

1. NAME AND ADDRESS OF THE ENTITY INCLUDING A POINT OF CONTACT.

Updated contact information is provided below:

Sharon K. Segner, Vice President
 ssegner@lspower.com
 Lawrence Willick, Senior Vice President
 lwillick@lspower.com
 LS Power
 16150 Main Circle Drive Suite 310
 St. Louis, MO 63017
 636-532-2200 Main St. Louis Number
 571-384-7103 Sharon Segner – DC Number
 636-484-0379 Sharon Segner – Cell Number

2. TECHNICAL AND ENGINEERING QUALIFICATIONS OF THE ENTITY OR ITS AFFILIATE, PARTNER, OR PARENT COMPANY.

Silver Run Electric, LLC (as successor to Northeast Transmission Development, LLC) and Central Transmission, LLC remain wholly owned subsidiaries of LS Power Associates, L.P. (together with its subsidiaries and predecessors known as “LS Power Group” or “LS Power”). LS Power is a privately held power generation and transmission company that owns and manages one of the largest and most diverse independent power generation and transmission portfolios in the United States. Its current portfolio includes approximately 565 miles of long-distance, high-voltage transmission infrastructure that has been placed in service and LS Power and its affiliates also current own more than 16,000 MW of power generation. Additionally, LS Power has been designated for three competitively solicited greenfield high-voltage transmission projects (230 kV, 345 kV, and 500 kV) totaling approximately 95 miles with an estimated investment of over \$300 million. These projects are in varying stages of implementation with in-service dates generally in 2020. This includes the first competitive solicitation projects in both PJM and MISO. LS Power’s success related to competitively solicited transmission projects is further outlined in the table below. Attachment 1 provides a more detailed project profile for each of these facilities.

Project / LS Power Subsidiary	Project Scope	Status	Location
Texas CREZ Cross Texas Transmission, LLC	~ 240 miles double circuit 345 kV line, substations and series compensation	Operating	ERCOT
One Nevada Transmission Line Great Basin Transmission South, LLC	~ 235 miles 500 kV line, 8 miles 345 kV line, 500/345 kV substation		NV Energy System
Limestone to Gibbons Creek Cross Texas Transmission, LLC	~ 67 miles of new double circuit 345 kV transmission		ERCOT
Duff to Coleman Republic Transmission, LLC	~ 30 miles of 345 kV transmission	Permitting, Engineering and Procurement	MISO
Harry Allen to Eldorado DesertLink, LLC	~ 60 miles of new 500 kV transmission		California ISO
Artificial Island Silver Run Electric, LLC	~ 5 miles of 230 kV transmission (~ 3 mile underground), 230 kV substation		PJM

- 3. DEMONSTRATED EXPERIENCE OF THE ENTITY OR ITS AFFILIATE, PARTNER, OR PARENT COMPANY TO DEVELOP, CONSTRUCT, MAINTAIN, AND OPERATE TRANSMISSION FACILITIES. INCLUDING A LIST OR OTHER EVIDENCE OF TRANSMISSION FACILITIES THE ENTITY, ITS AFFILIATE, PARTNER, OR PARENT COMPANY PREVIOUSLY DEVELOPED, CONSTRUCTED, MAINTAINED, OR OPERATED.**

The response to item 2 above and Attachment 1 identify updates to LS Power's experience in developing, constructing, maintaining and operating transmission facilities.

- 4. PREVIOUS RECORD OF THE ENTITY OR ITS AFFILIATE, PARTNER, OR PARENT COMPANY REGARDING CONSTRUCTION, MAINTENANCE, OR OPERATION OF TRANSMISSION FACILITIES BOTH INSIDE AND OUTSIDE OF THE PJM REGION.**

The response to item 2 above and Attachment 1 identify updates to LS Power's record regarding constructing, maintaining and operating transmission facilities.

- 5. CAPABILITY OF THE ENTITY OR ITS AFFILIATE, PARTNER, OR PARENT COMPANY TO ADHERE TO STANDARDIZED CONSTRUCTION, MAINTENANCE AND OPERATING PRACTICES.**

LS Power has a long track record of adhering to standardized construction, maintenance, and operating requirements. All of LS Power's projects have been constructed, maintained and operated in accordance with a long list of requirements.

For all of its facilities, LS Power ensures that engineering and construction is completed in accordance with all applicable codes, standards, regulations and laws. For transmission facilities, this includes the National Electrical Safety Code, IEEE, as well as NERC Standards and any applicable regional requirements such as requirements of an RTO or interconnecting utility. These requirements are incorporated into the scope of the facilities and relevant contracts, and LS Power employs the appropriate level of engineering oversight, construction management, and construction inspection to ensure compliance with these requirements. This approach has been used successfully for all projects identified in Attachment 1.

Similarly, LS Power requires that maintenance be planned and performed in accordance with all applicable codes, standards, regulations, and laws. For example, Cross Texas Transmission, LLC follows an extensive set of policies and procedures to ensure maintenance is performed in accordance with NERC standards and other requirements. Operations is also conducted in a manner to ensure adherence to standard operating practices, including NERC, FERC, and local area requirements. For example, Cross Texas Transmission, LLC's primary and back-up control centers are currently certified by the Texas Reliability Entity (TRE) and is staffed 24-7-365 by NERC certified operators. TRE had no findings or recommendations in its audit of Cross Texas Transmission, LLC's compliance, including application of its policies and procedures.

6. FINANCIAL STATEMENTS OF THE ENTITY OR ITS AFFILIATE, PARTNER, OR PARENT COMPANY FOR THE MOST RECENT FISCAL QUARTER, AS WELL AS THE MOST RECENT THREE FISCAL YEARS.

Confidential Attachment 2 includes audited financial statements of LS Power Associates, L.P. for 2016 and 2017, which include the most recent fiscal quarter available, as well as the most recent three fiscal years (2015, 2016, and 2017).

7. COMMITMENT BY THE ENTITY TO EXECUTE THE CONSOLIDATED TRANSMISSION OWNERS AGREEMENT, IF THE ENTITY BECOMES A DESIGNATED ENTITY.

Silver Run Electric, LLC (as successor to Northeast Transmission Development, LLC) has become a designated entity and has committed in the Designated Entity Agreement to execute the Consolidated Transmission Owners Agreement prior to operation of facilities. LS Power commits that any subsidiary that becomes a designated entity in the future will execute the Consolidated Transmission Owners Agreement.

8. EVIDENCE DEMONSTRATING THE ABILITY OF THE ENTITY OR ITS AFFILIATE, PARTNER, OR PARENT COMPANY TO ADDRESS AND TIMELY REMEDY FAILURE OF FACILITIES.

The ability to address and timely remedy failure of facilities is dependent on several functions within a transmission utility. First, the utility must have sufficient situational awareness to timely identify and locate the failure, in other words real-time operational capability and system visibility. Second, the entity must have the resources to timely respond and remedy such failure, in other words emergency response capability. LS Power has established operational and emergency response capabilities for all of the generation and transmission facilities under its control, and the approach has varied based on the specific facilities. The resources to address and timely remedy failure of facilities that LS Power may be designated will depend on factors as described below.

Real Time System Operations. A designated entity will intend to share a control center with other LS Power affiliates, including Cross Texas. Cross Texas has received acknowledgement of the ability to perform this service in filings with the Texas Public Utility Commission (PUCT Docket No. 45980) and the Federal Energy Regulatory Commission (FERC Docket EL16-46). The scope of real time system operations will include monitoring the real time operations of the facilities including operational control such as switching of facilities, real-time scheduling and coordination with PJM, and compliance with all real-time operations requirements, applicable NERC standards, and other requirements.

Emergency Response. Maintenance and emergency response duties includes aerial and/or ground inspections of the facilities, substation testing and troubleshooting, repair and/or replacement of any damaged materials and/or equipment, ground maintenance, vegetative management, and other scheduled or unscheduled maintenance and emergency response. It is common in the industry for certain maintenance and emergency response activities to be supported by third-party service providers. A designated entity would have a combination of internal staff supplemented with third-party resources for emergency response, consistent with the approach employed by Cross Texas. Cross Texas leads all maintenance and emergency response activities but can supplement staff as needed. This allows Cross

Texas to keep its day-to-day maintenance costs reasonable but provides flexibility to the company to respond to more significant activities, if required.

Additional evidence of the ability to address and timely remedy failure of facilities can be found in the experience of Cross Texas. Cross Texas's facilities are in the Texas Panhandle, which experiences relatively frequent tornadic activity. The system has had damage from two tornado events in the last 5 years. The first event destroyed an adjacent 230 kV transmission line on wood H-frame structures, with minimal damage to Cross Texas's facilities. Cross Texas was able to quickly assess the damage and keep the facilities in service until an outage could be taken to repair the damage. The second event was a direct hit of a tornado recorded as EF3 (wind speeds between 136 and 165 mph), which destroyed approximately one mile of facilities in a remote area of the Texas Panhandle. CTT has an Emergency Response Team available to respond to such events. Cross Texas operations personnel ensured the line was locked out when the line was tripped. Cross Texas was able to mobilize resources to assess the damage once the storm had cleared and the area was safe for personnel to respond. The Emergency Response Team worked with our outside partners in mobilizing equipment, material and labor to perform the repair and restoration work. The demolition of existing structures and conductor was completed in a matter of days. During this same time period, a separate team of engineers and contractors installed new foundations as quickly as possible to allow foundation curing prior to setting permanent structures. Once the foundations had cured properly, new structures were set and conductor and communication lines were strung. CTT had all the structures and material in-house to make the repairs and so temporary structures were not needed, which would have required an additional outage to replace the temporary structures with permanent facilities. CTT was able to energize the line with permanent structures in less than 3 weeks. This was a very successful restoration considering the damage to facilities in a remote location with difficult access.

9. DESCRIPTION OF THE EXPERIENCE OF THE ENTITY OR ITS AFFILIATE, PARTNER, OR PARENT COMPANY IN ACQUIRING RIGHTS OF WAY.

LS Power and its affiliates have over 20 years of experience in acquiring rights-of-way for energy infrastructure. LS Power entities have acquired over 700 miles of transmission line rights-of-way as well as over one hundred miles of rights-of-way for other linear features such as natural gas pipelines, water pipelines, and waste-water pipelines in connection with generation facilities. In many jurisdictions, receiving permits and approvals for a specific transmission line route is a prerequisite for obtaining rights-of-way, and LS Power has a track record of obtaining such permits and approvals for transmission line projects as well as controversial fossil-fired generation projects in many different jurisdictions on both private and public lands. An overview of LS Power's experience in acquiring rights-of-way for transmission facilities is included in the project descriptions in Attachment 1.