

May 12, 2022

Via eTariff

The Honorable Kimberly D. Bose Secretary Federal Energy Regulatory Commission 888 First Street, N.E. Washington, DC 20426

Re: PJM Interconnection, L.L.C.; Potomac Electric Power Company

Docket Nos. ER21-83-000, EL21-28-000 Settlement Agreement - Part 1 of 2

Dear Secretary Bose:

Pursuant to Rule 602 of the Rules of Practice and Procedure of the Federal Energy Regulatory Commission ("Commission" or "FERC"), 18 C.F.R. § 385.602 (2020), Potomac Electric Power Company ("Pepco") submits for filing on behalf of the Settling Parties¹ in these proceedings an executed Settlement Agreement ("Settlement Agreement" or "Settlement") and related documents that resolve, upon the Commission's approval of this Settlement Agreement without condition or modification unacceptable to the Settling Parties, all issues in Docket No.

¹ The Settling Parties are: Pepco, Southern Maryland Electric Cooperative, Inc., the Office of the People's Counsel for the District of Columbia, the Maryland Public Service Commission, Maryland Office of People's Counsel (each a "Settling Party" or "Party" and collectively, the "Settling Parties" or "Parties").

ER21-83-000 and EL21-28-000 and all sub-dockets thereto. The Settlement Agreement has been executed by or is not opposed by all parties to this proceeding.²

I. INFORMATION SUBMITTED WITH THIS FILING

This submission includes, along with this transmittal letter, the following documents in addition to the Tariff Records:

- Explanatory Statement;
- Settlement Agreement;
- Clean Tariff Attachments;
- Marked Tariff Attachments;
- Informational Exhibit; and
- Certificate of Service.

II. COMMENTS

In accordance with Rule 602(f), 18 C.F.R. § 385.602(f), initial comments on the Settlement Agreement are due no later than June 1, 2022, 20 days from the date of this filing. Pursuant to Rule 602(f)(3), 18 C.F.R. § 385.602(f)(3), any failure to file a comment constitutes a waiver of all objections to the Settlement Agreement. Reply comments are due no later than June 10, 2022, 30 days from the date of this filing.

² Pursuant to Order No. 714, this filing is being submitting by PJM Interconnection, L.L.C. ("PJM") on behalf of Pepco as part of an XML filing package that conforms with the Commission's regulations. PJM has agreed to make all filings on behalf of the PJM Transmission Owners in order to retain administrative control over the PJM Open Access Transmission Tariff ("OATT"). Thus, Pepco has requested that PJM submit this filing in the eTariff system as part of PJM's electronic Intra PJM OATT.

III. SERVICE

Pursuant to Rules 602(d) and 2010 (18 C.F.R. §§ 385.602(d) and 385.2010 (2021)), the Settling Parties have served, either by paper or electronic service, the Settlement Agreement and all related documents listed above on all parties listed on the official service list compiled by the Secretary in this proceeding and on all other persons required to be served by operation of Rule 602(d).

In addition, PJM has served a copy of this filing on all PJM Members and on all state

utility regulatory commissions in the PJM Region by posting this filing electronically. In accordance with the Commission's regulations,³ PJM will post a copy of this filing to the FERC filings section of its internet site, located at the following link:

http://www.pjm.com/documents/ferc-manuals/ferc-filings.aspx with a specific link to the newly-filed document, and will send an e-mail on the same date as this filing to all PJM Members and all state utility regulatory commissions in the PJM Region⁴ alerting them that this filing has been made by PJM and is available by following such link. If the document is not immediately available by using the referenced link, the document will be available through the referenced link within 24 hours of the filing. Also, a copy of this filing will be available on the Commission's eLibrary website located at the following link: http://www.ferc.gov/docs-filing/elibrary.asp in accordance with the Commission's regulations and Order No. 714.

IV. REQUESTED RELIEF

The Settling Parties request that the Settlement be certified to the Commission for its approval, and that the Commission approve the Settlement Agreement without condition or

³ See 18 C.F.R §§ 35.2(e) and 385.2010(f)(3).

⁴ PJM already maintains, updates and regularly uses e-mail lists for all PJM members and affected state commissions.

modification. In accordance with Section 3.1 of the Settlement Agreement, the Settlement Agreement will have an effective date of January 1, 2021 upon issuance of an order approving this Settlement Agreement without modification or condition, or if the Commission issues an order conditioning or modifying the Settlement Agreement, sixteen days after such order if no Settling Party gives notice of termination pursuant to Section 3.1 of the Settlement Agreement.

Thank you for your assistance in this matter.

Respectfully submitted,

/s/ Amy L. Blauman

Amy L. Blauman Associate General Counsel Exelon Corporation 701 Ninth Street, NW Washington, DC 20068 (202) 428-1027 Amy.Blauman@exeloncorp.com

Counsel for Potomac Electric Power Company

cc: Hon. Suzanne Krolikowski All Parties

UNITED STATES OF AMERICA BEFORE THE FEDERAL ENERGY REGULATORY COMMISSION

PJM Interconnection, L.L.C. Potomac Electric Power Company Docket Nos. ER21-83-000 EL21-28-000 (consolidated)

EXPLANATORY STATEMENT

The Settling Parties in this proceeding submit this Explanatory Statement in support of the enclosed Settlement Agreement ("Settlement Agreement" or "Settlement") that resolves Docket Nos. ER21-83-000 and EL21-28-000 (the "Proceeding"). As set forth in the Settlement Agreement, the Settling Parties are Potomac Electric Power Company ("Pepco"), Southern Maryland Electric Cooperative, Inc. ("SMECO"), the Office of the People's Counsel for the District of Columbia ("DC OPC"), Maryland Office of People's Counsel ("MD-OPC"), and Maryland Public Service Commission ("Maryland PSC") (each a "Settling Party" or "Party" and collectively the "Settling Parties" or "Parties").

I. BACKGROUND

On October 9, 2020, pursuant to Section 205(d) of the Federal Power Act,² Pepco submitted revisions to the PJM Interconnection, L.L.C. ("PJM") Open Access Transmission Tariff ("OATT"), consisting of proposed revisions to the stated transmission depreciation rates contained in its formula transmission rate at Attachment H-9A of the PJM OATT to be effective

¹ This Explanatory Statement is provided solely to comply with Rule 602(c)(1)(ii) of the Commission's Rules of Practice and Procedure and is not intended, and does not, alter any of the provisions of the Settlement Agreement or Formula Rate. In the event of any inconsistency between the Explanatory Statement and the Settlement Agreement or Formula Rate, the Settlement Agreement and Formula Rate shall control.

² 16 U.S.C. § 824d(d) (2012).

January 1, 2021 and reflected in the 2021 formula rate annual update period beginning June 1, 2021.

On October 30, 2020, SMECO, the Maryland PSC, and the MD OPC filed protests opposing Pepco's October 9 Filing.

On December 30, 2020, the Commission issued an order on Pepco's filing in which Pepco's proposed revisions to the PJM OATT were accepted for filing and suspended for a nominal period, to become effective January 1, 2021, subject to refund, and set for hearing and settlement judge procedures. The Commission also instituted a section 206 proceeding in Docket No. EL21-28-000 and established a refund effective date. *PJM Interconnection, L.L.C.*, 173 FERC ¶ 61,286 (2020).

On January 8, 2021, the Chief Administrative Law Judge designated Judge Krolikowski as the Settlement Judge.³ Judge Krolikowski convened multiple settlement conferences through which the Parties sought to settle their disputes. As a result of these efforts, the Settling Parties have reached an agreement on the terms and conditions of a settlement that would resolve all issues in this Proceeding.

II. ITEMS INCLUDED IN THE SETTLEMENT PACKAGE

Along with this Explanatory Statement, the Settling Parties include the following items representing the complete settlement package:

- 1. Transmittal Letter;
- 2. Settlement Agreement;
- 3. Exhibit A, revised OATT Attachment H-9A (Formula Rate Template);

³ *PJM Interconnection, L.L.C.*, Order of Chief Judge Designating Settlement Judge, Docket No. ER21-83-000 (Jan. 8, 2021).

- 4. Exhibit B, redline/strikeout showing the agreed upon changes to revised OATT Attachment H-9A (Formula Rate Template);
- 5. Exhibit C, informational exhibit describing settlement depreciation rates; and
- 6. Certificate of Service.

III. SUMMARY OF THE SETTLEMENT

The Settlement establishes the transmission plant depreciation rates to be included in Pepco's Formula Rate Template, as well as the general plant and intangible asset rates, and resolves all disputes between the Parties regarding those depreciation rates. A summary of the provisions of the Settlement is included below.

The Preamble describes the Parties and the effect of the Settlement on Docket No. ER21-83-000 and EL21-28-000 and all sub-dockets thereto.

Section 1.1 provides the definitions applicable to the Settlement.

Section 2.1. identifies the tariff records filed as part of the Settlement, noting that Exhibits A and B include changes to the Formula Rate Template included in Attachment H-9A to PJM's OATT, together with a redline/strikethrough version of the Formula Rate Template showing such changes. Exhibit C, included for informational purposes, shows the portion of each plant account's depreciation rate that is attributable to service lives and the portion that is attributable to net salvage.

The changes to the Formula Rate Template shown in Exhibits A and B to the Settlement are to the Settlement depreciation rates set forth in Attachment 12 to the Formula Rate Template, which reflect the negotiated stated transmission depreciation rates and include the general and intangible depreciation and amortization rates as reflected either in Pepco's 2021 Annual Update in Docket No. ER09-1159 or the state dockets from which these rates were developed. Section

2.1 states that this Settlement shall not be deemed as agreement with the methodology producing those general and intangible depreciation and amortization rates.

Section 2.1.2 provides that Pepco will include a note in Attachment 12 of the Formula Rate Template setting forth Pepco's obligations with respect to Pepco's future submission of revised transmission depreciation rates.

Section 2.1.3 provides that the Settlement resolves all issues set for hearing of the Parties generally and each individual Party related to or arising out of the issues in Docket Nos. ER21-83-000 and EL21-28-000 and all sub-dockets thereto, and further provides that the Settlement does not foreclose any Parties' rights with respect to issues not explicitly addressed in the Settlement Agreement.

Article III and its subparts address procedural aspects of the Settlement. Section 3.1 sets forth that upon Commission approval of the Settlement, the Settlement depreciation and amortization rates become effective as of January 1, 2021. This section also sets forth what constitutes Commission approval of the Settlement.

Section 3.2 provides that within thirty days after Commission approval of the Settlement, a compliance filing will be made by Pepco in conjunction with PJM to submit the tariff records included in Exhibit A and Exhibit B of the Settlement to be effective on January 1, 2021.

Additionally, this section provides that the Parties shall not oppose or protest a filing made by Pepco in conformity with this Section 3.2.

Section 3.3 provides that Pepco shall implement the depreciation rates included in the revised Formula Rate Template in the first Annual Update following FERC approval of the Settlement by a true up, with interest, of its rates and charges, for the period beginning January 1,

2021 and continuing through the date of such true up, using the depreciation rates included in the revised Formula Rate Template.

Sections 4.1 and 4.2 state that the Settlement constitutes the entire agreement among the Settling Parties and that the various provisions of the Settlement are not severable.

Sections 4.3, 4.4, and 4.5 state that the Settlement constitutes a negotiated agreement and shall be inadmissible as evidence in any proceeding except a proceeding to enforce the Settlement; that the settlement discussions among the Settling Parties are privileged and confidential; and that each Settling Party shall cooperate with and not take any action inconsistent with the Settlement. Section 4.3 also states that the Settlement is inadmissible as evidence and does not constitute precedent. Section 4.6 discusses waiver requirements, and Sections 4.8 through 4.13 contain miscellaneous provisions regarding Settlement interpretation, successors and assigns, authorization, complete settlement, and notices. Section 4.14 states that nothing in the Settlement shall be construed as affecting Section 205 or Section 206 filing rights.

Section 4.7 discusses the standard of review to be applied for any proposed modification to the Settlement after it has become effective. Unless the Parties otherwise agree in writing, any modification to the Settlement Agreement proposed by one of the Parties after the Settlement Agreement has become effective in accordance with Section 3.1 shall, as between them, be subject to the "public interest" application of the just and reasonable standard of review set forth in *United Gas Pipe Line Co. v. Mobile Gas Serv. Corp.*, 350 U.S. 332 (1956) and *Federal Power Commission v. Sierra Pacific Power Co.*, 350 U.S. 348 (1956) (the *Mobile-Sierra* doctrine), as clarified in *Morgan Stanley Capital Group, Inc. v. Public Util. Dist. No. 1 of Snohomish County, Washington*, 128 S.Ct. 2733, 171 L. Ed. 2d 607 (2008) and refined in *NRG Power Mktg. v. Maine Pub. Utils. Comm'n*, 130 S. Ct. 693, 700 (2010). The standard of review for any

modifications to the Settlement Agreement requested by a non-Party or initiated by the Commission acting *sua sponte* will be the most stringent standard permissible under applicable law. *See NRG Power Mktg. v. Maine Pub. Utils. Comm'n*, 130 S. Ct. 693, 700 (2010).

IV. REQUIRED INFORMATION

In accordance with the Chief Administrative Law Judge's December 15, 2016 Amended Notice to the Public on Information to be Provided with Settlement Agreements and Guidance on the Role of Settlement Judges, the Settling Parties provide the following information:

A. Does the settlement affect other pending cases?

The Settlement by its terms shall have no effect on other cases currently pending before the Commission.

B. Does the settlement involve issues of first impression?

The Settlement does not involve issues of first impression.

C. Does the settlement depart from Commission precedent?

The Settlement does not depart from Commission precedent.

D. Does the settlement seek to impose a standard of review other than the ordinary just and reasonable standard with respect to any changes to the settlement that might be sought by either a third party or the Commission acting *sua sponte*?

Section 4.7 of the Settlement provides that the standard of review for any modifications to the Settlement requested by a non-Party or initiated by the Commission acting *sua sponte* will be the most stringent standard permissible under applicable law. *See NRG Power Mktg. v. Maine Pub. Utils. Comm'n*, 130 S. Ct. 693, 700 (2010).

V. CONCLUSION

For the foregoing reasons, the Settlement Agreement is in the public interest, and the Settling Parties respectfully request that the Commission approve it without condition or modification.

Respectfully submitted,

/s/ Amy L. Blauman
Amy L. Blauman
Associate General Counsel
Exelon Corporation
701 Ninth Street, NW
Washington, DC 20068
(202) 428 1027
Amy.Blauman@exeloncorp.com

On Behalf of the Settling Parties

cc: Hon. Suzanne Krolikowski All Parties

UNITED STATES OF AMERICA BEFORE THE FEDERAL ENERGY REGULATORY COMMISSION

PJM Interconnection, L.L.C. Potomac Electric Power Company Docket Nos. ER21-83-000 EL21-28-000 (Consolidated)

SETTLEMENT AGREEMENT

This Settlement Agreement ("Settlement Agreement" or "Settlement") is made pursuant to Rule 602 of the Rules of Practice and Procedure of the Federal Energy Regulatory Commission ("Commission" or "FERC"), 18 C.F.R. § 385.602 (2021), by and among Potomac Electric Power Company ("Pepco"), Southern Maryland Electric Cooperative, Inc. ("SMECO"), the Office of the People's Counsel for the District of Columbia ("DC-OPC"), Maryland Office of People's Counsel ("MD-OPC"), and the Maryland Public Service Commission ("Maryland PSC") (each a "Settling Party" or "Party" and collectively the "Settling Parties" or "Parties"). The Settling Parties enter into this Settlement Agreement to resolve all issues in these dockets.

ARTICLE I

- 1.1 "Formula Rate Template" means the provisions contained in Attachments H-9A to PJM's OATT.
- 1.2 "Formula Rate Protocols" means the provisions contained in Attachment H-9B to PJM's OATT.
- 1.3 "Pepco" means Potomac Electric Power Company, a utility subsidiary of Pepco Holdings, Inc.
- 1.4 "PJM OATT" means the PJM Open Access Transmission Tariff.
- 1.5 "Settlement Effective Date" means the date this Settlement Agreement becomes effective in accordance with Section 3.1 of the Settlement Agreement.
- 1.6 "Annual Update" has the meaning set forth in the Formula Rate Protocols.

ARTICLE II

2.1 Settlement Terms

Effective as set forth in Article III, the Formula Rate Template included in Exhibit A to this Settlement Agreement shall replace and supersede the Formula Rate Template currently included in the PJM OATT. Exhibit B to this Settlement Agreement shows in redline/strikeout the agreed-upon changes to the Formula Rate Template. Specifically, Exhibit B reflects the revisions to the depreciation and amortization rates set forth in Attachment 12 to the Formula Rate Template, reflecting the negotiated stated transmission depreciation rates and encompassing the general and intangible depreciation and amortization rates from Maryland Case No. 9385 (general and intangible), District of Columbia Formal Case Nos. 1150 and 1151 (general and intangible) and as reflected in Pepco's 2021 Annual Update in Docket No. ER09-1159 (SMECO labeled subaccounts), as applicable. However, this Settlement shall not be deemed as, or cited as evidence of,

agreement by any party or participant to this proceeding as to the methodology or underlying study that produced the general and intangible depreciation and amortization rates.

- 2.1.1 Exhibit C, included for informational purposes, sets forth the portion of the settlement transmission plant depreciation rates included in the Formula Rate Template comprised of service lives rates and the portion comprised of net salvage rates for each account.
- 2.1.2 As provided in the settlement agreement filed in Docket No. ER19-5, et al., on April 24, 2020 ("2020 Settlement") and with respect to transmission depreciation rates, within five (5) years of the effective date of the 2020 Settlement, and at least once every five (5) years thereafter, Pepco will file a new depreciation study pursuant to FPA section 205 and request approval of its depreciation rates (unless Pepco has otherwise submitted an FPA section 205 rate filing that addresses its depreciation rates in the prior five (5) years). This commitment is reflected as footnote 2 to Attachment 12 in the revised Formula Rate Template in Exhibits A and B. Accordingly, no later than October 9, 2025, and at least once every five years thereafter, Pepco will file a new depreciation study and request for transmission depreciation rates pursuant to FPA Section 205.
- 2.1.3 This Settlement Agreement resolves all issues set for hearing in Docket

 Nos. ER21-83 and EL21-28, and all sub-dockets thereto. This Settlement

 Agreement does not foreclose any of the Parties' rights with respect to

 issues not explicitly addressed in the Settlement Agreement, nor shall it be

deemed to bind any party (except in any proceeding to enforce this

Settlement Agreement or as otherwise expressly provided for in the

Settlement Agreement), in any future proceeding, and shall not be deemed precedential or prejudicial to any Party's rights.

ARTICLE III

- 3.1 Effectiveness of Settlement Agreement. Upon FERC approval of this Settlement Agreement as set forth in this Section 3.1, the provisions of the Settlement Agreement shall be effective as of January 1, 2021. FERC approval of this Settlement Agreement will occur if (a) FERC accepts or approves this Settlement Agreement without condition or modification by Final Order, or (b) FERC accepts or approves this Settlement Agreement with condition(s) or modification(s) by Final Order, if no Settling Party files notice with FERC within fifteen (15) days of the acceptance or approval of the Settlement Agreement stating that it objects to such condition(s) or modification(s). If any Settling Party files such notice, the Settlement Agreement shall be null and void and of no force or effect, and the Parties shall be deemed to have reserved all of their respective rights and remedies in this proceeding. For purposes of this Settlement Agreement, an order shall be deemed to be a "Final Order" as of the date rehearing is denied by FERC, or if rehearing is not sought, the date on which the right to seek FERC rehearing expires.
- 3.2 *Compliance Filing.* Within 30 (thirty) days following FERC approval of the Settlement Agreement as set forth in Section 3.1, Pepco, in conjunction with PJM, shall submit the tariff records included in Exhibit A and Exhibit B to FERC through eTariff as a compliance filing, to be effective on the Settlement Effective

- Date. The Parties shall not oppose or protest a filing made by Pepco in conformity with this Section 3.2.
- 3.3 True up. In the first Annual Update following FERC Approval of this Settlement Agreement, Pepco shall true up, with interest calculated in accordance with 18 C.F.R. § 35.19a, its rates and charges, for the period beginning January 1, 2021 through the date of such true up, using the depreciation rates included in the revised Formula Rate Template.

ARTICLE IV

- 4.1 Scope of the Agreement. This Settlement Agreement constitutes the entire agreement among the Settling Parties with respect to the subject matter addressed herein, and supersedes any and all prior or contemporaneous representations, agreements, instruments and understandings between them, whether written or oral. There are no other oral understandings, terms, or conditions, and none of the Settling Parties has relied upon any representation, express or implied, not contained in this Settlement Agreement.
- 4.2 *Non-Severability*. The Settling Parties agree and understand that the various provisions of this Settlement Agreement are not severable and shall not become operative unless and until this Settlement Agreement and the revised tariff records provided for herein become effective as set forth in Section 3.1.
- 4.3 *No Precedent.* This Settlement Agreement is submitted pursuant to Rule 602 of the Commission's Rules of Practice and Procedure, 18 C.F.R. § 385.602 (2021), and is inadmissible as evidence in any proceeding except a proceeding involving a claim of breach of, or an effort to enforce, this Settlement Agreement. No element of this Settlement Agreement constitutes precedent or should be deemed "settled practice"

as that term was interpreted in *Public Service Commission of New York v. FERC*, 642 F.2d 1335 (D.C. Cir. 1980). It is further understood and agreed that this Settlement Agreement constitutes a negotiated agreement with multiple elements of consideration and, except as explicitly set forth herein, no Party shall be deemed to have approved, accepted, agreed, or consented to any principle or position in this proceeding.

- 4.4 Settlement Discussions. The discussions between and among the Parties that have produced this Settlement Agreement have been conducted with the explicit understanding, pursuant to Rule 602 of the Commission's Rules of Practice and Procedure, 18 C.F.R. § 385.602 (2021), that all offers of settlement and discussions relating thereto shall be privileged and confidential, shall be without prejudice to the position of any Party or participant presenting any such offer or participating in any such discussion, and are not to be used in any manner in connection with this proceeding, any other proceeding, or otherwise, except to the extent necessary to enforce its terms.
- 4.5 Further Assurances. All Parties shall cooperate with, and shall not take any action inconsistent with: (i) the filing of this Settlement Agreement with FERC, and (ii) efforts to obtain FERC acceptance or approval of this Settlement Agreement without change or condition. No Party shall take any action that is inconsistent with the provisions of this Settlement Agreement.
- 4.6 *Waiver*. No provision of this Settlement Agreement may be waived except through a writing signed by an authorized representative of the waiving Settling Party or

- Settling Parties. Waiver of any particular provision of this Settlement Agreement shall not be deemed to waive any other provision or provisions hereof.
- 4.7 Modifications/Standard of Review. Unless the Parties otherwise agree in writing, any modification to this Settlement Agreement proposed by one of the Parties after the Settlement Agreement has become effective in accordance with Section 3.1 shall, as between them, be subject to the "public interest" application of the just and reasonable standard of review set forth in United Gas Pipe Line Co. v. Mobile Gas Service Corp., 350 U.S. 332 (1956) and Federal Power Commission v. Sierra Pacific Power Co., 350 U.S. 348 (1956) (the Mobile-Sierra doctrine), as clarified in Morgan Stanley Capital Group, Inc. v. Public Utility District No. 1 of Snohomish County, Washington, 554 U.S. 527 (2008) and refined in NRG Power Marketing, LLC v. Maine Public Utilities Commission, 558 U.S. 165, 174-75 (2010). The standard of review for any modifications to this Settlement Agreement requested by a non-Party or initiated by the Commission acting sua sponte will be the most stringent standard permissible under applicable law. See NRG Power Mktg., LLC v. Maine Pub. Utils. Comm'n, 558 U.S. at 174-75.
- 4.8 Successors and Assigns. This Settlement Agreement is binding upon and for the benefit of the Settling Parties and their successors and assigns.
- 4.9 Captions and References to Sections. The captions in this Settlement Agreement are for convenience of reference only and are not a part of this Settlement Agreement and do not in any way limit or amplify the terms and provisions of this Settlement Agreement and shall have no effect on its interpretation. Unless

- otherwise indicated, references to "Sections" in this Settlement Agreement refer to sections in this Settlement Agreement.
- 4.10 Ambiguities Neutrally Construed. This Settlement Agreement is the result of negotiations among, and has been reviewed by, each Settling Party and its respective counsel. Accordingly, this Settlement Agreement shall be deemed to be the product of each Settling Party, and no ambiguity shall be construed in favor of or against any Settling Party based on authorship of this Settlement Agreement.
- 4.11 Authorization. Each person executing this Settlement Agreement on behalf of a Party represents and warrants that he or she is duly authorized and empowered to act on behalf of, and to authorize this Settlement Agreement to be executed on behalf of, the Party that he or she represents.
- 4.12 *Notices*. All notices, demands, and other communications hereunder shall be in writing and shall be delivered to each Settling Party's "Corporate Official" as found on the Commission's website at http://www.ferc.gov/docs-filing/corp-off.asp or the representative(s) of each Settling Party included on the official service list in Docket Nos. ER21-83-000 and EL21-28-000. Notices will also be provided to the persons on the Commission's official service list in the referenced dockets.
- 4.13 *Counterparts*. This Settlement Agreement may be executed in one or more counterparts, each of which shall be deemed to be an original and all of which together shall be deemed to be one and the same instrument.
- 4.14 Section 205 and 206 Filings. Nothing contained herein shall be construed as affecting in any way the right of Pepco unilaterally to make an application of any type to the Commission to modify prospectively, in whole or in part, the Formula

Rate under section 205 of the FPA, or to oppose any filing made or action taken under section 206 of the FPA. Nothing contained herein shall be construed as affecting in any way the right of the Commission, any Settling Party, or any other entity to unilaterally make an application of any type to the Commission to modify prospectively, in whole or in part, Pepco's Formula Rate under section 206 of the FPA, or to oppose any filing made under section 205 of the FPA.

POT	OMAC ELECTRIC POWER COMPANY		
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	THERN MARYLAND ELECTRIC COOPERAT		
Ву:		Date:	
MAR By:	RYLAND OFFICE OF PEOPLE'S COUNSEL	Date:	
	ICE OF THE PEOPLE'S COUNSEL FOR THE		
		Date:	
WIAR	RYLAND PUBLIC SERVICE COMMISSION		
By:		Date:	

POTOMAC ELECTRIC POWER COMPANY		
By:	Date: _	
SOUTHERN MARYLAND ELECTRIC COOPER	RATIVE, INC	•
By: /s/ Bhaveeta K. Mody	Date: _	April 29, 2022
MARYLAND OFFICE OF PEOPLE'S COUNSEI		
By:	Date:	
OFFICE OF THE PEOPLE'S COUNSEL FOR T	HE DISTRIC	T OF COLUMBIA
By:	Date: _	
MARYLAND PUBLIC SERVICE COMMISSION		
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POTOMAC ELECTRIC POWER COMPANY	
Ву:	Date:
SOUTHERN MARYLAND ELECTRIC COOPERA	TIVE, INC.
By:	Date:
MARYLAND OFFICE OF PEOPLE'S COUNSEL	
By: Gary Alexander	Date: April 29, 2022
OFFICE OF THE PEOPLE'S COUNSEL FOR THI	
Ву:	Date:
MARYLAND PUBLIC SERVICE COMMISSION	
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POT	OMAC ELECTRIC POWER COMPANY		
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By:	/s/ Sandra Mattavous-Frye	_ Date: _	4/28/2022
MAI	RYLAND PUBLIC SERVICE COMMISSION		
By:		Date:	

POTOMAC ELECTRIC POWER COMPANY

Ву:		Date:	
SOU'	THERN MARYLAND ELECTRIC COOPERAT	IVE, INC	J.,
Ву:		Date:	
MAR By:	YLAND OFFICE OF PEOPLE'S COUNSEL	Date:	
OFFI	CE OF THE PEOPLE'S COUNSEL FOR THE	DISTRIC	CT OF COLUMBIA
Ву:		Date:	
MAR By:	YLAND PUBLIC SERVICE COMMISSION Wiles H. Justul	Date:	May 2, 2022
	Miles H. Mitchell Deputy General Counsel		

Exhibit A

Clean Revised OATT Attachment H-9A (Formula Rate Template)

ATTACHMENT H-9A

Attachment 9, line 15, column b

Potomac Electric Power Company Formula Rate -- Appendix A FERC Form 1 Page # or Instruction Notes Shaded cells are input cells **Wages & Salary Allocation Factor** p354.21b Direct Transmission Wages Expense Exelon Business Services Company Transmission Wages Expense p354 footnote 1a PHI Service Company Transmission Wages Expense p354 footnote Total Transmission Wages Expense (Line 1+1a+1b) Total Direct Wages Expense p354.28b 2a Total Exelon Business Services Company Wages Expense p354 footnote 2b Total PHI Service Company Wages Expense p354 footnote (Line 2+2a+2b) 2c Total Wages Expense Less Direct A&G Wages Expense p354.27b Less Exelon Business Services Company A&G Expense p354 footnote Less PHI Service Company A&G Expense p354footnote Total (Line 2c - 3-3a-3b) Wages & Salary Allocator (Line 1c/4) **Plant Allocation Factors** Electric Plant in Service (Note B) p207.104g (See Attachment 9A, line 14, column j) Less Merger Costs to Achieve Attachment 10, line 80, column b Common Plant In Service - Electric (Line 24 -24a) Total Plant In Service (Line 6 - 6a + 7) Accumulated Depreciation (Total Electric Plant) p219.29c (See Attachment 9A, line 42, column b) 9a Less Merger Costs to Achieve Attachment 10, line 39, column b 10 Accumulated Intangible Amortization (Note A) p200.21c (See Attachment 9, line 14, column h) 10a Less Merger Costs to Achieve Attachment 9, line 15, column h 11 Accumulated Common Amortization - Electric p356 (See Attachment 9, line 14, column i) (Note A) 11a Less Merger Costs to Achieve Attachment 9, line 15, column i 12 Accumulated Common Plant Depreciation - Electric (Note A) p356 (See Attachment 9, line 14, column g) 12a Less Merger Costs to Achieve Attachment 9, line 15, column g 13 (Line 9 - 9a + 10 - 10a + 11 - 11a + 12 - 12a) Total Accumulated Depreciation 14 Net Plant (Line 8 - 13) 15 (Line 29 - Line 28) Transmission Gross Plant 16 **Gross Plant Allocator** (Line 15 / 8) Transmission Net Plant (Line 39 - Line 28) **Net Plant Allocator** (Line 17 / 14) Plant Calculations ¹⁹Transmission Plant In Service (Note B) p207.58.g (See Attachment 9, line 14, column b)

Less Merger Costs to Achieve

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19a Plant In Service 20

21	This line Intentionaly Left Blank			
22	Total Transmission Plant In Service		(Line 19 - 19a)	
23	General & Intangible		p205.5.g & p2	07.99.g (See Attachment 9, line 14, column c)
23a	Less Merger Costs to Achieve			line 15, column c
24	Common Plant (Electric Only)	(Notes A & B)	p356 (See Atta	achment 9, line 14, column d)
24a	Less Merger Costs to Achieve		Attachment 9,	line 15, column d
25	Total General & Common		(Line 23 – 23a	a + 24 - 24a
26	Wage & Salary Allocation Factor		(Line 5)	
27	General & Common Plant Allocated to Transmission		(Line 25 * 26)	
28	Plant Held for Future Use (Including Land)	(Note C)	p214 (See Atta	achment 9, line 30, column c)
29	TOTAL Plant In Service		(Line 22 + 27	+ 28)
	Assumption Democration			
30	Accumulated Depreciation Transmission Accumulated Depreciation	(Note D)	n210 25 a (Saa	e Attachment 9, line 14, column e)
30a	Less Merger Costs to Achieve	(Note B)		line 15, column e
30b	Transmission Accumulated Depreciation Less Merger Costs to Achieve			
31	Accumulated General Depreciation Accumulated General Depreciation		(Line 30 - 30a)	e Attachment 9, line 14, column f)
31a	Less Merger Costs to Achieve		• '	line 15, column f
32	Accumulated Intangible Amortization		(Line 10 – 10a	•
33	Accumulated Common Amortization - Electric		(Line 10 – 10a	<i>'</i>
34	Common Plant Accumulated Depreciation (Electric Only)		(Line $11 - 11a$)	<i>'</i>
35	Total Accumulated Depreciation			-31a+32+33+34)
36	Wage & Salary Allocation Factor		(Line 5)	- 31a + 32 + 33 + 3 4)
37	General & Common Allocated to Transmission		(Line 35 * 36)	
38	TOTAL Accumulated Depreciation		(Line 30b + 3'	
39	TOTAL Net Property, Plant & Equipment		(Line 29 - 38)	')
Adiust	ment To Rate Base		(Eme 25 °C)	
Aujust	Accumulated Deferred Income Taxes (ADIT)			
40a	Account No. 190 (ADIT)	Projected Activity	(Note V)	Attachment 1A - ADIT Summary, Line 23
40b		Projected	` ,	•
40c	Account No. 281 (ADIT - Accel. Amort)	Activity Projected	(Note V)	Attachment 1A - ADIT Summary, Line 46
40d	Account No. 282 (ADIT - Other Property)	Activity	(Note V)	Attachment 1A - ADIT Summary, Line 69
40e	Account No. 283 (ADIT - Other)	Projected Activity	(Note V)	Attachment 1A - ADIT Summary, Line 92
	Account No. 255 (Accum. Deferred Investment Tax Credits)	Projected Activity	(Note U)	Attachment 1A - ADIT Summary, Line 115
40f	Accumulated Deferred Income Taxes Allocated To Transmission			(Line 40a+40b + 40c + 40d + 40e)
	Unamortized Deficient / (Excess) ADIT			
41a	Unamortized Deficient / (Excess) ADIT - (Federal)	Projected Activity	(Note W)	Attachment 1D - ADIT Rate Base Adjustment, Line 73
41b	Unamortized Deficient / (Excess) ADIT - (State)	Projected Activity	(Note W)	Attachment 1D - ADIT Rate Base Adjustment, Line 146
				•

43		Adjusted Accumulated Deferred Income Taxes Allocated To Transmission		(Line 40f+42)
43a	Transmission 1	Related CWIP (Current Year 12 Month weighted average balances)	(Note B)	p216.43.b (See Attachment 9, line 30, column b)
43b	Unamortized A	Abandoned Transmission Plant		Attachment - 9, line 30, column h
44	Transmission (O&M Reserves Total Balance Transmission Related Account -Reserves	Enter Negative	Attachment 5
45	Prepayments	Prepayments	(Note A)	Attachment 9, line 30, column f
46		Total Prepayments Allocated to Transmission	(Note A)	(Line 45)
	Materials and			(Ellie 43)
47		Undistributed Stores Exp	(Note A)	p227.6c & 16.c (See Attachment 9, line 30, column e)
48		Wage & Salary Allocation Factor		(Line 5)
49		Total Transmission Allocated		(Line 47 * 48)
50		Transmission Materials & Supplies	(Note AA)	p227.8c + p227.5c (See Attachment 9, line 30, column d)
51		Total Materials & Supplies Allocated to Transmission		(Line 49 + 50)
	Cash Working			(Ellie B. 188)
52		Operation & Maintenance Expense		(Line 85)
53		1/8th Rule		x 1/8
54		Total Cash Working Capital Allocated to Transmission		(Line 52 * 53)
	Network Cred	its		
55			Outstanding Network Credits	(Note N)
56			Less Accumulated Depreci	(Note N)
57			Net Outstanding Credits	
58	TOTAL Adjus	stment to Rate Base		(Line 43 + 43a + 43b + 44 + 46 + 51 + 54 - 57)
59	Rate Base			(Line $39 + 58$)
O&M				
	Transmission	O&M		
60		Transmission O&M		Attachment 11A, line 27, column c
61		Less extraordinary property loss		Attachment 5
62		Plus amortized extraordinary property loss		Attachment 5
63		Less Account 565		p321.96.b
63a		Less Merger Costs to Achieve		Attachment 10, line 1, column x
64		Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565	(Note O)	PJM Data
65		Plus Transmission Lease Payments	(Note A)	p200.3.c
66				
		Transmission O&M		(Lines $60 - 61 + 62 - 63 - 63a + 64 + 65$)
/-	Allocated Gen	Transmission O&M eral & Common Expenses		(Lines 60 - 61 + 62 - 63 - 63a + 64 + 65)
67	Allocated Gen		(Note A)	(Lines 60 - 61 + 62 - 63 - 63a + 64 + 65) p356
68	Allocated Gen	eral & Common Expenses	(Note A)	
68 68a	Allocated Gen	eral & Common Expenses Common Plant O&M	(Note A) (Note S)	p356
68 68a 68b	Allocated Gen	eral & Common Expenses Common Plant O&M Total A&G		p356 Attachment 11B, line 15, column a
68 68a	Allocated Gen	eral & Common Expenses Common Plant O&M Total A&G For informational purposes: PBOP expense in FERC Account 926		p356 Attachment 11B, line 15, column a Attachment 5

70	Less Regulatory Commission Exp Account 928	(Note E)	p323.189b	
71	Less General Advertising Exp Account 930.1		p323.191b	
72	Less DE Enviro & Low Income and MD Universal Funds		p335.b	
73	Less EPRI Dues	(Note D)	p352-353	
74	General & Common Expenses		(Lines 67 + 68) - Sum (68b to 73)	
75	Wage & Salary Allocation Factor		(Line 5)	
76	General & Common Expenses Allocated to Transmission		(Line 74 * 75)	
I	Directly Assigned A&G		(
77	Regulatory Commission Exp Account 928	(Note G)	p323.189b	
78	General Advertising Exp Account 930.1	(Note K)	p323.191b	
79	Subtotal - Transmission Related		(Line 77 + 78)	
80	Property Insurance Account 924		p323.185b	
81	General Advertising Exp Account 930.1	(Note F)	p323.191b	
82	Total	(Note1)	(Line 80 + 81)	
83	Net Plant Allocation Factor		(Line 18)	
84			,	
85	A&G Directly Assigned to Transmission		(Line 82 * 83)	
	Total Transmission O&M		(Line 66 + 76 + 79 + 84)	

epreciation & Amortization	on Expense		
06	Depreciation Expense		
86	Transmission Depreciation Expense		P336.7b&c (See Attachment 5)
86a	Amortization of Abandoned Transmission Plant		Attachment 5
87	General Depreciation		p336.10b&c (See Attachment 5)
87a	Less Merger Costs to Achieve		Attachment 10, line 8, column b
88	Intangible Amortization	(Note A)	p336.1d&e (See Attachment 5)
88a	Less Merger Costs to Achieve		Attachment 10, line 9, column b
89	Total		(Line $87 - 87a + 88 - 88a$)
90	Wage & Salary Allocation Factor		(Line 5)
91	General Depreciation Allocated to Transmission		(Line 89 * 90)
92	Common Depreciation - Electric Only	(Note A)	p336.11.b (See Attachment 5)
93	Common Amortization - Electric Only	(Note A)	p356 or p336.11d (See Attachment 5)
94	Total		(Line 92 + 93)
95	Wage & Salary Allocation Factor		(Line 5)
96	Common Depreciation - Electric Only Allocated to Transmission		(Line 94 * 95)
97	Total Transmission Depreciation & Amortization		(Line 86 + 86a + 91 + 96)
axes Other than Income			
98	Taxes Other than Income		Attachment 2
99	Total Taxes Other than Income		(Line 98)
eturn / Capitalization Cald	culations		
	Long Term Interest		
100	Long Term Interest		p117.62c through 67c
101	Less LTD Interest on Securitization Bonds	(Note P)	Attachment 8

Long Term Interest			"(Line 100 - line 101)"
Preferred Dividends		enter positive	p118.29c
Common Stock			
Proprietary Capital			p112.16c
Less Preferred Stock		enter negative	(Line 114)
Less Account 216.1		enter negative	p112.12c
Less Account 219	<u></u>	enter negative	p112.15c
Common Stock		(Note Z)	(Sum Lines 104 to 106a)
Capitalization			
Long Term Debt			p112.18c through 21c
Less Loss on Reacquired Debt		enter negative	p111.81c
Plus Gain on Reacquired Debt		enter positive	p113.61c
Less ADIT associated with Gain or Loss		enter negative	Attachment 1B - ADIT EOY, Line 7
Less LTD on Securitization Bonds	(Note P)	enter negative	Attachment 8
Total Long Term Debt		(Note X)	(Sum Lines 108 to 112)
Preferred Stock		(Note Y)	p112.3c
Common Stock			(Line 107)
Total Capitalization			(Sum Lines 113 to 115)
Debt %	Total Long Term Debt	(Note Q)	(Line 108 / (108+114+115))
Preferred %	Preferred Stock		(Line 114 / (108+114+115))
Common %	Common Stock	(Note Q)	(Line 115 /(108+114+115))
Debt Cost	Total Long Term Debt		(Line 102 / 113)
Preferred Cost	Preferred Stock		(Line 103 / 114)
Common Cost	Common Stock	(Note J)	Fixed
Weighted Cost of Debt	Total Long Term Debt (WCLTD)		(Line 117 * 120)
Weighted Cost of Preferred	Preferred Stock		(Line 118 * 121)
Weighted Cost of Common	Common Stock		(Line 119 * 122)
Total Return (R)			(Sum Lines 123 to 125)
Investment Return = Rate Base * Rate of Return			(Line 59 * 126)

Composite Incom	ne Taxes			
	Income Tax Rates			
128	FIT=Federal Income Tax Rate		(Note I)	
129	SIT=State Income Tax Rate or Composite		(Note I)	
130	P	(percent of federal income tax deductible for state purposes)		Per State Tax Code
131	Т	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} =$		
132a	T/(1-T)			
132b	Tax Gross-Up Factor	1*1/(1-T)		
	ITC Adjustment		(Note U)	
133	Amortized Investment Tax Credit		enternegative	Attachment 1B - ADIT EOY
134	Tax Gross-Up Factor			(Line 132b)
135	ITC Adjustment Allocated to Transmission			(Line 133 * + 134 * 135)
	Other Income Tax Adjustment			
136a	Tax Adjustment for AFUDC Equity Component of Transmission Depreciation Expense		(Note T)	Attachment 5, Line 136a
136b	Amortization Deficient / (Excess) Deferred Taxes		(Note T)	
136c	(Federal) - Transmission Component Amortization Deficient / (Excess) Deferred Taxes		(Note T)	Attachment 5, Line 136b
136d	(State) - Transmission Component Amortization of Other Flow-Through Items -		(Note T)	Attachment 5, Line 136c
	Transmission Component		(Note T)	Attachment 5, Line 136d
136e	Other Income Tax Adjustments - Expense / (Benefit)			(Line 136a + 136b + 136c +136d)
136f	Tax Gross-Up Factor			(Line 132b)
136g	Other Income Tax Adjustment			(Line 136e * 136f)
137	Income Tax Component =	CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) =		[Line 132a * 127 * (1-(123 / 126))]
138	Total Income Taxes			(Line 135 + 136g + 137)
REVENUE REQ	UIREMENT			
	Summary			
139	Net Property, Plant & Equipment			(Line 39)
140	Adjustment to Rate Base			(Line 58)
141	Rate Base			(Line 59)
142	O&M			(Line 85)
143	Depreciation & Amortization			(Line 97)
144	Taxes Other than Income			(Line 99)
145	Investment Return			(Line 127)
146	Income Taxes		-	(Line 138)
147	Gross Revenue Requirement		-	(Sum Lines 142 to 146)
149	Adjustment to Remove Revenue Requirements Associ Transmission Plant In Service	ated with Excluded Transmission Facilities		(Lina 10)
148			(Note M)	(Line 19)
149 150	Excluded Transmission Facilities Included Transmission Facilities		(Note M)	<u>Attachment 5</u> (Line 148 - 149)
150	Included Transmission Facilities Inclusion Ratio			(Line 148 - 149) (Line 150 / 148)
151	Gross Revenue Requirement			(Line 147)
134	O1055 Revenue Requirement			(Line 17/)

153	Adjusted Gross Revenue Requirement		(Line 151 * 152)
	Revenue Credits & Interest on Network Credits		
154	Revenue Credits		Attachment 3
155	Interest on Network Credits (Not	te N)	PJM Data
156	Net Revenue Requirement		(Line 153 - 154 + 155)
	Net Plant Carrying Charge		
157	Net Revenue Requirement		(Line 156)
158	Net Transmission Plant		(Line 19 - 30)
159	Net Plant Carrying Charge		(Line 157 / 158)
160	Net Plant Carrying Charge without Depreciation		(Line 157 - 86) / 158
161	Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes		(Line 157 - 86 - 127 - 138) / 158
	Net Plant Carrying Charge Calculation per 100 Basis Point increase in ROE		
162	Net Revenue Requirement Less Return and Taxes		(Line 156 - 145 - 146)
163	Increased Return and Taxes		Attachment 4
164	Net Revenue Requirement per 100 Basis Point increase in ROE		(Line 162 + 163)
165	Net Transmission Plant		(Line 19 - 30)
166	Net Plant Carrying Charge per 100 Basis Point increase in ROE		(Line 164 / 165)
167	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation		(Line 163 - 86) / 165
168	Net Revenue Requirement		(Line 156)
169	True-up amount		Attachment 6A, line 4, column j
170	Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects		Attachment 6, line 18, column 12
171	Facility Credits under Section 30.9 of the PJM OATT and Facility Credits to Vineland per settlement in ER05-515		Attachment 5
171a	MAPP Abandonment recovery pursuant to ER13-607		Attachment 5
172	Net Zonal Revenue Requirement		(Line 168 + 169 + 170 + 171 +171a)
	Network Zonal Service Rate		
173	1 CP Peak	te L)	PJM Data
174	Rate (\$/MW-Year)		(Line 172 / 173)
175	Network Service Rate (\$/MW/Year)		(Line 174)

Note

- A Electric portion only
- B Exclude Construction Work In Progress and leases that are expensed as O&M (rather than amortized). New Transmission plant

that is expected to be placed in service in the current calendar year weighted by number of months it is expected to be in-service. New Transmission plant expected

to be placed in service in the current calendar year that is not included in the PJM Regional Transmission Plan (RTEP) detailed on Attachments 9 or 9A.

For the Reconciliation, new transmission plant that was actually placed in service weighted by the number of months it was actually in service

CWIP will be linked to Attachment 6 which shows detail support by project (incentive and non-incentive).

- C Transmission Portion Only
- D All EPRI Annual Membership Dues E

All Regulatory Commission Expenses

- F Safety related advertising included in Account 930.1
- G Regulatory Commission Expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.
- The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p =

"the percentage of federal income tax deductible for state income taxes". If the utility includes taxes in more than one state, it must explain in

Attachment 5 the name of each state and how the blended or composite SIT was developed.

- J The ROE is 10.5% which includes a base ROE of 10.0% ROE per FERC order in Docket No. EL13-48 and a 50 basis point RTO membership adder as authorized by FERC: provided, that the projects identified in Docket Nos. ER08-686 and ER08-1423 have been awarded an additional 150 basis point adder and, thus, their ROE is 12.0%.
- K Education and outreach expenses relating to transmission, for example siting or billing
- L As provided for in Section 34.1 of the PJM OATT and the PJM established billing determinants will not be revised or updated in the annual rate reconciliations per settlement in ER05-515.
- M Amount of transmission plant excluded from rates per Attachment 5.
- N Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have made lump-sum payments

(net of accumulated depreciation) towards the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A.

Interest on the Network Credits as booked each year is added to the revenue requirement to make the Transmission Owner whole on Line 155.

Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M.

If they are booked to Acct 565, they are included in on line 64

- P Securitization bonds may be included in the capital structure per settlement in ER05-515.
- Q Pepco capital structure is derived from gross debt.
- R Per the settlement in ER05-515, the facility credits of \$15,000 per month paid to Vineland will increase to \$37,500 per month (prorated for partial months)

effective on the date FERC approves the settlement in ER05-515.

- S See Attachment 5, Cost Support, section entitled "PBOP expense in FERC Account 926" for additional information per FERC orders in Docket Nos. EL13-48, EL15-27 and ER16-456.
- T See Attachment 5 Cost Support, section entitled "Other Income Tax Adjustment" for additional information.
- Potomac Electric Power Company elected to amortize investment tax credits against recoverable income tax expense, rather than to reduce rate base by unamortized investment tax credit. Amortization reduces income tax expense and reduces the revenue requirement by the amount of the Investment Tax Credit Amortization (Form 1, 266.8.f) multiplied by (1/1-T).

The Accumulated Deferred Income Tax (ADIT) balances in Accounts 190, 281, 282, and 283 are measured using the enacted tax rate that is expected to apply when the underlying temporary differences are expected to be settled or realized. To preserve rate base neutrality, theses balances appropriately exclude ADIT amounts associated with income tax related regulatory assets and liabilities. The balances in Accounts 190, 281, 282 and 283 are adjusted in accordance with Treasury regulation Section 1.167(I)-1(h)(6) and averaged in accordance with IRC Section 168(i)(9)(B) in the calculations of rate base in the projected revenue requirement and in the true-up adjustment. Differences attributable to over-projection of ADIT in the projected revenue requirement will result in a proportionate reversal of the projected prorated ADIT activity in the true-up adjustment to the extent of the over-projection. Differences attributable to under-projection of ADIT in the projected revenue requirement will result in an adjustment to the projected prorated ADIT activity by 50 percent of the difference between the projected monthly activity. However, when projected monthly ADIT activity is a decrease, 50 percent of the actual monthly ADIT activity will be used. Likewise, when projected monthly ADIT activity is a decrease and actual monthly ADIT activity is a decrease and actual monthly ADIT activity is a nicrease, 50 percent of actual monthly ADIT activity will be used. For the Annual Update (Projected) filing, see Attachment 1A - ADIT Summary, Column M for inputs.

These balances represent the unamortized federal and state deficient / (excess) deferred income taxes. For the Annual Update (Projected) filing, see Attachment 1D - ADIT Rate Base Adjustment, Column H for inputs. For the Annual Update (True-Up) filing, See Attachment 1D - ADIT Rate Base Adjustment, Column M for inputs.

- Long Term Debt balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 18.c & d to 21.c & d in the Form No. 1. The balances for January through November shall represent the actual balances in Pepco's books and records (trial balance or monthly balance sheet).
- Preferred Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 18.e & d to 21.c & d in the Form No. 1. The balances for January through November shall represent the actual balances in Pepco's books and records (trial balance or monthly balance sheet).
- Common Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 18.c & d to 21.c & d in the Form No. 1. The balances for January through November shall represent the actual balances in Pepco's books and records (trial balance or monthly balance sheet).
- Only the transmission portion of amounts reported at Form 1, page 227, line 5 is used. The transmission portion is derived by applying the wages and salary allocator to the total of line 5 is and specified in a footnote to the AA Form 1, page 227.

Potomac Electric Power Company Accumulated Deferred Income Taxes (ADIT) Attachment 1A - ADIT Summary

Rate Year =

Accumulated Deferred Income Taxes (Account No. 190)

	190)												
	Days in Period					Projection - Proration of Deferred Tax Activity (Note A)			Actual - Proration of Deferred Tax Activity (Note B)				
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)	(M)
	Month	Days Per Month	Remaining Days Per Month	Total Days in Future Test Period	Proration Amount (Column C / Column D) Note 1	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Prorated Projected Balance (Column G Plus Column H, Preceding Balance)	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
1	ADIT Subject to Proration							-					-
2	January	31	-	214	50.00%	_		-	-	_	-	-	-
3	February	28	_	214	50.00%	_	-	-	_	_	-	-	-
4	March	31	_	214	50.00%	_	-	-	_	_	-	-	-
5	April	30	_	214	50.00%	_	-	-	_	_	-	-	-
6	May	31	_	214	50.00%	_	-	-	_	_	-	-	-
7	June	30	185	214	86.45%	_	-	-	_	_	-	-	-
8	July	31	154	214	71.96%	_	-	-	_	_	-	-	-
9	August	31	123	214	57.48%	_	-	-	_	_	-	-	-
10	September	30	93	214	43.46%		-	-	-	_	-	-	-
11	October	31	62	214	28.97%	_	-	-	-	_	-	-	-
12	November	30	32	214	14.95%	_	-	-	-	_	-	-	-
13		31	1	214	0.47%	-	-	-	-	_	-	-	-
14	Total (Sum of Lines 2 - 13)	365				-	-		-	-	-	-	
15	15 Beginning Balance - ADIT Not Subject to Proration											-	
16	16 Beginning Balance - ADIT Depreciation Adjustment												-
17	17 Beginning Balance - DTA / (DTL)						15 + Line 16)		(Col. (M),	(Col. (M), Line 15 + Line 16)			-
18	Ending Balance - ADIT No	nt Subject to Pro	oration										-
	 Ending Balance - ADIT Not Subject to Proration Ending Balance - ADIT Depreciation Adjustment 							-					-
	Enamy Balance 7 DIT De	production Auju	Carlone			(Note F)						<u> </u>	

20	Ending Balance - DTA / (DTL)	(Col. (H), Line 18 + Line 19)	(Col. (M), Line 18 + Line 19)	-
21	Average Balance as adjusted (non-prorated)	([Col. (H), Line 17 + Line 20] / 2) (Col. (H)(,	([Col. (M), Line 17 + Line 20] / 2) (Col. (M),	-
22	Prorated ADIT	Line 13)	Line 13)	-
	Amount for Attachment H-9A, Line	-		-
23	40a	(Col. (H), Line 21 + Line 22)	(Col. (M), Line 21 + Line 22)	

Accumulated Deferred Income Taxes - Property (Account No. 281) Days in Period **Projection - Proration of Deferred Tax Activity (Note A)** Actual - Proration of Deferred Tax Activity (Note B) (A) (B) (C) (D) (E) (F) (G) (H) **(I)** (J) (K) (M) Prorated Projected Prorated Difference Preserve Proration Preserve Proration Preserved Prorated Total Days **Proration Amount** Actual Actual Balance (Col. Days Prorated Days Projected Monthly Activity Projected Balance (Actual vs Projected vs. (Actual vs Month Per Future Monthly (Column C / Per Month Per Month Monthly Activity (Column É x Column (Column G Plus Column H, Actual Projected) Projected) K + Col. L + Col. Test Period Column D) Activity M, Preceding Balance) Preceding Balance) (Note D) (Note E) F) (Note C) 24 ADIT Subject to Proration January 25 50.00% 31 214 February 26 28 214 50.00% March 27 50.00% 31 214 April 28 50.00% 30 214 May 29 50.00% 31 214 June 30 30 185 214 86.45% July 31 71.96% 31 154 214 August 32 57.48% 31 123 214 September 33 30 93 214 43.46% October 34 28.97% 62 214 November 14.95% 30 32 214 December 0.47% 36 Total (Sum of Lines 25 - 36) 37 365 Beginning Balance - ADIT Not Subject to Proration 38 (Note F) Beginning Balance - ADIT Depreciation Adjustment 39 (Col. (H), Line 38 + Line 39) Beginning Balance - DTA / (DTL) (Col. (M), Line 38 + Line 39) 2018 2018 Projected Estimated Ending Balance - ADIT Not Subject to Proration Projected (Note F) 42 Ending Balance - ADIT Depreciation Adjustment

43	Ending Balance - DTA / (DTL)	(Col. (H), Line 41 + Line 42)	(Col. (M), Line 41 + Line 42)	
44 45	Average Balance as adjusted (non-prorated) Prorated ADIT	([Col. (H), Line 40+ Line 43] / 2) (Col. (H), Line 36)	([Col. (M), Line 40+ Line 43] / 2) - (Col. (M), Line 36)	_
46	Amount for Attachment H- 9A, Line 40b	(Col. (H), Line 44 + Line 45)	(Col. (M), Line 44 + Line 45)	

ſ	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		axes - Other (Accou Days in Period	•		Projection	on - Proration of Deferred Ta	ax Activity (Note A)		Act	ual - Proration of Defe	rred Tax Activity (Note	B)
=	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	Month	Days Per Month	Prorated Days Per Month	Total Days Per Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Prorated Projected Balance (Column G Plus Column H, Preceding Balance)	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
8	ADIT Subject to Proration							-					-
8	January	31	-	214	50.00%	-	-	-	-	-	-	-	-
.9	February	28		214	50.00%	-	-	-	-	_	-	-	-
50	March	31	_	214	50.00%	_	-	-	_	_	-	-	-
51	April	30		214	50.00%	-	-	-	-	_	_	-	-
52	May	31	-	214	50.00%	_	-	-	_	_	_	-	-
53	June	30	185	214	86.45%		-	-	_	_	_	_	-
54	July	31	154	214	71.96%		-	-			_	_	-
55	August	31	123	214	57.48%	-	-	-	-	-	-	-	-
56	September	30	93	214	43.46%	-	-	-	-	-	-	-	-
57	October	31	62	214	28.97%	-	-	-	-	-	-	-	-
58	November	30	32	214	14.95%	-		<u>-</u>		-	-	-	_
59	December	31	1	214		-	_	_	-	-	-	-	_
•	0.47% Total (Sum Lines 51 - 62)					-	-		-	-	-	-	
1	Beginning Balanc	e - ADIT Not Sub	ject to Proration										-
2	Beginning Balanc	e - ADIT Depreci	ation Adjustment			(Note F)							-
3	Beginning Balanc	e - DTA / (DTL)				(Col. (H), Line 6	1 + Line 62)		(Col. (M), Line	e 61 + Line 62)			-
64	Estimated Ending Proration	Balance - ADIT	Not Subject to										
35	Ending Balance -	ADIT Depreciation	n Adjustment			(Note F)							-
66	Ending Balance - DTA / (DTL)					(Col. (H), Line 6	4 + Line 65)		(Col. (M), Line	e 64 + Line 65)			-
67	Average Balance (non-prorated)	as adjusted					63 + Line 66] / 2)		([Col. (M), Lin	ne 63 + Line 66] / 2)			-
68	Prorated ADIT Amount for Attachment H-					(Col. (H), Line 59)			(Col. (M), Line 59)				
39	9A, Line 40c					(Col. (H), Line 6	7 + Line 68)		(Col. (M), Line	e 67 + Line 68)			

Ī			axes - Other (Accou			Projectio	n - Proration of Deferred Ta	ax Activity (Note A)		Actu	al - Proration of Defe	rred Tax Activity (Note	B)
-	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	Month	Days Per Month	Prorated Days Per Month	Total Days Per Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Prorated Projected Balance (Column G Plus Column H, Preceding Balance)	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
70	ADIT Subject to Proration							-					-
71	January	31		214	50.00%	-	-	-	-		-	-	-
72	February	28	_	214	50.00%	_	-	-	_	_	_	_	-
73	March	31	_	214	50.00%	_	-	-	-		_	_	-
74	April	30	_	214	50.00%	_	-	-	_	_	_	_	-
75	May	31	_	214	50.00%	_	-	-	_	_	_	_	-
76	June	30	185	214	86.45%	_	-	-	_	_	_	_	-
77	July	31	154	214	71.96%		-	-		_	_	_	-
78	August	31	123	214	57.48%		-	-	_	_	_	_	-
79	September	30	93	214	43.46%		-	-		_		_	-
80	October	31	62	214	28.97%		-	-			_	_	-
81	November	30	32	214	14.95%		-	-			_	_	-
82	December	31	1	214			-	-			_	_	-
	0.47% Total (Sum Lines 51 - 62)	of 365				-	-		-	-		-	
84	Beginning Balanc	e - ADIT Not Sub	ject to Proration										-
85	Beginning Balanc	e - ADIT Depreci	ation Adjustment			(Note F)						_	-
86	Beginning Balanc	e - DTA / (DTL)				(Col. (H), Line 84	4 + Line 85)		(Col. (M), Line	84 + Line 85)			-
87	Estimated Ending Proration	Balance - ADIT	Not Subject to										-
88	Ending Balance -	ADIT Depreciation	n Adjustment			(Note F)							-
89	Ending Balance - DTA / (DTL)					(Col. (H), Line 8	7 + Line 88)		(Col. (M), Line	87 + Line 88)			-
90	Average Balance (non-prorated)	as adjusted				([Col (H) Line 8	66 + Line 891 / 2)		([Col (M) Line	e 86 + Line 89 / 2)			-
	Prorated ADIT Amount for					([Col. (H), Line 86 + Line 89] / 2) (Col. (H), Line 82)			([Col. (M), Line 86 + Line 89 / 2) (Col. (M), Line 82)				:
00	Attachment H- 9A, Line 40d					(Col. (H), Line 9	0 + Line 91)		(Col (M) Line	90 + Line 91)			-

	Accumulated De	ferred Investme	ent Tax Credits (Acco	unt No. 255)									
			Days in Period			Projectio	n - Proration of Deferred IT	C Activity (Note A)		Actu	al - Proration of Defe	rred ITC Activity (Note	В)
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)	(M)
	Month	Days Per Month	Prorated Days Per Month	Total Days Per Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Prorated Projected Balance (Column G Plus Column H, Preceding Balance)	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
93	ADIT Subject to Proration							-					-
94	January	31	_	214	50.00%	_	-	-	_		-	_	-
95	February	28	-	214	50.00%	_	-	-	_	_	_	_	-
96	March	31	-	214	50.00%		-	-		_	_	_	-
97	April	30	-	214	50.00%		-	-		_	_	_	-
98	May	31	_	214	50.00%		-	-			_	_	-
99	June	30	185	214	86.45%	-	-	-	-	-	-	-	-
100	July	31	154	214	71.96%	-	-	-	-	-	-	-	-
101	August	31	123	214	57.48%	-	-	_	-	-	-	-	-
102	September	30	93	214	43.46%	-		-	-	-	-	-	-
103	October	31	62	214	28.97%	-	_	-	-	-	-	-	-
104	November	30	32	214	14.95%	-	_	-	-	-	-	-	-
105	December	31	1	214		-	-	-	-	-	-	-	-
	0.47% Total (Sun	of 365				-	_		-	-	-	-	
106	Lines 51 - 62) Beginning Balance		signt to Proportion			-			-		-	-	
107 108	Beginning Balance		-			(Note F)							-
109	Beginning Balance		adon / tajaotinoni			(Col. (H), Line 1	07 + Line 108)		(Col. (M), Line	e 107 + Line 108)			-
110	Estimated Ending Proration	Balance - ADIT	Not Subject to										-
111	Ending Balance -	ADIT Depreciation	on Adjustment			(Note F)							-
112	Ending Balance - DTA / (DTL)					(Col. (H), Line 1	10 + Line 111)		(Col. (M), Line	e 110 + Line 111)			-
112	Average Balance (non-prorated)	as adjusted				([Col (H) Line 1	09 + Line 1121 / 2\			e 109 + Line 112 /			-
	Prorated ADIT					(Col. (H), Line 105)	09 + Line 112] / 2)		2) (Col. (M), Line 105)				-
114	Amount for					100)			Liiio 100)				
115	Attachment H- 9A, Line 40e					(Col. (H), Line 1	13 + Line 114)		(Col. (M), Line	e 113 + Line 114)			<u>-</u>

Instructions

1. For purposes of calculating projected activity, use Columns (F), (G), and (H) and set the "Rate Year" below to "Projected Activity". For purposes of calculating the "True-Up" adjustment, use Columns (I), (J), (K), (L), and (M) and set the "Rate Year" below to "True-Up Adjustment".

Rate Year	Projected Activity	Check
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2. For the Annual Update (Projected) filing, see Attachment 1A - ADIT Summary, Column H for inputs. For the Annual Update (True-Up) filing, See Attachment 1A - ADIT Summary, Column M for inputs.

Notes	
A	The computations on this workpaper apply the proration rules of Reg. Sec. 1.167(l)-1(h)(6) to the annual activity of accumulated deferred income taxes subject to the normalization requirements. Activity related to the portions of the account balances not subject to the proration requirement are averaged instead of prorated. For accumulated deferred income taxes subject to the normalization requirements, activity for months prior to the future portion of the test period is averaged rather than prorated. This section is used to prorate the projected ADIT balance.
В	The balances in Accounts 190, 281, 282 and 283 are adjusted in accordance with Treasury regulation Section 1.167(I)-1(h)(6) and averaged in accordance with IRC Section 168(i)(9)(B) in the calculations of rate base in the projected revenue requirement and in the true-up adjustment. Differences attributable to over-projection of ADIT in the projected revenue requirement will result in a proportionate reversal of the projected prorated ADIT activity in the true-up adjustment to the extent of the over-projection. Differences attributable to under-projection of ADIT in the projected revenue requirement will result in an adjustment to the projected ADIT activity by 50 percent of the difference between the projected monthly activity and the actual monthly activity. However, when projected monthly ADIT activity is an increase and actual monthly ADIT activity is a decrease, 50 percent of the actual monthly ADIT activity will be used. Likewise, when projected monthly ADIT activity is a decrease and actual monthly ADIT activity is an increase, 50 percent of actual monthly ADIT activity will be used. This section is used to calculate ADIT activity in the true-up adjustment only.
С	Column J is the difference between projected monthly and actual monthly activity (Column I minus Column F). Specifically, if projected and actual activity are both positive, a negative in Column J represents over-projection (amount of projected activity that did not occur) and a positive in Column J represents under-projection (excess of actual activity over projected activity). If projected and actual activity are both negative, a negative in Column J represents under-projection (excess of actual activity over projected activity) and a positive in Column J represents over-projection (amount of projected activity that did not occur).
D	Column K preserves proration when actual monthly and projected monthly activity are either both increases or decreases. Specifically, if Column J is over-projected, enter Column G x [Column I/Column F]. If Column J is under-projected, enter the amount from Column G and complete Column L). In other situations, enter zero.
E	Column L applies when (1) Column J is under-projected AND (2) actual monthly and projected monthly activity are either both increases or decreases. Enter the amount from Column J. In other situations, enter zero.
F	IRS normalization adjustment for timing when accelerated tax depreciation should affect rate base.

Potomac Electric Power Company Accumulated Deferred Income Taxes (ADIT) Attachment 1B - ADIT Worksheet – End of Year

			Gas, Production, Distribution	Only		
			or	Transmission	Plant	
	ADIT (Not Subject to		Labor Other			
Prorat	tion)	Total	Related	Related	Related	Related
1	ADIT-190					
2	ADIT-281					
3	ADIT-282					
4	ADIT-283					
5	ADITC-255					
6 S ı	ubtotal - Transmission	ADIT				
Lina		Description	Total			
Line		Description	TOLAI			
7		ADIT (Required Debt)				

Note: ADIT associated with Gain or Loss on Reacquired Debt included in ADIT-283, Column A is excluded from rate base and instead included in Cost of Debt on Attachment H-9A, Line 111. A deferred tax (liability) should be reported as a positive balance and a deferred tax asset should be reported as a negative balance on Attachment H-9A, Line 111.

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B - F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

(A)	(B) Total	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADIT-190 (Not Subject to Proration)		Distribution or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Subtotal: ADIT-190 (Not Subject to Proration)						
Less: ASC 740 ADIT Adjustments						
excluded from rate base Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
Total: ADIT-190 (Not Subject to Proration)						
Wages & Salary Allocator						
Gross Plant Allocator						
Transmission Allocator						
Other Allocator						
ADIT - Transmission						

Potomac Electric Power Company Accumulated Deferred Income Taxes (ADIT) Attachment 1B - ADIT Worksheet - End of Year

(A)			(B)	(C) Gas,	(D)	(E)	(F)	(G)
ADIT-190 (Subject to Proration)			Total	Production, Distribution Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
Subtotal: ADIT-190 (Subject to Proration)		-	-	-	-	-	
Less: ASC 740 ADIT Adjustments								
excluded from rate base Less: ASC 740 ADIT Adjustments			-	-	-	-	-	
related to unamortized ITC								
Less: ASC 740 ADIT balances related to								
income tax regulatory assets / (liabilities) Less: OPEB related ADIT, Above if not								
separately removed			-	-	-	-	-	
Total: ADIT-190 (Subject to Proration)				_	_		_	
Total. ADIT-130 (Subject to Fioration)			-	_	_	_	_	
Wages & Salary Allocator								
Gross Plant Allocator								
Transmission Allocator								
Other Allocator								
ADIT - Transmission			-					
(A)			(B)	(C)	(D)	(E)	(F)	(G)
` '				Gas,		` '	` '	` ,
			Total	Production, Distribution	Only			
ADIT-190 (Subject to Proration)				,	Transmission	Plant	Labor	
, - ,				Or Other Related	Related	Related	Related	Justification
ADIT-190 (Not Subject to Proration)			-	-	-	-	-	
ADIT-190 (Subject to Proration)			-	-	-	-	-	
		1	ĺ			l		1

Instructions for Account 190:

Total - FERC Form 1, Page 234

- 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C
- 2. ADIT items related only to Transmission are directly assigned to Column D
- 3. ADIT items related to Plant and not in Columns C & D are included in Column E
- 4. ADIT items related to labor and not in Columns C & D are included in Column F
- 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.
- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-190 (Subject to Proration)

Potomac Electric Power Company Accumulated Deferred Income Taxes (ADIT) Attachment 1B - ADIT Worksheet - End of Year

	(A)	(B)	(C)	(D)	(E)	(F)	(G)
	(~)	(6)	Gas, Production,	(0)	(L)	(1)	(6)
		Total	Distribution,	Only			
ADIT- 282 (Not Subject to Proration)			Or	Transmission	Plant	Labor	
			Other Related	Related	Related	Related	Justification
Subtotal: ADIT-282 (Not Subject to Proration)		_	_	-	_	_	
Less: ASC 740 ADIT Adjustments excluded							
from rate base Less: ASC 740 ADIT Adjustments related to							
unamortized ITC							
Less: ASC 740 ADIT balances related to							
income tax regulatory assets / (liabilities) Less: OPEB related ADIT, Above if not							
separately removed							
Total: ADIT-282 (Not Subject to Proration)							
Wages & Salary Allocator							
Gross Plant Allocator							
Transmission Allocator							
Other Allocator							
ADIT - Transmission							
(A)		(B)	(C)	(D)	(E)	(F)	(G)
			Gas,				
		Total		Only			
ADIT-282 (Subject to Proration)		Total	Production,	Only Transmission	Plant	l abor	
ADIT-282 (Subject to Proration)		Total	Production, Distribution, Or Other	Transmission	Plant	Labor	
ADIT-282 (Subject to Proration)		Total	Production, Distribution,	-	Plant Related	Labor Related	Justification
ADIT-282 (Subject to Proration)		Total	Production, Distribution, Or Other	Transmission			Justification
ADIT-282 (Subject to Proration)		Total	Production, Distribution, Or Other	Transmission			Justification
ADIT-282 (Subject to Proration)		Total	Production, Distribution, Or Other	Transmission			Justification
		Total	Production, Distribution, Or Other	Transmission			Justification
Subtotal: ADIT-282 (Subject to Proration)		Total	Production, Distribution, Or Other	Transmission			Justification
Subtotal: ADIT-282 (Subject to Proration) Less: ASC 740 ADIT Adjustments excluded from rate base		Total	Production, Distribution, Or Other	Transmission			Justification
Subtotal: ADIT-282 (Subject to Proration) Less: ASC 740 ADIT Adjustments excluded from rate base Less: ASC 740 ADIT Adjustments related to		Total	Production, Distribution, Or Other	Transmission			Justification
Subtotal: ADIT-282 (Subject to Proration) Less: ASC 740 ADIT Adjustments excluded from rate base		Total	Production, Distribution, Or Other	Transmission			Justification
Subtotal: ADIT-282 (Subject to Proration) Less: ASC 740 ADIT Adjustments excluded from rate base Less: ASC 740 ADIT Adjustments related to unamortized ITC Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)		Total	Production, Distribution, Or Other	Transmission			Justification
Subtotal: ADIT-282 (Subject to Proration) Less: ASC 740 ADIT Adjustments excluded from rate base Less: ASC 740 ADIT Adjustments related to unamortized ITC Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities) Less: OPEB related ADIT, Above if not		Total	Production, Distribution, Or Other	Transmission			Justification
Subtotal: ADIT-282 (Subject to Proration) Less: ASC 740 ADIT Adjustments excluded from rate base Less: ASC 740 ADIT Adjustments related to unamortized ITC Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities) Less: OPEB related ADIT, Above if not separately removed		Total	Production, Distribution, Or Other	Transmission			Justification
Subtotal: ADIT-282 (Subject to Proration) Less: ASC 740 ADIT Adjustments excluded from rate base Less: ASC 740 ADIT Adjustments related to unamortized ITC Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities) Less: OPEB related ADIT, Above if not		Total	Production, Distribution, Or Other	Transmission			Justification
Subtotal: ADIT-282 (Subject to Proration) Less: ASC 740 ADIT Adjustments excluded from rate base Less: ASC 740 ADIT Adjustments related to unamortized ITC Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities) Less: OPEB related ADIT, Above if not separately removed Total: ADIT-282 (Subject to Proration)		Total	Production, Distribution, Or Other	Transmission			Justification
Subtotal: ADIT-282 (Subject to Proration) Less: ASC 740 ADIT Adjustments excluded from rate base Less: ASC 740 ADIT Adjustments related to unamortized ITC Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities) Less: OPEB related ADIT, Above if not separately removed Total: ADIT-282 (Subject to Proration) Wages & Salary Allocator		Total	Production, Distribution, Or Other	Transmission			Justification
Subtotal: ADIT-282 (Subject to Proration) Less: ASC 740 ADIT Adjustments excluded from rate base Less: ASC 740 ADIT Adjustments related to unamortized ITC Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities) Less: OPEB related ADIT, Above if not separately removed Total: ADIT-282 (Subject to Proration) Wages & Salary Allocator Gross Plant Allocator		Total	Production, Distribution, Or Other	Transmission			Justification
Subtotal: ADIT-282 (Subject to Proration) Less: ASC 740 ADIT Adjustments excluded from rate base Less: ASC 740 ADIT Adjustments related to unamortized ITC Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities) Less: OPEB related ADIT, Above if not separately removed Total: ADIT-282 (Subject to Proration) Wages & Salary Allocator		Total	Production, Distribution, Or Other	Transmission			Justification
Subtotal: ADIT-282 (Subject to Proration) Less: ASC 740 ADIT Adjustments excluded from rate base Less: ASC 740 ADIT Adjustments related to unamortized ITC Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities) Less: OPEB related ADIT, Above if not separately removed Total: ADIT-282 (Subject to Proration) Wages & Salary Allocator Gross Plant Allocator Transmission Allocator		Total	Production, Distribution, Or Other	Transmission			Justification
Subtotal: ADIT-282 (Subject to Proration) Less: ASC 740 ADIT Adjustments excluded from rate base Less: ASC 740 ADIT Adjustments related to unamortized ITC Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities) Less: OPEB related ADIT, Above if not separately removed Total: ADIT-282 (Subject to Proration) Wages & Salary Allocator Gross Plant Allocator Transmission Allocator Other Allocator		Total	Production, Distribution, Or Other	Transmission			Justification
Subtotal: ADIT-282 (Subject to Proration) Less: ASC 740 ADIT Adjustments excluded from rate base Less: ASC 740 ADIT Adjustments related to unamortized ITC Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities) Less: OPEB related ADIT, Above if not separately removed Total: ADIT-282 (Subject to Proration) Wages & Salary Allocator Gross Plant Allocator Transmission Allocator Other Allocator ADIT - Transmission			Production, Distribution, Or Other Related	Transmission Related	Related	Related	
Subtotal: ADIT-282 (Subject to Proration) Less: ASC 740 ADIT Adjustments excluded from rate base Less: ASC 740 ADIT Adjustments related to unamortized ITC Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities) Less: OPEB related ADIT, Above if not separately removed Total: ADIT-282 (Subject to Proration) Wages & Salary Allocator Gross Plant Allocator Transmission Allocator Other Allocator		(B)	Production, Distribution, Or Other	Transmission			Justification (G)

ADIT-282		Distribution, Or Other	Transmission	Plant	Labor	
		Related	Related	Related	Related	Justification
ADIT-282 (Not Subject to Proration)	_	_	_	_	_	
ADIT-282 (Subject to Proration) Total - Pg. 277 (Form 1-F filer: see note 7,	-	-	-	-	-	
below)	-	-	-	-	-	

Instructions for Account 282:

- 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) Production or Distribution Only are directly assigned to Column C
- 2. ADIT items related only to Transmission are directly assigned to Column D

Less: OPEB related ADIT, Above if not separately removed

- 3. ADIT items related to Plant and not in Columns C & D are included in Column E
- 4. ADIT items related to labor and not in Columns C & D are included in Column F
- 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded
- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-282 (Subject to Proration)
- 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

Potomac Electric Power Company Accumulated Deferred Income Taxes (ADIT) Attachment 1B - ADIT Worksheet - End of Year

	(A)	(B)	(C)	(D)	€	(F)	(G)
	(A)	(0)	Gas,	(D)	•	(1)	(G)
		Total	Production,	Only			
ADIT- 283 (Not Subject to Proration)			Distribution,	Transmission	Plant	Labor	
			Or Other Related	Related	Related	Related	Justification
Subtotal: ADIT-283 (Not Subject to Proration)							
Less: ASC 740 ADIT Adjustments excluded from rate base							
Less: ASC 740 ADIT Adjustments related to unamortized ITC							
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)							
Less: OPEB related ADIT, Above if not separately removed							
Total: ADIT-283 (Not Subject to Proration)							
Wages & Salary Allocator							
Gross Plant Allocator							
Transmission Allocator							
Other Allocator							
ADIT - Transmission							
(A)		(B)	(C)	(D)	(E)	(F)	(G)
		Total	Gas, Production,	Only			
ADIT 282 (Subject to Proretion)		IOtai	Distribution,	Transmission	Plant	Labor	
ADIT-283 (Subject to Proration)			Or Other	Hallsillission	Flaiit	Laboi	
			Related	Related	Related	Related	Justification
Subtotal: ADIT-283 (Subject to Proration)		-	-	-	-	-	
Less: ASC 740 ADIT Adjustments excluded from rate base		_	_	-	_	-	
Less: ASC 740 ADIT Adjustments related to unamortized ITC							
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)							

Total: ADIT-283 (Subject to Proration)		-	-	-	-	-	
Wages & Salary Allocator						%	
Gross Plant Allocator					%		
Transmission Allocator				100.0000%			
Other Allocator			0.0000%				
ADIT - Transmission			-	-	-	_	
(A)		(B)	(C) Gas,	(D)	(E)	(F)	(G)
ADIT-283 (Subject to Proration)		Total	Production, Distribution, Or Other	Only Transmission	Plant	Labor	l. etification
			Related	Related	Related	Related	Justification
ADIT-283 (Not Subject to Proration)	1	-	-	-	-	-	
ADIT-283 (Subject to Proration)		-	-	-	-	_	
Total - Pg. 277 (Form 1-F filer: see note 7, below)		_	_	_	_	_	

Instructions for Account 283:

Investment Tax Credit Amortization

- 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) Production or Distribution Only are directly assigned to Column C
- 2. ADIT items related only to Transmission are directly assigned to Column D
- 3. ADIT items related to Plant and not in Columns C & D are included in Column E
- 4. ADIT items related to labor and not in Columns C & D are included in Column F
- 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded
- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-283 (Subject to Proration)
- 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

Potomac Electric Power Company Accumulated Deferred Income Taxes (ADIT) Attachment 1B - ADIT Worksheet - End of Year

ADITC- 255 (Unamortized Investment Tax Credits)	(A)	(B) Total	(C) Gas, Production, Distribution, Or Other Related	(D) Only Transmission Related	(E) n Plant Relate		bor	(G) Justification
Account No. 255 (Accum. Deferred Investment Tax Credits)								
Subtotal: ADIT-255 (Form No. 1 p. 266 & 267)								
Less: Adjustment to rate base								
Total : ADITC 255	_							
Wages & Salary Allocator						%		
Gross Plant Allocator					%			
Transmission Allocator				100%				
Other Allocator			%					
Investment Tax Credit - Transmission								
(A)		(B)	(C) Gas,	(D)	(E)	(F)	(1	G)
Investment Tax Credit Amortization		Total	Production, Distribution, Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justif	ication

	L _						
Subtotal: (Form No. 1 p. 266 & 267)		-	-	-	-	-	
Wages & Salary Allocator						0.00%	
Gross Plant Allocator					0.00%		
Transmission Allocator				100.00%			
Other Allocator			0.00%			·	
Investment Tax Credit Amortization - Transmission		-	-	-	-	-	

END

Potomac Electric Power Company Accumulated Deferred Income Taxes (ADIT) Attachment 1C - ADIT Worksheet - Beginning of Year

		Gas, Production,	Only		
ine ADIT (Not Subject to		Distribution, Or Other	Transmission	Plant	Labor
Proration)	Total	Related	Related	Related	Related
1 ADIT-190					
2 ADIT-281					
3 ADIT-282					
4 ADIT-283					
5 ADITC 255					
6 Subtotal - Transmission ADIT					
_ine I	Description	Total			
7 <i>f</i>	ADIT (Required Debt)				

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B - F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-E and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

(A)		(B)	(C) Gas,	(D)	(E)	(F)	(G)
		Total	Production,	Only			
			Distribution, Or Other	Transmission	Plant	Labor	
ADIT-190 (Not Subject to Prora	tion)		Related	Related	Related	Related	Justification
Subtotal: ADIT-190 (Not Subject to							
Proration)							
Less: ASC 740 ADIT Adjustments							
excluded from rate base							
Less: ASC 740 ADIT Adjustments related to unamortized ITC							
Less: ASC 740 ADIT balances related							
to income tax regulatory assets /							
(liabilities)							
Less: OPEB related ADIT, Above if							
not separately removed Total: ADIT-190 (Not Subject to							
Proration)							
,							
Wages & Salary Allocator						%	
Gross Plant Allocator					%	70	
Transmission Allocator				%	,,,		
Other Allocator			%	70			
			-/0				
ADIT - Transmission							

Potomac Electric Power Company Accumulated Deferred Income Taxes (ADIT) Attachment 1C - ADIT Worksheet - Beginning of Year

(A)		(B)	(C)	(D)	(E)	(F)	(G)
		Total	Gas, Production Distribution	Only			
ADIT-190 (Subject to Proration)			, Or Other	Transmission	Plant	Labor	
			Related	Related	Related	Related	Justification
Subtotal: ADIT-190 (Subject to Proration))	-	-	-	-	-	
Less ASC 740 ADIT Adjustments excluded from rate base		-	-	-	-	-	

Less: ASC 740 ADIT Adjustments							
related to unamortized ITC							
Less: ASC 740 ADIT balances related to							
income tax regulatory assets / (liabilities)							
Less: OPEB related ADIT, Above if not							
separately removed		-	-	-	-	-	
Total: ADIT-190 (Subject to Proration)		-	-	-	-	-	
Wages & Salary Allocator						%	
Gross Plant Allocator					%		
Transmission Allocator				%			
Other Allocator			%				
ADIT - Transmission		-					_

(A)		(B)	(C) Gas,	(D)	(E)	(F)	(G)
		Total	Production Distribution	Only			
ADIT-190 (Subject to Proration)			, Or Other	Transmission	Plant	Labor	
			Related	Related	Related	Related	Justification
			T		1	<u> </u>	
ADIT-190 (Not Subject to Proration)		-	-	-	-	-	
ADIT-190 (Subject to Proration)		-	-	-	-	-	
Total - FERC Form 1, Page 234		_	_	-	_	_	

Instructions for Account 190:

- 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) Production or Distribution Only are directly assigned to Column C
- 2. ADIT items related only to Transmission are directly assigned to Column D
- 3. ADIT items related to Plant and not in Columns C & D are included in Column E
- 4. ADIT items related to labor and not in Columns C & D are included in Column F
- 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.
- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-190 (Subject to Proration)

Potomac Electric Power Company Accumulated Deferred Income Taxes (ADIT) Attachment 1C - ADIT Worksheet - Beginning of Year

	(A)	(B)	(C) Gas,	(D)	(E)	(F)	(G)
		Total	Production,	Only			
ADIT- 282 (Not Subject to Proration)			Distribution, Or Other	Transmission	Plant	Labor	
			Related	Related	Related	Related	Justification
Subtotal: ADIT-282 (Not Subject to Proration)		-	-	-	-	-	
Less ASC 740 ADIT Adjustments excluded from rate base							

(C) Gas, Production Distribution	(D) Only Transmission	% (E)	(F)	(G)
(C) Gas, Production	(D) Only			(G)
(C) Gas, Production	Only			(G)
Gas, Production	Only			(G)
Gas, Production	Only			(G)
Or Other Related	Related	Related	Related	Justification

(A)	(B)	(C) Gas,	(D)	(E)	(F)	(G)
	Total	Production	Only			
ADIT-282		Distribution, Or Other	Transmission	Plant	Labor	
		Related	Related	Related	Related	Justification
			1		1	T
ADIT-282 (Not Subject to Proration)	-	-	_	-	_	
ADIT-282 (Subject to Proration)						
Total - Pg. 277 (Form 1-F filer: see note 7,		-	-	 -	-	
below)	-	-	-	-	-	

Instructions for Account 282:

Wages & Salary Allocator
Gross Plant Allocator
Transmission Allocator

Other Allocator

ADIT - Transmission

- 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) Production or Distribution Only are directly assigned to Column C
- 2. ADIT items related only to Transmission are directly assigned to Column D
- 3. ADIT items related to Plant and not in Columns C & D are included in Column E
- 4. ADIT items related to labor and not in Columns C & D are included in Column F
- 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded
- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-282 (Subject to Proration)
- 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

Potomac Electric Power Company
Accumulated Deferred Income Taxes (ADIT)
Attachment 1C - ADIT Worksheet - Beginning of Year

ADIT 000 (Not Oublest to Depution)	(A)	(B) Total	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADIT- 283 (Not Subject to Proration)			Distribution, Or Other	Transmission	Plant	Labor	
			Related	Related	Related	Related	Justification
Subtotal: ADIT-283 (Not Subject to Proration)							
Less: ASC 740 ADIT Adjustments excluded from rate base Less: ASC 740 ADIT Adjustments related to unamortized							
ITC							
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)							
Less: OPEB related ADIT, Above if not separately removed							
Total: ADIT-283 (Not Subject to Proration)							
Wages & Salary Allocator						%	
Gross Plant Allocator					%		
Transmission Allocator	+ +		0/	%			
Other Allocator	+ +		%				
ADIT - Transmission							
(A)		(B)	(C)	(D)	(E)	(F)	(G)
		Total	Gas, Production,	Only			
ADIT-283 (Subject to Proration)		I Otal	Distribution,	Transmission	Plant	Labor	
, 1511 200 (044)000 10 10 10 10 10 10 10 10 10 10 10 10			Or Other				1 416141 a.m
			Related	Related	Related	Related	Justification
Subtotal: ADIT-283 (Subject to Proration)		-	-	-	-	-	
Less ASC 740 ADIT Adjustments excluded from rate base		-		-	-	-	
Less ASC 740 ADIT Adjustments excluded from rate base Less: ASC 740 ADIT Adjustments related to unamortized			-	-	-	-	
Less ASC 740 ADIT Adjustments excluded from rate base			-	-	-	-	
Less ASC 740 ADIT Adjustments excluded from rate base Less: ASC 740 ADIT Adjustments related to unamortized ITC Less: ASC 740 ADIT balances related to income tax			-	-	-	-	
Less ASC 740 ADIT Adjustments excluded from rate base Less: ASC 740 ADIT Adjustments related to unamortized ITC Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)		-	-	-	-	-	
Less ASC 740 ADIT Adjustments excluded from rate base Less: ASC 740 ADIT Adjustments related to unamortized ITC Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities) Less: OPEB related ADIT, Above if not separately removed		-	-	-	-	-	
Less ASC 740 ADIT Adjustments excluded from rate base Less: ASC 740 ADIT Adjustments related to unamortized ITC Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities) Less: OPEB related ADIT, Above if not separately removed Total: ADIT-283 (Subject to Proration) Wages & Salary Allocator		-	-	-		- - - - - %	
Less ASC 740 ADIT Adjustments excluded from rate base Less: ASC 740 ADIT Adjustments related to unamortized ITC Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities) Less: OPEB related ADIT, Above if not separately removed Total: ADIT-283 (Subject to Proration) Wages & Salary Allocator Gross Plant Allocator		-	-	-	- - - - - %	- - - - - %	
Less ASC 740 ADIT Adjustments excluded from rate base Less: ASC 740 ADIT Adjustments related to unamortized ITC Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities) Less: OPEB related ADIT, Above if not separately removed Total: ADIT-283 (Subject to Proration) Wages & Salary Allocator Gross Plant Allocator Transmission Allocator		-	-	%		- - - - %	
Less ASC 740 ADIT Adjustments excluded from rate base Less: ASC 740 ADIT Adjustments related to unamortized ITC Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities) Less: OPEB related ADIT, Above if not separately removed Total: ADIT-283 (Subject to Proration) Wages & Salary Allocator Gross Plant Allocator Transmission Allocator Other Allocator		-	-	%		- - - - - %	
Less ASC 740 ADIT Adjustments excluded from rate base Less: ASC 740 ADIT Adjustments related to unamortized ITC Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities) Less: OPEB related ADIT, Above if not separately removed Total: ADIT-283 (Subject to Proration) Wages & Salary Allocator Gross Plant Allocator Transmission Allocator		-	-	- - - - - - %		- - - - - -	
Less ASC 740 ADIT Adjustments excluded from rate base Less: ASC 740 ADIT Adjustments related to unamortized ITC Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities) Less: OPEB related ADIT, Above if not separately removed Total: ADIT-283 (Subject to Proration) Wages & Salary Allocator Gross Plant Allocator Transmission Allocator Other Allocator		-	- - - - (C)	- - - - - (D)		- - - - - (F)	(G)
Less ASC 740 ADIT Adjustments excluded from rate base Less: ASC 740 ADIT Adjustments related to unamortized ITC Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities) Less: OPEB related ADIT, Above if not separately removed Total: ADIT-283 (Subject to Proration) Wages & Salary Allocator Gross Plant Allocator Transmission Allocator Other Allocator ADIT - Transmission		-	- - - - - %	- (D)	-	-	(G)
Less ASC 740 ADIT Adjustments excluded from rate base Less: ASC 740 ADIT Adjustments related to unamortized ITC Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities) Less: OPEB related ADIT, Above if not separately removed Total: ADIT-283 (Subject to Proration) Wages & Salary Allocator Gross Plant Allocator Transmission Allocator Other Allocator ADIT - Transmission		- - - - (B)	- (C) Gas, Production. Distribution.	-	-	-	(G)
Less ASC 740 ADIT Adjustments excluded from rate base Less: ASC 740 ADIT Adjustments related to unamortized ITC Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities) Less: OPEB related ADIT, Above if not separately removed Total: ADIT-283 (Subject to Proration) Wages & Salary Allocator Gross Plant Allocator Transmission Allocator Other Allocator ADIT - Transmission (A)		- - - - (B)	- - - - (C) Gas, Production.	- (D) Only	- (E)	- (F)	(G)
Less ASC 740 ADIT Adjustments excluded from rate base Less: ASC 740 ADIT Adjustments related to unamortized ITC Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities) Less: OPEB related ADIT, Above if not separately removed Total: ADIT-283 (Subject to Proration) Wages & Salary Allocator Gross Plant Allocator Transmission Allocator Other Allocator ADIT - Transmission (A)		- - - - (B)	- CON Gas, Production. Or Other	- (D) Only Transmission	- (E)	- (F) Labor	
Less ASC 740 ADIT Adjustments excluded from rate base Less: ASC 740 ADIT Adjustments related to unamortized ITC Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities) Less: OPEB related ADIT, Above if not separately removed Total: ADIT-283 (Subject to Proration) Wages & Salary Allocator Gross Plant Allocator Transmission Allocator Other Allocator ADIT - Transmission (A) ADIT-283 (Subject to Proration)		- (B) Total	- (C) Gas, Production. Distribution. Or Other Related	- (D) Only Transmission Related	- (E) Plant Related	- (F) Labor Related	
Less ASC 740 ADIT Adjustments excluded from rate base Less: ASC 740 ADIT Adjustments related to unamortized ITC Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities) Less: OPEB related ADIT, Above if not separately removed Total: ADIT-283 (Subject to Proration) Wages & Salary Allocator Gross Plant Allocator Transmission Allocator Other Allocator ADIT - Transmission (A) ADIT-283 (Subject to Proration)		- (B)	- CON Gas, Production. Or Other	- (D) Only Transmission Related	- (E)	- (F) Labor	

Instructions for Account 283:

- 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) Production or Distribution Only are directly assigned to Column C
- 2. ADIT items related only to Transmission are directly assigned to Column $\ensuremath{\mathsf{D}}$
- 3. ADIT items related to Plant and not in Columns C & D are included in Column E
- 4. ADIT items related to labor and not in Columns C & D are included in Column F
- 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded
- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-283 (Subject to Proration)
- 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

Accumulated Deferred Income Taxes (ADIT) Attachment 1C - ADIT Worksheet - Beginning of Year

	(A)	(B) Tota	(C) Gas, Productio Distributio		(E)	(F)	(G)
ADITC-255 (Unamortized Investment Tax Credits))		or Othe		sion Plant	Labor	
			Related	l Relate	d Related	Related	Justification
Account No. 255 (Accum. Deferred Investment Tax Credits)							
Subtotal: ADIT-255 (Form No. 1 p. 266 & 267)							
Less: Adjustment to rate base							
Total : ADITC 255							
Wages & Salary Allocator						%	
Gross Plant Allocator					%		
Transmission Allocator				%			
Other Allocator			%				
Unamortized Investment Tax Credits - Transmission			,,				
Onamortized investment Tax Oreates - Transmission				<u> </u>			
(A)		(B)	(C)	(D)	(E)	(F)	(G)
` ·			Gas,			. ,	. ,
		Tota	Production Distribution				
ADITC-255			Or Othe		sion Plant	Labor	
			Related	l Relate	d Related	Related	Justification
Investment Tax Credit Amortization							
			_				
			-				
Subtotal: ADIT-255 (Form No. 1 p. 266 & 267)			-	-	-	-	-
Wages & Salary Allocator							0.00%
Gross Plant Allocator						0.00%	0.0070
Transmission Allocator					100.00%		
Other Allocator				0.00			
Investment Tax Credit Amortization - Transmission			-	-	-	-	-

END

Potomac Electric Power Company Deficient / (Excess) Accumulated Deferred Income Taxes

Attachment 1D - ADIT Rate Base Adjustment

Rate Year =

Federal Deficient / (Excess) Deferred Income Taxes

Deficient / (Excess)
Accumulated Deferred
Income Taxes (Account
No. 190)

	Income Ta No. 190)		ays in Period	d		Defici	ent / (Exc	oration of ess) ADIT	Actual	- Prorati	on of Defi	cient / (Ex	cess)
	(A)	(B)	(C)	(D)	(E)	(F)	ctivity (No	(H)	(I)	(J)	(K)	(L)	(M) Preser
Line	Month	Day s Per Mon th	Remainin g Days Per Month	Tota I Day s in Futu re Test Peri od	Prorati on Amoun t (Colum n C / Colum n D)	Project ed Monthl y Activity	Prorat ed Project ed Monthl y Activity (Colu mn E x Colum n F)	Prorated Projected Balance (Col. G Plus Col. H, Precedin g Balance)	Actual Monthl y Activity	Differe nce Project ed vs. Actual (Note C)	Preser ve Prorati on (Actual vs Project ed) (Note D)	Preser ve Prorati on (Actual vs Project ed) (Note E)	ved Prorate d Actual Balanc e (Col. K + Col. L + Col. M, Precedi ng Balanc e)
1	Deficient / (Excess) A Subject to Proration	.DIT						-					-
•	Januar	0.4		0.1.1	50.000/								
2	y Februa	31	-	214	50.00%	-	-	-	-	-	-	-	-
3	ry March	28	-	214	50.00%	-	-	-	-	-	-	-	-
4		31	-	214	50.00%	-	-	-	-	-	-	-	-
5	April	30	-	214	50.00%	-	-	-	-	-	-	-	-
6	May	31	-	214	50.00%	-	-	-	-	-	-	-	-
7	June	30	185	214	86.45%	-	-	-	-	-	-	-	-
8	July	31	154	214	71.96%	-	-	-	-	-	-	-	-
9	August	31	123	214	57.48%	-	-	-	-	-	-	-	-
10	Septe mber	30	93	214	43.46%	-	-	-	-	-	-	-	-
11	Octobe r	31	62	214	28.97%	-	-	-	-	-	-	-	-
12	Novem ber	30	32	214	14.95%	-	-	-	-	-	-	-	-
13	Decem ber	31	1	214	0.47%	-	-		-	-	-	-	-
14	Total (Sum of Lines 2 - 13)	365				-	-		-	-	-	-	
15	Subject to Beginning Deficient /	(Excess Proration Balance (Excess	s) ADIT Not on e -			(Note F)							-
16	Adjustmen	t				(Col.		-					-
17	Beginning Balance - Deficient / (Excess) A	.DIT				(H), Line 15 + Line 16)		-	(Col. (M) + Line 16				-
18	Ending Bal (Excess) A Proration		Deficient / t Subject to					-					-
19	Ending Bal (Excess) A					(Note F)							
19	Ending Bal		usimeni			(Col. (H), Line 18 +							_
20	- Deficient (Excess) A	/				Line 19)			(Col. (M) + Line 19				

21	Average Balance as adjusted (n prorated)					([Col. (H), Line 17 + Line 20] /2)		-	([Col. (M) 17 + Line				-
	Prorated Deficient					(Col.			(Col.				
22	/ (Excess) ADIT					(H), Line 13) (Col.		-	(M), Line 13)				-
23	Deficient / (Excess) A Account 1					(H), Line 21 + Line		-	(Col. (M),				-
23		ncome	ss) Accumu Taxes - Pro			22)			+ Line 22	.)			
	Account		ys in Period	t		Deficie	ent / (Exc	oration of ess) ADIT	Actual	- Prorati	on of Defi Activity (N	cient / (Ex	(cess)
	(A)	(B)	(C)	(D)	(E)	(F)	ctivity (No	ote A) (H)	(I)	(J)	(K)	(L)	(M)
Line	Month	Day s Per Mon th	Prorated Days Per Month	Tota I Day s Per Futu re Test Peri od	Prorati on Amoun t (Colum n C / Colum n D)	Project ed Monthl y Activity	Prorat ed Project ed Monthl y Activity (Colu mn E x Colum n F)	Prorated Projected Balance (Col. G Plus Col. H, Precedin g Balance)	Actual Monthl y Activity	Differe nce Project ed vs. Actual (Note C)	Preser ve Prorati on (Actual vs Project ed) (Note D)	Preser ve Prorati on (Actual vs Project ed) (Note E)	Preser ved Prorate d Actual Balanc e (Col. K + Col. L + Col. M, Precedi ng Balanc
	Deficient /												e)
24	(Excess) All Subject to Proration	DIT						-					-
25	Januar y	31	-	214	50.00%	_	_	_	_	_	_	_	_
26	´ Februa ry	28	-	214	50.00%	-	_	_	-	-	-	_	-
27	March	31	-	214	50.00%	-	-	-	-	-	-	-	-
28	April	30	-	214	50.00%	-	-	-	-	-	-	-	-
29	May	31	-	214	50.00%	-	-	-	-	-	-	-	-
30	June	30	185	214	86.45%	-	-	-	-	-	-	-	-
31	July	31	154	214	71.96%	-	-	-	-	-	-	-	-
32	August Septe	31	123	214	57.48%	-	-	-	-	-	-	-	-
33	mber Octobe	30	93	214	43.46%	-	-	-	-	-	-	-	-
34	r Novem	31	62	214	28.97%	-	-	-	-	-	-	-	-
35	ber Decem	30	32	214	14.95%	-	-	-	-	-	-	-	-
36	ber Total	31	1	214	0.47%	-	-	-	-	-	-	-	-
37	(Sum of Lines 25 - 36)	365				-	-		-	-	-	-	
38	Subject to Page 19 Beginning P	Excess Proratio Balance	s) ADIT Not on e -			(Note		-					-
39	Deficient / (Adjustment		auli			F)		-					-
40	Beginning Balance - Deficient / (Excess) Al	DIT				(Col. (H), Line 38 + Line 39)		-	(Col. (M), + Line 39				-
41	Ending Bala (Excess) Al Proration							-					-

42	Ending Bal (Excess) A					(Note F) (Col.		-						-
43	Ending Bal - Deficient (Excess) A	/				(H), Line 41 + Line 42)		-		Col. (M), Line 42				-
44	Average Balance as adjusted (r prorated) Prorated Deficient					([Col. (H), Line 40 + Line 43] /2) (Col.		-	4	[Col. (M) 10 + Line Col.				-
45	(Excess) ADIT Deficient / (Excess) A					(H), Line 36) (Col. (H), Line		-)	M), _ine 36				
46	Account 2					44 + Line 45)		-		Col. (M), Line 45				-
		ncome	s) Accumul Taxes - Oth											
			ys in Period	ı		Deficie	ent / (Exce	eration of ADIT		Actual		on of Defi		(cess)
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		(I)	(J)	(K)	(L)	(M) Preser
Line	Month	Day s Per Mon th	Prorated Days Per Month	Tota I Day s Per Futu re Test Peri od	Prorati on Amoun t (Colum n C / Colum n D)	Project ed Monthl y Activity	Prorat ed Project ed Monthl y Activity (Colu mn E x Colum n F)	Prorated Projected Balance (Col. G Plus Col. H, Precedin g Balance)	1	Actual Monthl y Activity	Differe nce Project ed vs. Actual (Note C)	Preser ve Prorati on (Actual vs Project ed) (Note D)	Preser ve Prorati on (Actual vs Project ed) (Note E)	ved Prorate d Actual Balanc e (Col. K + Col. L + Col. M, Precedi ng Balanc e)
	ADIT Subject	-												
47	to Proration							-						-
48	Januar ^y	31	-	214	50.00%	-	-	-	-		-	-	-	-
49	Februa ry	28	-	214	50.00%	-	-	-	-		-	-	-	-
50	March	31	-	214	50.00%	-	-	-	-		-	-	-	-
51	April	30	-	214	50.00%	-	-	-	-		-	-	-	-
52	May June	31	-	214	50.00%	-	-	-	-		-	-	-	-
53	July	30	185	214	86.45%	-	-	-	-		-	-	-	-
54	August	31	154	214	71.96% 57.48%	-	-	-			-	-	-	-
55 56	Septe mber	30	123 93	214 214	43.46%	-	-	_			_	-	-	-
57	Octobe	31	62	214	28.97%		_	_			_	_	_	_
58	Novem ber	30	32	214		_	_	_	_		_	_	_	_
59	Decem ber	31	1	214	0.47%	_	-	-	_		_	-	-	_
60	Total (Sum of Lines 48 - 59)	365				-	-		-		-	-	-	
61	Subject to Beginning	(Excess Proratio Balance	s) ADIT Not n e -			(Note		-						-
62	Deficient / Adjustment		s) ADIT			F)		-						-
63	Beginning Balance -					(Col. (H),		-		Col. (M), Line 62				-

	Deficient / (Excess) ADIT	Line 61 + Line 62)			
64 65	Ending Balance - Deficient / (Excess) ADIT Not Subject to Proration Ending Balance - Deficient / (Excess) ADIT Adjustment	(Note F)	-		-
66	Ending Balance - Deficient / (Excess) ADIT	(Col. (H), Line 64 + Line 65)	-	(Col. (M), Line 64 + Line 65)	-
67	Average Balance as adjusted (non- prorated)	([Col. (H), Line 63 + Line 66] /2)	-	([Col. (M), Line 63 + Line 66] /2)	-
68	Prorated Deficient / (Excess) ADIT	(Col. (H), Line 59)	-	(Col. (M), Line 59	<u>-</u>
69	Deficient / (Excess) ADIT - Account 283	(Col. (H), Line 67 + Line 68)	-	(Col. (M), Line 67 + Line 68)	-

	Unamortize Federal (Pr		cient / (Exces d)	ss) AC	DIT -	Unamortized Deficient / (Excess) ADIT - Federal (Actual)				
	(A)	(B)	(C)	(D)	(E)	(A)	(B)	(C)	(D)	(E)
Line	Deficient / (Excess) Deferred Income Tax	xes	Refere nce		Project ed EOY Balanc e	Deficier (Excess Deferred Income	s) d	Refere nce		Project ed EOY Balanc e
	ADIT -		(Col. (H), Line		\$	ADI		(Col. (M), Line		\$
70	190		23) (Col.		-	T - 190		23) (Col.		-
71	ADIT - 282		(H), Line 46)		-	ADI T - 282		(M), Line 46)		-
72	ADIT - 283		(Col. (H), Line 69)		-	ADI T - 283		(Col. (M), Line 69)		_
	Unamortize	∍d	,			Unamor	tized	•	•	
73	Deficient / (Excess) A Federal	DIT -	(Entered in ATT H-9A, L 41a)		\$ - <i>=</i>	Deficier (Excess Federal) ADIT -	(Entered in ATT H-9A, Line 41a)		\$ - -

State Deficient / (Excess) Deferred Income Taxes

Deficient / (Excess) Accumulated Deferred Income Taxes (Account No. 190)

	Days in Period								
	(A)	(B)	(C)	(D)	(E)				
Line	Month	Day s Per Mon th	Remainin g Days Per Month	Tota I Day s in Futu re Test Peri od	Prorati on Amoun t (Colum n C / Colum n D)				

Projection - Proration of Deficient / (Excess) ADIT Activity (Note A)										
(F)	(G)	(H)								
Project ed Monthl y Activity	Prorat ed Project ed Monthl y Activity (Colu mn E x Colum n F)	Prorated Projected Balance (Col. G Plus Col. H, Precedin g Balance)								

Actual - Proration of Deficient / (Excess) ADIT Activity (Note B)											
Actual Monthl y Activity	Differe nce Project ed vs. Actual (Note C)	Preser ve Prorati on (Actual vs Project ed) (Note D)	Preser ve Prorati on (Actual vs Project ed) (Note E)	(M) Preser ved Prorate d Actual Balanc e (Col. K + Col. L + Col. M, Precedi ng Balanc e)							

Deficient / (Excess) ADIT Subject to Proration

74





75	Januar y	31	_	214	50.00%	_	-	_	_	_	_	-	_
76	Februa ry	28	_	214	50.00%	_	_	_	_	_	_	<u>-</u>	-
77	March	31	_	214	50.00%	_		_		_			
	April						-	-			-	-	-
78	May	30	-	214	50.00%	-	-	-	-	-	-	-	-
79	June	31	-	214	50.00%	-	-	-	-	-	-	-	-
80	July	30	185	214	86.45%	-	-	-	-	-	-	-	-
81		31	154	214	71.96%	-	-	-	-	-	-	-	-
82	August Septe	31	123	214	57.48%	-	-	-	-	-	-	-	-
83	mber Octobe	30	93	214	43.46%	-	-	-	-	-	-	-	-
84	r Novem	31	62	214	28.97%	-	-	-	-	-	-	-	-
85	ber	30	32	214	14.95%	-	-	-	-	-	-	-	-
86	Decem ber	31	1	214	0.47%	-	-	-	-	-	-	-	
	Total (Sum of												
87	Lines 75 - 86)	365				-	-		-	-	-	-	
		Ralance -											
88	Deficient / (Subject to l	(Excess)	ADIT Not					-					-
00	Beginning I	Balance -	A DIT			(Note							
89	Deficient / (Adjustment		ADII			F)		-					-
						(Col. (H),							
	Beginning Balance -					Line 88 +		-					-
90	Deficient / (Excess) A	DIT				Line 89)			(Col + Li	. (M), Line 88 ne 89)	3		
	Ending Bal		aficient /			,				<u> </u>			
04	(Excess) A							-					-
91	Proration Ending Bal					(Note							
92	(Excess) A	DII Adjus	tment			F) (Col.		-					-
						(H), Line							
	Ending Bal - Deficient					91 + Line		-	(Col	. (M), Line 9 ²	1		-
93	(Excess) A	DIT				92)				ne 92)			
						([Col. (H),							
	Average					(п), Line 90 +							
	Balance as adjusted (n					Line		-		I. (M), Line			-
94	prorated) Prorated					93] /2)				Line 93] /2)			
	Deficient /					(Col. (H),			(Col (M),				
95	(Excess) ADIT					Line 86)		-	Line)	: 86			-
						(Col. (H),			,				
	Deficient / (Excess) A					Line							
••	Àccount 1					94 + Line		-		. (M), Line 94	1		-
96						95)			+ Liı	ne 95)			
	Deficient /	(Excess) Accumu	lated									

Deficient / (Excess) Accumulated Deferred Income Taxes - Property (Account No. 282)

	Days in Period									
	(A)	(B)	(C)	(D)	(E)					
Line	Month	Day s Per Mon th	Prorated Days Per Month	Tota I Day s Per Futu re Test Peri od	Prorati on Amoun t (Colum n C / Colum n D)					

Deficie	tion - Pro ent / (Exce ctivity (No	ess) ADIT
(F)	(G)	(H)
Project ed Monthl y Activity	Prorat ed Project ed Monthl y Activity (Colu mn E x Colum n F)	Prorated Projected Balance (Col. G Plus Col. H, Precedin g Balance)

Actua		on of Defi Activity (N	•	cess)
(I)	(J)	(K)	(L)	(M)
Actual Monthl y Activity	Differe nce Project ed vs. Actual (Note C)	Preser ve Prorati on (Actual vs Project ed) (Note D)	Preser ve Prorati on (Actual vs Project ed) (Note E)	Preser ved Prorate d Actual Balanc e (Col. K + Col. L + Col. M, Precedi

														ng Balanc e)
97	Deficient / (Excess) A Subject to Proration	DIT						-						-
98	Januar y	31	_	214	50.00%	_	_	_		_	_	_	_	_
99	, Februa ry	28	_	214	50.00%	_	_	_		_	_	_	_	_
100	March	31	-	214	50.00%	_	-	_		-	-	_	-	-
101	April	30	-	214	50.00%	_	-	-		-	_	_	_	_
102	May	31	-	214	50.00%	-	-	-		-	-	-	-	-
103	June	30	185	214	86.45%	-	-	-		-	-	-	-	-
104	July	31	154	214	71.96%	-	-	-		-	-	-	-	-
105	August	31	123	214	57.48%	-	-	-		-	-	-	-	-
106	Septe mber	30	93	214	43.46%	-	-	-		-	-	-	-	-
107	Octobe r	31	62	214	28.97%	-	-	-		-	-	-	-	-
108	Novem ber Decem	30	32	214	14.95%	-	-	-		-	-	-	-	-
109	ber Total	31	1	214	0.47%	-	-	-	_	-	-	-	-	-
110	(Sum of Lines 98 - 109)	365				-	-			-	-	-	-	
111	Beginning l Deficient / (Subject to l	(Excess) A Proration	ADIT Not					-						-
112	Beginning I Deficient / (Adjustment	(Excess) A	ADIT			(Note F)		_						-
113	Beginning Balance - Deficient / (Excess) A	DIT				(Col. (H), Line 111 + Line 112)		-		(Col. (M) 111 + Lir				-
	Ending Bal (Excess) A													
114	Proration Ending Bal	ance - Det	ficient /			(Note		-						-
115	(Excess) A	DIT Adjust	tment			F) (Col. (H), Line		-						-
116	Ending Bal - Deficient (Excess) A	/				114 + Line 115)		-		(Col. (M) 114 + Lir				-
117	Average Balance as adjusted (n prorated) Prorated					([Col. (H 113 + Li /2)		-		([Col. (M 113 + Lir /2)				-
118	Deficient / (Excess) ADIT					(Col. (H), Line 109)		-		(Col. (M), Line 109)				-
	Deficient / (Excess) A Account 2	ADIT -				(Col. (H), Line 117 + Line		-		(Col. (M)				-
119						118)		-		117 + Lir	ne 118)			
	Deficient / Deferred II (Account I	ncome Ta				Project	rtion - Dr	oration of	7					
		Days	in Period	I		Deficie		ess) ADIT		Actua		on of Defi Activity (N	cient / (Ex lote B)	cess)
Line	(A) Month	(B) Day s Per	(C) Prorated Days	(D) Tota I Day	(E) Prorati on Amoun	(F) Project	(G) Prorat ed Project	(H) Prorated Projected Balance	-	(I) Actual Monthl	(J) Differe nce Project	(K) Preser ve Prorati	(L) Preser ve Prorati	(M) Preser ved Prorate
		Mon th	Per Month	s Per	t (Colum	Monthl	ed Monthl	(Col. G Plus Col.		y Activity	ed vs. Actual	on (Actual	on (Actual	d Actual

				Futu re Test Peri od	n C / Colum n D)	y Activity	y Activity (Colu mn E x Colum n F)	H, Precedin g Balance)	(N	ote ()		vs Project ed) (Note D)	vs Project ed) (Note E)	Balanc e (Col. K + Col. L + Col. M, Precedi ng Balanc e)
	ADIT Subject													
120	to Proration							-						-
121	Januar y 	31	-	214	50.00%	-	-	-		-	-	-	-	-
122	Februa ry	28	-	214	50.00%	-	-	-		-	-	-	-	-
123	March	31	-	214	50.00%	-	-	-		-	-	-	-	-
124	April	30	-	214	50.00%	-	-	-		-	-	-	-	-
125	May	31	-	214	50.00%	-	-	-		-	-	-	-	-
126	June	30	185	214	86.45%	-	-	-		-	-	-	-	-
127	July	31	154	214	71.96%	-	-	-		-	-	-	-	-
128	August Septe	31	123	214	57.48%	-	-	-		-	-	-	-	-
129	mber Octobe	30	93	214	43.46%	-	-	-		-	-	-	-	-
130	r Novem	31	62	214	28.97%	-	-	-		-	-	-	-	-
131	ber Decem	30	32	214	14.95%	-	-	-		-	-	-	-	-
132	ber Total	31	1	214	0.47%	-	-	-		-	-	-	-	
133	(Sum of Lines 121 - 132)	365				-	-			-	-	-	-	
	Beginning I	Balance	e -											
134	Deficient / (Subject to l Beginning l	Proratio Balance	n e -) (Note		-						-
135	Deficient / (Adjustment		s) ADI I			F)		-						-
136	Beginning Balance - Deficient / (Excess) A					(Col. (H), Line 134 + Line 135)		-		(Col. (M) 134 + Lir				-
	Ending Bal (Excess) A							_						
137	Proration Ending Bal					(Note								
138	(Excess) A	DIT Adj	ustment			F) (Col.		-						-
139	Ending Bal - Deficient (Excess) A	1				(H), Line 137 + Line 138)		-		(Col. (M) 137 + Lir				-
140	Average Balance as adjusted (n prorated) Prorated					/2)	l), Line ine 139]	-		([Col. (M) 136 + Lir /2)), Line ne 139]			-
141	Deficient / (Excess) ADIT					(Col. (H), Line 132) (Col.		- -		(Col. (M), Line 132)				-
142	Deficient / (Excess) A Account 2	DIT -				(H), Line 140 + Line 141)		- -		(Col. (M) 140 + Lir				-
	Unamortiz State (Proj		cient / (Exce	ess) AD	IT -	Unamo		icient / (Exc	ess) .	ADIT -				
Line	(A)	(B)	(C)	(D)	(E)	(A)	(B)	(C)	(D)	(E)				

	Deficient / (Excess) Deferred Income Taxes	Refere nce	EOY Balanc e	Deficient / (Excess) Deferred Income Taxes	Refere nce	Project ed EOY Balanc e
		(Col.			(Col.	
	ADIT -	(H), Line	\$	ADI	(M), Line	\$
143	190	96) (Col.	-	T - 190	96) (Col.	-
	ADIT -	(H), Line		ADI	(M), Line	
144	282	119) (Col.	-	T - 282	119) (Col.	-
	ADIT -	(H), Line		ADI	(M), Line	
145	283	142)	-	T - 283	142)	-
	Unamortized			Unamortized		
146	Deficient / (Excess) ADIT - State	(Entered in ATT H-9A, Line 41b)	\$ -=	Deficient / (Excess) ADIT - State	(Entered in ATT H-9A, Line 41b)	\$ - -

Instructi

1. For purposes of calculating projected activity, use Columns (F), (G), and (H) and set the "Rate Year" below to "Projected Activity". For purposes of calculating the "True-Up" adjustment, use Columns (I), (J), (K), (L), and (M) and set the "Rate Year" below to "True-Up Adjustment".

Rate Projected Activity

Check

2. For the Annual Update (Projected) filing, see Attachment 1A - ADIT Summary, Column H for inputs. For the Annual Update (True-Up) filing, See Attachment 1A - ADIT Summary, Column M for inputs.

Notes

- This section is used to calculate the projected deficient / (excess) ADIT balances. The computations in columns A-H of this workpaper apply the proration rules of Reg. Sec. 1.167(I)-1(h)(6) to the projected annual activity of deficient / (excess) accumulated deferred income taxes subject to the normalization requirements. Activity related to the portions of the account balances not subject to the proration requirement are averaged instead of prorated. For deficient (excess) accumulated deferred income taxes subject to the normalization requirements, projected activity for months prior to the future portion of the test period is averaged rather than prorated.
- This section is used to calculate the actual deficient / (excess) ADIT balances. The computations in columns A-M of this workpaper apply the proration rules of Reg. В Sec. 1.167(I)-1(h)(6) and averaging in accordance with IRC Section 168(i)(9)(B) consistency requirement to the actual annual activity of deficient / (excess) accumulated deferred income taxes subject to the normalization requirements. Differences attributable to over-projection of deficient / (excess) ADIT amortization in the projected revenue requirement will result in a proportionate reversal of the projected prorated deficient / (excess) ADIT activity in the true-up adjustment to the extent of the over-projection. Differences attributable to under-projection of deficient / (excess) ADIT in the projected revenue requirement will result in an adjustment to the projected prorated ADIT activity by 50 percent of the difference between the projected monthly activity and the actual monthly activity. However, when projected monthly deficient / (excess) ADIT activity is an increase and actual monthly deficient / (excess) ADIT activity is a decrease, 50 percent of the actual monthly deficient / (excess) ADIT activity will be used. Likewise, when projected monthly deficient / (excess) ADIT activity is a decrease and actual monthly deficient / (excess) ADIT activity is an increase, 50 percent of actual monthly deficient / (excess) ADIT activity will be used. This section is used to calculate deficient / (excess) ADIT activity in the true-up adjustment only. Activity related to the portions of the account balances not subject to the proration requirement are averaged instead of prorated. For deficient (excess) accumulated deferred income taxes subject to the normalization requirements, actual activity for months prior to the future portion of the test period is averaged rather than prorated.
- Column (J) is the difference between projected monthly and actual monthly activity (Column (I) minus Column (F)). Specifically, if projected and actual activity are both positive, a negative in Column (J) represents over-projection (amount of projected activity that did not occur) and a positive in Column (J) represents under-projection (excess of actual activity over projected activity). If projected and actual activity are both negative, a negative in Column (J) represents under-projection (excess of actual activity over projected activity) and a positive in Column (J) represents over-projection (amount of projected activity that did not occur).
- Column (K) preserves proration when actual monthly and projected monthly activity are either both increases or decreases. Specifically, if Column (J) is over-projected, enter Column (G) x [Column (I)/Column (F)]. If Column (J) is under-projected, enter the amount from Column (G) and complete Column (L)). In other situations, enter
- Column (L) applies when (1) Column (J) is under-projected AND (2) actual monthly and projected monthly activity are either both increases or decreases. Enter the amount from Column (J). In other situations, enter
- F IRS normalization adjustment

Potomac Electric Power Company
Deficient / (Excess) Deferred Income Taxes

			Tax Cuts and Jobs				
	(A)	(B)	(C) Amortization	(D) December 31, 2017	(E) December	(F)	(G) Decem 31, 201
.ine	Deficient / (Excess) Deferred Income Taxes	Notes	Fixed Period	ADIT Deficient / (Excess)	31, 2017 BOY Balance	Current Year Amortization	EON Balar
1	Unprotected Non- Property						
2	ADIT - 190	(Note A)	4 Years	\$	\$ -	\$	\$ -
3	ADIT - 281	(Note A) (Note	4 Years	-	-	-	-
4	ADIT - 282	A) (Note	4 Years	-	-	-	-
5	ADIT - 283	A)	4 Years	-	-	-	-
6	Subtotal - Deficient / (Excess) ADIT			\$	\$	\$ -	\$
7	Unprotected Property						
8	ADIT - 190	(Note A)	5 Years	\$	\$ -	\$	\$
9	ADIT - 281	(Note A)	5 Years	-	-	-	-
10	ADIT - 282	(Note A)	5 Years	-	-	-	-
11	ADIT - 283	(Note A)	5 Years	-	-	-	-
12	Subtotal - Deficient / (Excess) ADIT			\$	\$ -	\$	\$
13	Protected Property						
14	ADIT - 190	(Note A)	ARAM	\$	-	-	-
15	ADIT - 281	(Note A)	ARAM	-	-	-	-
16	ADIT - 282	(Note A)	ARAM	-	-	-	-
17	ADIT - 283	(Note A)	ARAM	<u>-</u> \$	<u>-</u> \$	<u>-</u> \$	- \$
18	Subtotal - Deficient / (Excess) ADIT			- -	-	-	- -
19	Total - Deficient / (Excess) ADIT			\$ 	\$ - <u>-</u>	\$ 	\$ <u></u>
	(A)	(B)	(C)	(D)	(E)	(F)	(G
ine	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	September 30, 2018 ADIT Deficient / (Excess)	September 30, 2018 BOY Balance	Current Year Amortization	Decen 31, 20 EO Bala
20	Protected Property			_ (====================================	_ <u></u>		
21	ADIT - 190	(Note B)	ARAM	\$ -	\$ -	\$	\$ -
22	ADIT - 281	(Note B)	ARAM	-	-	-	-
23	ADIT - 282	(Note B)	ARAM	-	-	-	-
24	ADIT - 283	(Note B)	ARAM	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
25	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$ -
26	Total - Deficient / (Excess) ADIT			\$ - <u>-</u>	\$ 	\$ 	\$ <u>-</u> -

	(A)	(B)	(C)	(D)	(E) December	(F)	(G) December
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	ADIT Deficient / (Excess)	31, 2017 BOY Balance	Current Year Amortization	31, 2018 EOY Balance
1	Unprotected Non- Property			_ (LX0033)	_ <u>Balance</u>	MINITERACTION	<u> </u>
2	ADIT - 190			\$ -	\$ -	\$ -	\$
3	ADIT - 281			-	-	-	-
4	ADIT - 282			-	-	-	-
5	ADIT - 283				-	-	-
6	Subtotal - Deficient / (Excess) ADIT			\$	\$ -	\$	- *
7	Unprotected Property				ф		Φ.
8	ADIT - 190			\$ -	\$ -	\$ -	\$ -
9	ADIT - 281			-	-	-	-
10	ADIT - 282			-	-	-	-
11	ADIT - 283				-	-	-
12	Subtotal - Deficient / (Excess) ADIT			-	- -	\$	\$ -
13	Protected Property			•	Φ.	•	Φ.
14	ADIT - 190			\$ -	\$ -	\$ -	\$ -
15	ADIT - 281			-	-	-	-
16	ADIT - 282			-	-	-	-
17	ADIT - 283				-	-	-
18	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$	\$ -
19	Total - Deficient / (Excess) ADIT			\$ _=	\$ 	\$ 	\$
	Tota	al Federal De	ficient / (Exces	s) Deferred In	come Taxes		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	ADIT Deficient / (Excess)	Blended Dates BOY Balance	Current Year <u>Amortization</u>	December 31, 2018 EOY Balance
27	ADIT - 190			\$	\$	\$	\$
28	ADIT - 190 ADIT - 281			-	-	-	-
29	ADIT - 282					<u>-</u>	
30	ADIT - 283			_	_	_	_
31	Total - Deficient / (Excess) ADIT			\$ _ -	\$ 	\$ 	\$ _ -
32	Tax Gross-Up Factor	ATT H- 9A, Line 132b		1.00	1.00 \$	1.00 \$	1.00 \$
33	Regulatory Asset / (Liability)			<u>-=</u>	-	-	-
		Federal Inco	me Tax Regula	atory Asset / (I	_iability)		
	(A)	(B)		(D)	(E) Blended	(F)	(G) December
Line	Regulatory Assets / (Liabilities)	Notes		ADIT Deficient / (Excess)	Dates BOY Balance	Current Year <u>Amortization</u>	31, 2018 EOY Balance

	Account 182.3 (Other Regulatory	\$	\$	\$	\$	
34	Assets) Account 254 (Other	-	-	<u>-</u>	-	
35	Regulatory Liabilities)		-	-	-	
	Total - Transmission Regulatory Asset /	\$	- \$	\$	 \$	
36	(Liability)	-	-	-	-	

	S	State Deficie	ent / (Excess) De	eferred Incom	e Taxes		
	M	aryland (2018	3 Apportionment We	eighting Change)		
	(A)	(B)	(C)	(D)	(E) September	(F)	(G) December
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	ADIT Deficient / (Excess)	30, 2018 BOY Balance	Current Year _Amortization	31, 2018 EOY Balance
37	Unprotected Non- Property			-	-		-
38	ADIT - 190	(Note C) (Note	4 Years	\$	\$ -	\$ -	\$
39	ADIT - 281	Ċ)	4 Years	-	-	-	-
40	ADIT - 282	(Note C)	4 Years	-	-	-	-
41	ADIT - 283	(Note C)	4 Years	-	-	-	-
42	Subtotal - Deficient / (Excess) ADIT			- -	\$ -	- -	\$
43	Unprotected Property						
44	ADIT - 190	(Note C) (Note	5 Years	\$ -	\$ -	\$ -	\$
45	ADIT - 281	C) (Note	5 Years	-	-	-	-
46	ADIT - 282	C)	5 Years	-	-	-	-
47	ADIT - 283	(Note C)	5 Years	-	-	-	-
48	(Excess) ADIT	Subt	otal - Deficient /			-	\$
49	Protected Property						
50	ADIT - 190	(Note C)			NA	\$ -	-
51	ADIT - 281	(Note C)			NA	-	-
52	ADIT - 282	(Note C)			NA	-	-
53	ADIT - 283	(Note C)			NA	-	-
54	Subtotal - Deficient / (Excess) ADIT					\$ -	\$
55	Total - Deficient / (Excess) ADIT				_ _	\$ <u>-</u>	\$

	(A)	(B)	(C)	(D)	(E)	(F)	(G)
	5 6		A (* (*		September		Decemb
	Deficient / (Excess)		Amortization		30, 2018		31, 2018
Line	Deferred Income	Notes	Fixed	ADIT	2014	Current	50 1
	Taxes		Period	Deficient /	BOY	Year	EOY
				<u>(Excess)</u>	_ <u>Balance</u>	<u>Amortization</u>	_ <u>Baland</u>
	Unprotected Non-						
56	<u>Property</u>						
		(Note		\$	\$	\$	\$
57	ADIT - 190	Ď)	4 Years	_		_	_
		(Note					
58	ADIT - 281	Ď)	4 Years	-	-	-	-
		(Ńote					
59	ADIT - 282	Ď)	4 Years	_	_	_	_
	-	(Ńote					
60	ADIT - 283	Ď)	4 Years	_	_	_	_

61	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$ -	
62	Unprotected Property							
63	ADIT - 190	(Note D) (Note	5 Years	\$ -	\$ -	\$ -	\$ -	
64	ADIT - 281	D) (Note	5 Years	-	-	-	-	
65	ADIT - 282	D) (Note	5 Years	-	-	-	-	
66	ADIT - 283	D)	5 Years	-	-	-	-	
67	Subtotal - Deficient / (Excess) ADIT			\$	\$ -	\$ -	\$ -	
68	Protected Property							
69	ADIT - 190	(Note D) (Note	NA	\$ -	-	-	-	
70	ADIT - 281	D) (Note	NA	-	-	-	-	
71	ADIT - 282	D)	NA	-	-	-	-	
72	ADIT - 283	(Note D)	NA	-	-	-	-	
73	Subtotal - Deficient / (Excess) ADIT			-	\$ -	\$ -	\$ -	
74	Total - Deficient / (Excess) ADIT			\$ - <u>-</u>	\$ 	\$ 	\$ 	

	(A) Deficient / (Excess)	(B)	(C) Amortization	(D)	(E) September 30, 2018	(F)	(G) Decembe 31, 2018
Line	Deferred Income Taxes	Notes	Fixed Period	ADIT Deficient / (Excess)	BOY Balance	Current Year <u>Amortization</u>	EOY Balance
75	Unprotected Non- Property						
76	ADIT - 190	(Note E) (Note	4 Years	\$ -	\$ -	\$ -	\$
77	ADIT - 281	E)	4 Years	-	-	-	-
78	ADIT - 282	(Note E)	4 Years	-	-	-	-
79	ADIT - 283	(Note E)	4 Years	-	-	-	-
80	Subtotal - Deficient / (Excess) ADIT			- -	\$	\$	- \$ -
81	Unprotected Property						
82	ADIT - 190	(Note E) (Note	5 Years	\$ -	\$ -	\$	\$ -
83	ADIT - 281	E) (Note	5 Years	-	-	-	-
84	ADIT - 282	E) (Note	5 Years	-	-	-	-
85	ADIT - 283	E)	5 Years	-	-	-	-
86	Subtotal - Deficient / (Excess) ADIT			\$	\$	- -	\$ -
87	Protected Property						
88	ADIT - 190	(Note E) (Note	NA	\$ -	-		-
89	ADIT - 281	E) (Note	NA	-	-		_
90	ADIT - 282	E) (Note	NA	-	-	<u>.</u> .	
91	ADIT - 283	E)	NA	- \$	<u>-</u> \$	<u>-</u> .	<u>-</u>
92	Subtotal - Deficient / (Excess) ADIT			Ψ -	-	-	Ψ -
93	Total - Deficient / (Excess) ADIT			\$	\$	\$	\$

	(A)	(B)	(C)	(D)	(E)	(F)	(G) December
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	ADIT Deficient /	September 30, 2018 BOY	Current Year	31, 2018 EOY
94	Unprotected Non- Property			_ <u>(Excess)</u>	_ <u>Balance</u>	_ <u>Amortization</u>	_ <u>Balance</u>
95	ADIT - 190	(Note F)	4 Years	\$	\$	\$	\$
96	ADIT - 281	(Note F)	4 Years	_	_	_	_
97	ADIT - 282	(Note F)	4 Years	_	_	_	_
98	ADIT - 283	(Note F)	4 Years	-	-	-	-
99	Subtotal - Deficient / (Excess) ADIT	,		\$	\$ -	\$ -	\$ -
100	Unprotected Property						
101	ADIT - 190	(Note F)	5 Years	\$	\$ -	\$	\$ -
102	ADIT - 281	(Note F)	5 Years	-	-	-	-
103	ADIT - 282	(Note F)	5 Years	-	-	-	-
104	ADIT - 283	(Note F)	5 Years	-	-	-	-
105	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$ -
106	Protected Property						
107	ADIT - 190	(Note F)	NA	\$ -	-		-
108	ADIT - 281	(Note F)	NA	-	-		-
109	ADIT - 282	(Note F)	NA	-	-		-
110	ADIT - 283	(Note F)	NA				-
111	Subtotal - Deficient / (Excess) ADIT			\$	\$	\$ -	\$
112	Total - Deficient / (Excess) ADIT			\$ 	\$ 	\$ 	\$
			· + D.O. /0/	245.0	D (O)	<u> </u>	
		vvasn	ington, D.C. (20	115 Corporate	Rate Change)	
	(A)	(B)	(C)	(D)	(E) September	(F)	(G) December
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	ADIT Deficient / _ (Excess)	30, 2018 BOY Balance	Current Year Amortization	31, 2018 EOY Balance
113	Unprotected Non- Property						
114	ADIT - 190	(Note G)	4 Years	\$ -	\$ -	\$ -	\$ -
115	ADIT - 281	(Note G)	4 Years	-	-	-	-
116	ADIT - 282	(Note G)	4 Years	-	-	-	-
117	ADIT - 283	(Note G)	4 Years	-	-	-	-
118	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$
119	Unprotected Property	(NL)		0	•	•	0
120	ADIT - 190	(Note G)	5 Years	\$ -	\$ -	\$ -	\$ -
121	ADIT - 281	(Note G)	5 Years	-	-	-	-
122	ADIT - 282	(Note G)	5 Years	-	-	-	-
123	ADIT - 283	(Note G)	5 Years	-	-	-	-
124	Subtotal - Deficient / (Excess) ADIT			\$ -	\$	- \$ -	- *

125	Protected Property						
126	ADIT - 190	(Note G)	NA	\$	_	_	_
		(Note			-	-	-
127	ADIT - 281	G) (Note	NA	-	-	-	-
128	ADIT - 282	G) (Note	NA	-	-	-	-
129	ADIT - 283	G)	NA	\$	<u>-</u> \$	<u>-</u> \$	- \$
130	Subtotal - Deficient / (Excess) ADIT			-	-	-	-
131	Total - Deficient / (Excess) ADIT			\$ 	\$ 	\$ 	\$ - <u>-</u>
		N	Maryland (2007 (Corporate Rat	e Change)		
	(A)	(B)	(C)	(D)	(E) September	(F)	(G) Decemb
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	ADIT Deficient / _ (Excess)	30, 2018 BOY Balance	Current Year Amortization	31, 201 EOY Baland
132	Unprotected Non- Property						
133	ADIT - 190	(Note H)	4 Years	\$ -	\$ -	\$ -	\$
134	ADIT - 281	(Note H)	4 Years	-	-	-	-
135	ADIT - 282	(Note H)	4 Years	-	_	_	_
136	ADIT - 283	(Note H)	4 Years	-	-	_	_
137	Subtotal - Deficient / (Excess) ADIT	·		\$	\$ -	\$	\$
138	Unprotected Property						
139	ADIT - 190	(Note H)	5 Years	\$	\$	\$ -	\$
140	ADIT - 281	(Note H)	5 Years	<u>-</u>	_	-	_
141	ADIT - 282	(Note H)	5 Years	_	_	_	_
142	ADIT - 283	(Note H)	5 Years	_	_		_
143	Subtotal - Deficient / (Excess) ADIT	• • • •	o rouis	- \$ -	\$	\$ -	\$ -
144	Protected Property						
145	ADIT - 190	(Note H)	NA	\$	-	-	-
146	ADIT - 281	(Note H)	NA	-	-	-	-
147	ADIT - 282	(Note H)	NA	-	-	-	-
148	ADIT - 283	(Note H)	NA	-	-	-	-
149	Subtotal - Deficient / (Excess) ADIT			\$	\$ -	\$ -	\$
150	Total - Deficient / (Excess) ADIT			\$ 	\$ 	\$ 	\$

		iai otato Boi	HOIOIN (LXCCC)	, 20101104 1110			
	(A)	(B)	(C)	(D)	(E) December	(F)	(G) December
	Deficient / (Excess)		Amortization		31, 2017		31, 2018
Line	Deferred Income Taxes	Notes	Fixed Period	ADIT Deficient / _ (Excess)	BOY Balance	Current Year <u>Amortization</u>	EOY Balance
1	Unprotected Non- Property						
2	ADIT - 190			\$ -	\$ -	\$ -	\$ -
3	ADIT - 281			-	-	-	-
4	ADIT - 282			-	-	-	-

5	ADIT - 283				-	-	-				
6	Subtotal - Deficient / (Excess) ADIT			- -	\$	- -	\$ -				
7	Unprotected Property										
8	ADIT - 190			\$	\$ -	\$	\$ -				
9	ADIT - 281			-	-	-	-				
10	ADIT - 282			-	-	-	-				
11	ADIT - 283				-	-	-				
12	Subtotal - Deficient / (Excess) ADIT			\$ -	\$	\$ -	\$ -				
13	Protected Property										
14	ADIT - 190			\$ -	\$	\$	\$ -				
15	ADIT - 281			-	-	-	-				
16	ADIT - 282			-	-	-	-				
17	ADIT - 283				-	-	-				
18	Subtotal - Deficient / (Excess) ADIT			\$	\$	\$ -	- \$ -				
19	Total - Deficient / (Excess) ADIT			\$ -=	\$ - =	\$ -=	\$ - <u>-</u>				
		Total Sta	te Deficient / (E	xcess) Deferr	ed Income Ta	xes					
	(A)	(B)	(C)	(D)	(E)	(F)	(G)				
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	ADIT Deficient /	Blended Dates	Current Year	December 31, 2018 EOY				
				(Excess)	Balance \$	<u>Amortization</u>	Balance \$				
151	ADIT - 190			-	-	-	-				
152	ADIT - 281			-	-	-	-				
153	ADIT - 282			-	-	-	-				
154	ADIT - 283			-	-	-	-				
155	Total - Deficient / (Excess) ADIT	ATT H-		\$ - -	\$ - -	\$ - -	\$ - -				
156	Tax Gross-Up Factor	9A, Line 132b			1.00		1.00				
157	Regulatory Asset / (Liability)			\$ _ _	\$ 	\$ -	\$ -				
	State Income Tax Regulatory Asset / (Liability)										
	(A)	(B)		(D)	(E) Blended	(F)	(G) December				
Line	Regulatory Assets / (Liabilities)	Notes		ADIT Deficient / _ (Excess)	Dates BOY Balance	Current Year <u>Amortization</u>	31, 2018 EOY Balance				
	Account 182.3										
158	(Other Regulatory Assets) Account 254 (Other			\$ -	\$ -	\$ -	\$ -				
159	Regulatory Liabilities)			-	-	-	-				
	Total - Transmission										
160	Regulatory Asset / (Liability)			\$ -	\$ -	\$ -	\$ -				

Federal and State Income Tax Regulatory Asset / (Liability)

Federal and State Income Tax Regulatory Asset / (Liability) related to Excess / Deficient Deferred Income Taxes

	(A)	(B)	(C)	(D)	(E)	n	(G)
					Blended Dates		December 31, 2018
Line	Regulatory Assets / (Liabilities)	Notes		ADIT Deficient / _ (Excess)	BOY Balance	Current Year <u>Amortization</u>	EOY Balance
	Account 182.3 (Other Regulatory			\$	\$	\$	\$
161	Assets) Account 254 (Other			-	-	-	-
162	Regulatory Liabilities)			-	-	-	-
163	Total - Transmission Regulatory Asset / (Liability)			\$	\$	\$	\$ -

Instructions

- 1. For transmission allocated deficient / (excess) deferred income taxes related to rate changes occurring after September 30, 2018, insert new amortization table that delineate the deficient and excess deferred taxes by protected property, unprotected property, and unprotected non-property by ADIT category.
- 2. Set the amortization period for unprotected property to 5 years and unprotected non-property to 4 years. The amortization of deficient and (excess) ADIT designated as protected will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements.
- 3. Update applicable formulas in the "Total Federal Deficient / (Excess) Deferred Income Taxes" and "Total State Deficient / (Excess) Deferred Income Taxes" sections to ensure appropriate inclusion of deficient / (excess) ADIT deferred income taxes related to rate changes occurring after September 30, 2018.
- 4. Insert note explaining the event giving rise to the deficient / (excess) ADIT including the start and end date for the amortization. The amortization ceases after the related regulatory asset / liability is drawn down to zero.

Notes

- A Deficient and (excess) ADIT related to the Tax Cuts and Jobs Act of 2017 (TCJA) will be amortized beginning January 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments, tax return amendments, or new IRS guidance. The amortization of protected property related deficient and (excess) ADIT will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements and may vary by year depending on where each underlying asset resides in its individual life cycle. The unprotected property related deficient and (excess) ADIT will be fully amortized by December 31, 2022. The unprotected non-property related excess and deficient ADIT will be fully amortized by December 31, 2021. Note The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- B The remaining unamortized excess and deficient ADIT related to the Tax Reform Act of 1986 will be amortized using the Average Rate Assumption Method (ARAM) as provided in the Settlement in Docket No. ER19-5 et al. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- The remaining unamortized deficient and (excess) ADIT related to the Maryland 2018 "Apportionment Weighting Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by September 30, 2022. The unamortized deficient and (excess) state related ADIT including related amortization is reported net of federal taxes. Note The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- D The remaining unamortized deficient and (excess) ADIT related to the Washington, D.C. 2018 "Apportionment Weighting Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by September 30, 2022. The unamortized deficient and (excess) state related ADIT including related amortization is reported net of federal taxes. Note The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- The remaining unamortized deficient and (excess) ADIT related to the Washington, D.C. 2017 "Corporate Rate Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by September 30, 2022. The unamortized deficient and (excess) state related ADIT including related amortization is reported net of federal taxes. Note The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- The remaining unamortized deficient and (excess) ADIT related to the Washington, D.C. 2016 "Corporate Rate Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by September 30, 2022. Note The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- G The remaining unamortized deficient and (excess) ADIT related to the Washington, D.C. 2015 "Corporate Rate Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed

if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by September 30, 2022. The unamortized deficient and (excess) state related ADIT including related amortization is reported net of federal taxes. Note - The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.

- H The remaining unamortized deficient and (excess) ADIT related to the Maryland 2007 "Corporate Rate Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No.
 - ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unamortized deficient and (excess) state related ADIT including related amortization is reported net of federal taxes. Note The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.

Potomac Electric
Power Company
Accumulated
Deferred Income
Taxes
Remeasurement
Attachment F –
Deficient /
(Excess) Deferred
Income Taxes
Worksheet

										Ta	x Cı	its a	and .	Jobs Act	of 2017							
					1/2017 Rate 0			·e		1/2017 Rate C			st		12/3	31/17 Defic	eient / (Exc	ess) Deferr	ed Income T	axes		
Li ne	Detailed Descripti on	Descript ion	Catego ry	Feder al Gross Timin g Differ ence	Fed eral ADI T @ 35%	St ate AD IT	FI T on SI T	To tal AD IT	Feder al Gross Timin g Differ ence	Fed eral ADI T @ 21%	St ate AD IT	FI T on SI T	To tal AD IT	Rate Chan ge Defer red Tax Impa ct	Non- Recove rable	FAS 109 Regula tory Asset / Liabilit y Deferr ed Taxes	Total Defic ient / (Exc ess) ADIT Bala nce	Jurisdi ction Allocat or	Electric Transmi ssion	Alloc ator (Note B)	Transmi ssion Allocate d Deficien t / (Excess) ADIT Balance	FER C Acco unt
	(A)	(B)	(C)	(D)	(E) = (D) * 35%	(F)	(G) = (F) * 35 %	(H) = (E) + (F) + (G)	(I)	(J) = (I) * 21%	(K)	(L) = (K) * 21 %	(M) = (J) + (K) + (L)	(N) = (H) - (M)	(O)	(P)	(Q) = (N) - (O) - (P)	(R)	(S)	(T)	(U) = (Q) * (T)	(V)
	FERC Account 190 - Non- Current (Note A)																					
1	Accrued Payroll Taxes - Manual Other	Accrued Liabilitie s	Non- Propert y		\$ -		\$ -	\$ -		\$ -		\$	\$	\$ -		\$ -	\$ -	Labor	Yes	10.09 0%	\$ -	190
2	Current Liabilities - General Accrued Liab-	Accrued Liabilitie s Accrued	Non- Propert y Non-		-		-	-		-		-	-	-		-	-	100% DC	No	0.000 %	-	190
3	Required Health	Liabilitie s	Propert y		-		-	-		-		-	_	-		-	-	Labor	Yes	10.09 0%	-	190

	Claims Reserve															
	Accrued															
	Liab- General	Accrued Liabilitie	Non- Propert											10.09		
4	Liability	S	У	-		-		_		-	-	Labor	Yes	0%	-	190
	Accrued	Accrued	Non-											10.09		
5	Liab-Auto Liability	Liabilitie s	Propert y	-		-		_		_	_	Labor	Yes	0%	_	190
	Accrued		,													
	Liabilities - Workers															
	Comp -	Accrued	Non-													
•	Long-	Liabilitie	Propert											10.09		400
6	term Accrued	S	У	-		-		-		-	-	Labor	Yes	0%	-	190
	Liabilities															
	- Dischility	Acerted	Non													
	Disability - Long-	Accrued Liabilitie	Non- Propert											10.09		
7	term	S	у	-		-		-		-	-	Labor	Yes	0%	-	190
	Accrued	Accrued Liabilitie	Non- Propert											10.09		
8	Liab-LTIP	S	у	-		-		-		-	-	Labor	Yes	0%	-	190
	Accrued															
	Liability - PHI	Accrued	Non-													
	Incentive	Liabilitie	Propert											10.09		
9	Plan Accrued	S	У	-		-		-		-	-	Labor	Yes	0%	-	190
	Liab-	Accrued	Non-													
4.0	Retention	Liabilitie	Propert											10.09		400
10	s Accrued	s Accrued	y Non-	-		-		-		-	-	Labor	Yes	0%	-	190
	Severanc	Liabilitie	Propert											10.09		
11	e Accrued	s Accrued	y Non-	-		-		-		-	-	Labor 100%	Yes	0%	-	190
	Liab-	Liabilitie	Propert									Transmi		100.0		
12	SERP	S	у	-		-		-		-	-	ssion	Yes	00%	-	190
	Accrued Liab-Sick	Accrued	Non-													
	Pay	Liabilitie	Propert											10.09		
13	Carryover Accrued	s Accrued	y Non-	-		-		-		-	-	Labor	Yes	0%	-	190
	Liab-	Liabilitie	Propert											10.09		
14	Vacation	s	у	-		-		-		-	-	Labor	Yes	0%	-	190
	Deferred Credits-	Accrued Liabilitie	Non- Propert											10.09		
15	General	S	у	-		-		-		-	-	Labor	Yes	0%	-	190
	Deferred Credits-	Accrued	Non-													
	General	Accrued Liabilitie	Propert											0.000		
16		S	у	-		-		-		-	-	Labor	No	%	-	190

	Commitm ents) Deferred														
	Credits- General (DC	Accrued Liabilitie	Non- Propert								100%		0.000		
17	PLUG) Accrued Liability -	S	y	-		-		-	-	-	DC	No	%	-	190
18	LTIP - Non- Current Payroll	Accrued Liabilitie s Accrued	Non- Propert y Non-	-		-		-	-	-	Labor	Yes	10.09 0%	-	190
19	Taxes 481(a) Provision	Liabilitie s	Propert y	-		-		-	-	-	Labor	Yes	10.09 0%	-	190
	for Uncollecti ble	Allowanc e for													
20	Accounts- Spec Billing Provision	Doubtful Account s	Non- Propert y	-		-		-	-	-	Labor	No	0.000 %	-	190
	for Uncollecti ble	Allowanc e for Doubtful	Non-												
21	Accounts - MD Provision	Account s	Propert y	-		-		-	-	-	100% MD	No	0.000 %	-	190
	for Uncollecti ble Accounts	Allowanc e for Doubtful	Non-												
22	- DC Retail Provision	Account s	Propert y	-		-		-	-	-	100% DC	No	0.000 %	-	190
	for Uncollecti ble POR -		Non-								4000/		0.000		
23	Pepco DC Provision for	Account s Allowanc	Propert y	-		-		-	-	-	100% DC	No	0.000 %	-	190
	Uncollecti ble POR - Pepco	e for	Non- Propert								100%		0.000		
24	MD Maryland Capital	s Capital	У	-		-		-	-	-	MD	No	%	-	190
25	Loss Carryforw ard	Loss Limitatio n	Non- Propert y	-		_		_	-	-	Labor	No	0.000 %	-	190

26	DC Capital Loss Carryforw ard Federal Charitabl e	Capital Loss Limitatio n Charitabl e	Non- Propert y			-	-	-	-	-		-	Labor	No	0.000 %	-	190
27	Contributi on Carryforw ard Maryland Charitabl	ion Carryfor ward Charitabl	Non- Propert y			-	-	-	-	-		-	Labor	No	0.000 %	-	190
	e Contributi on Carryforw ard DC Charitabl e	ion Carryfor ward Charitabl e	Non- Propert y	-		-	-	-	-	-	-	-	Labor	No	0.000 %	-	190
	Contributi on Carryforw ard Acc Liab - Deferred	Contribut ion Carryfor ward	Non- Propert y	-	- .	-	-	-	-	-	-	-	Labor	No	0.000 %	-	190
30	Comp LT -Old Plans Acc Liab - Deferred	Deferred Compen sation	Non- Propert y	-	- .	-	-	-	-	-	-	-	Labor	Yes	10.09 0%	-	190
	Comp LT - Active Plans Other Special	Deferred Compen sation	У			-	-	-	-	-	-	-	Labor	Yes	10.09 0%	-	190
32	Funds- Deferred Comp Accrued Liab-	Deferred Compen sation	Non- Propert y	-	- ·	-	-	-	-	-	-	-	Labor	No	0.000 %	-	190
	Environm ental Site Exp - Long- Term	Environ mental Expense FAS 106 OPEB	Non- Propert y			-	-	-	-	-		-	Labor	No	0.000	-	190
	Accrued Liab- OPEB	Adjustm ent	Non- Propert y	-		-	-	-	-	-	_	-	Labor	Yes	10.09 0%	-	190

	FIN 48 Interest Payable-	Interest													
35	MD- NonCurre nt Accrued Charitabl	on Continge nt Taxes		-		-		-	-	-	Labor	No	0.000 %	-	190
36	e Contributi ons-MD- Current Accrued Charitabl	Merger Commit ment Deferrals	Non- Propert y	-		-		-	-	-	Labor	No	0.000 %	-	190
37	e Contributi ons-DC- Current	Merger Commit ment Deferrals Merger		-		-		-	-	-	Labor	No	0.000 %	-	190
38	Merger Commitm ents Accrued Charitabl	Commit ment Deferrals	Non- Propert y			-		-	-	-	Labor	No	0.000 %	-	190
39	e Contributi ons-MD- Non- Current Accrued Charitabl	Merger Commit ment Deferrals	Non- Propert y			-		-	-	-	Labor	No	0.000 %	-	190
40	e Contributi ons-DC- Non- Current	Merger Commit ment Deferrals Other	Non- Propert y			-		-	-	-	Labor	No	0.000 %	-	190
41	Use Tax Payable- DC Other	190 Deferred Taxes Other	у	-		-		-	-	-	100% DC	No	0.000 %	-	190
42	Long- Term Liabilities Federal State	190 Deferred Taxes	Non- Propert y	-		-		-	-	-	Labor	No	0.000 %	-	190
43	Income Taxes Deductibl e	Other 190 Deferred Taxes Other	Non- Propert y			-		-	-	-	Labor	Yes	10.09 0%	-	190
44	Maryland 1/1/2000 Basis	190 Deferred Taxes	Non- Propert y	-		-		-		-	Plant	Yes	17.32 0%	-	190

A R nt O -E	Obligation Electric	Regulato ry	Non-												
45 P	Itility Plant	Liabilitie s	Propert y	-		-		 -	-	-	Labor	No	0.000 %	-	190
46 - 0 Li	Liability	Regulato ry Liabilitie s	Non- Propert y	-		-		 -	-	-	Labor	No	0.000 %	-	190
R nt O 47 -E R Li	Retireme t Obligation Electric Reg iab-	Regulato ry Liabilitie s	Non- Propert y	-		-		 -	-	-	Labor	No	0.000 %	-	190
R nt E 48 C	Retireme t Oblig- Electric- Contra	Regulato ry Liabilitie s	Non- Propert y	-		-		 -		-	Labor	No	0.000 %	-	190
y M R 49 y R	Regulator Liability- MD Grid Resilienc Charge Reg Liab- MD Oynamic	Regulato ry Liabilitie s	Non- Propert y	-		-		 -	-	-	100% MD	No	0.000 %	-	190
P iti	Pricing/Cr ical Pk Rebate	Regulato ry Liabilitie s	Non- Propert y	-		-		 -	-	-	100% MD	No	0.000 %	-	190
51 B R	Regulator Liability MD - Base Reg Liab- Third	Regulato ry Liabilitie s	Non- Propert y	-		-		 -		-	100% MD	No	0.000 %	-	190
S	Supplier- OC Distributio	Regulato ry Liabilitie s	Non- Propert y					 -	-	-	100% DC	No	0.000 %	-	190

	Maryland																				
	Net Operating																				
	Loss Carryforw	Stato	Non-																17.32		
53	ard	NOL	Propert y		-		-	-		-		-	-	-	-	-	Plant	Yes	0%	-	190
	DC Net Operating																				
	Loss		Non-																		
54	Carryforw ard	State NOL	Propert y		_		_	_		_		_	_	_	_	_	Plant	Yes	17.32 0%	_	190
0.	Federal		,														. Idiri	. 55	-		
	Net Operating		Protect																		
	Loss	Endoral	ed																17.32		
55	Carryforw ard	Federal NOL	Propert y		-		-	-		-		-	-	-	-	-	Plant	Yes	0%	-	190
	Unamorti	FAS																			
	zed	109 -	Protect																		
	Investme nt Tax	Deferred Taxes	ed Propert																17.32		
56	Credits	on ITC	у		-		-	-		-		-	-	-	-	-	Plant	Yes	0%	-	190
	Other Reg																				
	Assets - Income																				
	Tax																				
	Recov thru	FAS109 Non-																	17.32		
57	Rates	TCJA	N/A		-		-	-		-		-	-	-		-	N/A	No	0%	-	190
	FAS 109 -																				
	Regulator y Asset	FAS109 Non-																	17.32		
58	Electric	TCJA	N/A		-		-	-		-		-	-	-		-	N/A	No	0%	-	190
	SFAS109																				
	-	540 400																			
	Regulator y Liability	FAS109 Non-																	17.32		
59	Electric	TCJA	N/A		-		-	-		-		-	-	-		-	N/A	No	0%	-	190
	SFAS109																				
	- Regulator																				
2.5	y Liability	FAS109	N. 1. 1. 2.														.		17.32		400
60	Electric Total	TCJA	N/A	-	-	-	-			-		-	-	Ξ		Ξ	N/A	No	0%	Ξ	190
	FERC Account			\$	•	•	•	\$	•	\$	•		\$							_	
														\$	\$ \$	\$				\$	

FERC
Account
282 Property
(Note A)

	(Note A)																	
	Fixed																	
	Asset																	
	Basis	D 4 4 .																
	Differenc	Protecte																
	es	d	Protect															
	(PowerTa	Property	ed															
	x) -	(PowerT	Propert	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$			17.32	\$	
62		ax)	У	-	-	-	-	-	-	-	-	-	-	Plant	Yes	0%	-	282
	Fixed	,	•															
	Asset																	
	Basis	Non-																
	Differenc	Protecte																
			l lananat															
	es	d	Unprot															
	(PowerTa	Property	ected													47.22		
	x) - Non-	(PowerT	Propert													17.32		
63	Protected	ax)	У	-	-	-	-	-	-	-	-	-	-	Plant	Yes	0%	-	282
	Fixed																	
	Asset																	
	Basis																	
	Differenc	Non-																
	es	Protecte																
	(PowerTa	d	Unprot															
	x) - Non-	Property																
	Protected	(PowerT	Propert													0.000		
64														Plant	No	%		282
04	CIAC	ax)	у	-	-	-	-	-	-	-	-	-	-	rialil	INO	70	-	202
	Fixed																	
	Asset																	
	Basis																	
	Differenc	Non-																
	es	Protecte																
	(PowerTa	d	Unprot															
	x FT) -	Property	ected															
	Non-	(PowerT	Propert													17.32		
65	Protected	ax)	у	-	-	-	-	-	-	-	-	-	-	Plant	Yes	0%	-	282
	Maryland	•	•															
	Fixed																	
	Asset	Non-																
	Differenc	Protecte																
	es	d	Unprot															
	(PowerTa	Property	ected															
		(PowerT														17.32		
66	x) - Non-		Propert											Dlant	Voc			202
66	Protected	ax)	У	-	-	-	-	-	-	-	-	-	-	Plant	Yes	0%	-	282
	Maryland																	
	Fixed	Non-																
	Asset	Protecte																
	Differenc	d	Unprot															
	es	Property	ected															
	(PowerTa	(PowerT	Propert													0.000		
67	x) - Non-	ax)	У	-	-	-	-	-	-	-	-	-	-	Plant	No	%	-	282

CIA	ryland ed															
es (Pov x FT Non 68 Prot	- (PowerT ected ax)				-		_	-	-	-	-	Plant	Yes	17.32 0%	-	282
Fixe Asso Diffe es (I		Unprot ected														
) - N 69 Prot	lon- PowerTa ected x) yland ed				-		-	-	-	-	-	Plant	Yes	17.32 0%	-	282
Diffe es (I Pow) - N	erenc Protecte Non- d verTax Property	ected												0.000		
70 CIAC DC Asse	C x) Fixed	y Unprot	-		-		-	-	-	-	-	Plant	No	%	-	282
(Pov x) - l 71 Prot	werTa Property Non- (PowerT ected ax) Fixed	ected	-		-		-	-	-	-	-	Plant	Yes	17.32 0%	-	282
Diffe es (Pov x) - l	erenc Non- Protecte werTa d Non- Property ected (PowerT	Unprot ected Propert												0.000		
72 CIAC Fixe Asse	C DC ax) d	у	-		-		-	-	-	-	-	Plant	No	%	-	282
(Pov x FT Non 73 Prot	werTa d - Property - (PowerT ected ax)	Unprot ected Propert y			-		-	-	-	-	-	Plant	Yes	17.32 0%	-	282
Asse 74 Diffe	et Protecte	Unprot ected	-		-		_	-	-	_	-	Plant	Yes	17.32 0%	-	282

	es (Non- PowerTax) - Non- Protected DC Fixed Asset Differenc	PowerTa x) Non- Protecte	Propert y																			
75) - Non- Protected CIAC Fixed Asset Basis	d Property (Non- PowerTa x) Non- Protecte	ected		-		-	-		-		-	-	-	-	-	-	Plant	No	0.000 %	-	282
76	Fixed Asset Basis	PowerTa x) Non-	ected		-		-	-		-		-	-	-	-	-	-	Plant	Yes	17.32 0%	-	282
77	Differenc es (Non- PowerTax) - Non- Protected CIAC Total	Protecte d Property (Non- PowerTa x)	Unprot ected Propert y		-		-	<u>-</u>		-		-	<u>-</u>	<u>-</u>	_	-	LE	Plant	No	0.000 %	Ξ	282
78	FERC Account 282			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				\$ -									
	FERC Account 283 - Non- Current (Note A)																					
	Unamorti zed Loss on Reacquir		Non-				Φ.	¢		\$		\$	\$	\$	\$	\$	\$			10.09	¢.	
79	ed Debt - General	Reacquir ed Debt	Propert y		\$ -		\$ -	\$ -		Ψ -		-	-	-	φ -	φ	Ψ -	Labor	Yes	0%	\$ -	283

81	Unamorti zed Loss - First Mortgage Bonds	Reacquir ed Debt	Non- Propert y	-	_	_	-	_	-	-	-	-	-	Labor	Yes	10.09 0%	-	283
82	Prepaym ents - Other Taxes	Marylan d Property Taxes	Non- Propert y	-	-	_	-	-	-	-	-		-	Labor	Yes	10.09 0%	-	283
83	Prepaym ents - General	Prepaid Interest	Non- Propert y		-	-	-	-	-	-	-	-	-	Labor	Yes	10.09 0%	-	283
84	ation DSM - Energy Efficient	Prepaym ents	Non- Propert y	-	-	-	-	-	-	-	-	-	-	Labor	Yes	10.09 0%	-	283
85	Products - Communi ty - MD	Regulato ry Asset - DSM	Non- Propert y	-	_	-	-	-	-	-	-	-	-	100% MD	No	0.000	-	283
86	Regulator y Assets - DSM - Direct Load Control - MD Reg Assets- FERC	Regulato ry Asset - DSM Regulato ry Asset	Non- Propert y	-	-	-	-	-	-	-	-	-	-	100% MD	No	0.000 %	-	283
87	Formula Rate Adj- Transmis sion Svc	- FERC Formula Rate True-up	Non- Propert y	-	-	-	-	-	-	-	-	-	-	100% Transmi ssion	Yes	100.0 00%	-	283
88	Regulator y Assets - Asset Retireme nt Obligation	Regulato ry Assets	Non- Propert y Non-	-	_	-	-	_	-	-	-	-	-	Labor	No	0.000	-	283
89	Regulator y Assets -	Regulato	Propert	-	-	-	-	-	-	-	-	-	-	100% DC	No	0.000 %	-	283

	DC Recovery - Base	ry Assets														
90	Regulator y Assets - MD Recovery - Base	Regulato ry Assets	Non- Propert y	-		-		-	_	-	-	100% MD	No	0.000 %	_	283
91	Regulator Assets - DC	Regulato ry Assets	Non- y Propert y	-		-		-	-	-	-	100% DC	No	0.000 %	-	283
92	Regulator Assets - MD	Regulato ry Assets	Non- y Propert y	-		-		-	-	-	-	100% MD	No	0.000	-	283
93	Regulator y Assets - DC Power Line Undergro unding Reg Assets- Third	Regulato ry Assets	Non- Propert y	-		-		-	-	-	-	100% DC	No	0.000 %	-	283
94	Party Supplier Recovery -MD Dist	Regulato ry Assets	Non- Propert y	-		-		-	-	-	-	100% MD	No	0.000 %	-	283
95	Regulator y Asset - Wks Comp/LT Disability Accrual	Regulato ry Assets	Non- Propert y			-		-	-		-	Labor	Yes	10.09 0%	-	283
96	Regulator y Assets- DC Residenti al Aid	Regulato ry Assets	Non- Propert y	-		-		-	-	-	-	100% DC	No	0.000 %	-	283
97	Regulator y Asset- Maryland Meters	Regulato ry Assets	Non- Propert y	-		-		-	-	-	-	100% MD	No	0.000 %	-	283
98	AMI - Recovera ble - DC	Regulato ry Assets	Non- Propert y	-		-		-	_	_	-	100% DC	No	0.000	-	283

99	Prepaid Pension Costs Total	Pension Plan Contribut ion	Non- Propert y		_		_			-		_		<u>-</u>	-	-	_=	Labor	Yes	10.09 0%	Ξ	283
10 0	FERC Account			\$ -	\$ -	\$	\$ -	\$ -	\$ -	\$ -	\$ -	\$	\$ -	\$ -	\$ -	\$ -	\$ -				\$ -	
10 1	Grand Total		-	\$ - <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$	\$ <u>-</u>	\$ -	\$	\$ -	\$	\$	\$ -	\$ -	\$ -	\$ -				\$ -	
																Protect ed Propert	-				-	
																Unprote cted Propert y Non- Propert y	-				-	
																Total Unprot ected	-					
																Total (Exces s) / Deficie nt ADIT	-				<u>-</u>	

Instructions

- 1. In accordance with ASC 740, deferred tax assets and liabilities are adjusted (re-measured) for the effect of the changes in tax law (including tax rates) in the period that the change is enacted. Adjustments are recorded in the appropriate deferred income tax balance sheet accounts (Accounts 190, 281, 282 and 283) based on the nature of the temporary difference and the related classification requirements of the accounts. If as a result of action or expected action by a regulator, it is probable that the effect of a future increase or decrease in taxes payable resulting from a change in tax law or rates will be recovered from or passed through to customers through future rates, a regulatory asset or liability is recognized in Account 182.3 (Other Regulatory Assets), or Account 254 (Other Regulatory Liabilities), as appropriate, for that probable future revenue or reduction in future revenue. The amortization of deficient and (excess) deferred income taxes that will be recovered from or passed through to customers through future rates will be recorded in FERC Accounts 410.1 (Provision for Deferred Income Taxes, Utility Operating Income), as appropriate. Re-measurements of deferred tax balance sheet accounts may also result in re-measurements of tax-related regulatory assets or liabilities that had been recorded prior to the change in tax law. If it is not probable that the effect of a future increase or decrease in taxes payable resulting from a change in tax law or rates will be recovered from or passed through to customers through future rates, tax expense will be recognized in Account 410.2 (Provision for Deferred Income Taxes, Other Income or Deductions), as appropriate.
- 2. For deficient and (excess) accumulated deferred income taxes (ADIT) related to change(s) to income tax rates occurring after September 30, 2018, insert calculations that support the re-measurement amount delineated by category (i.e., protected property, unprotected property, and unprotected non-property).
- 3. Set the allocation percentages equal to the applicable percentages at the date of the rate change.

Notes

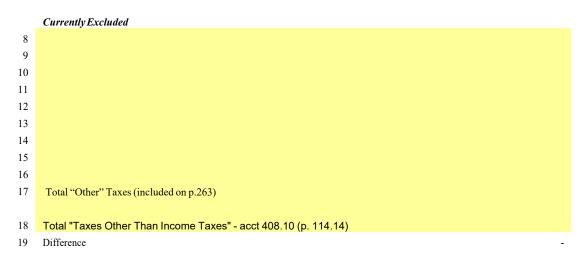
- A Categorization of items as protected or non-protected will remain as originally agreed, absent a change in guidance from the Internal Revenue Service (IRS) with respect to that items. Balances associated with the tax rate change will not be adjusted (except for amortization each year) absent audit adjustments, tax return amendments, or a change in IRS guidance. Any resulting changes will be prominently disclosed including the basis for the change.
- The allocation percentage in Column T are based on the applicable percentages at the date of the rate change and must remain fixed absent the Commission's express approval.

END

Attachment 2 - Taxes Other Than Income Worksheet



Total Included



Criteria for Allocation:

- A Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they will not be included
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they will not be included
- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator
- D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above
- E Excludes prior period adjustments in the first year of the formula's operation and reconciliation for the first year

Allocation of Property taxes to Transmission Function

<u>Plant</u>	<u>DC</u>	<u>Maryland</u>	<u>Virginia</u>	<u>PA</u>	<u>Total</u> (from p. 263)
Transmission					
Distribution					
General					
Total T,D, & General					
Plant ratios by Jurisdiction					
Transmission Ratio					
Distribution ratio					
General Ratio					
Property Taxes (Direct to					
Jurisdiction) Functionalization					
Transmission Property Tax					
Distribution Property tax					
General Property Tax Total					
check					
Allocation of General to Transmission					
General Property Tax					
Trans Labor Ratio					
Trans General					
Total Transmission Property Taxes					
Transmission					
General					
Total Transmission Property Taxes					

Attachment 3 - Revenue Credit Workpaper

			Total Amount	Allocation Factor	Allocation %	Total An Included I	
	Account 454 - Rent from Electric Property						
1	Rent from Electric Property - Transmission Related (Note 3)			Transmission	100%	\$	-
2	Total Rent Revenues	(Sum Lines 1)	-			\$	-
	Account 456 - Other Electric Revenues (Note 1)						
3	Schedule 1A			Transmission	100%	\$	-
4 5	Net revenues associated with Network Integration Transmission Service (NITS) for which the load is not included in the divisor (difference between NITS credits from PJM and PJM NITS charges paid by Transmission Owner) (Note 4) Point to Point Service revenues for which the load is not included in the divisor received by Transmis (Note 4)	sion Owner		Transmission	100%		-
6	PJM Transitional Revenue Neutrality (Note 1)			Transmission	100%		_
7	PJM Transitional Market Expansion (Note 1)			Transmission	100%		
8	Professional Services (Note 3)			Transmission	100%		
9	Revenues from Directly Assigned Transmission Facility Charges (Note 2)			Transmission	100%		_
10	Rent or Attachment Fees associated with Transmission Facilities (Note 3)			Transmission	100%		_
11	Affiliate Credits			Wages and Salaries	#DIV/0!	#DIV/0!	
11a	Miscellaneous Credits (Attachment 5)			Various		#VALUE!	
12	Gross Revenue Credits	(Sum Lines 2- 11a)	-			#DIV/0!	
13	Less line 18g		-	Transmission	100%	\$	-
14	Total Revenue Credits		-			#DIV/0!	

Revenue Adjustment to determine Revenue Credit

- 15 Note 1: All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 173 of Appendix A.
- 16 Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.
- 17 Note 3: Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-ofway property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). Company will retain 50% of net revenues consistent with Pacific Gas and Electric Company, 90 FERC ¶ 61,314. Note: in order to use lines 18a - 18g, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).

18a 18b	Revenues included in lines 1-11 which are subject to 50/50 sharing.	
	Costs associated with revenues in line 18a	Attachment 5 - Cost Support
18c	Net Revenues (18a - 18b)	
18d	50% Share of Net Revenues (18c / 2)	
18e	Costs associated with revenues in line 18a that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in	

18c	Net Revenues (18a - 18b)	
18d	50% Share of Net Revenues (18c / 2)	
18e	Costs associated with revenues in line 18a that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to the transmission service at issue.	
18f	Net Revenue Credit (18d + 18e)	
18g	Line 18f less line 18a	
19	Note 4: If the facilities associated with the revenues are not included in the formula, the revenue is shown here but not included in the total above and is explained in the Cost Support; for example revenues associated with distribution facilities. In addition,	

- Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12.
- 20 Amount offset in line 4 above
- Total Account 454, 456 and 456.1 21
- 22 Note 4: SECA revenues booked in Account 447.

Attachment 4 - Calculation of 100 Basis Point Increase in ROE

Return and Taxes with 100 Basis Point increase in ROE

133

Investment Tax Credit Amortization

Α	100 Basis Point increase in ROE and Income	「axes		(Line 127 + Line 138)	#DIV/0!
В	100 Basis Point increase in ROE				1.00%
Return 0	Calculation				
59	Rate Base			(Line 39 + 58)	#DIV/0!
	Long Term Interest				
100	Long Term Interest			p117.62c through 67c	0
101	Less LTD Interest on Securitization Bonds	(Note P)		Attachment 8	0
102	Long Term Interest	_(,		"(Line 100 - line 101)"	0
103	Preferred Dividends		enter positive	p118.29c	0
404	Common Stock			#440.40a	0
104	Proprietary Capital Less Preferred Stock		antar nagativa	p112.16c	0
105			enter negative	(Line 114)	0
106	Less Account 216.1		enter negative	p112.12c	<u>0</u>
107	Common Stock			(Sum Lines 104 to 106a)	0
	Capitalization				
108	Long Term Debt			p112.17c through 21c	0
109	Less Loss on Reacquired Debt		enter negative	p111.81c	0
110	Plus Gain on Reacquired Debt		enter positive	p113.61c	0
111	Less ADIT associated with Gain or Loss		enter negative	Attachment 1B - ADIT EOY, Line 7	0
112	Less LTD on Securitization Bonds		enter negative	Attachment 8	0
113	Total Long Term Debt			(Sum Lines 108 to 112)	0
114	Preferred Stock			p112.3c	0
115	Common Stock			(Line 107)	0
116	Total Capitalization			(Sum Lines 113 to 115)	0
117	Debt %		Total Long Term Debt	(Line 108 / (108+114+115))	0%
118	Preferred %		Preferred Stock	(Line 114 / (108+114+115))	0%
119	Common %		Common Stock	(Line 115 / (108+114+115))	0%
120	Debt Cost		Total Long Term Debt	(Line 102 / 113)	0.0000
121	Preferred Cost		Preferred Stock	(Line 103 / 114)	0.0000
122	Common Cost	(Note J from Appendix A)	Common Stock	Appendix A % plus 100 Basis Pts	0.0100
123	Weighted Cost of Debt		Total Long Term Debt (WCLTD)	(Line 117 * 120)	0.0000
124	Weighted Cost of Preferred		Preferred Stock	(Line 118 * 121)	0.0000
125	Weighted Cost of Common		Common Stock	(Line 119 * 122)	0.0000
126	Total Return (R)			(Sum Lines 123 to 125)	0.0000
127	Investment Return = Rate Base * Rate of Return			(Line 59 * 126)	#DIV/0!
Compos	site Income Taxes				
	Income Tax Rates				
128	FIT=Federal Income Tax Rate		(Note I from ATT H-9A)		0.00%
129	SIT=State Income Tax Rate or Composite		(Note I from ATT H-9A)		0.00%
130	p = percent of federal income tax deductible for stat			Per State Tax Code	0.00%
131	T	T=1 - {[(1 - SIT) * (1 - FIT)]	/ (1 - SIT * FIT * p)} =		0.00%
132a	T/(1-T)				0.00%
132b	Tax Gross-Up Factor	1*1/(1-T)			1.0000
	ITC Adjustment		(Note U from ATT H-9A)		
133	Investment Tax Credit Amortization		enter negative	Attachment 1A - ADIT	0

0

Attachment 1A - ADIT

enter negative

134	Tax Gross-Up Factor			(Line 132b)	1.0000
135	ITC Adjustment Allocated to Transmission	on		(Line 133 * 134)	#DIV/0!
	Other Income Tax Adjustment				
136a	Tax Adjustment for AFUDC Equity Comp Expense	·	(Note T from ATT H-9A)	Attachment 5, Line 136a	0
136b	Amortization Deficient / (Excess) Deferre Component	eu Taxes (Federal) - Transmission	(Note T from ATT H-9A)	Attachment 5, Line 136b	0
136c	AmortizationDeficient / (Excess) Deferre Component	d Taxes (State) - Transmission	(Note T from ATT H-9A)	Attachment 5, Line 136c	0
136d	Amortization of Other Flow-Through Iten	ns - Transmission Component	(Note T from ATT H-9A)	Attachment 5, Line 136d	0
136e	Other Income Tax Adjustments - Expens	se / (Benefit)		(Line 136a + 136b + 136c + 136d)	0
136f	Tax Gross-Up Factor			(Line 132b)	1.0000
136g	Other Income Tax Adjustment			(Line 136f * 136g)	0
137	Income Tax Component =	CIT=(T/1-T) * Investment F	Return * (1-(WCLTD/R)) =	[Line 132a * 127 * (1-(123 / 126))]	#DIV/0!
138	Total Income Taxes			(Line 135 + 136g +137)	#DIV/0!

Potomac Electric Power Company Attachment 5 - Cost Support

	Attachment A Line #s, Descriptions, Notes, Form 1	Page #s and Instruc	etions	Form 1 Amount	Electric Portion	Non-electric Portion	Details
	Plant Allocation Factors	8					
	Accumulated Intangible Amortization	(Note A)	p200.21c (See Attachment 9, column h) p356 (See				
	Accumulated Common Amortization - Electric	(Note A)	Attachment 9, column i) p356 (See				
2	Accumulated Common Plant Depreciation - Electric	(Note A)	Attachment 9, column d)				
	Plant In Service		p356 (See Attachment 9,				
	Common Plant (Electric Only) Accumulated Deferred Income Taxes	(Notes A & B)	column d)				
	Accumulated Investment Tax Credit Account No. 255	(Notes A & I)	p266.h (See Attachment 1B)				
	Materials and Supplies		p227.6c & 16.c (See				
,	Undistributed Stores Exp Allocated General & Common Expenses	(Note A)	Attachment 9, column e)				
5	Plus Transmission Lease Payments	(Note A)	p200.3.c				
7	Common Plant O&M	(Note A)	p356				
an	nsmission / Non-transmission Cost Support						
					Transmission	Non-transmission	
	Attachment A Line #s, Descriptions, Notes, Form 1	Page #s and Instruc	ctions	Form 1 Amount	Related	Related	Details
3	Plant Held for Future Use (Including Land)	(Note C)	p214 (See Attachment 9, column c)				
							1
							2
							4
ΝI	IP & Expensed Lease Worksheet						5
					CWIP In Form	Expensed Lease in	
	Attachment A Line #s, Descriptions, Notes, Form 1 Plant Allocation Factors	Page#s and Instruc		Form 1 Amount	CWIP In Form 1 Amount	Expensed Lease in Form 1 Amount	Details
	-	Page #s and Instruction (Note B)	p207.104g (See Attachment 9A, column b)	Form 1 Amount			Details
	Plant Allocation Factors	7	p207.104g (See Attachment 9A, column b) p207.58.g (See	Form 1 Amount			Details
	Plant Allocation Factors Electric Plant in Service Plant In Service Transmission Plant In Service	(Note B)	p207.104g (See Attachment 9A, column b)	Form 1 Amount			Details
	Plant Allocation Factors Electric Plant in Service Plant In Service	(Note B)	p207.104g (See Attachment 9A, column b) p207.58.g (See Attachment 9, column b) p356 (See Attachment 9, column d)	Form 1 Amount			Details
	Plant Allocation Factors Electric Plant in Service Plant In Service Transmission Plant In Service Common Plant (Electric Only)	(Note B)	p207.104g (See Attachment 9A, column b) p207.58.g (See Attachment 9, column b) p356 (See Attachment 9,	Form 1 Amount			Details
R	Plant Allocation Factors Electric Plant in Service Plant In Service Transmission Plant In Service Common Plant (Electric Only) Accumulated Depreciation	(Note B) (Note B) (Notes A & B)	p207.104g (See Attachment 9A, column b) p207.58.g (See Attachment 9, column b) p356 (See Attachment 9, column d) p219.25.c (See Attachment 9,	Form 1 Amount			Details

(Note D)

p352-353

Less EPRI Dues

Regulatory Expense Related to Transmission Cost Support

	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Form 1 Amount	Transmission Related	Non-transmission Related	Details
	Allocated General & Common Expenses				
70	Less Regulatory Commission Exp Account 928 (Note E) p323.1	189			
	Directly Assigned A&G				
77	Regulatory Commission Exp Account 928 (Note G) b				

Safety Related Advertising Cost Support

Safety Related Muvertisin	, cost support					
Attachmen	t A Line #s, Descriptions, Notes, Form 1 Pa	age#s and Instructions	Form 1 Amount	Safety Related	Non-safety Related	Details
Directly Assigned Ad	ιG					
81 General Advert	sing Exp Account 930.1	(Note F) p323.191b				

MultiState Workpaper

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions
Income Tax Rates

SIT=State Income Tax Rate or
129 Composite (Note I) 0

Education and Out Reach Cost Support

_	11					
	Attachment A Line #s, Descriptions, Notes, Fo	rm 1 Page #s and Instructions		Education & Outreach	Other	Details
	Directly Assigned A&G					
78	General Advertising Exp Account 930.1	(Note K) p323.191b	-	0	-	

Excluded Plant Cost Support Excluded Transmissio Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions n Facilities **Description of the Facilities** $Adjustment \ to \ Remove \ Revenue \ Requirements \ Associated \ with \ Excluded \ Transmission \ Facilities$ 149 Excluded Transmission Facilities (Note M) Attachment 5 General Description of the Facilities Instructions: Enter \$ 1 Remove all investment below 69 kV or generator step up transformers included in transmission plant in service that are not a result of the RTEP Process 2 If unable to determine the investment below 69kV in a substation with investment of 69 kV and higher as well as below 69 kV, Or the following formula will be used: Enter \$ Example A Total investment in substation 1,000,000 B Identifiable investment in Transmission (provide 500,000 workpapers) C Identifiable investment in Distribution (provide workpapers) 400,000 D Amount to be excluded $(A \times (C / (B + C)))$ 444,444

Prepayments

Frepayments																
Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions																Description of the Prepayments
45 Prepayments																
	December Prior Year	January	February	March	April	May	June	July	August	September	October	November	End of Year December	Allocator	Allocation Factor	
Pension Liabilities, if any														#DIV/0!	Labor	
Prepayments - DC ROW	-													0.000%	Excluded	Prepayments related to DC ROW Prepayments related to Transmission Personal
Prepayments - Transmission Personal Property Tax	-													#DIV/0!	See Description.	Property Tax. See "Prop taxes to function" worksheet for total Transmission assessible plant factor (total transmission property taxes/total property taxes).
Other Prepayments- Labor	-													#DIV/0!	Labor	Other Prepayments - Labor
Other Prepayments- Excluded	-													0.00%!	Excluded	Other Prepayments - Excluded
	-													#DIV/0!	Labor	
	-													#DIV/0!	Labor	
Prepayments Monthly Balance p.111, L57																The December beginning year and end of year balances shall tie to Pepco's FERC Form 1, Page 111, Line 57—Prepayments. For the months of January through November, the prepayment balances shall represent actual balances on Pepco's books and records
riepayments wonthly balance p.111, i.57	1	-	-	-	-	-	-	-	-	-	-	-	-			· ·
Prepaid Pensions if not included in Prepayments	-	-	-	-	-	-	-	-	-	-	-	-	-	#DIV/0!	Labor	Prepaid Pension is recorded in FERC account 186 (see FERC Form 1 page 233).
Total Monthly Balance Included in Rates	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			Attachment 9, line 17-29, column f

Transmission Related Account Reserves

	Attachment A Line #s. Descriptions, Notes	
	Transmission Related Account Reserves	
44	Reserves	

Add more lines if necessary

Accounts (242, 232, 253, 228.1, 228.2, 228.3, 228.4) and the accrued protins of below items that have not yet been transferred to trusts, escrow accounts or restricted accounts, but are still in general accounts as of year-end and therefore available to Company.													End of			Plant- Related	Allocation		Labor- Related	Allocation				
	December Prior Year	January	February	March	April	May	June	July	August	September	October	November	Year December	13 Month Averages	7	Reserves Amount	(Plant Allocator)	Amount Allocated	Reserves Amount	(Labor Allocator)	Amount Allocated	100% Transmission	Total Reserves	
				-			-		-		-	-		-		-	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!		₩IJŧ	
	-	-		-			-	-	-		-						#DIV/0!	#DIV/0!	-	#DIV/0!	#DIV/0!		#DIV/0!	
	-						-	-			-	-	-				#DIV/0!	#DIV/0!	-	#DIV/0!	#DIV/0!		#DIV/0!	
	-	-					-	-	-			-					#DIV/0!	#DIV/0!	-	#DIV/0!	#DIV/0!		#DIV/0!	
		-		-			-	-					-				#DIV/0!	#DIV/0!	-	#DIV/0!	#DIV/0!		#DIV/0!	
		-					-			١.	-	-	-	-			#DIV/0!	#DIV/0!	-	#DIV/0!	#DIV/0!		#DIV/0!	
	-	-					-	-				-	-				#DIV/0!	#DIV/0!	÷	#DIV/0!	#DIV/0!		#DIV/0!	
		-					-			١.	-	-	-	-			#DIV/0!	#DIV/0!	-	#DIV/0!	#DIV/0!		#DIV/0!	
		-		-			-	-					-				#DIV/0!	#DIV/0!	-	#DIV/0!	#DIV/0!		#DIV/0!	
		-					-			١.	-	-	-	-			#DIV/0!	#DIV/0!	-	#DIV/0!	#DIV/0!		#DIV/0!	
		-					-			١.	-	-	-	-			#DIV/0!	#DIV/0!	-	#DIV/0!	#DIV/0!		#DIV/0!	
		-					-			١.	-	-	-	-			#DIV/0!	#DIV/0!	-	#DIV/0!	#DIV/0!		#DIV/0!	
		-		-			-	-					-				#DIV/0!	#DIV/0!	-	#DIV/0!	#DIV/0!		#DIV/0!	
		-		-			-	-					-				#DIV/0!	#DIV/0!	-	#DIV/0!	#DIV/0!		#DIV/0!	
Transmission Related Account Reserves Monthly Balance	-	_	_				_	-			-	-	_					#DIV/0!						í
Note: The Formula Rate shall include a credit to rate b customers through cost accruals to accounts that are re allocators in Col. (g) and Col. (m) will be the same allocarather than through cost accruals, the amount to be	covered under ators used in th	the Formula for e formula for	Rate; and (3) the cost accri	exclude the particular and the architecture and the exclusion of the exclu	portion of a	any balanc is recover	e offset by red under	a balance the Formul	sheet acco	ount). Each unf	unded reserv	e will be include	ded on lines ab	ove. The	_		-			-				_

Miscellaneous Revenue Credits	Allocator	Allocation Factor Description
Miscellaneous Revenue Credits	- #DIV/0!	Wages & Salary 100%
	- 100%	Transmission Gross Plant
	- #DIV/0!	Allocator
	-	-
		-
	#DIV/0!	Attachment 3 - Revenue Credit line 11a

Outstanding Network Credits Cost Support **Description of the Credits** Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions **Outstanding Network Credits** Network Credits Enter \$ From PJM 55 Outstanding Network Credits (Note N) General Description of the Credits From PJM (Note N) 56 Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits (Enter as negative) Add more lines if necessary

Extraor	rdinary Property Loss					
				Number		
	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Amount	of years	Amortization	w/ interest
		Attachment		•		
61	Less extraordinary property loss	5				
		Attachment				
62	Plus amortized extraordinary property loss	5			#DIV/0!	#DIV/0!

Interest on Outstanding Network Credits Cost Support

	Attachment A Line #s, Descriptions, Note	s, Form 1 Page #s and Instru	ıctions	Interest on Network Credits	Description of the Interest on the Credits
	Revenue Credits & Interest on Network C	redits			
155	Interest on Network Credits	(Note N)	PJM Data		General Description of the Credits
				Enter \$	
					Add more lines if necessary

Facility Credits under Section 30.9 of the PJM OATT and Facility Credits to Vineland per settlement in ER05-515

	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Amount	Description & PJM Documentation
	Net Revenue Requirement		
171	Facility Credits under Section 30.9 of the PJM OATT and Facility Credits to Vineland per settlement in ER05-515	-	

PJM Load Cost Support

rjivi Loa	a Cost Support					
	Attachment A Line #s, I	Descriptions, Notes, Form 1 Page #s and Instruc	ctions	1 CP Peak	Description & PJM Documentation	
ľ	Network Zonal Service Rate					
173	1 CP Peak	(Note L)	PJM Data			

Statements BG/BH (Present and

oposed Revenues)						
Custome	r Billing Determinants	Current Rate	Proposed Rate	Current Revenues	Proposed Revenues	Change in Revenues
Total						

Abandoned Transmission Plant

	Attachment A	Line #s, Descriptions, Notes, Form 1 Pag	ge #s and Instructions
А	Beginning Balance of Unamortized Transmission Plant	Per FERC Order	
В	Months Remaining in Amortization Period	Per FERC Order	
С	Monthly Amortization	A/B	
D	Months in Year to be Amortized		
Е	Amortization in Rate Year	C*D	Line 86a
F	Deductions		
G	End of Year Balance in Unamortized Transmission Plant	A-E-F	Line 43b

WAPP ADMINUTE	nent recovery pursuant to Ex13-607						
	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions						
171a	2013-14 rate period						
171a	2014-15 rate period						
171a	2015-16 rate period						
	Total						

Brandywine Fly Ash Landfill Environmental Expenses

Attachment A Line #S, Descriptions, Notes	, rom	r Page #S and instructions
Step 9 Attachment 6 - Estimate and Reconciliation Worksheet - Footnote 1	\$	- Pepco shall make a negative adjustment to its transmission revenue requirement in its 2015 Annual Update in the amount of \$2,617,572, to offset the \$2,617,572 of Brandywine fly ash landfill environmental expenses included in Pepco's 2014 Annual Update ("2013 Brandywine Fly Ash Expenses"). Pepco shall not include the 2013 Brandywine Fly Ash Expenses in a future Annual Update while recovery of such expenses outside of the PJM Tariff, Pepco may include such costs in a future Annual Update to the extent such expenses have not been recovered outside of the PJM Tariff, subject to SMECO's right to challenge such inclusion at that time on any grounds permitted pursuant to Attachment H-9, including the Formula Rate Implementation Protocols, as though the costs had been included in the 2014 Annual Update. Any payments to Pepco for its 2013 Brandywine Fly Ash Expenses shall not be included in any Pepco Annual Update.

Depreciation & Amortization - Cost Support

20p:00ia	and a runoral action of the port				
	Attachment A Line #s, Descriptions and Notes	Amounts	Merger Costs	Non Merger Related	
86	Transmission Depreciation Expense				
87	General Depreciation				
88	Intangible Amortization				
92	Common Depreciation - Electric Only	-	-	-	
93	Common Amortization - Electric Only	_	_	_	

PBOP Expense in FERC 926

Attachi	nent A Line #s, Desc	riptions, Notes, Form 1 Page #s and Instructions	Total A&G Form 1 Amount	Account 926 Form 1 Amount	PBOP in FERC 926 current rate year	PBOP in FERC 926 prior rate year	Explanation of change in PBOP in FERC 926
68	Total A&G	Total: p.323.197.b Account 926: p.323.187.b and c			•		

Other	Income	Tax
Adiust	ments	

			Transmission				
			Depreciation		Tax Rate from Attachment		Amount
Line	Component <u>Descriptions</u>	Instruction References	Expense <u>Amount</u>		H-9A, Line 131_		to Line 136f
136b	Tax Adjustment for AFUDC Equity Component of Transmission Depreciation Expense	Instr. 1, 2, 3 below	\$ -	X	0.00%	=	\$ -
	Amortization of Excess/Deficient Deferred Taxes - Transmission Component Amortization Excess / Deficient Deferred Taxes (Federal) - Transmission						
136c	Component Amortization Excess / Deficient Deferred Taxes (State) - Transmission	Instr. 4 below					-
136d	Component Amortization of Other Flow- Through Items - Transmission	Instr. 4 below					-
136e	Component Total Other Income Tax Adjustments -	Instr. 5 below					\$
136f	Expense / (Benefit)						-

Instr. #s	<u>Instructions</u>
Inst. 1	Transmission Depreciation Expense is the gross cumulative amount based upon tax records of capitalized AFUDC equity embedded in the gross plant attributable to the transmission function multiplied by the Capital Recovery Rate (described in Instruction 2).
Inst. 2	Capital Recovery Rate is the book depreciation rate applicable to the underlying plant assets.
Inst. 3	"AFUDC-Equity" category reflects the nondeductible component of depreciation expense related to the capitalized equity portion of Allowance for Funds Used During Construction (AFUDC).
Inst. 4	Upon enactment of changes in tax law, accumulated deferred income taxes are re-measured and adjusted in the Company's books of account, resulting in deficient or (excess) accumulated deferred income taxes (ADIT). Such deficient or (excess) ADIT attributed to the transmission function will be based upon tax records and calculated in the calendar year in which the deficient or (excess) amount was measured and recorded for financial reporting purposes. See Attachment 1E - ADIT Amortization, Column F, Line 50 and Line 193 for additional information and support for the current year amortization. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
Inst. 5	Other Flow-Through Items - In the past regulatory agencies required certain federal and state income tax savings resulting from temporary differences between the amount of taxes computed for ratemaking purposes and taxes on the amount of actual current federal income tax liability to be immediately "flowed through" rates for certain assets. The "flow-through" savings were accounted for in deferred tax balances, based on the expectation and understanding that while tax savings would be immediately flowed through to ratepayers, the flow-through expense incurred when the temporary differences reverse would be recovered from ratepayers. The "Amortization of Other Flow-Through Items" represents the transmission portion of tax expense relating to the reversal of these temporary differences. The Other Flow-Through balance as of September 30, 2018 will reverse beginning October 1, 2018 based on the prescribed periods.
Inst. 6	Negative amounts (i.e. tax benefits) reduce recoverable tax expense and positive amounts (i.e. tax expense) increase recoverable tax expense.

Attachment 5a - Allocations of Costs to Affiliates

Attachment 5b - Allocations of EBSC Costs to Affiliate

Attachment 6 True-Up Revenue Requirement Worksheet Potomac Electric Power Company

	(1)	(2) Attachment H-9A	(3)	(4)
Line No.		Page, Line, Col.	Transmission	Allocator
1	Gross Transmission Plant - Total	Attach 9, line 16, column b		
2	Net Transmission Plant - Total	Attach 9, line 16, column i		
3	O&M EXPENSE Total O&M Allocated to Transmission	Attach H-9A, line 85	#DIV/0!	
4	Annual Allocation Factor for O&M	(line 3 divided by line 1 col 3)	-	
5 6	GENERAL, INTANGIBLE AND COMMON (G&C) DEPRECIATION EXPENSE Total G, I & C Depreciation Expense Annual Allocation Factor for G, I & C Depreciation Expense	Attach H-9A, line 86a plus 91plus line 96 (line 5 divided by line 1 col 3)	#DIV/0! #DIV/0!	#DIV/0!
7 8	TAXES OTHER THAN INCOME TAXES Total Other Taxes Annual Allocation Factor for Other Taxes	Attach H-9A, line 99 (line 7 divided by line 1 col 3)	#DIV/0! #DIV/0!	#DIV/0!
9	Less Revenue Credits (Enter As Negative)	Attach H-9A, line 154		
10	Annual Allocation Factor Revenue Credits	(line 9 divided by line 1 col 3)	-	
11	Annual Allocation Factor for Expense	Sum of line 4, 6, 8, and 10		#DIV/0!

INCOME TAXES

16	Annual Allocation Factor for Return	Sum of line 13 and 15	-	-
15	Annual Allocation Factor for Return on Rate Base	(line 14 divided by line 2 col 3)	-	-
14	RETURN Return on Rate Base	Attach H-9A, line 145	#DIV/0!	
13	Annual Allocation Factor for Income Taxes	(line 12 divided by line 2 col 3)	-	-
12	Total Income Taxes	Attach H-9A, line 138	#DIV/0!	

Attachment 6 True-Up Revenue Requirement Worksheet Potomac Electric Power Company

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	All True-Up Items	PJM Project Number	Project Gross Plant	Annual Allocation Factor for Expense	Annual Expense Charge	Project Net Plant or CWIP Balance	Annual Allocation Factor for Return	Annual Return Charge	Project Depreciation/A mortization Expense	Annual Revenue Requirement	Incentive Return in basis Points		Total Annual Revenue Requirement	Adjustmen	Net Rev Req
			(Note C)	(Page 1 line 11)	(Col. 3 * Col. 4)	(Notes D & I)	(Page 1 line 16)	(Col. 6 * Col. 7)	(Notes E & I)	(Sum Col. 5, 8 & 9)		(Attachment 2, Line 28 /100 * Col. 11 * Col. 6)	(Sum Col. 10	(Note F)	Sum Col. 13 & 14 (Note G)
			(Note C)	11)	4)	(Notes D & 1)	10)	/)	(Notes E & I)	8 & 9)	(Note K)	11 . Col. 0)	& 12)	(Note F)	(Note G)
17a	All revenue requirements excluding projects and adjustments	N/A		#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!
17b				#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!
17c				#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!
17d				#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!
17e				#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!
17f				#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!
17g				#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!
17h				#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!
17i				#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!
17j				#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!
17k				#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!
171				#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!
17m				#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!
17n				#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!

18	Annual Totals -		#DIV/0!	#DIV/0!		#DIV/0!	-	#DIV/0!		-	#DIV/0!	#DIV/0!	#DIV/0!
										-	-		
·													
17x 17y													
17w													
17v													
17u													
17s 17t													
17r 17s													
17q		#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!
17p		#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!
17o		#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!

Note

Letter

- A Gross Transmission Plant is that identified on page 2 line 2 of Attachment H
- B Inclusive of any CWIP or unamortized abandoned plant included in rate base when authorized by FERC order less any prefunded AFUDC, if applicable.
- Project Gross Plant is the total capital investment for the project calculated in the same method as the gross plant value in line 1. This value includes subsequent capital investments required to maintain the facilities to their original capabilities. Gross plant does not include Unamortized Abandoned Plant.
- Project Net Plant is the Project Gross Plant Identified in Column 3 less the associated Accumulated Depreciation. Net Plant includes CWIP and Unamortized Abandoned Plant and excludes any regulatory asset, which are to entered as a separate line item. E Project Depreciation Expense is the actual value booked for the project and included in the Depreciation Expense in Attachment H, page 3, line 14. Project Depreciation Expense includes the amortization of Abandoned Plant
- F True-Up Adjustment is calculated on the Project True-up Schedule for the Rate Year
- G The Net Rev Req is the value to be used in the rate calculation under the applicable Schedule under the PJM OATT for each project.
- The Total General, Intangible and Common Depreciation Expense excludes any depreciation expense directly associated with a project and thereby included in page 2 column 9. The Unamortized Abandoned Plant balance is included in Net Plant, and Amortization of Abandoned Plant is
 - I included in Depreciation/Amortization Expense.
 - The Competitive Bid Concession is the reduction in revenue, if any, that the company agreed to, for instance, to be selected to build facilities as the result of a competitive process and equals
- J the amount by which the annual revenue requirement is reduced from the ceiling rate
 - Requires approval by FERC of incentive return applicable to
- K the specified project(s)
 - All transmission facilities reflected in the revenue requirement on Attachment
- M H-9A are to be included in this Attachment 6.
 - Facilities that provide Wholesale Distribution Service are not to be listed as projects on lines 15, the revenue requirements
- N associated with these facilities are calculated on Attachment 11
 - When an updated projected net revenue requirement is posted due to an asset acquisition as provided for in the Protocols, the difference between the updated net revenue
- O requirement in Col (16) and the revenues collected to date will be recovered
 - over the remaining months of the Rate Year.
 - "All revenue requirements excluding projects and adjustments" on line 17a refers to all projects not qualifying
- P for regional recovery or adjustments.

Attachment 6A True-Up Potomac Electric Power Company

Data Vaan kaina Tanad		Revenue Require	ement Projected	Parama	t u a l R e v e n u e R e An q nu u al v Tr r ue- e Up m Ca e lcu n lati		u l Tr e- Jp Ca		
Rate Year being Trued- Up		For Ra	te Year	Revenue Received ³	n t			_	_
A	В	C	D	Е	F	 C) i H	II	
		Projected	% of Total	Revenue	A c t u a a l l N e t R e v e n u	Net Under/(Cver	P r i o r P e r i o	I n c o m	
All True-Up Items	PJM Project Number	Net Revenue	Revenue	Received	e)	d	e	

3 3a 3b 3c 3d 3e 3f 3g 3h 3i 3j 3k 3l 3m 3n 3o 3p 3q 3r 3s 3t 3u 3v 3w 3x
4

All revenue requirements excluding projects and adjustments	N/A	Requirement ¹	Requirement	(E, Line 2) x (D)	R c t t q i i r (e I I) e n (t I I 2)	A d d j u s F t m e n E t	(G E) x + p (e H n) s + e () I 4)
Total Annual Revenue Requirements (Note A)		-	-	-	 M	<u> </u>	

M o n t h l y I n t

reesst tRaattee II nntteerreesst II nnccoonnee ((Example 2))

Notes:

- 1) From Attachment 1, line 15, col. 14 for the projection for the Rate Year.
- 2) From Attachment 1, line 15, col. 14 for that project based on the actual costs for the Rate Year.
- 3) The "Revenue Received" on line 2, Col. (E), is the total amount of revenue distributed to company in the year as shown on pages 328-330 of the Form No 1. The Revenue Received is input on line 2, Col. E excludes any True-Up revenues.

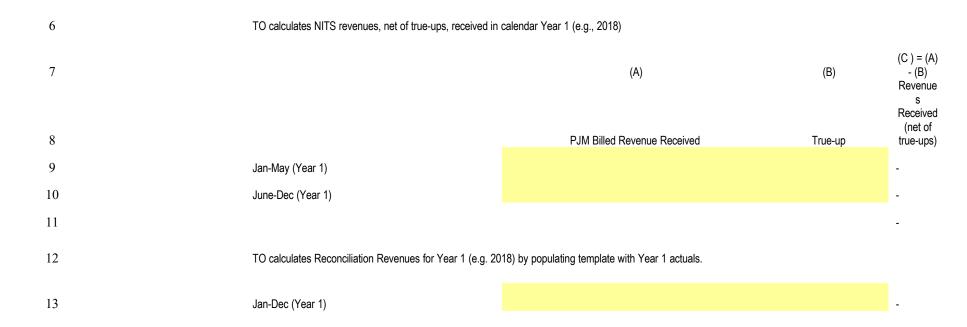
 Column E, lines 3 are the dollar amounts of Revenue Received reflecting the % in Column D. This assigns to each project a percentage of the revenue received based on the percentage of the Projected Net Revenue Requirement in Column C.

 Column D, lines 3 are sourced from the projected revenue requirement for the year at issue.
- 4) Interest from Attachment 6.
- 5) Prior Period Adjustment from line 5 is pro rata to each project, unless the error was project specific.

Attachment 6A True-Up Potomac Electric Power Company

Prior Period Adjustments

(a)	(b)	(c)	(d)
Prior Period Adjustments	Amount	Interest	Total Col. (b) + Col.
(Note B)	In Dollars	Note B	(c)
<u>-</u>	<u>-</u>	-	-



- Notes: A For each project or Attachment H-9A, the utility will populate the formula rate with the inputs for the True-Up Year. The revenue requirements, based on actual operating results for the True-Up Year, associated with the projects and Attachment H-9A will then be entered in Col. (F) above. Column (E) above contains the actual revenues received associated with Attachment H-9A and any Projects paid by the RTO to the utility during the True-Up Year. Then in Col. (G), Col. (E) is subtracted from Col. (F) to calculate the True-up Adjustment. The Prior Period Adjustment from Line 5 below is input in Col. (H). Column (I) is the applicable interest rate from Attachment 6B. Column (I) adds the interest on the sum of Col. (G), (H), and (I).
 - B Prior Period Adjustment is the amount of an adjustment to correct an error in a prior period. The adjustment will include a gross-up for income tax purpose, as appropriate. The FERC Refund interest rate specified in CFR 35.19(a) for the period up to the date the projected rates that are subject to True Up here went into effect.

Potomac Electric Power Company Attachment 6B – True-Up Interest Rate

[A] FERC Monthly Month (Note A) Interest Rate 1 January February 2 3 March 4 April 5 May 6 June 7 July 8 August 9 September 10 October 11 November December 12 13 January 14 February 15 March 16 April 17 May #DIV/0! Average of lines 1-17 above 18

Note A:

(1) The FERC Quarterly Interest Rate in column [A] is the interest applicable to the Month indicated.

19 Year 20 A В \mathbf{C} D Е F RTO Project Number or Monthly Interest Rate Project Name Zonal 17 Months Interest Amount Col. C x Col D Attachment 6A, Line 18 above Col. G + Col H x Col E 21 21a 21b 21c 21d 21e 21f 21g 21h 21i 21j 21k 211 21m 21n 21o 21p Total

New Plant Carrying Charge Fixed Charge Rate (FCR) if not a CIAC Formula Line 160 Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge per 100 Basis Point increase in ROE without Depreciation 167 Line B less Line A FCR if a CIAC D 161 Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes The FCR resulting from Formula in a given year is used for that year only. Therefore actual revenues collected in a year do not change based on cost data for subsequent years The ROE is 10.5% which includes a base ROE of 10.0% ROE per FERC order in Docket No. EL13-48 and a 50 basis point RTO membership adder as authorized by FERC: provided, that the projects identified in Docket Nos. ER08-686 and ER08-1423 have been awarded an additional 150 basis point adder and, thus, their ROE is 12.0%. 11

				_						_	Incontino
20	From Columns H, I or J from Attachment 6	Month In Service or Month for CWIP									
19	Line 18 divided by line 13	Annual Depreciation Exp									
18	Columns A, B or C from Attachment 6	Invest ment	may l	be weighted average of small projects							
17	100 basis points	FCR for This Project			<u> </u> 						
10	Line 6 times line 15 divided by										
16	From line 4 above if "No" on line 14 and From line 8 above if "Yes" on line 14	Base FCR									
15	Input the allowed ROE Incentive	Increased ROE (Basis Points)									
14	Otherwise "No"	CIAC (Yes or No)									
	"Yes" if the customer has paid a lump sum payment in the amount of the investment on line 18, Otherwise "No"										
13	Useful life of project	Life									
12	"Yes" if a project under PJM OATT Schedule 12, otherwise "No"	Schedule 12 (Yes or No)									
		Details		Other Plant In Service	О	ther Plant In Servic	ce	MAPP CWIP	MAPP In Service		

		Invest Yr	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Total	Incentive Charged	1 evenue Credit	ı
	D. FOR		Deginning	Бергесиион	2ug	Tte venue	Deginning	Бергесинон	Zamanig	revenue	Degining	Depreciation	2umg		Degining	Бергесиион	Zaumg	revenue.				
21	Base FCR	2008	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	S -	
22	W Increased ROE	2008	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	
23	Base FCR	2009	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	
24	W Increased ROE	2009	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	
25	Base FCR	2010	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	s -	
26	W Increased ROE	2010	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	
27	Base FCR	2011	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	
28	W Increased ROE	2011	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	s -	\$ -	\$ -	
29	Base FCR	2012	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	
30	W Increased ROE	2012	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	
31	Base FCR	2013	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	
32	W Increased ROE	2013	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	
							1															
																			<u>\$</u>			
33		••••				••••												••••	\$	\$ -	\$ -	

Attachment 8 - Company Exhibit - Securitization Workpaper

Line #

	Long Term In	iterest	
101		Interest on Securitization Bonds	0
101	Less LTD	interest on Securitization Bonds	O .
	Capitalization	1	
112		on Securitization Bonds	0
	Ecs ETE	on Securitization Donas	O .
	Calculation of	f the above Securitization Adjustments	

Potomac Electric Power Company Attachment 9 – Rate Base Worksheet

	(Note K)	Gross Plant In Service			Accumulated Depreciation			Accumulated Amortization		Net Plant In Service		rice
Line No	Month	Transmission	General & Intangible	Common	Transmission	General	Common	Intangible	Common	Transmission	General & Intangible	Common
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
	Attachment H- 9A, Line No:	19	23	24	30	31	12	10	11			
	,											
		207.58.g minus 207.57.g. Projected monthly balances that are the amounts expected to be included in 207.58.g for end of year and records for other months (Note I)	207.99.g minus 207.98.g for end of year, records for other months	Electric Only, Form No 1, page 356 for end of year, records for other months	Projected monthly balances that are expected to be included in 219.25.c for end of year and records for other months (Note I)	219.28.c for end of year, records for other months	Electric Only, Form No 1, page 356 for end of year, records for other months	200.21c for end of year, records for other months	Electric Only, Form No 1, page 356 for end of year, records for other months	Col. (b) - Col. (e)	Col. (c) - Col. (f) - Col. (h)	Col. (d) - Col. (g) - Col. (i)
1	December Prior Year											
2	January											
3	February											
4	March											
5	April											
6	May											
7	June											
8	July											
9	August											
	September											
	October											
	November											
	December Average of the 13 Monthly Balances											
	(Attachment 9A) Less Merger Cost to Achieve	-										
15	(Attachment 10) Average of the 13 Monthly	-										
	Balances Less Merger Cost to Achieve											

Attachment 9 - Rate Base Worksheet

Adjustments to Rate Base

Line No	Month	CWIP CWIP in	PHFU	Materials &	Undistributed		Unamortized Regulatory Asset	Unamortized Abandoned Plant	Account No. 282 Accumulated Deferred Income Taxes (Note D)	Account No. 283 Accumulated Deferred Income Taxes (Note D)	Account No. 190 Accumulated Deferred Income Taxes (Note D)	Account No. 255 Accumulated Deferred Investment Credit
	(a)	Rate Base (b)	Held for Future Use (c)	Supplies (d)	Stores Expense (e)	Prepayments (f)	(g)	(h)	(i)	(j)	(k)	(1)
	Attachment H-						(5)		(1)	(J)	(11)	(1)
	9A, Line No:	43a	28	49 227.8. c + 227.5.c (See Att H-9A Note AA) for end	47 (227.16.c * Labor Ratio)	45		43b				
		(Note C)	214 for end of year, records for other months	of year, records for other months	for end of year, records for other months	Notes J	Notes A & E	Notes B & F	Attachment 1	Attachment 1	Attachment 1	Attachment 1
17	December Prior					1,000		1,000, 200	1100001111011011011	110000110110110110110110110110110110110	110000	1100001111011011011
17	Year	-	-		-		-					
18	January	-	-		-		-					
19	February	-	-		-		-					
20	March	-	-		-		-					
21	April	-	-		-		-					
22	May	-	_		-		-					
23	June	-	-		<u>-</u>		_					
24	July	_	_		_		_					
25	August	-	-		-		-					
26	September	-	-		-		-					
27	October	-	-		-		-					
28	November	-	-		-		-					
29	December	-	-		-		-					
30	Average of the 13 Monthly Balances (except ADIT - see Attachment 1)	-	<u>-</u>	-	_	-	-	-				

Potomac Electric Power Company Attachment 9 – Rate Base Worksheet

Notes:

- A Recovery of regulatory asset or any associated amortization expenses is limited to any regulatory assets authorized by FERC.
- B Recovery of abandoned plant is limited to any abandoned plant recovery authorized by FERC.
 - Includes only CWIP authorized by the Commission for inclusion in rate base. The annual report filed pursuant to Section 7 of the Protocols will include for each project under construction (i) the CWIP balance eligible for inclusion in rate base; (ii) the CWIP balance ineligible for inclusion in rate base; and
- C (ii) the CWIP balance ineligible for inclusion in rate base; and
 (iii) a demonstration that AFUDC is only applied to the CWIP balance that is not included in rate base. The annual report will reconcile the project-specific CWIP balances to the total Account 107 CWIP balance reported on p. 216.b of the FERC Form 1. The demonstration in (iii) above will show that monthly debts and credits do not contain entries for AFUDC for each CWIP project in rate base.
- D ADIT and Accumulated Deferred Income Tax Credits are computed using the average of the beginning of the year and the end of the year balances. The projection will use line 108 of Attachment 4a to populate the average ADIT balance on line 28 above.
- Recovery of a Regulatory Asset is permitted only for pre-commercial and formation expenses, and is subject to FERC approval before the amortization of the Regulatory Asset can be included in rates. Recovery of any other regulatory assets requires authorization from the Commission. A carrying charge equal to the weighted cost of capital will be applied to the Regulatory Asset prior to the rate year when costs are first recovered.
- F Unamortized Abandoned Plant and Amortization of Abandoned Plant will be zero until the Commission accepts or approves recovery of the cost of abandoned plant.
- The Formula Rate shall include a credit to rate base for all unfunded reserves (funds collected from customers that (1) have not been set aside in a trust, escrow or restricted account; (2) whose balance are collected from customers through cost accruals to accounts that are recovered under the Formula Rate; and (3) exclude the portion of any balance offset by a balance sheet account). Each unfunded reserve will be included on lines 30 above. The allocators in Col. (g) and Col. (m) will be the same allocators used in the formula for the cost accruals to the account that is recovered under the Formula Rate. Since reserves can be created by an offsetting balance sheet account, rather than through cost accruals, the amount to be deducted from rate base should exclude the portion offset by another balance sheet account.
- H Calculate using 13 month average balance, except ADIT.
- I Projected balances are for the calendar year the revenue under this formula begins to be charged.
- J From Attachment 5, line 45 column F for the end of year balance and records for other months.
- K In the true-up calculation, actual monthly balance records are used.

Potomac Electric Power Company Attachment 9A – Gross Plant in Service and Accumulated Depreciation (Less Asset Retirement Obligations)

			Gross Plant In Service	e		As	sset Retirement Obligation	ns		Gross Plant in Service Less Asset Retirement Obligations				
Line No	(Note A) Month (a) Attachment H-9A, Line No:	Total Plant in Service (b)	Transmission (c)	General & Intangible (d)	Common (e)	Total Plant in Service (f)	Transmission (g)	General & Intangible (h)	Common (i)	Total Plant in Service (j)	Transmission (k)	General (l)	Common (m)	
		p207.104.g. Projected monthly balances that are the amounts expected to be included in 207.104.g for end of year and records for other months	207.58.g. Projected monthly balances that are the amounts expected to be included in 207.58.g for end of year and records for other months (Note I)	207.99.g. plus 205.5.g. for end of year, records for other months	Electric Only, Form No 1, page 356 for end of year, records for other months	207.57.g. + 207.74.g. + 207.83.g. + 207.98.g. Projected monthly balances that are the amounts expected to be included in 207.57.g. + 207.74.g. + 207.83.g. + 207.98.g. for end of year and records for other months	207.57.g. Projected monthly balances that are the amounts expected to be included in 207.57.g for end of year and records for other months	207.98.g. for end of year, records for other months	Electric Only, Form No 1, page 356 for end of year, records for other months	Col. (b) - Col. (f)	Col. (c) - Col. (g)	Col. (d) - Col. (h)	Col. (e) - Col. (i)	
1	December Prior Year					-				-	-	-	-	
2	January					-				-	-	-	-	
3	February					-				-	-	-	-	
4	March					-				-	-	-	-	
5	April					-				-	-	-	-	
6	May					-				-	-	-	-	
7	June					-				-	-	-	-	
8	July					-				-	-	-	-	
9	August					-				-	-	-	-	
10	September					-				-	-	-	-	
11	October					-				-	-	-	-	
12	November					-				-	-	-	-	
13	December					-				-	-	-	-	
14	Average of the 13 Monthly Balances	-	-	-	-	-	-	-	-	-	-	-	-	

Potomac Electric Power Company Attachment 9A – Gross Plant in Service and Accumulated Depreciation (Less Asset Retirement Obligations)

		A	Accumulated Depreciation				Asset Re	etirement Obligations		Accumulate	ed Depreciation I	Less Asset Retire	nent Obligations
Line No	Month (a) Attachment H- 9A, Line No:	Total Plant in Service (b)	Transmission (c)	General (d)	Common (e)	Total Plant in Service (f)	Transmission (g)	General (h)	Common (i)	Total Plant in Service (j)	Transmission (k)	General (l)	Common (m)
		219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for other months	219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for other months	219.28c for end of year, records for other months	200.21c for end of year, records for other months	Electric Only, Form No 1, page 356 for end of year, records for other months	Electric Only, Form No 1, page 356 for end of year, records for other months	219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for other months	219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for other months	219.28c for end of year, records for other months	200.21c for end of year, records for other months	Electric Only, Form No 1, page 356 for end of year, records for other months	Electric Only, Form No 1, page 356 for end of year, records for other months
15	December Prior Year					-				-	-	-	-
16	January					-				-	-	-	-
17	February					-				-	-	-	-
18	March					-				-	-	-	-
19	April					-				-	-	-	-
20	May					-				-	-	-	-
21	June					-				-	-	-	-
22	July					-				-	-	-	-
23	August					-				-	-	-	-
24	September					-				-	-	-	-
25	October					-				-	-	-	-
26	November					-				-	-	-	-
27 28	December Average of the 13 Monthly Balances	-	<u>.</u>	-	-	-	_	_	_	-	-	_	-

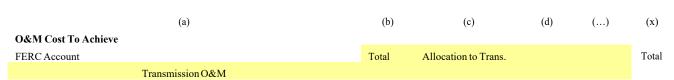
Potomac Electric Power Company Attachment 9A – Gross Plant in Service and Accumulated Depreciation (Less Asset Retirement Obligations)

		Accumulated Depreciation & Amortization Less Asset Retirement Obligations									
Line No	Month (a) Attachment H-9A,	Total Plant in Service (b)	Transmission (c)	General Depreciation (d)	Intangibl	Common Depreciation (f)	Common Amortization (g)				
	Line No:	9	30	31	32	12	11				
		Col. (b) - Col. (h)	Col. (c) - Col. (i)	Col. (d) - Col. (j)	Col. (e) - Col. (k)	Col. (f) - Col. (l)	Col. (g) - Col. (m)				
29	December Prior Year					-	-				
30	January					-	-				
31	February					-	-				
32	March					-	-				
33	April					-	-				
34	May					-	-				
35	June					-	-				
36	July					-	-				
37	August					-	-				
38	September					-	-				
39	October					-	-				
40	November					-	-				
41	December					-	-				
42	Average of the 13 Monthly Balances					-	-				

Note:

A In the true-up calculation, actual monthly balance records are used.

Potomac Electric Power Company Attachment 10 – Merger Costs



	A&G			
	Total			
	Depreciation & Amortization Expense Cost To Achieve			
	FERC Account	Total	Allocation to Trans.	Т
	General Plant			
	Intangible Plant			
	Total			
	Capital Cost To Achieve included in the General and Intangible Plant	General	Intangible	
	Gross Plant			Т
;	December Prior Year			
	January			
	February			
	March			
,	April			
,	May			
;	June			
)	July			
)	August			
	September			
	October			
	November			
	December			
	Average			
	Accumulated Depreciation	General	Intangible	Т
	December Prior Year	General	intangible	1
,	January			
:	February			
,	March			
)	April			
,	May			
	June			
	July			
	August			
	September			
,	October			
	November			
	December			
)	Average			

Potomac Electric Power Company Attachment 10 – Merger Costs

 (a)
 (c)
 (d)
 (e)
 (...)
 (x)

 Net Plant = Gross Plant Minus Accumulated Depreciation from above
 Total

 40
 December Prior Year
 \$

 41
 January
 \$

42	February	-	-	-	-	\$	-
43	March	-	-	-	-	\$	-
44	April	-	-	-	-	\$	-
45	May	_	-	_	-	\$	_
46	June	_	-	-	_	\$	_
47	July	_	_	_	_	\$	_
	•						
48	August	-	-	-	-	\$	-
49	September	-	-	-	-	\$	-
50	October	-	-	-	-	\$	-
51	November	-	-	-	-	\$	-
52	December	-	-	-	-	\$	-
53	Average	-	-	-	-		-
	Depreciation (Monthly Change of Accume Depreciation from above)	ulated				Total	
54	January	-				\$	_
55	February	-				\$	-
56	March	-				\$	-
57	April	-				\$	-
58	May	-				\$	-
59	June	-				\$	-
60	July	-				\$	-
61	August	-				\$	-
62	September	-				\$	-
63	October	-				\$	-
64	November	-				\$	-
65	December	-				\$	-
66	Total	-				\$	-
						-	D 4

Potomac Electric Power Company Attachment 10 – Merger Costs

Capital Cost To Achieve included in Total Electric Plant in Service

67 December Prior Year

68 January

69 February

70 March

71 April

(a)

(b)

- 72 May
- 73 June
- 74 July
- 75 August
- 76 September
- 77 October
- 78 November
- 79 December
- 80 Average

Potomac Electric Power Company Attachment 11A - O&M Workpaper

			(a)	(b)	(c)	
		-	Non-Recoverable	Directly Assigned		
1	Operation, Supervision & Engineering	560.0	\$ -	7 8	\$	_
2	Load Dispatch-Reliability	561.1	-		\$	-
3	Load Dispatch-Monitor & Oper Tran Sys	561.2	-		\$	-
4	Load Dispatch-Trans Svc & Scheduling	561.3	-		\$	-
5	Scheduling, Sys Control & Dispatch Svc	561.4	-		\$	-
6	Reliability Planning & Standards Devel	561.5	-		\$	-
7	Transmission Service Studies	561.6	-		\$	-
8	Generation Interconnection Studies	561.7	-		\$	-
9	Reliability Planning & Standard Devel	561.8	-		\$	-
10	Station Expenses	562.0	-		\$	-
11	Overhead Line Expenses	563.0	-		\$	-
12	Underground Line Expenses	564.0	-		\$	-
13	Transmission of Electricity by Others	565.0	-		\$	-
14	Miscellaneous Transmission Expenses	566.0	-		\$	-
15	Rents	567.0	-		\$	-
16	Maintenance, Supervision & Engineering	568.0	-		\$	-
17	Maintenance of Structures	569.0	-		\$	-
18	Maintenance of Computer Hardware	569.1			\$	-
19	Maintenance of Computer Software	569.2	-		\$	-
20	Maintenance of Communication Equipment	569.3			\$	-
21	Maintenance of Misc Regional Transmission Plant	569.4			\$	-
22	Maintenance of Station Equipment	570.0	-		\$	-
23	Maintenance of Overhead Lines	571.0	-		\$	-
24	Maintenance of Underground Lines	572.0	-		\$	-
25	Maintenance of Misc Transmission Plant	573.0	\$ -		\$	
26	Transmission Expenses - Total (Sum of lines 1-25)	•	_ <u>\$</u>	<u>\$</u>	<u>\$</u>	

Transmission O&M Total -

Potomac Electric Power Company Attachment 11B - A&G Workpaper

S&W Allocation Net Plant Allocation Non-Recoverable Directly Assigned Total \$ Administrative and General Salaries 920.0 \$ Office Supplies and Expenses 921.0 2 Administrative Expenses Transferred-Credit 922.0 3 Outside Service Employed 923.0 924.0 Property Insurance Injuries and Damages 925.0 **Employee Pensions and Benefits** 926.0 Franchise Requirements 927.0 Regulatory Commission Expenses 928.0 Duplicate Charges-Credit 929.0 10 General Advertising Expenses 930.1 11 12 Miscellaneous General Expenses 930.2 13 Rents 931.0 14 Maintenance of General Plant 935 \$ \$ \$ \$ Administrative & General - Total (Sum of lines 1-14) 15 16 Allocation Factor 0.00% 0.00%0.00%100.00% 17 Transmission A&G 1 18 Total² \$0

(b)

(c)

(d)

(e)

(a)

323.181.b to 323.196.b

¹ Multiply total amounts on line 15, columns (b)-(e) by allocation factors on line 16.

² Sum of line 17, columns (b), (c), (d), (e).

Potomac Electric Power Company Attachment 12 - Depreciation Rates

(A)	(B)	(C)
Number	Plant Type	Applied Depreciation Rate
	Electric Transmission	
350.2	Land and Land Rights	1.55%
352	Structures and Improvements	1.36%
353	Station Equipment	1.84%
354	Towers and Fixtures	2.22%
355	Poles and Fixtures	2.42%
356	Overhead Conductors and Devices	2.73%
357	Underground Conduit	1.48%
358	Underground Conductors and Devices	2.08%
359	Roads and Trails	1.01%
	Electric General	
390 – ALLOCABLE Other	Structures and Improvements	1.60%
390 – ALLOCABLE Major	Structures and Improvements	1.94%
390 - DC	Structures and Improvements	2.66%
390 - MD	Structures and Improvements	13.97%
390 - SMECO	Structures and Improvements	4.40%
391.1 - ALLOCABLE	Office Furniture and Equipment	6.67%
391.1 - DC	Office Furniture and Equipment	6.67%
391.1 - MD	Office Furniture and Equipment	6.66%
391.3 - ALLOCABLE	Office Furniture and Equipment	10.73%
391.3 - DC	Office Furniture and Equipment	10.00%
391.3 - MD	Office Furniture and Equipment	19.56%
393 - DC	Stores Equipment	4.00%
393 - MD	Stores Equipment	4.67%
394 - DC	Tools, Shop, Garage Equipment	4.00%
394 - MD	Tools, Shop, Garage Equipment	6.45%
395 - DC	Laboratory Equipment	6.67%
395 - MD	Laboratory Equipment	5.70%
396 - ALLOCABLE	Power Operated Equipment	2.24%
397 - ALLOCABLE	Communication Equipment	1.29%
397.1 - DC	Communication Equipment	6.63% Page 91

397 - MD	Communication Equipment	14.51%
397 - SMECO	Communication Equipment	4.40%
397.1 - ALLOCABLE	Communication Equipment	5.49%
397.2 - MD	Communication Equipment	6.59%
397.3 - DC	Communication Equipment	6.67%
397.3 - MD	Communication Equipment	6.59%
398 - DC	Miscellaneous Equipment	5.00%
398 - MD	Miscellaneous Equipment	6.65%

Electric Intangible

302	Franchises and Consents	
303	Miscellaneous Intangible Plant	
303.1	2-year plant	50.00%
303.2	3-year plant	33.33%
303.3	4-year plant	25.00%
303.4	5-year plant	20.00%
303.5	7-year plant	14.29%
303.6	10-year plant	10.00%
303.7	12-year plant	8.33%
303.8	15-year plant	6.67%

Note 1: Depreciation and amortization rates reflected in FERC Docket No. ER21-83 (transmission), Maryland Case No. 9385 (general and intangible), District of Columbia Formal Case Nos. 1150 and 1151 (general and intangible) and in the 2021 Annual Update (SMECO labeled subaccounts). Allocable subaccount depreciation and amortization rates are calculated and updated based on the approved Maryland and District of Columbia depreciation and amortization rates and weighted by jurisdictional plant balances.

Note 2: Within five years of the effective date of the Settlement in Docket No. ER19-5 et al, and at least every five years thereafter, Pepco will file an FPA Section 205 rate proceeding, with a new depreciation study, to revise its transmission depreciation rates (unless the company has otherwise submitted an FPA Section 205 rate filing, with a new depreciation study, that addresses its depreciation rates in the prior five years).

Note 3: The rates on this schedule cannot be changed absent a section 205 or 206 filing.

Exhibit B

Marked Revised OATT Attachment H-9A (Formula Rate Template)

ATTACHMENT H-9A

Attachment 9, line 15, column b

Potomac Electric Power Company Formula Rate -- Appendix A FERC Form 1 Page # or Instruction Notes Shaded cells are input cells **Wages & Salary Allocation Factor** p354.21b Direct Transmission Wages Expense Exelon Business Services Company Transmission Wages Expense p354 footnote 1a 1b PHI Service Company Transmission Wages Expense p354 footnote Total Transmission Wages Expense (Line 1+1a+1b) 1c Total Direct Wages Expense p354.28b 2a Total Exelon Business Services Company Wages Expense p354 footnote 2b Total PHI Service Company Wages Expense p354 footnote (Line 2+2a+2b) 2c Total Wages Expense p354.27b Less Direct A&G Wages Expense Less Exelon Business Services Company A&G Expense p354 footnote p354footnote Less PHI Service Company A&G Expense Total (Line 2c - 3-3a-3b) Wages & Salary Allocator (Line 1c/4) **Plant Allocation Factors** Electric Plant in Service (Note B) p207.104g (See Attachment 9A, line 14, column j) Less Merger Costs to Achieve Attachment 10, line 80, column b Common Plant In Service - Electric (Line 24 -24a) Total Plant In Service (Line 6 - 6a + 7) Accumulated Depreciation (Total Electric Plant) p219.29c (See Attachment 9A, line 42, column b) 9a Less Merger Costs to Achieve Attachment 10, line 39, column b 10 Accumulated Intangible Amortization (Note A) p200.21c (See Attachment 9, line 14, column h) 10a Less Merger Costs to Achieve Attachment 9, line 15, column h 11 Accumulated Common Amortization - Electric (Note A) p356 (See Attachment 9, line 14, column i) 11a Less Merger Costs to Achieve Attachment 9, line 15, column i 12 Accumulated Common Plant Depreciation - Electric p356 (See Attachment 9, line 14, column g) (Note A) 12a Less Merger Costs to Achieve Attachment 9, line 15, column g 13 (Line 9 - 9a + 10 - 10a + 11 - 11a + 12 - 12a) Total Accumulated Depreciation Net Plant (Line 8 - 13) 15 (Line 29 - Line 28) Transmission Gross Plant 16 **Gross Plant Allocator** (Line 15 / 8) 17 Transmission Net Plant (Line 39 - Line 28) **Net Plant Allocator** (Line 17 / 14) Plant Calculations ¹⁹Transmission Plant In Service (Note B) p207.58.g (See Attachment 9, line 14, column b)

Less Merger Costs to Achieve

This line Intentionally Left Blank

19a Plant In Service 20

21	This line Intentionaly Left Blank			
22	Total Transmission Plant In Service		(Line 19 - 19a)	
23	General & Intangible		p205.5.g & p2	07.99.g (See Attachment 9, line 14, column c)
23a	Less Merger Costs to Achieve			line 15, column c
24	Common Plant (Electric Only)	(Notes A & B)		schment 9, line 14, column d)
24a	Less Merger Costs to Achieve	,	• '	line 15, column d
25	Total General & Common		(Line 23 – 23a	+ 24 – 24a)
26	Wage & Salary Allocation Factor		(Line 5)	,
27	General & Common Plant Allocated to Transmission		(Line 25 * 26)	
28	Plant Held for Future Use (Including Land)	(Note C)		achment 9, line 30, column c)
29	TOTAL Plant In Service	, ,	(Line 22 + 27	,
				,
	Accumulated Depreciation			
30	Transmission Accumulated Depreciation	(Note B)	p219.25.c (See	Attachment 9, line 14, column e)
30a	Less Merger Costs to Achieve		Attachment 9,	line 15, column e
30b	Transmission Accumulated Depreciation Less Merger Costs to Achieve		(Line 30 - 30a)	
31	Accumulated General Depreciation		p219.28.c (See	Attachment 9, line 14, column f)
31a	Less Merger Costs to Achieve		Attachment 9,	line 15, column f
32	Accumulated Intangible Amortization		(Line 10 – 10a)
33	Accumulated Common Amortization - Electric		(Line 11 – 11a)
34	Common Plant Accumulated Depreciation (Electric Only)		(Line 12 – 12a)
35	Total Accumulated Depreciation		(Sum Lines 31	-31a + 32 + 33 + 34)
36	Wage & Salary Allocation Factor		(Line 5)	
37	General & Common Allocated to Transmission		(Line 35 * 36)	
38	TOTAL Accumulated Depreciation		(Line 30b + 3°	7)
39	TOTAL Net Property, Plant & Equipment		(Line 29 - 38)	
Adjust	ment To Rate Base			
	Accumulated Deferred Income Taxes (ADIT)			
40a	Account No. 190 (ADIT)	Projected Activity	(Note V)	Attachment 1A - ADIT Summary, Line 23
40b		Projected	, ,	•
40c	Account No. 281 (ADIT - Accel. Amort)	Activity Projected	(Note V)	Attachment 1A - ADIT Summary, Line 46
40d	Account No. 282 (ADIT - Other Property)	Activity	(Note V)	Attachment 1A - ADIT Summary, Line 69
40e	Account No. 283 (ADIT - Other)	Projected Activity	(Note V)	Attachment 1A - ADIT Summary, Line 92
	Account No. 255 (Accum. Deferred Investment Tax Credits)	Projected Activity	(Note U)	Attachment 1A - ADIT Summary, Line 115
40f	Accumulated Deferred Income Taxes Allocated To Transmission			(Line 40a+40b + 40c + 40d + 40e)
	Unamortized Deficient / (Excess) ADIT			
41a	Unamortized Deficient / (Excess) ADIT - (Federal)	Projected Activity	(Note W)	Attachment 1D - ADIT Rate Base Adjustment, Line 73
41b	Unamortized Deficient / (Excess) ADIT - (State)	Projected Activity	(Note W)	Attachment 1D - ADIT Rate Base Adjustment, Line 146
42	Unamortized Deficient / (Excess) ADIT Allocated to Transmission			(Line 41a + 41b)
				

43	Adjusted Accumulated Deferred Income Taxes Allocated To Transmission		(Line 40f+42)
43a	Transmission Related CWIP (Current Year 12 Month weighted average balances)	(Note B)	p216.43.b (See Attachment 9, line 30, column b)
43b	Unamortized Abandoned Transmission Plant		Attachment - 9, line 30, column h
44	Transmission O&M Reserves Total Balance Transmission Related Account -Reserves	Enter Negative	Attachment 5
45	Prepayments Prepayments	(Note A)	Attachment 9, line 30, column f
46	Total Prepayments Allocated to Transmission	(Now II)	(Line 45)
	Materials and Supplies		(==== 10)
47	Undistributed Stores Exp	(Note A)	p227.6c & 16.c (See Attachment 9, line 30, column e)
48	Wage & Salary Allocation Factor	,	(Line 5)
49	Total Transmission Allocated		(Line 47 * 48)
50	Transmission Materials & Supplies	(Note AA)	p227.8c + p227.5c (See Attachment 9, line 30, column d)
51	Total Materials & Supplies Allocated to Transmission		(Line 49 + 50)
	Cash Working Capital		(Zine 17 × 20)
52	Operation & Maintenance Expense		(Line 85)
53	1/8th Rule		x 1/8
54	Total Cash Working Capital Allocated to Transmission		(Line 52 * 53)
	Network Credits		
55		Outstanding Network Credits	(Note N)
56		Less Accumulated Depreci	(Note N)
57		Net Outstanding Credits	
58	TOTAL Adjustment to Rate Base		(Line 43 + 43a + 43b + 44 + 46 + 51 + 54 - 57)
59	Rate Base		(Line 39 + 58)
O&M			
	Transmission O&M		
60			
61	I ransmission O&IVI		Attachment 11A, line 27, column c
62	Transmission O&M Less extraordinary property loss		Attachment 11A, line 27, column c Attachment 5
	Less extraordinary property loss Plus amortized extraordinary property loss		
63	Less extraordinary property loss		Attachment 5 Attachment 5
63 63a	Less extraordinary property loss Plus amortized extraordinary property loss		Attachment 5
	Less extraordinary property loss Plus amortized extraordinary property loss Less Account 565	(Note O)	Attachment 5 Attachment 5 p321.96.b
63a	Less extraordinary property loss Plus amortized extraordinary property loss Less Account 565 Less Merger Costs to Achieve	(Note O) (Note A)	Attachment 5 Attachment 5 p321.96.b Attachment 10, line 1, column x
63a 64	Less extraordinary property loss Plus amortized extraordinary property loss Less Account 565 Less Merger Costs to Achieve Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565		Attachment 5 Attachment 5 p321.96.b Attachment 10, line 1, column x PJM Data
63a 64 65 66	Less extraordinary property loss Plus amortized extraordinary property loss Less Account 565 Less Merger Costs to Achieve Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Plus Transmission Lease Payments		Attachment 5 Attachment 5 p321.96.b Attachment 10, line 1, column x PJM Data p200.3.c
63a 64 65 66	Less extraordinary property loss Plus amortized extraordinary property loss Less Account 565 Less Merger Costs to Achieve Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Plus Transmission Lease Payments Transmission O&M		Attachment 5 Attachment 5 p321.96.b Attachment 10, line 1, column x PJM Data p200.3.c
63a 64 65 66 67 68	Less extraordinary property loss Plus amortized extraordinary property loss Less Account 565 Less Merger Costs to Achieve Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Plus Transmission Lease Payments Transmission O&M Allocated General & Common Expenses	(Note A)	Attachment 5 Attachment 5 p321.96.b Attachment 10, line 1, column x PJM Data p200.3.c (Lines 60 - 61 + 62 - 63 - 63a + 64 + 65)
63a 64 65 66 67 68 68a	Less extraordinary property loss Plus amortized extraordinary property loss Less Account 565 Less Merger Costs to Achieve Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Plus Transmission Lease Payments Transmission O&M Allocated General & Common Expenses Common Plant O&M	(Note A)	Attachment 5 Attachment 5 p321.96.b Attachment 10, line 1, column x PJM Data p200.3.c (Lines 60 - 61 + 62 - 63 - 63a + 64 + 65)
63a 64 65 66 67 68 68a 68b	Less extraordinary property loss Plus amortized extraordinary property loss Less Account 565 Less Merger Costs to Achieve Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Plus Transmission Lease Payments Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G	(Note A)	Attachment 5 Attachment 5 p321.96.b Attachment 10, line 1, column x PJM Data p200.3.c (Lines 60 - 61 + 62 - 63 - 63a + 64 + 65) p356 Attachment 11B, line 15, column a
63a 64 65 66 67 68 68a	Less extraordinary property loss Plus amortized extraordinary property loss Less Account 565 Less Merger Costs to Achieve Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Plus Transmission Lease Payments Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G For informational purposes: PBOP expense in FERC Account 926	(Note A)	Attachment 5 Attachment 5 p321.96.b Attachment 10, line 1, column x PJM Data p200.3.c (Lines 60 - 61 + 62 - 63 - 63a + 64 + 65) p356 Attachment 11B, line 15, column a Attachment 5

70	Less Regulatory Commission Exp Account 928	(Note E)	p323.189b	
71	Less General Advertising Exp Account 930.1		p323.191b	
72	Less DE Enviro & Low Income and MD Universal Funds		p335.b	
73	Less EPRI Dues	(Note D)	p352-353	
74	General & Common Expenses	· /	(Lines 67 + 68) - Sum (68b to 73)	
75	Wage & Salary Allocation Factor		(Line 5)	
76	General & Common Expenses Allocated to Transmission		(Line 74 * 75)	
Directly	y Assigned A&G		(Ellie 74 73)	
77	Regulatory Commission Exp Account 928	(Note G)	p323.189b	
78	General Advertising Exp Account 930.1	(Note K)	p323.191b	
79	Subtotal - Transmission Related	(Note R)	•	
80			(Line 77 + 78)	
81	Property Insurance Account 924		p323.185b	
82	General Advertising Exp Account 930.1	(Note F)	p323.191b	
83	Total		(Line 80 + 81)	
	Net Plant Allocation Factor		(Line 18)	
84	A&G Directly Assigned to Transmission		(Line 82 * 83)	
85	Total Transmission O&M		(Line 66 + 76 + 79 + 84)	

Depreciation & Amortization	Expense		
	Depreciation Expense		
86	Transmission Depreciation Expense		P336.7b&c (See Attachment 5)
86a	Amortization of Abandoned Transmission Plant		Attachment 5
87	General Depreciation		p336.10b&c (See Attachment 5)
87a	Less Merger Costs to Achieve		Attachment 10, line 8, column b
88	Intangible Amortization	(Note A)	p336.1d&e (See Attachment 5)
88a	Less Merger Costs to Achieve	, ,	Attachment 10, line 9, column b
89	Total		(Line 87 – 87a + 88 – 88a)
90	Wage & Salary Allocation Factor		(Line 5)
91	General Depreciation Allocated to Transmission		(Line 89 * 90)
92	Common Depreciation - Electric Only	(Note A)	p336.11.b (See Attachment 5)
93	Common Amortization - Electric Only	(Note A)	p356 or p336.11d (See Attachment 5)
94	Total		(Line 92 + 93)
95	Wage & Salary Allocation Factor		(Line 5)
96	Common Depreciation - Electric Only Allocated to Transmission		(Line 94 * 95)
97	Total Transmission Depreciation & Amortization		(Line 86 + 86a + 91 + 96)
Taxes Other than Income			
98	Taxes Other than Income		Attachment 2
99	Total Taxes Other than Income		(Line 98)
Return / Capitalization Calcul			(/
	Long Term Interest		
100	Ü		m117.62 a through 67 a
101	Long Term Interest Less LTD Interest on Securitization Bonds		p117.62c through 67c
	Less L 1D interest on Securitization Bonds	(Note P)	Attachment 8

Long Term Interest			"(Line 100 - line 101)"
Preferred Dividends		enter positive	p118.29c
Common Stock			
Proprietary Capital			p112.16c
Less Preferred Stock		enter negative	(Line 114)
Less Account 216.1		enter negative	p112.12c
Less Account 219	<u></u>	enter negative	p112.15c
Common Stock		(Note Z)	(Sum Lines 104 to 106a)
Capitalization			
Long Term Debt			p112.18c through 21c
Less Loss on Reacquired Debt		enter negative	p111.81c
Plus Gain on Reacquired Debt		enter positive	p113.61c
Less ADIT associated with Gain or Loss		enter negative	Attachment 1B - ADIT EOY, Line 7
Less LTD on Securitization Bonds	(Note P)	enter negative	Attachment 8
Total Long Term Debt		(Note X)	(Sum Lines 108 to 112)
Preferred Stock		(Note Y)	p112.3c
Common Stock			(Line 107)
Total Capitalization			(Sum Lines 113 to 115)
Debt %	Total Long Term Debt	(Note Q)	(Line 108 / (108+114+115))
Preferred %	Preferred Stock		(Line 114 / (108+114+115))
Common %	Common Stock	(Note Q)	(Line 115 /(108+114+115))
Debt Cost	Total Long Term Debt		(Line 102 / 113)
Preferred Cost	Preferred Stock		(Line 103 / 114)
Common Cost	Common Stock	(Note J)	Fixed
Weighted Cost of Debt	Total Long Term Debt (WCLTD)		(Line 117 * 120)
Weighted Cost of Preferred	Preferred Stock		(Line 118 * 121)
Weighted Cost of Common	Common Stock		(Line 119 * 122)
Total Return (R)			(Sum Lines 123 to 125)
Investment Return = Rate Base * Rate of Return			(Line 59 * 126)

Composite Incom	ne Taxes			
	Income Tax Rates			
128	FIT=Federal Income Tax Rate		(Note I)	
129	SIT=State Income Tax Rate or Composite		(Note I)	
130	P	(percent of federal income tax deductible for state purposes)		Per State Tax Code
131	Т	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} =$		
132a	T/(1-T)			
132b	Tax Gross-Up Factor	1*1/(1-T)		
	ITC Adjustment		(Note U)	
133	Amortized Investment Tax Credit		enternegative	Attachment 1B - ADIT EOY
134	Tax Gross-Up Factor			(Line 132b)
135	ITC Adjustment Allocated to Transmission			(Line 133 * + 134 * 135)
	Other Income Tax Adjustment			
136a	Tax Adjustment for AFUDC Equity Component of Transmission Depreciation Expense		(Note T)	Attachment 5, Line 136a
136b	Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transmission Component			Attachment 5 Line 126h
136c	Amortization Deficient / (Excess) Deferred Taxes		(Note T)	Attachment 5, Line 136b
136d	(State) - Transmission Component Amortization of Other Flow-Through Items -		(Note T)	Attachment 5, Line 136c
136e	TransmissionComponent		(Note T)	Attachment 5, Line 136d
136f	Other Income Tax Adjustments - Expense / (Benefit)			(Line 136a + 136b + 136c +136d)
	Tax Gross-Up Factor			(Line 132b)
136g	Other Income Tax Adjustment			(Line 136e * 136f)
137	Income Tax Component =	CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) =		[Line 132a * 127 * (1-(123 / 126))]
138 REVENUE REQ	Total Income Taxes			(Line 135 + 136g + 137)
REVENUEREQ	UIREMENI			
	Summary			
139	Net Property, Plant & Equipment			(Line 39)
140	Adjustment to Rate Base			(Line 58)
141	Rate Base			(Line 59)
142	O&M			(Line 85)
143	Depreciation & Amortization			(Line 97)
144	Taxes Other than Income			(Line 99)
145	Investment Return			(Line 127)
146	Income Taxes		-	(Line 138)
147	Gross Revenue Requirement Adjustment to Remove Revenue Requirements Associ	oted with Evaluded Transmission Equilities	-	(Sum Lines 142 to 146)
148	Transmission Plant In Service	ateu with Excluded 11 austilission Facilities		(Line 19)
149	_ Excluded Transmission Facilities		(Note M)	Attachment 5
150	Included Transmission Facilities		<u> </u>	(Line 148 - 149)
151	Inclusion Ratio			(Line 150 / 148)
152	Gross Revenue Requirement			(Line 147)

153	Adjusted Gross Revenue Requirement		(Line 151 * 152)
	Revenue Credits & Interest on Network Credits		
154	Revenue Credits		Attachment 3
155	Interest on Network Credits (Not	te N)	PJM Data
156	Net Revenue Requirement		(Line 153 - 154 + 155)
	Net Plant Carrying Charge		
157	Net Revenue Requirement		(Line 156)
158	Net Transmission Plant		(Line 19 - 30)
159	Net Plant Carrying Charge		(Line 157 / 158)
160	Net Plant Carrying Charge without Depreciation		(Line 157 - 86) / 158
161	Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes		(Line 157 - 86 - 127 - 138) / 158
	Net Plant Carrying Charge Calculation per 100 Basis Point increase in ROE		
162	Net Revenue Requirement Less Return and Taxes		(Line 156 - 145 - 146)
163	Increased Return and Taxes		Attachment 4
164	Net Revenue Requirement per 100 Basis Point increase in ROE		(Line 162 + 163)
165	Net Transmission Plant		(Line 19 - 30)
166	Net Plant Carrying Charge per 100 Basis Point increase in ROE		(Line 164 / 165)
167	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation		(Line 163 - 86) / 165
168	Net Revenue Requirement		(Line 156)
169	True-up amount		Attachment 6A, line 4, column j
170	Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects		Attachment 6, line 18, column 12
171	Facility Credits under Section 30.9 of the PJM OATT and Facility Credits to Vineland per settlement in ER05-515		Attachment 5
171a	MAPP Abandonment recovery pursuant to ER13-607		Attachment 5
172	Net Zonal Revenue Requirement		(Line 168 + 169 + 170 + 171 +171a)
	Network Zonal Service Rate		
173	1 CP Peak	te L)	PJM Data
174	Rate (\$/MW-Year)		(Line 172 / 173)
175	Network Service Rate (\$/MW/Year)		(Line 174)

Note

- A Electric portion only
- B Exclude Construction Work In Progress and leases that are expensed as O&M (rather than amortized). New Transmission plant

that is expected to be placed in service in the current calendar year weighted by number of months it is expected to be in-service. New Transmission plant expected

to be placed in service in the current calendar year that is not included in the PJM Regional Transmission Plan (RTEP) detailed on Attachments 9 or 9A.

For the Reconciliation, new transmission plant that was actually placed in service weighted by the number of months it was actually in service

CWIP will be linked to Attachment 6 which shows detail support by project (incentive and non-incentive).

- C Transmission Portion Only
- D All EPRI Annual Membership Dues E

All Regulatory Commission Expenses

- F Safety related advertising included in Account 930.1
- G Regulatory Commission Expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.
- I The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p =

"the percentage of federal income tax deductible for state income taxes". If the utility includes taxes in more than one state, it must explain in

Attachment 5 the name of each state and how the blended or composite SIT was developed.

- J The ROE is 10.5% which includes a base ROE of 10.0% ROE per FERC order in Docket No. EL13-48 and a 50 basis point RTO membership adder as authorized by FERC: provided, that the projects identified in Docket Nos. ER08-686 and ER08-1423 have been awarded an additional 150 basis point adder and, thus, their ROE is 12.0%.
- K Education and outreach expenses relating to transmission, for example siting or billing
- L As provided for in Section 34.1 of the PJM OATT and the PJM established billing determinants will not be revised or updated in the annual rate reconciliations per settlement in ER05-515.
- M Amount of transmission plant excluded from rates per Attachment 5.
- N Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have made lump-sum payments

(net of accumulated depreciation) towards the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A.

Interest on the Network Credits as booked each year is added to the revenue requirement to make the Transmission Owner whole on Line 155.

Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M.

If they are booked to Acct 565, they are included in on line 64

- P Securitization bonds may be included in the capital structure per settlement in ER05-515.
- Q Pepco capital structure is derived from gross debt.
- R Per the settlement in ER05-515, the facility credits of \$15,000 per month paid to Vineland will increase to \$37,500 per month (prorated for partial months)

effective on the date FERC approves the settlement in ER05-515.

- S See Attachment 5, Cost Support, section entitled "PBOP expense in FERC Account 926" for additional information per FERC orders in Docket Nos. EL13-48, EL15-27 and ER16-456.
- T See Attachment 5 Cost Support, section entitled "Other Income Tax Adjustment" for additional information.
- Potomac Electric Power Company elected to amortize investment tax credits against recoverable income tax expense, rather than to reduce rate base by unamortized investment tax credit. Amortization reduces income tax expense and reduces the revenue requirement by the amount of the Investment Tax Credit Amortization (Form 1, 266.8.f) multiplied by (1/1-T).

The Accumulated Deferred Income Tax (ADIT) balances in Accounts 190, 281, 282, and 283 are measured using the enacted tax rate that is expected to apply when the underlying temporary differences are expected to be settled or realized. To preserve rate base neutrality, theses balances appropriately exclude ADIT amounts associated with income tax related regulatory assets and liabilities. The balances in Accounts 190, 281, 282 and 283 are adjusted in accordance with Treasury regulation Section 1.167(I)-1(h)(6) and averaged in accordance with IRC Section 168(i)(9)(B) in the calculations of rate base in the projected revenue requirement and in the true-up adjustment. Differences attributable to over-projection of ADIT in the projected revenue requirement will result in a proportionate reversal of the projected prorated ADIT activity in the true-up adjustment to the extent of the over-projection. Differences attributable to under-projection of ADIT in the projected revenue requirement will result in an adjustment to the projected prorated ADIT activity by 50 percent of the difference between the projected monthly activity. However, when projected monthly ADIT activity is a decrease, 50 percent of the actual monthly ADIT activity will be used. Likewise, when projected monthly ADIT activity is a decrease and actual monthly ADIT activity is a decrease and actual monthly ADIT activity is a decrease and actual monthly ADIT activity is a decrease (Projected) filing, see Attachment 1A - ADIT Summary, Column M for inputs.

These balances represent the unamortized federal and state deficient / (excess) deferred income taxes. For the Annual Update (Projected) filing, see Attachment 1D - ADIT Rate Base Adjustment, Column H for inputs. For the Annual Update (True-Up) filing, See Attachment 1D - ADIT Rate Base Adjustment, Column M for inputs.

- Long Term Debt balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 18.c & d to 21.c & d in the Form No. 1. The balances for January through November shall represent the actual balances in Pepco's books and records (trial balance or monthly balance sheet).
- Preferred Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 18.c & d to 21.c & d in the Form No. 1. The balances for January through November shall represent the actual balances in Pepco's books and records (trial balance or monthly balance sheet).
- Common Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 18.c & d to 21.c & d in the Form No. 1. The balances for January through November shall represent the actual balances in Pepco's books and records (trial balance or monthly balance sheet).
- Only the transmission portion of amounts reported at Form 1, page 227, line 5 is used. The transmission portion is derived by applying the wages and salary allocator to the total of line 5 is and specified in a footnote to the AA Form 1, page 227.

Rate Year =

Accumulated Deferred Income Taxes (Account No.

	190)												
			Days in Period			Projection	on - Proration of Deferre	ed Tax Activity (Note A)			Actual - Proration of De	ferred Tax Activity (Note B)
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	Month	Days Per Month	Remaining Days Per Month	Total Days in Future Test Period	Proration Amount (Column C / Column D) Note 1	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Prorated Projected Balance (Column G Plus Column H, Preceding Balance)	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
1	ADIT Subject to Proration							•					
2	January	31	-	214	50.00%	-	-	-	-		-	-	-
3	February	28	_	214	50.00%	-	-	-	-	-	-	-	-
4	March	31	_	214	50.00%	_	-	-	-	-	-	-	-
5	April	30	_	214	50.00%	_	-	-	-	-	-	-	-
6	May	31	_	214	50.00%	-	-	-	-	-	-	-	-
7	June	30	185	214	86.45%	-	-	-	-	-	-	-	-
8	July	31	154	214	71.96%	-	-	-	-	-	-	-	-
9	August	31	123	214	57.48%	-	-	-	-	-	-	-	-
10	September	30	93	214	43.46%	-	-	-	-	-	-	-	-
11	October	31	62	214	28.97%	-	-	-	-	-	-	-	-
12	November	30	32	214	14.95%	-	-	-	-	-	-	-	-
13	December	31	1	214	0.47%	_	-	-	_	-	-	-	-
14	Total (Sum of Lines 2 - 13)	365				-	-		-	-	-	-	
15	Beginning Balance - ADIT	Not Subject to	Proration										-
16	Beginning Balance - ADIT	Depreciation A	Adjustment			(Note F)							-
17	Beginning Balance - DTA	/ (DTL)				(Col. (H), Line	15 + Line 16)		(Col. (M), L	ine 15 + Line 16)			-
18	Ending Balance - ADIT No	ot Subject to Pr	roration										
19	Ending Balance - ADIT De	epreciation Adj	ustment			(Note F)							-

20	Ending Balance - DTA / (DTL)	(Col. (H), Line 18 + Line 19)	(Col. (M), Line 18 + Line 19)	-
	Average Balance as adjusted (non-prorated)	([Col. (H), Line 17 + Line 20] / 2) (Col. (H)(,	([Col. (M), Line 17 + Line 20] / 2) (Col. (M),	-
22	Prorated ADIT	Line 13)	Line 13)	-
	Amount for Attachment H-9A, Line	-		-
23	40a	(Col. (H), Line 21 + Line 22)	(Col. (M), Line 21 + Line 22)	

Accumulated Deferred Income Taxes - Property (Account No. 281) Projection - Proration of Deferred Tax Activity (Note A) Actual - Proration of Deferred Tax Activity (Note B) Days in Period (A) (B) (F) (H) (J) (M) (C) (G) **(I)** (K) Prorated Projected Difference Preserve Proration Preserve Proration Preserved Prorated Prorated Total Days **Proration Amount** Actual Days Monthly Activity Actual Balance (Col. Prorated Days Projected Projected Balance Projected vs. (Actual vs (Actual vs Month Per Future (Column C / Monthly Per Month (Column É x Column (Column G Plus Column H, Projected) K + Col. L + Col. Per Month Monthly Activity Actual Projected) Test Period Column D) Activity (Note D) (Note E) M, Preceding Balance) F) Preceding Balance) (Note C) 24 ADIT Subject to Proration January 25 50.00% 31 214 February 26 214 50.00% 28 March 27 31 214 50.00% April 28 30 214 50.00% May 29 50.00% 31 214 June 30 30 185 214 86.45% July 31 71.96% 31 154 214 August 32 57.48% 31 123 214 September 33 30 93 214 43.46% October 34 31 62 214 28.97% November 35 14.95% 30 32 214 December 0.47% 36 Total (Sum of Lines 25 - 36) 38 Beginning Balance - ADIT Not Subject to Proration (Note F) Beginning Balance - ADIT Depreciation Adjustment Beginning Balance - DTA / (DTL) (Col. (H), Line 38 + Line 39) (Col. (M), Line 38 + Line 39) 2018 Projected Estimated Ending Balance - ADIT Not Subject to Proration Projected (Note F) 42 Ending Balance - ADIT Depreciation Adjustment

	Ending Balance - DTA / (DTL)	(Col. (H), Line 41 + Line 42)	(Col. (M), Line 41 + Line 42) ([Col. (M), Line 40+ Line 43] /	-
44	Average Balance as adjusted (non-prorated)	([Col. (H), Line 40+ Line 43] / 2)	(Col. (M), Line 40+ Line 43] / 2) (Col. (M),	-
45	Prorated ADIT Amount for Attachment H-	(Col. (H), Line 36)	Line 36)	=
46		(Col. (H), Line 44 + Line 45)	(Col. (M), Line 44 + Line 45)	

			Days in Period			Projection	on - Proration of Deferred T	ax Activity (Note A)		Actu	ıal - Proration of Defe	rred Tax Activity (Note	B)
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)	(M)
	Month	Days Per Month	Prorated Days Per Month	Total Days Per Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Prorated Projected Balance (Column G Plus Column H, Preceding Balance)	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
38	ADIT Subject to Proration							-					-
48	January	31	-	214	50.00%	-		-		_	-	-	-
19	February	28	_	214	50.00%	_	-	-	-	_	-	-	-
50	March	31	_	214	50.00%	-	-	-	_	_	-	-	-
51	April	30	_	214	50.00%	-	-	-	_		_	-	-
52	May	31	_	214	50.00%	-	-	-	_	_	_	-	-
53	June	30	185	214	86.45%			-		_	_	_	-
54	July	31	154	214	71.96%		-	-					-
55	August	31	123	214	57.48%	-	-	-	-	-	-	-	-
56	September	30	93	214	43.46%	-	-	-	-	-	-	-	-
57	October	31	62	214	28.97%	-	-	-	-	-	-	-	-
58	November	30	32	214	14.95%	-		-	-	-	-	-	-
59	December	31	1	214		-	_	-	-	-	-	-	-
-	0.47% Total (Sum Lines 51 - 62)					-	-		-	-	-	-	
61	Beginning Balanc	e - ADIT Not Sub	ject to Proration										-
62	Beginning Balanc	e - ADIT Depreci	ation Adjustment			(Note F)							-
33	Beginning Balanc	e - DTA / (DTL)				(Col. (H), Line 6	1 + Line 62)		(Col. (M), Line	e 61 + Line 62)			-
64	Estimated Ending Proration	Balance - ADIT	Not Subject to										-
35	Ending Balance -	ADIT Depreciation	on Adjustment			(Note F)							-
66	Ending Balance - DTA / (DTL)					(Col. (H), Line 6	4 + Line 65)		(Col. (M), Line	e 64 + Line 65)			-
67	Average Balance (non-prorated)	as adjusted				([Col. (H). Line 6	63 + Line 66] / 2)		([Col. (M), I in	e 63 + Line 66] / 2)			-
	Prorated ADIT Amount for Attachment H-					(Col. (H), Line 59)			(Col. (M), Line 59)				
	9A, Line 40c					(Col. (H), Line 6				e 67 + Line 68)			

			Days in Period			Projection - Proration of Deferred Tax Activity (Note A)			Actual - Proration of Deferred Tax Activity (Note B)					
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	
	Month	Days Per Month	Prorated Days Per Month	Total Days Per Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Prorated Projected Balance (Column G Plus Column H, Preceding Balance)	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)	
70	ADIT Subject to Proration							-					-	
71	January	31		214	50.00%	_	-	-	_	_	-	_	-	
72	February	28	_	214	50.00%	_	-	-	_	_	_	_	-	
73	March	31	_	214	50.00%	_	-	-	_	_	_	_	-	
74	April	30	_	214	50.00%	_	-	-	-	_	_	_	-	
75	May	31	-	214	50.00%		-	-		_	_	_	-	
76	June	30	185	214	86.45%		-	-		_	_	_	-	
77	July	31	154	214	71.96%	_	-	-	_	_	_	_	-	
78	August	31	123	214	57.48%		-	-			_		-	
79	September	30	93	214	43.46%		-	-		-	-	-	-	
80	October	31	62	214	28.97%	-	-	-	•	-	-	-	-	
81	November	30	32	214	14.95%	-	-	-	-	-	-	-	-	
82	December	31	1	214		-	-	-	-	-	-	-	-	
- 83	0.47% Total (Sum Lines 51 - 62)	of 365				-	-		-	-	-	-		
84	Beginning Balanc	e - ADIT Not Sub	ject to Proration										-	
85	Beginning Balanc	e - ADIT Depreci	ation Adjustment			(Note F)							-	
86	Beginning Balanc	e - DTA / (DTL)				(Col. (H), Line 84	4 + Line 85)		(Col. (M), Line	84 + Line 85)			-	
	Estimated Ending Proration	Balance - ADIT	Not Subject to										-	
88	Ending Balance -	ADIT Depreciation	on Adjustment			(Note F)							-	
89	Ending Balance - DTA / (DTL)					(Col. (H), Line 8	7 + Line 88)		(Col. (M), Line	87 + Line 88)			-	
	Average Balance (non-prorated)	as adjusted				([Col. (H), Line 8	6 + Line 891 / 2\		([Col (M) Lin	e 86 + Line 89 / 2)			-	
91	Prorated ADIT Amount for					(Col. (H), Line 82)	. Line 00] / 2)		(Col. (M), Line 82)	5 00 · Ellic 00 / 2)				
	Attachment H- 9A, Line 40d					(Col. (H), Line 9	0 + Lino 01)		(Col. (M), Line	.00 + Line 01)				

ſ	Accumulated De	sierreu irrestirie	ent Tax Credits (Acco Days in Period	unt No. 255)		Projectio	on - Proration of Deferred IT	C Activity (Note A)		Actı	ual - Proration of Defe	rred ITC Activity (Note	B)
-	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)	(M)
	Month	Days Per Month	Prorated Days Per Month	Total Days Per Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Prorated Projected Balance (Column G Plus Column H, Preceding Balance)	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
93	ADIT Subject to Proration							-					-
94	January	31	-	214	50.00%	_	-	-	_	_	-	-	-
95	February	28	_	214	50.00%	_	-	-	_	_	-	-	-
96	March	31	_	214	50.00%	-	-	-	_		_	-	-
97	April	30	_	214	50.00%	_	-	-	_	_	_	-	-
98	May	31	-	214	50.00%		-	-		_	_	_	-
99	June	30	185	214	86.45%		-	-					-
100	July	31	154	214	71.96%		-	-			_	_	-
101	August	31	123	214	57.48%	-		_	-	-	-	-	-
102	September	30	93	214	43.46%	-	-	-	-	-	-	-	-
103	October	31	62	214	28.97%	-		-	-	-	-	-	-
104	November	30	32	214	14.95%	-		-	-	-	-	-	-
105	December	31	1	214		-	_	<u>-</u>	-	-	-	-	-
	0.47% Total (Sun Lines 51 - 62)					-	-		-	-	-	-	
107	Beginning Balance	ce - ADIT Not Sub	ject to Proration										-
108	Beginning Balance	ce - ADIT Deprec	ation Adjustment			(Note F)							-
109	Beginning Balance	ce - DTA / (DTL)				(Col. (H), Line 1	07 + Line 108)		(Col. (M), Line	e 107 + Line 108)			-
110	Estimated Ending Proration	g Balance - ADIT	Not Subject to										-
111	Ending Balance -	ADIT Depreciation	on Adjustment			(Note F)							-
112	Ending Balance - DTA / (DTL)					(Col. (H), Line 1	10 + Line 111)		(Col. (M), Line	e 110 + Line 111)			-
113	Average Balance (non-prorated)	as adjusted				([Col. (H), Line 1	109 + Line 112] / 2)		([Col. (M), Lin 2) (Col. (M),	e 109 + Line 112 /			-
114	Prorated ADIT Amount for					(Col. (H), Line 105)			(Col. (M), Line 105)				-
115	Attachment H- 9A, Line 40e					(Col. (H), Line 1	13 + Line 114)		(Col. (M), Line	e 113 + Line 114)			-

In				

1. For purposes of calculating projected activity, use Columns (F), (G), and (H) and set the "Rate Year" below to "Projected Activity". For purposes of calculating the "True-Up" adjustment, use Columns (I), (J), (K), (L), and (M) and set the "Rate Year" below to "True-Up Adjustment".

Rate Year	Projected Activity	Check

2. For the Annual Update (Projected) filing, see Attachment 1A - ADIT Summary, Column H for inputs. For the Annual Update (True-Up) filing, See Attachment 1A - ADIT Summary, Column M for inputs.

Notes	
A	The computations on this workpaper apply the proration rules of Reg. Sec. 1.167(I)-1(h)(6) to the annual activity of accumulated deferred income taxes subject to the normalization requirements. Activity related to the portions of the account balances not subject to the proration requirement are averaged instead of prorated. For accumulated deferred income taxes subject to the normalization requirements, activity for months prior to the future portion of the test period is averaged rather than prorated. This section is used to prorate the projected ADIT balance.
В	The balances in Accounts 190, 281, 282 and 283 are adjusted in accordance with Treasury regulation Section 1.167(I)-1(h)(6) and averaged in accordance with IRC Section 168(i)(9)(B) in the calculations of rate base in the projected revenue requirement and in the true-up adjustment. Differences attributable to over-projection of ADIT in the projected revenue requirement will result in a proportionate reversal of the projected prorated ADIT activity in the true-up adjustment to the extent of the over-projection. Differences attributable to under-projection of ADIT in the projected revenue requirement will result in an adjustment to the projected ADIT activity by 50 percent of the difference between the projected monthly activity and the actual monthly activity. However, when projected monthly ADIT activity is an increase and actual monthly ADIT activity is a decrease, 50 percent of the actual monthly ADIT activity will be used. This section is used to calculate ADIT activity in the true-up adjustment only.
С	Column J is the difference between projected monthly and actual monthly activity (Column I minus Column F). Specifically, if projected and actual activity are both positive, a negative in Column J represents over-projection (amount of projected activity that did not occur) and a positive in Column J represents under-projection (excess of actual activity over projected activity). If projected and actual activity are both negative, a negative in Column J represents under-projection (excess of actual activity over projected activity) and a positive in Column J represents over-projection (amount of projected activity that did not occur).
D	Column K preserves proration when actual monthly and projected monthly activity are either both increases or decreases. Specifically, if Column J is over-projected, enter Column G x [Column I/Column F]. If Column J is under-projected, enter the amount from Column G and complete Column L). In other situations, enter zero.
E	Column L applies when (1) Column J is under-projected AND (2) actual monthly and projected monthly activity are either both increases or decreases. Enter the amount from Column J. In other situations, enter zero.
F	IRS normalization adjustment for timing when accelerated tax depreciation should affect rate base.

Potomac Electric Power Company Accumulated Deferred Income Taxes (ADIT) Attachment 1B - ADIT Worksheet – End of Year

			Gas, Production, Distribution	Only		
			or	Transmission	Plant	
Line Al	DIT (Not Subject to		Labor Other		5	
Proration	<u>on)</u>	Total	Related	Related	Related	Related
1	ADIT-190					
2	ADIT-281					
3	ADIT-282					
4	ADIT-283					
5	ADITC-255					
6 Sub	ototal - Transmission A	DIT				
Line		Description	Total			
7		ADIT (Required Debt)				

Note: ADIT associated with Gain or Loss on Reacquired Debt included in ADIT-283, Column A is excluded from rate base and instead included in Cost of Debt on Attachment H-9A, Line 111. A deferred tax (liability) should be reported as a positive balance and a deferred tax asset should be reported as a negative balance on Attachment H-9A, Line 111.

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B - F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

(A)	(B) Total	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADIT-190 (Not Subject to Proration)		Distribution or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Subtotal: ADIT-190 (Not Subject to Proration)						
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
Total: ADIT-190 (Not Subject to Proration)						
Wages & Salary Allocator						
Gross Plant Allocator						
Transmission Allocator						
Other Allocator						
ADIT - Transmission						

Potomac Electric Power Company Accumulated Deferred Income Taxes (ADIT) Attachment 1B - ADIT Worksheet - End of Year

(A)		(B)	(C) Gas,	(D)	(E)	(F)	(G)
ADIT-190 (Subject to Proration)		Total	Production, Distribution Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
Subtotal: ADIT-190 (Subject to Proration)	-	-	-	-	-	
Less: ASC 740 ADIT Adjustments							
excluded from rate base Less: ASC 740 ADIT Adjustments		-	-	-	-	-	
related to unamortized ITC							
Less: ASC 740 ADIT balances related to							
income tax regulatory assets / (liabilities) Less: OPEB related ADIT, Above if not							
separately removed		-	-	-	-	-	
Total: ADIT-190 (Subject to Proration)			_	_		_	
Total. ADIT-130 (Subject to Fioration)		-			-	<u> </u>	
Wages & Salary Allocator							
Gross Plant Allocator							
Transmission Allocator							
Other Allocator							
ADIT - Transmission		-					
(A)		(B)	(C)	(D)	(E)	(F)	(G)
` '			Gas,		` '	` '	` ,
		Total	Production, Distribution	Only			
ADIT-190 (Subject to Proration)			,	Transmission	Plant	Labor	
, - ,			Or Other Related	Related	Related	Related	Justification
ADIT-190 (Not Subject to Proration)		-	-	-	-	-	
ADIT-190 (Subject to Proration)		-	-	-	-	-	
			1		1	1	1

Instructions for Account 190:

Total - FERC Form 1, Page 234

- 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C
- 2. ADIT items related only to Transmission are directly assigned to Column D
- 3. ADIT items related to Plant and not in Columns C & D are included in Column E
- 4. ADIT items related to labor and not in Columns C & D are included in Column F
- 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.
- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-190 (Subject to Proration)

Potomac Electric Power Company Accumulated Deferred Income Taxes (ADIT) Attachment 1B - ADIT Worksheet - End of Year

	(A)	(B)	(C)	(D)	(E)	(F)	(G)
			Gas, Production,				
ADIT 000 (Not Only and to Decembra)		Total	Distribution,	Only	DI4	1 -1	
ADIT- 282 (Not Subject to Proration)			Or Other Related	Transmission Related	Plant Related	Labor Related	Justification
			Other Related	Neiateu	Neiateu	Neiateu	Justilication
Subtotal: ADIT-282 (Not Subject to Proration)			_	_	_	_	
Less: ASC 740 ADIT Adjustments excluded			_				
from rate base Less: ASC 740 ADIT Adjustments related to							
unamortized ITC							
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)							
Less: OPEB related ADIT, Above if not							
separately removed							
Total: ADIT-282 (Not Subject to Proration)							
Wages & Salary Allocator							
Gross Plant Allocator							
Transmission Allocator							
Other Allocator							
ADIT - Transmission							
(A)		(B)	(C)	(D)	(E)	(F)	(G)
			Gas	` '			` ,
		Total	Gas, Production,	Only			. ,
ADIT-282 (Subject to Proration)			Gas, Production, Distribution,		Plant	Labor	. ,
ADIT-282 (Subject to Proration)			Gas, Production,	Only	Plant Related		Justification
ADIT-282 (Subject to Proration)			Gas, Production, Distribution, Or Other	Only Transmission		Labor	
ADIT-282 (Subject to Proration)			Gas, Production, Distribution, Or Other	Only Transmission		Labor	
ADIT-282 (Subject to Proration)			Gas, Production, Distribution, Or Other	Only Transmission		Labor	
			Gas, Production, Distribution, Or Other	Only Transmission		Labor	
Subtotal: ADIT-282 (Subject to Proration)			Gas, Production, Distribution, Or Other	Only Transmission		Labor	
Subtotal: ADIT-282 (Subject to Proration) Less: ASC 740 ADIT Adjustments excluded from rate base			Gas, Production, Distribution, Or Other	Only Transmission		Labor	
Subtotal: ADIT-282 (Subject to Proration) Less: ASC 740 ADIT Adjustments excluded from rate base Less: ASC 740 ADIT Adjustments related to			Gas, Production, Distribution, Or Other	Only Transmission		Labor	
Subtotal: ADIT-282 (Subject to Proration) Less: ASC 740 ADIT Adjustments excluded from rate base Less: ASC 740 ADIT Adjustments related to unamortized ITC Less: ASC 740 ADIT balances related to			Gas, Production, Distribution, Or Other	Only Transmission		Labor	
Subtotal: ADIT-282 (Subject to Proration) Less: ASC 740 ADIT Adjustments excluded from rate base Less: ASC 740 ADIT Adjustments related to unamortized ITC Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)			Gas, Production, Distribution, Or Other	Only Transmission		Labor	
Subtotal: ADIT-282 (Subject to Proration) Less: ASC 740 ADIT Adjustments excluded from rate base Less: ASC 740 ADIT Adjustments related to unamortized ITC Less: ASC 740 ADIT balances related to			Gas, Production, Distribution, Or Other	Only Transmission		Labor	
Subtotal: ADIT-282 (Subject to Proration) Less: ASC 740 ADIT Adjustments excluded from rate base Less: ASC 740 ADIT Adjustments related to unamortized ITC Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities) Less: OPEB related ADIT, Above if not			Gas, Production, Distribution, Or Other	Only Transmission		Labor	
Subtotal: ADIT-282 (Subject to Proration) Less: ASC 740 ADIT Adjustments excluded from rate base Less: ASC 740 ADIT Adjustments related to unamortized ITC Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities) Less: OPEB related ADIT, Above if not separately removed			Gas, Production, Distribution, Or Other	Only Transmission		Labor	
Subtotal: ADIT-282 (Subject to Proration) Less: ASC 740 ADIT Adjustments excluded from rate base Less: ASC 740 ADIT Adjustments related to unamortized ITC Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities) Less: OPEB related ADIT, Above if not separately removed Total: ADIT-282 (Subject to Proration) Wages & Salary Allocator			Gas, Production, Distribution, Or Other	Only Transmission		Labor	
Subtotal: ADIT-282 (Subject to Proration) Less: ASC 740 ADIT Adjustments excluded from rate base Less: ASC 740 ADIT Adjustments related to unamortized ITC Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities) Less: OPEB related ADIT, Above if not separately removed Total: ADIT-282 (Subject to Proration) Wages & Salary Allocator Gross Plant Allocator			Gas, Production, Distribution, Or Other	Only Transmission		Labor	
Subtotal: ADIT-282 (Subject to Proration) Less: ASC 740 ADIT Adjustments excluded from rate base Less: ASC 740 ADIT Adjustments related to unamortized ITC Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities) Less: OPEB related ADIT, Above if not separately removed Total: ADIT-282 (Subject to Proration) Wages & Salary Allocator Gross Plant Allocator Transmission Allocator			Gas, Production, Distribution, Or Other	Only Transmission		Labor	
Subtotal: ADIT-282 (Subject to Proration) Less: ASC 740 ADIT Adjustments excluded from rate base Less: ASC 740 ADIT Adjustments related to unamortized ITC Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities) Less: OPEB related ADIT, Above if not separately removed Total: ADIT-282 (Subject to Proration) Wages & Salary Allocator Gross Plant Allocator Transmission Allocator Other Allocator			Gas, Production, Distribution, Or Other	Only Transmission		Labor	
Subtotal: ADIT-282 (Subject to Proration) Less: ASC 740 ADIT Adjustments excluded from rate base Less: ASC 740 ADIT Adjustments related to unamortized ITC Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities) Less: OPEB related ADIT, Above if not separately removed Total: ADIT-282 (Subject to Proration) Wages & Salary Allocator Gross Plant Allocator Transmission Allocator			Gas, Production, Distribution, Or Other	Only Transmission		Labor	
Subtotal: ADIT-282 (Subject to Proration) Less: ASC 740 ADIT Adjustments excluded from rate base Less: ASC 740 ADIT Adjustments related to unamortized ITC Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities) Less: OPEB related ADIT, Above if not separately removed Total: ADIT-282 (Subject to Proration) Wages & Salary Allocator Gross Plant Allocator Transmission Allocator Other Allocator			Gas, Production, Distribution, Or Other	Only Transmission		Labor	

Total

Production,

Only

ADIT-282		Distribution, Or Other	Transmission	Plant	Labor	
		Related	Related	Related	Related	Justification
ADIT-282 (Not Subject to Proration)	_	_	_	_	_	
ADIT-282 (Subject to Proration) Total - Pg. 277 (Form 1-F filer: see note 7,	-	-	-	-	-	
below)	-	-	-	-	-	

Instructions for Account 282:

- 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) Production or Distribution Only are directly assigned to Column C
- 2. ADIT items related only to Transmission are directly assigned to Column D
- 3. ADIT items related to Plant and not in Columns C & D are included in Column E
- 4. ADIT items related to labor and not in Columns C & D are included in Column F
- 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded
- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-282 (Subject to Proration)
- 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

Potomac Electric Power Company Accumulated Deferred Income Taxes (ADIT) Attachment 1B - ADIT Worksheet - End of Year

	(A)	(B)	(C)	(D)	€	(F)	(G)
		Total	Gas, Production,	Only			
ADIT- 283 (Not Subject to Proration)			Distribution,	Transmission	Plant	Labor	
			Or Other	5.4.4	5.4.1	D 1 4 1	1 (161 (1
			Related	Related	Related	Related	Justification
Subtotal: ADIT-283 (Not Subject to Proration)							
Less: ASC 740 ADIT Adjustments excluded from rate base							
Less: ASC 740 ADIT Adjustments related to unamortized ITC							
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)							
Less: OPEB related ADIT, Above if not separately removed							
Total: ADIT-283 (Not Subject to Proration)							
Wages & Salary Allocator							
Gross Plant Allocator							
Transmission Allocator							
Other Allocator							
ADIT - Transmission							
				.		4>	12 \
(A)		(B)	(C) Gas,	(D)	(E)	(F)	(G)
		Total	Production,	Only			
ADIT-283 (Subject to Proration)			Distribution,	Transmission	Plant	Labor	
			Or Other Related	Related	Related	Related	Justification
							3.5
Subtotal: ADIT-283 (Subject to Proration)		-	-	-	-	-	
Less: ASC 740 ADIT Adjustments excluded from rate base		_	_	_	-	_	
Less: ASC 740 ADIT Adjustments related to unamortized ITC							
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)							
Less: OPEB related ADIT, Above if not separately removed		-	-	-	-	-	

Total: ADIT-283 (Subject to Proration)		-	-	-	-	-	
Wages & Salary Allocator	+					%	
Gross Plant Allocator					%		
Transmission Allocator				100.0000%			
Other Allocator			0.0000%				
ADIT - Transmission			-	-	-	_	
(A)		(B)	(C) Gas,	(D)	(E)	(F)	(G)
ADIT-283 (Subject to Proration)		Total	Production, Distribution, Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
	$\overline{1}$		Related	Related	Related	Neiateu	Justinication
ADIT-283 (Not Subject to Proration)	+	-	-	-	-	-	
ADIT-283 (Subject to Proration)		-	-	-	-	-	
Total - Pg. 277 (Form 1-F filer: see note 7, below)		_	_	-	_	_	

Instructions for Account 283:

Investment Tax Credit Amortization

- 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) Production or Distribution Only are directly assigned to Column C
- 2. ADIT items related only to Transmission are directly assigned to Column D
- 3. ADIT items related to Plant and not in Columns C & D are included in Column E
- 4. ADIT items related to labor and not in Columns C & D are included in Column F
- 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded
- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-283 (Subject to Proration)
- 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

Potomac Electric Power Company Accumulated Deferred Income Taxes (ADIT) Attachment 1B - ADIT Worksheet - End of Year

	(A)	(B)	(C) Gas,	(D)	(E)	(F	;) (G)
ADITC- 255 (Unamortized Investment Tax Credits)		Total	Production, Distribution,	Only Transmission	n Plant	Lab	oor
ADTIC- 255 (Gliamortized investment Tax Credits)			Or Other	Halisillissioi	ı Fiaiit	Lak)OI
			Related	Related	Relate	d Rela	ted Justification
Account No. 255 (Accum. Deferred Investment Tax Credits)							
Gredits)							
Subtotal: ADIT-255 (Form No. 1 p. 266 & 267)							
Less: Adjustment to rate base							
Total : ADITC 255							
Wages & Salary Allocator						%	
Gross Plant Allocator					%		
Transmission Allocator				100%			
Other Allocator			%				
Investment Tax Credit - Transmission							
(A)		(B)	(C)	(D)	(E)	(F)	(G)
		Total	Gas, Production,	Only			
Investment Tax Credit Amortization			Distribution, Or Other Related	Transmission Related	Plant Related	Labor Related	Justification

Investment Tax Credit Amortization - Transmission	-	-	-	-	-	
Other Allocator		0.00%				
Transmission Allocator			100.00%			
Gross Plant Allocator				0.00%		
Wages & Salary Allocator					0.00%	
Subtotal: (Form No. 1 p. 266 & 267)	-	-	-	-	-	

END

Potomac Electric Power Company Accumulated Deferred Income Taxes (ADIT) Attachment 1C - ADIT Worksheet - Beginning of Year

			Gas, Production,	Only		
Line	ADIT (Not Subject to		Distribution, Or Other	Transmission	Plant	Labor
	ation) `	Total	Related	Related	Related	Related
1	ADIT-190					
2	ADIT-281					
3	ADIT-282					
4	ADIT-283					
5	ADITC 255					
6	Subtotal - Transmission ADI	т				
Line		Description	Total			
7		ADIT (Required Debt)				

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B - F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-E and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

(A)		(B)	(C) Gas,	(D)	(E)	(F)	(G)
		Total	Production,	Only			
			Distribution, Or Other	Transmission	Plant	Labor	
ADIT-190 (Not Subject to Prora	tion)		Related	Related	Related	Related	Justification
Subtotal: ADIT-190 (Not Subject to							
Proration)							
Less: ASC 740 ADIT Adjustments							
excluded from rate base							
Less: ASC 740 ADIT Adjustments related to unamortized ITC							
Less: ASC 740 ADIT balances related							
to income tax regulatory assets /							
(liabilities)							
Less: OPEB related ADIT, Above if							
not separately removed Total: ADIT-190 (Not Subject to							
Proration)							
,							
Wages & Salary Allocator						%	
Gross Plant Allocator					%	70	
Transmission Allocator				%	,,,		
Other Allocator			%	70			
			-/0				
ADIT - Transmission							

Potomac Electric Power Company Accumulated Deferred Income Taxes (ADIT) Attachment 1C - ADIT Worksheet - Beginning of Year

(A)		(B)	(C)	(D)	(E)	(F)	(G)
		Total	Gas, Production Distribution	Only			
ADIT-190 (Subject to Proration)			, Or Other	Transmission	Plant	Labor	
			Related	Related	Related	Related	Justification
Subtotal: ADIT-190 (Subject to Proration)		-	-	-	-	-	
Less ASC 740 ADIT Adjustments excluded from rate base		-	-	-	-	-	

Less: ASC 740 ADIT Adjustments related to unamortized ITC							
Less: ASC 740 ADIT balances related to							
income tax regulatory assets / (liabilities) Less: OPEB related ADIT, Above if not							
separately removed		-	-	-	-	-	
Total: ADIT-190 (Subject to Proration)		-	-	-	-	-	
Wages & Salary Allocator						%	
Gross Plant Allocator					%		
Transmission Allocator				%			
Other Allocator			%				
ADIT - Transmission		-					

(A)		(B)	(C) Gas,	(D)	(E)	(F)	(G)
		Total	Production Distribution	Only			
ADIT-190 (Subject to Proration)			, Or Other	Transmission	Plant	Labor	
			Related	Related	Related	Related	Justification
			1		1	<u> </u>	
ADIT-190 (Not Subject to Proration)		-	-	-	-	-	
ADIT-190 (Subject to Proration)		-	-	-	-	-	
Total - FERC Form 1, Page 234		_	_	_	_	_	

Instructions for Account 190:

- 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) Production or Distribution Only are directly assigned to Column C
- 2. ADIT items related only to Transmission are directly assigned to Column D
- 3. ADIT items related to Plant and not in Columns C & D are included in Column E
- 4. ADIT items related to labor and not in Columns C & D are included in Column F
- 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.
- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-190 (Subject to Proration)

Potomac Electric Power Company Accumulated Deferred Income Taxes (ADIT) Attachment 1C - ADIT Worksheet - Beginning of Year

	(A)	(B)	(C) Gas,	(D)	(E)	(F)	(G)
		Total	Production,	Only			
ADIT- 282 (Not Subject to Proration)			Distribution, Or Other	Transmission	Plant	Labor	
			Related	Related	Related	Related	Justification
Subtotal: ADIT-282 (Not Subject to Proration)		_	_	_	_	_	
Less ASC 740 ADIT Adjustments excluded from rate base							

Less: ASC 740 ADIT Adjustments related to unamortized ITC							
Less: ASC 740 ADIT balances related to							
income tax regulatory assets / (liabilities)							
Less: OPEB related ADIT, Above if not							
separately removed							
Total: ADIT-282 (Not Subject to Proration)	<u> </u>						
Wages & Salary Allocator						%	
Gross Plant Allocator					%		
Transmission Allocator				%			
Other Allocator			%				
ADIT - Transmission							
(A)		(B)	(C) Gas,	(D)	(E)	(F)	(G)
			Gas,				
		Total	Production	Only			
ADIT-282 (Subject to Proration)		Total	Production Distribution	Only Transmission	Plant	Labor	
ADIT-282 (Subject to Proration)		Total	Production Distribution Or Other	Only Transmission	Plant	Labor	
ADIT-282 (Subject to Proration)		Total	Distribution	-	Plant Related	Labor Related	Justification
ADIT-282 (Subject to Proration)		Total	Distribution Or Other	Transmission			Justification
ADIT-282 (Subject to Proration)		Total	Distribution Or Other	Transmission			Justification
ADIT-282 (Subject to Proration)		Total	Distribution Or Other	Transmission			Justification
		Total	Distribution Or Other	Transmission			Justification
Subtotal: ADIT-282 (Subject to Proration) Less: ASC 740 ADIT Adjustments excluded		Total	Distribution Or Other	Transmission			Justification
Subtotal: ADIT-282 (Subject to Proration) Less: ASC 740 ADIT Adjustments excluded from rate base		Total	Distribution Or Other	Transmission			Justification
Subtotal: ADIT-282 (Subject to Proration) Less: ASC 740 ADIT Adjustments excluded from rate base Less: ASC 740 ADIT Adjustments related to		Total	Distribution Or Other	Transmission			Justification
Subtotal: ADIT-282 (Subject to Proration) Less: ASC 740 ADIT Adjustments excluded from rate base Less: ASC 740 ADIT Adjustments related to unamortized ITC		Total	Distribution Or Other	Transmission			Justification
Subtotal: ADIT-282 (Subject to Proration) Less: ASC 740 ADIT Adjustments excluded from rate base Less: ASC 740 ADIT Adjustments related to unamortized ITC Less: ASC 740 ADIT balances related to		Total	Distribution Or Other	Transmission			Justification
Subtotal: ADIT-282 (Subject to Proration) Less: ASC 740 ADIT Adjustments excluded from rate base Less: ASC 740 ADIT Adjustments related to unamortized ITC Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities) Less: OPEB related ADIT, Above if not		Total	Distribution Or Other	Transmission			Justification
Subtotal: ADIT-282 (Subject to Proration) Less: ASC 740 ADIT Adjustments excluded from rate base Less: ASC 740 ADIT Adjustments related to unamortized ITC Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)		Total	Distribution Or Other	Transmission			Justification
Subtotal: ADIT-282 (Subject to Proration) Less: ASC 740 ADIT Adjustments excluded from rate base Less: ASC 740 ADIT Adjustments related to unamortized ITC Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities) Less: OPEB related ADIT, Above if not		Total	Distribution Or Other	Transmission			Justification

(A)	(B) Total	(C) Gas, Production	(D) Only	(E)	(F)	(G)
ADIT-282		Distribution, Or Other Related	Transmission Related	Plant Related	Labor Related	Justification
ADIT-282 (Not Subject to Proration)	-	-	-	-	-	
ADIT-282 (Subject to Proration) Total - Pg. 277 (Form 1-F filer: see note 7, below)	-	-	-	-	-	

Instructions for Account 282:

Wages & Salary Allocator
Gross Plant Allocator
Transmission Allocator

Other Allocator

ADIT - Transmission

- 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) Production or Distribution Only are directly assigned to Column C
- 2. ADIT items related only to Transmission are directly assigned to Column D
- 3. ADIT items related to Plant and not in Columns C & D are included in Column E
- 4. ADIT items related to labor and not in Columns C & D are included in Column F
- 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded
- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-282 (Subject to Proration)
- 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

Potomac Electric Power Company
Accumulated Deferred Income Taxes (ADIT)
Attachment 1C - ADIT Worksheet - Beginning of Year

	(A)	(B)	(C) Gas,	(D)	(E)	(F)	(G)
ADIT- 283 (Not Subject to Proration)		Total	Production, Distribution,	Only Transmission	Plant	Labor	
ADIT- 203 (NOL Subject to Proration)			Or Other	1 โซเเอเเแออเบเเ	Flaiit	Lauui	
		T	Related	Related	Related	Related	Justification
Subtotal: ADIT-283 (Not Subject to Proration)							
Less: ASC 740 ADIT Adjustments excluded from rate base Less: ASC 740 ADIT Adjustments related to unamortized ITC							
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)							
Less: OPEB related ADIT, Above if not separately removed							
Total: ADIT-283 (Not Subject to Proration)							
Wages & Salary Allocator	+					%	
Gross Plant Allocator					%	. •	
Transmission Allocator	<u> </u>			%			
Other Allocator	+		%				
ADIT - Transmission							
(A)		(B)	(C)	(D)	(E)	(F)	(G)
		Total	Gas,	Only			
ADIT-283 (Subject to Proration)			Distribution,	Transmission	Plant	Labor	
			Or Other Related	Related	Related	Related	Justification
Subtotal: ADIT-283 (Subject to Proration)		-	-	-	-	-	
Less ASC 740 ADIT Adjustments excluded from rate base Less: ASC 740 ADIT Adjustments related to unamortized ITC		-	-	-	-	-	
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)							
regulatory assets / (liabilities)							
Less: OPEB related ADIT, Above if not separately removed		-	-	-	-	-	
		-	-	-	-	-	
Less: OPEB related ADIT, Above if not separately removed Total: ADIT-283 (Subject to Proration)				-	-	%	
Less: OPEB related ADIT, Above if not separately removed				-	%	%	
Less: OPEB related ADIT, Above if not separately removed Total: ADIT-283 (Subject to Proration) Wages & Salary Allocator			-	%		- %	
Less: OPEB related ADIT, Above if not separately removed Total: ADIT-283 (Subject to Proration) Wages & Salary Allocator Gross Plant Allocator				%		- %	
Less: OPEB related ADIT, Above if not separately removed Total: ADIT-283 (Subject to Proration) Wages & Salary Allocator Gross Plant Allocator Transmission Allocator			-	- %		- %	
Less: OPEB related ADIT, Above if not separately removed Total: ADIT-283 (Subject to Proration) Wages & Salary Allocator Gross Plant Allocator Transmission Allocator Other Allocator		-	- % - (C)	- - - %		- % - %	(G)
Less: OPEB related ADIT, Above if not separately removed Total: ADIT-283 (Subject to Proration) Wages & Salary Allocator Gross Plant Allocator Transmission Allocator Other Allocator ADIT - Transmission		- (B)	- % - (C) Gas,	- (D)	-	-	(G)
Less: OPEB related ADIT, Above if not separately removed Total: ADIT-283 (Subject to Proration) Wages & Salary Allocator Gross Plant Allocator Transmission Allocator Other Allocator ADIT - Transmission		-	(C) Gas, Production. Distribution.	-	-	-	(G)
Less: OPEB related ADIT, Above if not separately removed Total: ADIT-283 (Subject to Proration) Wages & Salary Allocator Gross Plant Allocator Transmission Allocator Other Allocator ADIT - Transmission (A)		- (B)	(C) Gas, Production.	- (D) Only	% - (E)	- (F)	(G)
Less: OPEB related ADIT, Above if not separately removed Total: ADIT-283 (Subject to Proration) Wages & Salary Allocator Gross Plant Allocator Transmission Allocator Other Allocator ADIT - Transmission (A)		- (B)	(C) Gas, Production. Distribution. Or Other	- (D) Only Transmission	- (E)	- (F) Labor	
Less: OPEB related ADIT, Above if not separately removed Total: ADIT-283 (Subject to Proration) Wages & Salary Allocator Gross Plant Allocator Transmission Allocator Other Allocator ADIT - Transmission (A)		- (B)	(C) Gas, Production. Distribution. Or Other	- (D) Only Transmission	- (E)	- (F) Labor	
Less: OPEB related ADIT, Above if not separately removed Total: ADIT-283 (Subject to Proration) Wages & Salary Allocator Gross Plant Allocator Transmission Allocator Other Allocator ADIT - Transmission (A) ADIT-283 (Subject to Proration)		- (B)	(C) Gas, Production. Distribution. Or Other	- (D) Only Transmission	- (E)	- (F) Labor	

Instructions for Account 283:

- 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) Production or Distribution Only are directly assigned to Column C
- 2. ADIT items related only to Transmission are directly assigned to Column D
- 3. ADIT items related to Plant and not in Columns C & D are included in Column E
- 4. ADIT items related to labor and not in Columns C & D are included in Column F
- 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded
- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-283 (Subject to Proration)
- 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

Accumulated Deferred Income Taxes (ADIT) Attachment 1C - ADIT Worksheet - Beginning of Year

	(A)	(B) Tota	(C) Gas, Productio Distributio		(E)	(F)	(G)
ADITC-255 (Unamortized Investment Tax Credits))		or Othe		sion Plant	Labor	
			Related	l Relate	d Related	Related	Justification
Account No. 255 (Accum. Deferred Investment Tax Credits)							
Subtotal: ADIT-255 (Form No. 1 p. 266 & 267)							
Less: Adjustment to rate base							
Total : ADITC 255							
Wages & Salary Allocator						%	
Gross Plant Allocator					%		
Transmission Allocator				%			
Other Allocator			%				
Unamortized Investment Tax Credits - Transmission			,,				
Onamortized investment Tax Oreates - Transmission				<u> </u>			
(A)		(B)	(C)	(D)	(E)	(F)	(G)
` ·			Gas,			. ,	. ,
		Tota	Production Distribution				
ADITC-255			Or Othe		sion Plant	Labor	
			Related	l Relate	d Related	Related	Justification
Investment Tax Credit Amortization							
			_				
			-				
Subtotal: ADIT-255 (Form No. 1 p. 266 & 267)			-	-	-	-	-
Wages & Salary Allocator							0.00%
Gross Plant Allocator						0.00%	0.0070
Transmission Allocator					100.00%		
Other Allocator				0.00			
Investment Tax Credit Amortization - Transmission			-	-	-	-	-

END

Potomac Electric Power Company Deficient / (Excess) Accumulated Deferred Income Taxes

Attachment 1D - ADIT Rate Base Adjustment

Rate Year =

Federal Deficient / (Excess) Deferred Income Taxes

Deficient / (Excess)
Accumulated Deferred
Income Taxes (Account

	Income Ta No. 190)		ays in Period	d		Projec Deficio	ction - Pro	oration of ess) ADIT	Actual	- Prorati	on of Defi	cient / (Ex	cess)
	(A)				(F)	Α	ctivity (No	ote A)	40		Activity (N		(84)
Line	(A) Month	Day s Per Mon th	Remainin g Days Per Month	Tota I Day s in Futu re Test Peri od	Prorati on Amoun t (Colum n C / Colum n D)	Project ed Monthl y Activity	Prorat ed Project ed Monthl y Activity (Colu mn E x Colum n F)	Prorated Projected Balance (Col. G Plus Col. H, Precedin g Balance)	Actual Monthl y Activity	Differe nce Project ed vs. Actual (Note C)	Preser ve Prorati on (Actual vs Project ed) (Note D)	Preser ve Prorati on (Actual vs Project ed) (Note E)	(M) Preser ved Prorate d Actual Balanc e (Col. K + Col. L + Col. M, Precedi ng
	Deficient / (Excess) A	.DIT											Balanc e)
1	Subject to Proration							-					-
2	Januar y	31	-	214	50.00%	-	-	-	_	-	-	-	-
3	Februa ry	28	-	214	50.00%	_	_	_	_	_	_	_	_
4	March	31	-	214	50.00%		_	_	_	_	_	_	_
5	April	30	_	214	50.00%		_						
6	May	31		214	50.00%	-		-		-	-	-	-
	June		-			-	-	-	-	-	-	-	-
7	July	30	185		86.45%	-	-	-	-	-	-	-	-
8	August	31	154	214	71.96%	-	-	-	-	-	-	-	-
9	Septe	31	123	214	57.48%	-	-	-	-	-	-	-	-
10	mber Octobe	30	93	214	43.46%	-	-	-	-	-	-	-	-
11	r Novem	31	62	214	28.97%	-	-	-	-	-	-	-	-
12	ber Decem	30	32	214	14.95%	-	-	-	-	-	-	-	-
13	ber	31	1	214	0.47%	-	-	-	-	-	-	-	-
14	Total (Sum of Lines 2 - 13)	365				-	-		-	-	-	-	
15	Beginning Deficient / Subject to Beginning Deficient /	(Excess Proration Balance	s) ADIT Not on e -			(Note		-					-
16	Adjustmen					(Col. (H),		-					-
17	Beginning Balance - Deficient / (Excess) A	.DIT				Line 15 + Line 16)		-	(Col. (M) + Line 16				-
	Ending Bal (Excess) A		Deficient / t Subject to										
18	Proration Ending Bal		-			(Note		-					-
19	(Excess) A					F)		-					-
	Ending Bal - Deficient					(Col. (H), Line 18 + Line		-	(Col. (M)	l ine 18			-
20	(Excess) A	, DIT				19)			+ Line 19				

21	Average Balance as adjusted (n prorated)					([Col. (H), Line 17 + Line 20] /2)		-		([Col. (M) 17 + Line				-		
	Prorated Deficient /					(Col. (H).				(Col. (M),						
22	(Excess) ADIT					(H), Line 13) (Col.				Line 13						
	Deficient / (Excess) A Account 1					(H), Line 21 + Line		-		(Col. (M)	line 21			-		
23						22)				+ Line 22						
		ncome	ss) Accumu Taxes - Pro													
			ys in Period	i		Deficie	ction - Pro ent / (Exce ctivity (No	oration of ess) ADIT ote A)		Actual	- Prorati	on of Defi Activity (N	cient / (Ex lote B)	(Excess)		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	-	(I)	(J)	(K)	(L)	(M) Preser		
Line	Month	Day s Per Mon th	Prorated Days Per Month	Tota I Day s Per Futu re Test Peri od	Prorati on Amoun t (Colum n C / Colum n D)	Project ed Monthl y Activity	Prorat ed Project ed Monthl y Activity (Colu mn E x Colum n F)	Prorated Projected Balance (Col. G Plus Col. H, Precedin g Balance)		Actual Monthl y Activity	Differe nce Project ed vs. Actual (Note C)	Preser ve Prorati on (Actual vs Project ed) (Note D)	Preser ve Prorati on (Actual vs Project ed) (Note E)	ved Prorate d Actual Balanc e (Col. K + Col. L + Col. M, Precedi ng Balanc		
	Deficient /								Ĺ					e)		
24	(Excess) ADIT Subject to Proration						-						-			
	Januar															
25	y Februa	31	-	214	50.00%	-	-	-		-	-	-	-	-		
26	ry March	28	-	214	50.00%	-	-	-		-	-	-	-	-		
27 28	April	30	-	214 214	50.00% 50.00%	-	-	-		_	-	-	-	-		
29	May	31	-	214	50.00%	-	_	_		_	_	_	_	_		
30	June	30	185	214	86.45%	_	_	_		<u>-</u>	_	_	_	_		
31	July	31	154	214	71.96%	_	_	-		_	_	_	_	_		
32	August	31	123	214	57.48%	_	_	_		_	_	_	_	_		
33	Septe mber	30	93	214	43.46%	-	-	_		-	_	-	_	-		
34	Octobe r	31	62	214	28.97%	-	_	-		-	-	-	-	-		
35	Novem ber	30	32	214	14.95%	-	-	-		-	-	-	-	-		
36	Decem ber	31	1	214	0.47%	-	-			-	-	-	-	-		
37	Total (Sum of Lines 25 - 36)	365				-	-			-	-	-	-			
	Beginning I	Balance) -													
38	Deficient / (Subject to I Beginning I	Excess Proratio Balance	s) ADIT Not on e -			(Note		-						-		
39	Deficient / (Adjustment		s) ADIT			F) (Col.		-						-		
40	Beginning Balance - Deficient / (Excess) A	DIT				(H), Line 38 + Line 39)		-		(Col. (M), + Line 39				-		
41	Ending Bal (Excess) A Proration							-						-		

42	Ending Bal (Excess) A					(Note F) (Col.		-						-
43	Ending Bal - Deficient (Excess) A	/				(H), Line 41 + Line 42)		-		(Col. (M), + Line 42				-
44	Average Balance as adjusted (r prorated) Prorated Deficient					([Col. (H), Line 40 + Line 43] /2) (Col.		-		([Col. (M) 40 + Line (Col.				-
45	(Excess) ADIT					(H), Line 36) (Col.		-	(!	(M), Line 36)				-
46	Deficient / (Excess) A Account 2	ADIT -				(H), Line 44 + Line 45)	Line 44 + - Line (Col. (M), Line 44							-
		ncome	s) Accumul Taxes - Oth											
			ys in Period	ı		Deficie	ent / (Exce	oration of ess) ADIT		Actual		on of Defi		cess)
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		(I)	(J)	(K)	(L)	(M) Preser
Line	Month	Day s Per Mon th	Prorated Days Per Month	Tota I Day s Per Futu re Test Peri od	Prorati on Amoun t (Colum n C / Colum n D)	Project ed Monthl y Activity	Prorat ed Project ed Monthl y Activity (Colu mn E x Colum n F)	Prorated Projected Balance (Col. G Plus Col. H, Precedin g Balance)		Actual Monthl y Activity	Differe nce Project ed vs. Actual (Note C)	Preser ve Prorati on (Actual vs Project ed) (Note D)	Preser ve Prorati on (Actual vs Project ed) (Note E)	ved Prorate d Actual Balanc e (Col. K + Col. L + Col. M, Precedi ng Balanc e)
	ADIT Subject													<u> </u>
47	to Proration							-						-
48	Januar y 	31	-	214	50.00%	-	-	-		-	-	-	-	-
49	Februa ry	28	-	214	50.00%	-	-	-		-	-	-	-	-
50	March	31	-	214	50.00%	-	-	-		-	-	-	-	-
51	April	30	-	214	50.00%	-	-	-		-	-	-	-	-
52	May	31	-	214	50.00%	-	-	-		-	-	-	-	-
53	June 	30	185	214	86.45%	-	-	-	-	-	-	-	-	-
54	July	31	154	214	71.96%	-	-	-		-	-	-	-	-
55	August Septe	31	123	214	57.48%	-	-	-		-	-	-	-	-
56	mber Octobe	30	93	214	43.46%	-	-	-		-	-	-	-	-
57	r Novem	31	62	214	28.97%	-	-	-		-	-	-	-	-
58	ber Decem	30	32	214	14.95%	-	-	-		-	-	-	-	-
59 60	ber Total (Sum of Lines 48 - 59)	365	1	214	0.47%	-	-	-	<u>.</u>	<u>. </u>	-	-	-	
61	Deficient / Subject to Beginning	Beginning Balance - Deficient / (Excess) ADIT Not Subject to Proration Beginning Balance -						-						-
62	Deficient / Adjustment		s) ADH			(Note F)		-						-
63	Beginning Balance -					(Col. (H),		-		(Col. (M), + Line 62				-

	Deficient / (Excess) ADIT	Line 61 + Line 62)			
64 65	Ending Balance - Deficient / (Excess) ADIT Not Subject to Proration Ending Balance - Deficient / (Excess) ADIT Adjustment	(Note F)	-		
66	Ending Balance - Deficient / (Excess) ADIT	(Col. (H), Line 64 + Line 65)	-	(Col. (M), Line 64 + Line 65)	-
67	Average Balance as adjusted (non- prorated)	([Col. (H), Line 63 + Line 66] /2)	-	([Col. (M), Line 63 + Line 66] /2)	-
68	Prorated Deficient / (Excess) ADIT	(Col. (H), Line 59)	-	(Col. (M), Line 59	-
69	Deficient / (Excess) ADIT - Account 283	(Col. (H), Line 67 + Line 68)	-	(Col. (M), Line 67 + Line 68)	-

	Unamortiz Federal (P		icient / (Exce d)	ss) AC	DIT -	Unamortized Deficient / (Excess) ADIT - Federal (Actual)						
	(A)	(B)	(C)	(D)	(E)	(A)	(B)	(C)	О	(E)		
Line	Deficient / (Excess) Deferred Income Ta	Refere nce nce Ba			Project ed EOY Balanc e	Deficie (Exces Deferre Income	Refere nce	Project ed EOY Balanc e				
70	ADIT - 190		(Col. (H), Line 23) (Col.		\$	ADI T - 190		(Col. (M), Line 23) (Col.		\$ -		
71	ADIT - 282		(H), Line 46) (Col.		-	ADI T - 282		(M), Line 46) (Col.		-		
72	ADIT - 283 Unamortiz	ed	(H), Line 69)		-	ADI T - 283 Unamo	rtized	(M), Line 69)		-		
73	Deficient / (Excess) A Federal		(Entered i ATT H-9A, L 41a)		\$ - <i>=</i>	Deficie (Exces Federa	s) ADIT -	(Entered in ATT H-9A, Line 41a)		\$ - -		

State Deficient / (Excess) Deferred Income Taxes

Deficient / (Excess) Accumulated Deferred Income Taxes (Account No. 190)

		Da	ys in Period	i	
	(A)	(B)	(C)	(D)	(E)
Line	Month	Day s Per Mon th	Remainin g Days Per Month	Tota I Day s in Futu re Test Peri od	Prorati on Amoun t (Colum n C / Colum n D)

Deficie	Projection - Proration of Deficient / (Excess) ADIT Activity (Note A)										
(F)	(G)	(H)									
Project ed Monthl y Activity	Prorat ed Project ed Monthl y Activity (Colu mn E x Colum n F)	Prorated Projected Balance (Col. G Plus Col. H, Precedin g Balance)									

Actual - Proration of Deficient / (Excess) ADIT Activity (Note B)										
Actual Monthl y Activity	Differe nce Project ed vs. Actual (Note C)	Preser ve Prorati on (Actual vs Project ed) (Note D)	Preser ve Prorati on (Actual vs Project ed) (Note E)	(M) Preser ved Prorate d Actual Balanc e (Col. K + Col. L + Col. M, Precedi ng Balanc e)						

Deficient / (Excess) ADIT Subject to Proration

74

75	Januar y	31	_	214	50.00%	_	_	-	_	_	_	_	_	
76	Februa	28	_	214	50.00%	_			_	_				
	ry March		_				-	-	-	-	-	-	-	
77	April	31	-	214	50.00%	-	-	-	-	-	-	-	-	
78		30	-	214	50.00%	-	-	-	-	-	-	-	-	
79	May	31	-	214	50.00%	-	-	-	-	-	-	-	-	
80	June	30	185	214	86.45%	-	-	-	-	-	-	-	-	
81	July	31	154	214	71.96%	-	-	-	-	-	-	-	-	
82	August	31	123	214	57.48%	-	-	-	-	-	-	-	-	
83	Septe mber Octobe	30	93	214	43.46%	-	-	-	-	-	-	-	-	
84	r	31	62	214	28.97%	-	-	-	-	-	-	-	-	
85	Novem ber	30	32	214	14.95%	-	-	-	-	-	-	-	-	
86	Decem ber	31	1	214	0.47%	_	-	-	_		_	-	_	
	Total (Sum of													_
87	Lines 75 -	365				-	-		-	-	-	-		
01	86)													
	Beginning I Deficient / (Balance - (Excess) <i>P</i>	ADIT Not											
88	Subject to I Beginning I	Proration						-					-	
89	Deficient / (Adjustment	(Excess) A	ADIT			(Note F)		_					_	
09	Aujustineni	L				(Col.								_
	Beginning					(H), Line								
	Balance - Deficient /					88 + Line		-	(Col. (N	/I), Line 88			-	
90	(Excess) A	DIT				89)			+ Line					
	Ending Bal													
91	(Excess) A Proration							-					-	
92	Ending Bal (Excess) A					(Note F)		_					_	
	, ,	·				(Col. (H),								_
	Ending Bal	ance				Line								
00	 Deficient 	1				91 + Line		-		/I), Line 91			-	
93	(Excess) A	ווט				92)			+ Line	92)				
						([Col. (H),								
	Average Balance as					Line 90 +		_					_	
0.4	adjusted (n					Line				M), Line				
94	prorated) Prorated					93] /2)				ne 93] /2)				
	Deficient /					(Col. (H),			(Col. (M),					
95	(Excess) ADIT					Line 86)		-	Line 86)	;			-	
-						(Col. (H),			,					-
	Deficient / (Excess) A					Line								
	Account 1					94 + Line		-		/I), Line 94			-	
96						95)			+ Line	95)			-	-
	Deficient /	(Fycass) Accumu	lated										

Deficient / (Excess) Accumulated Deferred Income Taxes - Property (Account No. 282)

		Da	ys in Period	i	
	(A)	(B)	(C)	(D)	(E)
Line	Month	Day s Per Mon th	Prorated Days Per Month	Tota I Day s Per Futu re Test Peri od	Prorati on Amoun t (Colum n C / Colum n D)

Projection - Proration of Deficient / (Excess) ADIT									
Project ed Monthl y Activity	Prorat ed Project ed Monthl y Activity (Colu mn E x Colum n F)	Prorated Projected Balance (Col. G Plus Col. H, Precedin g Balance)							

Actual - Proration of Deficient / (Excess) ADIT Activity (Note B)								
(I)	(J)	(K)	(L)	(M) Preser				
Actual Monthl y Activity	Differe nce Project ed vs. Actual (Note C)	Preser ve Prorati on (Actual vs Project ed) (Note D)	Preser ve Prorati on (Actual vs Project ed) (Note E)	ved Prorate d Actual Balanc e (Col. K + Col. L + Col. M, Precedi				

														ng Balanc e)
97	Deficient / (Excess) A Subject to Proration	DIT						-						-
98	Januar y	31	_	214	50.00%	_	_	_		_	_	_	_	_
99	Februa ry	28	_	214	50.00%		_	_		_	_	_	_	_
100	March	31	_	214	50.00%		_	_		_	_	_	_	_
101	April	30	_	214	50.00%						_	_		
102	May	31		214	50.00%		-	-		-	-	-	-	-
102	June		405			-	-	-		-	-	-	-	-
	July	30	185	214	86.45%	-	-	-		-	-	-	-	-
104	August	31	154	214	71.96%	-	-	-		-	-	-	-	-
105	Septe	31	123	214	57.48%	-	-	-		-	-	-	-	-
106	mber Octobe	30	93	214	43.46%	-	-	-		-	-	-	-	-
107	r Novem	31	62	214	28.97%	-	-	-		-	-	-	-	-
108	ber Decem	30	32	214	14.95%	-	-	-		-	-	-	-	-
109	ber Total (Sum of	31	1	214	0.47%	-	-	-	-	-	-	-	-	-
110	Lines 98 - 109)	365				-	-			-	-	-	-	
111	Beginning I Deficient / (Subject to I Beginning I	Excess Proratio	s) ADIT Not on			(Nata		-						-
112	Deficient / (Adjustment	Excess	s) ADIT			(Note F)		-						-
113	Beginning Balance - Deficient / (Excess) ADIT			(Col. (H), Line 111 + Line 112)		-		(Col. (M) 111 + Lir				-		
	Ending Bal (Excess) A							_						_
114	Proration Ending Bal	ance - [Deficient /			(Note		_						
115	(Excess) A	DIT Adj	ustment			F) (Col.		-						-
116	Ending Bal - Deficient (Excess) A	1				(H), Line 114 + Line 115)		-		(Col. (M) 114 + Lir				-
117	Average Balance as adjusted (n prorated) Prorated Deficient					([Col. (H 113 + Li /2) (Col.		-		([Col. (M] 113 + Lir /2) (Col.				-
118	/ (Excess) ADIT					(H), Line 109) (Col.		-		(M), Line 109)				-
119	Deficient / (Excess) ADIT - Account 282			(H), Line 117 + Line 118)		-		(Col. (M) 117 + Lir	, Line			-		
119	Deficient / (Excess) Accumulated Deferred Income Taxes - Other (Account No. 283)				Micro D		1	111 T LII	. 110)					
		Days in Period		Deficie	ent / (Exc	oration of ess) ADIT		Actual		on of Defi Activity (N	icient / (Ex lote B)	(cess)		
	(A)	(B) Day s	(C)	(D) Tota	(E) Prorati on	(F) Project	(G) Prorat ed	(H) Prorated Projected		(I) Actual	(J) Differe nce	(K) Preser ve	(L) Preser ve	(M) Preser ved
Line	Month	Per Mon th	Days Per Month	Day s Per	Amoun t (Colum	ed Monthl	Project ed Monthl	Balance (Col. G Plus Col.		Monthl y Activity	Project ed vs. Actual	Prorati on (Actual	Prorati on (Actual	Prorate d Actual

				Futu re Test Peri od	n C / Colum n D)	y Activity	y Activity (Colu mn E x Colum n F)	H, Precedin g Balance)	(No			vs Project ed) (Note D)	vs Project ed) (Note E)	Balanc e (Col. K + Col. L + Col. M, Precedi ng Balanc e)
120	ADIT Subject to Proration							-						-
	Januar													
121	y Februa	31	-	214	50.00%	-	-	-		-	-	-	-	-
122	ry March	28	-	214	50.00%	-	-	-		-	-	-	-	-
123	April	31	-	214	50.00%	-	-	-		-	-	-	-	-
124	May	30	-	214	50.00%	-	-	-		-	-	-	-	-
125	June	31	-	214	50.00%	-	-	-		-	-	-	-	-
126	July	30	185	214	86.45%	-	-	-		-	-	-	-	-
127	August	31	154	214	71.96%	-	-	-		-	-	-	-	-
128	Septe	31	123	214	57.48%	-	-	-		-	-	-	-	-
129	mber Octobe	30	93	214	43.46%	-	-	-		-	-	-	-	-
130	r Novem	31	62	214	28.97%	-	-	-		-	-	-	-	-
131 132	ber Decem ber	30 31	32 1	214 214	14.95% 0.47%	-	-	-		-	-	-	-	-
133	Total (Sum of Lines 121 - 132)	365		214	0.4770	-	-			-	-	-	-	
	Beginning I	Balance	<u> </u>											
134	Deficient / (Subject to I Beginning I	(Excess Proratio Balance	s) ADIT Not n e -) (Note		-						-
135	Deficient / (Adjustment		s) ADIT			F)		-						-
136	Beginning Balance - Deficient / (Excess) A					(Col. (H), Line 134 + Line 135)		-		(Col. (M), 134 + Lin				-
	Ending Bal (Excess) A													
137	Proration Ending Bal					(Note								
138	(Excess) A	DIT Adj	ustment			F) (Col.		-						-
139	Ending Bal - Deficient / (Excess) A	1				(H), Line 137 + Line 138)		-		(Col. (M), 137 + Lin				-
140	Average Balance as adjusted (n prorated) Prorated					([Col. (H 136 + Li /2)		-		([Col. (M) 136 + Lin /2)), Line ne 139]			-
141	Deficient / (Excess) ADIT					(Col. (H), Line 132) (Col.		- -		(Col. (M), Line 132)				-
142	Deficient / (Excess) A Account 2	DIT -				(H), Line 140 + Line 141)		- -		(Col. (M), 140 + Lin				-
			cient / (Exce	ess) AD	IT -			icient / (Exc	ess) A	ADIT -				
Line	State (Proj	(B)	(C)	(D)	(E)	State (A	(B)	(C)	(D)	(E)				

	Deficient / (Excess) Deferred Income Taxes	Refere nce	EOY Balanc e	Deficient / (Excess) Deferred Income Taxes	Refere nce	Project ed EOY Balanc e
		(Col.			(Col.	
	ADIT -	(H), Line	\$	ADI	(M), Line	\$
143	190	96) (Col.	-	T - 190	96) (Col.	-
	ADIT -	(H), Line		ADI	(M), Line	
144	282	119) (Col.	-	T - 282	119) (Col.	-
	ADIT -	(H), Line		ADI	(M), Line	
145	283	142)	-	T - 283	142)	-
	Unamortized			Unamortized		
146	Deficient / (Excess) ADIT - State	(Entered in ATT H-9A, Line 41b)	\$ _ -	Deficient / (Excess) ADIT - State	(Entered in ATT H-9A, Line 41b)	\$ - -

Instructi

1. For purposes of calculating projected activity, use Columns (F), (G), and (H) and set the "Rate Year" below to "Projected Activity". For purposes of calculating the "True-Up" adjustment, use Columns (I), (J), (K), (L), and (M) and set the "Rate Year" below to "True-Up Adjustment".

Rate Projected Year Activity

Check

2. For the Annual Update (Projected) filing, see Attachment 1A - ADIT Summary, Column H for inputs. For the Annual Update (True-Up) filing, See Attachment 1A - ADIT Summary, Column M for inputs.

Notes

- This section is used to calculate the projected deficient / (excess) ADIT balances. The computations in columns A-H of this workpaper apply the proration rules of Reg. Sec. 1.167(I)-1(h)(6) to the projected annual activity of deficient / (excess) accumulated deferred income taxes subject to the normalization requirements. Activity related to the portions of the account balances not subject to the proration requirement are averaged instead of prorated. For deficient (excess) accumulated deferred income taxes subject to the normalization requirements, projected activity for months prior to the future portion of the test period is averaged rather than prorated.
- This section is used to calculate the actual deficient / (excess) ADIT balances. The computations in columns A-M of this workpaper apply the proration rules of Reg. В Sec. 1.167(I)-1(h)(6) and averaging in accordance with IRC Section 168(i)(9)(B) consistency requirement to the actual annual activity of deficient / (excess) accumulated deferred income taxes subject to the normalization requirements. Differences attributable to over-projection of deficient / (excess) ADIT amortization in the projected revenue requirement will result in a proportionate reversal of the projected prorated deficient / (excess) ADIT activity in the true-up adjustment to the extent of the over-projection. Differences attributable to under-projection of deficient / (excess) ADIT in the projected revenue requirement will result in an adjustment to the projected prorated ADIT activity by 50 percent of the difference between the projected monthly activity and the actual monthly activity. However, when projected monthly deficient / (excess) ADIT activity is an increase and actual monthly deficient / (excess) ADIT activity is a decrease, 50 percent of the actual monthly deficient / (excess) ADIT activity will be used. Likewise, when projected monthly deficient / (excess) ADIT activity is a decrease and actual monthly deficient / (excess) ADIT activity is an increase, 50 percent of actual monthly deficient / (excess) ADIT activity will be used. This section is used to calculate deficient / (excess) ADIT activity in the true-up adjustment only. Activity related to the portions of the account balances not subject to the proration requirement are averaged instead of prorated. For deficient (excess) accumulated deferred income taxes subject to the normalization requirements, actual activity for months prior to the future portion of the test period is averaged rather than prorated.
- Column (J) is the difference between projected monthly and actual monthly activity (Column (I) minus Column (F)). Specifically, if projected and actual activity are both positive, a negative in Column (J) represents over-projection (amount of projected activity that did not occur) and a positive in Column (J) represents under-projection (excess of actual activity over projected activity). If projected and actual activity are both negative, a negative in Column (J) represents under-projection (excess of actual activity over projected activity) and a positive in Column (J) represents over-projection (amount of projected activity that did not occur).
- Column (K) preserves proration when actual monthly and projected monthly activity are either both increases or decreases. Specifically, if Column (J) is over-projected, enter Column (G) x [Column (I)/Column (F)]. If Column (J) is under-projected, enter the amount from Column (G) and complete Column (L)). In other situations, enter
- Column (L) applies when (1) Column (J) is under-projected AND (2) actual monthly and projected monthly activity are either both increases or decreases. Enter the amount from Column (J). In other situations, enter
- F IRS normalization adjustment

Potomac Electric Power Company
Deficient / (Excess) Deferred Income Taxes

		aciai Belle	ient / (Excess) I		ne rakes		
		Ta	ax Cuts and Jobs	Act of 2017			
	(A)	(B)	(C)	(D) December	(E) December	(F)	(G) Decemb
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	31, 2017 ADIT Deficient / (Excess)	31, 2017 BOY Balance	Current Year Amortization	31, 2018 EOY Balanc
1	Unprotected Non-			_ <u>(Excess)</u>	_ <u>balance</u>	<u>Amortization</u>	_ <u>Dalalio</u>
2	ADIT - 190	(Note A)	4 Years	\$	\$	\$ -	\$
3	ADIT - 281	(Note A)	4 Years	-	-	-	-
4	ADIT - 282	(Note A)	4 Years	-	-	-	-
5	ADIT - 283	(Note A)	4 Years	-	-	-	-
6	Subtotal - Deficient / (Excess) ADIT			\$	\$	\$ -	- -
7	Unprotected Property						
8	ADIT - 190	(Note A)	5 Years	\$	\$	\$ -	\$ -
9	ADIT - 281	(Note A)	5 Years	-	-	-	-
10	ADIT - 282	(Note A)	5 Years	-	-	-	-
11	ADIT - 283	(Note A)	5 Years	-	-	-	-
12	Subtotal - Deficient / (Excess) ADIT			\$	\$	- *	\$
13	Protected Property						
14	ADIT - 190	(Note A)	ARAM	\$	-	-	-
15	ADIT - 281	(Note A)	ARAM	-	-	-	-
16	ADIT - 282	(Note A)	ARAM	-	-	-	-
17	ADIT - 283	(Note A)	ARAM	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
18	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$ -
19	Total - Deficient / (Excess) ADIT			\$ 	\$ 	\$ 	\$ - <u>-</u>
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	September 30, 2018 ADIT Deficient / (Excess)	September 30, 2018 BOY Balance	Current Year <u>Amortization</u>	December 201 31, 201 EOY
20	Protected Property			_ (=,	_ =		
21	ADIT - 190	(Note B)	ARAM	\$ -	\$	\$	\$ -
22	ADIT - 281	(Note B)	ARAM	-	-	-	-
23	ADIT - 282	(Note B)	ARAM	-	-	-	-
24	ADIT - 283	(Note B)	ARAM	-	-	-	-
25	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$
	Total - Deficient /			\$	\$	\$	\$
26	(Excess) ADIT			-=	-=	- -	<u>- =</u>

Total Federal Deficient / (Excess) Deferred Income Taxes

	(A)	(B)	(C)	(D)	(E)	(F)	(G) December
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	ADIT Deficient / _ (Excess)	31, 2017 BOY Balance	Current Year Amortization	31, 2018 EOY Balance
1	Unprotected Non- Property			_ (EXCOSO)	<u> Dalance</u>	Amortization	_ <u>balance</u>
2	ADIT - 190			\$ -	\$ -	\$	\$ -
3	ADIT - 281			-	-	-	-
4	ADIT - 282			-	-	-	-
5	ADIT - 283				-	-	-
6	Subtotal - Deficient / (Excess) ADIT			\$	\$ -	\$	- \$
7	Unprotected Property						•
8	ADIT - 190			\$ -	\$ -	\$	\$
9	ADIT - 281			-	-	-	-
10	ADIT - 282			-	-	-	-
11	ADIT - 283				-	-	-
12	Subtotal - Deficient / (Excess) ADIT			\$	\$ -	\$	\$ -
13	Protected Property						
14	ADIT - 190			\$ -	\$ -	\$	\$ -
15	ADIT - 281			-	-	-	-
16	ADIT - 282			-	-	-	-
17	ADIT - 283				-	-	-
18	Subtotal - Deficient / (Excess) ADIT			\$	\$ -	\$	- \$
19	Total - Deficient / (Excess) ADIT			\$ _=	\$ -=	\$ _=	\$
	Tota	al Federal De	ficient / (Exces	s) Deferred In	come Taxes		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	ADIT Deficient / (Excess)	Blended Dates BOY Balance	Current Year Amortization	December 31, 2018 EOY Balance
27	ADIT - 190			\$ -	\$	\$	\$
28	ADIT - 281			_	_	_	_
29	ADIT - 282			_	_	_	_
30	ADIT - 283			-	-	_	-
31	Total - Deficient / (Excess) ADIT			\$ _ -	\$ _ -	\$ _ -	\$ _ -
32	Tax Gross-Up Factor	ATT H- 9A, Line 132b		1.00	1.00	1.00 \$	1.00 \$
33	Regulatory Asset / (Liability)			<u></u>	<u>-</u>		-
		Federal Inco	me Tax Regula	atory Asset / (Liability)		
	(A)	(B)		(D)	(E)	(F)	(G)
Line	Regulatory Assets / (Liabilities)	Notes		ADIT Deficient / (Excess)	Blended Dates BOY Balance	Current Year Amortization	December 31, 2018 EOY Balance

	Account 182.3 (Other Regulatory	\$	\$	\$	\$
34	Assets) Account 254 (Other	-	-	-	-
35	Regulatory Liabilities)		-	-	-
36	Total - Transmission Regulatory Asset / (Liability)	\$ -	\$ -	\$ -	\$ -

	S	State Deficie	ent / (Excess) De	eferred Incom	e Taxes		
	М	aryland (2018	3 Apportionment	Weighting Ch	nange)		
	(A)	(B)	(C)	(D)	(E) September	(F)	(G) December
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	ADIT Deficient / (Excess)	30, 2018 BOY Balance	Current Year Amortization	31, 2018 EOY Balance
37	Unprotected Non- Property			- \			-
38	ADIT - 190	(Note C) (Note	4 Years	\$	\$	\$ -	\$ -
39	ADIT - 281	Ċ)	4 Years	-	-	-	-
40	ADIT - 282	(Note C)	4 Years	-	-	-	-
41	ADIT - 283	(Note C)	4 Years	-	-	-	-
42	Subtotal - Deficient / (Excess) ADIT			- -	- \$ -	\$ -	- *
43	Unprotected Property						
44	ADIT - 190	(Note C) (Note	5 Years	\$	\$ -	\$ -	\$ -
45	ADIT - 281	Ċ)	5 Years	-	-	-	-
46	ADIT - 282	(Note C)	5 Years	-	-	-	-
47	ADIT - 283	(Note C)	5 Years	-	-	-	-
		Subt	otal - Deficient /				\$
48	(Excess) ADIT					-	-
49	Protected Property						
50	ADIT - 190	(Note C)			NA	\$ -	-
51	ADIT - 281	(Note C)			NA	-	-
52	ADIT - 282	(Note C)			NA	-	-
53	ADIT - 283	(Note C)			NA	_	_

	Wash	nin jton, D.C	. (2018 Apportio	nment Weigh	ting Change)		
	(A)	(B)	(C)	(D)	(E) September	(F)	(G) Decemb
_ine	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	ADIT Deficient / (Excess)	30, 2018 BOY Balance	Current Year <u>Amortization</u>	31, 2018 EOY Balance
56	Unprotected Non- Property						
57	ADIT - 190	(Note D) (Note	4 Years	\$ -	\$ -	\$ -	\$
58	ADIT - 281	D) (Note	4 Years	-	-	-	-
59	ADIT - 282	D) (Note	4 Years	-	-	-	-
60	ADIT - 283	Ď)	4 Years	-	-	-	-

NA

\$

\$

-=

53

54

55

ADIT - 283

Subtotal - Deficient / (Excess) ADIT

Total - Deficient / (Excess) ADIT

61	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$ -	
62	Unprotected Property							
63	ADIT - 190	(Note D)	5 Years	\$	\$	\$ -	\$ -	
64	ADIT - 281	(Note D)	5 Years	-	-	-		
65	ADIT - 282	(Note D) (Note	5 Years	-	-	-	-	
66	ADIT - 283	D)	5 Years	-	-	-	-	
67	Subtotal - Deficient / (Excess) ADIT			\$	\$ -	\$ -	\$ -	
68	Protected Property							
69	ADIT - 190	(Note D) (Note	NA	\$ -	-	-	-	
70	ADIT - 281	Ď)	NA	-	-	-	-	
71	ADIT - 282	(Note D)	NA	-	-	-	-	
72	ADIT - 283	(Note D)	NA	-	-	-	-	
73	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$ -	
74	Total - Deficient / (Excess) ADIT			\$ 	\$ 	\$ 	\$ 	

	V	Vashington	, D.C. (2017 Co	rporate Rate (Change)		
	(A) Deficient / (Excess)	(B)	(C) Amortization	(D)	(E) September 30, 2018	(F)	(G) December 31, 2018
Line	Deferred Income Taxes	Notes	Fixed Period	ADIT Deficient / _ (Excess)	BOY Balance	Current Year <u>Amortization</u>	EOY Balance
75	Unprotected Non- Property						
76	ADIT - 190	(Note E)	4 Years	\$	\$ -	\$ -	\$ -
77	ADIT - 281	(Note E)	4 Years	-	-	-	-
78	ADIT - 282	(Note E)	4 Years	-	-	-	-
79	ADIT - 283	(Note E)	4 Years	-	-	-	-
80	Subtotal - Deficient / (Excess) ADIT			\$ -	\$	\$ -	\$ -
81	Unprotected Property						
82	ADIT - 190	(Note E) (Note	5 Years	\$	\$ -	\$ -	\$
83	ADIT - 281	E) (Note	5 Years	-	-	-	-
84	ADIT - 282	E) (Note	5 Years	-	-	-	-
85	ADIT - 283	E)	5 Years	-	-	-	-
86	Subtotal - Deficient / (Excess) ADIT			\$ -	\$	- -	\$
87	Protected Property						
88	ADIT - 190	(Note E) (Note	NA	\$ -		-	-
89	ADIT - 281	E) (Note	NA	-	-	-	-
90	ADIT - 282	E) (Note	NA	-	-	-	-
91	ADIT - 283	E)	NA		<u>-</u> \$	<u>-</u> \$	<u>-</u> \$
92	Subtotal - Deficient / (Excess) ADIT			Ψ -	Ψ -	Ψ -	φ -
93	Total - Deficient / (Excess) ADIT			\$ <u></u>	\$ 	\$ 	\$

	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	ADIT Deficient / (Excess)	September 30, 2018 BOY Balance	Current Year Amortization	December 31, 2018 EOY Balance
94	Unprotected Non-			_ (Exoso)	<u> Balarioc</u>	<u> 7 amortazation</u>	<u> Balarioo</u>
95	ADIT - 190	(Note F)	4 Years	\$	\$	\$ -	\$
96	ADIT - 281	(Note F)	4 Years	-	-	-	-
97	ADIT - 282	(Note F)	4 Years	-	-	-	-
98	ADIT - 283	(Note F)	4 Years	-	-	-	-
99	Subtotal - Deficient / (Excess) ADIT			\$ -	\$	- -	- \$
100	Unprotected Property						
101	ADIT - 190	(Note F)	5 Years	\$ -	\$ -	\$ -	\$
102	ADIT - 281	(Note F)	5 Years	-	-	-	-
103	ADIT - 282	(Note F) (Note	5 Years	-	-	-	-
104	ADIT - 283	F)	5 Years	-	-	-	-
105	Subtotal - Deficient / (Excess) ADIT			\$ -	- -	\$ -	- -
106	Protected Property						
107	ADIT - 190	(Note F)	NA	\$	-	-	-
108	ADIT - 281	(Note F)	NA	-	-	-	-
109	ADIT - 282	(Note F) (Note	NA	-	-	-	-
110	ADIT - 283	F)	NA	- \$	- \$	<u>-</u> \$	<u>-</u>
111	Subtotal - Deficient / (Excess) ADIT			-	Ψ -	-	Ψ -
112	Total - Deficient / (Excess) ADIT			\$ - <u>-</u>	\$ - <u>-</u>	\$ 	\$
		Wash	ington, D.C. (20	015 Corporate	Rate Change))	
	(A)	(B)	(C)	(D)	(E) September	(F)	(G) December
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	ADIT Deficient / (Excess)	30, 2018 BOY Balance	Current Year Amortization	31, 2018 EOY Balance
113	Unprotected Non- Property						
114	ADIT - 190	(Note G)	4 Years	\$ -	\$	\$ -	\$ -
115	ADIT - 281	(Note G)	4 Years	-	-	-	-
116	ADIT - 282	(Note G) (Note	4 Years	-	-	-	-
117	ADIT - 283	G)	4 Years	-	-	-	-
118	Subtotal - Deficient / (Excess) ADIT			- *	- *	- -	- *
119	Unprotected Property	A1 .				Φ.	
120	ADIT - 190	(Note G)	5 Years	\$ -	\$ -	\$ -	\$ -
121	ADIT - 281	(Note G) (Note	5 Years	-	-	-	-
122	ADIT - 282	G) (Note	5 Years	-	-	-	-
123	ADIT - 283	G)	5 Years	-	-	-	-
124	Subtotal - Deficient / (Excess) ADIT			\$ -	- -	- -	- -

25	Protected Property	(Note		\$			
26	ADIT - 190	G) (Note	NA	-	-	-	-
27	ADIT - 281	G) (Note	NA	-	-	-	-
28	ADIT - 282	Ġ) (Note	NA	-	-	-	-
29	ADIT - 283	Ġ)	NA	-	-	-	-
				\$	\$	\$	\$
30	Subtotal - Deficient / (Excess) ADIT			-	-	-	-
	Total - Deficient /			\$	\$	\$	\$
31	(Excess) ADIT			<u></u>	_ <u>_</u>	<u> </u>	

		IV.	laryland (2007 (Corporate Rate	e Change)		
	(A)	(B)	(C)	(D)	(E) September	(F)	(G) December
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	ADIT Deficient / _ (Excess)	30, 2018 BOY Balance	Current Year <u>Amortization</u>	31, 2018 EOY Balance
132	Unprotected Non- Property						
133	ADIT - 190	(Note H) (Note	4 Years	\$ -	\$ -	\$ -	\$
134	ADIT - 281	H) (Note	4 Years	-	-	-	-
135	ADIT - 282	H) (Note	4 Years	-	-	-	-
136	ADIT - 283	H)	4 Years	-	-	-	-
137	Subtotal - Deficient / (Excess) ADIT			- -	- -	\$	- \$ -
138	Unprotected Property						
139	ADIT - 190	(Note H) (Note	5 Years	\$ -	\$ -	\$ -	\$
140	ADIT - 281	H) (Note	5 Years	-	-	-	-
141	ADIT - 282	H) (Note	5 Years	-	-	-	-
142	ADIT - 283	H)	5 Years	-	-	-	-
143	Subtotal - Deficient / (Excess) ADIT			- -	\$	\$	\$
144	Protected Property						
145	ADIT - 190	(Note H) (Note	NA	\$ -	-	-	-
146	ADIT - 281	H) (Note	NA	-	-	-	-
147	ADIT - 282	H) (Note	NA	-	-	-	-
148	ADIT - 283	H)	NA	<u>-</u> \$	- \$	<u>-</u> \$	<u>-</u> \$
149	Subtotal - Deficient / (Excess) ADIT			φ -	φ -	φ -	Ф -
150	Total - Deficient / (Excess) ADIT			\$ 	\$ - <u>-</u>	\$ - <u>-</u>	\$ - <u>-</u>

	Tot	al State Def	icient / (Excess)	Deferred Inc	ome Taxes		
	(A) Deficient / (Excess)	(B)	(C) Amortization	(D)	(E) December 31, 2017	(F)	(G) December 31, 2018
Line	Deferred Income Taxes	Notes	Fixed Period	ADIT Deficient / (Excess)	BOY Balance	Current Year <u>Amortization</u>	EOY Balance
1	Unprotected Non- Property			•	•		•
2	ADIT - 190			\$ -	\$ -	\$ -	\$ -
3	ADIT - 281			-	-	-	-
4	ADIT - 282			-	-	-	-

5	ADIT - 283				-	-	-
6	Subtotal - Deficient / (Excess) ADIT			- -	\$ -	- \$ -	\$
7	Unprotected Property						
8	ADIT - 190			\$ -	\$	\$ -	\$
9	ADIT - 281			-	-		-
10	ADIT - 282			-	-	-	-
11	ADIT - 283				-	-	-
12	Subtotal - Deficient / (Excess) ADIT			- -	- -	\$ -	\$ -
13	Protected Property						
14	ADIT - 190			\$	\$	\$ -	\$
15	ADIT - 281			_	_	_	_
16	ADIT - 282				_		_
17	ADIT - 283				_	_	_
18	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$ -
19	Total - Deficient / (Excess) ADIT				\$ =	\$ -=	\$
		Total Sta	te Deficient / (E	xcess) Deferr	ed Income Ta	axes	
	(A)	(B)	(C)	(D)	(E) Blended	(F)	(G) December
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	ADIT Deficient / _ (Excess)	Dates BOY Balance	Current Year <u>Amortization</u>	31, 2018 EOY Balance
151	ADIT - 190			\$	\$	\$	\$
152	ADIT - 281			_	_	_	_
153	ADIT - 282			-	-	-	-
154	ADIT - 283			_	-	_	-
155	Total - Deficient / (Excess) ADIT			\$ - <u>-</u>	\$ _ - _	\$ _ -	\$ _ - _
		ATT H- 9A,					
156	Tax Gross-Up Factor	Line 132b		1.00	1.00	1.00	1.00
157	Regulatory Asset /			\$	\$	\$	\$
157	(Liability)			<u>-</u>	-	-	
		State	e Income Tax R	egulatory Ass	set / (Liahility)		
			-				(2)
	(A)	(B)		(D)	(E) Blended	(F)	(G) December
Line	Regulatory Assets / (Liabilities)	Notes		ADIT Deficient / (Excess)	Dates BOY Balance	Current Year Amortization	31, 2018 EOY Balance
	Account 182.3					-	
158	(Other Regulatory Assets)			\$	\$ -	\$ -	\$ -
159	Account 254 (Other Regulatory Liabilities)			-	-	-	-
160	Total - Transmission Regulatory Asset / (Liability)			\$ -	\$ -	\$ -	\$ -
		Foderel	d State Incom	Toy Dogwlet	ry Accet /-/li	obility)	
		regeral and	d State Income	Tax Regulato	ry Asset / (Lia	ability)	

Federal and State Income Tax Regulatory Asset / (Liability)

Federal and State Income Tax Regulatory Asset / (Liability) related to Excess / Deficient Deferred Income Taxes

	(A)	(B)	(C)	(D)	(E)	n	(G)
					Blended Dates		December 31, 2018
Line	Regulatory Assets / (Liabilities)	Notes		ADIT Deficient / _ (Excess)	BOY Balance	Current Year <u>Amortization</u>	EOY Balance
	Account 182.3 (Other Regulatory			\$	\$	\$	\$
161	Assets) Account 254 (Other			-	-	-	-
162	Regulatory Liabilities)			-	-	-	-
163	Total - Transmission Regulatory Asset / (Liability)			\$ -	\$ -	\$ -	\$ -

Instructions

- 1. For transmission allocated deficient / (excess) deferred income taxes related to rate changes occurring after September 30, 2018, insert new amortization table that delineate the deficient and excess deferred taxes by protected property, unprotected property, and unprotected non-property by ADIT category.
- 2. Set the amortization period for unprotected property to 5 years and unprotected non-property to 4 years. The amortization of deficient and (excess) ADIT designated as protected will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements.
- 3. Update applicable formulas in the "Total Federal Deficient / (Excess) Deferred Income Taxes" and "Total State Deficient / (Excess) Deferred Income Taxes" sections to ensure appropriate inclusion of deficient / (excess) ADIT deferred income taxes related to rate changes occurring after September 30, 2018.
- 4. Insert note explaining the event giving rise to the deficient / (excess) ADIT including the start and end date for the amortization. The amortization ceases after the related regulatory asset / liability is drawn down to zero.

Notes

- A Deficient and (excess) ADIT related to the Tax Cuts and Jobs Act of 2017 (TCJA) will be amortized beginning January 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments, tax return amendments, or new IRS guidance. The amortization of protected property related deficient and (excess) ADIT will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements and may vary by year depending on where each underlying asset resides in its individual life cycle. The unprotected property related deficient and (excess) ADIT will be fully amortized by December 31, 2022. The unprotected non-property related excess and deficient ADIT will be fully amortized by December 31, 2021. Note The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- B The remaining unamortized excess and deficient ADIT related to the Tax Reform Act of 1986 will be amortized using the Average Rate Assumption Method (ARAM) as provided in the Settlement in Docket No. ER19-5 et al. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- C The remaining unamortized deficient and (excess) ADIT related to the Maryland 2018 "Apportionment Weighting Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by September 30, 2022. The unamortized deficient and (excess) state related ADIT including related amortization is reported net of federal taxes. Note The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- D The remaining unamortized deficient and (excess) ADIT related to the Washington, D.C. 2018 "Apportionment Weighting Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by September 30, 2022. The unamortized deficient and (excess) state related ADIT including related amortization is reported net of federal taxes. Note The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- The remaining unamortized deficient and (excess) ADIT related to the Washington, D.C. 2017 "Corporate Rate Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by September 30, 2022. The unamortized deficient and (excess) state related ADIT including related amortization is reported net of federal taxes. Note The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- The remaining unamortized deficient and (excess) ADIT related to the Washington, D.C. 2016 "Corporate Rate Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by September 30, 2022. Note The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- G The remaining unamortized deficient and (excess) ADIT related to the Washington, D.C. 2015 "Corporate Rate Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed

if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by September 30, 2022. The unamortized deficient and (excess) state related ADIT including related amortization is reported net of federal taxes. Note - The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.

- H The remaining unamortized deficient and (excess) ADIT related to the Maryland 2007 "Corporate Rate Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No.
 - ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unamortized deficient and (excess) state related ADIT including related amortization is reported net of federal taxes. Note The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.

Potomac Electric
Power Company
Accumulated
Deferred Income
Taxes
Remeasurement
Attachment F –
Deficient /
(Excess) Deferred
Income Taxes
Worksheet

										Ta	x Cı	ıts a	ınd .	Jobs Act	of 2017							
					1/2017 Rate 0			·е	I	/2017 Rate C			st		12/3	31/17 Defic	ient / (Exc	ess) Deferr	ed Income T	axes		
Li ne	Detailed Descripti on	Descript ion	Catego ry	Feder al Gross Timin g Differ ence	Fed eral ADI T @ 35%	St ate AD IT	FI T on SI T	To tal AD IT	Feder al Gross Timin g Differ ence	Fed eral ADI T @ 21%	St ate AD IT	FI T on SI T	To tal AD IT	Rate Chan ge Defer red Tax Impa ct	Non- Recove rable	FAS 109 Regula tory Asset / Liabilit y Deferr ed Taxes	Total Defic ient / (Exc ess) ADIT Bala nce	Jurisdi ction Allocat or	Electric Transmi ssion	Alloc ator (Note B)	Transmi ssion Allocate d Deficien t / (Excess) ADIT Balance	FER C Acco unt
	(A)	(B)	(C)	(D)	(E) = (D) * 35%	(F)	(G) = (F) * 35 %	(H) = (E) + (F) + (G)	(1)	(J) = (I) * 21%	(K)	(L) = (K) * 21 %	(M) = (J) + (K) + (L)	(N) = (H) - (M)	(O)	(P)	(Q) = (N) - (O) - (P)	(R)	(S)	(T)	(U) = (Q) * (T)	(V)
	FERC Account 190 - Non- Current (Note A)																					
1	Accrued Payroll Taxes - Manual Other	Accrued Liabilitie s	Non- Propert y		\$ -		\$ -	\$ -		\$ -		\$ -	\$ -	\$ -		\$	\$ -	Labor	Yes	10.09 0%	\$ -	190
2	Current Liabilities - General Accrued Liab-	Accrued Liabilitie s	Propert y		-		-	-		-		-	-	-		-	-	100% DC	No	0.000 %	-	190
3	Required Health	Accrued Liabilitie s	Non- Propert y		-		-	-		-		_	_	-		-	-	Labor	Yes	10.09 0%	-	190

	Claims Reserve Accrued															
4	Liab- General Liability Accrued	Accrued Liabilitie s Accrued	Non- Propert y Non-	-		-				-	-	Labor	Yes	10.09 0%	-	190
5	Liab-Auto Liability Accrued Liabilities	Liabilitie s	Propert y	-		-		-		-	-	Labor	Yes	10.09 0%	-	190
6	- Workers Comp - Long-	Accrued Liabilitie	Non- Propert									Labor	Yes	10.09 0%		190
6	term Accrued Liabilities	S	У	-		-		-		-	-	Labor	165	0/8	-	190
7	Disability - Long- term	Accrued Liabilitie s	Non- Propert y	-		-				-	-	Labor	Yes	10.09 0%	-	190
8	Accrued Liab-LTIP Accrued	Accrued Liabilitie s	Non- Propert y	-		-				-	-	Labor	Yes	10.09 0%	-	190
9	Liability - PHI Incentive Plan	Accrued Liabilitie	Non- Propert									Labor	Yes	10.09 0%		190
9	Accrued Liab- Retention	s Accrued Liabilitie	y Non- Propert	-				-		-	-	Laboi	165	10.09	-	190
10	s Accrued Severanc	s Accrued Liabilitie	y Non- Propert	-		-		-		-	-	Labor	Yes	0% 10.09	-	190
11 12	Accrued Liab-	s Accrued Liabilitie s	y Non- Propert y	_		-		· -		-	-	Labor 100% Transmi ssion	Yes Yes	0% 100.0 00%	-	190 190
12	Accrued Liab-Sick Pay	Accrued Liabilitie	Non- Propert									331011	103	10.09		130
	Carryover Accrued Liab-	s Accrued Liabilitie	y Non- Propert	-		-		-		-	-	Labor	Yes	0% 10.09	-	190
	Vacation Deferred Credits-	s Accrued Liabilitie	y Non- Propert	-		-		-		-	-	Labor	Yes	10.09	-	190
15	General Deferred Credits- General	s Accrued Liabilitie	y Non- Propert	-				-		-	-	Labor	Yes	0.000	-	190
16	(Merger	S	у	-		-		-		-	-	Labor	No	%	-	190

															Commitm ents) Deferred	
		0.000		100%									lon- ropert	Accrued Liabilitie	Credits- General (DC	
190	-	%	No	DC	-	-	-		-	-	-	-	la	S	PLUG) Accrued Liability -	17
190	-	10.09 0%	Yes	Labor	-	-	-		-	-	-	-	lon- ropert lon-	Accrued Liabilitie s Accrued	LTIP - Non- Current Payroll	18
190	-	10.09 0%	Yes	Labor	-	-	-		-	-	-	-	ropert		Taxes 481(a) Provision	19
														Allowanc e for	for Uncollecti ble	
190	-	0.000 %	No	Labor	-	-	-		-	-	-	-	lon- ropert	Doubtful Account s	Accounts- Spec Billing Provision	20
		0.000		4000/									lon-	Allowanc e for Doubtful	for Uncollecti ble	
190	-	%	No	100% MD	-	-	-		-	-	-	-	гореп		- MD Provision	21
		0.000		4000/									lon-	Allowanc e for Doubtful	Uncollecti ble Accounts	
190	-	0.000 %	No	100% DC	-	-	-		-	-	-	-	ropert	S	Retail Provision	22
190		0.000	No	100%									lon- ropert	e for Doubtful Account	Uncollecti ble POR - Pepco	22
190	-	%	INO	DC	-	-	-		-	-	-	-		Allowanc	Provision for Uncollecti	23
190	-	0.000 %	No	100% MD	-	-	-		-	-	-	-	lon- ropert	Doubtful Account	ble POR - Pepco MD Maryland	24
190	_	0.000 %	No	Labor	_	_	_		_	_	_	_	lon- ropert	Capital Loss Limitatio n	Capital Loss Carryforw	25
		0.000 % 0.000 % 0.000 %	No No	100% MD 100% DC 100% DC	-	-	-		-			-	Jon- ropert Jon- ropert Jon- ropert	Allowanc e for Doubtful Account s Capital Loss Limitatio	Billing Provision for Uncollecti ble Accounts - MD Provision for Uncollecti ble Accounts - DC Retail Provision for Uncollecti ble POR - Pepco DC Provision for Uncollecti ble POR - Pepco DC Accounts - DC Retail Provision for Uncollecti ble POR - Pepco DC Accounts - DC Accounts - DC Retail Provision for Uncollecti ble POR - Pepco MD Maryland Capital Loss	21 22 23

26	DC Capital Loss Carryforw ard Federal Charitabl e	Capital Loss Limitatio n Charitabl e	Non- Propert y			-	-	-	-	-		-	Labor	No	0.000 %	-	190
27	Contributi on Carryforw ard Maryland Charitabl	ion Carryfor ward Charitabl	Non- Propert y			-	-	-	-	-		-	Labor	No	0.000	-	190
	e Contributi on Carryforw ard DC Charitabl e	ion Carryfor ward Charitabl e	Non- Propert y	-		-	-	-	-	-	-	-	Labor	No	0.000 %	-	190
	Contributi on Carryforw ard Acc Liab - Deferred	Contribut ion Carryfor ward	Non- Propert y	-	- .	-	-	-	-	-	-	-	Labor	No	0.000 %	-	190
30	Comp LT -Old Plans Acc Liab - Deferred	Deferred Compen sation	Non- Propert y	-	- .	-	-	-	-	-	-	-	Labor	Yes	10.09 0%	-	190
	Comp LT - Active Plans Other Special	Deferred Compen sation	У			-	-	-	-	-		-	Labor	Yes	10.09 0%	-	190
32	Funds- Deferred Comp Accrued Liab-	Deferred Compen sation	Non- Propert y	-	- ·	-	-	-	-	-	-	-	Labor	No	0.000 %	-	190
	Environm ental Site Exp - Long- Term	Environ mental Expense FAS 106 OPEB	Non- Propert y			-	-	-	-	-		-	Labor	No	0.000	-	190
	Accrued Liab- OPEB	Adjustm ent	Non- Propert y			-	-	-	-	-	_	-	Labor	Yes	10.09 0%	-	190

	FIN 48 Interest Payable-	Interest													
35	MD- NonCurre nt Accrued Charitabl	on Continge nt Taxes		-		-		-	-	-	Labor	No	0.000 %	-	190
36	e Contributi ons-MD- Current Accrued Charitabl	Merger Commit ment Deferrals	Non- Propert y	-		-		-	-	-	Labor	No	0.000 %	-	190
37	e Contributi ons-DC- Current	Merger Commit ment Deferrals Merger		-		-		-	-	-	Labor	No	0.000 %	-	190
38	Merger Commitm ents Accrued Charitabl	Commit ment Deferrals	Non- Propert y	-		-		-		-	Labor	No	0.000 %	-	190
39	e Contributi ons-MD- Non- Current Accrued Charitabl	Merger Commit ment Deferrals	Non- Propert y	-		-		-		-	Labor	No	0.000 %	-	190
40	e Contributi ons-DC- Non- Current	Merger Commit ment Deferrals Other	Non- Propert y	-		-		-	-	-	Labor	No	0.000 %	-	190
41	Use Tax Payable- DC Other	190 Deferred Taxes Other	Non- Propert y	-		-		-	-	-	100% DC	No	0.000 %	-	190
42	Long- Term Liabilities Federal State	190 Deferred Taxes	Non- Propert y	-		-		-	-	-	Labor	No	0.000 %	-	190
43	Income Taxes Deductibl e	Other 190 Deferred Taxes Other	Non- Propert y	-		-		-	-	-	Labor	Yes	10.09 0%	-	190
44	Maryland 1/1/2000 Basis	190 Deferred Taxes	Non- Propert y			-		-		-	Plant	Yes	17.32 0%	-	190

ar A: Ri nt O -E	bligation Electric	Regulato	Non-										0.000		
45 PI	tility lant	Liabilitie s	Propert y	-		-		 -	-	-	Labor	No	0.000 %	-	190
46 - 0 Li	Liability	Regulato ry Liabilitie s	Non- Propert y	-				 -	-	-	Labor	No	0.000 %	-	190
nt O 47 -E R Li	obligation Electric leg iab-	Regulato ry Liabilitie s	Non- Propert y	-		-		 -	-	-	Labor	No	0.000 %	-	190
Rent El	etireme t Oblig- lectric- contra	Regulato ry Liabilitie s	Non- Propert y	-		-		 -	-	-	Labor	No	0.000 %	-	190
y M R 49 y R M	ID Grid Lesilienc Charge Leg Liab- ID	Regulato ry Liabilitie s	Non- Propert y	-				 -	-	-	100% MD	No	0.000 %	-	190
Pi iti	ical Pk ebate	Regulato ry Liabilitie s	Non- Propert y					 -	-	-	100% MD	No	0.000 %	-	190
y - I 51 Ba Ro TI	legulator Liability MD - ase leg Liab- hird arty	Regulato ry Liabilitie s	Non- Propert y					 -	-	-	100% MD	No	0.000 %	-	190
Si	upplier- C istributio	Regulato ry Liabilitie s	Non- Propert y					 -	-	-	100% DC	No	0.000 %	-	190

	Maryland																					
	Net Operating																					
	Loss Carryforw	State	Non- Propert																	17.32		
53	ard	NOL	у		-		-	-		-		-	-	-		-	-	Plant	Yes	0%	-	190
	DC Net Operating																					
	Loss		Non-																			
54	Carryforw ard	State NOL	Propert y		_		_	_		_		_	_	_		_	_	Plant	Yes	17.32 0%	_	190
01	Federal		,															riant	100	• • • • • • • • • • • • • • • • • • • •		100
	Net Operating		Protect																			
	Loss		ed																	47.22		
55	Carryforw ard	Federal NOL	Propert y		_		_	_		_		_	_	_		_	_	Plant	Yes	17.32 0%	_	190
	Unamorti zed	FAS 109 -	Protect																			
	Investme nt Tax	Deferred Taxes	ed Propert																	17.32		
56	Credits	on ITC	у		-		-	-		-		-	-	-		-	-	Plant	Yes	0%	-	190
	Other Reg																					
	Assets -																					
	Income Tax																					
	Recov	FAS109																		17 22		
57	thru Rates	Non- TCJA	N/A		-		-	-		-		-	_	-			-	N/A	No	17.32 0%	-	190
	FAS 109																					
	Regulator	FAS109																				
58	y Asset Electric	Non- TCJA	N/A		_		_	_		_		_	_	_			_	N/A	No	17.32 0%	_	190
		. 557 (, .																	• • • • • • • • • • • • • • • • • • • •		.00
	SFAS109																					
	Regulator	FAS109																		17 22		
59	y Liability Electric	Non- TCJA	N/A		-		-	_		-		-	_	-			-	N/A	No	17.32 0%	-	190
	SFAS109																					
	-																					
	Regulator y Liability	FAS109																		17.32		
60	Electric	TCJA	N/A	-	-	-	-			-		-		Ξ			Ξ	N/A	No	,	Ξ	190
	Total FERC																					
61	Account 190			\$ -	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$				\$	
01	130			-	-	-	-	-	-	-	-	-	-	-	-	-	-				-	

FERC
Account
282 Property
(Note A)

	(Note A)																	
	Fixed																	
	Asset																	
	Basis																	
		D 4 4 .																
	Differenc	Protecte																
	es	d	Protect															
	(PowerTa		ed															
	x) -	(PowerT	Propert	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$			17.32	\$	
62	Protected	ax)	у	-	-	-	-	-	-	-	-	-	-	Plant	Yes	0%	-	282
	Fixed	,	•															
	Asset																	
	Basis	Non-																
	Differenc	Protecte																
	es	d	Unprot															
	(PowerTa																	
		Property														17.32		
00	x) - Non-	(PowerT	Propert											DI 4	V			000
63	Protected	ax)	У	-	-	-	-	-	-	-	-	-	-	Plant	Yes	0%	-	282
	Fixed																	
	Asset																	
	Basis																	
	Differenc	Non-																
	es	Protecte																
	(PowerTa	d	Unprot															
	x) - Non-	Property	ected															
	Protected	(PowerT	Propert													0.000		
64	CIAC	ax)	у	-	-	-	-	-	-	-	-	-	-	Plant	No	%	-	282
	Fixed	•	•															
	Asset																	
	Basis																	
	Differenc	Non-																
	es	Protecte																
	(PowerTa	d	Unprot															
	x FT) -	Property																
	Non-	(PowerT	Propert													17.32		
65	Protected	ax)	у	_	_	_	_	_	_	_	_		_	Plant	Yes	0%	_	282
00	Maryland	ux)	y											1 Idill	100	070		202
	Fixed																	
	Asset	Non-																
	Differenc	Protecte																
		d	Unprot															
	es (DowerTe		Unprot															
	(PowerTa	Property	ected													17.32		
66	x) - Non-	(PowerT	Propert											Dlant	Vac			202
66	Protected	ax)	У	-	-	-	-	-	-	-	-	-	-	Plant	Yes	0%	-	282
	Maryland	Nimm																
	Fixed	Non-																
	Asset	Protecte	11															
	Differenc	d	Unprot															
	es	Property	ected													0.000		
	(PowerTa		Propert											D		0.000		25-
6/	x) - Non-	ax)	У	-	-	-	-	-	-	-	-	-	-	Plant	No	%	-	282

CIA	aryland ed																
es (Pc x F No 68 Pro	Proposed Pro	operty owerT	Unprot ected Propert y			-	-	-	-	-	-	-	Plant	Yes	17.32 0%	-	282
Fix Ass Diff es	set Pro ferenc d	on- otecte operty	Unprot ected														
) - I 69 Pro	Non- Povotected x) aryland ed	werTa		-		-	-	-	-	-	-	-	Plant	Yes	17.32 0%	-	282
Diffes Pov	ferenc Pro (Non- d werTax Pro Non- (No	otecte operty on-	Unprot ected Propert												0.000		
70 CIA DO Ass	AC x) C Fixed set No ferenc Pro	on- otecte	y	-		-	-	-	-	-	-	-	Plant	No	%	-	282
(Po x) - 71 Pro DC	owerTa Pro - Non- (Po	operty owerT	ected Propert y	-		-	-	-	-	-		-	Plant	Yes	17.32 0%	-	282
Diff es (Po x) -	ferenc No Pro owerTa d - Non- Pro	operty	Unprot ected Propert												0.000		
72 CIA Fix Ass	AC DC ax) red set ferenc No		у	-		-	-	-	-	-	-	-	Plant	No	%	-	282
(Po x F No 73 Pro	owerTa d T) - Pro n- (Po otected ax)	operty owerT)	Unprot ected Propert y			-	-	-	-	-	-	-	Plant	Yes	17.32 0%	-	282
Ass 74 Diff	set Pro	otecte	Unprot ected	-		-	-	-	-	-	_	-	Plant	Yes	17.32 0%	-	282

		Property (Non- PowerTa	Propert y																			
) - Non- Protected DC Fixed	x)																				
	Asset Differenc es (Non-	Non- Protecte d																				
	PowerTax) - Non- Protected	(Non- PowerTa	ected Propert																	0.000		
75	Fixed Asset	x) Non-	У		-		-	-		-		-	-	-	-	-	-	Plant	No	%	-	282
	Basis Differenc es (Non-	Protecte d Property	Unprot																			
76	PowerTax) - Non-	(Non- PowerTa x)	ected		_		_	_		_		_	_	_	-	_	_	Plant	Yes	17.32 0%	_	282
	Fixed Asset Basis	Non-	•																			
	Differenc es (Non- PowerTax	Protecte d	Unprot																			
77) - Non- Protected CIAC	(Non- PowerTa x)	ected		_		_	_		_		_	_	_	-	_	_=	Plant	No	0.000 %	Ξ	282
	Total FERC Account	,	,	\$	\$	\$	\$	<u> </u>	\$	\$	\$	\$	\$	_ \$	\$	\$	\$				\$	
78	282			-	-	-	-	-	-	-	-	-		-	-	-	-				-	
	FERC Account 283 - Non- Current (Note A)																					
	Unamorti zed Loss																					
79	on Reacquir ed Debt - General	Reacquir ed Debt			\$ -		\$ -	\$		\$ -		\$ -	\$ -	\$ -	\$	\$ -	\$ -	Labor	Yes	10.09 0%	\$ -	283
80	Unamorti zed Loss - Pollution Bonds	Reacquir ed Debt	Non- Propert y		-		_	-		_		_	_	-	-	-	-	Labor	Yes	10.09 0%	-	283

81	Unamorti zed Loss - First Mortgage Bonds	Reacquir ed Debt	Non- Propert y	_	_	_	_	_	_	-	-	-	-	Labor	Yes	10.09 0%	-	283
82	Prepaym ents - Other Taxes	Marylan d Property Taxes	Non- Propert y	-	_	-	-	-	-	-	-	-	-	Labor	Yes	10.09 0%	-	283
83	Prepaym ents - General	Prepaid Interest	Non- Propert y	-	-	-	-	-	-	-	-	-	-	Labor	Yes	10.09 0%	-	283
84	ation DSM - Energy Efficient	Prepaym ents	Non- Propert y	-	-	-	-	-	-	-	-	-	-	Labor	Yes	10.09 0%	-	283
85	Products - Communi ty - MD	Regulato ry Asset - DSM	Non- Propert y	-	_	-	-	-	-	-	-		-	100% MD	No	0.000 %	-	283
86	Regulator y Assets - DSM - Direct Load Control - MD Reg Assets- FERC	Regulato ry Asset - DSM Regulato ry Asset	Non- Propert y	-	-	-	-	-	-	-	-	-	-	100% MD	No	0.000 %	-	283
87	Formula Rate Adj- Transmis sion Svc	- FERC Formula Rate True-up	Non- Propert y	-	-	-	-	-	-	-	-	-	-	100% Transmi ssion	Yes	100.0 00%	-	283
88	Regulator y Assets - Asset Retireme nt Obligation	Regulato ry Assets	Non- Propert y Non-	-	-	-	-	-	-	-	-	-	-	Labor	No	0.000 %	-	283
89	Regulator y Assets -	Regulato	Propert	-	-	-	-	-	-	-	-	-	-	100% DC	No	0.000 %	-	283

	DC Recovery - Base	ry Assets														
90	Regulator y Assets - MD Recovery - Base	Regulato ry Assets	Non- Propert y	-		-		-	-	-	-	100% MD	No	0.000 %	-	283
91	Regulator Assets - DC	Regulato ry Assets	Non- y Propert y	-		-		-	-	-	-	100% DC	No	0.000 %	-	283
92	Regulator Assets - MD	Regulato ry Assets	Non- y Propert y	-		-		-	-	-	-	100% MD	No	0.000	-	283
93	Regulator y Assets - DC Power Line Undergro unding Reg Assets- Third	Regulato ry Assets	Non- Propert y	-		-		-	-	-	-	100% DC	No	0.000 %	-	283
94	Party Supplier Recovery -MD Dist	Regulato ry Assets	Non- Propert y	-		-		-	-	-	-	100% MD	No	0.000 %	-	283
95	Regulator y Asset - Wks Comp/LT Disability Accrual	Regulato ry Assets	Non- Propert y			-		-	-	-	-	Labor	Yes	10.09 0%	-	283
96	Regulator y Assets- DC Residenti al Aid	Regulato ry Assets	Non- Propert y	-		-		-	-	-	-	100% DC	No	0.000 %	-	283
97	Regulator y Asset- Maryland Meters	Regulato ry Assets	Non- Propert y	-		-		-	-	-	-	100% MD	No	0.000 %	-	283
98	AMI - Recovera ble - DC	Regulato ry Assets	Non- Propert y	-		_		-	-	-	-	100% DC	No	0.000	-	283

99		Pension Plan Contribut ion	Non- Propert y							_		_		드	-	-	_=	Labor	Yes	10.09 0%	=	283
10 0	Total FERC Account 283			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				\$ -	
10 1	Grand Total		-	\$ - <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$	\$ <u>-</u>	\$ -	\$ -	\$ -	\$	\$	\$ -	* -	\$ -	<u>*</u>				\$ -	
																Protect ed Propert	-				-	
																Unprote cted Propert y	_				-	
																Non- Propert y					_	
																Total Unprot ected	-				-	
																Total (Exces s) / Deficie nt ADIT	<u>-</u>					

Instructions

- 1. In accordance with ASC 740, deferred tax assets and liabilities are adjusted (re-measured) for the effect of the changes in tax law (including tax rates) in the period that the change is enacted. Adjustments are recorded in the appropriate deferred income tax balance sheet accounts (Accounts 190, 281, 282 and 283) based on the nature of the temporary difference and the related classification requirements of the accounts. If as a result of action or expected action by a regulator, it is probable that the effect of a future increase or decrease in taxes payable resulting from a change in tax law or rates will be recovered from or passed through to customers through future rates, a regulatory asset or liability is recognized in Account 182.3 (Other Regulatory Assets), or Account 254 (Other Regulatory Liabilities), as appropriate, for that probable future revenue or reduction in future revenue. The amortization of deficient and (excess) deferred income taxes that will be recovered from or passed through to customers through future rates will be recorded in FERC Accounts 410.1 (Provision for Deferred Income Taxes, Utility Operating Income), as appropriate. Re-measurements of deferred tax balance sheet accounts may also result in re-measurements of tax-related regulatory assets or liabilities that had been recorded prior to the change in tax law. If it is not probable that the effect of a future increase or decrease in taxes payable resulting from a change in tax law or rates will be recovered from or passed through to customers through future rates, tax expense will be recognized in Account 410.2 (Provision for Deferred Income Taxes, Other Income or Deductions), as appropriate.
- 2. For deficient and (excess) accumulated deferred income taxes (ADIT) related to change(s) to income tax rates occurring after September 30, 2018, insert calculations that support the re-measurement amount delineated by category (i.e., protected property, unprotected property, and unprotected non-property).
- 3. Set the allocation percentages equal to the applicable percentages at the date of the rate change.

Notes

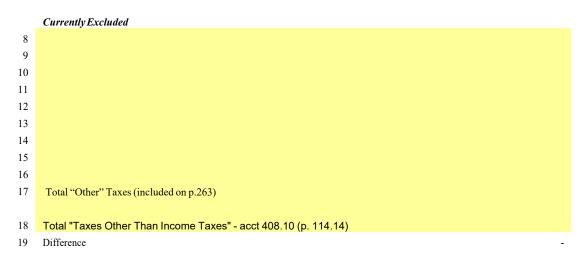
- A Categorization of items as protected or non-protected will remain as originally agreed, absent a change in guidance from the Internal Revenue Service (IRS) with respect to that items. Balances associated with the tax rate change will not be adjusted (except for amortization each year) absent audit adjustments, tax return amendments, or a change in IRS guidance. Any resulting changes will be prominently disclosed including the basis for the change.
- B The allocation percentage in Column T are based on the applicable percentages at the date of the rate change and must remain fixed absent the Commission's express approval.

FΝΓ

Attachment 2 - Taxes Other Than Income Worksheet



Total Included



Criteria for Allocation:

- A Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they will not be included
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they will not be included
- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator
- D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above
- E Excludes prior period adjustments in the first year of the formula's operation and reconciliation for the first year

Allocation of Property taxes to Transmission Function

<u>Plant</u>	<u>DC</u>	<u>Maryland</u>	<u>Virginia</u>	<u>PA</u>	<u>Total</u> (from p. 263)
Transmission					
Distribution					
General					
Total T,D, & General					
Plant ratios by Jurisdiction					
Transmission Ratio					
Distribution ratio					
General Ratio					
Property Taxes (Direct to					
Jurisdiction) Functionalization					
Transmission Property Tax					
Distribution Property tax					
General Property Tax Total					
check					
Allocation of General to Transmission					
General Property Tax					
Trans Labor Ratio					
Trans General					
Total Transmission Property Taxes					
Transmission					
General					
Total Transmission Property Taxes					

Attachment 3 - Revenue Credit Workpaper

			Total Amount	Allocation Factor	Allocation %	Total An Included l	
	Account 454 - Rent from Electric Property						
1	Rent from Electric Property - Transmission Related (Note 3)			Transmission	100%	\$	-
2	Total Rent Revenues	(Sum Lines 1)	-			\$	-
	Account 456 - Other Electric Revenues (Note 1)						
3	Schedule 1A			Transmission	100%	\$	-
4	Net revenues associated with Network Integration Transmission Service (NITS) for which the load is not included in the divisor (difference between NITS credits from PJM and PJM NITS charges paid by Transmission Owner) (Note 4) Point to Point Service revenues for which the load is not included in the divisor received by Transmi	ssion Owner		Transmission	100%		-
5	(Note 4)			Transmission	100%		-
6	PJM Transitional Revenue Neutrality (Note 1)			Transmission	100%		-
7	PJM Transitional Market Expansion (Note 1)			Transmission	100%		-
8	Professional Services (Note 3)			Transmission	100%		-
9	Revenues from Directly Assigned Transmission Facility Charges (Note 2)			Transmission	100%		-
10	Rent or Attachment Fees associated with Transmission Facilities (Note 3)			Transmission	100%		-
11	Affiliate Credits			Wages and Salaries	#DIV/0!	#DIV/0!	
11a	Miscellaneous Credits (Attachment 5)			Various		#VALUE!	
12	Gross Revenue Credits	(Sum Lines 2- 11a)	-			#DIV/0!	
13	Less line 18g		-	Transmission	100%	\$	-
14	Total Revenue Credits		-			#DIV/0!	

Revenue Adjustment to determine Revenue Credit

- Note 1: All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 173 of Appendix A.
- Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.
- Note 3: Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). Company will retain 50% of net revenues consistent with Pacific Gas and Electric Company, 90 FERC ¶ 61,314. Note: in order to use lines 18a 18g, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).
- 18a Revenues included in lines 1-11 which are subject to 50/50 sharing.

100	Costs associated with revenues in line 18a	Attachment 5 - Cost Support	
18c 18d	Net Revenues (18a - 18b) 50% Share of Net Revenues (18c / 2)		
18e	Costs associated with revenues in line 18a that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to the transmission service at issue.		
18f	Net Revenue Credit (18d + 18e)		

- 18g Line 18f less line 18a
- Line 18f less line 18a

Note 4: If the facilities associated with the revenues are not included in the formula, the revenue is shown here but not included in the total above and is explained in the Cost Support; for example revenues associated with distribution facilities. In addition, Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12.

- 20 Amount offset in line 4 above
- 21 Total Account 454, 456 and 456.1
- Note 4: SECA revenues booked in Account 447.

Attachment 4 - Calculation of 100 Basis Point Increase in ROE

Return and Taxes with 100 Basis Point increase in ROE

133

Investment Tax Credit Amortization

Α	100 Basis Point increase in ROE and Income	Taxes		(Line 127 + Line 138)	#DIV/0!
В	100 Basis Point increase in ROE				1.00%
Return (Calculation				
59	Rate Base			(Line 39 + 58)	#DIV/0!
	Long Torm Interest				
100	Long Term Interest Long Term Interest			p117.62c through 67c	0
101	Less LTD Interest on Securitization Bonds	(Note P)		Attachment 8	0
102	Long Term Interest	(Note 1)		"(Line 100 - line 101)"	_ 0
102	Long reminierest			(Line 100 - line 101)	0
103	Preferred Dividends		enter positive	p118.29c	0
	Common Stock				
104	Proprietary Capital			p112.16c	0
105	Less Preferred Stock		enter negative	(Line 114)	0
106	Less Account 216.1		enter negative	p112.12c	<u>C</u>
107	Common Stock			(Sum Lines 104 to 106a)	0
	Capitalization				
108	Long Term Debt			p112.17c through 21c	0
109	Less Loss on Reacquired Debt		enter negative	p111.81c	0
110	Plus Gain on Reacquired Debt		enter positive	p113.61c	0
111	Less ADIT associated with Gain or Loss		enter negative	Attachment 1B - ADIT EOY, Line 7	0
112	Less LTD on Securitization Bonds		enter negative	Attachment 8	0
113	Total Long Term Debt			(Sum Lines 108 to 112)	0
114 115	Preferred Stock Common Stock			p112.3c (Line 107)	0
116	Total Capitalization			(Sum Lines 113 to 115)	0
117	Debt %		Total Long Term Debt	(Line 108 / (108+114+115))	0%
118	Preferred %		Preferred Stock	(Line 114 / (108+114+115))	0%
119	Common %		Common Stock	(Line 115 / (108+114+115))	0%
120	Debt Cost		Total Long Term Debt	(Line 102 / 113)	0.0000
121	Preferred Cost		Preferred Stock	(Line 103 / 114)	0.0000
122	Common Cost	(Note J from Appendix A)	Common Stock	Appendix A % plus 100 Basis Pts	0.0100
123	Weighted Cost of Debt		Total Long Term Debt (WCLTD)	(Line 117 * 120)	0.0000
124	Weighted Cost of Preferred		Preferred Stock	(Line 118 * 121)	0.0000
125	Weighted Cost of Common		Common Stock	(Line 119 * 122)	0.0000
126	Total Return (R)			(Sum Lines 123 to 125)	0.0000
127	Investment Return = Rate Base * Rate of Return			(Line 59 * 126)	#DIV/0!
Compos	site Income Taxes				
- Compos	The most in things				
120	Income Tax Rates FIT=Federal Income Tax Rate		(Note I from ATT II OA)		0.000/
128 129	SIT=State Income Tax Rate or Composite		(Note I from ATT H-9A) (Note I from ATT H-9A)		0.00% 0.00%
130	p = percent of federal income tax deductible for state	re nurnoses	(NOTE THOM ATT IT-SA)	Per State Tax Code	0.00%
131	T	T=1 - {[(1 - SIT) * (1 - FIT)]	/ (1 - SIT * FIT * p)} =	. 5. 5.6.6 . 6.7 6646	0.00%
132a	T/(1-T)	, (1 111)]			0.00%
132b	Tax Gross-Up Factor	1*1/(1-T)			1.0000
	ITC Adjustment		(Note U from ATT H-9A)		
133	Investment Tax Credit Amortization		enter negative	Attachment 1A - ADIT	0

0

Attachment 1A - ADIT

enter negative

134	Tax Gross-Up Factor			(Line 132b)	1.0000
135	ITC Adjustment Allocated to Transmission			(Line 133 * 134)	#DIV/0!
	Other Income Tax Adjustment				
136a	Tax Adjustment for AFUDC Equity Compose Expense	·	(Note T from ATT H-9A)	Attachment 5, Line 136a	0
136b	Amortization Deficient / (Excess) Deferred Component	,	(Note T from ATT H-9A)	Attachment 5, Line 136b	0
136c	AmortizationDeficient / (Excess) Deferred Component	Taxes (State) - Transmission	(Note T from ATT H-9A)	Attachment 5, Line 136c	0
136d	Amortization of Other Flow-Through Items	- Transmission Component	(Note T from ATT H-9A)	Attachment 5, Line 136d	0_
136e	Other Income Tax Adjustments - Expense	/ (Benefit)		(Line 136a + 136b + 136c + 136d)	0
136f	Tax Gross-Up Factor			(Line 132b)	1.0000
136g	Other Income Tax Adjustment			(Line 136f * 136g)	0
137	Income Tax Component =	CIT=(T/1-T) * Investment R	eturn * (1-(WCLTD/R)) =	[Line 132a * 127 * (1-(123 / 126))]	#DIV/0!
138	Total Income Taxes			(Line 135 + 136g +137)	#DIV/0!

Potomac Electric Power Company Attachment 5 - Cost Support

	Attachment A Line #s, Descriptions, Notes, Form 1	Page #s and Instruc	etions	Form 1 Amount	Electric Portion	Non-electric Portion	Details
	Plant Allocation Factors	8					
	Accumulated Intangible Amortization	(Note A)	p200.21c (See Attachment 9, column h) p356 (See				
	Accumulated Common Amortization - Electric	(Note A)	Attachment 9, column i) p356 (See				
2	Accumulated Common Plant Depreciation - Electric	(Note A)	Attachment 9, column d)				
	Plant In Service		p356 (See Attachment 9,				
	Common Plant (Electric Only) Accumulated Deferred Income Taxes	(Notes A & B)	column d)				
	Accumulated Investment Tax Credit Account No. 255	(Notes A & I)	p266.h (See Attachment 1B)				
	Materials and Supplies		p227.6c & 16.c (See				
,	Undistributed Stores Exp Allocated General & Common Expenses	(Note A)	Attachment 9, column e)				
5	Plus Transmission Lease Payments	(Note A)	p200.3.c				
7	Common Plant O&M	(Note A)	p356				
an	nsmission / Non-transmission Cost Support						
					Transmission	Non-transmission	
	Attachment A Line #s, Descriptions, Notes, Form 1	Page #s and Instruc	ctions	Form 1 Amount	Related	Related	Details
3	Plant Held for Future Use (Including Land)	(Note C)	p214 (See Attachment 9, column c)				
							1
							2
							4
ΝI	IP & Expensed Lease Worksheet						5
					CWIP In Form	Expensed Lease in	
	Attachment A Line #s, Descriptions, Notes, Form 1 Plant Allocation Factors	Page#s and Instruc		Form 1 Amount	CWIP In Form 1 Amount	Expensed Lease in Form 1 Amount	Details
	-	Page #s and Instruction (Note B)	p207.104g (See Attachment 9A, column b)	Form 1 Amount			Details
	Plant Allocation Factors	7	p207.104g (See Attachment 9A, column b) p207.58.g (See	Form 1 Amount			Details
	Plant Allocation Factors Electric Plant in Service Plant In Service Transmission Plant In Service	(Note B)	p207.104g (See Attachment 9A, column b)	Form 1 Amount			Details
	Plant Allocation Factors Electric Plant in Service Plant In Service	(Note B)	p207.104g (See Attachment 9A, column b) p207.58.g (See Attachment 9, column b) p356 (See Attachment 9, column d)	Form 1 Amount			Details
	Plant Allocation Factors Electric Plant in Service Plant In Service Transmission Plant In Service Common Plant (Electric Only)	(Note B)	p207.104g (See Attachment 9A, column b) p207.58.g (See Attachment 9, column b) p356 (See Attachment 9,	Form 1 Amount			Details
R	Plant Allocation Factors Electric Plant in Service Plant In Service Transmission Plant In Service Common Plant (Electric Only) Accumulated Depreciation	(Note B) (Note B) (Notes A & B)	p207.104g (See Attachment 9A, column b) p207.58.g (See Attachment 9, column b) p356 (See Attachment 9, column d) p219.25.c (See Attachment 9,	Form 1 Amount			Details

(Note D)

p352-353

Less EPRI Dues

Regulatory Expense Related to Transmission Cost Support

	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Form 1 Amount	Transmission Related	Non-transmission Related	Details
	Allocated General & Common Expenses				
70	Less Regulatory Commission Exp Account 928 (Note E) p323.1	189			
	Directly Assigned A&G				
77	Regulatory Commission Exp Account 928 (Note G) b				

Safety Related Advertising Cost Support

Safety Related Muvertisin	, cost support					
Attachmen	t A Line #s, Descriptions, Notes, Form 1 Pa	age#s and Instructions	Form 1 Amount	Safety Related	Non-safety Related	Details
Directly Assigned Ad	ιG					
81 General Advert	sing Exp Account 930.1	(Note F) p323.191b				

MultiState Workpaper

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions
Income Tax Rates

SIT=State Income Tax Rate or
129 Composite (Note I) 0

Education and Out Reach Cost Support

_	11					
	Attachment A Line #s, Descriptions, Notes, Fo	rm 1 Page #s and Instructions		Education & Outreach	Other	Details
	Directly Assigned A&G					
78	General Advertising Exp Account 930.1	(Note K) p323.191b	-	0	-	

Excluded Plant Cost Support Excluded Transmissio Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions n Facilities **Description of the Facilities** $Adjustment \ to \ Remove \ Revenue \ Requirements \ Associated \ with \ Excluded \ Transmission \ Facilities$ 149 Excluded Transmission Facilities (Note M) Attachment 5 General Description of the Facilities Instructions: Enter \$ 1 Remove all investment below 69 kV or generator step up transformers included in transmission plant in service that are not a result of the RTEP Process 2 If unable to determine the investment below 69kV in a substation with investment of 69 kV and higher as well as below 69 kV, Or the following formula will be used: Enter \$ Example A Total investment in substation 1,000,000 B Identifiable investment in Transmission (provide 500,000 workpapers) C Identifiable investment in Distribution (provide workpapers) 400,000 D Amount to be excluded $(A \times (C / (B + C)))$ 444,444

Prepayments

Frepayments																
Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions																Description of the Prepayments
45 Prepayments																
	December Prior Year	January	February	March	April	May	June	July	August	September	October	November	End of Year December	Allocator	Allocation Factor	
Pension Liabilities, if any														#DIV/0!	Labor	
Prepayments - DC ROW	-													0.000%	Excluded	Prepayments related to DC ROW Prepayments related to Transmission Personal
Prepayments - Transmission Personal Property Tax	-													#DIV/0!	See Description.	Property Tax. See "Prop taxes to function" worksheet for total Transmission assessible plant factor (total transmission property taxes/total property taxes).
Other Prepayments- Labor	-													#DIV/0!	Labor	Other Prepayments - Labor
Other Prepayments- Excluded	-													0.00%!	Excluded	Other Prepayments - Excluded
	-													#DIV/0!	Labor	
	-													#DIV/0!	Labor	
Prepayments Monthly Balance p.111, L57																The December beginning year and end of year balances shall tie to Pepco's FERC Form 1, Page 111, Line 57—Prepayments. For the months of January through November, the prepayment balances shall represent actual balances on Pepco's books and records
riepayments wonthly balance p.111, i.57	1	-	-	-	-	-	-	-	-	-	-	-	-			· ·
Prepaid Pensions if not included in Prepayments	-	-	-	-	-	-	-	-	-	-	-	-	-	#DIV/0!	Labor	Prepaid Pension is recorded in FERC account 186 (see FERC Form 1 page 233).
Total Monthly Balance Included in Rates	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			Attachment 9, line 17-29, column f

Transmission Related Account Reserves

	Attachment A Line #s. Descriptions, Notes	
	Transmission Related Account Reserves	
44	Reserves	

Add more lines if necessary

Accounts (242, 232, 253, 228.1, 228.2, 228.3, 228.4) and the accrued protins of below items that have not yet been transferred to trusts, escrow accounts or restricted accounts, but are still in general accounts as of year-end and therefore available to Company.													End of			Plant- Related	Allocation		Labor- Related	Allocation				
	December Prior Year	January	February	March	April	May	June	July	August	September	October	November	Year December	13 Month Averages	7	Reserves Amount	(Plant Allocator)	Amount Allocated	Reserves Amount	(Labor Allocator)	Amount Allocated	100% Transmission	Total Reserves	
				-			-		-		-	-		-		-	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!		₩IJŧ	
	-	-		-			-	-	-		-						#DIV/0!	#DIV/0!	-	#DIV/0!	#DIV/0!		#DIV/0!	
	-						-	-			-	-	-				#DIV/0!	#DIV/0!	-	#DIV/0!	#DIV/0!		#DIV/0!	
	-	-					-	-	-			-					#DIV/0!	#DIV/0!	-	#DIV/0!	#DIV/0!		#DIV/0!	
		-		-			-	-					-				#DIV/0!	#DIV/0!	-	#DIV/0!	#DIV/0!		#DIV/0!	
		-					-			١.	-	-	-	-			#DIV/0!	#DIV/0!	-	#DIV/0!	#DIV/0!		#DIV/0!	
	-	-					-	-				-	-				#DIV/0!	#DIV/0!	÷	#DIV/0!	#DIV/0!		#DIV/0!	
		-					-			١.	-	-	-	-			#DIV/0!	#DIV/0!	-	#DIV/0!	#DIV/0!		#DIV/0!	
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		-					-			١.	-	-	-	-			#DIV/0!	#DIV/0!	-	#DIV/0!	#DIV/0!		#DIV/0!	
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		-		-			-	-					-				#DIV/0!	#DIV/0!	-	#DIV/0!	#DIV/0!		#DIV/0!	
		-		-			-	-					-				#DIV/0!	#DIV/0!	-	#DIV/0!	#DIV/0!		#DIV/0!	
Transmission Related Account Reserves Monthly Balance	-	_	_				_	-			-	-	_					#DIV/0!						í
Note: The Formula Rate shall include a credit to rate b customers through cost accruals to accounts that are re allocators in Col. (g) and Col. (m) will be the same allocarather than through cost accruals, the amount to be	covered under ators used in th	the Formula for e formula for	Rate; and (3) the cost accri	exclude the particular and the architecture and the exclusion of the exclusion and t	portion of a	any balanc is recover	e offset by red under	a balance the Formul	sheet acco	ount). Each unf	unded reserv	e will be include	ded on lines ab	ove. The	_		-			-				_

Miscellaneous Revenue Credits	Allocator	Allocation Factor Description
Miscellaneous Revenue Credits	- #DIV/0!	Wages & Salary 100%
	- 100%	Transmission Gross Plant
	- #DIV/0!	Allocator
	-	-
		-
	#DIV/0!	Attachment 3 - Revenue Credit line 11a

Outstanding Network Credits Cost Support **Description of the Credits** Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions **Outstanding Network Credits** Network Credits Enter \$ From PJM 55 Outstanding Network Credits (Note N) General Description of the Credits From PJM (Note N) 56 Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits (Enter as negative) Add more lines if necessary

Extraor	rdinary Property Loss					
				Number		
	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Amount	of years	Amortization	w/ interest
		Attachment		•		
61	Less extraordinary property loss	5				
		Attachment				
62	Plus amortized extraordinary property loss	5			#DIV/0!	#DIV/0!

Interest on Outstanding Network Credits Cost Support

	Attachment A Line #s, Descriptions, Notes	s, Form 1 Page #s and Instru	ections	Interest on Network Credits	Description of the Interest on the Credits
	Revenue Credits & Interest on Network Co	redits			
155	Interest on Network Credits	(Note N)	PJM Data		General Description of the Credits
				Enter \$	
					Add more lines if necessary

Facility Credits under Section 30.9 of the PJM OATT and Facility Credits to Vineland per settlement in ER05-515

	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Amount	Description & PJM Documentation
	Net Revenue Requirement		
171	Facility Credits under Section 30.9 of the PJM OATT and Facility Credits to Vineland per settlement in ER05-515	-	

PJM Load Cost Support

I JIVI LUA	iu Cost Support					
	Attachment A Line #s,	Descriptions, Notes, Form 1 Page #s and Instruc	ctions	1 CP Peak	Description & PJM Documentation	
1	Network Zonal Service Rate					
173	1 CP Peak	(Note L)	PIM Data			
		Attachment A Line #s, Network Zonal Service Rate 173 1 CP Peak	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instruc Network Zonal Service Rate	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions Network Zonal Service Rate	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions 1 CP Peak Network Zonal Service Rate	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions Network Zonal Service Rate 1 CP Peak Description & PJM Documentation

Statements BG/BH (Present and

110	poseu Kevenues)						
		Customer	Billing Determinants	Current Rate	Proposed Rate	Current Revenues	Proposed Revenues	Change in Revenues

Abandoned Transmission Plant

Total

	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions							
А	Beginning Balance of Unamortized Transmission Plant	Per FERC Order						
В	Months Remaining in Amortization Period	Per FERC Order						
С	Monthly Amortization	A/B						
D	Months in Year to be Amortized							
E	Amortization in Rate Year	C*D	Line 86a					
F	Deductions							
G	End of Year Balance in Unamortized Transmission Plant	A-E-F	Line 43b					

WAPP ADMINUTE	ment recovery pursuant to ER13-607						
	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions						
171a	2013-14 rate period						
171a	2014-15 rate period						
171a	2015-16 rate period						
	Total						

Brandywine Fly Ash Landfill Environmental Expenses

Attachment A Line #S, Descriptions, Notes	, rom	r Page #S and instructions
Step 9 Attachment 6 - Estimate and Reconciliation Worksheet - Footnote 1	\$	- Pepco shall make a negative adjustment to its transmission revenue requirement in its 2015 Annual Update in the amount of \$2,617,572, to offset the \$2,617,572 of Brandywine fly ash landfill environmental expenses included in Pepco's 2014 Annual Update ("2013 Brandywine Fly Ash Expenses"). Pepco shall not include the 2013 Brandywine Fly Ash Expenses in a future Annual Update while recovery of such expenses outside of the PJM Tariff, Pepco may include such costs in a future Annual Update to the extent such expenses have not been recovered outside of the PJM Tariff, subject to SMECO's right to challenge such inclusion at that time on any grounds permitted pursuant to Attachment H-9, including the Formula Rate Implementation Protocols, as though the costs had been included in the 2014 Annual Update. Any payments to Pepco for its 2013 Brandywine Fly Ash Expenses shall not be included in any Pepco Annual Update.

Depreciation & Amortization - Cost Support

20p:00ia	and a runoral action of the port				
	Attachment A Line #s, Descriptions and Notes	Amounts	Merger Costs	Non Merger Related	
86	Transmission Depreciation Expense				
87	General Depreciation				
88	Intangible Amortization				
92	Common Depreciation - Electric Only	-	-	-	
93	Common Amortization - Flectric Only	_	_	_	

PBOP Expense in FERC 926

Attachi	nent A Line #s, Desc	riptions, Notes, Form 1 Page #s and Instructions	Total A&G Form 1 Amount	Account 926 Form 1 Amount	PBOP in FERC 926 current rate year	PBOP in FERC 926 prior rate year	Explanation of change in PBOP in FERC 926
68	Total A&G	Total: p.323.197.b Account 926: p.323.187.b and c			•		

Other	Income	Tax
Adiust	ments	

			Transmission				
			Depreciation		Tax Rate from Attachment		Amount
Line	Component <u>Descriptions</u>	Instruction References	Expense <u>Amount</u>		H-9A, Line 131_		to Line 136f_
136b	Tax Adjustment for AFUDC Equity Component of Transmission Depreciation Expense	Instr. 1, 2, 3 below	\$ -	X	0.00%	=	\$ -
	Amortization of Excess/Deficient Deferred Taxes - Transmission Component Amortization Excess / Deficient Deferred Taxes (Federal) - Transmission						
136c	Component Amortization Excess / Deficient Deferred Taxes (State) - Transmission	Instr. 4 below					-
136d	Component Amortization of Other Flow- Through Items - Transmission	Instr. 4 below					-
136e	Component Total Other Income Tax Adjustments -	Instr. 5 below					\$
136f	Expense / (Benefit)						-

Instr. #s	<u>Instructions</u>
Inst. 1	Transmission Depreciation Expense is the gross cumulative amount based upon tax records of capitalized AFUDC equity embedded in the gross plant attributable to the transmission function multiplied by the Capital Recovery Rate (described in Instruction 2).
Inst. 2	Capital Recovery Rate is the book depreciation rate applicable to the underlying plant assets.
Inst. 3	"AFUDC-Equity" category reflects the nondeductible component of depreciation expense related to the capitalized equity portion of Allowance for Funds Used During Construction (AFUDC).
Inst. 4	Upon enactment of changes in tax law, accumulated deferred income taxes are re-measured and adjusted in the Company's books of account, resulting in deficient or (excess) accumulated deferred income taxes (ADIT). Such deficient or (excess) ADIT attributed to the transmission function will be based upon tax records and calculated in the calendar year in which the deficient or (excess) amount was measured and recorded for financial reporting purposes. See Attachment 1E - ADIT Amortization, Column F, Line 50 and Line 193 for additional information and support for the current year amortization. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
Inst. 5	Other Flow-Through Items - In the past regulatory agencies required certain federal and state income tax savings resulting from temporary differences between the amount of taxes computed for ratemaking purposes and taxes on the amount of actual current federal income tax liability to be immediately "flowed through" rates for certain assets. The "flow-through" savings were accounted for in deferred tax balances, based on the expectation and understanding that while tax savings would be immediately flowed through to ratepayers, the flow-through expense incurred when the temporary differences reverse would be recovered from ratepayers. The "Amortization of Other Flow-Through Items" represents the transmission portion of tax expense relating to the reversal of these temporary differences. The Other Flow-Through balance as of September 30, 2018 will reverse beginning October 1, 2018 based on the prescribed periods.
Inst. 6	Negative amounts (i.e. tax benefits) reduce recoverable tax expense and positive amounts (i.e. tax expense) increase recoverable tax expense.

Attachment 5a - Allocations of Costs to Affiliates

Attachment 5b - Allocations of EBSC Costs to Affiliate

Attachment 6 True-Up Revenue Requirement Worksheet Potomac Electric Power Company

	(1)	(2) Attachment H-9A	(3)	(4)
Line No.		Page, Line, Col.	Transmission	Allocator
1	Gross Transmission Plant - Total	Attach 9, line 16, column b		
2	Net Transmission Plant - Total	Attach 9, line 16, column i		
3	O&M EXPENSE Total O&M Allocated to Transmission	Attach H-9A, line 85	#DIV/0!	
4	Annual Allocation Factor for O&M	(line 3 divided by line 1 col 3)	-	
5 6	GENERAL, INTANGIBLE AND COMMON (G&C) DEPRECIATION EXPENSE Total G, I & C Depreciation Expense Annual Allocation Factor for G, I & C Depreciation Expense	Attach H-9A, line 86a plus 91plus line 96 (line 5 divided by line 1 col 3)	#DIV/0! #DIV/0!	#DIV/0!
7 8	TAXES OTHER THAN INCOME TAXES Total Other Taxes Annual Allocation Factor for Other Taxes	Attach H-9A, line 99 (line 7 divided by line 1 col 3)	#DIV/0! #DIV/0!	#DIV/0!
9	Less Revenue Credits (Enter As Negative)	Attach H-9A, line 154		
10	Annual Allocation Factor Revenue Credits	(line 9 divided by line 1 col 3)	-	
11	Annual Allocation Factor for Expense	Sum of line 4, 6, 8, and 10		#DIV/0!

INCOME TAXES

16	Annual Allocation Factor for Return	Sum of line 13 and 15	-	-
15	Annual Allocation Factor for Return on Rate Base	(line 14 divided by line 2 col 3)	-	-
14	RETURN Return on Rate Base	Attach H-9A, line 145	#DIV/0!	
13	Annual Allocation Factor for Income Taxes	(line 12 divided by line 2 col 3)	-	-
12	Total Income Taxes	Attach H-9A, line 138	#DIV/0!	

Attachment 6 True-Up Revenue Requirement Worksheet Potomac Electric Power Company

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	All True-Up Items	PJM Project Number	Project Gross Plant	Annual Allocation Factor for Expense	Annual Expense Charge	Project Net Plant or CWIP Balance	Annual Allocation Factor for Return	Annual Return Charge	Project Depreciation/A mortization Expense	Annual Revenue Requirement	Incentive Return in basis Points		Total Annual Revenue Requirement	Adjustmen	Net Rev Req
			(Note C)	(Page 1 line 11)	(Col. 3 * Col. 4)	(Notes D & I)	(Page 1 line 16)	(Col. 6 * Col. 7)	(Notes E & I)	(Sum Col. 5, 8 & 9)		(Attachment 2, Line 28 /100 * Col. 11 * Col. 6)	(Sum Col. 10	(Note F)	Sum Col. 13 & 14 (Note G)
			(Note C)	11)	4)	(Notes D & 1)	10)	/)	(Notes E & I)	8 & 9)	(Note K)	11 . Col. 0)	& 12)	(Note F)	(Note G)
17a	All revenue requirements excluding projects and adjustments	N/A		#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!
17b				#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!
17c				#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!
17d				#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!
17e				#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!
17f				#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!
17g				#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!
17h				#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!
17i				#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!
17j				#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!
17k				#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!
171				#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!
17m				#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!
17n				#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!

18	Annual Totals -		#DIV/0!	#DIV/0!		#DIV/0!	-	#DIV/0!		-	#DIV/0!	#DIV/0!	#DIV/0!
										-	-		
·													
17x 17y													
17w													
17v													
17u													
17s 17t													
17r 17s													
17q		#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!
17p		#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!
17o		#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!

Note

Letter

- A Gross Transmission Plant is that identified on page 2 line 2 of Attachment H
- B Inclusive of any CWIP or unamortized abandoned plant included in rate base when authorized by FERC order less any prefunded AFUDC, if applicable.
- Project Gross Plant is the total capital investment for the project calculated in the same method as the gross plant value in line 1. This value includes subsequent capital investments required to maintain the facilities to their original capabilities. Gross plant does not include Unamortized Abandoned Plant.
- Project Net Plant is the Project Gross Plant Identified in Column 3 less the associated Accumulated Depreciation. Net Plant includes CWIP and Unamortized Abandoned Plant and excludes any regulatory asset, which are to entered as a separate line item. E Project Depreciation Expense is the actual value booked for the project and included in the Depreciation Expense in Attachment H, page 3, line 14. Project Depreciation Expense includes the amortization of Abandoned Plant
- F True-Up Adjustment is calculated on the Project True-up Schedule for the Rate Year
- G The Net Rev Req is the value to be used in the rate calculation under the applicable Schedule under the PJM OATT for each project.
- The Total General, Intangible and Common Depreciation Expense excludes any depreciation expense directly associated with a project and thereby included in page 2 column 9. The Unamortized Abandoned Plant balance is included in Net Plant, and Amortization of Abandoned Plant is
 - I included in Depreciation/Amortization Expense.
 - The Competitive Bid Concession is the reduction in revenue, if any, that the company agreed to, for instance, to be selected to build facilities as the result of a competitive process and equals
- J the amount by which the annual revenue requirement is reduced from the ceiling rate
 - Requires approval by FERC of incentive return applicable to
- K the specified project(s)
 - All transmission facilities reflected in the revenue requirement on Attachment
- M H-9A are to be included in this Attachment 6.
 - Facilities that provide Wholesale Distribution Service are not to be listed as projects on lines 15, the revenue requirements
- N associated with these facilities are calculated on Attachment 11
 - When an updated projected net revenue requirement is posted due to an asset acquisition as provided for in the Protocols, the difference between the updated net revenue
- O requirement in Col (16) and the revenues collected to date will be recovered
 - over the remaining months of the Rate Year.
 - "All revenue requirements excluding projects and adjustments" on line 17a refers to all projects not qualifying
- P for regional recovery or adjustments.

Attachment 6A True-Up Potomac Electric Power Company

Rate Year being Trued- Up		Revenue Require		Revenue Received ³	c t u a a l l R e e v e n u e R e q u v r e m e n t	A m al Ti uc U C lc lc	r e- p a		
1								Т	_
A	В	С	D	Е	F	G	Н	I	J
		Projected	% of Total	Revenue	A c t u a 1 l N e t R e v e n u	N e t U n d e r (O v e r	P r i o r P e r i o	n c o m	Total rue
All True-Up Items	PJM Project Number	Net Revenue	Revenue	Received	e)	d	e	ľ

3 3a 3b 3c 3d 3e 3f 3g 3h 3i 3j 3k 3l 3m 3n 3o 3p 3q 3r 3s 3t 3u 3v 3w 3x
4

All revenue requirements excluding projects and adjustments	N/A	Requirement ¹	Requirement	(E, Line 2) x (D)	R c t t q i i r (e I I) e n (t I I 2)	A d d j u s F t m e n E t	(G E) x + p (e H n) s + e () I 4)
Total Annual Revenue Requirements (Note A)		-	-	-	 M	<u> </u>	

M o n t h l y I n t

reesst Raattee II nnttee reesst II nncconnee ((Example 2) Example 2)

Notes:

- 1) From Attachment 1, line 15, col. 14 for the projection for the Rate Year.
- 2) From Attachment 1, line 15, col. 14 for that project based on the actual costs for the Rate Year.
- 3) The "Revenue Received" on line 2, Col. (E), is the total amount of revenue distributed to company in the year as shown on pages 328-330 of the Form No 1. The Revenue Received is input on line 2, Col. E excludes any True-Up revenues.

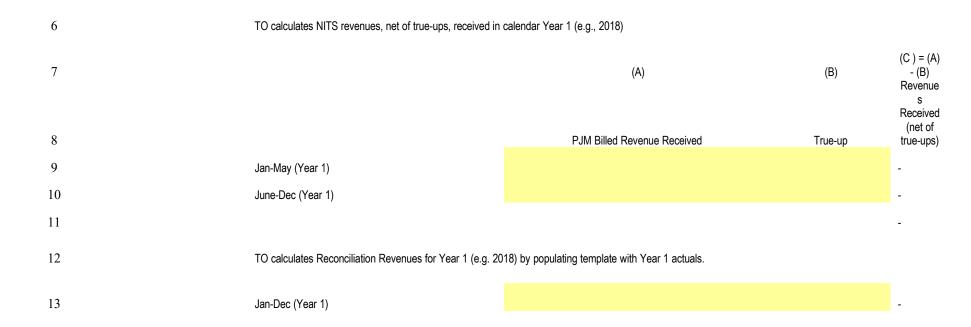
 Column E, lines 3 are the dollar amounts of Revenue Received reflecting the % in Column D. This assigns to each project a percentage of the revenue received based on the percentage of the Projected Net Revenue Requirement in Column C.

 Column D, lines 3 are sourced from the projected revenue requirement for the year at issue.
- 4) Interest from Attachment 6.
- 5) Prior Period Adjustment from line 5 is pro rata to each project, unless the error was project specific.

Attachment 6A True-Up Potomac Electric Power Company

Prior Period Adjustments

(a)	(b)	(c)	(d)
Prior Period Adjustments	Amount	Interest	Total Col. (b) + Col.
(Note B)	In Dollars	Note B	(c)
-	<u>-</u>	-	-



- Notes: A For each project or Attachment H-9A, the utility will populate the formula rate with the inputs for the True-Up Year. The revenue requirements, based on actual operating results for the True-Up Year, associated with the projects and Attachment H-9A will then be entered in Col. (F) above. Column (E) above contains the actual revenues received associated with Attachment H-9A and any Projects paid by the RTO to the utility during the True-Up Year. Then in Col. (G), Col. (E) is subtracted from Col. (F) to calculate the True-up Adjustment. The Prior Period Adjustment from Line 5 below is input in Col. (H). Column (I) is the applicable interest rate from Attachment 6B. Column (I) adds the interest on the sum of Col. (G), (H), and (I).
 - B Prior Period Adjustment is the amount of an adjustment to correct an error in a prior period. The adjustment will include a gross-up for income tax purpose, as appropriate. The FERC Refund interest rate specified in CFR 35.19(a) for the period up to the date the projected rates that are subject to True Up here went into effect.

Potomac Electric Power Company Attachment 6B – True-Up Interest Rate

[A] FERC Monthly Month (Note A) Interest Rate 1 January 2 February 3 March 4 April 5 May 6 June 7 July 8 August 9 September October 10 11 November December 12 13 January 14 February 15 March 16 April 17 May #DIV/0! Average of lines 1-17 above 18

Note A:

(1) The FERC Quarterly Interest Rate in column [A] is the interest applicable to the Month indicated.

19 Year 20 A В \mathbf{C} D Е F RTO Project Number or Monthly Interest Rate Project Name Zonal 17 Months Interest Amount Col. C x Col D Attachment 6A, Line 18 above Col. G + Col H x Col E 21 21a 21b 21c 21d 21e 21f 21g 21h 21i 21j 21k 211 21m 21n 21o 21p Total

MAPP CWIP

MAPP In Service

New Plant Carrying Charge Fixed Charge Rate (FCR) if not a CIAC Formula Line 160 Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge per 100 Basis Point increase in ROE without Depreciation 167 Line B less Line A FCR if a CIAC D Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes 161 The FCR resulting from Formula in a given year is used for that year only. Therefore actual revenues collected in a year do not change based on cost data for subsequent years The ROE is 10.5% which includes a base ROE of 10.0% ROE per FERC order in Docket No. EL13-48 and a 50 basis point RTO membership adder as authorized by FERC: provided, that the projects identified in Docket Nos. ER08-686 and ER08-1423 have been awarded an additional 150 basis point adder and, thus, their ROE is 12.0%. 11 Details Other Plant In Service Other Plant In Service "Yes" if a project under PJM OATT Schedule 12, otherwise

		Invest Yr Beginning	Depreciation Ending Revenue	Beginning Depreciation	Ending R	Revenue Be	eginning Depreciation	Ending R	evenue Begi	ginning Depreciation	Ending	Revenue	Total	Incentive Charged
20	From Columns H, I or J from Attachment 6	Month In Service or Month for CWIP												
19	Line 18 divided by line 13	Annual Depreciation Exp												
18	Columns A, B or C from Attachment 6	Invest ment	may be weighted average of small projects											
17	Line 6 times line 15 divided by 100 basis points	FCR for This Project	L											
16	From line 4 above if "No" on line 14 and From line 8 above if "Yes" on line 14	Base FCR												
15	Input the allowed ROE Incentive	Increased ROE (Basis Points)												
14	"Yes" if the customer has paid a lump sum payment in the amount of the investment on line 18, Otherwise "No"	CIAC (Yes or No)												
13	Useful life of project	Life												
12	"No"	Schedule 12 (Yes or No)									ļ			

		Invest Yr	Beginning	Depreciation	Ending	Revenue	Total	Charged	1 evenue Credit												
21	Base FCR	2008	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -
22	W Increased ROE	2008	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -
23	Base FCR	2009	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -
24	W Increased ROE	2009	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -
25	Base FCR	2010	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -
26	W Increased ROE	2010	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -
27	Base FCR	2011	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -
28	W Increased ROE	2011	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -
29	Base FCR	2012	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -
30	W Increased ROE	2012	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -
31	Base FCR	2013	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -
32	W Increased ROE	2013	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -
							1														
																			<u>\$</u>		
33																			\$	\$ -	\$ -

Attachment 8 - Company Exhibit - Securitization Workpaper

Line #

101	Long Term In	iterest Interest on Securitization Bonds	0
101	Ecs ETD	interest on Securitization Bonds	U
112	Capitalization	on Securitization Bonds	0
112	Less L11	on Securitization bonds	U
	Calculation of	f the above Securitization Adjustments	

Potomac Electric Power Company Attachment 9 – Rate Base Worksheet

	(Note K)	General &			Accumula	ated Depreciation		Accumula	ted Amortization	N	let Plant In Serv	rice
Line No	Month	Transmission	General & Intangible	Common	Transmission	General	Common	Intangible	Common	Transmission	General & Intangible	Common
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
	Attachment H- 9A, Line No:	19	23	24	30	31	12	10	11			
	,											
		207.58.g minus 207.57.g. Projected monthly balances that are the amounts expected to be included in 207.58.g for end of year and records for other months (Note I)	207.99.g minus 207.98.g for end of year, records for other months	Electric Only, Form No 1, page 356 for end of year, records for other months	Projected monthly balances that are expected to be included in 219.25.c for end of year and records for other months (Note I)	219.28.c for end of year, records for other months	Electric Only, Form No 1, page 356 for end of year, records for other months	200.21c for end of year, records for other months	Electric Only, Form No 1, page 356 for end of year, records for other months	Col. (b) - Col. (e)	Col. (c) - Col. (f) - Col. (h)	Col. (d) - Col. (g) - Col. (i)
1	December Prior Year											
2	January											
3	February											
4	March											
5	April											
6	May											
7	June											
8	July											
9	August											
	September											
	October											
	November											
	December Average of the 13 Monthly Balances											
	(Attachment 9A) Less Merger Cost to Achieve	-										
15	(Attachment 10) Average of the 13 Monthly	-										
	Balances Less Merger Cost to Achieve											

Attachment 9 - Rate Base Worksheet

Adjustments to Rate Base

Line No	Month	CWIP CWIP in	PHFU	Materials &	Undistributed		Unamortized Regulatory Asset	Unamortized Abandoned Plant	Account No. 282 Accumulated Deferred Income Taxes (Note D)	Account No. 283 Accumulated Deferred Income Taxes (Note D)	Account No. 190 Accumulated Deferred Income Taxes (Note D)	Account No. 255 Accumulated Deferred Investment Credit
	(a)	Rate Base (b)	Held for Future Use (c)	Supplies (d)	Stores Expense (e)	Prepayments (f)	(g)	(h)	(i)	(j)	(k)	(1)
	Attachment H-						(5)		(1)	(J)	(11)	(1)
	9A, Line No:	43a	28	49 227.8. c + 227.5.c (See Att H-9A Note AA) for end	47 (227.16.c * Labor Ratio)	45		43b				
		(Note C)	214 for end of year, records for other months	of year, records for other months	for end of year, records for other months	Notes J	Notes A & E	Notes B & F	Attachment 1	Attachment 1	Attachment 1	Attachment 1
17	December Prior					1,000		1,000, 200	1100001111011011011	110000110110110110110110110110110110110	110000	1100001111011011011
17	Year	-	-		-		-					
18	January	-	-		-		-					
19	February	-	-		-		-					
20	March	-	-		-		-					
21	April	-	-		-		-					
22	May	-	_		-		-					
23	June	-	-		<u>-</u>		_					
24	July	_	_		_		_					
25	August	-	-		-		-					
26	September	-	-		-		-					
27	October	-	-		-		-					
28	November	-	-		-		-					
29	December	-	-		-		-					
30	Average of the 13 Monthly Balances (except ADIT - see Attachment 1)	-	<u>-</u>	-	_	-	-	-				

Potomac Electric Power Company Attachment 9 – Rate Base Worksheet

Notes:

- A Recovery of regulatory asset or any associated amortization expenses is limited to any regulatory assets authorized by FERC.
- B Recovery of abandoned plant is limited to any abandoned plant recovery authorized by FERC.
- Includes only CWIP authorized by the Commission for inclusion in rate base. The annual report filed pursuant to Section 7 of the Protocols will include for each project under construction (i) the CWIP balance eligible for inclusion in rate base;

 C (ii) the CWIP balance ineligible for inclusion in rate base; and
- (iii) a demonstration that AFUDC is only applied to the CWIP balance that is not included in rate base. The annual report will reconcile the project-specific CWIP balances to the total Account 107 CWIP balance reported on p. 216.b of the FERC Form 1. The demonstration in (iii) above will show that monthly debts and credits do not contain entries for AFUDC for each CWIP project in rate base.
- D ADIT and Accumulated Deferred Income Tax Credits are computed using the average of the beginning of the year and the end of the year balances. The projection will use line 108 of Attachment 4a to populate the average ADIT balance on line 28 above.
- E Recovery of a Regulatory Asset is permitted only for pre-commercial and formation expenses, and is subject to FERC approval before the amortization of the Regulatory Asset can be included in rates. Recovery of any other regulatory assets requires authorization from the Commission. A carrying charge equal to the weighted cost of capital will be applied to the Regulatory Asset prior to the rate year when costs are first recovered.
- F Unamortized Abandoned Plant and Amortization of Abandoned Plant will be zero until the Commission accepts or approves recovery of the cost of abandoned plant.
- The Formula Rate shall include a credit to rate base for all unfunded reserves (funds collected from customers that (1) have not been set aside in a trust, escrow or restricted account; (2) whose balance are collected from customers through cost accruals to accounts that are recovered under the Formula Rate; and (3) exclude the portion of any balance offset by a balance sheet account). Each unfunded reserve will be included on lines 30 above. The allocators in Col. (g) and Col. (m) will be the same allocators used in the formula for the cost accruals to the account that is recovered under the Formula Rate. Since reserves can be created by an offsetting balance sheet account, rather than through cost accruals, the amount to be deducted from rate base should exclude the portion offset by another balance sheet account.
- H Calculate using 13 month average balance, except ADIT.
- I Projected balances are for the calendar year the revenue under this formula begins to be charged.
- J From Attachment 5, line 45 column F for the end of year balance and records for other months.
- K In the true-up calculation, actual monthly balance records are used.

Potomac Electric Power Company Attachment 9A – Gross Plant in Service and Accumulated Depreciation (Less Asset Retirement Obligations)

			Gross Plant In Service	ee		As	sset Retirement Obligation	ns		Gross P	lant in Service Les	s Asset Retirement O	bligations
Line No	(Note A) Month (a) Attachment H-9A, Line No:	Total Plant in Service (b)	Transmission (c)	General & Intangible (d)	Common (e)	Total Plant in Service (f)	Transmission (g)	General & Intangible (h)	Common (i)	Total Plant in Service (j)	Transmission (k)	General (l)	Common (m)
		p207.104.g. Projected monthly balances that are the amounts expected to be included in 207.104.g for end of year and records for other months	207.58.g. Projected monthly balances that are the amounts expected to be included in 207.58.g for end of year and records for other months (Note I)	207.99.g. plus 205.5.g. for end of year, records for other months	Electric Only, Form No 1, page 356 for end of year, records for other months	207.57.g. + 207.74.g. + 207.83.g. + 207.98.g. Projected monthly balances that are the amounts expected to be included in 207.57.g. + 207.74.g. + 207.83.g. + 207.98.g. for end of year and records for other months	207.57.g. Projected monthly balances that are the amounts expected to be included in 207.57.g for end of year and records for other months	207.98.g. for end of year, records for other months	Electric Only, Form No 1, page 356 for end of year, records for other months	Col. (b) - Col. (f)	Col. (c) - Col. (g)	Col. (d) - Col. (h)	Col. (e) - Col. (i)
1	December Prior Year					-				-	-	-	-
2	January					-				-	-	-	-
3	February					-				-	-	-	-
4	March					-				-	-	-	-
5	April					-				-	-	-	-
6	May					-				-	-	-	-
7	June					-				-	-	-	-
8	July					-				-	-	-	-
9	August					-				-	-	-	-
10	September					-				-	-	-	-
11	October					-				-	-	-	-
12	November					-				-	-	-	-
13	December					-				-	-	-	-
14	Average of the 13 Monthly Balances	-	-	-	-	-	-	-	-	-	-	-	-

Potomac Electric Power Company Attachment 9A – Gross Plant in Service and Accumulated Depreciation (Less Asset Retirement Obligations)

			Accumulated Depreciation				A seat Da	etirement Obligations		Accumulate	d Danraciation I	ass Assat Dativo	nent Obligations
Line		P	Accumulated Depreciation			Total Plant in	Asset Re	thement Obligations		Total Plant	и Бергесіаноп і	Less Asset Retirei	nent Obligations
No	Month	Total Plant in Service	Transmission	General	Common	Service	Transmission	General	Common	in Service	Transmission	General	Common
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
	Attachment H- 9A, Line No:												
		219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for other months	219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for other months	219.28c for end of year, records for other months	200.21c for end of year, records for other months	Electric Only, Form No 1, page 356 for end of year, records for other months	Electric Only, Form No 1, page 356 for end of year, records for other months	219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for other months	219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for other months	219.28c for end of year, records for other months	200.21c for end of year, records for other months	Electric Only, Form No 1, page 356 for end of year, records for other months	Electric Only, Form No 1, page 356 for end of year, records for other months
	December Prior												
15	Year					-				-	-	-	-
16	January					-				-	-	-	-
17	February					-				-	-	-	-
18	March					-				-	-	-	-
19	April					-				-	-	-	-
20	May					-				-	-	-	-
21	June					-				-	-	-	-
22	July					-				-	-	-	-
23	August					-				-	-	-	-
24	September					-				-	-	-	-
25	October					-				-	-	-	-
26	November					-				-	-	-	-
27	December Average of the					-				-	-	-	-
28	13 Monthly Balances	_	<u>-</u>	_	_	-	<u>-</u>	_	-	_	-	-	_

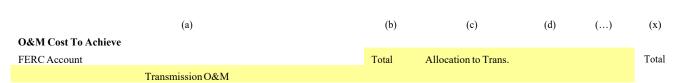
Potomac Electric Power Company Attachment 9A – Gross Plant in Service and Accumulated Depreciation (Less Asset Retirement Obligations)

			Accumulated Depreciation & A	Amortization Less Asset Retirement O	bligations		
Line No	Month (a) Attachment H-9A,	Total Plant in Service (b)	Transmission (c)	General Depreciation (d)	Intangibl e (e)	Common Depreciation (f)	Common Amortization (g)
	Line No:	9	30	31	32	12	11
		Col. (b) - Col. (h)	Col. (c) - Col. (i)	Col. (d) - Col. (j)	Col. (e) - Col. (k)	Col. (f) - Col. (l)	Col. (g) - Col. (m)
29	December Prior Year					-	-
30	January					-	-
31	February					-	-
32	March					-	-
33	April					-	-
34	May					-	-
35	June					-	-
36	July					-	-
37	August					-	-
38	September					-	-
39	October					-	-
40	November					-	-
41	December Average of the 13					-	-
42	Monthly Balances					-	-

Note:

A In the true-up calculation, actual monthly balance records are used.

Potomac Electric Power Company Attachment 10 – Merger Costs



	A&G			
	Total			
	Depreciation & Amortization Expense Cost To Achieve			
	FERC Account	Total	Allocation to Trans.	Т
	General Plant			
	Intangible Plant			
	Total			
	Capital Cost To Achieve included in the General and Intangible Plant	General	Intangible	
	Gross Plant			Т
;	December Prior Year			
	January			
	February			
	March			
,	April			
,	May			
;	June			
)	July			
)	August			
	September			
	October			
	November			
	December			
	Average			
	Accumulated Depreciation	General	Intangible	Т
	December Prior Year	General	intangible	1
,	January			
:	February			
,	March			
)	April			
,	May			
	June			
	July			
	August			
	September			
,	October			
	November			
	December			
)	Average			

Potomac Electric Power Company Attachment 10 – Merger Costs

 (a)
 (c)
 (d)
 (e)
 (...)
 (x)

 Net Plant = Gross Plant Minus Accumulated Depreciation from above
 Total

 40
 December Prior Year
 \$

 41
 January
 \$

42	February	-	-	-	-	\$	-
43	March	-	-	-	-	\$	-
44	April	_	-	_	-	\$	-
45	May	_	_	-	-	\$	_
46	June	_	-	_	_	\$	_
47	July	_	_	_	_	\$	_
						\$	
48	August	-	-	-	-	Φ	-
49	September	-	-	-	-	\$	-
50	October	-	-	-	-	\$	-
51	November	-	-	-	-	\$	-
52	December	-	-	-	-	\$	-
53	Average	-	-	-	-		-
	Depreciation (Monthly Change of Accum Depreciation from above)	ulated					Total
54	January	-				\$	-
55	February	-				\$	-
56	March	-				\$	-
57	April	-				\$	-
58	May	-				\$	-
59	June	-				\$	-
60	July	-				\$	-
61	August	-				\$	-
62	September	-				\$	-
63	October	-				\$	-
64	November	-				\$	-
65	December	-				\$	-
66	Total	-				\$	-

Potomac Electric Power Company Attachment 10 – Merger Costs

(a) (b)

Capital Cost To Achieve included in Total Electric Plant in Service

67 December Prior Year

68 January

69 February

70 March

71 April

- 72 May
- 73 June
- 74 July
- 75 August
- 76 September
- 77 October
- 78 November
- 79 December
- 80 Average

Potomac Electric Power Company Attachment 11A - O&M Workpaper

			(a)	(b)		(c)
			Non-Recoverable	Directly Assigned		
1	Operation, Supervision & Engineering	560.0	\$ -	<u>, , , , , , , , , , , , , , , , , , , </u>	\$	
2	Load Dispatch-Reliability	561.1	-		\$	-
3	Load Dispatch-Monitor & Oper Tran Sys	561.2	-		\$	-
4	Load Dispatch-Trans Svc & Scheduling	561.3	-		\$	-
5	Scheduling, Sys Control & Dispatch Svc	561.4	-		\$	-
6	Reliability Planning & Standards Devel	561.5	-		\$	-
7	Transmission Service Studies	561.6	-		\$	-
8	Generation Interconnection Studies	561.7	-		\$	-
9	Reliability Planning & Standard Devel	561.8	-		\$	-
10	Station Expenses	562.0	-		\$	-
11	Overhead Line Expenses	563.0	-		\$	-
12	Underground Line Expenses	564.0	-		\$	-
13	Transmission of Electricity by Others	565.0	-		\$	-
14	Miscellaneous Transmission Expenses	566.0	-		\$	-
15	Rents	567.0	-		\$	-
16	Maintenance, Supervision & Engineering	568.0	-		\$	-
17	Maintenance of Structures	569.0	-		\$	-
18	Maintenance of Computer Hardware	569.1			\$	-
19	Maintenance of Computer Software	569.2	-		\$	-
20	Maintenance of Communication Equipment	569.3			\$	-
21	Maintenance of Misc Regional Transmission Plant	569.4			\$	-
22	Maintenance of Station Equipment	570.0	-		\$	-
23	Maintenance of Overhead Lines	571.0	_		\$	-
24	Maintenance of Underground Lines	572.0	-		\$	-
25	Maintenance of Misc Transmission Plant	573.0	\$ -		\$	-
26	Transmission Expenses - Total (Sum of lines 1-25)	•	_ <u>\$</u>	<u>\$</u>	<u>\$</u>	<u>-</u>

Transmission O&M Total -

Potomac Electric Power Company Attachment 11B - A&G Workpaper

			 Total		S&W Allocation	Net Plant Allocation	Non-Recoverable	Directly	y Assigned
1	Administrative and General Salaries	920.0	\$ -	\$	-			\$	-
2	Office Supplies and Expenses	921.0	-		-				-
3	Administrative Expenses Transferred-Credit	922.0	-		-				-
4	Outside Service Employed	923.0	-		-				-
5	Property Insurance	924.0	-		-				-
6	Injuries and Damages	925.0	-		-				-
7	Employee Pensions and Benefits	926.0	-		-				-
8	Franchise Requirements	927.0	-		-				-
9	Regulatory Commission Expenses	928.0	-		-				-
10	Duplicate Charges-Credit	929.0	-		-				-
11	General Advertising Expenses	930.1	-						-
12	Miscellaneous General Expenses	930.2	-		-				-
13	Rents	931.0	-		-				-
14	Maintenance of General Plant	935	\$ -	\$	-			\$	
15	Administrative & General - Total (Sum of lines 1-14)		\$ -	\$	-	\$ -	\$ -	\$	
16			Allocation Fa	actor	0.00%	0.00%	0.00%	•	100.00%
17			Transmission A&	&G ¹	-	-	-		-
18							Total		\$0

(b)

(c)

(d)

(e)

(a)

323.181.b to 323.196.b

¹ Multiply total amounts on line 15, columns (b)-(e) by allocation factors on line 16.

² Sum of line 17, columns (b), (c), (d), (e).

Potomac Electric Power Company Attachment 12 - Depreciation Rates

(A)	(B)	(C) Applied Depreciation Rate	
Number	Plant Type		
	Electric Transmission		
350.2	Land and Land Rights	1.55%	
352	Structures and Improvements	1.36%	
353	Station Equipment	1. <u>84</u> 9 7 %	
354	Towers and Fixtures	2. <u>22</u> 74%	
355	Poles and Fixtures	<u>2</u> 3.4221%	
356	Overhead Conductors and Devices	<u>2</u> 3. <u>7</u> 43%	
357	Underground Conduit	1. <u>48</u> 53%	
358	Underground Conductors and Devices	2. <u>08</u> 4 6 %	
359	Roads and Trails	1. <u>01</u> 14%	
	Electric General		
390 — ALLOCABLE Other	Structures and Improvements	1.60%	
390 – ALLOCABLE Major	Structures and Improvements	1.94%	
390 - DC	Structures and Improvements	2.66%	
390 - MD	Structures and Improvements	13.97%	
390 - SMECO	Structures and Improvements	4.40%	
391.1 - ALLOCABLE	Office Furniture and Equipment	6.67%	
391.1 - DC	Office Furniture and Equipment	6.67%	
391.1 - MD	Office Furniture and Equipment	6.66%	
391.3 - ALLOCABLE	Office Furniture and Equipment	10.73%	
391.3 - DC	Office Furniture and Equipment	10.00%	
391.3 - MD	Office Furniture and Equipment	19.56%	
393 - DC	Stores Equipment	4.00%	
393 - MD	Stores Equipment		
394 - DC	Tools, Shop, Garage Equipment	4.00%	
394 - MD	Tools, Shop, Garage Equipment		
395 - DC	Laboratory Equipment	6.67%	
395 - MD	Laboratory Equipment	5.70%	
396 - ALLOCABLE	Power Operated Equipment		
397 - ALLOCABLE	Communication Equipment	1.29%	
397 <u>.1</u> - DC	DC Communication Equipment		

397 - MD Communication Equipment		14.51%
397 - SMECO	Communication Equipment	4.40%
397.1 - ALLOCABLE	Communication Equipment	5.49%
397. <mark>2</mark> 1 - MD	Communication Equipment	6.59%
397.3 - DC	Communication Equipment	6.67%
397.3 - MD	Communication Equipment	6.59%
398 - DC	Miscellaneous Equipment	5.00%
398 - MD	Miscellaneous Equipment	6.65%

Electric Intangible

302	Franchises and Consents		
303	Miscellaneous Intangible Plant		
303.1	2-year plant	50.00%	
303.2	3-year plant	33.33%	
303.3	4-year plant	25.00%	
303.4	5-year plant	20.00%	
303.5	7-year plant	14.29%	
303.6	10-year plant	10.00%	
303.7	12-year plant	8.33%	
303.8	15-year plant	6.67%	

Note 1: Depreciation and amortization rates reflected in FERC Docket No. ER21-83 (transmission), Maryland Case No. 9385 (general and intangible), District of Columbia Formal Case Nos. 1150 and 1151 (general and intangible) and in the 2021 Annual Update (SMECO labeled subaccounts). Allocable subaccount depreciation and amortization rates are calculated and updated based on the approved Maryland and District of Columbia depreciation and amortization rates and weighted by jurisdictional plant balances.

Note 2: Within five years of the effective date of the Settlement in Docket No. ER19-5 et al, and at least every five years thereafter, Pepco will file an FPA Section 205 rate proceeding, with a new depreciation study, to revise its transmission depreciation rates (unless the company has otherwise submitted an FPA Section 205 rate filing, with a new depreciation study, that addresses its depreciation rates in the prior five years).

Note 3: The rates on this schedule cannot be changed absent a section 205 or 206 filing.

Note:

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Exhibit C

Informational Exhibit Describing Composition of Settlement Depreciation Rates

FERC Account		Service Lives Rate	Net Salvage Rate	Settlement Depreciation Rate (Total)
350.20	LAND RIGHTS	1.55%	0.00%	1.55%
352.00	STRUCTURES AND IMPROVEMENTS	1.18%	0.18%	1.36%
353.00	STATION EQUIPMENT	1.60%	0.24%	1.84%
354.00	TOWERS AND FIXTURES	1.43%	0.79%	2.22%
355.00	POLES AND FIXTURES	1.61%	0.81%	2.42%
356.00	OVERHEAD CONDUCTORS AND DEVICES	1.72%	1.01%	2.73%
357.00	UNDERGROUND CONDUIT	1.37%	0.11%	1.48%
358.00	UNDERGROUND CONDUCTORS AND DEVICES	1.81%	0.27%	2.08%
359.00	ROAD AND TRAILS	1.01%	0.00%	1.01%

CERTIFICATE OF SERVICE

I hereby certify that I have this day served the foregoing document upon each person designated on the official service list compiled by the Secretary in this proceeding.

Dated at Washington, DC this 12th day of May, 2022.

/s/ Amy L. Blauman

Amy L. Blauman
Associate General Counsel
Exelon Corporation
701 Ninth Street, NW
Washington, DC 20068
(202) 428-1027
Amy.Blauman@exeloncorp.com