Proration of Deficient / (Excess) ADIT Activity (Note B)				
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	Month	Days Per Month	Prorated Days Per Month	Total Days Per Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)

47	ADIT Subject to Proration												
48	January	31	-	214	50.00%	-	-	-	-	-	-	-	-
49	February	28	-	214	50.00%	-	-	-	-	-	-	-	-
50	March	31	-	214	50.00%	-	-	-	-	-	-	-	-
51	April	30	-	214	50.00%	-	-	-	-	-	-	-	-
52	May	31	-	214	50.00%	-	-	-	-	-	-	-	-
53	June	30	185	214	86.45%	-	-	-	-	-	-	-	-
54	July	31	154	214	71.96%	-	-	-	-	-	-	-	-
55	August	31	123	214	57.48%	-	-	-	-	-	-	-	-
56	September	30	93	214	43.46%	-	-	-	-	-	-	-	-
57	October	31	62	214	28.97%	-	-	-	-	-	-	-	-
58	November	30	32	214	14.95%	-	-	-	-	-	-	-	-
59	December	31	1	214	0.47%	-	-	-	-	-	-	-	-
60	Total (Sum of Lines 48 - 59)	365				-	-	-	-	-	-	-	-
61	Beginning Balance - Deficient / (Excess) ADIT Not Subject to Proration												
62	Beginning Balance - Deficient / (Excess) ADIT Adjustment					(Note F)							
63	Beginning Balance -					(Col. (H),							(Col. (M), Line 61 + Line 62)

	Deficient / (Excess) ADIT	Line 61 + Line 62)				
64	Ending Balance - Deficient / (Excess) ADIT Not Subject to Proration		-			-
65	Ending Balance - Deficient / (Excess) ADIT Adjustment	(Note F)	-			-
66	Ending Balance - Deficient / (Excess) ADIT	(Col. (H), Line 64 + Line 65)	-		(Col. (M), Line 64 + Line 65)	-
67	Average Balance as adjusted (non-prorated) Prorated Deficient / (Excess) ADIT	(Col. (H), Line 63 + Line 66] / 2)	-		(Col. (M), Line 63 + Line 66] / 2)	-
68	Deficient / (Excess) ADIT - Account 283	(Col. (H), Line 59)	-		(Col. (M), Line 59)	-
69	Deficient / (Excess) ADIT - Account 283	(Col. (H), Line 67 + Line 68)	-		(Col. (M), Line 67 + Line 68)	-

Unamortized Deficient / (Excess) ADIT - Federal (Projected)					Unamortized Deficient / (Excess) ADIT - Federal (Actual)				
(A)	(B)	(C)	(D)	(E)	(A)	(B)	(C)	(D)	(E)
Line	Deficient / (Excess) Deferred Income Taxes	Reference	Project ed EOY Balance		Line	Deficient / (Excess) Deferred Income Taxes	Reference	Project ed EOY Balance	
70	ADIT - 190	(Col. (H), Line 23)	\$ -		ADIT - 190	(Col. (M), Line 23)		\$ -	
71	ADIT - 282	(Col. (H), Line 46)	-		ADIT - 282	(Col. (M), Line 46)		-	
72	ADIT - 283	(Col. (H), Line 69)	-		ADIT - 283	(Col. (M), Line 69)		-	
73	Unamortized Deficient / (Excess) ADIT - Federal	(Entered in ATT H-9A, Line 41a)	\$ -		Unamortized Deficient / (Excess) ADIT - Federal	(Entered in ATT H-9A, Line 41a)		\$ -	

**State Deficient / (Excess) Deferred Income Taxes**

**Deficient / (Excess) Accumulated Deferred Income Taxes (Account No. 190)**

Line	Days in Period					Projection - Proration of Deficient / (Excess) ADIT Activity (Note A)			Actual - Proration of Deficient / (Excess) ADIT Activity (Note B)				
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	Month	Days Per Month	Remaining Days Per Month	Total Days in Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
74	Deficient / (Excess) ADIT Subject to Proration									-			-

75	January	31	-	214	50.00%	-	-	-	-	-	-	-
76	February	28	-	214	50.00%	-	-	-	-	-	-	-
77	March	31	-	214	50.00%	-	-	-	-	-	-	-
78	April	30	-	214	50.00%	-	-	-	-	-	-	-
79	May	31	-	214	50.00%	-	-	-	-	-	-	-
80	June	30	185	214	86.45%	-	-	-	-	-	-	-
81	July	31	154	214	71.96%	-	-	-	-	-	-	-
82	August	31	123	214	57.48%	-	-	-	-	-	-	-
83	September	30	93	214	43.46%	-	-	-	-	-	-	-
84	October	31	62	214	28.97%	-	-	-	-	-	-	-
85	November	30	32	214	14.95%	-	-	-	-	-	-	-
86	December	31	1	214	0.47%	-	-	-	-	-	-	-
87	Total (Sum of Lines 75 - 86)					-	-	-	-	-	-	-
88	Beginning Balance - Deficient / (Excess) ADIT Not Subject to Proration					-	-	-	-	-	-	-
89	Beginning Balance - Deficient / (Excess) ADIT Adjustment					(Note F)	-	-	-	-	-	-
90	Beginning Balance - Deficient / (Excess) ADIT					(Col. (H), Line 88 + Line 89)	-	-	(Col. (M), Line 88 + Line 89)	-	-	-
91	Ending Balance - Deficient / (Excess) ADIT Not Subject to Proration					-	-	-	-	-	-	-
92	Ending Balance - Deficient / (Excess) ADIT Adjustment					(Note F)	-	-	-	-	-	-
93	Ending Balance - Deficient / (Excess) ADIT					(Col. (H), Line 91 + Line 92)	-	-	(Col. (M), Line 91 + Line 92)	-	-	-
94	Average Balance as adjusted (non-prorated) Prorated Deficient / (Excess) ADIT					(Col. (H), Line 90 + Line 93] / 2)	-	-	(Col. (M), Line 90 + Line 93] / 2)	-	-	-
95	Deficient / (Excess) ADIT - Account 190					(Col. (H), Line 94 + Line 95)	-	-	(Col. (M), Line 86 )	-	-	-
96	Deficient / (Excess) Accumulated Deferred Income Taxes - Property (Account No. 282)					-	-	-	(Col. (M), Line 94 + Line 95)	-	-	-

Days in Period				
(A)	(B)	(C)	(D)	(E)
Month	Days Per Month	Prorated Days Per Month	Total Days Per Future Test Period	Proration Amount (Column C / Column D)

Projection - Proration of Deficient / (Excess) ADIT Activity (Note A)		
(F)	(G)	(H)
Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance)

Actual - Proration of Deficient / (Excess) ADIT Activity (Note B)				
(I)	(J)	(K)	(L)	(M)
Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M, Preceding)

															ng Balanc e)	
97	Deficient / (Excess) ADIT Subject to Proration															
98	January	31	-	214	50.00%	-	-	-	-	-	-	-	-	-	-	-
99	February	28	-	214	50.00%	-	-	-	-	-	-	-	-	-	-	-
100	March	31	-	214	50.00%	-	-	-	-	-	-	-	-	-	-	-
101	April	30	-	214	50.00%	-	-	-	-	-	-	-	-	-	-	-
102	May	31	-	214	50.00%	-	-	-	-	-	-	-	-	-	-	-
103	June	30	185	214	86.45%	-	-	-	-	-	-	-	-	-	-	-
104	July	31	154	214	71.96%	-	-	-	-	-	-	-	-	-	-	-
105	August	31	123	214	57.48%	-	-	-	-	-	-	-	-	-	-	-
106	September	30	93	214	43.46%	-	-	-	-	-	-	-	-	-	-	-
107	October	31	62	214	28.97%	-	-	-	-	-	-	-	-	-	-	-
108	November	30	32	214	14.95%	-	-	-	-	-	-	-	-	-	-	-
109	December	31	1	214	0.47%	-	-	-	-	-	-	-	-	-	-	-
110	Total (Sum of Lines 98 - 109)	365				-	-	-	-	-	-	-	-	-	-	-
111	Beginning Balance - Deficient / (Excess) ADIT Not Subject to Proration															
112	Beginning Balance - Deficient / (Excess) ADIT Adjustment					(Note F)										
113	Beginning Balance - Deficient / (Excess) ADIT					(Col. (H), Line 111 + Line 112)										
114	Ending Balance - Deficient / (Excess) ADIT Not Subject to Proration															
115	Ending Balance - Deficient / (Excess) ADIT Adjustment					(Note F)										
116	Ending Balance - Deficient / (Excess) ADIT					(Col. (H), Line 114 + Line 115)										
117	Average Balance as adjusted (non-prorated) Prorated Deficient / (Excess) ADIT					([Col. (H), Line 113 + Line 116] / 2)										
118	Deficient / (Excess) ADIT - Account 282					(Col. (H), Line 109)										
119	Deficient / (Excess) ADIT - Account 282					(Col. (H), Line 117 + Line 118)										

**Deficient / (Excess) Accumulated Deferred Income Taxes - Other (Account No. 283)**

Days in Period				
(A)	(B)	(C)	(D)	(E)
Month	Days Per Month	Prorated Days Per Month	Total Days Per	Prorated Amount (Column
Line				

Projection - Proration of Deficient / (Excess) ADIT Activity (Note A)		
(F)	(G)	(H)
Projected Monthl	Prorated Projected Monthl	Prorated Projected Balance (Col. G Plus Col.

Actual - Proration of Deficient / (Excess) ADIT Activity (Note B)				
(I)	(J)	(K)	(L)	(M)
Actual Monthly Activity	Difference Projected vs. Actual	Preserve Proration (Actual)	Preserve Proration (Actual)	Preserved Prorated Actual

			Future Test Period	Column D	Activity	Activity (Column E x Column F)	H, Preceding Balance	(Note C)	vs Projected (Note D)	vs Projected (Note E)	Balance (Col. K + Col. L + Col. M, Preceding Balance)
120	ADIT Subject to Proration						-				-
121	January	31	-	214	50.00%	-	-	-	-	-	-
122	February	28	-	214	50.00%	-	-	-	-	-	-
123	March	31	-	214	50.00%	-	-	-	-	-	-
124	April	30	-	214	50.00%	-	-	-	-	-	-
125	May	31	-	214	50.00%	-	-	-	-	-	-
126	June	30	185	214	86.45%	-	-	-	-	-	-
127	July	31	154	214	71.96%	-	-	-	-	-	-
128	August	31	123	214	57.48%	-	-	-	-	-	-
129	September	30	93	214	43.46%	-	-	-	-	-	-
130	October	31	62	214	28.97%	-	-	-	-	-	-
131	November	30	32	214	14.95%	-	-	-	-	-	-
132	December	31	1	214	0.47%	-	-	-	-	-	-
133	Total (Sum of Lines 121 - 132)	365				-	-	-	-	-	-
134	Beginning Balance - Deficient / (Excess) ADIT Not Subject to Proration					)	-				-
135	Beginning Balance - Deficient / (Excess) ADIT Adjustment					(Note F)	-				-
136	Beginning Balance - Deficient / (Excess) ADIT					(Col. (H), Line 134 + Line 135)	-		(Col. (M), Line 134 + Line 135)		-
137	Ending Balance - Deficient / (Excess) ADIT Not Subject to Proration					)	-				-
138	Ending Balance - Deficient / (Excess) ADIT Adjustment					(Note F)	-				-
139	Ending Balance - Deficient / (Excess) ADIT					(Col. (H), Line 137 + Line 138)	-		(Col. (M), Line 137 + Line 138)		-
140	Average Balance as adjusted (non-prorated) Prorated Deficient / (Excess) ADIT					([Col. (H), Line 136 + Line 139] / 2)	-		([Col. (M), Line 136 + Line 139] / 2)		-
141	Deficient / (Excess) ADIT					(Col. (H), Line 132)	-		(Col. (M), Line 132)		-
142	Deficient / (Excess) ADIT - Account 283					(Col. (H), Line 140 + Line 141)	-		(Col. (M), Line 140 + Line 141)		-

Line	Unamortized Deficient / (Excess) ADIT - State (Projected)					Unamortized Deficient / (Excess) ADIT - State (Actual)				
	(A)	(B)	(C)	(D)	(E)	(A)	(B)	(C)	(D)	(E)



	Deficient / (Excess) Deferred Income Taxes	Reference	EOY Balance	Deficient / (Excess) Deferred Income Taxes	Reference	Projected EOY Balance
143	ADIT - 190	(Col. (H), Line 96)	\$ -	ADI T - 190	(Col. (M), Line 96)	\$ -
144	ADIT - 282	(Col. (H), Line 119)	-	ADI T - 282	(Col. (M), Line 119)	-
145	ADIT - 283	(Col. (H), Line 142)	-	ADI T - 283	(Col. (M), Line 142)	-
	<b>Unamortized Deficient / (Excess) ADIT - State</b>	(Entered in ATT H-9A, Line 41b)	\$ -	<b>Unamortized Deficient / (Excess) ADIT - State</b>	(Entered in ATT H-9A, Line 41b)	\$ -

#### Instructions

1. For purposes of calculating projected activity, use Columns (F), (G), and (H) and set the "Rate Year" below to "Projected Activity". For purposes of calculating the "True-Up" adjustment, use Columns (I), (J), (K), (L), and (M) and set the "Rate Year" below to "True-Up Adjustment".

**Rate Year**      **Projected Activity**      Check

2. For the Annual Update (Projected) filing, see Attachment 1A - ADIT Summary, Column H for inputs. For the Annual Update (True-Up) filing, See Attachment 1A - ADIT Summary, Column M for inputs.

#### Notes

- A** This section is used to calculate the projected deficient / (excess) ADIT balances. The computations in columns A-H of this workpaper apply the proration rules of Reg. Sec. 1.167(l)-1(h)(6) to the projected annual activity of deficient / (excess) accumulated deferred income taxes subject to the normalization requirements. Activity related to the portions of the account balances not subject to the proration requirement are averaged instead of prorated. For deficient (excess) accumulated deferred income taxes subject to the normalization requirements, projected activity for months prior to the future portion of the test period is averaged rather than prorated.
- B** This section is used to calculate the actual deficient / (excess) ADIT balances. The computations in columns A-M of this workpaper apply the proration rules of Reg. Sec. 1.167(l)-1(h)(6) and averaging in accordance with IRC Section 168(i)(9)(B) consistency requirement to the actual annual activity of deficient / (excess) accumulated deferred income taxes subject to the normalization requirements. Differences attributable to over-projection of deficient / (excess) ADIT amortization in the projected revenue requirement will result in a proportionate reversal of the projected prorated deficient / (excess) ADIT activity in the true-up adjustment to the extent of the over-projection. Differences attributable to under-projection of deficient / (excess) ADIT in the projected revenue requirement will result in an adjustment to the projected prorated ADIT activity by 50 percent of the difference between the projected monthly activity and the actual monthly activity. However, when projected monthly deficient / (excess) ADIT activity is an increase and actual monthly deficient / (excess) ADIT activity is a decrease, 50 percent of the actual monthly deficient / (excess) ADIT activity will be used. Likewise, when projected monthly deficient / (excess) ADIT activity is a decrease and actual monthly deficient / (excess) ADIT activity is an increase, 50 percent of actual monthly deficient / (excess) ADIT activity will be used. This section is used to calculate deficient / (excess) ADIT activity in the true-up adjustment only. Activity related to the portions of the account balances not subject to the proration requirement are averaged instead of prorated. For deficient (excess) accumulated deferred income taxes subject to the normalization requirements, actual activity for months prior to the future portion of the test period is averaged rather than prorated.
- C** Column (J) is the difference between projected monthly and actual monthly activity (Column (I) minus Column (F)). Specifically, if projected and actual activity are both positive, a negative in Column (J) represents over-projection (amount of projected activity that did not occur) and a positive in Column (J) represents under-projection (excess of actual activity over projected activity). If projected and actual activity are both negative, a negative in Column (J) represents under-projection (excess of actual activity over projected activity) and a positive in Column (J) represents over-projection (amount of projected activity that did not occur).
- D** Column (K) preserves proration when actual monthly and projected monthly activity are either both increases or decreases. Specifically, if Column (J) is over-projected, enter Column (G) x [Column (I)/Column (F)]. If Column (J) is under-projected, enter the amount from Column (G) and complete Column (L). In other situations, enter zero.
- E** Column (L) applies when (1) Column (J) is under-projected AND (2) actual monthly and projected monthly activity are either both increases or decreases. Enter the amount from Column (J). In other situations, enter zero.
- F** IRS normalization adjustment

**Attachment 1E - Deficient / (Excess) Deferred Income Tax Amortization Worksheet**

**Federal Deficient / (Excess) Deferred Income Taxes**

Tax Cuts and Jobs Act of 2017

Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) December 31, 2017 ADIT Deficient / (Excess)	(E) December 31, 2017 BOY Balance	(F) Current Year Amortization	(G) December 31, 2018 EOY Balance
1	<b>Unprotected Non-Property</b>						
2	ADIT - 190	(Note A)	4 Years	\$ -	\$ -	\$ -	\$ -
3	ADIT - 281	(Note A)	4 Years	-	-	-	-
4	ADIT - 282	(Note A)	4 Years	-	-	-	-
5	ADIT - 283	(Note A)	4 Years	-	-	-	-
6	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$ -	\$ -	\$ -	\$ -
7	<b>Unprotected Property</b>						
8	ADIT - 190	(Note A)	5 Years	\$ -	\$ -	\$ -	\$ -
9	ADIT - 281	(Note A)	5 Years	-	-	-	-
10	ADIT - 282	(Note A)	5 Years	-	-	-	-
11	ADIT - 283	(Note A)	5 Years	-	-	-	-
12	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$ -	\$ -	\$ -	\$ -
13	<b>Protected Property</b>						
14	ADIT - 190	(Note A)	ARAM	\$ -	\$ -	\$ -	\$ -
15	ADIT - 281	(Note A)	ARAM	-	-	-	-
16	ADIT - 282	(Note A)	ARAM	-	-	-	-
17	ADIT - 283	(Note A)	ARAM	-	-	-	-
18	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$ -	\$ -	\$ -	\$ -
19	<b>Total - Deficient / (Excess) ADIT</b>			\$ -	\$ -	\$ -	\$ -

Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) September 30, 2018 ADIT Deficient / (Excess)	(E) September 30, 2018 BOY Balance	(F) Current Year Amortization	(G) December 31, 2018 EOY Balance
20	<b>Protected Property</b>						
21	ADIT - 190	(Note B)	ARAM	\$ -	\$ -	\$ -	\$ -
22	ADIT - 281	(Note B)	ARAM	-	-	-	-
23	ADIT - 282	(Note B)	ARAM	-	-	-	-
24	ADIT - 283	(Note B)	ARAM	-	-	-	-
25	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$ -	\$ -	\$ -	\$ -
26	<b>Total - Deficient / (Excess) ADIT</b>			\$ -	\$ -	\$ -	\$ -

**Total Federal Deficient / (Excess) Deferred Income Taxes**



Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) ADIT Deficient / (Excess)	(E) December 31, 2017 BOY Balance	(F) Current Year Amortization	(G) December 31, 2018 EOY Balance
1	<b>Unprotected Non-Property</b>						
2	ADIT - 190			\$ -	\$ -	\$ -	\$ -
3	ADIT - 281			-	-	-	-
4	ADIT - 282			-	-	-	-
5	ADIT - 283			-	-	-	-
6	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$ -	\$ -	\$ -	\$ -
7	<b>Unprotected Property</b>						
8	ADIT - 190			\$ -	\$ -	\$ -	\$ -
9	ADIT - 281			-	-	-	-
10	ADIT - 282			-	-	-	-
11	ADIT - 283			-	-	-	-
12	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$ -	\$ -	\$ -	\$ -
13	<b>Protected Property</b>						
14	ADIT - 190			\$ -	\$ -	\$ -	\$ -
15	ADIT - 281			-	-	-	-
16	ADIT - 282			-	-	-	-
17	ADIT - 283			-	-	-	-
18	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$ -	\$ -	\$ -	\$ -
19	<b>Total - Deficient / (Excess) ADIT</b>			\$ -	\$ -	\$ -	\$ -

**Total Federal Deficient / (Excess) Deferred Income Taxes**

Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) ADIT Deficient / (Excess)	(E) Blended Dates BOY Balance	(F) Current Year Amortization	(G) December 31, 2018 EOY Balance
27	ADIT - 190			\$ -	\$ -	\$ -	\$ -
28	ADIT - 281			-	-	-	-
29	ADIT - 282			-	-	-	-
30	ADIT - 283			-	-	-	-
31	<b>Total - Deficient / (Excess) ADIT</b>			\$ -	\$ -	\$ -	\$ -
32	Tax Gross-Up Factor	ATT H-9A, Line 132b		1.00	1.00	1.00	1.00
33	<b>Regulatory Asset / (Liability)</b>			\$ -	\$ -	\$ -	\$ -

**Federal Income Tax Regulatory Asset / (Liability)**

Line	(A) Regulatory Assets / (Liabilities)	(B) Notes	(D) ADIT Deficient / (Excess)	(E) Blended Dates BOY Balance	(F) Current Year Amortization	(G) December 31, 2018 EOY Balance

34	Account 182.3 (Other Regulatory Assets)	\$ -	\$ -	\$ -	\$ -
35	Account 254 (Other Regulatory Liabilities)	-	-	-	-
36	<b>Total - Transmission Regulatory Asset / (Liability)</b>	\$ -	\$ -	\$ -	\$ -

**State Deficient / (Excess) Deferred Income Taxes**

Maryland (2018 Apportionment Weighting Change)

Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) ADIT Deficient / (Excess)	(E) September 30, 2018 BOY Balance	(F) Current Year Amortization	(G) December 31, 2018 EOY Balance
37	<b>Unprotected Non-Property</b>						
38	ADIT - 190	(Note C)	4 Years	\$ -	\$ -	\$ -	\$ -
39	ADIT - 281	(Note C)	4 Years	-	-	-	-
40	ADIT - 282	(Note C)	4 Years	-	-	-	-
41	ADIT - 283	(Note C)	4 Years	-	-	-	-
42	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$ -	\$ -	\$ -	\$ -
43	<b>Unprotected Property</b>						
44	ADIT - 190	(Note C)	5 Years	\$ -	\$ -	\$ -	\$ -
45	ADIT - 281	(Note C)	5 Years	-	-	-	-
46	ADIT - 282	(Note C)	5 Years	-	-	-	-
47	ADIT - 283	(Note C)	5 Years	-	-	-	-
48	<b>Subtotal - Deficient / (Excess) ADIT</b>					\$ -	\$ -
49	<b>Protected Property</b>						
50	ADIT - 190	(Note C)			NA	\$ -	\$ -
51	ADIT - 281	(Note C)			NA	-	-
52	ADIT - 282	(Note C)			NA	-	-
53	ADIT - 283	(Note C)			NA	-	-
54	<b>Subtotal - Deficient / (Excess) ADIT</b>					\$ -	\$ -
55	<b>Total - Deficient / (Excess) ADIT</b>					\$ -	\$ -

Washington, D.C. (2018 Apportionment Weighting Change)

Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) ADIT Deficient / (Excess)	(E) September 30, 2018 BOY Balance	(F) Current Year Amortization	(G) December 31, 2018 EOY Balance
56	<b>Unprotected Non-Property</b>						
57	ADIT - 190	(Note D)	4 Years	\$ -	\$ -	\$ -	\$ -
58	ADIT - 281	(Note D)	4 Years	-	-	-	-
59	ADIT - 282	(Note D)	4 Years	-	-	-	-
60	ADIT - 283	(Note D)	4 Years	-	-	-	-

61	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$	\$	\$	\$
				-	-	-	-
62	<b>Unprotected Property</b>						
63	ADIT - 190	(Note D)	5 Years	\$	\$	\$	\$
				-	-	-	-
64	ADIT - 281	(Note D)	5 Years	-	-	-	-
65	ADIT - 282	(Note D)	5 Years	-	-	-	-
66	ADIT - 283	(Note D)	5 Years	-	-	-	-
67	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$	\$	\$	\$
				-	-	-	-
68	<b>Protected Property</b>						
69	ADIT - 190	(Note D)	NA	\$	-	-	-
70	ADIT - 281	(Note D)	NA	-	-	-	-
71	ADIT - 282	(Note D)	NA	-	-	-	-
72	ADIT - 283	(Note D)	NA	-	-	-	-
73	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$	\$	\$	\$
				-	-	-	-
74	<b>Total - Deficient / (Excess) ADIT</b>			\$	\$	\$	\$
				-	-	-	-

Washington, D.C. (2017 Corporate Rate Change)

Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) ADIT Deficient / (Excess)	(E) September 30, 2018 BOY Balance	(F) Current Year Amortization	(G) December 31, 2018 EOY Balance
75	<b>Unprotected Non-Property</b>						
76	ADIT - 190	(Note E)	4 Years	\$	\$	\$	\$
				-	-	-	-
77	ADIT - 281	(Note E)	4 Years	-	-	-	-
78	ADIT - 282	(Note E)	4 Years	-	-	-	-
79	ADIT - 283	(Note E)	4 Years	-	-	-	-
80	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$	\$	\$	\$
				-	-	-	-
81	<b>Unprotected Property</b>						
82	ADIT - 190	(Note E)	5 Years	\$	\$	\$	\$
				-	-	-	-
83	ADIT - 281	(Note E)	5 Years	-	-	-	-
84	ADIT - 282	(Note E)	5 Years	-	-	-	-
85	ADIT - 283	(Note E)	5 Years	-	-	-	-
86	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$	\$	\$	\$
				-	-	-	-
87	<b>Protected Property</b>						
88	ADIT - 190	(Note E)	NA	\$	-	-	-
				-	-	-	-
89	ADIT - 281	(Note E)	NA	-	-	-	-
90	ADIT - 282	(Note E)	NA	-	-	-	-
91	ADIT - 283	(Note E)	NA	-	-	-	-
92	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$	\$	\$	\$
				-	-	-	-
93	<b>Total - Deficient / (Excess) ADIT</b>			\$	\$	\$	\$
				-	-	-	-

Washington, D.C. (2016 Corporate Rate Change)

Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) ADIT Deficient / (Excess)	(E) September 30, 2018 BOY Balance	(F) Current Year Amortization	(G) December 31, 2018 EOY Balance
94	<b>Unprotected Non-Property</b>						
95	ADIT - 190	(Note F)	4 Years	\$ -	\$ -	\$ -	\$ -
96	ADIT - 281	(Note F)	4 Years	-	-	-	-
97	ADIT - 282	(Note F)	4 Years	-	-	-	-
98	ADIT - 283	(Note F)	4 Years	-	-	-	-
99	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$ -	\$ -	\$ -	\$ -
100	<b>Unprotected Property</b>						
101	ADIT - 190	(Note F)	5 Years	\$ -	\$ -	\$ -	\$ -
102	ADIT - 281	(Note F)	5 Years	-	-	-	-
103	ADIT - 282	(Note F)	5 Years	-	-	-	-
104	ADIT - 283	(Note F)	5 Years	-	-	-	-
105	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$ -	\$ -	\$ -	\$ -
106	<b>Protected Property</b>						
107	ADIT - 190	(Note F)	NA	\$ -	\$ -	\$ -	\$ -
108	ADIT - 281	(Note F)	NA	-	-	-	-
109	ADIT - 282	(Note F)	NA	-	-	-	-
110	ADIT - 283	(Note F)	NA	-	-	-	-
111	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$ -	\$ -	\$ -	\$ -
112	<b>Total - Deficient / (Excess) ADIT</b>			\$ -	\$ -	\$ -	\$ -

Washington, D.C. (2015 Corporate Rate Change)

Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) ADIT Deficient / (Excess)	(E) September 30, 2018 BOY Balance	(F) Current Year Amortization	(G) December 31, 2018 EOY Balance
113	<b>Unprotected Non-Property</b>						
114	ADIT - 190	(Note G)	4 Years	\$ -	\$ -	\$ -	\$ -
115	ADIT - 281	(Note G)	4 Years	-	-	-	-
116	ADIT - 282	(Note G)	4 Years	-	-	-	-
117	ADIT - 283	(Note G)	4 Years	-	-	-	-
118	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$ -	\$ -	\$ -	\$ -
119	<b>Unprotected Property</b>						
120	ADIT - 190	(Note G)	5 Years	\$ -	\$ -	\$ -	\$ -
121	ADIT - 281	(Note G)	5 Years	-	-	-	-
122	ADIT - 282	(Note G)	5 Years	-	-	-	-
123	ADIT - 283	(Note G)	5 Years	-	-	-	-
124	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$ -	\$ -	\$ -	\$ -

125	<b>Protected Property</b>						
126	ADIT - 190	(Note G)	NA	\$ -	-	-	-
127	ADIT - 281	(Note G)	NA	-	-	-	-
128	ADIT - 282	(Note G)	NA	-	-	-	-
129	ADIT - 283	(Note G)	NA	-	-	-	-
	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$ -	\$ -	\$ -	\$ -
130							
131	<b>Total - Deficient / (Excess) ADIT</b>			\$ -	\$ -	\$ -	\$ -

Maryland (2007 Corporate Rate Change)

Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) ADIT Deficient / (Excess)	(E) September 30, 2018 BOY Balance	(F) Current Year Amortization	(G) December 31, 2018 EOY Balance
132	<b>Unprotected Non-Property</b>						
133	ADIT - 190	(Note H)	4 Years	\$ -	\$ -	\$ -	\$ -
134	ADIT - 281	(Note H)	4 Years	-	-	-	-
135	ADIT - 282	(Note H)	4 Years	-	-	-	-
136	ADIT - 283	(Note H)	4 Years	-	-	-	-
137	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$ -	\$ -	\$ -	\$ -
138	<b>Unprotected Property</b>						
139	ADIT - 190	(Note H)	5 Years	\$ -	\$ -	\$ -	\$ -
140	ADIT - 281	(Note H)	5 Years	-	-	-	-
141	ADIT - 282	(Note H)	5 Years	-	-	-	-
142	ADIT - 283	(Note H)	5 Years	-	-	-	-
143	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$ -	\$ -	\$ -	\$ -
144	<b>Protected Property</b>						
145	ADIT - 190	(Note H)	NA	\$ -	-	-	-
146	ADIT - 281	(Note H)	NA	-	-	-	-
147	ADIT - 282	(Note H)	NA	-	-	-	-
148	ADIT - 283	(Note H)	NA	-	-	-	-
149	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$ -	\$ -	\$ -	\$ -
150	<b>Total - Deficient / (Excess) ADIT</b>			\$ -	\$ -	\$ -	\$ -

Total State Deficient / (Excess) Deferred Income Taxes

Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) ADIT Deficient / (Excess)	(E) December 31, 2017 BOY Balance	(F) Current Year Amortization	(G) December 31, 2018 EOY Balance
1	<b>Unprotected Non-Property</b>						
2	ADIT - 190			\$ -	\$ -	\$ -	\$ -
3	ADIT - 281			-	-	-	-
4	ADIT - 282			-	-	-	-

5	ADIT - 283		-	-	-
6	<b>Subtotal - Deficient / (Excess) ADIT</b>	\$	\$	\$	\$
7	<b>Unprotected Property</b>				
8	ADIT - 190	\$	\$	\$	\$
9	ADIT - 281	-	-	-	-
10	ADIT - 282	-	-	-	-
11	ADIT - 283	-	-	-	-
12	<b>Subtotal - Deficient / (Excess) ADIT</b>	\$	\$	\$	\$
13	<b>Protected Property</b>				
14	ADIT - 190	\$	\$	\$	\$
15	ADIT - 281	-	-	-	-
16	ADIT - 282	-	-	-	-
17	ADIT - 283	-	-	-	-
18	<b>Subtotal - Deficient / (Excess) ADIT</b>	\$	\$	\$	\$
19	<b>Total - Deficient / (Excess) ADIT</b>	\$	\$	\$	\$
		--	--	--	--

**Total State Deficient / (Excess) Deferred Income Taxes**

Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) ADIT Deficient / (Excess)	(E) Blended Dates BOY Balance	(F) Current Year Amortization	(G) December 31, 2018 EOY Balance
151	ADIT - 190			\$	\$	\$	\$
152	ADIT - 281			-	-	-	-
153	ADIT - 282			-	-	-	-
154	ADIT - 283			-	-	-	-
155	<b>Total - Deficient / (Excess) ADIT</b>			\$	\$	\$	\$
				--	--	--	--
156	Tax Gross-Up Factor	ATT H-9A, Line 132b		1.00	1.00	1.00	1.00
157	<b>Regulatory Asset / (Liability)</b>			\$	\$	\$	\$
				--	--	--	--

**State Income Tax Regulatory Asset / (Liability)**

Line	(A) Regulatory Assets / (Liabilities)	(B) Notes	(D) ADIT Deficient / (Excess)	(E) Blended Dates BOY Balance	(F) Current Year Amortization	(G) December 31, 2018 EOY Balance
158	Account 182.3 (Other Regulatory Assets)		\$	\$	\$	\$
159	Account 254 (Other Regulatory Liabilities)		-	-	-	-
160	<b>Total - Transmission Regulatory Asset / (Liability)</b>		\$	\$	\$	\$
			-	-	-	-

**Federal and State Income Tax Regulatory Asset / (Liability)**

Federal and State Income Tax Regulatory Asset / (Liability) related to Excess / Deficient Deferred Income Taxes

Line	(A) Regulatory Assets / (Liabilities)	(B) Notes	(D) ADIT Deficient / (Excess)	(E)	(G)	
				Blended Dates BOY Balance	December 31, 2018 EOY Balance	
				Current Year Amortization		
161	Account 182.3 (Other Regulatory Assets)		\$ -	\$ -	\$ -	\$ -
162	Account 254 (Other Regulatory Liabilities)		-	-	-	-
163	<b>Total - Transmission Regulatory Asset / (Liability)</b>		\$ -	\$ -	\$ -	\$ -

## Instructions

1. For transmission allocated deficient / (excess) deferred income taxes related to rate changes occurring after September 30, 2018, insert new amortization table that delineate the deficient and excess deferred taxes by protected property, unprotected property, and unprotected non-property by ADIT category.
2. Set the amortization period for unprotected property to 5 years and unprotected non-property to 4 years. The amortization of deficient and (excess) ADIT designated as protected will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements.
3. Update applicable formulas in the "Total Federal Deficient / (Excess) Deferred Income Taxes" and "Total State Deficient / (Excess) Deferred Income Taxes" sections to ensure appropriate inclusion of deficient / (excess) ADIT deferred income taxes related to rate changes occurring after September 30, 2018.
4. Insert note explaining the event giving rise to the deficient / (excess) ADIT including the start and end date for the amortization. The amortization ceases after the related regulatory asset / liability is drawn down to zero.

## Notes

- A Deficient and (excess) ADIT related to the Tax Cuts and Jobs Act of 2017 (TCJA) will be amortized beginning January 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments, tax return amendments, or new IRS guidance. The amortization of protected property related deficient and (excess) ADIT will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements and may vary by year depending on where each underlying asset resides in its individual life cycle. The unprotected property related deficient and (excess) ADIT will be fully amortized by December 31, 2022. The unprotected non-property related excess and deficient ADIT will be fully amortized by December 31, 2021. Note - The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- B The remaining unamortized excess and deficient ADIT related to the Tax Reform Act of 1986 will be amortized using the Average Rate Assumption Method (ARAM) as provided in the Settlement in Docket No. ER19-5 et al. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- C The remaining unamortized deficient and (excess) ADIT related to the Maryland 2018 "Apportionment Weighting Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by September 30, 2022. The unamortized deficient and (excess) state related ADIT including related amortization is reported net of federal taxes. Note - The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- D The remaining unamortized deficient and (excess) ADIT related to the Washington, D.C. 2018 "Apportionment Weighting Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by September 30, 2022. The unamortized deficient and (excess) state related ADIT including related amortization is reported net of federal taxes. Note - The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- E The remaining unamortized deficient and (excess) ADIT related to the Washington, D.C. 2017 "Corporate Rate Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by September 30, 2022. The unamortized deficient and (excess) state related ADIT including related amortization is reported net of federal taxes. Note - The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- F The remaining unamortized deficient and (excess) ADIT related to the Washington, D.C. 2016 "Corporate Rate Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by September 30, 2022. Note - The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- G The remaining unamortized deficient and (excess) ADIT related to the Washington, D.C. 2015 "Corporate Rate Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed



if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by September 30, 2022. The unamortized deficient and (excess) state related ADIT including related amortization is reported net of federal taxes. Note - The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.

H The remaining unamortized deficient and (excess) ADIT related to the Maryland 2007 "Corporate Rate Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No.

ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by September 30, 2022. The unamortized deficient and (excess) state related ADIT including related amortization is reported net of federal taxes. Note - The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.



Potomac Electric  
Power Company  
Accumulated  
Deferred Income  
Taxes  
Remeasurement  
Attachment F –  
Deficient /  
(Excess) Deferred  
Income Taxes  
Worksheet

**Tax Cuts and Jobs Act of 2017**

Line	Detailed Description	Description	Category	12/31/2017 ADIT - Pre Rate Change			12/31/2017 ADIT - Post Rate Change			12/31/17 Deficient / (Excess) Deferred Income Taxes											
				Federal Gross Timing Difference	Federal ADIT @ 35%	State ADIT	Federal Gross Timing Difference	Federal ADIT @ 21%	State ADIT	Rate Change Deferred Tax Impact	Non-Recoverable	FAS 109 Regulatory Asset / Liability	Total Deficient / (Excess) ADIT Balance	Jurisdiction Allocated	Electric Transmission	Allocator (Note B)	Transmission Allocated Deficient / (Excess) ADIT Balance	FERC Account			
(A)	(B)	(C)	(D)	(E) = (D) * 35%	(F)	(G)	(H) = (G) + (F)	(I)	(J) = (I) * 21%	(K)	(L)	(M) = (L) + (H)	(O)	(P)	(Q) = (N) - (O)	(R)	(S)	(T)	(U) = (Q) * (T)	(V)	
	<b>FERC Account 190 - Non-Current (Note A)</b>																				
1	Accrued Payroll Taxes - Manual	Accrued Liabilities	Non-Property	\$ -		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	Labor	Yes	10.090%	\$ -	190
2	Other Current Liabilities - General	Accrued Liabilities	Non-Property	\$ -		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	100% DC	No	0.000%	\$ -	190
3	Accrued Liabilities - Required Health	Accrued Liabilities	Non-Property	\$ -		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	Labor	Yes	10.090%	\$ -	190

	Claims Reserve																		
	Accrued Liab-General	Accrued Liabilities	Non-Property	-		-	-		-		-	-	-	Labor	Yes	10.090%	-	190	
4	Accrued Liab-Auto	Accrued Liabilities	Non-Property	-		-	-		-		-	-	-	Labor	Yes	10.090%	-	190	
5	Accrued Liabilities - Workers Comp - Long-term	Accrued Liabilities	Non-Property	-		-	-		-		-	-	-	Labor	Yes	10.090%	-	190	
6	Accrued Liabilities - Disability - Long-term	Accrued Liabilities	Non-Property	-		-	-		-		-	-	-	Labor	Yes	10.090%	-	190	
7	Accrued Liab-LTIP	Accrued Liabilities	Non-Property	-		-	-		-		-	-	-	Labor	Yes	10.090%	-	190	
8	Accrued Liability - PHI Incentive Plan	Accrued Liabilities	Non-Property	-		-	-		-		-	-	-	Labor	Yes	10.090%	-	190	
9	Accrued Liab-Retention	Accrued Liabilities	Non-Property	-		-	-		-		-	-	-	Labor	Yes	10.090%	-	190	
10	Accrued Severance	Accrued Liabilities	Non-Property	-		-	-		-		-	-	-	Labor	Yes	10.090%	-	190	
11	Accrued Liab-SERP	Accrued Liabilities	Non-Property	-		-	-		-		-	-	-	Labor 100% Transmission	Yes	100.000%	-	190	
12	Accrued Liab-Sick Pay Carryover	Accrued Liabilities	Non-Property	-		-	-		-		-	-	-	Labor	Yes	10.090%	-	190	
13	Accrued Liab-Vacation	Accrued Liabilities	Non-Property	-		-	-		-		-	-	-	Labor	Yes	10.090%	-	190	
14	Deferred Credits-General	Accrued Liabilities	Non-Property	-		-	-		-		-	-	-	Labor	Yes	10.090%	-	190	
15	Deferred Credits-General (Merger)	Accrued Liabilities	Non-Property	-		-	-		-		-	-	-	Labor	No	0.000%	-	190	
16																			

17	Commitments) Deferred Credits- General (DC PLUG) Accrued Liability - LTIP -	Accrued Liabilities	Non-Property	-	-	-	-	-	-	-	-	-	-	100% DC	No	0.000 %	-	190
18	Current Payroll Taxes	Accrued Liabilities	Non-Property	-	-	-	-	-	-	-	-	-	-	Labor	Yes	10.09 0%	-	190
19	481(a) Provision for uncollectible Accounts-Spec Billing Provision for uncollectible Accounts - MD Provision for uncollectible Accounts - DC Retail Provision for uncollectible POR - Pepco DC Provision for uncollectible POR - Pepco MD Maryland Capital Loss Carryforward	Accrued Liabilities	Non-Property	-	-	-	-	-	-	-	-	-	-	Labor	Yes	10.09 0%	-	190
20	Provision for uncollectible Accounts - MD	Allowance for Doubtful Accounts	Non-Property	-	-	-	-	-	-	-	-	-	-	Labor	No	0.000 %	-	190
21	Provision for uncollectible Accounts - DC	Allowance for Doubtful Accounts	Non-Property	-	-	-	-	-	-	-	-	-	-	100% MD	No	0.000 %	-	190
22	Provision for uncollectible POR - Pepco DC	Allowance for Doubtful Accounts	Non-Property	-	-	-	-	-	-	-	-	-	-	100% DC	No	0.000 %	-	190
23	Provision for uncollectible POR - Pepco MD	Allowance for Doubtful Accounts	Non-Property	-	-	-	-	-	-	-	-	-	-	100% MD	No	0.000 %	-	190
24	Provision for uncollectible POR - Pepco MD	Allowance for Doubtful Accounts	Non-Property	-	-	-	-	-	-	-	-	-	-	100% MD	No	0.000 %	-	190
25	Provision for uncollectible POR - Pepco MD	Capital Loss Limitation	Non-Property	-	-	-	-	-	-	-	-	-	-	Labor	No	0.000 %	-	190

26	DC Capital Loss Carryfor ward Federal Charitabl e Contributi on Carryfor ward	Capital Loss Limitatio n Charitabl e Contributi on Carryfor ward	Non- Propert y Non- Propert y Non- Propert y	-	-	-	-	-	-	-	-	-	-	Labor	No	0.000 %	-	190
27	Maryland Charitabl e Contributi on Carryfor ward	Charitabl e Contributi on Carryfor ward	Non- Propert y	-	-	-	-	-	-	-	-	-	-	Labor	No	0.000 %	-	190
28	DC Charitabl e Contributi on Carryfor ward	Charitabl e Contributi on Carryfor ward	Non- Propert y	-	-	-	-	-	-	-	-	-	-	Labor	No	0.000 %	-	190
29	Acc Liab - Deferred Comp LT -Old Plans Acc Liab - Deferred Comp LT - Active Plans Other Special Funds- Deferred Comp Accrued Liab- Environm ental Site Exp - Long- Term	Deferred Compen sation Deferred Compen sation	Non- Propert y Non- Propert y	-	-	-	-	-	-	-	-	-	-	Labor	No	0.000 %	-	190
30	Acc Liab - Deferred Comp LT - Old Plans Acc Liab - Deferred Comp LT - Active Plans Other Special Funds- Deferred Comp Accrued Liab- Environm ental Site Exp - Long- Term	Deferred Compen sation	Non- Propert y	-	-	-	-	-	-	-	-	-	-	Labor	Yes	10.09 0%	-	190
31	Accrued Liab- OPEB	Environ mental Expense FAS 106 OPEB Adjustm ent	Non- Propert y	-	-	-	-	-	-	-	-	-	-	Labor	Yes	10.09 0%	-	190
32	Accrued Liab- OPEB	Environ mental Expense FAS 106 OPEB Adjustm ent	Non- Propert y	-	-	-	-	-	-	-	-	-	-	Labor	No	0.000 %	-	190
33	Accrued Liab- OPEB	Environ mental Expense FAS 106 OPEB Adjustm ent	Non- Propert y	-	-	-	-	-	-	-	-	-	-	Labor	No	0.000 %	-	190
34	Accrued Liab- OPEB	Environ mental Expense FAS 106 OPEB Adjustm ent	Non- Propert y	-	-	-	-	-	-	-	-	-	-	Labor	Yes	10.09 0%	-	190

35	FIN 48 Interest Payable-MD-NonCurrent	Interest on Contingent Taxes	Non-Property	-	-	-	-	-	-	-	-	-	Labor	No	0.000%	-	190
36	Accrued Charitable Contributions-MD-Current	Merger Commitment Deferrals	Non-Property	-	-	-	-	-	-	-	-	-	Labor	No	0.000%	-	190
37	Accrued Charitable Contributions-DC-Current	Merger Commitment Deferrals	Non-Property	-	-	-	-	-	-	-	-	-	Labor	No	0.000%	-	190
38	Accrued Charitable Contributions-MD-Non-Current	Merger Commitment Deferrals	Non-Property	-	-	-	-	-	-	-	-	-	Labor	No	0.000%	-	190
39	Accrued Charitable Contributions-DC-Non-Current	Merger Commitment Deferrals	Non-Property	-	-	-	-	-	-	-	-	-	Labor	No	0.000%	-	190
40	Use Tax Payable-DC Other	190 Other Deferred Taxes	Non-Property	-	-	-	-	-	-	-	-	-	100% DC	No	0.000%	-	190
41	Long-Term Liabilities	190 Other Deferred Taxes	Non-Property	-	-	-	-	-	-	-	-	-	Labor	No	0.000%	-	190
42	Federal State Income Taxes Deductible	190 Other Deferred Taxes	Non-Property	-	-	-	-	-	-	-	-	-	Labor	Yes	10.090%	-	190
43	Maryland 1/1/2000 Basis	190 Other Deferred Taxes	Non-Property	-	-	-	-	-	-	-	-	-	Plant	Yes	17.320%	-	190
44				-	-	-	-	-	-	-	-	-					

45	Carryforward Asset Retirement Obligation- Electric Utility Plant	Regulatory Liabilities	Non- Property	-	-	-	-	-	-	-	-	-	Labor	No	0.000 %	-	190
46	Other Regulatory Liability - General Oth Reg Liab-	Regulatory Liabilities	Non- Property	-	-	-	-	-	-	-	-	-	Labor	No	0.000 %	-	190
47	Asset Retirement Obligation- Electric Reg Liab-	Regulatory Liabilities	Non- Property	-	-	-	-	-	-	-	-	-	Labor	No	0.000 %	-	190
48	Asset Retirement Obligation- Electric- Contra	Regulatory Liabilities	Non- Property	-	-	-	-	-	-	-	-	-	Labor	No	0.000 %	-	190
49	Regulatory Liability- MD Grid Resiliency Charge Reg Liab- MD	Regulatory Liabilities	Non- Property	-	-	-	-	-	-	-	-	-	100% MD	No	0.000 %	-	190
50	Dynamic Pricing/Cr itical Pk Rebate Cr	Regulatory Liabilities	Non- Property	-	-	-	-	-	-	-	-	-	100% MD	No	0.000 %	-	190
51	Regulatory Liability - MD - Base Reg Liab- Third Party	Regulatory Liabilities	Non- Property	-	-	-	-	-	-	-	-	-	100% MD	No	0.000 %	-	190
52	Supplier- DC Distribution	Regulatory Liabilities	Non- Property	-	-	-	-	-	-	-	-	-	100% DC	No	0.000 %	-	190

53	Maryland Net Operating Loss Carryforward	State NOL	Non-Property	-	-	-	-	-	-	-	-	-	-	-	Plant	Yes	17.320%	-	190
54	DC Net Operating Loss Carryforward	State NOL	Non-Property	-	-	-	-	-	-	-	-	-	-	-	Plant	Yes	17.320%	-	190
55	Federal Net Operating Loss Carryforward	Federal NOL	Protected Property	-	-	-	-	-	-	-	-	-	-	-	Plant	Yes	17.320%	-	190
56	Unamortized Investment Tax Credits	FAS 109 - Deferred Taxes on ITC	Protected Property	-	-	-	-	-	-	-	-	-	-	-	Plant	Yes	17.320%	-	190
57	Other Reg Assets - Income Tax Recov thru Rates	FAS109 Non-TCJA	N/A	-	-	-	-	-	-	-	-	-	-	-	N/A	No	17.320%	-	190
58	FAS 109 - Regulatory Asset Electric	FAS109 Non-TCJA	N/A	-	-	-	-	-	-	-	-	-	-	-	N/A	No	17.320%	-	190
59	SFAS109 - Regulatory Liability Electric	FAS109 Non-TCJA	N/A	-	-	-	-	-	-	-	-	-	-	-	N/A	No	17.320%	-	190
60	SFAS109 - Regulatory Liability Electric	FAS109 TCJA	N/A	-	-	-	-	-	-	-	-	-	-	-	N/A	No	17.320%	-	190
61	<b>Total FERC Account 190</b>			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -	\$ -	

**FERC  
Account  
282 -  
Property  
(Note A)**

62	Fixed Asset Basis Differences (PowerTax) - Protected	Protected Property (PowerTax)	Protected Property	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Plant	Yes	17.320%	\$ -	282
63	Fixed Asset Basis Differences (PowerTax) - Non-Protected	Non-Protected Property (PowerTax)	Unprotected Property	-	-	-	-	-	-	-	-	-	Plant	Yes	17.320%	-	282
64	Fixed Asset Basis Differences (PowerTax) - Non-Protected CIAC	Non-Protected Property (PowerTax)	Unprotected Property	-	-	-	-	-	-	-	-	-	Plant	No	0.000%	-	282
65	Fixed Asset Basis Differences (PowerTax FT) - Non-Protected Maryland	Non-Protected Property (PowerTax)	Unprotected Property	-	-	-	-	-	-	-	-	-	Plant	Yes	17.320%	-	282
66	Fixed Asset Basis Differences (PowerTax) - Non-Protected Maryland	Non-Protected Property (PowerTax)	Unprotected Property	-	-	-	-	-	-	-	-	-	Plant	Yes	17.320%	-	282
67	Fixed Asset Basis Differences (PowerTax) - Non-Protected Maryland	Non-Protected Property (PowerTax)	Unprotected Property	-	-	-	-	-	-	-	-	-	Plant	No	0.000%	-	282





75	es (Non-PowerTax) - Non-Protected DC Fixed Asset Differences (Non-PowerTax) - Non-Protected CIAC Fixed Asset Basis Differences (Non-PowerTax) - Non-Protected CIAC	Property (Non-PowerTax)	Property	-	-	-	-	-	-	-	-	-	-	-	Plant	No	0.000%	-	282
76	es (Non-PowerTax) - Non-Protected CIAC Fixed Asset Basis Differences (Non-PowerTax) - Non-Protected CIAC	Property (Non-PowerTax)	Unprotected Property	-	-	-	-	-	-	-	-	-	-	-	Plant	Yes	17.320%	-	282
77	es (Non-PowerTax) - Non-Protected CIAC	Property (Non-PowerTax)	Unprotected Property	-	-	-	-	-	-	-	-	-	-	-	Plant	No	0.000%	-	282
78	<b>Total FERC Account 282</b>			\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-				\$-	
<b><u>FERC Account 283 - Non-Current (Note A)</u></b>																			
79	Unamortized Loss on Reacquired Debt - General	Reacquired Debt	Non-Property	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	Labor	Yes	10.090%	\$-	283
80	Unamortized Loss - Pollution Bonds	Reacquired Debt	Non-Property	-	-	-	-	-	-	-	-	-	-	-	Labor	Yes	10.090%	-	283

81	Unamortized Loss - First Mortgage Bonds	Reacquired Debt	Non-Property	-	-	-	-	-	-	-	-	-	-	Labor	Yes	10.090%	-	283
82	Prepayments - Other Taxes	Maryland Property Taxes	Non-Property	-	-	-	-	-	-	-	-	-	-	Labor	Yes	10.090%	-	283
83	Prepayments - General	Prepaid Interest	Non-Property	-	-	-	-	-	-	-	-	-	-	Labor	Yes	10.090%	-	283
84	Prepayments - Workmen's Compensation - DSM - Energy Efficient Products	Prepayments	Non-Property	-	-	-	-	-	-	-	-	-	-	Labor	Yes	10.090%	-	283
85	- Community - MD	Regulatory Asset - DSM	Non-Property	-	-	-	-	-	-	-	-	-	-	100% MD	No	0.000%	-	283
86	Regulatory Assets - DSM - Direct Load Control - MD	Regulatory Asset - DSM	Non-Property	-	-	-	-	-	-	-	-	-	-	100% MD	No	0.000%	-	283
87	Reg Assets- FERC Formula Rate Adj- Transmission Svc	Regulatory Asset - FERC Formula Rate True-up	Non-Property	-	-	-	-	-	-	-	-	-	-	100% Transmission	Yes	100.000%	-	283
88	Regulatory Assets - Asset Retirement Obligation	Regulatory Assets	Non-Property	-	-	-	-	-	-	-	-	-	-	Labor	No	0.000%	-	283
89	Regulatory Assets -	Regulatory	Non-Property	-	-	-	-	-	-	-	-	-	-	100% DC	No	0.000%	-	283

	DC Recovery - Base	Regulatory Assets																		
90	Regulatory Assets - MD Recovery - Base	Regulatory Assets	Non-Property	-	-	-	-	-	-	-	-	-	-	100% MD	No	0.000 %	-	283		
91	Regulatory Assets - DC	Regulatory Assets	Non-Property	-	-	-	-	-	-	-	-	-	-	100% DC	No	0.000 %	-	283		
92	Regulatory Assets - MD	Regulatory Assets	Non-Property	-	-	-	-	-	-	-	-	-	-	100% MD	No	0.000 %	-	283		
93	Regulatory Assets - DC Power Line Undergrounding Reg Assets-Third Party Supplier Recovery-MD Dist	Regulatory Assets	Non-Property	-	-	-	-	-	-	-	-	-	-	100% DC	No	0.000 %	-	283		
94	Regulatory Asset - Wks Comp/LT Disability Accrual	Regulatory Assets	Non-Property	-	-	-	-	-	-	-	-	-	-	Labor	Yes	10.09 0%	-	283		
95	Regulatory Assets-DC Residential Aid	Regulatory Assets	Non-Property	-	-	-	-	-	-	-	-	-	-	100% DC	No	0.000 %	-	283		
96	Regulatory Asset-Maryland Meters	Regulatory Assets	Non-Property	-	-	-	-	-	-	-	-	-	-	100% MD	No	0.000 %	-	283		
97	AMI - Recoverable - DC	Regulatory Assets	Non-Property	-	-	-	-	-	-	-	-	-	-	100% DC	No	0.000 %	-	283		
98																				

99	Prepaid Pension Costs	Pension Plan Contribution	Non-Property	-	-	-	-	-	-	-	-	-	-	-	-	-	Labor	Yes	10.090%	=	283
100	<b>Total FERC Account 283</b>			\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$					\$
101	<b>Grand Total</b>			\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$					\$

Protected Property	-	-
Unprotected Property	-	-
Non-Property	-	-
<b>Total Unprotected</b>	-	-
<b>Total (Excess) / Deficient ADIT</b>	-	-

## Instructions

1. In accordance with ASC 740, deferred tax assets and liabilities are adjusted (re-measured) for the effect of the changes in tax law (including tax rates) in the period that the change is enacted. Adjustments are recorded in the appropriate deferred income tax balance sheet accounts (Accounts 190, 281, 282 and 283) based on the nature of the temporary difference and the related classification requirements of the accounts. If as a result of action or expected action by a regulator, it is probable that the effect of a future increase or decrease in taxes payable resulting from a change in tax law or rates will be recovered from or passed through to customers through future rates, a regulatory asset or liability is recognized in Account 182.3 (Other Regulatory Assets), or Account 254 (Other Regulatory Liabilities), as appropriate, for that probable future revenue or reduction in future revenue. The amortization of deficient and (excess) deferred income taxes that will be recovered from or passed through to customers through future rates will be recorded in FERC Accounts 410.1 (Provision for Deferred Income Taxes, Utility Operating Income) and 411.1 (Provision for Deferred Income Taxes—Credit, Utility Operating Income), as appropriate. Re-measurements of deferred tax balance sheet accounts may also result in re-measurements of tax-related regulatory assets or liabilities that had been recorded prior to the change in tax law. If it is not probable that the effect of a future increase or decrease in taxes payable resulting from a change in tax law or rates will be recovered from or passed through to customers through future rates, tax expense will be recognized in Account 410.2 (Provision for Deferred Income Taxes, Other Income or Deductions) or tax benefit is recognized in Account 411.2 (Provision for Deferred Income Taxes—Credit, Other Income or Deductions), as appropriate.
2. For deficient and (excess) accumulated deferred income taxes (ADIT) related to change(s) to income tax rates occurring after September 30, 2018, insert calculations that support the re-measurement amount delineated by category (i.e., protected property, unprotected property, and unprotected non-property).
3. Set the allocation percentages equal to the applicable percentages at the date of the rate change.

## Notes

- A Categorization of items as protected or non-protected will remain as originally agreed, absent a change in guidance from the Internal Revenue Service (IRS) with respect to that items. Balances associated with the tax rate change will not be adjusted (except for amortization each year) absent audit adjustments, tax return amendments, or a change in IRS guidance. Any resulting changes will be prominently disclosed including the basis for the change.
  
- B The allocation percentage in Column T are based on the applicable percentages at the date of the rate change and must remain fixed absent the Commission's express approval.

**END**

**Potomac Electric Power Company**  
**Attachment 2 - Taxes Other Than Income Worksheet**

<i>Other Taxes</i>	<i>Page 263</i> <i>Col (i)</i>	<i>Allocator</i>	<i>Allocated</i> <i>Amount</i>
<b>Plant Related</b>		<b>Gross Plant Allocator</b>	
1			
1a			
2			
3			
4			
5		0	0
<b>Total Plant Related</b>			
<b>Labor Related</b>		<b>Wages &amp; Salary Allocator</b>	
6			
<b>Total Labor Related</b>		0	0.0000% 0
<b>Other Included</b>		<b>Gross Plant Allocator</b>	
7			
<b>Total Other Included</b>		0	0.0000% 0
<b>Total Included</b>			
<b>Currently Excluded</b>			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17	Total "Other" Taxes (included on p.263)		
18	Total "Taxes Other Than Income Taxes" - acct 408.10 (p. 114.14)		
19	Difference	-	

Criteria for Allocation:

- A Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they will not be included
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they will not be included
- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator
- D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above
- E Excludes prior period adjustments in the first year of the formula's operation and reconciliation for the first year

Potomac Electric Power Company

Allocation of Property taxes to Transmission Function

<u>Plant</u>	<u>DC</u>	<u>Maryland</u>	<u>Virginia</u>	<u>PA</u>	<u>Total</u> <u>(from p. 263)</u>
Transmission					
Distribution					
General					
Total T,D, & General					
<u>Plant ratios by Jurisdiction</u>					
Transmission Ratio					
Distribution ratio					
General Ratio					
check					
<b><u>Property Taxes (Direct to Jurisdiction) Functionalization</u></b>					
Transmission Property Tax					
Distribution Property tax					
General Property Tax Total					
check					
<b><u>Allocation of General to Transmission</u></b>					
General Property Tax					
Trans Labor Ratio					
Trans General					

<b><u>Total Transmission Property Taxes</u></b>					
Transmission					
General					
Total Transmission Property Taxes					



Potomac Electric Power Company

Attachment 3 - Revenue Credit Workpaper

		Total Amount	Allocation Factor	Allocation %	Total Amount Included In Rates
<b>Account 454 - Rent from Electric Property</b>					
1	Rent from Electric Property - Transmission Related (Note 3)		Transmission	100%	\$ -
2	Total Rent Revenues	(Sum Lines 1)			\$ -
<b>Account 456 - Other Electric Revenues (Note 1)</b>					
3	Schedule 1A		Transmission	100%	\$ -
4	Net revenues associated with Network Integration Transmission Service (NITS) for which the load is not included in the divisor (difference between NITS credits from PJM and PJM NITS charges paid by Transmission Owner) (Note 4)		Transmission	100%	-
5	Point to Point Service revenues for which the load is not included in the divisor received by Transmission Owner (Note 4)		Transmission	100%	-
6	PJM Transitional Revenue Neutrality (Note 1)		Transmission	100%	-
7	PJM Transitional Market Expansion (Note 1)		Transmission	100%	-
8	Professional Services (Note 3)		Transmission	100%	-
9	Revenues from Directly Assigned Transmission Facility Charges (Note 2)		Transmission	100%	-
10	Rent or Attachment Fees associated with Transmission Facilities (Note 3)		Transmission	100%	-
11	Affiliate Credits		Wages and Salaries	#DIV/0!	#DIV/0!
11a	Miscellaneous Credits (Attachment 5)		Various		#VALUE!
		(Sum Lines 2-11a)			#DIV/0!
12	Gross Revenue Credits				#DIV/0!
13	Less line 18g		Transmission	100%	\$ -
14	Total Revenue Credits				#DIV/0!
<b>Revenue Adjustment to determine Revenue Credit</b>					
15	Note 1: All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 173 of Appendix A.				
16	Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.				
17	Note 3: Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). Company will retain 50% of net revenues consistent with Pacific Gas and Electric Company, 90 FERC ¶ 61,314. Note: in order to use lines 18a - 18g, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).				
18a	Revenues included in lines 1-11 which are subject to 50/50 sharing.				-
18b	Costs associated with revenues in line 18a	Attachment 5 - Cost Support			-
18c	Net Revenues (18a - 18b)				-
18d	50% Share of Net Revenues (18c / 2)				-
18e	Costs associated with revenues in line 18a that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to the transmission service at issue.				-
18f	Net Revenue Credit (18d + 18e)				-
18g	Line 18f less line 18a				-
19	Note 4: If the facilities associated with the revenues are not included in the formula, the revenue is shown here but not included in the total above and is explained in the Cost Support; for example revenues associated with distribution facilities. In addition, Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12.				
20	Amount offset in line 4 above				
21	Total Account 454, 456 and 456.1				-
22	Note 4: SECA revenues booked in Account 447.				

Potomac Electric Power Company

Attachment 4 - Calculation of 100 Basis Point Increase in ROE

Return and Taxes with 100 Basis Point increase in ROE

A	100 Basis Point increase in ROE and Income Taxes	(Line 127 + Line 138)	#DIV/0!
B	100 Basis Point increase in ROE		1.00%

**Return Calculation**

59	Rate Base		(Line 39 + 58)	#DIV/0!
	Long Term Interest			
100	<b>Long Term Interest</b>		p117.62c through 67c	0
101	Less LTD Interest on Securitization Bonds	(Note P)	Attachment 8	0
102	Long Term Interest		"(Line 100 - line 101)"	0
103	Preferred Dividends	enter positive	p118.29c	0
	Common Stock			
104	Proprietary Capital		p112.16c	0
105	Less Preferred Stock	enter negative	(Line 114)	0
106	Less Account 216.1	enter negative	p112.12c	0
107	Common Stock		(Sum Lines 104 to 106a)	0
	Capitalization			
108	Long Term Debt		p112.17c through 21c	0
109	Less Loss on Reacquired Debt	enter negative	p111.81c	0
110	Plus Gain on Reacquired Debt	enter positive	p113.61c	0
111	Less ADIT associated with Gain or Loss	enter negative	Attachment 1B - ADIT EOY, Line 7	0
112	Less LTD on Securitization Bonds	enter negative	Attachment 8	0
113	Total Long Term Debt		(Sum Lines 108 to 112)	0
114	Preferred Stock		p112.3c	0
115	Common Stock		(Line 107)	0
116	Total Capitalization		(Sum Lines 113 to 115)	0
117	Debt %	Total Long Term Debt	(Line 108 / (108+114+115))	0%
118	Preferred %	Preferred Stock	(Line 114 / (108+114+115))	0%
119	Common %	Common Stock	(Line 115 / (108+114+115))	0%
120	Debt Cost	Total Long Term Debt	(Line 102 / 113)	0.0000
121	Preferred Cost	Preferred Stock	(Line 103 / 114)	0.0000
122	Common Cost	(Note J from Appendix A) Common Stock	Appendix A % plus 100 Basis Pts	0.0100
123	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 117 * 120)	0.0000
124	Weighted Cost of Preferred	Preferred Stock	(Line 118 * 121)	0.0000
125	Weighted Cost of Common	Common Stock	(Line 119 * 122)	0.0000
126	Total Return ( R )		<b>(Sum Lines 123 to 125)</b>	<b>0.0000</b>
127	Investment Return = Rate Base * Rate of Return		<b>(Line 59 * 126)</b>	<b>#DIV/0!</b>

**Composite Income Taxes**

**Income Tax Rates**

128	FIT=Federal Income Tax Rate		(Note I from ATT H-9A)	0.00%
129	SIT=State Income Tax Rate or Composite		(Note I from ATT H-9A)	0.00%
130	p = percent of federal income tax deductible for state purposes		Per State Tax Code	0.00%
131	T	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} =$		0.00%
132a	T/(1-T)			0.00%
132b	Tax Gross-Up Factor	$1^*/(1-T)$		1.0000
	ITC Adjustment		(Note U from ATT H-9A)	
133	Investment Tax Credit Amortization	enter negative	Attachment 1A - ADIT	0

134	Tax Gross-Up Factor		(Line 132b)	1.0000
135	ITC Adjustment Allocated to Transmission		(Line 133 * 134 )	#DIV/0!
Other Income Tax Adjustment				
136a	Tax Adjustment for AFUDC Equity Component of Transmission Depreciation Expense	(Note T from ATT H-9A)	Attachment 5, Line 136a	0
136b	Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transmission Component	(Note T from ATT H-9A)	Attachment 5, Line 136b	0
136c	Amortization Deficient / (Excess) Deferred Taxes (State) - Transmission Component	(Note T from ATT H-9A)	Attachment 5, Line 136c	0
136d	Amortization of Other Flow-Through Items - Transmission Component	(Note T from ATT H-9A)	Attachment 5, Line 136d	0
136e	Other Income Tax Adjustments - Expense / (Benefit)		(Line 136a + 136b + 136c + 136d)	0
136f	Tax Gross-Up Factor		(Line 132b)	1.0000
136g	Other Income Tax Adjustment		(Line 136f * 136g)	0
137	<b>Income Tax Component =</b>	$CIT=(T/1-T) * Investment\ Return * (1-(WCLTD/R)) =$	[Line 132a * 127 * (1-(123 / 126))]	#DIV/0!
138	<b>Total Income Taxes</b>		(Line 135 + 136g +137)	<b>#DIV/0!</b>

**Potomac Electric Power Company**  
**Attachment 5 - Cost Support**

**Electric / Non-electric Cost Support**

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Electric Portion	Non-electric Portion	Details
<b>Plant Allocation Factors</b>							
10	Accumulated Intangible Amortization	(Note A)	p200.21c (See Attachment 9, column h)				
11	Accumulated Common Amortization - Electric	(Note A)	p356 (See Attachment 9, column i)				
12	Accumulated Common Plant Depreciation - Electric	(Note A)	p356 (See Attachment 9, column d)				
<b>Plant In Service</b>							
24	Common Plant (Electric Only)	(Notes A & B)	p356 (See Attachment 9, column d)				
<b>Accumulated Deferred Income Taxes</b>							
41	Accumulated Investment Tax Credit Account No. 255	(Notes A & I)	p266.h (See Attachment 1B)				
<b>Materials and Supplies</b>							
47	Undistributed Stores Exp	(Note A)	p227.6c & 16.c (See Attachment 9, column e)				
<b>Allocated General &amp; Common Expenses</b>							
65	Plus Transmission Lease Payments	(Note A)	p200.3.c				
67	Common Plant O&M	(Note A)	p356				

**Transmission / Non-transmission Cost Support**

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Transmission Related	Non-transmission Related	Details
28	<b>Plant Held for Future Use (Including Land)</b>	(Note C)	p214 (See Attachment 9, column c)				1 2 3 4 5

**CWIP & Expensed Lease Worksheet**

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	CWIP In Form 1 Amount	Expensed Lease in Form 1 Amount	Details
<b>Plant Allocation Factors</b>							
6	Electric Plant in Service	(Note B)	p207.104g (See Attachment 9A, column b)				
<b>Plant In Service</b>							
19	Transmission Plant In Service	(Note B)	p207.58.g (See Attachment 9, column b)				
24	Common Plant (Electric Only)	(Notes A & B)	p356 (See Attachment 9, column d)				
<b>Accumulated Depreciation</b>							
30	Transmission Accumulated Depreciation	(Note B)	p219.25.c (See Attachment 9, column e)				

**EPRI Dues Cost Support**

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	EPRI Dues	Details	
<b>Allocated General &amp; Common Expenses</b>							
73	Less EPRI Dues	(Note D)	p352-353				

**Regulatory Expense Related to Transmission Cost Support**

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Transmission Related	Non-transmission Related	Details
<b>Allocated General &amp; Common Expenses</b>							
70	Less Regulatory Commission Exp Account 928	(Note E)	p323.189				
<b>Directly Assigned A&amp;G</b>							
77	Regulatory Commission Exp Account 928	(Note G)	b				

**Safety Related Advertising Cost Support**

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Safety Related	Non-safety Related	Details
<b>Directly Assigned A&amp;G</b>							
81	General Advertising Exp Account 930.1	(Note F)	p323.191b				

**MultiState Workpaper**

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				State 1	State 2	State 3	State 4	State 5	Details
<b>Income Tax Rates</b>									
129	SIT=State Income Tax Rate or Composite	(Note I)	0						Enter Calculation

**Education and Out Reach Cost Support**

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Education & Outreach	Other	Details
<b>Directly Assigned A&amp;G</b>							
78	General Advertising Exp Account 930.1	(Note K)	p323.191b	-	0	-	

**Excluded Plant Cost Support**

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Excluded Transmission Facilities	Description of the Facilities
<b>Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities</b>					
149	Excluded Transmission Facilities	(Note M)	Attachment 5		General Description of the Facilities
Instructions:				Enter \$	
1 Remove all investment below 69 kV or generator step up transformers included in transmission plant in service that are not a result of the RTEP Process					
2 If unable to determine the investment below 69kV in a substation with investment of 69 kV and higher as well as below 69 kV, the following formula will be used:				Or	
				Enter \$	
<b>Example</b>					
A	Total investment in substation		1,000,000		
B	Identifiable investment in Transmission (provide workpapers)		500,000		
C	Identifiable investment in Distribution (provide workpapers)		400,000		
D	Amount to be excluded (A x (C / (B + C)))		444,444		
<b>Add more lines if necessary</b>					

**Prepayments**

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions															Description of the Prepayments		
45	Prepayments	December Prior Year	January	February	March	April	May	June	July	August	September	October	November	End of Year December	Allocator	Allocation Factor	
	Pension Liabilities, if any														#DIV/0!	Labor	
	Prepayments - DC ROW	-													0.000%	Excluded	Prepayments related to DC ROW Prepayments related to Transmission Personal Property Tax. See "Prop taxes to function" worksheet for total Transmission assessable plant factor (total transmission property taxes/total property taxes).
	Prepayments - Transmission Personal Property Tax	-													#DIV/0!	See Description.	
	Other Prepayments- Labor	-													#DIV/0!	Labor	Other Prepayments - Labor
	Other Prepayments- Excluded	-													0.00%	Excluded	Other Prepayments - Excluded
		-													#DIV/0!	Labor	
		-													#DIV/0!	Labor	
	Prepayments Monthly Balance p.111,157	-	-	-	-	-	-	-	-	-	-	-	-	-			
	Prepaid Pensions if not included in Prepayments	-	-	-	-	-	-	-	-	-	-	-	-	-	#DIV/0!	Labor	The December beginning year and end of year balances shall tie to Pepco's FERC Form 1, Page 111, Line 57 - Prepayments. For the months of January through November, the prepayment balances shall represent actual balances on Pepco's books and records
	Total Monthly Balance Included in Rates	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			Prepaid Pension is recorded in FERC account 186 (see FERC Form 1 page 233).
		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			Attachment 9, line 17-29, column f

**Transmission Related Account Reserves**

Attachment A Line #s, Descriptions, Notes														
44	Transmission Related Account Reserves													



**Interest on Outstanding Network Credits Cost Support**

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Interest on Network Credits	Description of the Interest on the Credits
155	Revenue Credits & Interest on Network Credits	Interest on Network Credits	(Note N) PJM Data	Enter \$	General Description of the Credits
<i>Add more lines if necessary</i>					

**Facility Credits under Section 30.9 of the PJM OATT and Facility Credits to Vineland per settlement in ER05-515**

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Amount	Description & PJM Documentation
171	Net Revenue Requirement Facility Credits under Section 30.9 of the PJM OATT and Facility Credits to Vineland per settlement in ER05-515	-	

**PJM Load Cost Support**

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				1 CP Peak	Description & PJM Documentation
173	Network Zonal Service Rate	1 CP Peak	(Note L) PJM Data		

**Statements BG/BH (Present and Proposed Revenues)**

Customer	Billing Determinants	Current Rate	Proposed Rate	Current Revenues	Proposed Revenues	Change in Revenues
Total						

**Abandoned Transmission Plant**

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			
A	Beginning Balance of Unamortized Transmission Plant	Per FERC Order	
B	Months Remaining in Amortization Period	Per FERC Order	
C	Monthly Amortization	A/B	
D	Months in Year to be Amortized		
E	Amortization in Rate Year	C*D	Line 86a
F	Deductions		
G	End of Year Balance in Unamortized Transmission Plant	A-E-F	Line 43b

**MAPP Abandonment recovery pursuant to ER13-607**

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	
171a	2013-14 rate period
171a	2014-15 rate period
171a	2015-16 rate period
Total	

**Brandywine Fly Ash Landfill Environmental Expenses**

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	
Step 9 Attachment 6 - Estimate and Reconciliation Worksheet - Footnote 1	\$ - Pepco shall make a negative adjustment to its transmission revenue requirement in its 2015 Annual Update in the amount of \$2,617,572, to offset the \$2,617,572 of Brandywine fly ash landfill environmental expenses included in Pepco's 2014 Annual Update ("2013 Brandywine Fly Ash Expenses"). Pepco shall not include the 2013 Brandywine Fly Ash Expenses in a future Annual Update while recovery of such expenses is being pursued from a party outside of the PJM Tariff, but once Pepco is no longer pursuing recovery of such expenses outside of the PJM Tariff, Pepco may include such costs in a future Annual Update to the extent such expenses have not been recovered outside of the PJM Tariff, subject to SMECO's right to challenge such inclusion at that time on any grounds permitted pursuant to Attachment H-9, including the Formula Rate Implementation Protocols, as though the costs had been included in the 2014 Annual Update. Any payments to Pepco for its 2013 Brandywine Fly Ash Expenses shall not be included in any Pepco Annual Update.

**Depreciation & Amortization - Cost Support**

Attachment A Line #s, Descriptions and Notes		Amounts	Merger Costs	Non Merger Related
86	Transmission Depreciation Expense			
87	General Depreciation			
88	Intangible Amortization			
92	Common Depreciation - Electric Only	-	-	-
93	Common Amortization - Electric Only	-	-	-

**PBOP Expense in FERC 926**

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Total A&G Form 1 Amount	Account 926 Form 1 Amount	PBOP in FERC 926 current rate year	PBOP in FERC 926 prior rate year	Explanation of change in PBOP in FERC 926
68	Total A&G Total: p.323.197.b Account 926: p.323.187.b and c					

**Other Income Tax Adjustments**

Line	Component Descriptions	Instruction References	Transmission Depreciation Expense Amount		Tax Rate from Attachment H-9A, Line 131	Amount to Line 136f
136b	Tax Adjustment for AFUDC Equity Component of Transmission Depreciation Expense	Instr. 1, 2, 3 below	\$ -	X	0.00%	\$ -
136c	Amortization of Excess/Deficient Deferred Taxes - Transmission Component Amortization Excess / Deficient Deferred Taxes (Federal) - Transmission Component	Instr. 4 below				-
136d	Amortization Excess / Deficient Deferred Taxes (State) - Transmission Component	Instr. 4 below				-
136e	Amortization of Other Flow-Through Items - Transmission Component	Instr. 5 below				-
136f	<b>Total Other Income Tax Adjustments - Expense / (Benefit)</b>					\$ -

**Instr. #s Instructions**

- Inst. 1 Transmission Depreciation Expense is the gross cumulative amount based upon tax records of capitalized AFUDC equity embedded in the gross plant attributable to the transmission function multiplied by the Capital Recovery Rate (described in Instruction 2).
- Inst. 2 Capital Recovery Rate is the book depreciation rate applicable to the underlying plant assets.
- Inst. 3 "AFUDC-Equity" category reflects the nondeductible component of depreciation expense related to the capitalized equity portion of Allowance for Funds Used During Construction (AFUDC).
- Inst. 4 Upon enactment of changes in tax law, accumulated deferred income taxes are re-measured and adjusted in the Company's books of account, resulting in deficient or (excess) accumulated deferred income taxes (ADIT). Such deficient or (excess) ADIT attributed to the transmission function will be based upon tax records and calculated in the calendar year in which the deficient or (excess) amount was measured and recorded for financial reporting purposes. See Attachment 1E - ADIT Amortization, Column F, Line 50 and Line 193 for additional information and support for the current year amortization. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- Inst. 5 Other Flow-Through Items - In the past regulatory agencies required certain federal and state income tax savings resulting from temporary differences between the amount of taxes computed for ratemaking purposes and taxes on the amount of actual current federal income tax liability to be immediately "flowed through" rates for certain assets. The "flow-through" savings were accounted for in deferred tax balances, based on the expectation and understanding that while tax savings would be immediately flowed through to ratepayers, the flow-through expense incurred when the temporary differences reverse would be recovered from ratepayers. The "Amortization of Other Flow-Through Items" represents the transmission portion of tax expense relating to the reversal of these temporary differences. The Other Flow-Through balance as of September 30, 2018 will reverse beginning October 1, 2018 based on the prescribed periods.
- Inst. 6 Negative amounts (i.e. tax benefits) reduce recoverable tax expense and positive amounts (i.e. tax expense) increase recoverable tax expense.



**Potomac Electric Power Company**

**Attachment 5a - Allocations of Costs to Affiliates**

**Potomac Electric Power Company**

**Attachment 5b - Allocations of EBSC Costs to Affiliate**

**Attachment 6  
True-Up Revenue Requirement Worksheet  
Potomac Electric Power Company**

Line No.	(1)	(2) Attachment H-9A Page, Line, Col.	(3) Transmission	(4) Allocator
1	Gross Transmission Plant - Total	Attach 9, line 16, column b	-	
2	Net Transmission Plant - Total	Attach 9, line 16, column i	-	
	O&M EXPENSE			
3	Total O&M Allocated to Transmission	Attach H-9A, line 85	#DIV/0!	
4	Annual Allocation Factor for O&M	(line 3 divided by line 1 col 3)	-	-
	GENERAL, INTANGIBLE AND COMMON (G&C) DEPRECIATION EXPENSE			
5	Total G, I & C Depreciation Expense	Attach H-9A, line 86a plus 91 plus line 96	#DIV/0!	
6	Annual Allocation Factor for G, I & C Depreciation Expense	(line 5 divided by line 1 col 3)	#DIV/0!	#DIV/0!
	TAXES OTHER THAN INCOME TAXES			
7	Total Other Taxes	Attach H-9A, line 99	#DIV/0!	
8	Annual Allocation Factor for Other Taxes	(line 7 divided by line 1 col 3)	#DIV/0!	#DIV/0!
9	Less Revenue Credits (Enter As Negative)	Attach H-9A, line 154	-	
10	Annual Allocation Factor Revenue Credits	(line 9 divided by line 1 col 3)	-	-
<b>11</b>	<b>Annual Allocation Factor for Expense</b>	<b>Sum of line 4, 6, 8, and 10</b>		<b>#DIV/0!</b>
	INCOME TAXES			

12	Total Income Taxes	Attach H-9A, line 138	#DIV/0!
13	Annual Allocation Factor for Income Taxes	(line 12 divided by line 2 col 3)	-
RETURN			
14	Return on Rate Base	Attach H-9A, line 145	#DIV/0!
15	Annual Allocation Factor for Return on Rate Base	(line 14 divided by line 2 col 3)	-
16	<b>Annual Allocation Factor for Return</b>	<b>Sum of line 13 and 15</b>	-

**Attachment 6  
True-Up Revenue Requirement Worksheet  
Potomac Electric Power Company**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	
Line No.	All True-Up Items	PJM Project Number	Project Gross Plant	Annual Allocation Factor for Expense	Annual Expense Charge	Project Net Plant or CWIP Balance	Annual Allocation Factor for Return	Annual Return Charge	Project Depreciation/Amortization Expense	Annual Revenue Requirement	Incentive Return in basis Points	Incentive Return	Total Annual Revenue Requirement	True-Up Adjustment	Net Rev Req
			(Page 1 line 11) (Note C)	(Col. 3 * Col. 4)		(Page 1 line 16) (Notes D & I)	(Col. 6 * Col. 7)		(Notes E & I)	(Sum Col. 5, 8 & 9)	(Note K)	(Attachment 2, Line 28 /100 * Col. 11 * Col. 6)	(Sum Col. 10 & 12)	(Note F)	Sum Col. 13 & 14 (Note G)
17a	All revenue requirements excluding projects and adjustments	N/A		#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!		#DIV/0!			#DIV/0!	#DIV/0!	#DIV/0!
17b				#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!		#DIV/0!			#DIV/0!	#DIV/0!	#DIV/0!
17c				#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!		#DIV/0!			#DIV/0!	#DIV/0!	#DIV/0!
17d				#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!		#DIV/0!			#DIV/0!	#DIV/0!	#DIV/0!
17e				#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!		#DIV/0!			#DIV/0!	#DIV/0!	#DIV/0!
17f				#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!		#DIV/0!			#DIV/0!	#DIV/0!	#DIV/0!
17g				#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!		#DIV/0!			#DIV/0!	#DIV/0!	#DIV/0!
17h				#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!		#DIV/0!			#DIV/0!	#DIV/0!	#DIV/0!
17i				#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!		#DIV/0!			#DIV/0!	#DIV/0!	#DIV/0!
17j				#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!		#DIV/0!			#DIV/0!	#DIV/0!	#DIV/0!
17k				#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!		#DIV/0!			#DIV/0!	#DIV/0!	#DIV/0!
17l				#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!		#DIV/0!			#DIV/0!	#DIV/0!	#DIV/0!
17m				#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!		#DIV/0!			#DIV/0!	#DIV/0!	#DIV/0!
17n				#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!		#DIV/0!			#DIV/0!	#DIV/0!	#DIV/0!

17o		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
17p		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
17q		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
17r											
17s											
17t											
17u											
17v											
17w											
17x											
17y											
<b>18</b>	<b>Annual Totals</b>	-	#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!

Note

Letter

- A Gross Transmission Plant is that identified on page 2 line 2 of Attachment H
- B Inclusive of any CWIP or unamortized abandoned plant included in rate base when authorized by FERC order less any prefunded AFUDC, if applicable.
- C Project Gross Plant is the total capital investment for the project calculated in the same method as the gross plant value in line 1. This value includes subsequent capital investments required to maintain the facilities to their original capabilities. Gross plant does not include Unamortized Abandoned Plant.
- D Project Net Plant is the Project Gross Plant Identified in Column 3 less the associated Accumulated Depreciation. Net Plant includes CWIP and Unamortized Abandoned Plant and excludes any regulatory asset, which are to entered as a separate line item. E Project Depreciation Expense is the actual value booked for the project and included in the Depreciation Expense in Attachment H, page 3, line 14. Project Depreciation Expense includes the amortization of Abandoned Plant
- F True-Up Adjustment is calculated on the Project True-up Schedule for the Rate Year
- G The Net Rev Req is the value to be used in the rate calculation under the applicable Schedule under the PJM OATT for each project.
- H The Total General, Intangible and Common Depreciation Expense excludes any depreciation expense directly associated with a project and thereby included in page 2 column 9. The Unamortized Abandoned Plant balance is included in Net Plant, and Amortization of Abandoned Plant is
- I included in Depreciation/Amortization Expense. The Competitive Bid Concession is the reduction in revenue, if any, that the company agreed to, for instance, to be selected to build facilities as the result of a competitive process and equals
- J the amount by which the annual revenue requirement is reduced from the ceiling rate Requires approval by FERC of incentive return applicable to
- K the specified project(s) All transmission facilities reflected in the revenue requirement on Attachment
- M H-9A are to be included in this Attachment 6. Facilities that provide Wholesale Distribution Service are not to be listed as projects on lines 15, the revenue requirements
- N associated with these facilities are calculated on Attachment 11
- O When an updated projected net revenue requirement is posted due to an asset acquisition as provided for in the Protocols, the difference between the updated net revenue requirement in Col (16) and the revenues collected to date will be recovered
- P over the remaining months of the Rate Year. "All revenue requirements excluding projects and adjustments" on line 17a refers to all projects not qualifying for regional recovery or adjustments.

**Attachment 6A  
True-Up  
Potomac Electric Power Company**

1  
2

Rate Year being Trued-Up		For Rate Year			Revenue Received <sup>3</sup>	Annual True-Up Calculation				
A	B	C	D	E	F	G	H	I	J	
		Revenue Requirement Projected	% of							
		Projected	Total	Revenue						
<b>All True-Up Items</b>	<b>PJM Project Number</b>	Net Revenue	Revenue	Received						



Notes:

- 1) From Attachment 1, line 15, col. 14 for the projection for the Rate Year.
- 2) From Attachment 1, line 15, col. 14 for that project based on the actual costs for the Rate Year.
- 3) The "Revenue Received" on line 2, Col. (E), is the total amount of revenue distributed to company in the year as shown on pages 328-330 of the Form No 1. The Revenue Received is input on line 2, Col. E excludes any True-Up revenues.  
 Column E, lines 3 are the dollar amounts of Revenue Received reflecting the % in Column D. This assigns to each project a percentage of the revenue received based on the percentage of the Projected Net Revenue Requirement in Column C.  
 Column D, lines 3 are sourced from the projected revenue requirement for the year at issue.
- 4) Interest from Attachment 6.
- 5) Prior Period Adjustment from line 5 is pro rata to each project, unless the error was project specific.

**Attachment 6A**  
**True-Up**  
**Potomac Electric Power Company**

**Prior Period Adjustments**

5

(a)	(b)	(c)	(d)
Prior Period Adjustments	Amount	Interest	Total
(Note B)	In Dollars	Note B	Col. (b) + Col. (c)
-	-	-	-



6	TO calculates NITS revenues, net of true-ups, received in calendar Year 1 (e.g., 2018)			
7		(A)	(B)	(C) = (A) - (B) Revenues Received (net of true-ups)
8		PJM Billed Revenue Received	True-up	
9	Jan-May (Year 1)			-
10	June-Dec (Year 1)			-
11				-
12	TO calculates Reconciliation Revenues for Year 1 (e.g. 2018) by populating template with Year 1 actuals.			
13	Jan-Dec (Year 1)			-

- Notes: A For each project or Attachment H-9A, the utility will populate the formula rate with the inputs for the True-Up Year. The revenue requirements, based on actual operating results for the True-Up Year, associated with the projects and Attachment H-9A will then be entered in Col. (F) above. Column (E) above contains the actual revenues received associated with Attachment H-9A and any Projects paid by the RTO to the utility during the True-Up Year. Then in Col. (G), Col. (E) is subtracted from Col. (F) to calculate the True-up Adjustment. The Prior Period Adjustment from Line 5 below is input in Col. (H). Column (I) is the applicable interest rate from Attachment 6B. Column (I) adds the interest on the sum of Col.(G) and (H). Col. (J) is the sum of Col. (G), (H), and (I).
- B Prior Period Adjustment is the amount of an adjustment to correct an error in a prior period. The adjustment will include a gross-up for income tax purpose, as appropriate. The FERC Refund interest rate specified in CFR 35.19(a) for the period up to the date the projected rates that are subject to True Up here went into effect.

**Potomac Electric Power Company  
Attachment 6B – True-Up Interest Rate**

[A]

FERC  
Monthly  
Interest Rate

	Month (Note A)	
1	January	
2	February	
3	March	
4	April	
5	May	
6	June	
7	July	
8	August	
9	September	
10	October	
11	November	
12	December	
13	January	
14	February	
15	March	
16	April	
17	May	
18	Average of lines 1-17 above	#DIV/0!

Note A:

(1) The FERC Quarterly Interest Rate in column [A] is the interest applicable to the Month indicated.

19 Year  
20

	A	B	C	D	E	F
	Project Name	RTO Project Number or Zonal	Amount Attachment 6A, Col. G + Col H	17 Months	Monthly Interest Rate Line 18 above	Interest Col. C x Col D x Col E
21						
21a						
21b						
21c						
21d						
21e						
21f						
21g						
21h						
21i						
21j						
21k						
21l						
21m						
21n						
21o						
21p						
Total			-			-

1 New Plant Carrying Charge

2 **Fixed Charge Rate (FCR) if not a CIAC**

3 Formula Line

4 A 160 Net Plant Carrying Charge without Depreciation

5 B 167 Net Plant Carrying Charge per 100 Basis Point increase in ROE without Depreciation

6 C Line B less Line A

7 **FCR if a CIAC**

8 D 161 Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes

9 **The FCR resulting from Formula in a given year is used for that year only.**

10 **Therefore actual revenues collected in a year do not change based on cost data for subsequent years**

11 The ROE is 10.5% which includes a base ROE of 10.0% ROE per FERC order in Docket No. EL13-48 and a 50 basis point RTO membership adder as authorized by FERC: provided, that the projects identified in Docket Nos. ER08-686 and ER08-1423 have been awarded an additional 150 basis point adder and, thus, their ROE is 12.0%.

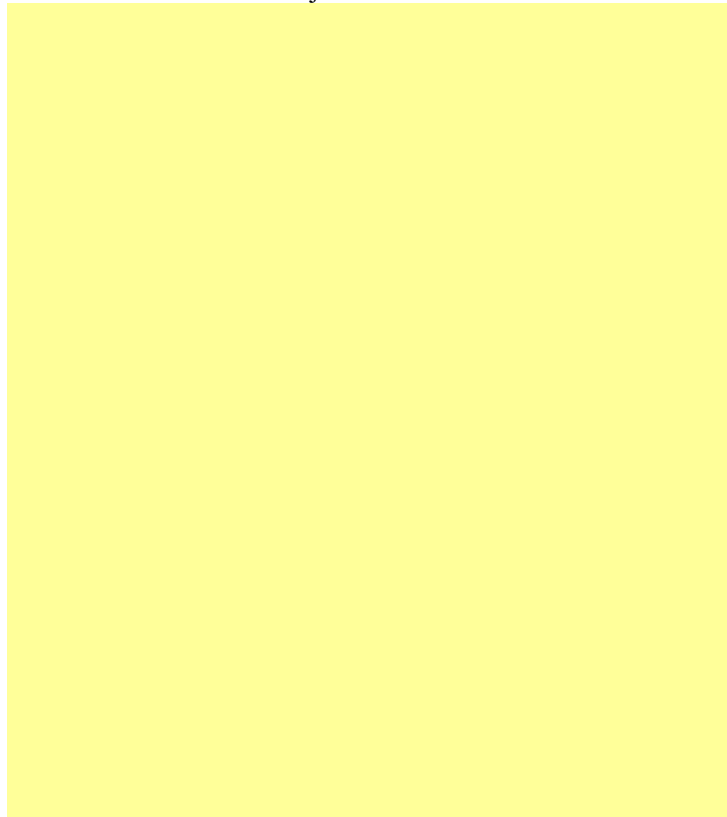
Details		Other Plant In Service				Other Plant In Service				MAPP CWIP				MAPP In Service				Total	Incentive Charged	Revenue Credit
Invest Yr	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Total	Incentive Charged	Revenue Credit	
21	Base FCR	2008	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	
22	W Increased ROE	2008	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	
23	Base FCR	2009	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	
24	W Increased ROE	2009	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	
25	Base FCR	2010	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	
26	W Increased ROE	2010	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	
27	Base FCR	2011	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	
28	W Increased ROE	2011	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	
29	Base FCR	2012	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	
30	W Increased ROE	2012	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	
31	Base FCR	2013	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	
32	W Increased ROE	2013	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	
33	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	\$	\$ -	\$ -	

Potomac Electric Power Company

Attachment 8 - Company Exhibit - Securitization Workpaper

Line #	Long Term Interest		
<b>101</b>	<b>Less LTD Interest on Securitization Bonds</b>		<b>0</b>
	Capitalization		
<b>112</b>	<b>Less LTD on Securitization Bonds</b>		<b>0</b>

Calculation of the above Securitization Adjustments



**Potomac Electric Power Company**  
**Attachment 9 – Rate Base Worksheet**

Line No	(Note K) Month (a)	Gross Plant In Service			Accumulated Depreciation			Accumulated Amortization		Net Plant In Service		
		Transmission (b)	General & Intangible (c)	Common (d)	Transmission (e)	General (f)	Common (g)	Intangible (h)	Common (i)	Transmission (j)	General & Intangible (k)	Common (l)
	Attachment H-9A, Line No:	19	23	24	30	31	12	10	11			
		207.58.g minus 207.57.g. Projected monthly balances that are the amounts expected to be included in 207.58.g for end of year and records for other months (Note I)	207.99.g minus 207.98.g for end of year, records for other months	Electric Only, Form No 1, page 356 for end of year, records for other months	Projected monthly balances that are expected to be included in 219.25.c for end of year and records for other months (Note I)	219.28.c for end of year, records for other months	Electric Only, Form No 1, page 356 for end of year, records for other months	200.21c for end of year, records for other months	Electric Only, Form No 1, page 356 for end of year, records for other months	Col. (b) - Col. (e)	Col. (c) - Col. (f) - Col. (h)	Col. (d) - Col. (g) - Col. (i)
1	December Prior Year											
2	January											
3	February											
4	March											
5	April											
6	May											
7	June											
8	July											
9	August											
10	September											
11	October											
12	November											
13	December											
14	Average of the 13 Monthly Balances (Attachment 9A)											
15	Less Merger Cost to Achieve (Attachment 10)											
16	Average of the 13 Monthly Balances Less Merger Cost to Achieve											

*Attachment 9 – Rate Base Worksheet*

**Adjustments to Rate Base**

Line No	Month	CWIP CWIP in Rate Base (b)	PHFU Held for Future Use (c)	Materials & Supplies (d)	Undistributed Stores Expense (e)	Prepayments (f)	Unamortized Regulatory Asset (g)	Unamortized Abandoned Plant (h)	Account No. 282 Accumulated Deferred Income Taxes (Note D) (i)	Account No. 283 Accumulated Deferred Income Taxes (Note D) (j)	Account No. 190 Accumulated Deferred Income Taxes (Note D) (k)	Account No. 255 Accumulated Deferred Investment Credit (l)
	Attachment H-9A, Line No:	43a	28	49	47	45		43b				
		(Note C)	214 for end of year, records for other months	227.8.c + 227.5.c (See Att H-9A Note AA) for end of year, records for other months	(227.16.c * Labor Ratio) for end of year, records for other months	Notes J	Notes A & E	Notes B & F	Attachment 1	Attachment 1	Attachment 1	Attachment 1
17	December Prior Year	-	-	-	-	-	-	-	-	-	-	-
18	January	-	-	-	-	-	-	-	-	-	-	-
19	February	-	-	-	-	-	-	-	-	-	-	-
20	March	-	-	-	-	-	-	-	-	-	-	-
21	April	-	-	-	-	-	-	-	-	-	-	-
22	May	-	-	-	-	-	-	-	-	-	-	-
23	June	-	-	-	-	-	-	-	-	-	-	-
24	July	-	-	-	-	-	-	-	-	-	-	-
25	August	-	-	-	-	-	-	-	-	-	-	-
26	September	-	-	-	-	-	-	-	-	-	-	-
27	October	-	-	-	-	-	-	-	-	-	-	-
28	November	-	-	-	-	-	-	-	-	-	-	-
29	December	-	-	-	-	-	-	-	-	-	-	-
30	Average of the 13 Monthly Balances (except ADIT - see Attachment 1)	-	-	-	-	-	-	-	-	-	-	-

Notes:

- A Recovery of regulatory asset or any associated amortization expenses is limited to any regulatory assets authorized by FERC.
- B Recovery of abandoned plant is limited to any abandoned plant recovery authorized by FERC.
- C Includes only CWIP authorized by the Commission for inclusion in rate base. The annual report filed pursuant to Section 7 of the Protocols will include for each project under construction (i) the CWIP balance eligible for inclusion in rate base; (ii) the CWIP balance ineligible for inclusion in rate base; and (iii) a demonstration that AFUDC is only applied to the CWIP balance that is not included in rate base. The annual report will reconcile the project-specific CWIP balances to the total Account 107 CWIP balance reported on p. 216.b of the FERC Form 1. The demonstration in (iii) above will show that monthly debits and credits do not contain entries for AFUDC for each CWIP project in rate base.
- D ADIT and Accumulated Deferred Income Tax Credits are computed using the average of the beginning of the year and the end of the year balances. The projection will use line 108 of Attachment 4a to populate the average ADIT balance on line 28 above.
- E Recovery of a Regulatory Asset is permitted only for pre-commercial and formation expenses, and is subject to FERC approval before the amortization of the Regulatory Asset can be included in rates. Recovery of any other regulatory assets requires authorization from the Commission. A carrying charge equal to the weighted cost of capital will be applied to the Regulatory Asset prior to the rate year when costs are first recovered.
- F Unamortized Abandoned Plant and Amortization of Abandoned Plant will be zero until the Commission accepts or approves recovery of the cost of abandoned plant.
- G The Formula Rate shall include a credit to rate base for all unfunded reserves (funds collected from customers that (1) have not been set aside in a trust, escrow or restricted account; (2) whose balance are collected from customers through cost accruals to accounts that are recovered under the Formula Rate; and (3) exclude the portion of any balance offset by a balance sheet account). Each unfunded reserve will be included on lines 30 above. The allocators in Col. (g) and Col. (m) will be the same allocators used in the formula for the cost accruals to the account that is recovered under the Formula Rate. Since reserves can be created by an offsetting balance sheet account, rather than through cost accruals, the amount to be deducted from rate base should exclude the portion offset by another balance sheet account.
- H Calculate using 13 month average balance, except ADIT.
- I Projected balances are for the calendar year the revenue under this formula begins to be charged.
- J From Attachment 5, line 45 column F for the end of year balance and records for other months.
- K In the true-up calculation, actual monthly balance records are used.

**Potomac Electric Power Company**  
**Attachment 9A – Gross Plant in Service and Accumulated Depreciation (Less Asset Retirement Obligations)**

		Gross Plant In Service				Asset Retirement Obligations				Gross Plant in Service Less Asset Retirement Obligations			
Line No	Month (a)	Total Plant in Service (b)	Transmission (c)	General & Intangible (d)	Common (e)	Total Plant in Service (f)	Transmission (g)	General & Intangible (h)	Common (i)	Total Plant in Service (j)	Transmission (k)	General (l)	Common (m)
	Attachment H-9A, Line No:	p207.104.g. Projected monthly balances that are the amounts expected to be included in 207.104.g for end of year and records for other months	207.58.g. Projected monthly balances that are the amounts expected to be included in 207.58.g for end of year and records for other months (Note I)	207.99.g. plus 205.5.g. for end of year, records for other months	Electric Only, Form No 1, page 356 for end of year, records for other months	207.57.g. + 207.74.g. + 207.83.g. + 207.98.g. Projected monthly balances that are the amounts expected to be included in 207.57.g. + 207.74.g. + 207.83.g. + 207.98.g. for end of year and records for other months	207.57.g. Projected monthly balances that are the amounts expected to be included in 207.57.g for end of year and records for other months	207.98.g. for end of year, records for other months	Electric Only, Form No 1, page 356 for end of year, records for other months	Col. (b) - Col. (f)	Col. (c) - Col. (g)	Col. (d) - Col. (h)	Col. (e) - Col. (i)
1	December Prior Year					-				-	-	-	-
2	January					-				-	-	-	-
3	February					-				-	-	-	-
4	March					-				-	-	-	-
5	April					-				-	-	-	-
6	May					-				-	-	-	-
7	June					-				-	-	-	-
8	July					-				-	-	-	-
9	August					-				-	-	-	-
10	September					-				-	-	-	-
11	October					-				-	-	-	-
12	November					-				-	-	-	-
13	December					-				-	-	-	-
14	Average of the 13 Monthly Balances	-	-	-	-	-	-	-	-	-	-	-	-



**Potomac Electric Power Company**  
**Attachment 9A – Gross Plant in Service and Accumulated Depreciation (Less Asset Retirement Obligations)**

Line No	Month (a)	Accumulated Depreciation				Asset Retirement Obligations				Accumulated Depreciation Less Asset Retirement Obligations			
		Total Plant in Service (b)	Transmission (c)	General (d)	Common (e)	Total Plant in Service (f)	Transmission (g)	General (h)	Common (i)	Total Plant in Service (j)	Transmission (k)	General (l)	Common (m)
	Attachment H-9A, Line No:	219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for other months	219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for other months	219.28c for end of year, records for other months	200.21c for end of year, records for other months	Electric Only, Form No 1, page 356 for end of year, records for other months	Electric Only, Form No 1, page 356 for end of year, records for other months	219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for other months	219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for other months	219.28c for end of year, records for other months	200.21c for end of year, records for other months	Electric Only, Form No 1, page 356 for end of year, records for other months	Electric Only, Form No 1, page 356 for end of year, records for other months
15	December Prior Year					-				-		-	
16	January					-				-		-	
17	February					-				-		-	
18	March					-				-		-	
19	April					-				-		-	
20	May					-				-		-	
21	June					-				-		-	
22	July					-				-		-	
23	August					-				-		-	
24	September					-				-		-	
25	October					-				-		-	
26	November					-				-		-	
27	December					-				-		-	
28	Average of the 13 Monthly Balances	-	-	-	-	-	-	-	-	-	-	-	-

**Potomac Electric Power Company**  
*Attachment 9A – Gross Plant in Service and Accumulated Depreciation (Less Asset Retirement Obligations)*

Accumulated Depreciation & Amortization Less Asset Retirement Obligations							
Line No	Month (a)	Total Plant in Service (b)	Transmission (c)	General Depreciation (d)	Intangibl e (e)	Common Depreciation (f)	Common Amortization (g)
	Attachment H-9A, Line No:	9	30	31	32	12	11
		Col. (b) - Col. (h)	Col. (c) - Col. (i)	Col. (d) - Col. (j)	Col. (e) - Col. (k)	Col. (f) - Col. (l)	Col. (g) - Col. (m)
29	December Prior Year					-	-
30	January					-	-
31	February					-	-
32	March					-	-
33	April					-	-
34	May					-	-
35	June					-	-
36	July					-	-
37	August					-	-
38	September					-	-
39	October					-	-
40	November					-	-
41	December					-	-
42	Average of the 13 Monthly Balances					-	-

**Note:**

A In the true-up calculation, actual monthly balance records are used.

**Potomac Electric Power Company**  
*Attachment 10 – Merger Costs*

	(a)	(b)	(c)	(d)	(...)	(x)
<b>O&amp;M Cost To Achieve</b>						
FERC Account		Total	Allocation to Trans.			Total
1 Transmission O&M						

2	A&G			
4	Total			
5				
6	<b>Depreciation &amp; Amortization Expense Cost To Achieve</b>			
7	FERC Account	Total	Allocation to Trans.	Total
8	General Plant			
9	Intangible Plant			
11	Total			
	<b>Capital Cost To Achieve included in the General and Intangible Plant</b>	<b>General</b>	<b>Intangible</b>	<b>Total</b>
	<b>Gross Plant</b>			
12	December Prior Year			
13	January			
14	February			
15	March			
16	April			
17	May			
18	June			
19	July			
20	August			
21	September			
22	October			
23	November			
24	December			
25	Average			
	<b>Accumulated Depreciation</b>	<b>General</b>	<b>Intangible</b>	<b>Total</b>
26	December Prior Year			
27	January			
28	February			
29	March			
30	April			
31	May			
32	June			
33	July			
34	August			
35	September			
36	October			
37	November			
38	December			
39	Average			

**Potomac Electric Power Company**  
**Attachment 10 – Merger Costs**

	(a)	(c)	(d)	(e)	(...)	(x)
	<b>Net Plant = Gross Plant Minus Accumulated Depreciation from above</b>					<b>Total</b>
40	December Prior Year	-	-	-	-	\$ -
41	January	-	-	-	-	\$ -

42	February	-	-	-	-	\$	-
43	March	-	-	-	-	\$	-
44	April	-	-	-	-	\$	-
45	May	-	-	-	-	\$	-
46	June	-	-	-	-	\$	-
47	July	-	-	-	-	\$	-
48	August	-	-	-	-	\$	-
49	September	-	-	-	-	\$	-
50	October	-	-	-	-	\$	-
51	November	-	-	-	-	\$	-
52	December	-	-	-	-	\$	-
53	Average	-	-	-	-		-

**Depreciation (Monthly Change of Accumulated Depreciation from above)**

54	January	-				\$	-	Total
55	February	-				\$	-	
56	March	-				\$	-	
57	April	-				\$	-	
58	May	-				\$	-	
59	June	-				\$	-	
60	July	-				\$	-	
61	August	-				\$	-	
62	September	-				\$	-	
63	October	-				\$	-	
64	November	-				\$	-	
65	December	-				\$	-	
66	Total	-				\$	-	

**Potomac Electric Power Company  
Attachment 10 – Merger Costs**

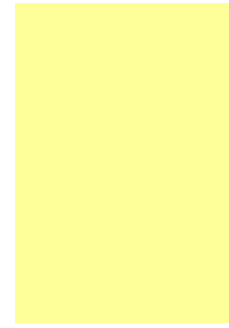
(a)

(b)

**Capital Cost To Achieve included in Total Electric Plant in Service**

67	December Prior Year	
68	January	
69	February	
70	March	
71	April	

72 May  
73 June  
74 July  
75 August  
76 September  
77 October  
78 November  
79 December  
80 Average



Potomac Electric Power Company  
Attachment 11A - O&M Workpaper

		(a)	(b)	(c)	
		Non-Recoverable	Directly Assigned		
1	Operation, Supervision & Engineering	560.0	\$ -	\$	-
2	Load Dispatch-Reliability	561.1	-	\$	-
3	Load Dispatch-Monitor & Oper Tran Sys	561.2	-	\$	-
4	Load Dispatch-Trans Svc & Scheduling	561.3	-	\$	-
5	Scheduling, Sys Control & Dispatch Svc	561.4	-	\$	-
6	Reliability Planning & Standards Devel	561.5	-	\$	-
7	Transmission Service Studies	561.6	-	\$	-
8	Generation Interconnection Studies	561.7	-	\$	-
9	Reliability Planning & Standard Devel	561.8	-	\$	-
10	Station Expenses	562.0	-	\$	-
11	Overhead Line Expenses	563.0	-	\$	-
12	Underground Line Expenses	564.0	-	\$	-
13	Transmission of Electricity by Others	565.0	-	\$	-
14	Miscellaneous Transmission Expenses	566.0	-	\$	-
15	Rents	567.0	-	\$	-
16	Maintenance, Supervision & Engineering	568.0	-	\$	-
17	Maintenance of Structures	569.0	-	\$	-
18	Maintenance of Computer Hardware	569.1	-	\$	-
19	Maintenance of Computer Software	569.2	-	\$	-
20	Maintenance of Communication Equipment	569.3	-	\$	-
21	Maintenance of Misc Regional Transmission Plant	569.4	-	\$	-
22	Maintenance of Station Equipment	570.0	-	\$	-
23	Maintenance of Overhead Lines	571.0	-	\$	-
24	Maintenance of Underground Lines	572.0	-	\$	-
25	Maintenance of Misc Transmission Plant	573.0	\$ -	\$	-
26	<b>Transmission Expenses - Total (Sum of lines 1-25)</b>	-	\$ -	\$	-
27	Transmission O&M			Total	-

Potomac Electric Power Company  
Attachment 11B - A&G Workpaper

		(a) 323.181.b to 323.196.b		(b)	(c)	(d)	(e)
		Total	S&W Allocation	Net Plant Allocation	Non-Recoverable	Directly Assigned	
1	Administrative and General Salaries	920.0	\$ -	\$ -			\$ -
2	Office Supplies and Expenses	921.0	-	-			-
3	Administrative Expenses Transferred-Credit	922.0	-	-			-
4	Outside Service Employed	923.0	-	-			-
5	Property Insurance	924.0	-	-			-
6	Injuries and Damages	925.0	-	-			-
7	Employee Pensions and Benefits	926.0	-	-			-
8	Franchise Requirements	927.0	-	-			-
9	Regulatory Commission Expenses	928.0	-	-			-
10	Duplicate Charges-Credit	929.0	-	-			-
11	General Advertising Expenses	930.1	-	-			-
12	Miscellaneous General Expenses	930.2	-	-			-
13	Rents	931.0	-	-			-
14	Maintenance of General Plant	935	\$ -	\$ -			\$ -
15	<b>Administrative &amp; General - Total (Sum of lines 1-14)</b>		\$ -	\$ -	\$ -	\$ -	\$ -
16			Allocation Factor	0.00%	0.00%	0.00%	100.00%
17			Transmission A&G <sup>1</sup>	-	-	-	-
18						Total <sup>2</sup>	\$0

<sup>1</sup> Multiply total amounts on line 15, columns (b)-(e) by allocation factors on line 16.

<sup>2</sup> Sum of line 17, columns (b), (c), (d), (e).

**Potomac Electric Power Company**  
**Attachment 12 - Depreciation Rates**

(A)	(B)	(C)
Number	Plant Type	Applied Depreciation Rate
<b>Electric Transmission</b>		
350.2	Land and Land Rights	1.55%
352	Structures and Improvements	1.36%
353	Station Equipment	1.84%
354	Towers and Fixtures	2.22%
355	Poles and Fixtures	2.42%
356	Overhead Conductors and Devices	2.73%
357	Underground Conduit	1.48%
358	Underground Conductors and Devices	2.08%
359	Roads and Trails	1.01%
<b>Electric General</b>		
390 – ALLOCABLE Other	Structures and Improvements	1.60%
390 – ALLOCABLE Major	Structures and Improvements	1.94%
390 - DC	Structures and Improvements	2.66%
390 - MD	Structures and Improvements	13.97%
390 - SMECO	Structures and Improvements	4.40%
391.1 - ALLOCABLE	Office Furniture and Equipment	6.67%
391.1 - DC	Office Furniture and Equipment	6.67%
391.1 - MD	Office Furniture and Equipment	6.66%
391.3 - ALLOCABLE	Office Furniture and Equipment	10.73%
391.3 - DC	Office Furniture and Equipment	10.00%
391.3 - MD	Office Furniture and Equipment	19.56%
393 - DC	Stores Equipment	4.00%
393 - MD	Stores Equipment	4.67%
394 - DC	Tools, Shop, Garage Equipment	4.00%
394 - MD	Tools, Shop, Garage Equipment	6.45%
395 - DC	Laboratory Equipment	6.67%
395 - MD	Laboratory Equipment	5.70%
396 - ALLOCABLE	Power Operated Equipment	2.24%
397 - ALLOCABLE	Communication Equipment	1.29%
397.1 - DC	Communication Equipment	6.63%



397 - MD	Communication Equipment	14.51%
397 - SMECO	Communication Equipment	4.40%
397.1 - ALLOCABLE	Communication Equipment	5.49%
397.2 - MD	Communication Equipment	6.59%
397.3 - DC	Communication Equipment	6.67%
397.3 - MD	Communication Equipment	6.59%
398 - DC	Miscellaneous Equipment	5.00%
398 - MD	Miscellaneous Equipment	6.65%

### Electric Intangible

302	Franchises and Consents	
303	Miscellaneous Intangible Plant	
303.1	2-year plant	50.00%
303.2	3-year plant	33.33%
303.3	4-year plant	25.00%
303.4	5-year plant	20.00%
303.5	7-year plant	14.29%
303.6	10-year plant	10.00%
303.7	12-year plant	8.33%
303.8	15-year plant	6.67%

Note 1: Depreciation and amortization rates reflected in FERC Docket No. ER21-83 (transmission), Maryland Case No. 9385 (general and intangible), District of Columbia Formal Case Nos. 1150 and 1151 (general and intangible) and in the 2021 Annual Update (SMECO labeled subaccounts). Allocable subaccount depreciation and amortization rates are calculated and updated based on the approved Maryland and District of Columbia depreciation and amortization rates and weighted by jurisdictional plant balances.

Note 2: Within five years of the effective date of the Settlement in Docket No. ER19-5 et al, and at least every five years thereafter, Pepco will file an FPA Section 205 rate proceeding, with a new depreciation study, to revise its transmission depreciation rates (unless the company has otherwise submitted an FPA Section 205 rate filing, with a new depreciation study, that addresses its depreciation rates in the prior five years).

Note 3: The rates on this schedule cannot be changed absent a section 205 or 206 filing.



## **Exhibit B**

Marked Revised OATT Attachment H-9A (Formula Rate Template)

**ATTACHMENT H-9A**

**Potomac Electric Power Company**

**Formula Rate -- Appendix A**

**Notes**

**FERC Form 1 Page # or Instruction**

Shaded cells are input cells

**Allocators**

**Wages & Salary Allocation Factor**

1	Direct Transmission Wages Expense		p354.21b
1a	Exelon Business Services Company Transmission Wages Expense		p354 footnote
1b	PHI Service Company Transmission Wages Expense		p354 footnote
1c	Total Transmission Wages Expense		(Line 1+1a+1b)
2	Total Direct Wages Expense		p354.28b
2a	Total Exelon Business Services Company Wages Expense		p354 footnote
2b	Total PHI Service Company Wages Expense		p354 footnote
2c	Total Wages Expense		(Line 2+2a+2b)
3	Less Direct A&G Wages Expense		p354.27b
3a	Less Exelon Business Services Company A&G Expense		p354 footnote
3b	Less PHI Service Company A&G Expense		p354 footnote
4	Total		(Line 2c - 3-3a-3b)
5	<b>Wages &amp; Salary Allocator</b>		(Line 1c / 4)

**Plant Allocation Factors**

6	Electric Plant in Service	(Note B)	p207.104g (See Attachment 9A, line 14, column j)
6a	Less Merger Costs to Achieve		Attachment 10, line 80, column b
7	Common Plant In Service - Electric		(Line 24 -24a)
8	Total Plant In Service		( Line 6 - 6a + 7)
9	Accumulated Depreciation (Total Electric Plant)		p219.29c (See Attachment 9A, line 42, column b)
9a	Less Merger Costs to Achieve		Attachment 10, line 39, column b
10	Accumulated Intangible Amortization	(Note A)	p200.21c (See Attachment 9, line 14, column h)
10a	Less Merger Costs to Achieve		Attachment 9, line 15, column h
11	Accumulated Common Amortization - Electric	(Note A)	p356 (See Attachment 9, line 14, column i)
11a	Less Merger Costs to Achieve		Attachment 9, line 15, column i
12	Accumulated Common Plant Depreciation - Electric	(Note A)	p356 (See Attachment 9, line 14, column g)
12a	Less Merger Costs to Achieve		Attachment 9, line 15, column g
13	Total Accumulated Depreciation		(Line 9 - 9a + 10 - 10a + 11 - 11a + 12 - 12a)
14	Net Plant		(Line 8 - 13)
15	Transmission Gross Plant		(Line 29 - Line 28)
16	<b>Gross Plant Allocator</b>		(Line 15 / 8)
17	Transmission Net Plant		(Line 39 - Line 28)
18	<b>Net Plant Allocator</b>		(Line 17 / 14)

**Plant Calculations**

19	Transmission Plant In Service	(Note B)	p207.58.g (See Attachment 9, line 14, column b)
	Less Merger Costs to Achieve		Attachment 9, line 15, column b
	This line Intentionally Left Blank		

19a **Plant In Service**  
20

21	<u>This line Intentionaly Left Blank</u>		
22	<b>Total Transmission Plant In Service</b>		(Line 19 - 19a)
23	General & Intangible		p205.5.g & p207.99.g (See Attachment 9, line 14, column c)
23a	Less Merger Costs to Achieve		Attachment 9, line 15, column c
24	Common Plant (Electric Only)	(Notes A & B)	p356 (See Attachment 9, line 14, column d)
24a	Less Merger Costs to Achieve		Attachment 9, line 15, column d
25	Total General & Common		(Line 23 – 23a + 24 – 24a)
26	Wage & Salary Allocation Factor		(Line 5)
27	<b>General &amp; Common Plant Allocated to Transmission</b>		(Line 25 * 26)
28	<b>Plant Held for Future Use (Including Land)</b>	(Note C)	p214 (See Attachment 9, line 30, column c)
29	<b>TOTAL Plant In Service</b>		<b>(Line 22 + 27 + 28)</b>
<b>Accumulated Depreciation</b>			
30	Transmission Accumulated Depreciation	(Note B)	p219.25.c (See Attachment 9, line 14, column e)
30a	Less Merger Costs to Achieve		Attachment 9, line 15, column e
30b	Transmission Accumulated Depreciation Less Merger Costs to Achieve		(Line 30 - 30a)
31	Accumulated General Depreciation		p219.28.c (See Attachment 9, line 14, column f)
31a	Less Merger Costs to Achieve		Attachment 9, line 15, column f
32	Accumulated Intangible Amortization		(Line 10 – 10a)
33	Accumulated Common Amortization - Electric		(Line 11 – 11a)
34	Common Plant Accumulated Depreciation (Electric Only)		(Line 12 – 12a)
35	Total Accumulated Depreciation		(Sum Lines 31 – 31a + 32 + 33 + 34 )
36	Wage & Salary Allocation Factor		(Line 5)
37	<b>General &amp; Common Allocated to Transmission</b>		(Line 35 * 36)
38	<b>TOTAL Accumulated Depreciation</b>		<b>(Line 30b + 37)</b>
39	<b>TOTAL Net Property, Plant &amp; Equipment</b>		<b>(Line 29 - 38)</b>

**Adjustment To Rate Base**

<b>Accumulated Deferred Income Taxes (ADIT)</b>				
40a	Account No. 190 (ADIT)	Projected Activity	(Note V)	Attachment 1A - ADIT Summary, Line 23
40b	Account No. 281 (ADIT - Accel. Amort)	Projected Activity	(Note V)	Attachment 1A - ADIT Summary, Line 46
40c	Account No. 282 (ADIT - Other Property)	Projected Activity	(Note V)	Attachment 1A - ADIT Summary, Line 69
40d	Account No. 283 (ADIT - Other)	Projected Activity	(Note V)	Attachment 1A - ADIT Summary, Line 92
40e	Account No. 255 (Accum. Deferred Investment Tax Credits)	Projected Activity	(Note U)	Attachment 1A - ADIT Summary, Line 115
40f	<b>Accumulated Deferred Income Taxes Allocated To Transmission</b>			(Line 40a+40b + 40c + 40d + 40e)
<b>Unamortized Deficient / (Excess) ADIT</b>				
41a	Unamortized Deficient / (Excess) ADIT - (Federal)	Projected Activity	(Note W)	Attachment 1D - ADIT Rate Base Adjustment, Line 73
41b	Unamortized Deficient / (Excess) ADIT - (State)	Projected Activity	(Note W)	Attachment 1D - ADIT Rate Base Adjustment, Line 146
42	Unamortized Deficient / (Excess) ADIT Allocated to Transmission			(Line 41a + 41b)

43	Adjusted Accumulated Deferred Income Taxes Allocated To Transmission		(Line 40f+42)
43a	<b>Transmission Related CWIP (Current Year 12 Month weighted average balances)</b>	(Note B)	p216.43.b (See Attachment 9, line 30, column b)
43b	<b>Unamortized Abandoned Transmission Plant</b>		Attachment - 9, line 30, column h
	<b>Transmission O&amp;M Reserves</b>		
44	<b>Total Balance Transmission Related Account -Reserves</b>	Enter Negative	Attachment 5
	<b>Prepayments</b>		
45	Prepayments	(Note A)	Attachment 9, line 30, column f
46	<b>Total Prepayments Allocated to Transmission</b>		(Line 45)
	<b>Materials and Supplies</b>		
47	Undistributed Stores Exp	(Note A)	p227.6c & 16.c (See Attachment 9, line 30, column e)
48	Wage & Salary Allocation Factor		(Line 5)
49	<b>Total Transmission Allocated</b>		(Line 47 * 48)
50	Transmission Materials & Supplies	(Note AA)	p227.8c + p227.5c (See Attachment 9, line 30, column d)
51	<b>Total Materials &amp; Supplies Allocated to Transmission</b>		(Line 49 + 50)
	<b>Cash Working Capital</b>		
52	Operation & Maintenance Expense		(Line 85)
53	1/8th Rule		x 1/8
54	<b>Total Cash Working Capital Allocated to Transmission</b>		(Line 52 * 53)
	<b>Network Credits</b>		
55		Outstanding Network Credits	(Note N)
56		Less Accumulated Depreci	(Note N)
57		Net Outstanding Credits	
58	<b>TOTAL Adjustment to Rate Base</b>		(Line 43 + 43a + 43b + 44 + 46 + 51 + 54 - 57)
59	<b>Rate Base</b>		(Line 39 + 58)
<b>O&amp;M</b>			
	<b>Transmission O&amp;M</b>		
60	Transmission O&M		Attachment 11A, line 27, column c
61	Less extraordinary property loss		Attachment 5
62	Plus amortized extraordinary property loss		Attachment 5
63	Less Account 565		p321.96.b
63a	Less Merger Costs to Achieve		Attachment 10, line 1, column x
64	Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565	(Note O)	PJM Data
65	Plus Transmission Lease Payments	(Note A)	p200.3.c
66	<b>Transmission O&amp;M</b>		(Lines 60 - 61 + 62 - 63 - 63a + 64 + 65)
	<b>Allocated General &amp; Common Expenses</b>		
67	Common Plant O&M	(Note A)	p356
68	Total A&G		Attachment 11B, line 15, column a
68a	For informational purposes: PBOP expense in FERC Account 926	(Note S)	Attachment 5
68b	Less Merger Costs to Achieve		Attachment 10, line 2, column b
68c	Less Other		Attachment 5
69	Less Property Insurance Account 924		p323.185b

70	Less Regulatory Commission Exp Account 928	(Note E)	p323.189b
71	Less General Advertising Exp Account 930.1		p323.191b
72	Less DE Enviro & Low Income and MD Universal Funds		p335.b
73	Less EPRI Dues	(Note D)	p352-353
74	<b>General &amp; Common Expenses</b>		(Lines 67 + 68) - Sum (68b to 73)
75	Wage & Salary Allocation Factor		(Line 5)
76	<b>General &amp; Common Expenses Allocated to Transmission</b>		(Line 74 * 75)
<b>Directly Assigned A&amp;G</b>			
77	Regulatory Commission Exp Account 928	(Note G)	p323.189b
78	General Advertising Exp Account 930.1	(Note K)	p323.191b
79	Subtotal - Transmission Related		(Line 77 + 78)
80	Property Insurance Account 924		p323.185b
81	General Advertising Exp Account 930.1	(Note F)	p323.191b
82	Total		(Line 80 + 81)
83	Net Plant Allocation Factor		(Line 18)
84	<b>A&amp;G Directly Assigned to Transmission</b>		(Line 82 * 83)
85	<b>Total Transmission O&amp;M</b>		<b>(Line 66 + 76 + 79 + 84)</b>

#### Depreciation & Amortization Expense

<b>Depreciation Expense</b>			
86	Transmission Depreciation Expense		P336.7b&c ( See Attachment 5 )
86a	Amortization of Abandoned Transmission Plant		Attachment 5
87	General Depreciation		p336.10b&c ( See Attachment 5 )
87a	Less Merger Costs to Achieve		Attachment 10, line 8, column b
88	Intangible Amortization	(Note A)	p336.1d&e (See Attachment 5 )
88a	Less Merger Costs to Achieve		Attachment 10, line 9, column b
89	Total		(Line 87 – 87a + 88 – 88a)
90	Wage & Salary Allocation Factor		(Line 5)
91	<b>General Depreciation Allocated to Transmission</b>		(Line 89 * 90)
92	Common Depreciation - Electric Only	(Note A)	p336.11.b (See Attachment 5 )
93	Common Amortization - Electric Only	(Note A)	p356 or p336.11d (See Attachment 5 )
94	Total		(Line 92 + 93)
95	Wage & Salary Allocation Factor		(Line 5)
96	<b>Common Depreciation - Electric Only Allocated to Transmission</b>		(Line 94 * 95)
97	<b>Total Transmission Depreciation &amp; Amortization</b>		<b>(Line 86 + 86a + 91 + 96)</b>

#### Taxes Other than Income

98	<b>Taxes Other than Income</b>		Attachment 2
99	<b>Total Taxes Other than Income</b>		<b>(Line 98)</b>

#### Return / Capitalization Calculations

<b>Long Term Interest</b>			
100	Long Term Interest		p117.62c through 67c
101	Less LTD Interest on Securitization Bonds	(Note P)	Attachment 8



102	<b>Long Term Interest</b>			"(Line 100 - line 101)"
103	<b>Preferred Dividends</b>		enter positive	p118.29c
	<b>Common Stock</b>			
104	Proprietary Capital			p112.16c
105	Less Preferred Stock		enter negative	(Line 114)
106	Less Account 216.1		enter negative	p112.12c
106a	Less Account 219		enter negative	p112.15c
107	<b>Common Stock</b>		(Note Z)	(Sum Lines 104 to 106a)
	<b>Capitalization</b>			
108	Long Term Debt			p112.18c through 21c
109	Less Loss on Reacquired Debt		enter negative	p111.81c
110	Plus Gain on Reacquired Debt		enter positive	p113.61c
111	Less ADIT associated with Gain or Loss		enter negative	Attachment 1B - ADIT EOY, Line 7
112	Less LTD on Securitization Bonds	(Note P)	enter negative	Attachment 8
113	Total Long Term Debt		(Note X)	(Sum Lines 108 to 112)
114	Preferred Stock		(Note Y)	p112.3c
115	Common Stock			(Line 107)
116	<b>Total Capitalization</b>			(Sum Lines 113 to 115)
117	Debt %	Total Long Term Debt	(Note Q)	(Line 108 / (108+114+115))
118	Preferred %	Preferred Stock		(Line 114 / (108+114+115))
119	Common %	Common Stock	(Note Q)	(Line 115 / (108+ 114+115))
120	Debt Cost	Total Long Term Debt		(Line 102 / 113)
121	Preferred Cost	Preferred Stock		(Line 103 / 114)
122	Common Cost	Common Stock	(Note J)	Fixed
123	Weighted Cost of Debt	Total Long Term Debt (WCLTD)		(Line 117 * 120)
124	Weighted Cost of Preferred	Preferred Stock		(Line 118 * 121)
125	Weighted Cost of Common	Common Stock		(Line 119 * 122)
126	<b>Total Return ( R )</b>			(Sum Lines 123 to 125)
127	<b>Investment Return = Rate Base * Rate of Return</b>			<b>(Line 59 * 126)</b>

**Composite Income Taxes**

<b>Income Tax Rates</b>				
128	FIT=Federal Income Tax Rate		(Note I)	
129	SIT=State Income Tax Rate or Composite		(Note I)	
130	P	(percent of federal income tax deductible for state purposes)		Per State Tax Code
131	T	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} =$		
132a	T/(1-T)			
132b	Tax Gross-Up Factor	$1*1/(1-T)$		
<b>ITC Adjustment</b>				
133	Amortized Investment Tax Credit		enter negative	Attachment 1B - ADIT EOY
134	Tax Gross-Up Factor			(Line 132b)
<hr/>				
135	<b>ITC Adjustment Allocated to Transmission</b>			(Line 133 * + 134 * 135)
<b>Other Income Tax Adjustment</b>				
136a	Tax Adjustment for AFUDC Equity Component of Transmission Depreciation Expense		(Note T)	Attachment 5, Line 136a
136b	Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transmission Component		(Note T)	Attachment 5, Line 136b
136c	Amortization Deficient / (Excess) Deferred Taxes (State) - Transmission Component		(Note T)	Attachment 5, Line 136c
136d	Amortization of Other Flow-Through Items - Transmission Component		(Note T)	Attachment 5, Line 136d
136e	Other Income Tax Adjustments - Expense / (Benefit)			(Line 136a + 136b + 136c + 136d)
136f	Tax Gross-Up Factor			(Line 132b)
136g	Other Income Tax Adjustment			(Line 136e * 136f)
137	<b>Income Tax Component =</b>	$CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) =$		[Line 132a * 127 * (1-(123 / 126))]
138	<b>Total Income Taxes</b>			<b>(Line 135 + 136g + 137)</b>

**REVENUE REQUIREMENT**

<b>Summary</b>				
139	Net Property, Plant & Equipment			(Line 39)
140	<u>Adjustment to Rate Base</u>			(Line 58)
141	<b>Rate Base</b>			(Line 59)
142	O&M			(Line 85)
143	Depreciation & Amortization			(Line 97)
144	Taxes Other than Income			(Line 99)
145	Investment Return			(Line 127)
146	Income Taxes			(Line 138)
<hr/>				
147	<b>Gross Revenue Requirement</b>			<b>(Sum Lines 142 to 146)</b>
<b>Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities</b>				
148	Transmission Plant In Service			(Line 19)
149	<u>Excluded Transmission Facilities</u>		(Note M)	Attachment 5
150	Included Transmission Facilities			(Line 148 - 149)
151	Inclusion Ratio			(Line 150 / 148)
152	<u>Gross Revenue Requirement</u>			(Line 147)

153	<b>Adjusted Gross Revenue Requirement</b>		(Line 151 * 152)
	<b>Revenue Credits &amp; Interest on Network Credits</b>		
154	<b>Revenue Credits</b>		Attachment 3
155	<b>Interest on Network Credits</b>	(Note N)	PJM Data
<b>156</b>	<b>Net Revenue Requirement</b>		<b>(Line 153 - 154 + 155)</b>
	<b>Net Plant Carrying Charge</b>		
157	Net Revenue Requirement		(Line 156)
158	Net Transmission Plant		(Line 19 - 30)
159	Net Plant Carrying Charge		(Line 157 / 158)
160	Net Plant Carrying Charge without Depreciation		(Line 157 - 86) / 158
161	Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes		(Line 157 - 86 - 127 - 138) / 158
	<b>Net Plant Carrying Charge Calculation per 100 Basis Point increase in ROE</b>		
162	Net Revenue Requirement Less Return and Taxes		(Line 156 - 145 - 146)
163	Increased Return and Taxes		Attachment 4
164	Net Revenue Requirement per 100 Basis Point increase in ROE		(Line 162 + 163)
165	Net Transmission Plant		(Line 19 - 30)
166	Net Plant Carrying Charge per 100 Basis Point increase in ROE		(Line 164 / 165)
167	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation		(Line 163 - 86) / 165
168	<b>Net Revenue Requirement</b>		(Line 156)
169	True-up amount		Attachment 6A, line 4, column j
170	Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects		Attachment 6, line 18, column 12
171	Facility Credits under Section 30.9 of the PJM OATT and Facility Credits to Vineland per settlement in ER05-515		Attachment 5
171a	<b>MAPP Abandonment recovery pursuant to ER13-607</b>		Attachment 5
172	<b>Net Zonal Revenue Requirement</b>		(Line 168 + 169 + 170 + 171 + 171a)
	<b>Network Zonal Service Rate</b>		
173	1 CP Peak	(Note L)	PJM Data
174	Rate (\$/MW-Year)		(Line 172 / 173)
<b>175</b>	<b>Network Service Rate (\$/MW/Year)</b>		<b>(Line 174)</b>

**Notes**

- A Electric portion only
- B Exclude Construction Work In Progress and leases that are expensed as O&M (rather than amortized). New Transmission plant that is expected to be placed in service in the current calendar year weighted by number of months it is expected to be in-service. New Transmission plant expected to be placed in service in the current calendar year that is not included in the PJM Regional Transmission Plan (RTEP) detailed on Attachments 9 or 9A. For the Reconciliation, new transmission plant that was actually placed in service weighted by the number of months it was actually in service CWIP will be linked to Attachment 6 which shows detail support by project (incentive and non-incentive).
- C Transmission Portion Only
- D All EPRI Annual Membership Dues E  
All Regulatory Commission Expenses
- F Safety related advertising included in Account 930.1
- G Regulatory Commission Expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.
- I The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and  $p =$  "the percentage of federal income tax deductible for state income taxes". If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the blended or composite SIT was developed.
- J The ROE is 10.5% which includes a base ROE of 10.0% ROE per FERC order in Docket No. EL13-48 and a 50 basis point RTO membership adder as authorized by FERC: provided, that the projects identified in Docket Nos. ER08-686 and ER08-1423 have been awarded an additional 150 basis point adder and, thus, their ROE is 12.0%.
- K Education and outreach expenses relating to transmission, for example siting or billing
- L As provided for in Section 34.1 of the PJM OATT and the PJM established billing determinants will not be revised or updated in the annual rate reconciliations per settlement in ER05-515.
- M Amount of transmission plant excluded from rates per Attachment 5.
- N Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have made lump-sum payments (net of accumulated depreciation) towards the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A. Interest on the Network Credits as booked each year is added to the revenue requirement to make the Transmission Owner whole on Line 155.
- O Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M. If they are booked to Acct 565, they are included in on line 64
- P Securitization bonds may be included in the capital structure per settlement in ER05-515.
- Q Pepco capital structure is derived from gross debt.
- R Per the settlement in ER05-515, the facility credits of \$15,000 per month paid to Vineland will increase to \$37,500 per month (prorated for partial months) effective on the date FERC approves the settlement in ER05-515.
- S See Attachment 5, Cost Support, section entitled "PBOP expense in FERC Account 926" for additional information per FERC orders in Docket Nos. EL13-48, EL15-27 and ER16-456.
- T See Attachment 5 - Cost Support, section entitled "Other Income Tax Adjustment" for additional information.
- U Potomac Electric Power Company elected to amortize investment tax credits against recoverable income tax expense, rather than to reduce rate base by unamortized investment tax credit. Amortization reduces income tax expense and reduces the revenue requirement by the amount of the Investment Tax Credit Amortization (Form 1, 266.8.f) multiplied by (1/1-T).

The Accumulated Deferred Income Tax (ADIT) balances in Accounts 190, 281, 282, and 283 are measured using the enacted tax rate that is expected to apply when the underlying temporary differences are expected to be settled or realized. To preserve rate base neutrality, these balances appropriately exclude ADIT amounts associated with income tax related regulatory assets and liabilities. The balances in Accounts 190, 281, 282 and 283 are adjusted in accordance with Treasury regulation Section 1.167(l)-1(h)(6) and averaged in accordance with IRC Section 168(i)(9)(B) in the calculations of rate base in the projected revenue requirement and in the true-up adjustment. Differences attributable to over-projection of ADIT in the projected revenue requirement will result in a proportionate reversal of the projected prorated ADIT activity in the true-up adjustment to the extent of the over-projection. Differences attributable to under-projection of ADIT in the projected revenue requirement will result in an adjustment to the projected prorated ADIT activity by 50 percent of the difference between the projected monthly activity and the actual monthly activity. However, when projected monthly ADIT activity is an increase and actual monthly ADIT activity is a decrease, 50 percent of the actual monthly ADIT activity will be used. Likewise, when projected monthly ADIT activity is a decrease and actual monthly ADIT activity is an increase, 50 percent of actual monthly ADIT activity will be used. For the Annual Update (Projected) filing, see Attachment 1A - ADIT Summary, Column H for inputs. For the Annual Update (True-Up) filing, See Attachment 1A - ADIT Summary, Column M for inputs.

- W These balances represent the unamortized federal and state deficient / (excess) deferred income taxes. For the Annual Update (Projected) filing, see Attachment 1D - ADIT Rate Base Adjustment, Column H for inputs. For the Annual Update (True-Up) filing, See Attachment 1D - ADIT Rate Base Adjustment, Column M for inputs.

X Long Term Debt balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 18.c & d to 21.c & d in the Form No. 1. The balances for January through November shall represent the actual balances in Pepco's books and records (trial balance or monthly balance sheet).

Y Preferred Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 18.c & d to 21.c & d in the Form No. 1. The balances for January through November shall represent the actual balances in Pepco's books and records (trial balance or monthly balance sheet).

Z Common Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 18.c & d to 21.c & d in the Form No. 1. The balances for January through November shall represent the actual balances in Pepco's books and records (trial balance or monthly balance sheet).

AA Only the transmission portion of amounts reported at Form 1, page 227, line 5 is used. The transmission portion is derived by applying the wages and salary allocator to the total of line 5 is and specified in a footnote to the Form 1, page 227.

**Potomac Electric Power Company  
Accumulated Deferred Income Taxes (ADIT)  
Attachment 1A - ADIT Summary**

Rate Year =

**Accumulated Deferred Income Taxes (Account No. 190)**

Days in Period					Projection - Proration of Deferred Tax Activity (Note A)			Actual - Proration of Deferred Tax Activity (Note B)				
(A) Month	(B) Days Per Month	(C) Remaining Days Per Month	(D) Total Days in Future Test Period	(E) Proration Amount (Column C / Column D) Note 1	(F) Projected Monthly Activity	(G) Prorated Projected Monthly Activity (Column E x Column F)	(H) Prorated Projected Balance (Column G Plus Column H, Preceding Balance)	(I) Actual Monthly Activity	(J) Difference Projected vs. Actual (Note C)	(K) Preserve Proration (Actual vs Projected) (Note D)	(L) Preserve Proration (Actual vs Projected) (Note E)	(M) Preserved Prorated Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
1	ADIT Subject to Proration						-					-
2	January	31	-	214	50.00%	-	-	-	-	-	-	-
3	February	28	-	214	50.00%	-	-	-	-	-	-	-
4	March	31	-	214	50.00%	-	-	-	-	-	-	-
5	April	30	-	214	50.00%	-	-	-	-	-	-	-
6	May	31	-	214	50.00%	-	-	-	-	-	-	-
7	June	30	185	214	86.45%	-	-	-	-	-	-	-
8	July	31	154	214	71.96%	-	-	-	-	-	-	-
9	August	31	123	214	57.48%	-	-	-	-	-	-	-
10	September	30	93	214	43.46%	-	-	-	-	-	-	-
11	October	31	62	214	28.97%	-	-	-	-	-	-	-
12	November	30	32	214	14.95%	-	-	-	-	-	-	-
13	December	31	1	214	0.47%	-	-	-	-	-	-	-
14	Total (Sum of Lines 2 - 13)				365	-	-	-	-	-	-	-
15	Beginning Balance - ADIT Not Subject to Proration					(Note F)	-					-
16	Beginning Balance - ADIT Depreciation Adjustment						-					-
17	Beginning Balance - DTA / (DTL)					(Col. (H), Line 15 + Line 16)		(Col. (M), Line 15 + Line 16)				-
18	Ending Balance - ADIT Not Subject to Proration											-
19	Ending Balance - ADIT Depreciation Adjustment					(Note F)	-					-



43	Ending Balance - DTA / (DTL)	(Col. (H), Line 41 + Line 42)	(Col. (M), Line 41 + Line 42)	-
44	Average Balance as adjusted (non-prorated)	([Col. (H), Line 40+ Line 43] / 2)	([Col. (M), Line 40+ Line 43] / 2)	-
45	Prorated ADIT	(Col. (H), Line 36)	(Col. (M), Line 36)	-
46	<b>Amount for Attachment H- 9A, Line 40b</b>	(Col. (H), Line 44 + Line 45)	(Col. (M), Line 44 + Line 45)	-





**Potomac Electric Power Company**  
**Accumulated Deferred Income Taxes (ADIT)**  
**Attachment 1A - ADIT Summary**

**Accumulated Deferred Income Taxes - Other (Account No. 282)**

Days in Period				
(A)	(B)	(C)	(D)	(E)
Month	Days Per Month	Prorated Days Per Month	Total Days Per Future Test Period	Proration Amount (Column C / Column D)

Projection - Proration of Deferred Tax Activity (Note A)		
(F)	(G)	(H)
Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Prorated Projected Balance (Column G Plus Column H, Preceding Balance)

Actual - Proration of Deferred Tax Activity (Note B)				
(I)	(J)	(K)	(L)	(M)
Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)

38	ADIT Subject to Proration													
48	January	31	-	214	50.00%	-	-	-	-	-	-	-	-	-
49	February	28	-	214	50.00%	-	-	-	-	-	-	-	-	-
50	March	31	-	214	50.00%	-	-	-	-	-	-	-	-	-
51	April	30	-	214	50.00%	-	-	-	-	-	-	-	-	-
52	May	31	-	214	50.00%	-	-	-	-	-	-	-	-	-
53	June	30	185	214	86.45%	-	-	-	-	-	-	-	-	-
54	July	31	154	214	71.96%	-	-	-	-	-	-	-	-	-
55	August	31	123	214	57.48%	-	-	-	-	-	-	-	-	-
56	September	30	93	214	43.46%	-	-	-	-	-	-	-	-	-
57	October	31	62	214	28.97%	-	-	-	-	-	-	-	-	-
58	November	30	32	214	14.95%	-	-	-	-	-	-	-	-	-
59	December	31	1	214		-	-	-	-	-	-	-	-	-
60	0.47% Total (Sum of Lines 51 - 62)	365				-	-	-	-	-	-	-	-	-
61	Beginning Balance - ADIT Not Subject to Proration													-
62	Beginning Balance - ADIT Depreciation Adjustment					(Note F)								-
63	Beginning Balance - DTA / (DTL)					(Col. (H), Line 61 + Line 62)								-
64	Estimated Ending Balance - ADIT Not Subject to Proration													-
65	Ending Balance - ADIT Depreciation Adjustment					(Note F)								-
66	Ending Balance - DTA / (DTL)					(Col. (H), Line 64 + Line 65)								-
67	Average Balance as adjusted (non-prorated)													-
68	Prorated ADIT Amount for Attachment H-					((Col. (H), Line 63 + Line 66) / 2)								-
69	9A, Line 40c					(Col. (H), Line 67 + Line 68)								-

**Potomac Electric Power Company  
Accumulated Deferred Income Taxes (ADIT)  
Attachment 1A - ADIT Summary**

**Accumulated Deferred Income Taxes - Other (Account No. 283)**

Days in Period					Projection - Proration of Deferred Tax Activity (Note A)			Actual - Proration of Deferred Tax Activity (Note B)				
(A) Month	(B) Days Per Month	(C) Prorated Days Per Month	(D) Total Days Per Future Test Period	(E) Proration Amount (Column C / Column D)	(F) Projected Monthly Activity	(G) Prorated Projected Monthly Activity (Column E x Column F)	(H) Prorated Projected Balance (Column G Plus Column H, Preceding Balance)	(I) Actual Monthly Activity	(J) Difference Projected vs. Actual (Note C)	(K) Preserve Proration (Actual vs Projected) (Note D)	(L) Preserve Proration (Actual vs Projected) (Note E)	(M) Preserved Prorated Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
70	ADIT Subject to Proration						-					-
71	January	31	-	214	50.00%							
72	February	28	-	214	50.00%							
73	March	31	-	214	50.00%							
74	April	30	-	214	50.00%							
75	May	31	-	214	50.00%							
76	June	30	185	214	86.45%							
77	July	31	154	214	71.96%							
78	August	31	123	214	57.48%							
79	September	30	93	214	43.46%							
80	October	31	62	214	28.97%							
81	November	30	32	214	14.95%							
82	December	31	1	214								
83	Total (Sum of Lines 51 - 62)	365			0.47%							
84	Beginning Balance - ADIT Not Subject to Proration											
85	Beginning Balance - ADIT Depreciation Adjustment											
86	Beginning Balance - DTA / (DTL)											
87	Estimated Ending Balance - ADIT Not Subject to Proration											
88	Ending Balance - ADIT Depreciation Adjustment											
89	Ending Balance - DTA / (DTL)											
90	Average Balance as adjusted (non-prorated)											
91	Prorated ADIT Amount for Attachment H-											
92	9A, Line 40d											

**Potomac Electric Power Company**  
**Accumulated Deferred Income Taxes (ADIT)**  
**Attachment 1A - ADIT Summary**

**Accumulated Deferred Investment Tax Credits (Account No. 255)**

Days in Period					Projection - Proration of Deferred ITC Activity (Note A)			Actual - Proration of Deferred ITC Activity (Note B)				
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Month	Days Per Month	Prorated Days Per Month	Total Days Per Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Prorated Projected Balance (Column G Plus Column H, Preceding Balance)	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
93	ADIT Subject to Proration						-					-
94	January	31	-	214	50.00%	-	-	-	-	-	-	-
95	February	28	-	214	50.00%	-	-	-	-	-	-	-
96	March	31	-	214	50.00%	-	-	-	-	-	-	-
97	April	30	-	214	50.00%	-	-	-	-	-	-	-
98	May	31	-	214	50.00%	-	-	-	-	-	-	-
99	June	30	185	214	86.45%	-	-	-	-	-	-	-
100	July	31	154	214	71.96%	-	-	-	-	-	-	-
101	August	31	123	214	57.48%	-	-	-	-	-	-	-
102	September	30	93	214	43.46%	-	-	-	-	-	-	-
103	October	31	62	214	28.97%	-	-	-	-	-	-	-
104	November	30	32	214	14.95%	-	-	-	-	-	-	-
105	December	31	1	214		-	-	-	-	-	-	-
106	Total (Sum of Lines 51 - 62)				0.47%	365	-	-	-	-	-	-
107	Beginning Balance - ADIT Not Subject to Proration											-
108	Beginning Balance - ADIT Depreciation Adjustment					(Note F)						-
109	Beginning Balance - DTA / (DTL)					(Col. (H), Line 107 + Line 108)				(Col. (M), Line 107 + Line 108)		-
110	Estimated Ending Balance - ADIT Not Subject to Proration											-
111	Ending Balance - ADIT Depreciation Adjustment					(Note F)						-
112	Ending Balance - DTA / (DTL)					(Col. (H), Line 110 + Line 111)				(Col. (M), Line 110 + Line 111)		-
113	Average Balance as adjusted (non-prorated)					((Col. (H), Line 109 + Line 112) / 2)				(Col. (M), Line 109 + Line 112 / 2)		-
114	Prorated ADIT Amount for Attachment H-9A, Line 40e					(Col. (H), Line 105)				(Col. (M), Line 105)		-
115						(Col. (H), Line 113 + Line 114)				(Col. (M), Line 113 + Line 114)		-

**Potomac Electric Power Company  
Accumulated Deferred Income Taxes (ADIT)  
Attachment 1A - ADIT Summary**

**Instructions**

1. For purposes of calculating projected activity, use Columns (F), (G), and (H) and set the "Rate Year" below to "Projected Activity". For purposes of calculating the "True-Up" adjustment, use Columns (I), (J), (K), (L), and (M) and set the "Rate Year" below to "True-Up Adjustment".

**Rate Year**      **Projected Activity**      **Check**

2. For the Annual Update (Projected) filing, see Attachment 1A - ADIT Summary, Column H for inputs. For the Annual Update (True-Up) filing, See Attachment 1A - ADIT Summary, Column M for inputs.

**Notes**

- A**      The computations on this workpaper apply the proration rules of Reg. Sec. 1.167(l)-1(h)(6) to the annual activity of accumulated deferred income taxes subject to the normalization requirements. Activity related to the portions of the account balances not subject to the proration requirement are averaged instead of prorated. For accumulated deferred income taxes subject to the normalization requirements, activity for months prior to the future portion of the test period is averaged rather than prorated. This section is used to prorate the projected ADIT balance.
- B**      The balances in Accounts 190, 281, 282 and 283 are adjusted in accordance with Treasury regulation Section 1.167(l)-1(h)(6) and averaged in accordance with IRC Section 168(i)(9)(B) in the calculations of rate base in the projected revenue requirement and in the true-up adjustment. Differences attributable to over-projection of ADIT in the projected revenue requirement will result in a proportionate reversal of the projected prorated ADIT activity in the true-up adjustment to the extent of the over-projection. Differences attributable to under-projection of ADIT in the projected revenue requirement will result in an adjustment to the projected prorated ADIT activity by 50 percent of the difference between the projected monthly activity and the actual monthly activity. However, when projected monthly ADIT activity is an increase and actual monthly ADIT activity is a decrease, 50 percent of the actual monthly ADIT activity will be used. Likewise, when projected monthly ADIT activity is a decrease and actual monthly ADIT activity is an increase, 50 percent of actual monthly ADIT activity will be used. This section is used to calculate ADIT activity in the true-up adjustment only.
- C**      Column J is the difference between projected monthly and actual monthly activity (Column I minus Column F). Specifically, if projected and actual activity are both positive, a negative in Column J represents over-projection (amount of projected activity that did not occur) and a positive in Column J represents under-projection (excess of actual activity over projected activity). If projected and actual activity are both negative, a negative in Column J represents under-projection (excess of actual activity over projected activity) and a positive in Column J represents over-projection (amount of projected activity that did not occur).
- D**      Column K preserves proration when actual monthly and projected monthly activity are either both increases or decreases. Specifically, if Column J is over-projected, enter Column G x [Column I/Column F]. If Column J is under-projected, enter the amount from Column G and complete Column L). In other situations, enter zero.
- E**      Column L applies when (1) Column J is under-projected AND (2) actual monthly and projected monthly activity are either both increases or decreases. Enter the amount from Column J. In other situations, enter zero.
- F**      IRS normalization adjustment for timing when accelerated tax depreciation should affect rate base.



**Potomac Electric Power Company  
Accumulated Deferred Income Taxes (ADIT)  
Attachment 1B - ADIT Worksheet – End of Year**

Line	ADIT (Not Subject to Proration)	Total	Gas, Production, Distribution or Labor Other Related		Only	Plant	Related
			Related	Related	Transmission	Related	
1	ADIT-190						
2	ADIT-281						
3	ADIT-282						
4	ADIT-283						
5	ADITC-255						

**6 Subtotal - Transmission ADIT**

Line	Description	Total
7	ADIT (Required Debt)	

Note: ADIT associated with Gain or Loss on Reacquired Debt included in ADIT-283, Column A is excluded from rate base and instead included in Cost of Debt on Attachment H-9A, Line 111. A deferred tax (liability) should be reported as a positive balance and a deferred tax asset should be reported as a negative balance on Attachment H-9A, Line 111.

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B - F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

(A)	(B)	(C)	(D)	(E)	(F)	(G)
ADIT-190 (Not Subject to Proration)	Total	Gas, Production, Distribution or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
<b>Subtotal: ADIT-190 (Not Subject to Proration)</b>						
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
<b>Total: ADIT-190 (Not Subject to Proration)</b>						
Wages & Salary Allocator						
Gross Plant Allocator						
Transmission Allocator						
Other Allocator						
<b>ADIT - Transmission</b>						

**Potomac Electric Power Company  
Accumulated Deferred Income Taxes (ADIT)  
Attachment 1B - ADIT Worksheet - End of Year**

(A)	(B)	(C)	(D)	(E)	(F)	(G)
ADIT-190 (Subject to Proration)	Total	Gas, Production, Distribution Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
<b>Subtotal: ADIT-190 (Subject to Proration)</b>	-	-	-	-	-	
Less: ASC 740 ADIT Adjustments excluded from rate base	-	-	-	-	-	
Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed	-	-	-	-	-	
<b>Total: ADIT-190 (Subject to Proration)</b>	-	-	-	-	-	
Wages & Salary Allocator						
Gross Plant Allocator						
Transmission Allocator						
Other Allocator						
<b>ADIT - Transmission</b>	-					

(A)	(B)	(C)	(D)	(E)	(F)	(G)
ADIT-190 (Subject to Proration)	Total	Gas, Production, Distribution Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
ADIT-190 (Not Subject to Proration)	-	-	-	-	-	
ADIT-190 (Subject to Proration)	-	-	-	-	-	
<b>Total - FERC Form 1, Page 234</b>	-	-	-	-	-	

**Instructions for Account 190:**

1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C
2. ADIT items related only to Transmission are directly assigned to Column D
3. ADIT items related to Plant and not in Columns C & D are included in Column E
4. ADIT items related to labor and not in Columns C & D are included in Column F
5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.
6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-190 (Subject to Proration)

**Potomac Electric Power Company  
Accumulated Deferred Income Taxes (ADIT)  
Attachment 1B - ADIT Worksheet - End of Year**

	(A)	(B)	(C) Gas, Production, Distribution, Or Other Related	(D) Only Transmission Related	(E) Plant Related	(F) Labor Related	(G) Justification
<b>ADIT- 282 (Not Subject to Proration)</b>							
<b>Subtotal: ADIT-282 (Not Subject to Proration)</b>		-	-	-	-	-	
Less: ASC 740 ADIT Adjustments excluded from rate base							
Less: ASC 740 ADIT Adjustments related to unamortized ITC							
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)							
Less: OPEB related ADIT, Above if not separately removed							
<b>Total: ADIT-282 (Not Subject to Proration)</b>							
Wages & Salary Allocator							
Gross Plant Allocator							
Transmission Allocator							
Other Allocator							
<b>ADIT - Transmission</b>							

	(A)	(B)	(C) Gas, Production, Distribution, Or Other Related	(D) Only Transmission Related	(E) Plant Related	(F) Labor Related	(G) Justification
<b>ADIT-282 (Subject to Proration)</b>							
<b>Subtotal: ADIT-282 (Subject to Proration)</b>							
Less: ASC 740 ADIT Adjustments excluded from rate base							
Less: ASC 740 ADIT Adjustments related to unamortized ITC							
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)							
Less: OPEB related ADIT, Above if not separately removed							
<b>Total: ADIT-282 (Subject to Proration)</b>							
Wages & Salary Allocator							
Gross Plant Allocator							
Transmission Allocator							
Other Allocator							
<b>ADIT - Transmission</b>							

(A) (B) (C) (D) (E) (F) (G)  
Total Gas, Production, Only



ADIT-282

Distribution, Or Other Related      Transmission Related      Plant Related      Labor Related      Justification

ADIT-282 (Not Subject to Proration)			-	-	-	-	
ADIT-282 (Subject to Proration)			-	-	-	-	
<b>Total - Pg. 277 (Form 1-F filer: see note 7, below)</b>			-	-	-	-	

**Instructions for Account 282:**

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) Production or Distribution Only are directly assigned to Column C
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant and not in Columns C & D are included in Column E
- ADIT items related to labor and not in Columns C & D are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded
- ADIT items subject to the proration under the "normalization" rules will be included in ADIT-282 (Subject to Proration)
- Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

**Potomac Electric Power Company  
Accumulated Deferred Income Taxes (ADIT)  
Attachment 1B - ADIT Worksheet - End of Year**

	(A)	(B)	(C)	(D)	€	(F)	(G)
		Total	Gas, Production, Distribution, Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
<b>ADIT- 283 (Not Subject to Proration)</b>							
<b>Subtotal: ADIT-283 (Not Subject to Proration)</b>							
Less: ASC 740 ADIT Adjustments excluded from rate base							
Less: ASC 740 ADIT Adjustments related to unamortized ITC							
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)							
Less: OPEB related ADIT, Above if not separately removed							
<b>Total: ADIT-283 (Not Subject to Proration)</b>							
Wages & Salary Allocator							
Gross Plant Allocator							
Transmission Allocator							
Other Allocator							
<b>ADIT - Transmission</b>							

	(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Total	Gas, Production, Distribution, Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
<b>ADIT-283 (Subject to Proration)</b>							
<b>Subtotal: ADIT-283 (Subject to Proration)</b>		-	-	-	-	-	
Less: ASC 740 ADIT Adjustments excluded from rate base		-	-	-	-	-	
Less: ASC 740 ADIT Adjustments related to unamortized ITC							
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)							
Less: OPEB related ADIT, Above if not separately removed		-	-	-	-	-	

<b>Total: ADIT-283 (Subject to Proration)</b>			-	-	-	-	-	
Wages & Salary Allocator							%	
Gross Plant Allocator						%		
Transmission Allocator					100.0000%			
Other Allocator				0.0000%				
<b>ADIT - Transmission</b>			-	-	-	-	-	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
ADIT-283 (Subject to Proration)	Total	Gas, Production, Distribution, Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
ADIT-283 (Not Subject to Proration)	-	-	-	-	-	
ADIT-283 (Subject to Proration)	-	-	-	-	-	
<b>Total - Pg. 277 (Form 1-F filer: see note 7, below)</b>	-	-	-	-	-	

**Instructions for Account 283:**

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) Production or Distribution Only are directly assigned to Column C
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant and not in Columns C & D are included in Column E
- ADIT items related to labor and not in Columns C & D are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded
- ADIT items subject to the proration under the "normalization" rules will be included in ADIT-283 (Subject to Proration)
- Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

**Potomac Electric Power Company  
Accumulated Deferred Income Taxes (ADIT)  
Attachment 1B - ADIT Worksheet - End of Year**

(A)	(B)	(C)	(D)	(E)	(F)	(G)
ADITC- 255 (Unamortized Investment Tax Credits)	Total	Gas, Production, Distribution, Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
Account No. 255 (Accum. Deferred Investment Tax Credits)						
<b>Subtotal: ADIT-255 (Form No. 1 p. 266 &amp; 267)</b>						
Less: Adjustment to rate base						
<b>Total : ADITC 255</b>						
Wages & Salary Allocator					%	
Gross Plant Allocator				%		
Transmission Allocator			100%			
Other Allocator		%				
<b>Investment Tax Credit - Transmission</b>						

(A)	(B)	(C)	(D)	(E)	(F)	(G)
Investment Tax Credit Amortization	Total	Gas, Production, Distribution, Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
Investment Tax Credit Amortization						

<b>Subtotal: (Form No. 1 p. 266 &amp; 267)</b>		-	-	-	-	-	
Wages & Salary Allocator						0.00%	
Gross Plant Allocator					0.00%		
Transmission Allocator				100.00%			
Other Allocator			0.00%				
<b>Investment Tax Credit Amortization - Transmission</b>		-	-	-	-	-	

**END**

**Potomac Electric Power Company  
Accumulated Deferred Income Taxes (ADIT)  
Attachment 1C - ADIT Worksheet - Beginning of Year**

Line ADIT (Not Subject to Proration)	Total	Gas, Production, Distribution, Or Other Related	Only Transmission Related	Plant Related	Labor Related
1 ADIT-190					
2 ADIT-281					
3 ADIT-282					
4 ADIT-283					
5 ADITC 255					
<b>6 Subtotal - Transmission ADIT</b>					

Line	Description	Total
7	ADIT (Required Debt)	

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B - F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-E and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

(A)	(B)	(C)	(D)	(E)	(F)	(G)
	Total	Gas, Production, Distribution, Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification

**ADIT-190 (Not Subject to Proration)**

<b>Subtotal: ADIT-190 (Not Subject to Proration)</b>						
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
<b>Total: ADIT-190 (Not Subject to Proration)</b>						
Wages & Salary Allocator					%	
Gross Plant Allocator				%		
Transmission Allocator			%			
Other Allocator		%				
<b>ADIT - Transmission</b>						

**Potomac Electric Power Company  
Accumulated Deferred Income Taxes (ADIT)  
Attachment 1C - ADIT Worksheet - Beginning of Year**

(A)	(B)	(C)	(D)	(E)	(F)	(G)
	Total	Gas, Production Distribution Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification

**ADIT-190 (Subject to Proration)**

<b>Subtotal: ADIT-190 (Subject to Proration)</b>		-	-	-	-	
Less ASC 740 ADIT Adjustments excluded from rate base		-	-	-	-	

Less: ASC 740 ADIT Adjustments related to unamortized ITC								
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)								
Less: OPEB related ADIT, Above if not separately removed			-	-	-	-	-	
<b>Total: ADIT-190 (Subject to Proration)</b>			-	-	-	-	-	
Wages & Salary Allocator							%	
Gross Plant Allocator						%		
Transmission Allocator					%			
Other Allocator				%				
<b>ADIT - Transmission</b>			-					

(A)	(B)	(C)	(D)	(E)	(F)	(G)
	Total	Gas, Production Distribution, Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
ADIT-190 (Subject to Proration)						
ADIT-190 (Not Subject to Proration)		-	-	-	-	
ADIT-190 (Subject to Proration)		-	-	-	-	
<b>Total - FERC Form 1, Page 234</b>		-	-	-	-	

**Instructions for Account 190:**

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) Production or Distribution Only are directly assigned to Column C
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant and not in Columns C & D are included in Column E
- ADIT items related to labor and not in Columns C & D are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.
- ADIT items subject to the proration under the "normalization" rules will be included in ADIT-190 (Subject to Proration)

**Potomac Electric Power Company  
Accumulated Deferred Income Taxes (ADIT)  
Attachment 1C - ADIT Worksheet - Beginning of Year**

(A)	(B)	(C)	(D)	(E)	(F)	(G)
	Total	Gas, Production, Distribution, Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
ADIT- 282 (Not Subject to Proration)						
<b>Subtotal: ADIT-282 (Not Subject to Proration)</b>		-	-	-	-	
Less ASC 740 ADIT Adjustments excluded from rate base						

Less: ASC 740 ADIT Adjustments related to unamortized ITC							
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)							
Less: OPEB related ADIT, Above if not separately removed							
<b>Total: ADIT-282 (Not Subject to Proration)</b>							
Wages & Salary Allocator						%	
Gross Plant Allocator						%	
Transmission Allocator				%			
Other Allocator			%				
<b>ADIT - Transmission</b>							

(A)	(B)	(C)	(D)	(E)	(F)	(G)
ADIT-282 (Subject to Proration)	Total	Gas, Production Distribution Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification

<b>Subtotal: ADIT-282 (Subject to Proration)</b>						
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
<b>Total: ADIT-282 (Subject to Proration)</b>						
Wages & Salary Allocator						
Gross Plant Allocator						
Transmission Allocator						
Other Allocator						
<b>ADIT - Transmission</b>						

(A)	(B)	(C)	(D)	(E)	(F)	(G)
ADIT-282	Total	Gas, Production Distribution, Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification

ADIT-282 (Not Subject to Proration)		-	-	-	-	
ADIT-282 (Subject to Proration)		-	-	-	-	
<b>Total - Pg. 277 (Form 1-F filer: see note 7, below)</b>		-	-	-	-	

**Instructions for Account 282:**

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) Production or Distribution Only are directly assigned to Column C
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant and not in Columns C & D are included in Column E
- ADIT items related to labor and not in Columns C & D are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded
- ADIT items subject to the proration under the "normalization" rules will be included in ADIT-282 (Subject to Proration)
- Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

**Potomac Electric Power Company  
Accumulated Deferred Income Taxes (ADIT)  
Attachment 1C - ADIT Worksheet - Beginning of Year**

	(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Total	Gas, Production, Distribution, Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
<b>ADIT- 283 (Not Subject to Proration)</b>							
<b>Subtotal: ADIT-283 (Not Subject to Proration)</b>							
Less: ASC 740 ADIT Adjustments excluded from rate base							
Less: ASC 740 ADIT Adjustments related to unamortized ITC							
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)							
Less: OPEB related ADIT, Above if not separately removed							
<b>Total: ADIT-283 (Not Subject to Proration)</b>							
Wages & Salary Allocator						%	
Gross Plant Allocator					%		
Transmission Allocator				%			
Other Allocator			%				
<b>ADIT - Transmission</b>							

	(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Total	Gas, Production, Distribution, Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
<b>ADIT-283 (Subject to Proration)</b>							
<b>Subtotal: ADIT-283 (Subject to Proration)</b>		-	-	-	-	-	
Less ASC 740 ADIT Adjustments excluded from rate base		-	-	-	-	-	
Less: ASC 740 ADIT Adjustments related to unamortized ITC							
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)							
Less: OPEB related ADIT, Above if not separately removed		-	-	-	-	-	
<b>Total: ADIT-283 (Subject to Proration)</b>		-	-	-	-	-	
Wages & Salary Allocator						%	
Gross Plant Allocator					%		
Transmission Allocator				%			
Other Allocator			%				
<b>ADIT - Transmission</b>		-	-	-	-	-	

	(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Total	Gas, Production, Distribution, Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
<b>ADIT-283 (Subject to Proration)</b>							
ADIT-283 (Not Subject to Proration)		-	-	-	-	-	
ADIT-283 (Subject to Proration)		-	-	-	-	-	
<b>Total - Pg. 277 (Form 1-F filer: see note 7, below)</b>		-	-	-	-	-	

**Instructions for Account 283:**

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) Production or Distribution Only are directly assigned to Column C
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant and not in Columns C & D are included in Column E
- ADIT items related to labor and not in Columns C & D are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded
- ADIT items subject to the proration under the "normalization" rules will be included in ADIT-283 (Subject to Proration)
- Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

**Accumulated Deferred Income Taxes  
(ADIT)  
Attachment 1C - ADIT Worksheet - Beginning of Year**

ADITC- 255 (Unamortized Investment Tax Credits)	(A)	(B) Total	(C) Gas, Production, Distribution, or Other Related	(D) Only Transmission Related	(E) Plant Related	(F) Labor Related	(G) Justification
Account No. 255 (Accum. Deferred Investment Tax Credits)							
<b>Subtotal: ADIT-255 (Form No. 1 p. 266 &amp; 267)</b>							
Less: Adjustment to rate base							
<b>Total : ADITC 255</b>							
Wages & Salary Allocator						%	
Gross Plant Allocator					%		
Transmission Allocator				%			
Other Allocator			%				
<b>Unamortized Investment Tax Credits - Transmission</b>							

ADITC-255	(A)	(B) Total	(C) Gas, Production, Distribution, Or Other Related	(D) Only Transmission Related	(E) Plant Related	(F) Labor Related	(G) Justification
Investment Tax Credit Amortization							
<b>Subtotal: ADIT-255 (Form No. 1 p. 266 &amp; 267)</b>			-	-	-	-	-
Wages & Salary Allocator							0.00%
Gross Plant Allocator						0.00%	
Transmission Allocator					100.00%		
Other Allocator				0.00%			
<b>Investment Tax Credit Amortization - Transmission</b>			-	-	-	-	-

**END**



**Potomac Electric Power Company**  
**Deficient / (Excess) Accumulated Deferred Income**  
**Taxes**  
**Attachment 1D - ADIT Rate Base Adjustment**

Rate   
Year =

**Federal Deficient / (Excess) Deferred Income Taxes**

**Deficient / (Excess)**  
**Accumulated Deferred**  
**Income Taxes (Account**  
**No. 190)**

Line	Days in Period					Projection - Proration of Deficient / (Excess) ADIT Activity (Note A)			Actual - Proration of Deficient / (Excess) ADIT Activity (Note B)				
	(A) Month	(B) Days Per Month	(C) Remaining Days Per Month	(D) Total Days in Future Test Period	(E) Proration Amount (Column C / Column D)	(F) Projected Monthly Activity	(G) Prorated Projected Monthly Activity (Column E x Column F)	(H) Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance)	(I) Actual Monthly Activity	(J) Difference Projected vs. Actual (Note C)	(K) Preserve Proration (Actual vs Projected) (Note D)	(L) Preserve Proration (Actual vs Projected) (Note E)	(M) Preserved Prorated Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
1	Deficient / (Excess) ADIT Subject to Proration							-					-
2	January	31	-	214	50.00%	-	-	-	-	-	-	-	-
3	February	28	-	214	50.00%	-	-	-	-	-	-	-	-
4	March	31	-	214	50.00%	-	-	-	-	-	-	-	-
5	April	30	-	214	50.00%	-	-	-	-	-	-	-	-
6	May	31	-	214	50.00%	-	-	-	-	-	-	-	-
7	June	30	185	214	86.45%	-	-	-	-	-	-	-	-
8	July	31	154	214	71.96%	-	-	-	-	-	-	-	-
9	August	31	123	214	57.48%	-	-	-	-	-	-	-	-
10	September	30	93	214	43.46%	-	-	-	-	-	-	-	-
11	October	31	62	214	28.97%	-	-	-	-	-	-	-	-
12	November	30	32	214	14.95%	-	-	-	-	-	-	-	-
13	December	31	1	214	0.47%	-	-	-	-	-	-	-	-
14	Total (Sum of Lines 2 - 13)		365			-	-	-	-	-	-	-	-
15	Beginning Balance - Deficient / (Excess) ADIT Not Subject to Proration							-					-
16	Beginning Balance - Deficient / (Excess) ADIT Adjustment					(Note F)		-					-
17	Beginning Balance - Deficient / (Excess) ADIT					(Col. (H), Line 15 + Line 16)		-					-
18	Ending Balance - Deficient / (Excess) ADIT Not Subject to Proration							-					-
19	Ending Balance - Deficient / (Excess) ADIT Adjustment					(Note F)		-					-
20	Ending Balance - Deficient / (Excess) ADIT					(Col. (H), Line 18 + Line 19)		-					-

21	Average Balance as adjusted (non-prorated) Prorated Deficient / (Excess) ADIT	(Col. (H), Line 17 + Line 20] /2)	-	(Col. (M), Line 17 + Line 20] /2)	-
22	Deficient / (Excess) ADIT - Account 190	(Col. (H), Line 21 + Line 22)	-	(Col. (M), Line 13)	-
23	Deficient / (Excess) Accumulated Deferred Income Taxes - Property (Account No. 282)		-	(Col. (M), Line 21 + Line 22)	-

Line	Days in Period					Projection - Proration of Deficient / (Excess) ADIT Activity (Note A)			Actual - Proration of Deficient / (Excess) ADIT Activity (Note B)				
	(A) Month	(B) Days Per Month	(C) Prorated Days Per Month	(D) Total Days Per Future Test Period	(E) Proration Amount (Column C / Column D)	(F) Projected Monthly Activity	(G) Prorated Projected Monthly Activity (Column E x Column F)	(H) Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance)	(I) Actual Monthly Activity	(J) Difference Projected vs. Actual (Note C)	(K) Preserve Proration (Actual vs Projected) (Note D)	(L) Preserve Proration (Actual vs Projected) (Note E)	(M) Preserved Prorated Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)

24	Deficient / (Excess) ADIT Subject to Proration						-					-
25	January	31	-	214	50.00%	-	-	-	-	-	-	-
26	February	28	-	214	50.00%	-	-	-	-	-	-	-
27	March	31	-	214	50.00%	-	-	-	-	-	-	-
28	April	30	-	214	50.00%	-	-	-	-	-	-	-
29	May	31	-	214	50.00%	-	-	-	-	-	-	-
30	June	30	185	214	86.45%	-	-	-	-	-	-	-
31	July	31	154	214	71.96%	-	-	-	-	-	-	-
32	August	31	123	214	57.48%	-	-	-	-	-	-	-
33	September	30	93	214	43.46%	-	-	-	-	-	-	-
34	October	31	62	214	28.97%	-	-	-	-	-	-	-
35	November	30	32	214	14.95%	-	-	-	-	-	-	-
36	December	31	1	214	0.47%	-	-	-	-	-	-	-
37	Total (Sum of Lines 25 - 36)	365				-	-	-	-	-	-	-
38	Beginning Balance - Deficient / (Excess) ADIT Not Subject to Proration											-
39	Beginning Balance - Deficient / (Excess) ADIT Adjustment					(Note F)						-
40	Beginning Balance - Deficient / (Excess) ADIT					(Col. (H), Line 38 + Line 39)						(Col. (M), Line 38 + Line 39)
41	Ending Balance - Deficient / (Excess) ADIT Not Subject to Proration											-

42	Ending Balance - Deficient / (Excess) ADIT Adjustment	(Note F)	-	-
43	Ending Balance - Deficient / (Excess) ADIT	(Col. (H), Line 41 + Line 42)	-	(Col. (M), Line 41 + Line 42)
44	Average Balance as adjusted (non-prorated) Prorated Deficient / (Excess) ADIT	(Col. (H), Line 40 + Line 43] / 2)	-	(Col. (M), Line 40 + Line 43] / 2)
45	Deficient / (Excess) ADIT - Account 282	(Col. (H), Line 44 + Line 45)	-	(Col. (M), Line 36)

**Deficient / (Excess) Accumulated Deferred Income Taxes - Other (Account No. 283)**

Line	Days in Period					Projection - Proration of Deficient / (Excess) ADIT Activity (Note A)			Actual - Proration of Deficient / (Excess) ADIT Activity (Note B)				
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	Month	Days Per Month	Prorated Days Per Month	Total Days Per Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)

47	ADIT Subject to Proration												
48	January	31	-	214	50.00%	-	-	-	-	-	-	-	-
49	February	28	-	214	50.00%	-	-	-	-	-	-	-	-
50	March	31	-	214	50.00%	-	-	-	-	-	-	-	-
51	April	30	-	214	50.00%	-	-	-	-	-	-	-	-
52	May	31	-	214	50.00%	-	-	-	-	-	-	-	-
53	June	30	185	214	86.45%	-	-	-	-	-	-	-	-
54	July	31	154	214	71.96%	-	-	-	-	-	-	-	-
55	August	31	123	214	57.48%	-	-	-	-	-	-	-	-
56	September	30	93	214	43.46%	-	-	-	-	-	-	-	-
57	October	31	62	214	28.97%	-	-	-	-	-	-	-	-
58	November	30	32	214	14.95%	-	-	-	-	-	-	-	-
59	December	31	1	214	0.47%	-	-	-	-	-	-	-	-
60	Total (Sum of Lines 48 - 59)	365				-	-	-	-	-	-	-	-
61	Beginning Balance - Deficient / (Excess) ADIT Not Subject to Proration												
62	Beginning Balance - Deficient / (Excess) ADIT Adjustment					(Note F)							
63	Beginning Balance -					(Col. (H),							(Col. (M), Line 61 + Line 62)

	Deficient / (Excess) ADIT	Line 61 + Line 62)				
64	Ending Balance - Deficient / (Excess) ADIT Not Subject to Proration		-			-
65	Ending Balance - Deficient / (Excess) ADIT Adjustment	(Note F)	-			-
66	Ending Balance - Deficient / (Excess) ADIT	(Col. (H), Line 64 + Line 65)	-		(Col. (M), Line 64 + Line 65)	-
67	Average Balance as adjusted (non-prorated) Prorated Deficient / (Excess) ADIT	(Col. (H), Line 63 + Line 66] / 2)	-		(Col. (M), Line 63 + Line 66] / 2)	-
68	Deficient / (Excess) ADIT - Account 283	(Col. (H), Line 59)	-		(Col. (M), Line 59)	-
69	Deficient / (Excess) ADIT - Account 283	(Col. (H), Line 67 + Line 68)	-		(Col. (M), Line 67 + Line 68)	-

**Unamortized Deficient / (Excess) ADIT - Federal (Projected)**

**Unamortized Deficient / (Excess) ADIT - Federal (Actual)**

Line	(A)	(B)	(C)	(D)	(E)	(A)	(B)	(C)	(D)	(E)
	Deficient / (Excess) Deferred Income Taxes	Reference	Project ed EOY Balance			Deficient / (Excess) Deferred Income Taxes	Reference	Project ed EOY Balance		
70	ADIT - 190	(Col. (H), Line 23)	\$ -			ADI T - 190	(Col. (M), Line 23)	\$ -		
71	ADIT - 282	(Col. (H), Line 46)	-			ADI T - 282	(Col. (M), Line 46)	-		
72	ADIT - 283	(Col. (H), Line 69)	-			ADI T - 283	(Col. (M), Line 69)	-		
73	<b>Unamortized Deficient / (Excess) ADIT - Federal</b>	(Entered in ATT H-9A, Line 41a)	\$ -			<b>Unamortized Deficient / (Excess) ADIT - Federal</b>	(Entered in ATT H-9A, Line 41a)	\$ -		

**State Deficient / (Excess) Deferred Income Taxes**

**Deficient / (Excess) Accumulated Deferred Income Taxes (Account No. 190)**

Line	Days in Period					Projection - Proration of Deficient / (Excess) ADIT Activity (Note A)			Actual - Proration of Deficient / (Excess) ADIT Activity (Note B)				
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	Month	Days Per Month	Remaining Days Per Month	Total Days in Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
74	Deficient / (Excess) ADIT Subject to Proration									-			-

75	January	31	-	214	50.00%	-	-	-	-	-	-	-
76	February	28	-	214	50.00%	-	-	-	-	-	-	-
77	March	31	-	214	50.00%	-	-	-	-	-	-	-
78	April	30	-	214	50.00%	-	-	-	-	-	-	-
79	May	31	-	214	50.00%	-	-	-	-	-	-	-
80	June	30	185	214	86.45%	-	-	-	-	-	-	-
81	July	31	154	214	71.96%	-	-	-	-	-	-	-
82	August	31	123	214	57.48%	-	-	-	-	-	-	-
83	September	30	93	214	43.46%	-	-	-	-	-	-	-
84	October	31	62	214	28.97%	-	-	-	-	-	-	-
85	November	30	32	214	14.95%	-	-	-	-	-	-	-
86	December	31	1	214	0.47%	-	-	-	-	-	-	-
87	Total (Sum of Lines 75 - 86)					-	-	-	-	-	-	-
88	Beginning Balance - Deficient / (Excess) ADIT Not Subject to Proration					-	-	-	-	-	-	-
89	Beginning Balance - Deficient / (Excess) ADIT Adjustment					(Note F)	-	-	-	-	-	-
90	Beginning Balance - Deficient / (Excess) ADIT					(Col. (H), Line 88 + Line 89)	-	-	(Col. (M), Line 88 + Line 89)	-	-	-
91	Ending Balance - Deficient / (Excess) ADIT Not Subject to Proration					-	-	-	-	-	-	-
92	Ending Balance - Deficient / (Excess) ADIT Adjustment					(Note F)	-	-	-	-	-	-
93	Ending Balance - Deficient / (Excess) ADIT					(Col. (H), Line 91 + Line 92)	-	-	(Col. (M), Line 91 + Line 92)	-	-	-
94	Average Balance as adjusted (non-prorated) Prorated Deficient / (Excess) ADIT					(Col. (H), Line 90 + Line 93] / 2)	-	-	(Col. (M), Line 90 + Line 93] / 2)	-	-	-
95	Deficient / (Excess) ADIT					(Col. (H), Line 86)	-	-	(Col. (M), Line 86)	-	-	-
96	Deficient / (Excess) ADIT - Account 190					(Col. (H), Line 94 + Line 95)	-	-	(Col. (M), Line 94 + Line 95)	-	-	-

**Deficient / (Excess) Accumulated Deferred Income Taxes - Property (Account No. 282)**

Line	Days in Period					Projection - Proration of Deficient / (Excess) ADIT Activity (Note A)			Actual - Proration of Deficient / (Excess) ADIT Activity (Note B)				
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	Month	Days Per Month	Prorated Days Per Month	Total Days Per Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M, Preceding)

														ng Balanc e)	
97	Deficient / (Excess) ADIT Subject to Proration														
98	January	31	-	214	50.00%	-	-	-	-	-	-	-	-	-	-
99	February	28	-	214	50.00%	-	-	-	-	-	-	-	-	-	-
100	March	31	-	214	50.00%	-	-	-	-	-	-	-	-	-	-
101	April	30	-	214	50.00%	-	-	-	-	-	-	-	-	-	-
102	May	31	-	214	50.00%	-	-	-	-	-	-	-	-	-	-
103	June	30	185	214	86.45%	-	-	-	-	-	-	-	-	-	-
104	July	31	154	214	71.96%	-	-	-	-	-	-	-	-	-	-
105	August	31	123	214	57.48%	-	-	-	-	-	-	-	-	-	-
106	September	30	93	214	43.46%	-	-	-	-	-	-	-	-	-	-
107	October	31	62	214	28.97%	-	-	-	-	-	-	-	-	-	-
108	November	30	32	214	14.95%	-	-	-	-	-	-	-	-	-	-
109	December	31	1	214	0.47%	-	-	-	-	-	-	-	-	-	-
110	Total (Sum of Lines 98 - 109)	365				-	-	-	-	-	-	-	-	-	-
111	Beginning Balance - Deficient / (Excess) ADIT Not Subject to Proration														
112	Beginning Balance - Deficient / (Excess) ADIT Adjustment					(Note F)									
113	Beginning Balance - Deficient / (Excess) ADIT					(Col. (H), Line 111 + Line 112)									
114	Ending Balance - Deficient / (Excess) ADIT Not Subject to Proration														
115	Ending Balance - Deficient / (Excess) ADIT Adjustment					(Note F)									
116	Ending Balance - Deficient / (Excess) ADIT					(Col. (H), Line 114 + Line 115)									
117	Average Balance as adjusted (non-prorated) Prorated Deficient / (Excess) ADIT					(Col. (H), Line 113 + Line 116) / 2)									
118	Deficient / (Excess) ADIT - Account 282					(Col. (H), Line 109)									
119	Deficient / (Excess) ADIT - Account 282					(Col. (H), Line 117 + Line 118)									

**Deficient / (Excess) Accumulated Deferred Income Taxes - Other (Account No. 283)**

Line	Days in Period				
	(A) Month	(B) Days Per Month	(C) Prorated Days Per Month	(D) Total Days Per	(E) Prorated Amount (Column

Projection - Proration of Deficient / (Excess) ADIT Activity (Note A)		
(F) Projected Monthl	(G) Prorated Projected Monthl	(H) Prorated Projected Balance (Col. G Plus Col.

Actual - Proration of Deficient / (Excess) ADIT Activity (Note B)				
(I) Actual Monthly Activity	(J) Difference Projected vs. Actual	(K) Preserve Proration (Actual	(L) Preserve Proration (Actual	(M) Preserved Prorated Actual

			Future Test Period	Column D	Activity	Activity (Column E x Column F)	H, Preceding Balance	(Note C)	vs Projected (Note D)	vs Projected (Note E)	Balance (Col. K + Col. L + Col. M, Preceding Balance)
120	ADIT Subject to Proration						-				-
121	January	31	-	214	50.00%	-	-	-	-	-	-
122	February	28	-	214	50.00%	-	-	-	-	-	-
123	March	31	-	214	50.00%	-	-	-	-	-	-
124	April	30	-	214	50.00%	-	-	-	-	-	-
125	May	31	-	214	50.00%	-	-	-	-	-	-
126	June	30	185	214	86.45%	-	-	-	-	-	-
127	July	31	154	214	71.96%	-	-	-	-	-	-
128	August	31	123	214	57.48%	-	-	-	-	-	-
129	September	30	93	214	43.46%	-	-	-	-	-	-
130	October	31	62	214	28.97%	-	-	-	-	-	-
131	November	30	32	214	14.95%	-	-	-	-	-	-
132	December	31	1	214	0.47%	-	-	-	-	-	-
133	Total (Sum of Lines 121 - 132)	365				-	-	-	-	-	-
134	Beginning Balance - Deficient / (Excess) ADIT Not Subject to Proration					)	-				-
135	Beginning Balance - Deficient / (Excess) ADIT Adjustment					(Note F)	-				-
136	Beginning Balance - Deficient / (Excess) ADIT					(Col. (H), Line 134 + Line 135)	-		(Col. (M), Line 134 + Line 135)		-
137	Ending Balance - Deficient / (Excess) ADIT Not Subject to Proration					)	-				-
138	Ending Balance - Deficient / (Excess) ADIT Adjustment					(Note F)	-				-
139	Ending Balance - Deficient / (Excess) ADIT					(Col. (H), Line 137 + Line 138)	-		(Col. (M), Line 137 + Line 138)		-
140	Average Balance as adjusted (non-prorated) Prorated Deficient / (Excess) ADIT					([Col. (H), Line 136 + Line 139] / 2)	-		([Col. (M), Line 136 + Line 139] / 2)		-
141	Deficient / (Excess) ADIT					(Col. (H), Line 132)	-		(Col. (M), Line 132)		-
142	Deficient / (Excess) ADIT - Account 283					(Col. (H), Line 140 + Line 141)	-		(Col. (M), Line 140 + Line 141)		-

Line	Unamortized Deficient / (Excess) ADIT - State (Projected)					Unamortized Deficient / (Excess) ADIT - State (Actual)				
	(A)	(B)	(C)	(D)	(E)	(A)	(B)	(C)	(D)	(E)



	Deficient / (Excess) Deferred Income Taxes	Reference	EOY Balance	Deficient / (Excess) Deferred Income Taxes	Reference	Projected EOY Balance
143	ADIT - 190	(Col. (H), Line 96)	\$ -	ADI T - 190	(Col. (M), Line 96)	\$ -
144	ADIT - 282	(Col. (H), Line 119)	-	ADI T - 282	(Col. (M), Line 119)	-
145	ADIT - 283	(Col. (H), Line 142)	-	ADI T - 283	(Col. (M), Line 142)	-
	<b>Unamortized Deficient / (Excess) ADIT - State</b>	(Entered in ATT H-9A, Line 41b)	\$ -	<b>Unamortized Deficient / (Excess) ADIT - State</b>	(Entered in ATT H-9A, Line 41b)	\$ -

#### Instructions

1. For purposes of calculating projected activity, use Columns (F), (G), and (H) and set the "Rate Year" below to "Projected Activity". For purposes of calculating the "True-Up" adjustment, use Columns (I), (J), (K), (L), and (M) and set the "Rate Year" below to "True-Up Adjustment".

**Rate Year**      **Projected Activity**      Check

2. For the Annual Update (Projected) filing, see Attachment 1A - ADIT Summary, Column H for inputs. For the Annual Update (True-Up) filing, See Attachment 1A - ADIT Summary, Column M for inputs.

#### Notes

- A** This section is used to calculate the projected deficient / (excess) ADIT balances. The computations in columns A-H of this workpaper apply the proration rules of Reg. Sec. 1.167(l)-1(h)(6) to the projected annual activity of deficient / (excess) accumulated deferred income taxes subject to the normalization requirements. Activity related to the portions of the account balances not subject to the proration requirement are averaged instead of prorated. For deficient (excess) accumulated deferred income taxes subject to the normalization requirements, projected activity for months prior to the future portion of the test period is averaged rather than prorated.
- B** This section is used to calculate the actual deficient / (excess) ADIT balances. The computations in columns A-M of this workpaper apply the proration rules of Reg. Sec. 1.167(l)-1(h)(6) and averaging in accordance with IRC Section 168(i)(9)(B) consistency requirement to the actual annual activity of deficient / (excess) accumulated deferred income taxes subject to the normalization requirements. Differences attributable to over-projection of deficient / (excess) ADIT amortization in the projected revenue requirement will result in a proportionate reversal of the projected prorated deficient / (excess) ADIT activity in the true-up adjustment to the extent of the over-projection. Differences attributable to under-projection of deficient / (excess) ADIT in the projected revenue requirement will result in an adjustment to the projected prorated ADIT activity by 50 percent of the difference between the projected monthly activity and the actual monthly activity. However, when projected monthly deficient / (excess) ADIT activity is an increase and actual monthly deficient / (excess) ADIT activity is a decrease, 50 percent of the actual monthly deficient / (excess) ADIT activity will be used. Likewise, when projected monthly deficient / (excess) ADIT activity is a decrease and actual monthly deficient / (excess) ADIT activity is an increase, 50 percent of actual monthly deficient / (excess) ADIT activity will be used. This section is used to calculate deficient / (excess) ADIT activity in the true-up adjustment only. Activity related to the portions of the account balances not subject to the proration requirement are averaged instead of prorated. For deficient (excess) accumulated deferred income taxes subject to the normalization requirements, actual activity for months prior to the future portion of the test period is averaged rather than prorated.
- C** Column (J) is the difference between projected monthly and actual monthly activity (Column (I) minus Column (F)). Specifically, if projected and actual activity are both positive, a negative in Column (J) represents over-projection (amount of projected activity that did not occur) and a positive in Column (J) represents under-projection (excess of actual activity over projected activity). If projected and actual activity are both negative, a negative in Column (J) represents under-projection (excess of actual activity over projected activity) and a positive in Column (J) represents over-projection (amount of projected activity that did not occur).
- D** Column (K) preserves proration when actual monthly and projected monthly activity are either both increases or decreases. Specifically, if Column (J) is over-projected, enter Column (G) x [Column (I)/Column (F)]. If Column (J) is under-projected, enter the amount from Column (G) and complete Column (L)). In other situations, enter zero.
- E** Column (L) applies when (1) Column (J) is under-projected AND (2) actual monthly and projected monthly activity are either both increases or decreases. Enter the amount from Column (J). In other situations, enter zero.
- F** IRS normalization adjustment



**Attachment 1E - Deficient / (Excess) Deferred Income Tax Amortization Worksheet**

**Federal Deficient / (Excess) Deferred Income Taxes**

Tax Cuts and Jobs Act of 2017

Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) December 31, 2017 ADIT Deficient / (Excess)	(E) December 31, 2017 BOY Balance	(F) Current Year Amortization	(G) December 31, 2018 EOY Balance
1	<b>Unprotected Non-Property</b>						
2	ADIT - 190	(Note A)	4 Years	\$ -	\$ -	\$ -	\$ -
3	ADIT - 281	(Note A)	4 Years	-	-	-	-
4	ADIT - 282	(Note A)	4 Years	-	-	-	-
5	ADIT - 283	(Note A)	4 Years	-	-	-	-
6	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$ -	\$ -	\$ -	\$ -
7	<b>Unprotected Property</b>						
8	ADIT - 190	(Note A)	5 Years	\$ -	\$ -	\$ -	\$ -
9	ADIT - 281	(Note A)	5 Years	-	-	-	-
10	ADIT - 282	(Note A)	5 Years	-	-	-	-
11	ADIT - 283	(Note A)	5 Years	-	-	-	-
12	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$ -	\$ -	\$ -	\$ -
13	<b>Protected Property</b>						
14	ADIT - 190	(Note A)	ARAM	\$ -	\$ -	\$ -	\$ -
15	ADIT - 281	(Note A)	ARAM	-	-	-	-
16	ADIT - 282	(Note A)	ARAM	-	-	-	-
17	ADIT - 283	(Note A)	ARAM	-	-	-	-
18	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$ -	\$ -	\$ -	\$ -
19	<b>Total - Deficient / (Excess) ADIT</b>			\$ -	\$ -	\$ -	\$ -

Total Federal Deficient / (Excess) Deferred Income Taxes

Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) September 30, 2018 ADIT Deficient / (Excess)	(E) September 30, 2018 BOY Balance	(F) Current Year Amortization	(G) December 31, 2018 EOY Balance
20	<b>Protected Property</b>						
21	ADIT - 190	(Note B)	ARAM	\$ -	\$ -	\$ -	\$ -
22	ADIT - 281	(Note B)	ARAM	-	-	-	-
23	ADIT - 282	(Note B)	ARAM	-	-	-	-
24	ADIT - 283	(Note B)	ARAM	-	-	-	-
25	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$ -	\$ -	\$ -	\$ -
26	<b>Total - Deficient / (Excess) ADIT</b>			\$ -	\$ -	\$ -	\$ -

Total Federal Deficient / (Excess) Deferred Income Taxes

Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) ADIT Deficient / (Excess)	(E) December 31, 2017 BOY Balance	(F) Current Year Amortization	(G) December 31, 2018 EOY Balance
1	<b>Unprotected Non-Property</b>						
2	ADIT - 190			\$ -	\$ -	\$ -	\$ -
3	ADIT - 281			-	-	-	-
4	ADIT - 282			-	-	-	-
5	ADIT - 283			-	-	-	-
6	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$ -	\$ -	\$ -	\$ -
7	<b>Unprotected Property</b>						
8	ADIT - 190			\$ -	\$ -	\$ -	\$ -
9	ADIT - 281			-	-	-	-
10	ADIT - 282			-	-	-	-
11	ADIT - 283			-	-	-	-
12	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$ -	\$ -	\$ -	\$ -
13	<b>Protected Property</b>						
14	ADIT - 190			\$ -	\$ -	\$ -	\$ -
15	ADIT - 281			-	-	-	-
16	ADIT - 282			-	-	-	-
17	ADIT - 283			-	-	-	-
18	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$ -	\$ -	\$ -	\$ -
19	<b>Total - Deficient / (Excess) ADIT</b>			\$ -	\$ -	\$ -	\$ -

**Total Federal Deficient / (Excess) Deferred Income Taxes**

Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) ADIT Deficient / (Excess)	(E) Blended Dates BOY Balance	(F) Current Year Amortization	(G) December 31, 2018 EOY Balance
27	ADIT - 190			\$ -	\$ -	\$ -	\$ -
28	ADIT - 281			-	-	-	-
29	ADIT - 282			-	-	-	-
30	ADIT - 283			-	-	-	-
31	<b>Total - Deficient / (Excess) ADIT</b>			\$ -	\$ -	\$ -	\$ -
32	Tax Gross-Up Factor	ATT H-9A, Line 132b		1.00	1.00	1.00	1.00
33	<b>Regulatory Asset / (Liability)</b>			\$ -	\$ -	\$ -	\$ -

**Federal Income Tax Regulatory Asset / (Liability)**

Line	(A) Regulatory Assets / (Liabilities)	(B) Notes	(D) ADIT Deficient / (Excess)	(E) Blended Dates BOY Balance	(F) Current Year Amortization	(G) December 31, 2018 EOY Balance

34	Account 182.3 (Other Regulatory Assets)	\$ -	\$ -	\$ -	\$ -
35	Account 254 (Other Regulatory Liabilities)	-	-	-	-
36	<b>Total - Transmission Regulatory Asset / (Liability)</b>	\$ -	\$ -	\$ -	\$ -

**State Deficient / (Excess) Deferred Income Taxes**

**Maryland (2018 Apportionment Weighting Change)**

Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) ADIT Deficient / (Excess)	(E) September 30, 2018 BOY Balance	(F) Current Year Amortization	(G) December 31, 2018 EOY Balance
37	<b>Unprotected Non-Property</b>						
38	ADIT - 190	(Note C)	4 Years	\$ -	\$ -	\$ -	\$ -
39	ADIT - 281	(Note C)	4 Years	-	-	-	-
40	ADIT - 282	(Note C)	4 Years	-	-	-	-
41	ADIT - 283	(Note C)	4 Years	-	-	-	-
42	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$ -	\$ -	\$ -	\$ -
43	<b>Unprotected Property</b>						
44	ADIT - 190	(Note C)	5 Years	\$ -	\$ -	\$ -	\$ -
45	ADIT - 281	(Note C)	5 Years	-	-	-	-
46	ADIT - 282	(Note C)	5 Years	-	-	-	-
47	ADIT - 283	(Note C)	5 Years	-	-	-	-
48	<b>Subtotal - Deficient / (Excess) ADIT</b>					\$ -	\$ -
49	<b>Protected Property</b>						
50	ADIT - 190	(Note C)			NA	\$ -	\$ -
51	ADIT - 281	(Note C)			NA	-	-
52	ADIT - 282	(Note C)			NA	-	-
53	ADIT - 283	(Note C)			NA	-	-
54	<b>Subtotal - Deficient / (Excess) ADIT</b>					\$ -	\$ -
55	<b>Total - Deficient / (Excess) ADIT</b>					\$ -	\$ -

**Washington, D.C. (2018 Apportionment Weighting Change)**

Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) ADIT Deficient / (Excess)	(E) September 30, 2018 BOY Balance	(F) Current Year Amortization	(G) December 31, 2018 EOY Balance
56	<b>Unprotected Non-Property</b>						
57	ADIT - 190	(Note D)	4 Years	\$ -	\$ -	\$ -	\$ -
58	ADIT - 281	(Note D)	4 Years	-	-	-	-
59	ADIT - 282	(Note D)	4 Years	-	-	-	-
60	ADIT - 283	(Note D)	4 Years	-	-	-	-

61	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$	\$	\$	\$
				-	-	-	-
62	<b>Unprotected Property</b>						
63	ADIT - 190	(Note D)	5 Years	\$	\$	\$	\$
64	ADIT - 281	(Note D)	5 Years	-	-	-	-
65	ADIT - 282	(Note D)	5 Years	-	-	-	-
66	ADIT - 283	(Note D)	5 Years	-	-	-	-
67	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$	\$	\$	\$
				-	-	-	-
68	<b>Protected Property</b>						
69	ADIT - 190	(Note D)	NA	\$	-	-	-
70	ADIT - 281	(Note D)	NA	-	-	-	-
71	ADIT - 282	(Note D)	NA	-	-	-	-
72	ADIT - 283	(Note D)	NA	-	-	-	-
73	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$	\$	\$	\$
				-	-	-	-
74	<b>Total - Deficient / (Excess) ADIT</b>			\$	\$	\$	\$
				-	-	-	-

Washington, D.C. (2017 Corporate Rate Change)

Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) ADIT Deficient / (Excess)	(E) September 30, 2018 BOY Balance	(F) Current Year Amortization	(G) December 31, 2018 EOY Balance
75	<b>Unprotected Non-Property</b>						
76	ADIT - 190	(Note E)	4 Years	\$	\$	\$	\$
77	ADIT - 281	(Note E)	4 Years	-	-	-	-
78	ADIT - 282	(Note E)	4 Years	-	-	-	-
79	ADIT - 283	(Note E)	4 Years	-	-	-	-
80	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$	\$	\$	\$
				-	-	-	-
81	<b>Unprotected Property</b>						
82	ADIT - 190	(Note E)	5 Years	\$	\$	\$	\$
83	ADIT - 281	(Note E)	5 Years	-	-	-	-
84	ADIT - 282	(Note E)	5 Years	-	-	-	-
85	ADIT - 283	(Note E)	5 Years	-	-	-	-
86	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$	\$	\$	\$
				-	-	-	-
87	<b>Protected Property</b>						
88	ADIT - 190	(Note E)	NA	\$	-	-	-
89	ADIT - 281	(Note E)	NA	-	-	-	-
90	ADIT - 282	(Note E)	NA	-	-	-	-
91	ADIT - 283	(Note E)	NA	-	-	-	-
92	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$	\$	\$	\$
				-	-	-	-
93	<b>Total - Deficient / (Excess) ADIT</b>			\$	\$	\$	\$
				-	-	-	-

Washington, D.C. (2016 Corporate Rate Change)

Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) ADIT Deficient / (Excess)	(E) September 30, 2018 BOY Balance	(F) Current Year Amortization	(G) December 31, 2018 EOY Balance
94	<b>Unprotected Non-Property</b>						
95	ADIT - 190	(Note F)	4 Years	\$ -	\$ -	\$ -	\$ -
96	ADIT - 281	(Note F)	4 Years	-	-	-	-
97	ADIT - 282	(Note F)	4 Years	-	-	-	-
98	ADIT - 283	(Note F)	4 Years	-	-	-	-
99	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$ -	\$ -	\$ -	\$ -
100	<b>Unprotected Property</b>						
101	ADIT - 190	(Note F)	5 Years	\$ -	\$ -	\$ -	\$ -
102	ADIT - 281	(Note F)	5 Years	-	-	-	-
103	ADIT - 282	(Note F)	5 Years	-	-	-	-
104	ADIT - 283	(Note F)	5 Years	-	-	-	-
105	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$ -	\$ -	\$ -	\$ -
106	<b>Protected Property</b>						
107	ADIT - 190	(Note F)	NA	\$ -	\$ -	\$ -	\$ -
108	ADIT - 281	(Note F)	NA	-	-	-	-
109	ADIT - 282	(Note F)	NA	-	-	-	-
110	ADIT - 283	(Note F)	NA	-	-	-	-
111	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$ -	\$ -	\$ -	\$ -
112	<b>Total - Deficient / (Excess) ADIT</b>			\$ -	\$ -	\$ -	\$ -

Washington, D.C. (2015 Corporate Rate Change)

Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) ADIT Deficient / (Excess)	(E) September 30, 2018 BOY Balance	(F) Current Year Amortization	(G) December 31, 2018 EOY Balance
113	<b>Unprotected Non-Property</b>						
114	ADIT - 190	(Note G)	4 Years	\$ -	\$ -	\$ -	\$ -
115	ADIT - 281	(Note G)	4 Years	-	-	-	-
116	ADIT - 282	(Note G)	4 Years	-	-	-	-
117	ADIT - 283	(Note G)	4 Years	-	-	-	-
118	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$ -	\$ -	\$ -	\$ -
119	<b>Unprotected Property</b>						
120	ADIT - 190	(Note G)	5 Years	\$ -	\$ -	\$ -	\$ -
121	ADIT - 281	(Note G)	5 Years	-	-	-	-
122	ADIT - 282	(Note G)	5 Years	-	-	-	-
123	ADIT - 283	(Note G)	5 Years	-	-	-	-
124	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$ -	\$ -	\$ -	\$ -

125	<b><u>Protected Property</u></b>							
126	ADIT - 190	(Note G)	NA	\$	-	-	-	-
127	ADIT - 281	(Note G)	NA	-	-	-	-	-
128	ADIT - 282	(Note G)	NA	-	-	-	-	-
129	ADIT - 283	(Note G)	NA	-	-	-	-	-
	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$	\$	\$	\$	\$
130				-	-	-	-	-
	<b>Total - Deficient / (Excess) ADIT</b>			\$	\$	\$	\$	\$
131				-	-	-	-	-

Maryland (2007 Corporate Rate Change)

Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) ADIT Deficient / (Excess)	(E) September 30, 2018 BOY Balance	(F) Current Year Amortization	(G) December 31, 2018 EOY Balance
132	<b><u>Unprotected Non-Property</u></b>						
133	ADIT - 190	(Note H)	4 Years	\$	\$	\$	\$
134	ADIT - 281	(Note H)	4 Years	-	-	-	-
135	ADIT - 282	(Note H)	4 Years	-	-	-	-
136	ADIT - 283	(Note H)	4 Years	-	-	-	-
137	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$	\$	\$	\$
				-	-	-	-
138	<b><u>Unprotected Property</u></b>						
139	ADIT - 190	(Note H)	5 Years	\$	\$	\$	\$
140	ADIT - 281	(Note H)	5 Years	-	-	-	-
141	ADIT - 282	(Note H)	5 Years	-	-	-	-
142	ADIT - 283	(Note H)	5 Years	-	-	-	-
143	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$	\$	\$	\$
				-	-	-	-
144	<b><u>Protected Property</u></b>						
145	ADIT - 190	(Note H)	NA	\$	-	-	-
146	ADIT - 281	(Note H)	NA	-	-	-	-
147	ADIT - 282	(Note H)	NA	-	-	-	-
148	ADIT - 283	(Note H)	NA	-	-	-	-
149	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$	\$	\$	\$
				-	-	-	-
150	<b>Total - Deficient / (Excess) ADIT</b>			\$	\$	\$	\$
				-	-	-	-

Total State Deficient / (Excess) Deferred Income Taxes

Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) ADIT Deficient / (Excess)	(E) December 31, 2017 BOY Balance	(F) Current Year Amortization	(G) December 31, 2018 EOY Balance
1	<b><u>Unprotected Non-Property</u></b>						
2	ADIT - 190			\$	\$	\$	\$
3	ADIT - 281			-	-	-	-
4	ADIT - 282			-	-	-	-

5	ADIT - 283		-	-	-
6	<b>Subtotal - Deficient / (Excess) ADIT</b>	\$	\$	\$	\$
7	<b>Unprotected Property</b>				
8	ADIT - 190	\$	\$	\$	\$
9	ADIT - 281	-	-	-	-
10	ADIT - 282	-	-	-	-
11	ADIT - 283	-	-	-	-
12	<b>Subtotal - Deficient / (Excess) ADIT</b>	\$	\$	\$	\$
13	<b>Protected Property</b>				
14	ADIT - 190	\$	\$	\$	\$
15	ADIT - 281	-	-	-	-
16	ADIT - 282	-	-	-	-
17	ADIT - 283	-	-	-	-
18	<b>Subtotal - Deficient / (Excess) ADIT</b>	\$	\$	\$	\$
19	<b>Total - Deficient / (Excess) ADIT</b>	\$	\$	\$	\$
		--	--	--	--

**Total State Deficient / (Excess) Deferred Income Taxes**

Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) ADIT Deficient / (Excess)	(E) Blended Dates BOY Balance	(F) Current Year Amortization	(G) December 31, 2018 EOY Balance
151	ADIT - 190			\$	\$	\$	\$
152	ADIT - 281			-	-	-	-
153	ADIT - 282			-	-	-	-
154	ADIT - 283			-	-	-	-
155	<b>Total - Deficient / (Excess) ADIT</b>			\$	\$	\$	\$
				--	--	--	--
156	Tax Gross-Up Factor	ATT H-9A, Line 132b		1.00	1.00	1.00	1.00
157	<b>Regulatory Asset / (Liability)</b>			\$	\$	\$	\$
				--	--	--	--

**State Income Tax Regulatory Asset / (Liability)**

Line	(A) Regulatory Assets / (Liabilities)	(B) Notes	(D) ADIT Deficient / (Excess)	(E) Blended Dates BOY Balance	(F) Current Year Amortization	(G) December 31, 2018 EOY Balance
158	Account 182.3 (Other Regulatory Assets)		\$	\$	\$	\$
159	Account 254 (Other Regulatory Liabilities)		-	-	-	-
160	<b>Total - Transmission Regulatory Asset / (Liability)</b>		\$	\$	\$	\$
			-	-	-	-

**Federal and State Income Tax Regulatory Asset / (Liability)**

Federal and State Income Tax Regulatory Asset / (Liability) related to Excess / Deficient Deferred Income Taxes



Line	(A) Regulatory Assets / (Liabilities)	(B) Notes	(C)	(D) ADIT Deficient / (Excess)	(E) Blended Dates BOY Balance	Current Year Amortization	(G) December 31, 2018 EOY Balance
161	Account 182.3 (Other Regulatory Assets)			\$ -	\$ -	\$ -	\$ -
162	Account 254 (Other Regulatory Liabilities)			-	-	-	-
163	<b>Total - Transmission Regulatory Asset / (Liability)</b>			\$ -	\$ -	\$ -	\$ -

## Instructions

1. For transmission allocated deficient / (excess) deferred income taxes related to rate changes occurring after September 30, 2018, insert new amortization table that delineate the deficient and excess deferred taxes by protected property, unprotected property, and unprotected non-property by ADIT category.
2. Set the amortization period for unprotected property to 5 years and unprotected non-property to 4 years. The amortization of deficient and (excess) ADIT designated as protected will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements.
3. Update applicable formulas in the "Total Federal Deficient / (Excess) Deferred Income Taxes" and "Total State Deficient / (Excess) Deferred Income Taxes" sections to ensure appropriate inclusion of deficient / (excess) ADIT deferred income taxes related to rate changes occurring after September 30, 2018.
4. Insert note explaining the event giving rise to the deficient / (excess) ADIT including the start and end date for the amortization. The amortization ceases after the related regulatory asset / liability is drawn down to zero.

## Notes

- A Deficient and (excess) ADIT related to the Tax Cuts and Jobs Act of 2017 (TCJA) will be amortized beginning January 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments, tax return amendments, or new IRS guidance. The amortization of protected property related deficient and (excess) ADIT will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements and may vary by year depending on where each underlying asset resides in its individual life cycle. The unprotected property related deficient and (excess) ADIT will be fully amortized by December 31, 2022. The unprotected non-property related excess and deficient ADIT will be fully amortized by December 31, 2021. Note - The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- B The remaining unamortized excess and deficient ADIT related to the Tax Reform Act of 1986 will be amortized using the Average Rate Assumption Method (ARAM) as provided in the Settlement in Docket No. ER19-5 et al. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- C The remaining unamortized deficient and (excess) ADIT related to the Maryland 2018 "Apportionment Weighting Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by September 30, 2022. The unamortized deficient and (excess) state related ADIT including related amortization is reported net of federal taxes. Note - The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- D The remaining unamortized deficient and (excess) ADIT related to the Washington, D.C. 2018 "Apportionment Weighting Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by September 30, 2022. The unamortized deficient and (excess) state related ADIT including related amortization is reported net of federal taxes. Note - The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- E The remaining unamortized deficient and (excess) ADIT related to the Washington, D.C. 2017 "Corporate Rate Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by September 30, 2022. The unamortized deficient and (excess) state related ADIT including related amortization is reported net of federal taxes. Note - The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- F The remaining unamortized deficient and (excess) ADIT related to the Washington, D.C. 2016 "Corporate Rate Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by September 30, 2022. Note - The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- G The remaining unamortized deficient and (excess) ADIT related to the Washington, D.C. 2015 "Corporate Rate Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed



if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by September 30, 2022. The unamortized deficient and (excess) state related ADIT including related amortization is reported net of federal taxes. Note - The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.

H The remaining unamortized deficient and (excess) ADIT related to the Maryland 2007 "Corporate Rate Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No.

ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by September 30, 2022. The unamortized deficient and (excess) state related ADIT including related amortization is reported net of federal taxes. Note - The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.

Potomac Electric  
Power Company  
Accumulated  
Deferred Income  
Taxes  
Remeasurement  
Attachment F –  
Deficient /  
(Excess) Deferred  
Income Taxes  
Worksheet

**Tax Cuts and Jobs Act of 2017**

Line	Detailed Description	Description	Category	12/31/2017 ADIT - Pre Rate Change			12/31/2017 ADIT - Post Rate Change			12/31/17 Deficient / (Excess) Deferred Income Taxes											
				Federal Gross Timing Difference	Federal ADIT @ 35%	State ADIT	Federal Gross Timing Difference	Federal ADIT @ 21%	State ADIT	Rate Change Deferred Tax Impact	Non-Recoverable	FAS 109 Regulatory Asset / Liability	Total Deficient / (Excess) ADIT Balance	Jurisdiction Allocated	Electric Transmission	Allocator (Note B)	Transmission Allocated Deficient / (Excess) ADIT Balance	FERC Account			
(A)	(B)	(C)	(D)	(E) = (D) * 35%	(F)	(G)	(H) = (G) + (E)	(I)	(J) = (I) * 21%	(K)	(L)	(M) = (L) + (H)	(N) = (M) - (O)	(O)	(P)	(Q) = (N) - (O)	(R)	(S)	(T)	(U) = (Q) * (T)	(V)
	<b>FERC Account 190 - Non-Current (Note A)</b>																				
1	Accrued Payroll Taxes - Manual	Accrued Liabilities	Non-Property	\$ -		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	Labor	Yes	10.090%	\$ -	190
2	Other Current Liabilities - General	Accrued Liabilities	Non-Property	\$ -		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	100% DC	No	0.000%	\$ -	190
3	Accrued Liabilities - Required Health	Accrued Liabilities	Non-Property	\$ -		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	Labor	Yes	10.090%	\$ -	190

	Claims Reserve																		
	Accrued Liab-General Liability	Accrued Liabilities	Non-Property	-	-	-	-	-	-	-	-	-	-	Labor	Yes	10.090%	-	190	
4	Accrued Liab-Auto Liability	Accrued Liabilities	Non-Property	-	-	-	-	-	-	-	-	-	-	Labor	Yes	10.090%	-	190	
5	Accrued Liabilities - Workers Comp - Long-term	Accrued Liabilities	Non-Property	-	-	-	-	-	-	-	-	-	-	Labor	Yes	10.090%	-	190	
6	Accrued Liabilities - Disability - Long-term	Accrued Liabilities	Non-Property	-	-	-	-	-	-	-	-	-	-	Labor	Yes	10.090%	-	190	
7	Accrued Liab-LTIP	Accrued Liabilities	Non-Property	-	-	-	-	-	-	-	-	-	-	Labor	Yes	10.090%	-	190	
8	Accrued Liability - PHI Incentive Plan	Accrued Liabilities	Non-Property	-	-	-	-	-	-	-	-	-	-	Labor	Yes	10.090%	-	190	
9	Accrued Liab-Retention	Accrued Liabilities	Non-Property	-	-	-	-	-	-	-	-	-	-	Labor	Yes	10.090%	-	190	
10	Accrued Severance	Accrued Liabilities	Non-Property	-	-	-	-	-	-	-	-	-	-	Labor	Yes	10.090%	-	190	
11	Accrued Liab-SERP	Accrued Liabilities	Non-Property	-	-	-	-	-	-	-	-	-	-	Labor 100% Transmission	Yes	100.000%	-	190	
12	Accrued Liab-Sick Pay Carryover	Accrued Liabilities	Non-Property	-	-	-	-	-	-	-	-	-	-	Labor	Yes	10.090%	-	190	
13	Accrued Liab-Vacation	Accrued Liabilities	Non-Property	-	-	-	-	-	-	-	-	-	-	Labor	Yes	10.090%	-	190	
14	Deferred Credits-General	Accrued Liabilities	Non-Property	-	-	-	-	-	-	-	-	-	-	Labor	Yes	10.090%	-	190	
15	Deferred Credits-General (Merger)	Accrued Liabilities	Non-Property	-	-	-	-	-	-	-	-	-	-	Labor	No	0.000%	-	190	
16																			

17	Commitments) Deferred Credits- General (DC PLUG) Accrued Liability - LTIP -	Accrued Liabilities	Non-Property	-	-	-	-	-	-	-	-	-	100% DC	No	0.000 %	-	190
18	Current Payroll Taxes	Accrued Liabilities	Non-Property	-	-	-	-	-	-	-	-	-	Labor	Yes	10.09 0%	-	190
19	481(a) Provision for uncollectible Accounts-Spec Billing Provision for uncollectible Accounts - MD Provision for uncollectible Accounts - DC Retail Provision for uncollectible POR - Pepco DC Provision for uncollectible POR - Pepco MD Maryland Capital Loss Carryforward	Accrued Liabilities	Non-Property	-	-	-	-	-	-	-	-	-	Labor	Yes	10.09 0%	-	190
20	Provision for uncollectible Accounts - MD	Allowance for Doubtful Accounts	Non-Property	-	-	-	-	-	-	-	-	-	Labor	No	0.000 %	-	190
21	Provision for uncollectible Accounts - DC	Allowance for Doubtful Accounts	Non-Property	-	-	-	-	-	-	-	-	-	100% MD	No	0.000 %	-	190
22	Provision for uncollectible POR - Pepco DC	Allowance for Doubtful Accounts	Non-Property	-	-	-	-	-	-	-	-	-	100% DC	No	0.000 %	-	190
23	Provision for uncollectible POR - Pepco MD	Allowance for Doubtful Accounts	Non-Property	-	-	-	-	-	-	-	-	-	100% DC	No	0.000 %	-	190
24	Provision for uncollectible POR - Pepco MD	Allowance for Doubtful Accounts	Non-Property	-	-	-	-	-	-	-	-	-	100% MD	No	0.000 %	-	190
25	Provision for uncollectible POR - Pepco MD	Capital Loss Limitation	Non-Property	-	-	-	-	-	-	-	-	-	Labor	No	0.000 %	-	190

26	DC Capital Loss Carryfor ward Federal Charitabl e Contributi on Carryfor ward	Capital Loss Limitatio n Charitabl e Contributi on Carryfor ward	Non- Propert y Non- Propert y Non- Propert y	-	-	-	-	-	-	-	-	-	-	Labor	No	0.000 %	-	190
27	Maryland Charitabl e Contributi on Carryfor ward	Charitabl e Contributi on Carryfor ward	Non- Propert y	-	-	-	-	-	-	-	-	-	-	Labor	No	0.000 %	-	190
28	DC Charitabl e Contributi on Carryfor ward	Charitabl e Contributi on Carryfor ward	Non- Propert y	-	-	-	-	-	-	-	-	-	-	Labor	No	0.000 %	-	190
29	Acc Liab - Deferred Comp LT -Old Plans Acc Liab - Deferred Comp LT - Active Plans Other Special Funds- Deferred Comp Accrued Liab- Environm ental Site Exp - Long- Term	Deferred Compen sation Deferred Compen sation	Non- Propert y Non- Propert y	-	-	-	-	-	-	-	-	-	-	Labor	No	0.000 %	-	190
30	Acc Liab - Deferred Comp LT - Old Plans	Deferred Compen sation	Non- Propert y	-	-	-	-	-	-	-	-	-	-	Labor	Yes	10.09 0%	-	190
31	Acc Liab - Deferred Comp LT - Active Plans Other Special Funds- Deferred Comp Accrued Liab- Environm ental Site Exp - Long- Term	Deferred Compen sation	Non- Propert y	-	-	-	-	-	-	-	-	-	-	Labor	Yes	10.09 0%	-	190
32	Accrued Liab- Environm ental Site Exp - Long- Term	Deferred Compen sation	Non- Propert y	-	-	-	-	-	-	-	-	-	-	Labor	No	0.000 %	-	190
33	Accrued Liab- OPEB	Environ mental Expense FAS 106 OPEB Adjustm ent	Non- Propert y	-	-	-	-	-	-	-	-	-	-	Labor	No	0.000 %	-	190
34	Accrued Liab- OPEB	Environ mental Expense FAS 106 OPEB Adjustm ent	Non- Propert y	-	-	-	-	-	-	-	-	-	-	Labor	Yes	10.09 0%	-	190

35	FIN 48 Interest Payable-MD-NonCurrent	Interest on Contingent Taxes	Non-Property	-	-	-	-	-	-	-	-	-	Labor	No	0.000%	-	190
36	Accrued Charitable Contributions-MD-Current	Merger Commitment Deferrals	Non-Property	-	-	-	-	-	-	-	-	-	Labor	No	0.000%	-	190
37	Accrued Charitable Contributions-DC-Current	Merger Commitment Deferrals	Non-Property	-	-	-	-	-	-	-	-	-	Labor	No	0.000%	-	190
38	Accrued Charitable Contributions-MD-Non-Current	Merger Commitment Deferrals	Non-Property	-	-	-	-	-	-	-	-	-	Labor	No	0.000%	-	190
39	Accrued Charitable Contributions-DC-Non-Current	Merger Commitment Deferrals	Non-Property	-	-	-	-	-	-	-	-	-	Labor	No	0.000%	-	190
40	Use Tax Payable-DC-Other	190 Other Deferred Taxes	Non-Property	-	-	-	-	-	-	-	-	-	100% DC	No	0.000%	-	190
41	Long-Term Liabilities	190 Other Deferred Taxes	Non-Property	-	-	-	-	-	-	-	-	-	Labor	No	0.000%	-	190
42	Federal State Income Taxes Deductible	Other 190 Deferred Taxes	Non-Property	-	-	-	-	-	-	-	-	-	Labor	Yes	10.090%	-	190
43	Maryland 1/1/2000 Basis	190 Other Deferred Taxes	Non-Property	-	-	-	-	-	-	-	-	-	Plant	Yes	17.320%	-	190
44																	

45	Carryforward Asset Retirement Obligation- Electric Utility Plant	Regulatory Liabilities	Non- Property	-	-	-	-	-	-	-	-	-	-	Labor	No	0.000 %	-	190
46	Other Regulatory Liability - General Oth Reg Liab- Asset Retirement Obligation- Electric Reg Liab- Asset Retirement Oblig- Electric- Contra	Regulatory Liabilities	Non- Property	-	-	-	-	-	-	-	-	-	-	Labor	No	0.000 %	-	190
47	Regulatory Liability- MD Grid Resiliency Charge Reg Liab- MD Dynamic Pricing/Cr itical Pk Rebate Cr	Regulatory Liabilities	Non- Property	-	-	-	-	-	-	-	-	-	-	Labor	No	0.000 %	-	190
48	Regulatory Liability - MD - Base Reg Liab- Third Party Supplier- DC Distributio n	Regulatory Liabilities	Non- Property	-	-	-	-	-	-	-	-	-	-	Labor	No	0.000 %	-	190
49	Regulatory Liability- MD Grid Resiliency Charge Reg Liab- MD Dynamic Pricing/Cr itical Pk Rebate Cr	Regulatory Liabilities	Non- Property	-	-	-	-	-	-	-	-	-	-	100% MD	No	0.000 %	-	190
50	Regulatory Liability - MD - Base Reg Liab- Third Party Supplier- DC Distributio n	Regulatory Liabilities	Non- Property	-	-	-	-	-	-	-	-	-	-	100% MD	No	0.000 %	-	190
51	Regulatory Liability - MD - Base Reg Liab- Third Party Supplier- DC Distributio n	Regulatory Liabilities	Non- Property	-	-	-	-	-	-	-	-	-	-	100% MD	No	0.000 %	-	190
52	Regulatory Liability - MD - Base Reg Liab- Third Party Supplier- DC Distributio n	Regulatory Liabilities	Non- Property	-	-	-	-	-	-	-	-	-	-	100% DC	No	0.000 %	-	190

53	Maryland Net Operating Loss Carryforward	State NOL	Non-Property	-	-	-	-	-	-	-	-	-	-	-	Plant	Yes	17.320%	-	190
54	DC Net Operating Loss Carryforward	State NOL	Non-Property	-	-	-	-	-	-	-	-	-	-	-	Plant	Yes	17.320%	-	190
55	Federal Net Operating Loss Carryforward	Federal NOL	Protected Property	-	-	-	-	-	-	-	-	-	-	-	Plant	Yes	17.320%	-	190
56	Unamortized Investment Tax Credits	FAS 109 - Deferred Taxes on ITC	Protected Property	-	-	-	-	-	-	-	-	-	-	-	Plant	Yes	17.320%	-	190
57	Other Reg Assets - Income Tax Recov thru Rates	FAS109 Non-TCJA	N/A	-	-	-	-	-	-	-	-	-	-	-	N/A	No	17.320%	-	190
58	FAS 109 - Regulatory Asset Electric	FAS109 Non-TCJA	N/A	-	-	-	-	-	-	-	-	-	-	-	N/A	No	17.320%	-	190
59	SFAS109 - Regulatory Liability Electric	FAS109 Non-TCJA	N/A	-	-	-	-	-	-	-	-	-	-	-	N/A	No	17.320%	-	190
60	SFAS109 - Regulatory Liability Electric	FAS109 TCJA	N/A	-	-	-	-	-	-	-	-	-	-	-	N/A	No	17.320%	-	190
61	<b>Total FERC Account 190</b>			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -	\$ -	



**FERC  
Account  
282 -  
Property  
(Note A)**

62	Fixed Asset Basis Differences (PowerTax) - Protected	Protected Property (PowerTax)	Protected Property	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Plant	Yes	17.320%	\$ -	282
63	Fixed Asset Basis Differences (PowerTax) - Non-Protected	Non-Protected Property (PowerTax)	Unprotected Property	-	-	-	-	-	-	-	-	-	Plant	Yes	17.320%	-	282
64	Fixed Asset Basis Differences (PowerTax) - Non-Protected CIAC	Non-Protected Property (PowerTax)	Unprotected Property	-	-	-	-	-	-	-	-	-	Plant	No	0.000%	-	282
65	Fixed Asset Basis Differences (PowerTax FT) - Non-Protected Maryland	Non-Protected Property (PowerTax)	Unprotected Property	-	-	-	-	-	-	-	-	-	Plant	Yes	17.320%	-	282
66	Fixed Asset Basis Differences (PowerTax) - Non-Protected Maryland	Non-Protected Property (PowerTax)	Unprotected Property	-	-	-	-	-	-	-	-	-	Plant	Yes	17.320%	-	282
67	Fixed Asset Basis Differences (PowerTax) - Non-Protected Maryland	Non-Protected Property (PowerTax)	Unprotected Property	-	-	-	-	-	-	-	-	-	Plant	No	0.000%	-	282



75	es (Non-PowerTax) - Non-Protected DC Fixed Asset Differences (Non-PowerTax) - Non-Protected CIAC Fixed Asset Basis Differences (Non-PowerTax) - Non-Protected CIAC	Property (Non-PowerTax)	Property	-	-	-	-	-	-	-	-	-	-	-	Plant	No	0.000%	-	282
76	es (Non-PowerTax) - Non-Protected CIAC Fixed Asset Basis Differences (Non-PowerTax) - Non-Protected CIAC	Property (Non-PowerTax)	Unprotected Property	-	-	-	-	-	-	-	-	-	-	-	Plant	Yes	17.320%	-	282
77	es (Non-PowerTax) - Non-Protected CIAC	Property (Non-PowerTax)	Unprotected Property	-	-	-	-	-	-	-	-	-	-	-	Plant	No	0.000%	-	282
78	<b>Total FERC Account 282</b>			\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-					\$-	
<b><u>FERC Account 283 - Non-Current (Note A)</u></b>																			
79	Unamortized Loss on Reacquired Debt - General	Reacquired Debt	Non-Property	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	Labor	Yes	10.090%	\$-		283
80	Unamortized Loss - Pollution Bonds	Reacquired Debt	Non-Property	-	-	-	-	-	-	-	-	-	-	Labor	Yes	10.090%	-		283

81	Unamortized Loss - First Mortgage Bonds	Reacquired Debt	Non-Property	-	-	-	-	-	-	-	-	-	-	Labor	Yes	10.090%	-	283
82	Prepayments - Other Taxes	Maryland Property Taxes	Non-Property	-	-	-	-	-	-	-	-	-	-	Labor	Yes	10.090%	-	283
83	Prepayments - General	Prepaid Interest	Non-Property	-	-	-	-	-	-	-	-	-	-	Labor	Yes	10.090%	-	283
84	Prepayments - Workmen's Compensation - DSM - Energy Efficient Products	Prepayments	Non-Property	-	-	-	-	-	-	-	-	-	-	Labor	Yes	10.090%	-	283
85	- Community - MD	Regulatory Asset - DSM	Non-Property	-	-	-	-	-	-	-	-	-	-	100% MD	No	0.000%	-	283
86	Regulatory Assets - DSM - Direct Load Control - MD	Regulatory Asset - DSM	Non-Property	-	-	-	-	-	-	-	-	-	-	100% MD	No	0.000%	-	283
87	Reg Assets- FERC Formula Rate Adj- Transmission Svc	Regulatory Asset - FERC Formula Rate True-up	Non-Property	-	-	-	-	-	-	-	-	-	-	100% Transmission	Yes	100.000%	-	283
88	Regulatory Assets - Asset Retirement Obligation	Regulatory Assets	Non-Property	-	-	-	-	-	-	-	-	-	-	Labor	No	0.000%	-	283
89	Regulatory Assets -	Regulatory	Non-Property	-	-	-	-	-	-	-	-	-	-	100% DC	No	0.000%	-	283

	DC Recovery - Base	Regulatory Assets																		
90	Regulatory Assets - MD Recovery - Base	Regulatory Assets	Non-Property	-	-	-	-	-	-	-	-	-	-	100% MD	No	0.000 %	-	283		
91	Regulatory Assets - DC	Regulatory Assets	Non-Property	-	-	-	-	-	-	-	-	-	-	100% DC	No	0.000 %	-	283		
92	Regulatory Assets - MD	Regulatory Assets	Non-Property	-	-	-	-	-	-	-	-	-	-	100% MD	No	0.000 %	-	283		
93	Regulatory Assets - DC Power Line Undergrounding Reg Assets-Third Party Supplier Recovery-MD Dist	Regulatory Assets	Non-Property	-	-	-	-	-	-	-	-	-	-	100% DC	No	0.000 %	-	283		
94	Regulatory Asset - Wks Comp/LT Disability Accrual	Regulatory Assets	Non-Property	-	-	-	-	-	-	-	-	-	-	Labor	Yes	10.09 0%	-	283		
95	Regulatory Assets-DC Residential Aid	Regulatory Assets	Non-Property	-	-	-	-	-	-	-	-	-	-	100% DC	No	0.000 %	-	283		
96	Regulatory Asset-Maryland Meters	Regulatory Assets	Non-Property	-	-	-	-	-	-	-	-	-	-	100% MD	No	0.000 %	-	283		
97	AMI - Recoverable - DC	Regulatory Assets	Non-Property	-	-	-	-	-	-	-	-	-	-	100% DC	No	0.000 %	-	283		
98																				

99	Prepaid Pension Costs	Pension Plan Contribution	Non-Property	-	-	-	-	-	-	-	-	-	-	-	-	-	Labor	Yes	10.090%	=	283
100	<b>Total FERC Account 283</b>			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -					\$ -
101	<b>Grand Total</b>			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -					\$ -

Protected Property	-	-
Unprotected Property	-	-
Non-Property	-	-
<b>Total Unprotected</b>	-	-
<b>Total (Excess) / Deficient ADIT</b>	-	-

### Instructions

1. In accordance with ASC 740, deferred tax assets and liabilities are adjusted (re-measured) for the effect of the changes in tax law (including tax rates) in the period that the change is enacted. Adjustments are recorded in the appropriate deferred income tax balance sheet accounts (Accounts 190, 281, 282 and 283) based on the nature of the temporary difference and the related classification requirements of the accounts. If as a result of action or expected action by a regulator, it is probable that the effect of a future increase or decrease in taxes payable resulting from a change in tax law or rates will be recovered from or passed through to customers through future rates, a regulatory asset or liability is recognized in Account 182.3 (Other Regulatory Assets), or Account 254 (Other Regulatory Liabilities), as appropriate, for that probable future revenue or reduction in future revenue. The amortization of deficient and (excess) deferred income taxes that will be recovered from or passed through to customers through future rates will be recorded in FERC Accounts 410.1 (Provision for Deferred Income Taxes, Utility Operating Income) and 411.1 (Provision for Deferred Income Taxes—Credit, Utility Operating Income), as appropriate. Re-measurements of deferred tax balance sheet accounts may also result in re-measurements of tax-related regulatory assets or liabilities that had been recorded prior to the change in tax law. If it is not probable that the effect of a future increase or decrease in taxes payable resulting from a change in tax law or rates will be recovered from or passed through to customers through future rates, tax expense will be recognized in Account 410.2 (Provision for Deferred Income Taxes, Other Income or Deductions) or tax benefit is recognized in Account 411.2 (Provision for Deferred Income Taxes—Credit, Other Income or Deductions), as appropriate.
2. For deficient and (excess) accumulated deferred income taxes (ADIT) related to change(s) to income tax rates occurring after September 30, 2018, insert calculations that support the re-measurement amount delineated by category (i.e., protected property, unprotected property, and unprotected non-property).
3. Set the allocation percentages equal to the applicable percentages at the date of the rate change.

## Notes

- A Categorization of items as protected or non-protected will remain as originally agreed, absent a change in guidance from the Internal Revenue Service (IRS) with respect to that items. Balances associated with the tax rate change will not be adjusted (except for amortization each year) absent audit adjustments, tax return amendments, or a change in IRS guidance. Any resulting changes will be prominently disclosed including the basis for the change.
  
- B The allocation percentage in Column T are based on the applicable percentages at the date of the rate change and must remain fixed absent the Commission's express approval.

**END**

**Potomac Electric Power Company**  
**Attachment 2 - Taxes Other Than Income Worksheet**

<i>Other Taxes</i>	<i>Page 263</i> <i>Col (i)</i>	<i>Allocator</i>	<i>Allocated</i> <i>Amount</i>
<b>Plant Related</b>		<b>Gross Plant Allocator</b>	
1			
1a			
2			
3			
4			
5		0	0
<b>Total Plant Related</b>			
<b>Labor Related</b>		<b>Wages &amp; Salary Allocator</b>	
6			
<b>Total Labor Related</b>		0	0.0000% 0
<b>Other Included</b>		<b>Gross Plant Allocator</b>	
7			
<b>Total Other Included</b>		0	0.0000% 0
<b>Total Included</b>			
<b>Currently Excluded</b>			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
17			
18			
18			
19			
19			

Criteria for Allocation:

- A Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they will not be included
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they will not be included
- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator
- D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above
- E Excludes prior period adjustments in the first year of the formula's operation and reconciliation for the first year



Potomac Electric Power Company

Allocation of Property taxes to Transmission Function

<u>Plant</u>	<u>DC</u>	<u>Maryland</u>	<u>Virginia</u>	<u>PA</u>	<u>Total</u> <u>(from p. 263)</u>
Transmission					
Distribution					
General					
Total T,D, & General					
<u>Plant ratios by Jurisdiction</u>					
Transmission Ratio					
Distribution ratio					
General Ratio					
check					
<b><u>Property Taxes (Direct to Jurisdiction) Functionalization</u></b>					
Transmission Property Tax					
Distribution Property tax					
General Property Tax Total					
check					
<b><u>Allocation of General to Transmission</u></b>					
General Property Tax					
Trans Labor Ratio					
Trans General					

<b><u>Total Transmission Property Taxes</u></b>					
Transmission					
General					
Total Transmission Property Taxes					

Potomac Electric Power Company

Attachment 3 - Revenue Credit Workpaper

		Total Amount	Allocation Factor	Allocation %	Total Amount Included In Rates
<b>Account 454 - Rent from Electric Property</b>					
1	Rent from Electric Property - Transmission Related (Note 3)		Transmission	100%	\$ -
2	Total Rent Revenues	(Sum Lines 1)			\$ -
<b>Account 456 - Other Electric Revenues (Note 1)</b>					
3	Schedule 1A		Transmission	100%	\$ -
4	Net revenues associated with Network Integration Transmission Service (NITS) for which the load is not included in the divisor (difference between NITS credits from PJM and PJM NITS charges paid by Transmission Owner) (Note 4)		Transmission	100%	-
5	Point to Point Service revenues for which the load is not included in the divisor received by Transmission Owner (Note 4)		Transmission	100%	-
6	PJM Transitional Revenue Neutrality (Note 1)		Transmission	100%	-
7	PJM Transitional Market Expansion (Note 1)		Transmission	100%	-
8	Professional Services (Note 3)		Transmission	100%	-
9	Revenues from Directly Assigned Transmission Facility Charges (Note 2)		Transmission	100%	-
10	Rent or Attachment Fees associated with Transmission Facilities (Note 3)		Transmission	100%	-
11	Affiliate Credits		Wages and Salaries	#DIV/0!	#DIV/0!
11a	Miscellaneous Credits (Attachment 5)		Various		#VALUE!
		(Sum Lines 2-11a)			#DIV/0!
12	Gross Revenue Credits	-			#DIV/0!
13	Less line 18g	-	Transmission	100%	\$ -
14	Total Revenue Credits	-			#DIV/0!
<b>Revenue Adjustment to determine Revenue Credit</b>					
15	Note 1: All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 173 of Appendix A.				
16	Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.				
17	Note 3: Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). Company will retain 50% of net revenues consistent with Pacific Gas and Electric Company, 90 FERC ¶ 61,314. Note: in order to use lines 18a - 18g, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).				
18a	Revenues included in lines 1-11 which are subject to 50/50 sharing.		-		
18b	Costs associated with revenues in line 18a	Attachment 5 - Cost Support	-		
18c	Net Revenues (18a - 18b)		-		
18d	50% Share of Net Revenues (18c / 2)		-		
18e	Costs associated with revenues in line 18a that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to the transmission service at issue.		-		
18f	Net Revenue Credit (18d + 18e)		-		
18g	Line 18f less line 18a		-		
19	Note 4: If the facilities associated with the revenues are not included in the formula, the revenue is shown here but not included in the total above and is explained in the Cost Support; for example revenues associated with distribution facilities. In addition, Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12.				
20	Amount offset in line 4 above				
21	Total Account 454, 456 and 456.1		-		
22	Note 4: SECA revenues booked in Account 447.				

Potomac Electric Power Company

Attachment 4 - Calculation of 100 Basis Point Increase in ROE

Return and Taxes with 100 Basis Point increase in ROE

A	100 Basis Point increase in ROE and Income Taxes	(Line 127 + Line 138)	#DIV/0!
B	100 Basis Point increase in ROE		1.00%

**Return Calculation**

59	Rate Base		(Line 39 + 58)	#DIV/0!
	Long Term Interest			
100	<b>Long Term Interest</b>		p117.62c through 67c	0
101	Less LTD Interest on Securitization Bonds	(Note P)	Attachment 8	0
102	Long Term Interest		"(Line 100 - line 101)"	0
103	Preferred Dividends	enter positive	p118.29c	0
	Common Stock			
104	Proprietary Capital		p112.16c	0
105	Less Preferred Stock	enter negative	(Line 114)	0
106	Less Account 216.1	enter negative	p112.12c	0
107	Common Stock		(Sum Lines 104 to 106a)	0
	Capitalization			
108	Long Term Debt		p112.17c through 21c	0
109	Less Loss on Reacquired Debt	enter negative	p111.81c	0
110	Plus Gain on Reacquired Debt	enter positive	p113.61c	0
111	Less ADIT associated with Gain or Loss	enter negative	Attachment 1B - ADIT EOY, Line 7	0
112	Less LTD on Securitization Bonds	enter negative	Attachment 8	0
113	Total Long Term Debt		(Sum Lines 108 to 112)	0
114	Preferred Stock		p112.3c	0
115	Common Stock		(Line 107)	0
116	Total Capitalization		(Sum Lines 113 to 115)	0
117	Debt %	Total Long Term Debt	(Line 108 / (108+114+115))	0%
118	Preferred %	Preferred Stock	(Line 114 / (108+114+115))	0%
119	Common %	Common Stock	(Line 115 / (108+114+115))	0%
120	Debt Cost	Total Long Term Debt	(Line 102 / 113)	0.0000
121	Preferred Cost	Preferred Stock	(Line 103 / 114)	0.0000
122	Common Cost	(Note J from Appendix A) Common Stock	Appendix A % plus 100 Basis Pts	0.0100
123	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 117 * 120)	0.0000
124	Weighted Cost of Preferred	Preferred Stock	(Line 118 * 121)	0.0000
125	Weighted Cost of Common	Common Stock	(Line 119 * 122)	0.0000
126	Total Return ( R )		<b>(Sum Lines 123 to 125)</b>	<b>0.0000</b>
127	Investment Return = Rate Base * Rate of Return		<b>(Line 59 * 126)</b>	<b>#DIV/0!</b>

**Composite Income Taxes**

**Income Tax Rates**

128	FIT=Federal Income Tax Rate		(Note I from ATT H-9A)	0.00%
129	SIT=State Income Tax Rate or Composite		(Note I from ATT H-9A)	0.00%
130	p = percent of federal income tax deductible for state purposes		Per State Tax Code	0.00%
131	T	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} =$		0.00%
132a	T/(1-T)			0.00%
132b	Tax Gross-Up Factor	$1^*/(1-T)$		1.0000
	ITC Adjustment		(Note U from ATT H-9A)	
133	Investment Tax Credit Amortization	enter negative	Attachment 1A - ADIT	0

134	Tax Gross-Up Factor		(Line 132b)	1.0000
135	ITC Adjustment Allocated to Transmission		(Line 133 * 134 )	#DIV/0!
Other Income Tax Adjustment				
136a	Tax Adjustment for AFUDC Equity Component of Transmission Depreciation Expense	(Note T from ATT H-9A)	Attachment 5, Line 136a	0
136b	Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transmission Component	(Note T from ATT H-9A)	Attachment 5, Line 136b	0
136c	Amortization Deficient / (Excess) Deferred Taxes (State) - Transmission Component	(Note T from ATT H-9A)	Attachment 5, Line 136c	0
136d	Amortization of Other Flow-Through Items - Transmission Component	(Note T from ATT H-9A)	Attachment 5, Line 136d	0
136e	Other Income Tax Adjustments - Expense / (Benefit)		(Line 136a + 136b + 136c + 136d)	0
136f	Tax Gross-Up Factor		(Line 132b)	1.0000
136g	Other Income Tax Adjustment		(Line 136f * 136g)	0
137	<b>Income Tax Component =</b>	$CIT=(T/1-T) * Investment\ Return * (1-(WCLTD/R)) =$	[Line 132a * 127 * (1-(123 / 126))]	#DIV/0!
138	<b>Total Income Taxes</b>		(Line 135 + 136g +137)	<b>#DIV/0!</b>

**Potomac Electric Power Company**  
**Attachment 5 - Cost Support**

**Electric / Non-electric Cost Support**

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Electric Portion	Non-electric Portion	Details
<b>Plant Allocation Factors</b>							
10	Accumulated Intangible Amortization	(Note A)	p200.21c (See Attachment 9, column h)				
11	Accumulated Common Amortization - Electric	(Note A)	p356 (See Attachment 9, column i)				
12	Accumulated Common Plant Depreciation - Electric	(Note A)	p356 (See Attachment 9, column d)				
<b>Plant In Service</b>							
24	Common Plant (Electric Only)	(Notes A & B)	p356 (See Attachment 9, column d)				
<b>Accumulated Deferred Income Taxes</b>							
41	Accumulated Investment Tax Credit Account No. 255	(Notes A & I)	p266.h (See Attachment 1B)				
<b>Materials and Supplies</b>							
47	Undistributed Stores Exp	(Note A)	p227.6c & 16.c (See Attachment 9, column e)				
<b>Allocated General &amp; Common Expenses</b>							
65	Plus Transmission Lease Payments	(Note A)	p200.3.c				
67	Common Plant O&M	(Note A)	p356				

**Transmission / Non-transmission Cost Support**

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Transmission Related	Non-transmission Related	Details
28	<b>Plant Held for Future Use (Including Land)</b>	(Note C)	p214 (See Attachment 9, column c)				1 2 3 4 5

**CWIP & Expensed Lease Worksheet**

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	CWIP In Form 1 Amount	Expensed Lease in Form 1 Amount	Details
<b>Plant Allocation Factors</b>							
6	Electric Plant in Service	(Note B)	p207.104g (See Attachment 9A, column b)				
<b>Plant In Service</b>							
19	Transmission Plant In Service	(Note B)	p207.58.g (See Attachment 9, column b)				
24	Common Plant (Electric Only)	(Notes A & B)	p356 (See Attachment 9, column d)				
<b>Accumulated Depreciation</b>							
30	Transmission Accumulated Depreciation	(Note B)	p219.25.c (See Attachment 9, column e)				

**EPRI Dues Cost Support**

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	EPRI Dues	Details
<b>Allocated General &amp; Common Expenses</b>						
73	Less EPRI Dues	(Note D)	p352-353			

**Regulatory Expense Related to Transmission Cost Support**

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Transmission Related	Non-transmission Related	Details
<b>Allocated General &amp; Common Expenses</b>							
70	Less Regulatory Commission Exp Account 928	(Note E)	p323.189				
<b>Directly Assigned A&amp;G</b>							
77	Regulatory Commission Exp Account 928	(Note G)	b				

**Safety Related Advertising Cost Support**

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Safety Related	Non-safety Related	Details
<b>Directly Assigned A&amp;G</b>							
81	General Advertising Exp Account 930.1	(Note F)	p323.191b				

**MultiState Workpaper**

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				State 1	State 2	State 3	State 4	State 5	Details
<b>Income Tax Rates</b>									
129	SIT=State Income Tax Rate or Composite	(Note I)	0						Enter Calculation

**Education and Out Reach Cost Support**

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Education & Outreach	Other	Details
<b>Directly Assigned A&amp;G</b>							
78	General Advertising Exp Account 930.1	(Note K)	p323.191b	-	0	-	

**Excluded Plant Cost Support**

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Excluded Transmission Facilities	Description of the Facilities
<b>Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities</b>					
149	Excluded Transmission Facilities	(Note M)	Attachment 5		General Description of the Facilities
Instructions:				Enter \$	
1 Remove all investment below 69 kV or generator step up transformers included in transmission plant in service that are not a result of the RTEP Process					
2 If unable to determine the investment below 69kV in a substation with investment of 69 kV and higher as well as below 69 kV, the following formula will be used:				Or	
				Enter \$	
<b>Example</b>					
A Total investment in substation				1,000,000	
B Identifiable investment in Transmission (provide workpapers)				500,000	
C Identifiable investment in Distribution (provide workpapers)				400,000	
D Amount to be excluded (A x (C / (B + C)))				444,444	
<b>Add more lines if necessary</b>					

**Prepayments**

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions															Description of the Prepayments			
45	Prepayments	December Prior Year	January	February	March	April	May	June	July	August	September	October	November	End of Year December	Allocator	Allocation Factor		
	Pension Liabilities, if any														#DIV/0!	Labor		
	Prepayments - DC ROW	-													0.000%	Excluded	Prepayments related to DC ROW Prepayments related to Transmission Personal Property Tax. See "Prop taxes to function" worksheet for total Transmission assessable plant factor (total transmission property taxes/total property taxes).	
	Prepayments - Transmission Personal Property Tax	-													#DIV/0!	See Description.		
	Other Prepayments- Labor	-													#DIV/0!	Labor	Other Prepayments - Labor	
	Other Prepayments- Excluded	-													0.00%	Excluded	Other Prepayments - Excluded	
		-													#DIV/0!	Labor		
		-													#DIV/0!	Labor		
	Prepayments Monthly Balance	p.111,157	-	-	-	-	-	-	-	-	-	-	-	-	-	-		The December beginning year and end of year balances shall tie to Pepco's FERC Form 1, Page 111, Line 57 - Prepayments. For the months of January through November, the prepayment balances shall represent actual balances on Pepco's books and records
	Prepaid Pensions if not included in Prepayments	-	-	-	-	-	-	-	-	-	-	-	-	-	#DIV/0!	Labor	Prepaid Pension is recorded in FERC account 186 (see FERC Form 1 page 233).	
	Total Monthly Balance Included in Rates		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		Attachment 9, line 17-29, column f

**Transmission Related Account Reserves**

Attachment A Line #s, Descriptions, Notes														
44	Transmission Related Account Reserves													



**Interest on Outstanding Network Credits Cost Support**

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Interest on Network Credits	Description of the Interest on the Credits
155	Revenue Credits & Interest on Network Credits	Interest on Network Credits	(Note N) PJM Data	Enter \$	General Description of the Credits
<i>Add more lines if necessary</i>					

**Facility Credits under Section 30.9 of the PJM OATT and Facility Credits to Vineland per settlement in ER05-515**

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Amount	Description & PJM Documentation
171	Net Revenue Requirement Facility Credits under Section 30.9 of the PJM OATT and Facility Credits to Vineland per settlement in ER05-515	-	

**PJM Load Cost Support**

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				1 CP Peak	Description & PJM Documentation
173	Network Zonal Service Rate	1 CP Peak	(Note L) PJM Data		

**Statements BG/BH (Present and Proposed Revenues)**

Customer	Billing Determinants	Current Rate	Proposed Rate	Current Revenues	Proposed Revenues	Change in Revenues
Total						

**Abandoned Transmission Plant**

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			
A	Beginning Balance of Unamortized Transmission Plant	Per FERC Order	
B	Months Remaining in Amortization Period	Per FERC Order	
C	Monthly Amortization	A/B	
D	Months in Year to be Amortized		
E	Amortization in Rate Year	C*D	Line 86a
F	Deductions		
G	End of Year Balance in Unamortized Transmission Plant	A-E-F	Line 43b

**MAPP Abandonment recovery pursuant to ER13-607**

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	
171a	2013-14 rate period
171a	2014-15 rate period
171a	2015-16 rate period
Total	

**Brandywine Fly Ash Landfill Environmental Expenses**

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	
Step 9 Attachment 6 - Estimate and Reconciliation Worksheet - Footnote 1	\$ - Pepco shall make a negative adjustment to its transmission revenue requirement in its 2015 Annual Update in the amount of \$2,617,572, to offset the \$2,617,572 of Brandywine fly ash landfill environmental expenses included in Pepco's 2014 Annual Update ("2013 Brandywine Fly Ash Expenses"). Pepco shall not include the 2013 Brandywine Fly Ash Expenses in a future Annual Update while recovery of such expenses is being pursued from a party outside of the PJM Tariff, but once Pepco is no longer pursuing recovery of such expenses outside of the PJM Tariff, Pepco may include such costs in a future Annual Update to the extent such expenses have not been recovered outside of the PJM Tariff, subject to SMECO's right to challenge such inclusion at that time on any grounds permitted pursuant to Attachment H-9, including the Formula Rate Implementation Protocols, as though the costs had been included in the 2014 Annual Update. Any payments to Pepco for its 2013 Brandywine Fly Ash Expenses shall not be included in any Pepco Annual Update.

**Depreciation & Amortization - Cost Support**

Attachment A Line #s, Descriptions and Notes		Amounts	Merger Costs	Non Merger Related
86	Transmission Depreciation Expense			
87	General Depreciation			
88	Intangible Amortization			
92	Common Depreciation - Electric Only	-	-	-
93	Common Amortization - Electric Only	-	-	-

**PBOP Expense in FERC 926**

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Total A&G Form 1 Amount	Account 926 Form 1 Amount	PBOP in FERC 926 current rate year	PBOP in FERC 926 prior rate year	Explanation of change in PBOP in FERC 926
68	Total A&G Total: p.323.197.b Account 926: p.323.187.b and c					



**Other Income Tax Adjustments**

Line	Component Descriptions	Instruction References	Transmission Depreciation Expense Amount		Tax Rate from Attachment H-9A, Line 131	Amount to Line 136f
136b	Tax Adjustment for AFUDC Equity Component of Transmission Depreciation Expense	Instr. 1, 2, 3 below	\$ -	X	0.00%	\$ -
136c	Amortization of Excess/Deficient Deferred Taxes - Transmission Component Amortization Excess / Deficient Deferred Taxes (Federal) - Transmission Component	Instr. 4 below				-
136d	Amortization Excess / Deficient Deferred Taxes (State) - Transmission Component	Instr. 4 below				-
136e	Amortization of Other Flow-Through Items - Transmission Component	Instr. 5 below				-
136f	<b>Total Other Income Tax Adjustments - Expense / (Benefit)</b>					\$ -

**Instr. #s Instructions**

- Inst. 1 Transmission Depreciation Expense is the gross cumulative amount based upon tax records of capitalized AFUDC equity embedded in the gross plant attributable to the transmission function multiplied by the Capital Recovery Rate (described in Instruction 2).
- Inst. 2 Capital Recovery Rate is the book depreciation rate applicable to the underlying plant assets.
- Inst. 3 "AFUDC-Equity" category reflects the nondeductible component of depreciation expense related to the capitalized equity portion of Allowance for Funds Used During Construction (AFUDC).
- Inst. 4 Upon enactment of changes in tax law, accumulated deferred income taxes are re-measured and adjusted in the Company's books of account, resulting in deficient or (excess) accumulated deferred income taxes (ADIT). Such deficient or (excess) ADIT attributed to the transmission function will be based upon tax records and calculated in the calendar year in which the deficient or (excess) amount was measured and recorded for financial reporting purposes. See Attachment 1E - ADIT Amortization, Column F, Line 50 and Line 193 for additional information and support for the current year amortization. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- Inst. 5 Other Flow-Through Items - In the past regulatory agencies required certain federal and state income tax savings resulting from temporary differences between the amount of taxes computed for ratemaking purposes and taxes on the amount of actual current federal income tax liability to be immediately "flowed through" rates for certain assets. The "flow-through" savings were accounted for in deferred tax balances, based on the expectation and understanding that while tax savings would be immediately flowed through to ratepayers, the flow-through expense incurred when the temporary differences reverse would be recovered from ratepayers. The "Amortization of Other Flow-Through Items" represents the transmission portion of tax expense relating to the reversal of these temporary differences. The Other Flow-Through balance as of September 30, 2018 will reverse beginning October 1, 2018 based on the prescribed periods.
- Inst. 6 Negative amounts (i.e. tax benefits) reduce recoverable tax expense and positive amounts (i.e. tax expense) increase recoverable tax expense.

**Potomac Electric Power Company**

**Attachment 5a - Allocations of Costs to Affiliates**

**Potomac Electric Power Company**

**Attachment 5b - Allocations of EBSC Costs to Affiliate**

**Attachment 6  
True-Up Revenue Requirement Worksheet  
Potomac Electric Power Company**

Line No.	(1)	(2) Attachment H-9A Page, Line, Col.	(3) Transmission	(4) Allocator
1	Gross Transmission Plant - Total	Attach 9, line 16, column b	-	
2	Net Transmission Plant - Total	Attach 9, line 16, column i	-	
	O&M EXPENSE			
3	Total O&M Allocated to Transmission	Attach H-9A, line 85	#DIV/0!	
4	Annual Allocation Factor for O&M	(line 3 divided by line 1 col 3)	-	-
	GENERAL, INTANGIBLE AND COMMON (G&C) DEPRECIATION EXPENSE			
5	Total G, I & C Depreciation Expense	Attach H-9A, line 86a plus 91 plus line 96	#DIV/0!	
6	Annual Allocation Factor for G, I & C Depreciation Expense	(line 5 divided by line 1 col 3)	#DIV/0!	#DIV/0!
	TAXES OTHER THAN INCOME TAXES			
7	Total Other Taxes	Attach H-9A, line 99	#DIV/0!	
8	Annual Allocation Factor for Other Taxes	(line 7 divided by line 1 col 3)	#DIV/0!	#DIV/0!
9	Less Revenue Credits (Enter As Negative)	Attach H-9A, line 154	-	
10	Annual Allocation Factor Revenue Credits	(line 9 divided by line 1 col 3)	-	-
<b>11</b>	<b>Annual Allocation Factor for Expense</b>	<b>Sum of line 4, 6, 8, and 10</b>		<b>#DIV/0!</b>
	INCOME TAXES			

12	Total Income Taxes	Attach H-9A, line 138	#DIV/0!
13	Annual Allocation Factor for Income Taxes	(line 12 divided by line 2 col 3)	-
RETURN			
14	Return on Rate Base	Attach H-9A, line 145	#DIV/0!
15	Annual Allocation Factor for Return on Rate Base	(line 14 divided by line 2 col 3)	-
16	<b>Annual Allocation Factor for Return</b>	<b>Sum of line 13 and 15</b>	-

**Attachment 6  
True-Up Revenue Requirement Worksheet  
Potomac Electric Power Company**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	
Line No.	All True-Up Items	PJM Project Number	Project Gross Plant	Annual Allocation Factor for Expense	Annual Expense Charge	Project Net Plant or CWIP Balance	Annual Allocation Factor for Return	Annual Return Charge	Project Depreciation/Amortization Expense	Annual Revenue Requirement	Incentive Return in basis Points	Incentive Return	Total Annual Revenue Requirement	True-Up Adjustment	Net Rev Req
			(Page 1 line 11) (Note C)	(Col. 3 * Col. 4)		(Page 1 line 16) (Notes D & I)	(Col. 6 * Col. 7)		(Notes E & I)	(Sum Col. 5, 8 & 9)	(Note K)	(Attachment 2, Line 28 /100 * Col. 11 * Col. 6)	(Sum Col. 10 & 12)	(Note F)	Sum Col. 13 & 14 (Note G)
17a	All revenue requirements excluding projects and adjustments	N/A		#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!
17b				#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!
17c				#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!
17d				#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!
17e				#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!
17f				#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!
17g				#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!
17h				#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!
17i				#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!
17j				#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!
17k				#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!
17l				#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!
17m				#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!
17n				#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!

17o		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
17p		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
17q		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
17r											
17s											
17t											
17u											
17v											
17w											
17x											
17y											
<b>18</b>	<b>Annual Totals</b>	-	#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!

Note

Letter

- A Gross Transmission Plant is that identified on page 2 line 2 of Attachment H
- B Inclusive of any CWIP or unamortized abandoned plant included in rate base when authorized by FERC order less any prefunded AFUDC, if applicable.
- C Project Gross Plant is the total capital investment for the project calculated in the same method as the gross plant value in line 1. This value includes subsequent capital investments required to maintain the facilities to their original capabilities. Gross plant does not include Unamortized Abandoned Plant.
- D Project Net Plant is the Project Gross Plant Identified in Column 3 less the associated Accumulated Depreciation. Net Plant includes CWIP and Unamortized Abandoned Plant and excludes any regulatory asset, which are to entered as a separate line item. E Project Depreciation Expense is the actual value booked for the project and included in the Depreciation Expense in Attachment H, page 3, line 14. Project Depreciation Expense includes the amortization of Abandoned Plant
- F True-Up Adjustment is calculated on the Project True-up Schedule for the Rate Year
- G The Net Rev Req is the value to be used in the rate calculation under the applicable Schedule under the PJM OATT for each project.
- H The Total General, Intangible and Common Depreciation Expense excludes any depreciation expense directly associated with a project and thereby included in page 2 column 9. The Unamortized Abandoned Plant balance is included in Net Plant, and Amortization of Abandoned Plant is
- I included in Depreciation/Amortization Expense. The Competitive Bid Concession is the reduction in revenue, if any, that the company agreed to, for instance, to be selected to build facilities as the result of a competitive process and equals
- J the amount by which the annual revenue requirement is reduced from the ceiling rate Requires approval by FERC of incentive return applicable to
- K the specified project(s) All transmission facilities reflected in the revenue requirement on Attachment
- M H-9A are to be included in this Attachment 6. Facilities that provide Wholesale Distribution Service are not to be listed as projects on lines 15, the revenue requirements
- N associated with these facilities are calculated on Attachment 11
- O When an updated projected net revenue requirement is posted due to an asset acquisition as provided for in the Protocols, the difference between the updated net revenue requirement in Col (16) and the revenues collected to date will be recovered
- P over the remaining months of the Rate Year. "All revenue requirements excluding projects and adjustments" on line 17a refers to all projects not qualifying for regional recovery or adjustments.

**Attachment 6A  
True-Up  
Potomac Electric Power Company**

1  
2

Rate Year being Trued-Up		For Rate Year			Revenue Received <sup>3</sup>	Annual True-Up Calculation				
A	B	C	D	E	F	G	H	I	J	
		Revenue Requirement Projected	% of							
		Projected	Total	Revenue						
<b>All True-Up Items</b>	<b>PJM Project Number</b>	Net Revenue	Revenue	Received						





Notes:

- 1) From Attachment 1, line 15, col. 14 for the projection for the Rate Year.
- 2) From Attachment 1, line 15, col. 14 for that project based on the actual costs for the Rate Year.
- 3) The "Revenue Received" on line 2, Col. (E), is the total amount of revenue distributed to company in the year as shown on pages 328-330 of the Form No 1. The Revenue Received is input on line 2, Col. E excludes any True-Up revenues.  
 Column E, lines 3 are the dollar amounts of Revenue Received reflecting the % in Column D. This assigns to each project a percentage of the revenue received based on the percentage of the Projected Net Revenue Requirement in Column C.  
 Column D, lines 3 are sourced from the projected revenue requirement for the year at issue.
- 4) Interest from Attachment 6.
- 5) Prior Period Adjustment from line 5 is pro rata to each project, unless the error was project specific.

**Attachment 6A**  
**True-Up**  
**Potomac Electric Power Company**

**Prior Period Adjustments**

5

(a) Prior Period Adjustments  (Note B)	(b) Amount  In Dollars	(c) Interest  Note B	(d) Total Col. (b) + Col. (c)
-	-	-	-

6	TO calculates NITS revenues, net of true-ups, received in calendar Year 1 (e.g., 2018)			
7		(A)	(B)	(C) = (A) - (B) Revenues Received (net of true-ups)
8		PJM Billed Revenue Received	True-up	
9	Jan-May (Year 1)			-
10	June-Dec (Year 1)			-
11				-
12	TO calculates Reconciliation Revenues for Year 1 (e.g. 2018) by populating template with Year 1 actuals.			
13	Jan-Dec (Year 1)			-

- Notes: A For each project or Attachment H-9A, the utility will populate the formula rate with the inputs for the True-Up Year. The revenue requirements, based on actual operating results for the True-Up Year, associated with the projects and Attachment H-9A will then be entered in Col. (F) above. Column (E) above contains the actual revenues received associated with Attachment H-9A and any Projects paid by the RTO to the utility during the True-Up Year. Then in Col. (G), Col. (E) is subtracted from Col. (F) to calculate the True-up Adjustment. The Prior Period Adjustment from Line 5 below is input in Col. (H). Column (I) is the applicable interest rate from Attachment 6B. Column (I) adds the interest on the sum of Col.(G) and (H). Col. (J) is the sum of Col. (G), (H), and (I).
- B Prior Period Adjustment is the amount of an adjustment to correct an error in a prior period. The adjustment will include a gross-up for income tax purpose, as appropriate. The FERC Refund interest rate specified in CFR 35.19(a) for the period up to the date the projected rates that are subject to True Up here went into effect.

**Potomac Electric Power Company  
Attachment 6B – True-Up Interest Rate**

[A]

FERC  
Monthly  
Interest Rate

	Month (Note A)	
1	January	
2	February	
3	March	
4	April	
5	May	
6	June	
7	July	
8	August	
9	September	
10	October	
11	November	
12	December	
13	January	
14	February	
15	March	
16	April	
17	May	
18	Average of lines 1-17 above	#DIV/0!

Note A:

(1) The FERC Quarterly Interest Rate in column [A] is the interest applicable to the Month indicated.

19 Year  
20

	A	B	C	D	E	F
	Project Name	RTO Project Number or Zonal	Amount Attachment 6A, Col. G + Col H	17 Months	Monthly Interest Rate Line 18 above	Interest Col. C x Col D x Col E
21						
21a						
21b						
21c						
21d						
21e						
21f						
21g						
21h						
21i						
21j						
21k						
21l						
21m						
21n						
21o						
21p						
Total			-			-

1 New Plant Carrying Charge

2 **Fixed Charge Rate (FCR) if not a CIAC**

3 Formula Line

4 A 160 Net Plant Carrying Charge without Depreciation

5 B 167 Net Plant Carrying Charge per 100 Basis Point increase in ROE without Depreciation

6 C Line B less Line A

7 **FCR if a CIAC**

8 D 161 Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes

9 **The FCR resulting from Formula in a given year is used for that year only.**

10 **Therefore actual revenues collected in a year do not change based on cost data for subsequent years**

11 The ROE is 10.5% which includes a base ROE of 10.0% ROE per FERC order in Docket No. EL13-48 and a 50 basis point RTO membership adder as authorized by FERC: provided, that the projects identified in Docket Nos. ER08-686 and ER08-1423 have been awarded an additional 150 basis point adder and, thus, their ROE is 12.0%.

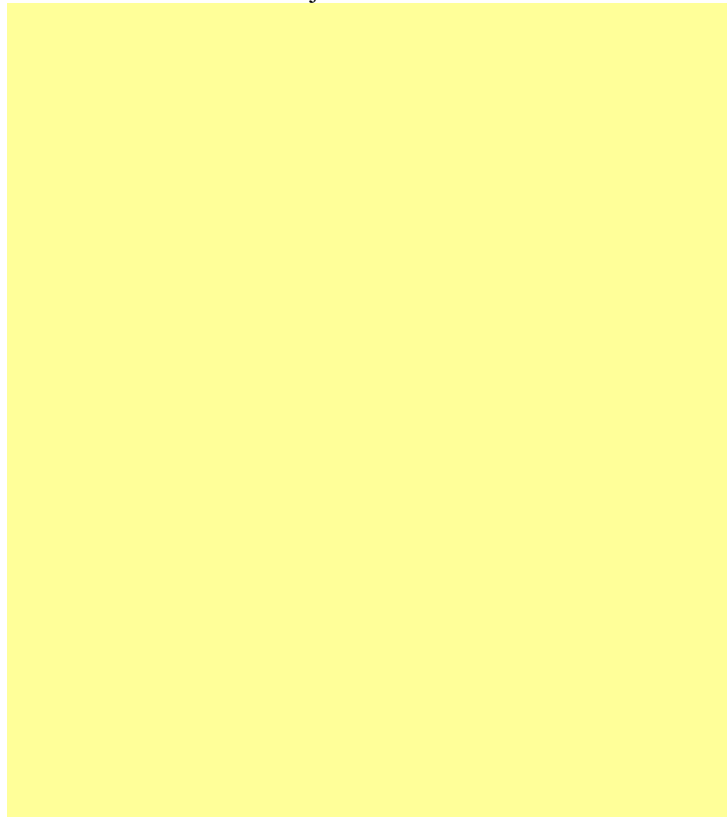
Details		Other Plant In Service				Other Plant In Service				MAPP CWIP				MAPP In Service				Total	Incentive Charged	Revenue Credit
Invest Yr	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Total	Incentive Charged	Revenue Credit	
21	Base FCR	2008	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	
22	W Increased ROE	2008	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	
23	Base FCR	2009	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	
24	W Increased ROE	2009	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	
25	Base FCR	2010	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	
26	W Increased ROE	2010	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	
27	Base FCR	2011	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	
28	W Increased ROE	2011	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	
29	Base FCR	2012	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	
30	W Increased ROE	2012	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	
31	Base FCR	2013	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	
32	W Increased ROE	2013	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	
33	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	\$	\$ -	\$ -	

Potomac Electric Power Company

Attachment 8 - Company Exhibit - Securitization Workpaper

Line #	Long Term Interest		
<b>101</b>	<b>Less LTD Interest on Securitization Bonds</b>		<b>0</b>
	Capitalization		
<b>112</b>	<b>Less LTD on Securitization Bonds</b>		<b>0</b>

Calculation of the above Securitization Adjustments



**Potomac Electric Power Company  
Attachment 9 – Rate Base Worksheet**

Line No	(Note K) Month (a)	Gross Plant In Service			Accumulated Depreciation			Accumulated Amortization		Net Plant In Service		
		Transmission (b)	General & Intangible (c)	Common (d)	Transmission (e)	General (f)	Common (g)	Intangible (h)	Common (i)	Transmission (j)	General & Intangible (k)	Common (l)
	Attachment H-9A, Line No:	19	23	24	30	31	12	10	11			
		207.58.g minus 207.57.g. Projected monthly balances that are the amounts expected to be included in 207.58.g for end of year and records for other months (Note I)	207.99.g minus 207.98.g for end of year, records for other months	Electric Only, Form No 1, page 356 for end of year, records for other months	Projected monthly balances that are expected to be included in 219.25.c for end of year and records for other months (Note I)	219.28.c for end of year, records for other months	Electric Only, Form No 1, page 356 for end of year, records for other months	200.21c for end of year, records for other months	Electric Only, Form No 1, page 356 for end of year, records for other months	Col. (b) - Col. (e)	Col. (c) - Col. (f) - Col. (h)	Col. (d) - Col. (g) - Col. (i)
1	December Prior Year											
2	January											
3	February											
4	March											
5	April											
6	May											
7	June											
8	July											
9	August											
10	September											
11	October											
12	November											
13	December											
14	Average of the 13 Monthly Balances (Attachment 9A)											
15	Less Merger Cost to Achieve (Attachment 10)											
16	Average of the 13 Monthly Balances Less Merger Cost to Achieve											

*Attachment 9 – Rate Base Worksheet*

**Adjustments to Rate Base**

Line No	Month	CWIP CWIP in Rate Base (b)	PHFU Held for Future Use (c)	Materials & Supplies (d)	Undistributed Stores Expense (e)	Prepayments (f)	Unamortized Regulatory Asset (g)	Unamortized Abandoned Plant (h)	Account No. 282 Accumulated Deferred Income Taxes (Note D) (i)	Account No. 283 Accumulated Deferred Income Taxes (Note D) (j)	Account No. 190 Accumulated Deferred Income Taxes (Note D) (k)	Account No. 255 Accumulated Deferred Investment Credit (l)
	(a)											
	Attachment H-9A, Line No:	43a	28	49	47	45		43b				
		(Note C)	214 for end of year, records for other months	227.8.c + 227.5.c (See Att H-9A Note AA) for end of year, records for other months	(227.16.c * Labor Ratio) for end of year, records for other months	Notes J	Notes A & E	Notes B & F	Attachment 1	Attachment 1	Attachment 1	Attachment 1
17	December Prior Year	-	-	-	-	-	-	-	-	-	-	-
18	January	-	-	-	-	-	-	-	-	-	-	-
19	February	-	-	-	-	-	-	-	-	-	-	-
20	March	-	-	-	-	-	-	-	-	-	-	-
21	April	-	-	-	-	-	-	-	-	-	-	-
22	May	-	-	-	-	-	-	-	-	-	-	-
23	June	-	-	-	-	-	-	-	-	-	-	-
24	July	-	-	-	-	-	-	-	-	-	-	-
25	August	-	-	-	-	-	-	-	-	-	-	-
26	September	-	-	-	-	-	-	-	-	-	-	-
27	October	-	-	-	-	-	-	-	-	-	-	-
28	November	-	-	-	-	-	-	-	-	-	-	-
29	December	-	-	-	-	-	-	-	-	-	-	-
30	Average of the 13 Monthly Balances (except ADIT - see Attachment 1)	-	-	-	-	-	-	-	-	-	-	-

Notes:

- A Recovery of regulatory asset or any associated amortization expenses is limited to any regulatory assets authorized by FERC.
- B Recovery of abandoned plant is limited to any abandoned plant recovery authorized by FERC.
- C Includes only CWIP authorized by the Commission for inclusion in rate base. The annual report filed pursuant to Section 7 of the Protocols will include for each project under construction (i) the CWIP balance eligible for inclusion in rate base; (ii) the CWIP balance ineligible for inclusion in rate base; and (iii) a demonstration that AFUDC is only applied to the CWIP balance that is not included in rate base. The annual report will reconcile the project-specific CWIP balances to the total Account 107 CWIP balance reported on p. 216.b of the FERC Form 1. The demonstration in (iii) above will show that monthly debits and credits do not contain entries for AFUDC for each CWIP project in rate base.
- D ADIT and Accumulated Deferred Income Tax Credits are computed using the average of the beginning of the year and the end of the year balances. The projection will use line 108 of Attachment 4a to populate the average ADIT balance on line 28 above.
- E Recovery of a Regulatory Asset is permitted only for pre-commercial and formation expenses, and is subject to FERC approval before the amortization of the Regulatory Asset can be included in rates. Recovery of any other regulatory assets requires authorization from the Commission. A carrying charge equal to the weighted cost of capital will be applied to the Regulatory Asset prior to the rate year when costs are first recovered.
- F Unamortized Abandoned Plant and Amortization of Abandoned Plant will be zero until the Commission accepts or approves recovery of the cost of abandoned plant.
- G The Formula Rate shall include a credit to rate base for all unfunded reserves (funds collected from customers that (1) have not been set aside in a trust, escrow or restricted account; (2) whose balance are collected from customers through cost accruals to accounts that are recovered under the Formula Rate; and (3) exclude the portion of any balance offset by a balance sheet account). Each unfunded reserve will be included on lines 30 above. The allocators in Col. (g) and Col. (m) will be the same allocators used in the formula for the cost accruals to the account that is recovered under the Formula Rate. Since reserves can be created by an offsetting balance sheet account, rather than through cost accruals, the amount to be deducted from rate base should exclude the portion offset by another balance sheet account.
- H Calculate using 13 month average balance, except ADIT.
- I Projected balances are for the calendar year the revenue under this formula begins to be charged.
- J From Attachment 5, line 45 column F for the end of year balance and records for other months.
- K In the true-up calculation, actual monthly balance records are used.



**Potomac Electric Power Company**  
**Attachment 9A – Gross Plant in Service and Accumulated Depreciation (Less Asset Retirement Obligations)**

		Gross Plant In Service				Asset Retirement Obligations				Gross Plant in Service Less Asset Retirement Obligations				
Line No	Month (a)	Total Plant in Service (b)	Transmission (c)	General & Intangible (d)	Common (e)	Total Plant in Service (f)	Transmission (g)	General & Intangible (h)	Common (i)	Total Plant in Service (j)	Transmission (k)	General (l)	Common (m)	
	(Note A)													
	Attachment H-9A, Line No:													
		p207.104.g. Projected monthly balances that are the amounts expected to be included in 207.104.g for end of year and records for other months	207.58.g. Projected monthly balances that are the amounts expected to be included in 207.58.g for end of year and records for other months (Note I)	207.99.g. plus 205.5.g. for end of year, records for other months	Electric Only, Form No 1, page 356 for end of year, records for other months	207.57.g. + 207.74.g. + 207.83.g. + 207.98.g. Projected monthly balances that are the amounts expected to be included in 207.57.g. + 207.74.g. + 207.83.g. + 207.98.g. for end of year and records for other months	207.57.g. Projected monthly balances that are the amounts expected to be included in 207.57.g for end of year and records for other months	207.98.g. for end of year, records for other months	Electric Only, Form No 1, page 356 for end of year, records for other months		Col. (b) - Col. (f)	Col. (c) - Col. (g)	Col. (d) - Col. (h)	Col. (e) - Col. (i)
1	December Prior Year					-				-	-	-	-	
2	January					-				-	-	-	-	
3	February					-				-	-	-	-	
4	March					-				-	-	-	-	
5	April					-				-	-	-	-	
6	May					-				-	-	-	-	
7	June					-				-	-	-	-	
8	July					-				-	-	-	-	
9	August					-				-	-	-	-	
10	September					-				-	-	-	-	
11	October					-				-	-	-	-	
12	November					-				-	-	-	-	
13	December					-				-	-	-	-	
14	Average of the 13 Monthly Balances	-	-	-	-	-	-	-	-	-	-	-	-	

**Potomac Electric Power Company**  
**Attachment 9A – Gross Plant in Service and Accumulated Depreciation (Less Asset Retirement Obligations)**

Line No	Month (a)	Accumulated Depreciation				Asset Retirement Obligations				Accumulated Depreciation Less Asset Retirement Obligations			
		Total Plant in Service (b)	Transmission (c)	General (d)	Common (e)	Total Plant in Service (f)	Transmission (g)	General (h)	Common (i)	Total Plant in Service (j)	Transmission (k)	General (l)	Common (m)
	Attachment H-9A, Line No:	219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for other months	219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for other months	219.28c for end of year, records for other months	200.21c for end of year, records for other months	Electric Only, Form No 1, page 356 for end of year, records for other months	Electric Only, Form No 1, page 356 for end of year, records for other months	219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for other months	219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for other months	219.28c for end of year, records for other months	200.21c for end of year, records for other months	Electric Only, Form No 1, page 356 for end of year, records for other months	Electric Only, Form No 1, page 356 for end of year, records for other months
15	December Prior Year					-				-		-	
16	January					-				-		-	
17	February					-				-		-	
18	March					-				-		-	
19	April					-				-		-	
20	May					-				-		-	
21	June					-				-		-	
22	July					-				-		-	
23	August					-				-		-	
24	September					-				-		-	
25	October					-				-		-	
26	November					-				-		-	
27	December					-				-		-	
28	Average of the 13 Monthly Balances	-	-	-	-	-	-	-	-	-	-	-	-

**Potomac Electric Power Company**  
*Attachment 9A – Gross Plant in Service and Accumulated Depreciation (Less Asset Retirement Obligations)*

Accumulated Depreciation & Amortization Less Asset Retirement Obligations							
Line No	Month (a)	Total Plant in Service (b)	Transmission (c)	General Depreciation (d)	Intangibl e (e)	Common Depreciation (f)	Common Amortization (g)
	Attachment H-9A, Line No:	9	30	31	32	12	11
		Col. (b) - Col. (h)	Col. (c) - Col. (i)	Col. (d) - Col. (j)	Col. (e) - Col. (k)	Col. (f) - Col. (l)	Col. (g) - Col. (m)
29	December Prior Year					-	-
30	January					-	-
31	February					-	-
32	March					-	-
33	April					-	-
34	May					-	-
35	June					-	-
36	July					-	-
37	August					-	-
38	September					-	-
39	October					-	-
40	November					-	-
41	December					-	-
42	Average of the 13 Monthly Balances					-	-

**Note:**

A In the true-up calculation, actual monthly balance records are used.

**Potomac Electric Power Company**  
*Attachment 10 – Merger Costs*

	(a)	(b)	(c)	(d)	(...)	(x)
<b>O&amp;M Cost To Achieve</b>						
FERC Account		Total	Allocation to Trans.			Total
1 Transmission O&M						

2	A&G			
4	Total			
5				
6	<b>Depreciation &amp; Amortization Expense Cost To Achieve</b>			
7	FERC Account	Total	Allocation to Trans.	Total
8	General Plant			
9	Intangible Plant			
11	Total			
	<b>Capital Cost To Achieve included in the General and Intangible Plant</b>	<b>General</b>	<b>Intangible</b>	<b>Total</b>
	<b>Gross Plant</b>			
12	December Prior Year			
13	January			
14	February			
15	March			
16	April			
17	May			
18	June			
19	July			
20	August			
21	September			
22	October			
23	November			
24	December			
25	Average			
	<b>Accumulated Depreciation</b>	<b>General</b>	<b>Intangible</b>	<b>Total</b>
26	December Prior Year			
27	January			
28	February			
29	March			
30	April			
31	May			
32	June			
33	July			
34	August			
35	September			
36	October			
37	November			
38	December			
39	Average			

**Potomac Electric Power Company**  
**Attachment 10 – Merger Costs**

	(a)	(c)	(d)	(e)	(...)	(x)
	<b>Net Plant = Gross Plant Minus Accumulated Depreciation from above</b>					<b>Total</b>
40	December Prior Year	-	-	-	-	\$ -
41	January	-	-	-	-	\$ -

42	February	-	-	-	-	\$	-
43	March	-	-	-	-	\$	-
44	April	-	-	-	-	\$	-
45	May	-	-	-	-	\$	-
46	June	-	-	-	-	\$	-
47	July	-	-	-	-	\$	-
48	August	-	-	-	-	\$	-
49	September	-	-	-	-	\$	-
50	October	-	-	-	-	\$	-
51	November	-	-	-	-	\$	-
52	December	-	-	-	-	\$	-
53	Average	-	-	-	-		-

**Depreciation (Monthly Change of Accumulated Depreciation from above)**

54	January	-				\$	-	Total
55	February	-				\$	-	
56	March	-				\$	-	
57	April	-				\$	-	
58	May	-				\$	-	
59	June	-				\$	-	
60	July	-				\$	-	
61	August	-				\$	-	
62	September	-				\$	-	
63	October	-				\$	-	
64	November	-				\$	-	
65	December	-				\$	-	
66	Total	-				\$	-	

**Potomac Electric Power Company  
Attachment 10 – Merger Costs**

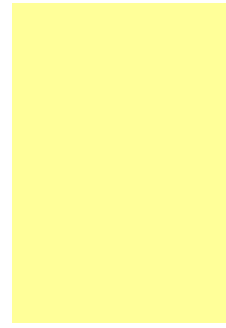
(a)

(b)

**Capital Cost To Achieve included in Total Electric Plant in Service**

67	December Prior Year	
68	January	
69	February	
70	March	
71	April	

72 May  
73 June  
74 July  
75 August  
76 September  
77 October  
78 November  
79 December  
80 Average



**Potomac Electric Power Company**  
**Attachment 11A - O&M Workpaper**

		(a)	(b)	(c)	
		Non-Recoverable	Directly Assigned		
1	Operation, Supervision & Engineering	560.0	\$ -	\$ -	-
2	Load Dispatch-Reliability	561.1	-	\$ -	-
3	Load Dispatch-Monitor & Oper Tran Sys	561.2	-	\$ -	-
4	Load Dispatch-Trans Svc & Scheduling	561.3	-	\$ -	-
5	Scheduling, Sys Control & Dispatch Svc	561.4	-	\$ -	-
6	Reliability Planning & Standards Devel	561.5	-	\$ -	-
7	Transmission Service Studies	561.6	-	\$ -	-
8	Generation Interconnection Studies	561.7	-	\$ -	-
9	Reliability Planning & Standard Devel	561.8	-	\$ -	-
10	Station Expenses	562.0	-	\$ -	-
11	Overhead Line Expenses	563.0	-	\$ -	-
12	Underground Line Expenses	564.0	-	\$ -	-
13	Transmission of Electricity by Others	565.0	-	\$ -	-
14	Miscellaneous Transmission Expenses	566.0	-	\$ -	-
15	Rents	567.0	-	\$ -	-
16	Maintenance, Supervision & Engineering	568.0	-	\$ -	-
17	Maintenance of Structures	569.0	-	\$ -	-
18	Maintenance of Computer Hardware	569.1	-	\$ -	-
19	Maintenance of Computer Software	569.2	-	\$ -	-
20	Maintenance of Communication Equipment	569.3	-	\$ -	-
21	Maintenance of Misc Regional Transmission Plant	569.4	-	\$ -	-
22	Maintenance of Station Equipment	570.0	-	\$ -	-
23	Maintenance of Overhead Lines	571.0	-	\$ -	-
24	Maintenance of Underground Lines	572.0	-	\$ -	-
25	Maintenance of Misc Transmission Plant	573.0	\$ -	\$ -	-
26	<b>Transmission Expenses - Total (Sum of lines 1-25)</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>
27	Transmission O&M		Total		-

Potomac Electric Power Company  
Attachment 11B - A&G Workpaper

		(a) 323.181.b to 323.196.b		(b)	(c)	(d)	(e)
		Total		S&W Allocation	Net Plant Allocation	Non-Recoverable	Directly Assigned
1	Administrative and General Salaries	920.0	\$ -	\$ -			\$ -
2	Office Supplies and Expenses	921.0	-	-			-
3	Administrative Expenses Transferred-Credit	922.0	-	-			-
4	Outside Service Employed	923.0	-	-			-
5	Property Insurance	924.0	-	-			-
6	Injuries and Damages	925.0	-	-			-
7	Employee Pensions and Benefits	926.0	-	-			-
8	Franchise Requirements	927.0	-	-			-
9	Regulatory Commission Expenses	928.0	-	-			-
10	Duplicate Charges-Credit	929.0	-	-			-
11	General Advertising Expenses	930.1	-	-			-
12	Miscellaneous General Expenses	930.2	-	-			-
13	Rents	931.0	-	-			-
14	Maintenance of General Plant	935	\$ -	\$ -			\$ -
15	<b>Administrative &amp; General - Total (Sum of lines 1-14)</b>		\$ -	\$ -	\$ -	\$ -	\$ -
16			Allocation Factor	0.00%	0.00%	0.00%	100.00%
17			Transmission A&G <sup>1</sup>	-	-	-	-
18						Total <sup>2</sup>	\$0

<sup>1</sup> Multiply total amounts on line 15, columns (b)-(e) by allocation factors on line 16.

<sup>2</sup> Sum of line 17, columns (b), (c), (d), (e).



**Potomac Electric Power Company**  
**Attachment 12 - Depreciation Rates**

(A)	(B)	(C)
Number	Plant Type	Applied Depreciation Rate
<b>Electric Transmission</b>		
350.2	Land and Land Rights	1.55%
352	Structures and Improvements	1.36%
353	Station Equipment	1.8497%
354	Towers and Fixtures	2.2274%
355	Poles and Fixtures	23.4224%
356	Overhead Conductors and Devices	23.713%
357	Underground Conduit	1.4853%
358	Underground Conductors and Devices	2.0846%
359	Roads and Trails	1.0114%

<b>Electric General</b>		
390 <del>—</del> ALLOCABLE <u>Other</u>	Structures and Improvements	1.60%
<u>390 – ALLOCABLE Major</u>	<u>Structures and Improvements</u>	<u>1.94%</u>
390 - DC	Structures and Improvements	2.66%
390 - MD	Structures and Improvements	13.97%
390 - SMECO	Structures and Improvements	4.40%
391.1 - ALLOCABLE	Office Furniture and Equipment	6.67%
391.1 - DC	Office Furniture and Equipment	6.67%
391.1 - MD	Office Furniture and Equipment	6.66%
391.3 - ALLOCABLE	Office Furniture and Equipment	10.73%
391.3 - DC	Office Furniture and Equipment	10.00%
391.3 - MD	Office Furniture and Equipment	19.56%
393 - DC	Stores Equipment	4.00%
393 - MD	Stores Equipment	4.67%
394 - DC	Tools, Shop, Garage Equipment	4.00%
394 - MD	Tools, Shop, Garage Equipment	6.45%
395 - DC	Laboratory Equipment	6.67%
395 - MD	Laboratory Equipment	5.70%
396 - ALLOCABLE	Power Operated Equipment	2.24%
397 - ALLOCABLE	Communication Equipment	1.29%
397.1 - DC	Communication Equipment	6.63%

397 - MD	Communication Equipment	14.51%
397 - SMECO	Communication Equipment	4.40%
397.1 - ALLOCABLE	Communication Equipment	5.49%
397.2+ - MD	Communication Equipment	6.59%
397.3 - DC	Communication Equipment	6.67%
397.3 - MD	Communication Equipment	6.59%
398 - DC	Miscellaneous Equipment	5.00%
398 - MD	Miscellaneous Equipment	6.65%

### Electric Intangible

302	Franchises and Consents	
303	Miscellaneous Intangible Plant	
303.1	2-year plant	50.00%
303.2	3-year plant	33.33%
303.3	4-year plant	25.00%
303.4	5-year plant	20.00%
303.5	7-year plant	14.29%
303.6	10-year plant	10.00%
303.7	12-year plant	8.33%
303.8	15-year plant	6.67%

Note 1: Depreciation and amortization rates reflected in FERC Docket No. ER21-83 (transmission), Maryland Case No. 9385 (general and intangible), District of Columbia Formal Case Nos. 1150 and 1151 (general and intangible) and in the 2021 Annual Update (SMECO labeled subaccounts). Allocable subaccount depreciation and amortization rates are calculated and updated based on the approved Maryland and District of Columbia depreciation and amortization rates and weighted by jurisdictional plant balances.

Note 2: Within five years of the effective date of the Settlement in Docket No. ER19-5 et al, and at least every five years thereafter, Pepco will file an FPA Section 205 rate proceeding, with a new depreciation study, to revise its transmission depreciation rates (unless the company has otherwise submitted an FPA Section 205 rate filing, with a new depreciation study, that addresses its depreciation rates in the prior five years).

Note 3: The rates on this schedule cannot be changed absent a section 205 or 206 filing.

Note: Depreciation and amortization rates as approved by FERC in Docket #

## Exhibit C

### Informational Exhibit Describing Composition of Settlement Depreciation Rates

FERC Account		Service Lives Rate	Net Salvage Rate	Settlement Depreciation Rate (Total)
350.20	LAND RIGHTS	1.55%	0.00%	<b>1.55%</b>
352.00	STRUCTURES AND IMPROVEMENTS	1.18%	0.18%	<b>1.36%</b>
353.00	STATION EQUIPMENT	1.60%	0.24%	<b>1.84%</b>
354.00	TOWERS AND FIXTURES	1.43%	0.79%	<b>2.22%</b>
355.00	POLES AND FIXTURES	1.61%	0.81%	<b>2.42%</b>
356.00	OVERHEAD CONDUCTORS AND DEVICES	1.72%	1.01%	<b>2.73%</b>
357.00	UNDERGROUND CONDUIT	1.37%	0.11%	<b>1.48%</b>
358.00	UNDERGROUND CONDUCTORS AND DEVICES	1.81%	0.27%	<b>2.08%</b>
359.00	ROAD AND TRAILS	1.01%	0.00%	<b>1.01%</b>

**CERTIFICATE OF SERVICE**

I hereby certify that I have this day served the foregoing document upon each person designated on the official service list compiled by the Secretary in this proceeding.

Dated at Washington, DC this 12<sup>th</sup> day of May, 2022.

*/s/ Amy L. Blauman* \_\_\_\_\_

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