# Olive-University Park Sag Study

#### **General Information**

Proposing entity name	AEPSCT
Does the entity who is submitting this proposal intend to be the Designated Entity for this proposed project?	Yes
Company proposal ID	AEP_B
PJM Proposal ID	908
Project title	Olive-University Park Sag Study
Project description	Perform a sag study on the Olive – University Park 345kV line to increase the operating temperature to 225 F. Remediation work includes two tower replacements on the line.
Email	nckoehler@aep.com
Project in-service date	08/2024
Tie-line impact	No
Interregional project	No
Is the proposer offering a binding cap on capital costs?	No
Additional benefits	Towers to be replaced are 1950s era towers that are at or near their expected end-of-life. Any remaining needs on this line will be submitted through the M-3 process as a supplemental need.
Project Components	
1. Olive-University Park 345 kV Sag Remediation	
Transmission Line Upgrade Component	
Component title	Olive-University Park 345 kV Sag Remediation

Project description	Replace two towers along the Olive-University Park 345 kV line to allow the emergency rating of the line to increase.				
Impacted transmission line	Olive-University Park 345 kV				
Point A	Olive				
Point B	University Park				
Point C					
Terrain description	Flat				
Existing Line Physical Characteristics					
Operating voltage	345				
Conductor size and type	ACSR/PE ~ 1414 ~ 62/19				
Hardware plan description	New hardware to be installed on the new towers. Conductor to be re-used.				
Tower line characteristics	Existing towers are 1950s era steel lattice.				
Proposed Line Characteristics					
	Designed	Operating			
Voltage (kV)	345.000000	345.000000			
	Normal ratings	Emergency ratings			
Summer (MVA)	971.000000	1079.000000			
Winter (MVA)	1234.000000	1310.000000			
Conductor size and type	ACSR/PE ~ 1414 ~ 62/19				
Shield wire size and type	N/A. Shield wire will not be replaced				
Rebuild line length	N/A. Sag remediation work only				
Rebuild portion description	N/A - Sag remediation work only. Line will not be rebuilt. Two tower replacements only.				

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Right of way	Supplemental right-of-way acquisition is expected to support the tower replacements.
Construction responsibility	AEP
Benefits/Comments	Business proprietary information/practices.
Component Cost Details - In Current Year \$	
Engineering & design	Detailed estimates
Permitting / routing / siting	Detailed estimates
ROW / land acquisition	Detailed estimates
Materials & equipment	Detailed estimates
Construction & commissioning	Detailed estimates
Construction management	Detailed estimates
Overheads & miscellaneous costs	Detailed estimates
Contingency	Detailed estimates
Total component cost	\$1,498,978.00
Component cost (in-service year)	\$1,498,978.00

## **Congestion Drivers**

None

## **Existing Flowgates**

FG #	Fr Bus No.	From Bus Name	To Bus No.	To Bus Name	СКТ	Voltage	TO Zone	Analysis type	Status
MDW1-ME-02	274804	UNIV PK N;RP	243229	05OLIVE	1	345	205/222	Market Efficiency	Included
MDW1-GD-W392	274804	UNIV PK N;RP	243229	05OLIVE	1	345	205/222	Winter Gen Deliv	Included
MDW1-GD-W393	274804	UNIV PK N;RP	243229	05OLIVE	1	345	205/222	Winter Gen Deliv	Included

#### New Flowgates

#### None

#### **Financial Information**

Additional Comments	
Project Duration (In Months)	21
Construction start date	12/2023
Capital spend start date	11/2022

None