



PJM RTO

	A	B	C	D	E	F	G
Date	Forecasted Summer Peak Net Internal Demand	Forecasted Peak Net Internal Demand + Reserve Requirement	Existing Installed Capacity as of 4/9/2019	Interconnection Generation Additions with signed ISA by 6/1	Announced Retirements	Existing + Additions - Deactivations	Summer Peak Forecasted Reserve Margin %
6/1/2019	143,204	166,117	182,429	1,421	1,274	182,576	27.5
6/1/2020	141,743	164,280		2,859	4,090	181,345	27.9
6/1/2021	142,429	164,933		5,079	4,128	182,296	28.0
6/1/2022	143,075	165,538		2,661	3,671	181,286	26.7
6/1/2023	143,656	166,210		13	0	181,299	26.2

Column A: PJM Total Demand - Load Management and Energy Efficiency. Forecast is calculated as a diversified sum of zonal forecasts. Values are from 2019 PJM Load Forecast Report. Load Management is reduced by historical amount of DR commitments.

Column B: Column A multiplied by the Reserve Requirement of 1.16 for 2019/2020, 1.159 for 2020/2021, 1.158 for 2021/2022 and 1.157 for 2022/2023 - 2023/2024.

Column C: Installed Capacity as of 4/9/2019. This number represents 'iron-in-the-ground' inside of the PJM electrical territory. This number excludes external sales/purchases and does not necessarily represent generation controlled by PJM.

Column D: Snapshot of Interconnection Queues with signed Interconnection Service Agreement as of June 1st. Wind and Solar Queue Generation are rated at class average capacity factors.

Column E: Announced Future Generator Retirements

Column F: Existing Installed Capacity + Queue Generation with signed ISA - Announced Retirements

Column G: [Column F/Column A] - 1

Note: These reserve margins are based on deliverable capacity located within PJM. The margins are NOT based on capacity committed through RPM. For RPM information, please refer to the following link: <http://www.pjm.com/markets/rpm/operations.html>