



2750 Monroe Blvd.  
Audubon, PA 19403-2497

Paul McGlynn  
Vice President, System Planning

November 30, 2023

John Bigalbal  
President  
AES Warrior Run Limited Partnership  
Email: [john.bigalbal@aes.com](mailto:john.bigalbal@aes.com)

Re: Deactivation Notice for Warrior Run Generating Unit

Dear Mr. Bigalbal,

This letter is submitted by PJM Interconnection, L.L.C. ("PJM"), in response to the notice submitted dated September 29, 2023 notifying PJM of the intent to deactivate the following generating unit located in the PJM region effective on June 1, 2024:

- Warrior Run Generating Unit

In accordance with Section 113.2 of the PJM Open Access Transmission Tariff (PJM Tariff), PJM System Planning and the affected Transmission Owner performed a study of the PJM Transmission System and found reliability concerns (Generator Deliverability reliability violations) associated with the proposed deactivation of the Warrior Run Generating Unit.

PJM has identified reliability upgrades that will mitigate these violations. However, because operational measures can alleviate the violations in the interim period associated with the deactivation of this generator until such time these reliability upgrades can be completed, consistent with Section 113.2 of the PJM Tariff, the generating unit may deactivate on June 1, 2024 as desired.

Please be advised that PJM's deactivation analysis does not supersede any outstanding contractual obligations between the Warrior Run Generating Unit and any other parties that must be resolved before deactivating this generator.

Also please note that in accordance with the PJM Tariff Part VI, Subpart C, a Generation Owner will lose the Capacity Interconnection Rights associated with a deactivated generating unit one year from the actual Deactivation Date unless the holder of such rights submits a new Generation Interconnection Request within one year after the Deactivation Date.

In addition, if a generating unit is receiving Schedule 2 payments for Reactive Supply and Voltage Control, the generating unit owner must notify PJM in writing when the unit is



deactivated. Moreover, in accordance with the requirements of Schedule 2 of the PJM Tariff, the generation unit owner must: (1) submit a filing to the Federal Energy Regulatory Commission (“FERC”) to terminate or adjust its cost-based rate schedule to account for the deactivated or transferred unit; or (2) submit an informational filing to the FERC explaining the basis for the decision not to terminate or revise its cost-based rate schedule.

Please contact Augustine Caven (610-666-8200) ([Augustine.Caven@pjm.com](mailto:Augustine.Caven@pjm.com)) in PJM’s Transmission Coordination & Analysis Department if you have any questions about the PJM analysis.

Very truly yours,

*Paul McGlynn*

Paul McGlynn,  
Vice President, System Planning

cc:

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