



PJM RTO

	A	B	C	D	E	F	G
Date	Forecasted Summer Peak Net Internal Demand	Forecasted Peak Net Internal Demand + Reserve Requirement	Existing Installed Capacity as of 2/19/2020	Interconnection Generation Additions with signed ISA by 6/1	Announced Retirements	Existing + Additions - Deactivations	Summer Peak Forecasted Reserve Margin %
6/1/2020	139,163	160,733	184,101	2,228	1,948	184,381	32.5
6/1/2021	140,661	161,901		1,883	2,020	184,244	31.0
6/1/2022	142,015	163,175		5,514	2,180	187,578	32.1
6/1/2023	142,831	163,970		4,949	80	192,447	34.7
6/1/2024	143,318	164,529		2,384	0	194,831	35.9

Column A: PJM Total Demand - Load Management and Energy Efficiency. Forecast is calculated as a diversified sum of zonal forecasts. Values are from 2020 PJM Load Forecast Report. Load Management is reduced by historical amount of DR commitments.

Column B: Column A multiplied by the Reserve Requirement of 1.155 for 2020/2021, 1.151 for 2021/2022, 1.149 for 2022/2023 and 1.148 for 2023/2024 - 2024/2025.

Column C: Installed Capacity as of 2/19/2020. This number represents 'iron-in-the-ground' inside of the PJM electrical territory. This number excludes external sales/purchases and does not necessarily represent generation controlled by PJM.

Column D: Snapshot of Interconnection Queues with signed Interconnection Service Agreement and Interim ISAs as of June 1st. Wind and Solar Queue Generation are rated at class average capacity factors.

Column E: Announced Future Generator Retirements

Column F: Existing Installed Capacity + Queue Generation with signed ISA - Announced Retirements

Column G: [Column F/Column A] - 1

Note: These reserve margins are based on deliverable capacity located within PJM. The margins are NOT based on capacity committed through RPM. For RPM information, please refer to the following link: <http://www.pjm.com/markets/rpm/operations.html>