

# Wiley Rd 500 kV -Wheeler 500/230 kV

## General Information

Proposing entity name	NEETMH
Does the entity who is submitting this proposal intend to be the Designated Entity for this proposed project?	Yes
Company proposal ID	1A-WILEY2
PJM Proposal ID	982
Project title	Wiley Rd 500 kV -Wheeler 500/230 kV
Project description	Wiley Rd – Wheeler 500 kV Project using adjacent ROW, Hope Creek PARs
Email	Johnbinh.Vu@nexteraenergy.com
Project in-service date	10/2025
Tie-line impact	Yes
Interregional project	No
Is the proposer offering a binding cap on capital costs?	Yes
Additional benefits	

## Project Components

1. Wiley Rd Substation 500 kV
2. Wheeler Substation 500/230 kV
3. Wiley Rd Substation -Wheeler Substation 500 kV OH
4. Wheeler Substation – Graceton Substation (Circuit 1 & 2)
5. Wheeler Substation – Graceton Substation (Circuit 2)
6. Add two line positions at Graceton (2 new CB)

7. Add 1x Phase Shifting Transformer (PST) at Hope Creek 230 kV substation ...
8. Add 1x Phase Shifting Transformer (PST) at Hope Creek 230 kV substation ...
9. Loop in existing Peach Bottom - Conastone 500kV OH line circuit into NEE...
10. Loop in existing Peach Bottom - Conastone 500kV OH line circuit into NEE...
11. Loop in existing Peach Bottom - Delta 500kV OH line circuit into NEETMA ...
12. Loop in existing Peach Bottom - Delta 500kV OH line circuit into NEETMA ...

## Greenfield Substation Component

Component title	Wiley Rd Substation 500 kV
Project description	New Wiley Rd 500 kV substation to solve for overloads on the Peach Bottom – Conastone 500 kV line with a ring bus configuration with 3 positions (3 CB)
Substation name	Wiley Rd
Substation description	New Wiley Rd 500 kV substation to solve for overloads on the Peach Bottom – Conastone 500 kV line with a ring bus configuration with 3 positions (3 CB)
Nominal voltage	AC
Nominal voltage	500

## Transformer Information

None		
Major equipment description	New Wiley Rd 500 kV substation to solve for overloads on the Peach Bottom – Conastone 500 kV line with a ring bus configuration with 3 positions (3 CB)	
	<b>Normal ratings</b>	<b>Emergency ratings</b>
Summer (MVA)	0.000000	0.000000
Winter (MVA)	0.000000	0.000000
Environmental assessment	See Attachment 19	
Outreach plan	See Attachment 1, Section 7.4	

Land acquisition plan	See Attachment 22
Construction responsibility	Proposer
Benefits/Comments	See Attachment 1, Section 3.4

**Component Cost Details - In Current Year \$**

Engineering & design	Confidential - Competitive Information
Permitting / routing / siting	Confidential - Competitive Information
ROW / land acquisition	Confidential - Competitive Information
Materials & equipment	Confidential - Competitive Information
Construction & commissioning	Confidential - Competitive Information
Construction management	Confidential - Competitive Information
Overheads & miscellaneous costs	Confidential - Competitive Information
Contingency	Confidential - Competitive Information
Total component cost	\$35,060,766.00
Component cost (in-service year)	\$62,808,478.68

**Greenfield Substation Component**

Component title	Wheeler Substation 500/230 kV
Project description	New Wheeler 500/230 kV substation to solve for overloads on the Peach Bottom – Conastone 500 kV line with Breaker and a Half configuration with 5 positions (7 CB) and two 500/230 kV transformers
Substation name	Wheeler Substation
Substation description	New Wheeler 230/500 kV Substation which includes connections to Graceton 230 kV, NEETMA's Wiley Rd 500/230 kV substation, Peach Bottom 500 kV, and Conastone 500 kV with Breaker and a Half configuration with 5 positions (7 CB) and two 500/230 kV transformers
Nominal voltage	AC

Nominal voltage 500/230

### Transformer Information

	<b>Name</b>	<b>Capacity (MVA)</b>	
Transformer	Transformer ID 1 (Wheeler-Graceton)	100	Ckt. 1)
	<b>High Side</b>	<b>Low Side</b>	<b>Tertiary</b>
Voltage (kV)	500	230	
	<b>Name</b>	<b>Capacity (MVA)</b>	
Transformer	Transformer ID 2 (Wheeler-Graceton)	100	Ckt. 2)
	<b>High Side</b>	<b>Low Side</b>	<b>Tertiary</b>
Voltage (kV)	500	230	
Major equipment description	New Wheeler 230/500 kV Substation which includes connections to Graceton 230 kV, NEETMA's Wiley Rd 500/230 kV substation, Peach Bottom 500 kV, and Conastone 500 kV with Breaker and a Half configuration with 5 positions (7 CB) and two 500/230 kV transformers		
	<b>Normal ratings</b>	<b>Emergency ratings</b>	
Summer (MVA)	0.000000	0.000000	
Winter (MVA)	0.000000	0.000000	
Environmental assessment	See Attachment 19		
Outreach plan	See Attachment 1, Section 7.4		
Land acquisition plan	See Attachment 22		
Construction responsibility	Proposer		
Benefits/Comments	See Attachment 1, Section 3.4		

**Component Cost Details - In Current Year \$**

Engineering & design	Confidential - Competitive Information
Permitting / routing / siting	Confidential - Competitive Information
ROW / land acquisition	Confidential - Competitive Information
Materials & equipment	Confidential - Competitive Information
Construction & commissioning	Confidential - Competitive Information
Construction management	Confidential - Competitive Information
Overheads & miscellaneous costs	Confidential - Competitive Information
Contingency	Confidential - Competitive Information
Total component cost	\$104,188,584.00
Component cost (in-service year)	\$121,274,649.00

**Greenfield Transmission Line Component**

Component title	Wiley Rd Substation -Wheeler Substation 500 kV OH	
Project description	Overhead single circuit 500kV line from the new 500kV Wiley Rd Substation to the new 500/230kV Wheeler Substation	
Point A	Wiley Rd Substation	
Point B	Wheeler Substation	
Point C		

	<b>Normal ratings</b>	<b>Emergency ratings</b>
Summer (MVA)	3130.000000	4198.000000
Winter (MVA)	3520.000000	4652.000000
Conductor size and type	1590 kcmil Lapwing ACSR (2 conductors per bundle)	

Nominal voltage	AC
Nominal voltage	500
Line construction type	Overhead
General route description	The project will be located adjacent to the existing transmission line corridor. See Attachments 4, 19, and 22
Terrain description	The terrain along the route is generally flat with agricultural and rural residential land uses. A kmz of the route has been provided in Attachment 4
Right-of-way width by segment	See Attachments 4 and 22
Electrical transmission infrastructure crossings	See Attachment 7
Civil infrastructure/major waterway facility crossing plan	See Attachment 7
Environmental impacts	See Attachment 19
Tower characteristics	See Attachment 6
Construction responsibility	Proposer
Benefits/Comments	See Attachment 1, Section 3.4
<b>Component Cost Details - In Current Year \$</b>	
Engineering & design	Confidential - Competitive Information
Permitting / routing / siting	Confidential - Competitive Information
ROW / land acquisition	Confidential - Competitive Information
Materials & equipment	Confidential - Competitive Information
Construction & commissioning	Confidential - Competitive Information
Construction management	Confidential - Competitive Information
Overheads & miscellaneous costs	Confidential - Competitive Information
Contingency	Confidential - Competitive Information

Total component cost	\$17,595,941.00
Component cost (in-service year)	\$19,485,941.00

### Greenfield Transmission Line Component

Component title	Wheeler Substation – Graceton Substation (Circuit 1 & 2)
Project description	New overhead double circuit 230 kV line from the new 500/230 kV Wheeler Substation to the existing 230 kV Graceton Substation
Point A	Wheeler Substation
Point B	Graceton Substation
Point C	

	Normal ratings	Emergency ratings
Summer (MVA)	1440.000000	1930.000000
Winter (MVA)	1618.000000	2140.000000
Conductor size and type	1590 kcmil Lapwing ACSR (2 conductors per bundle)	
Nominal voltage	AC	
Nominal voltage	230	
Line construction type	Overhead	
General route description	The project will be located adjacent to the existing transmission line corridor. See Attachments 4 and 22	
Terrain description	The terrain along the route is generally flat with agricultural and rural residential land uses. A kmz of the route has been provided in Attachment 4	
Right-of-way width by segment	See Attachments 4 and 22	
Electrical transmission infrastructure crossings	No electrical transmission infrastructure crossings	

Civil infrastructure/major waterway facility crossing plan	The Wheeler to Graceton 230 kV (Circuit 1) has one civil infrastructure crossing at Wheeler School Road. See Attachment 7
Environmental impacts	See Attachment 19
Tower characteristics	See Attachment 6
Construction responsibility	Proposer
Benefits/Comments	See Attachment 1 – BPU Supplemental Document Section 3.4

**Component Cost Details - In Current Year \$**

Engineering & design	Confidential - Competitive Information
Permitting / routing / siting	Confidential - Competitive Information
ROW / land acquisition	Confidential - Competitive Information
Materials & equipment	Confidential - Competitive Information
Construction & commissioning	Confidential - Competitive Information
Construction management	Confidential - Competitive Information
Overheads & miscellaneous costs	Confidential - Competitive Information
Contingency	Confidential - Competitive Information
Total component cost	\$3,330,000.00
Component cost (in-service year)	\$3,604,499.00

**Greenfield Transmission Line Component**

Component title	Wheeler Substation – Graceton Substation (Circuit 2)
Project description	New overhead single circuit 230 kV line from the new 500/230 kV Wheeler Substation to the existing 230 kV Graceton Substation
Point A	Wheeler Substation
Point B	Graceton Substation



Point C

	<b>Normal ratings</b>	<b>Emergency ratings</b>
Summer (MVA)	1440.000000	1930.000000
Winter (MVA)	1618.000000	2140.000000
Conductor size and type	1590 kcmil Lapwing ACSR (2 conductors per bundle)	
Nominal voltage	AC	
Nominal voltage	230	
Line construction type	Overhead	
General route description	The project will be located adjacent to the existing transmission line corridor. See Attachments 4 and 22	
Terrain description	The terrain along the route is generally flat with agricultural and rural residential land uses. A kmz of the route has been provided in Attachment 4	
Right-of-way width by segment	See Attachments 4 and 22	
Electrical transmission infrastructure crossings	No electrical transmission infrastructure crossings	
Civil infrastructure/major waterway facility crossing plan	The Wheeler to Graceton 230 kV (Circuit 2) has one civil infrastructure crossing at Wheeler School Road. See Attachment 7	
Environmental impacts	See Attachment 19	
Tower characteristics	See Attachment 6	
Construction responsibility	Proposer	
Benefits/Comments	See Attachment 1 – BPU Supplemental Document Section 3.4	
<b>Component Cost Details - In Current Year \$</b>		
Engineering & design	Confidential - Competitive Information	
Permitting / routing / siting	Confidential - Competitive Information	

ROW / land acquisition	Confidential - Competitive Information
Materials & equipment	Confidential - Competitive Information
Construction & commissioning	Confidential - Competitive Information
Construction management	Confidential - Competitive Information
Overheads & miscellaneous costs	Confidential - Competitive Information
Contingency	Confidential - Competitive Information
Total component cost	\$1,665,000.00
Component cost (in-service year)	\$1,845,000.00

**Substation Upgrade Component**

Component title	Add two line positions at Graceton (2 new CB)
Project description	Add two line positions at Graceton (2 new CB)
Substation name	Graceton 230 kV
Substation zone	BGE
Substation upgrade scope	Add two line positions at Graceton (2 new CB)

**Transformer Information**

None	
New equipment description	AC Substation : Upgrade - add two positions
Substation assumptions	Use available space in substation to add two new positions
Real-estate description	No expansion of substation fence anticipated
Construction responsibility	BGE
Benefits/Comments	Resolves reliability issues identified per PJM's Gen. Deliv. Process

### Component Cost Details - In Current Year \$

Engineering & design	Confidential - Competitive Information
Permitting / routing / siting	Confidential - Competitive Information
ROW / land acquisition	Confidential - Competitive Information
Materials & equipment	Confidential - Competitive Information
Construction & commissioning	Confidential - Competitive Information
Construction management	Confidential - Competitive Information
Overheads & miscellaneous costs	Confidential - Competitive Information
Contingency	Confidential - Competitive Information
Total component cost	\$8,080,000.00
Component cost (in-service year)	\$8,740,000.00

### Substation Upgrade Component

Component title	Add 1x Phase Shifting Transformer (PST) at Hope Creek 230 kV substation to prevent downstream overload on Hope-Creek LS Power Ckt. 1
Project description	Add 1x Phase Shifting Transformer (PST) at Hope Creek 230 kV substation to prevent downstream overload on Hope-Creek LS Power Ckt. 1
Substation name	Hope Creek 230 kV
Substation zone	PSEG
Substation upgrade scope	Add 1x Phase Shifting Transformer (PST) at Hope Creek substation to prevent downstream overload on Hope Creek- LS Power 230kV Ckt. 1

### Transformer Information

	<b>Name</b>	<b>Capacity (MVA)</b>
Transformer	Hope Creek 230 kV PST - Ckt. 1	766

	<b>High Side</b>	<b>Low Side</b>	<b>Tertiary</b>
Voltage (kV)	230	230	
New equipment description	AC Substation : Phase Shifter		
Substation assumptions	Use available space in sub to add phase shifting transformer		
Real-estate description	No expansion of substation fence anticipated		
Construction responsibility	PSEG		
Benefits/Comments	Resolves reliability issues identified per PJM's Gen. Deliv. Process		
<b>Component Cost Details - In Current Year \$</b>			
Engineering & design	Confidential - Competitive Information		
Permitting / routing / siting	Confidential - Competitive Information		
ROW / land acquisition	Confidential - Competitive Information		
Materials & equipment	Confidential - Competitive Information		
Construction & commissioning	Confidential - Competitive Information		
Construction management	Confidential - Competitive Information		
Overheads & miscellaneous costs	Confidential - Competitive Information		
Contingency	Confidential - Competitive Information		
Total component cost	\$15,000,000.00		
Component cost (in-service year)	\$16,240,000.00		
<b>Substation Upgrade Component</b>			
Component title	Add 1x Phase Shifting Transformer (PST) at Hope Creek 230 kV substation to prevent downstream overload on Hope-Creek LS Power Ckt. 2		
Project description	Add 1x Phase Shifting Transformer (PST) at Hope Creek 230 kV substation to prevent downstream overload on Hope-Creek LS Power Ckt. 2		

Substation name	Hope Creek 230 kV
Substation zone	PSEG
Substation upgrade scope	Add 1x Phase Shifting Transformer (PST) at Hope Creek substation to prevent downstream overload on Hope Creek- LS Power 230kV Ckt. 2

### Transformer Information

	Name	Capacity (MVA)	
Transformer	Hope Creek 230 kV PST - Ckt. 2	766	
	High Side	Low Side	Tertiary
Voltage (kV)	230	230	
New equipment description	AC Substation : Phase Shifter		
Substation assumptions	Use available space in sub to add phase shifting transformer		
Real-estate description	No expansion of substation fence anticipated		
Construction responsibility	PSEG		
Benefits/Comments	Resolves reliability issues identified per PJM's Gen. Deliv. Process		
<b>Component Cost Details - In Current Year \$</b>			
Engineering & design	Confidential - Competitive Information		
Permitting / routing / siting	Confidential - Competitive Information		
ROW / land acquisition	Confidential - Competitive Information		
Materials & equipment	Confidential - Competitive Information		
Construction & commissioning	Confidential - Competitive Information		
Construction management	Confidential - Competitive Information		
Overheads & miscellaneous costs	Confidential - Competitive Information		

Contingency Confidential - Competitive Information

Total component cost \$15,000,000.00

Component cost (in-service year) \$16,240,000.00

### Transmission Line Upgrade Component

Component title Loop in existing Peach Bottom - Conastone 500kV OH line circuit into NEETMA proposed Wheeler 500kV substation and use existing conductors

Project description Loop in existing Peach Bottom - Conastone 500kV OH line circuit into NEETMA proposed Wheeler 500kV sub, use existing conductors on the section Wheeler- Conastone

Impacted transmission line New NEETMA-Wheeler substation to Conastone 500 kV line

Point A Wheeler

Point B Conastone

Point C  
Terrain description Expect to utilize existing easements/utility owned property, no expansion anticipated

### Existing Line Physical Characteristics

Operating voltage 500

Conductor size and type Same as existing

Hardware plan description Utilize existing line hardware to extent practicable

Tower line characteristics Utilize existing towers to extent practicable

### Proposed Line Characteristics

	<b>Designed</b>	<b>Operating</b>
Voltage (kV)	500.000000	500.000000
	<b>Normal ratings</b>	<b>Emergency ratings</b>

Summer (MVA)	2920.000000	3620.000000
Winter (MVA)	2920.000000	3620.000000
Conductor size and type	Same as existing	
Shield wire size and type	Utilize existing shield wire to extent practicable	
Rebuild line length	0.1 miles	
Rebuild portion description	0.1 miles	
Right of way	Use of existing ROW, no expansion anticipated	
Construction responsibility	BGE	
Benefits/Comments	Resolves reliability issues identified per PJM's Gen. Deliv. Process	

**Component Cost Details - In Current Year \$**

Engineering & design	Confidential - Competitive Information
Permitting / routing / siting	Confidential - Competitive Information
ROW / land acquisition	Confidential - Competitive Information
Materials & equipment	Confidential - Competitive Information
Construction & commissioning	Confidential - Competitive Information
Construction management	Confidential - Competitive Information
Overheads & miscellaneous costs	Confidential - Competitive Information
Contingency	Confidential - Competitive Information
Total component cost	\$3,000,000.00
Component cost (in-service year)	\$3,250,000.00

**Transmission Line Upgrade Component**

Component title	Loop in existing Peach Bottom - Conastone 500kV OH line circuit into NEETMA proposed Wheeler 500kV substation and use existing conductors
Project description	Loop in existing Peach Bottom - Conastone 500kV OH line circuit into NEETMA proposed Wheeler 500kV sub, use existing conductors on the section Wheeler- Peach Bottom
Impacted transmission line	New NEETMA-Wheeler substation to Peach Bottom 500 kV line
Point A	Wheeler
Point B	Peach Bottom
Point C	
Terrain description	Expect to utilize existing easements/utility owned property, no expansion anticipated

**Existing Line Physical Characteristics**

Operating voltage	500
Conductor size and type	Same as existing
Hardware plan description	Utilize existing line hardware to extent practicable
Tower line characteristics	Utilize existing towers to extent practicable

**Proposed Line Characteristics**

	<b>Designed</b>	<b>Operating</b>
Voltage (kV)	500.000000	500.000000
	<b>Normal ratings</b>	<b>Emergency ratings</b>
Summer (MVA)	2920.000000	3620.000000
Winter (MVA)	2920.000000	3620.000000
Conductor size and type	Same as existing	
Shield wire size and type	Utilize existing shield wire to extent practicable	



Rebuild line length	0.1 miles
Rebuild portion description	0.1 miles
Right of way	Use of existing ROW, no expansion anticipated
Construction responsibility	BGE
Benefits/Comments	Resolves reliability issues identified per PJM's Gen. Deliv. Process

**Component Cost Details - In Current Year \$**

Engineering & design	Confidential - Competitive Information
Permitting / routing / siting	Confidential - Competitive Information
ROW / land acquisition	Confidential - Competitive Information
Materials & equipment	Confidential - Competitive Information
Construction & commissioning	Confidential - Competitive Information
Construction management	Confidential - Competitive Information
Overheads & miscellaneous costs	Confidential - Competitive Information
Contingency	Confidential - Competitive Information
Total component cost	\$3,000,000.00
Component cost (in-service year)	\$3,250,000.00

**Transmission Line Upgrade Component**

Component title	Loop in existing Peach Bottom - Delta 500kV OH line circuit into NEETMA proposed Wiley Rd 500kV substation and use existing conductors
Project description	Loop in existing Peach Bottom - Delta 500kV OH line circuit into NEETMA proposed Wiley Rd 500kV substation, use existing conductors on the section Peach Bottom - Wiley Rd
Impacted transmission line	New NEETMA-Wiley Rd substation to Peach Bottom 500 kV line
Point A	Wiley Rd

Point B	Peach Bottom
Point C	
Terrain description	Expect to utilize existing easements/utility owned property, no expansion anticipated

**Existing Line Physical Characteristics**

Operating voltage	500
Conductor size and type	Same as existing
Hardware plan description	Utilize existing line hardware to extent practicable
Tower line characteristics	Utilize existing towers to extent practicable

**Proposed Line Characteristics**

	<b>Designed</b>	<b>Operating</b>
Voltage (kV)	500.000000	500.000000
	<b>Normal ratings</b>	<b>Emergency ratings</b>
Summer (MVA)	2338.000000	2931.000000
Winter (MVA)	2338.000000	2931.000000
Conductor size and type	Same as existing	
Shield wire size and type	Utilize existing shield wire to extent practicable	
Rebuild line length	0.1 miles	
Rebuild portion description	Install new dead-end structures to loop the line into the wiley substation	
Right of way	Use of existing ROW, no expansion anticipated	
Construction responsibility	PECO	
Benefits/Comments	Resolves reliability issues identified per PJM's Gen. Deliv. Process	

**Component Cost Details - In Current Year \$**

Engineering & design	Confidential - Competitive Information
Permitting / routing / siting	Confidential - Competitive Information
ROW / land acquisition	Confidential - Competitive Information
Materials & equipment	Confidential - Competitive Information
Construction & commissioning	Confidential - Competitive Information
Construction management	Confidential - Competitive Information
Overheads & miscellaneous costs	Confidential - Competitive Information
Contingency	Confidential - Competitive Information
Total component cost	\$3,000,000.00
Component cost (in-service year)	\$3,250,000.00

**Transmission Line Upgrade Component**

Component title	Loop in existing Peach Bottom - Delta 500kV OH line circuit into NEETMA proposed Wiley Rd 500kV substation and use existing conductors
Project description	Loop in existing Peach Bottom - Delta 500kV OH line circuit into NEETMA proposed Wiley Rd 500kV sub, use existing conductors on the section Wiley Rd - Delta
Impacted transmission line	New NEETMA-Wiley Rd substation to Delta 500 kV line
Point A	Wiley Rd
Point B	Delta
Point C	
Terrain description	Expect to utilize existing easements/utility owned property, no expansion anticipated

**Existing Line Physical Characteristics**

Operating voltage	500
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Conductor size and type	Same as existing
Hardware plan description	Utilize existing line hardware to extent practicable
Tower line characteristics	Utilize existing towers to extent practicable

**Proposed Line Characteristics**

	<b>Designed</b>	<b>Operating</b>
Voltage (kV)	500.000000	500.000000
	<b>Normal ratings</b>	<b>Emergency ratings</b>
Summer (MVA)	2338.000000	2931.000000
Winter (MVA)	2338.000000	2931.000000

Conductor size and type	Same as existing
Shield wire size and type	Utilize existing shield wire to extent practicable
Rebuild line length	0.1 miles
Rebuild portion description	0.1 miles
Right of way	Use of existing ROW, no expansion anticipated
Construction responsibility	PECO
Benefits/Comments	Resolves reliability issues identified per PJM's Gen. Deliv. Process

**Component Cost Details - In Current Year \$**

Engineering & design	Confidential - Competitive Information
Permitting / routing / siting	Confidential - Competitive Information
ROW / land acquisition	Confidential - Competitive Information
Materials & equipment	Confidential - Competitive Information

Construction & commissioning	Confidential - Competitive Information
Construction management	Confidential - Competitive Information
Overheads & miscellaneous costs	Confidential - Competitive Information
Contingency	Confidential - Competitive Information
Total component cost	\$3,000,000.00
Component cost (in-service year)	\$3,250,000.00

### **Congestion Drivers**

None

### **Existing Flowgates**

None

### **New Flowgates**

None

### **Financial Information**

Capital spend start date	01/2022
Construction start date	12/2024
Project Duration (In Months)	45

### **Cost Containment Commitment**

Cost cap (in current year)	Confidential - Competitive Information
Cost cap (in-service year)	Confidential - Competitive Information

## Components covered by cost containment

1. Wiley Rd Substation 500 kV - Proposer
2. Wheeler Substation 500/230 kV - Proposer
3. Wiley Rd Substation -Wheeler Substation 500 kV OH - Proposer
4. Wheeler Substation – Graceton Substation (Circuit 1 & 2) - Proposer
5. Wheeler Substation – Graceton Substation (Circuit 2) - Proposer

## Cost elements covered by cost containment

Engineering & design	Yes
Permitting / routing / siting	Yes
ROW / land acquisition	Yes
Materials & equipment	Yes
Construction & commissioning	Yes
Construction management	Yes
Overheads & miscellaneous costs	Yes
Taxes	Yes
AFUDC	Yes
Escalation	Yes
Additional Information	Confidential - Competitive Information
Is the proposer offering a binding cap on ROE?	Yes
Would this ROE cap apply to the determination of AFUDC?	Yes
Would the proposer seek to increase the proposed ROE if FERC finds that a higher ROE would not be unreasonable?	No
Is the proposer offering a Debt to Equity Ratio cap?	Yes

Additional cost containment measures not covered above

## **Additional Comments**

None