

May 16, 2024

VIA ELECTRONIC FILING

The Honorable Debbie-Anne A. Reese Acting Secretary Federal Energy Regulatory Commission 888 First Street, NE Washington, DC 20426

Re: Informational Filing of NextEra Energy Transmission MidAtlantic, Inc. Docket No. ER24- -000

Dear Secretary Reese:

Pursuant to Section VI of the NextEra Energy Transmission MidAtlantic, Inc. ("NEET MidAtlantic") Formula Rate Implementation Protocols ("Protocols"), NEET MidAtlantic submits this informational filing consisting of: (i) NEET MidAtlantic's actual 2023 revenue requirement; and (ii) 2024 formula rate revenue requirement projection.

I. Background

NEET MidAtlantic was formed on July 8, 2015 for the purpose of owning and operating transmission assets in the PJM Interconnection, L.L.C. ("PJM") region. NEET MidAtlantic is a wholly owned subsidiary of NextEra Energy Transmission MidAtlantic Holdings, LLC and an indirect, wholly owned subsidiary of NextEra Energy Transmission, LLC.

NEET MidAtlantic (at the time, operating under the name NEET MidAtlantic Indiana), entered into an Asset Purchase Agreement dated December 19, 2019 with Commonwealth Edison Company of Indiana, Inc. ("ComEd Indiana") to purchase specific transmission facilities located in Lake and Porter Counties, Indiana, including approximately 40 circuit miles (or approximately 20 line miles) of 345 kV electric power transmission lines and related power line poles. The transaction was consummated on October 29, 2020, and NEET MidAtlantic Indiana became a PJM transmission owner on that date.¹

NEET MidAtlantic's annual transmission revenue requirement is determined in accordance with the Formula Rate included in Attachment H-33B of the PJM Open Access Transmission Tariff, which was accepted by the Commission in Docket No. ER20-1783 effective October 29, 2020.²

NextEra Energy Transmission MidAtlantic

See Compliance Filing Revisions to PJM Consolidated Transmission Owners Agreement for NextEra Energy Transmission MidAtlantic Indiana, Inc., Docket No. ER20-17840-000 (filed Nov. 12, 2020) (notifying the Commission that NEET MidAtlantic Indiana acquired the transmission assets from ComEd Indiana on October 29, 2020).

² *PJM Interconnection, L.L.C.*, 173 FERC ¶ 61,033 (2020).

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II. Informational Filing

Section VI.A of NEET MidAtlantic's Protocols requires NEET MidAtlantic, which uses a June-May rate year, to submit to the Federal Energy Regulatory Commission ("Commission") an informational filing of its projected net revenue requirement for the Rate Year, including its Annual True-Up and True-Up Adjustment. NEET MidAtlantic is attaching to this filing populated formula rate templates in Microsoft Excel format that calculate its actual net revenue requirement for 2023, and its projected revenue requirement for 2024, including the True-Up Adjustment.

In addition, Section VI.A requires the informational filing to include information related to affiliate cost allocation. NEET MidAtlantic has attached as Exhibit C to this filing a description of the methodologies used to calculate and allocate costs between NEET MidAtlantic and its affiliates.

III. Service

As provided for in Section IV.A of the Protocols, within five days of this filing, NEET MidAtlantic will provide notice of this informational filing via an email exploder list and by posting the docket number assigned to this filing on the PJM website and OASIS.

IV. Contents of Filing

In addition to this transmittal letter, this filing includes:

- Exhibit A: populated Microsoft Excel formula rate template with 2023 actual net revenue requirement;
- Exhibit B: populated Microsoft Excel formula rate template with the 2024 projected net revenue requirement; and
- Exhibit C: information about affiliate cost allocation.

V. Conclusion

NEET MidAtlantic respectfully requests that the Commission accept this filing for informational purposes, consistent with Section VI of NEET MidAtlantic's Protocols.

Respectfully submitted,

/s/ Katherine J. O'Konski

Katherine J. O'Konski Senior Attorney – Federal Regulatory Affairs NextEra Energy, Inc. 801 Pennsylvania Avenue NW, #220 Washington, DC 20004 (202) 349-3349 katherine.okonski@nexteraenergy.com Attachment H

10 NET REVENUE REQUIREMENT

(line 8 plus line 9)

page 1 of 5

1,406,126

	Formula Rate - Non-Levelized	NextEra Energy Transmission MidAtlantic, Inc.	Rate Formula Template Utilizing FERC Form 1 Data NextEra Energy Transmission MidAtlantic, Inc.		For the 12 months ended 12/31/2023
T	(1)	(2)	(3)	(4)	(5)
Line No.					Allocated Amount
1	GROSS REVENUE REQUIREMENT	(page 3, line 47)			\$ 1,421,472
	REVENUE CREDITS	(Note O)	Total	Allocator	
2	Account No. 454	(page 4, line 29)	- TP	1.00	-
3	Account No. 456.1	(page 4, line 33)	15,345.47 TP	1.00	15,345.47
4	Account No. 457.1 Scheduling	Attachment 5, line 39, col e	- TP	1.00	· -
5	Revenues from Grandfathered Interzonal Transactions	(Note N)	- TP	1.00	-
6	Revenues from service provided by the ISO at a discount		- TP	1.00	 _
7	TOTAL REVENUE CREDITS	(Sum of Lines 2 through 6)	15,345.47		15,345.47
8	NET REVENUE REQUIREMENT	(line 1 minus line 7)			\$ 1,406,126
9	True-up Adjustment with Interest	Attachment 3, line 4, Col. J	DA	1.00000	-

(2)

For the 12 months ended 12/31/2023

(5)

Formula Rate - Non-Levelized

Rate Formula Template Utilizing FERC Form 1 Data NextEra Energy Transmission MidAtlantic, Inc.

(3)

(1) (4) Transmission (Col 3 times Col 4) Line Source Company Total Allocator No. RATE BASE: GROSS PLANT IN SERVICE (Notes U and R) 205.46.g for end of year, records for other months Production NA Transmission Attachment 4, Line 14, Col. (b) 8,137,573 1.00 8,137,573 207.75.g for end of year, records for other months Distribution NA 4 General & Intangible Attachment 4, Line 14, Col. (c) 578 W/S 1.00 578 Common 356.1 for end of year, records for other months CE 1.00 TOTAL GROSS PLANT (Sum of Lines 1 through 5) 8,138,151 GP= 1.00 8,138,151 ACCUMULATED DEPRECIATION (Notes U and R) 8 Production 219.20-24.c for end of year, records for other months NA Transmission Attachment 4, Line 14, Col. (h) 1,819,168 TP 1.00 1,819,168 Distribution 219.26.c for end of year, records for other months 10 NA General & Intangible Attachment 4, Line 14, Col. (i) 1.00 11 W/S 356.1 for end of year, records for other months 12 Common CE 1.00 TOTAL ACCUM, DEPRECIATION 13 (Sum of Lines 8 through 12) 1.819.168 1.819.168 14 NET PLANT IN SERVICE (line 1minus line 8) 15 Production (Line 2 minus line 9) 16 Transmission 6,318,405 6,318,405 (line 3 minus line 10) 17 Distribution 18 General & Intangible (Line 4 minus line 11) 578 578 19 (line 5 minus line 12) Common 20 TOTAL NET PLANT (Sum of Lines 15 through 19) 6,318,983 NP= 1.00 6,318,983 21 ADJUSTMENTS TO RATE BASE (Note R) 22 Account No. 281 (enter negative) Attach 4, Line 28, Col. (d)/Attach 4a, Line 54, Col. H (Notes B and X) NA zero 23 Account No. 282 (enter negative) Attach 4, Line 28, Col. (e)/Attach 4a, Line 81, Col. H (Notes B and X) (868,481) 1.00000 (868, 481) NP Account No. 283 (enter negative) Attach 4, Line 28, Col. (f)/Attach 4a, Line 108, Col. H (Notes B and X) (236,622) NP 1.00000 (236,622)24 25 Account No. 190 Attach 4, Line 28, Col. (g)/Attach 4a, Line 27, Col. H (Notes B and X) NP 1.00000 Account No. 255 (enter negative) Attachment 4, Line 28, Col. (h) (Notes B and X) NP 1 00000 26 26a Unfunded Reserves (enter negative) Attachment 4, Line 31, Col. (h) (Note Y) DA 1.00000 27 Attachment 4, Line 14, Col. (d) 1.00000 DA 28 Unamortized Regulatory Asset Attachment 4, Line 28, Col. (b) (Note T) DA 1.00000 29 Unamortized Abandoned Plant Attachment 4, Line 28, Col. (c) (Note S) DA 1.00000 30 TOTAL ADJUSTMENTS (Sum of Lines 22 through 29) (1,105,103)(1,105,103) 31 LAND HELD FOR FUTURE USE Attachment 4, Line 14, Col. (e) (Note C) TP 1.00 32 WORKING CAPITAL 1/8*(Page 3, Line 14 minus Page 3, Line 11) 89,779 33 CWC 89,779 34 Materials & Supplies Attachment 4, Line 14, Col. (f) (Note C) TP 1.00 35 Prepayments (Account 165) Attachment 4, Line 14, Col. (g) 4,010 4,010 GP 1.00 36 TOTAL WORKING CAPITAL (Sum of Lines 33 through 35) 93,789 93,789 37 RATE BASE (Sum of Lines 20, 30, 31 & 36) 5,307,669 5,307,669

For the 12 months ended 12/31/2023

Formula Rate - Non-Levelized

Rate Formula Template Utilizing FERC Form 1 Data NextEra Energy Transmission MidAtlantic, Inc.

(1) (2) (3) (4) (5) Transmission Line No. Company Total Allocator (Col 3 times Col 4) Source O&M Transmission 321.112.b Attach. 5, Line 13, Col. (a) 132,835 TP 1.00 132,835 Less Account 566 (Misc Trans Expense) 321.97.b Attach. 5, Line 13, Col. (b) TP 1.00 Less Account 565 321.96.b Attach, 5, Line 13, Col. (c) 1.00 TP 323.197.b Attach. 5, Line 13, Col. (d) 585,396 W/S 1.00 585,396 A&G Less FERC Annual Fees Attach. 5, Line 13, Col. (e) W/S 1.00 6 Less EPRI & Reg. Comm. Exp. & Non-safety Ad. (Note E) Attach. 5, Line 13, Col. (f) W/S 1.00 6a Less PBOP Expense in Year Attachment 7, Line 8, Col. (g) W/S 1.00 Plus Transmission Related Reg. Comm. Exp. (Note E) Attach, 5, Line 13, Col. (g) TP 1.00 Plus PBOP Expense Allowed Amount Attachment 7, Line 6, Col. (g) W/S 1.00 Common 356.1 CE 1.00 Transmission Lease Payments Attach. 5, Line 13, Col (h) 1.0000 DA 10 Account 566 1.0000 Amortization of Regulatory Asset (Note T) Attach. 5, Line 13, Col. (i) DA 11 Miscellaneous Transmission Expense (less amortization of regulatory asset) Attach. 5, Line 13, Col .(j) TP 1.0000 12 Total Account 566 (Line 11 plus Line 12) Ties to 321.97.b 13 (Sum of Lines 1, 4, 7, 7a, 8, 9, 13 less Lines 2, 3, 5, 6, 6a) 14 TOTAL O&M 718,231 718,231 DEPRECIATION EXPENSE (Note U) 15 336.7.b, d &e Attach. 5, Line 13, Col. (k) 132,207 TP 132,207 16 Transmission 336.10.b, d &e, 336.1.b, d &e Attach. 5, Line 26, Col. (a) 17 General & Intangible W/S 18 336.11.b, d &e CE Common 19 Amortization of Abandoned Plant (Note S) Attach. 5, Line 26, Col. (b) DA 1.0000 TOTAL DEPRECIATION (Sum of Lines 16 through 19) 132,207 132,207 20 TAXES OTHER THAN INCOME TAXES 21 (Note F) LABOR RELATED 22 23 263.i Attach. 5, Line 26, Col. (c) W/S 24 Highway and vehicle 263.i Attach. 5, Line 26, Col. (d) W/S 25 PLANT RELATED 26 263.i Attach. 5, Line 26, Co.l (e) 2,273 2,273 Property GP 27 Gross Receipts 263.i Attach. 5. Line 26. Col. (f) NA zero 28 Other 263.i Attach. 5, Line 26, Col. (g) GP Payments in lieu of taxes 29 263.i Attach. 5, Line 26, Col. (h) GP 30 TOTAL OTHER TAXES (Sum of Lines 23 through 29) 2,273 31 INCOME TAXES (Note G) 32 $T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\}$ WCLTD = Page 4, Line 20 0.25 CIT=(T/1-T)*(1-(WCLTD/R))=R = Page 4, Line 23 33 0.25 FIT & SIT & P 34 (Note G) 35 36 1/(1 - T) = (T from line 32)1.33 266.8f (enter negative) Attach. 5, Line 26, Col. (i) 37 Amortized Investment Tax Credit Excess Deferred Income Taxes (enter negative) Attach. 5, Line 26, Col. (j) 38 Tax Effect of Permanent Differences Attach. 5, Line 26, Col. (k) (Note W) 491 40 Income Tax Calculation (Line 33 times Line 46) 113,930 113,930 NA 41 (Line 36 times Line 37) 1.00 ITC adjustment NP 42 Excess Deferred Income Tax Adjustment (Line 36 times Line 38) NP 1.00 43 Permanent Differences Tax Adjustment 654 654 (Line 36 times Line 39) NP 1.00 (Sum of Lines 40 through 43) 114,585 114,585 44 Total Income Taxes 45 RETURN (Page 2, Line 37 times Page 4, Line 23) 454,176 Rate Base times Return 454,176 NA 47 REV. REQUIREMENT (Sum of Lines 14, 20, 30, 44 & 46) 1,421,472 1,421,472

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Formula Rate - Non-Levelized

Rate Formula Template

Utilizing FERC Form 1 Data

NextEra Energy Transmission MidAtlantic, Inc.

For the 12 months ended 12/31/2023

	(1)	(2)	(3)	(4)	(5)
		SUPPORTING CALCULATIONS AND NOTES			
Line No. 1 2 3 4	TRANSMISSION PLANT INCLUDED IN ISO RATES Total Transmission plant Less Transmission plant excluded from ISO rates Less Transmission plant included in OATT Ancillary Services Transmission plant included in ISO rates	(Page 2, Line 2, Column 3) (Note H) (Note I) (Line 1 minus Lines 2 & 3)	_		8,137,573 - - 8,137,573
5	Percentage of Transmission plant included in ISO Rates	(Line 4 divided by Line 1)		TP=	1.0000
6 7 8 9 10 11	WAGES & SALARY ALLOCATOR (W&S) Production Transmission Distribution Other Total (W& S Allocator is 1 if lines 7-10 are zero)	Form 1 Reference 354.20.b 354.21.b 354.23.b 354.24,25,26.b (Sum of Lines 7 through 10)	\$ TP - 1.00 - 1.00 - 1.00 - 1.00 - 1.00	Allocation	W&S Allocator (\$ / Allocation) 1.00000 = WS
12 13 14 15	COMMON PLANT ALLOCATOR (CE) (Note J and X) Electric Gas Water Total	200.3.c 201.3.d 201.3.e (Sum of Lines 13 through 15)	6,318,405 - - - 6,318,405	% Electric (line 13 / line 16) 1.00000 *	W&S Allocator (line 11) CE 1.00000 = 1.00000
17 18 19 20 21 22 23	RETURN (R) Long Term Debt Preferred Stock (112.3.c) Common Stock Total	(Note V) (Attachment 5, line 48 Notes Q & R) (Attachment 5, line 49 Notes Q & R) (Attachment 5, line 50 Notes K, Q & R) (Attachment 5, line 51)	\$ % 25,226,721 0.36 - 45,237,213 0.64 70,463,934	Cost (Notes K, Q, & R) 0.06 - 10.10%	Weighted
24 25 26 27 28	REVENUE CREDITS ACCOUNT 447 (SALES FOR RESALE) (Note L) a. Bundled Non-RQ Sales for Resale b. Bundled Sales for Resale Total of (a)-(b)	310 -311 311.x.h Attach 5, line 39, col (a)			
29	ACCOUNT 454 (RENT FROM ELECTRIC PROPERTY)	(Note M) Attach 5, line 39, col (b)			-
30 31 32 33	ACCOUNT 456.1 (OTHER ELECTRIC REVENUES) a. Transmission charges for all transmission transactions b. Transmission charges associated with Project detailed on the Project Rev Req Schedule Col. 10. Total of (a)-(b)	330.x.n Attach 5, line 39, col (c) Attach 5, line 39, col (d)			15,345 - 15,345

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For the 12 months ended 12/31/2023

Formula Rate - Non-Levelized

Rate Formula Template
Utilizing FERC Form 1 Data
NextEra Energy Transmission MidAtlantic, Inc.

NextEra Energy Transmission MidAtlantic, I

General Note: References to pages in this formulary rate are indicated as: (page#, line#, col.#)

References to data from FERC Form 1 are indicated as: #y.x (page, line, column)

Note	
Letter	

Δ Rese

- The balances in Accounts 190, 281, 282 and 283, as adjusted by any amounts in contra accounts identified as regulatory assets or liabilities related to FASB 106 or 109. Balance of Account 255 is reduced by prior flow throughs and excluded if the utility chose to utilize amortization of tax credits against taxable income. Account 281 is not allocated.
- C Identified in Form 1 as being only transmission related.
- D Cash Working Capital assigned to transmission is one-eighth of O&M allocated to transmission at page 3, line 14, column 5 minus amortization of Regulatory Asset at page 3, line 11, column 5. Prepayments are the electric related prepayments booked to Account No. 165 and reported on pages 111, line 57 in the Form 1.
- Page 3, Line 6 EPRI Annual Membership Dues listed in Form 1 at 353.f, all Regulatory Commission Expenses itemized at 351.h, and non-safety related advertising included in Account 930.1 found at 323.191.b. Page 3, Line 7-Regulatory Commission Expenses directly related to transmission service, ISO filings, or transmission siting itemized at 351.h.
- F Includes only FICA, unemployment, highway, property, gross receipts, and other assessments charged in the current year. Taxes related to income are excluded. Gross receipts taxes are not included in transmission revenue requirement in the Rate Formula Template, since they are recovered elsewhere.
- The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility is taxed in more than one state it must attach a work paper showing the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T) (page 3, line 36). Excess Deferred Income Taxes reduce income tax expense by the amount of the expense multiplied by (T/1-T).

Inputs Required:

FIT = 21%

SIT= 4.900% (State Income Tax Rate or Composite SIT)

p = 0% (percent of federal income tax deductible for state purposes)

- H Removes transmission plant determined by Commission order to be state-jurisdictional according to the seven-factor test (until Form 1 balances are adjusted to reflect application of seven-factor test).
- Removes dollar amount of transmission plant to be included in the development of OATT ancillary services rates and generation step-up facilities, which are deemed included in OATT ancillary services. For these purposes, generation step-up facilities are those facilities at a generator substation on which there is no through-flow when the generator is shut down.
- J Enter dollar amounts
- K ROE will be supported in the original filing and no change in ROE may be made absent a filing with FERC.
- L Page 4, Line 28 must equal zero since all short-term power sales must be unbundled and the transmission component reflected in Account No. 456.1.
- M Includes income related only to transmission facilities, such as pole attachments, rentals and special use.
- N Company will not have any grandfathered agreements. Therefore, this line shall remain zero.
- The revenues credited on page 1 lines 2-6 shall include only the amounts received directly (in the case of grandfathered agreements) or from the ISO (for service under this tariff) reflecting the Transmission Owner's integrated transmission facilities. Revenue Credits do not include revenues associated with FERC annual charges, gross receipts taxes, facilities not included in this template (e.g., direct assignment facilities and GSUs) the costs of which are not recovered under this Rate Formula Template.
- P Reserve
- Q Prior to obtaining any debt, the cost of debt will be LIBOR plus 1.5%. Once any debt is obtained, the formula will use the actual cost of debt determined in Attachment 5. The capital structure will be 60% equity and 40% debt until NextEra Energy Transmission MidAtlantic, Inc.'s first transmission project enters service, after which the capital structure will be the actual capital structure. LIBOR refers to the London Inter Bank Offer Rate from the Federal Reserve Bank of St. Louis's https://fred.stlouisfed.org/.
- R Calculate using 13 month average balance, except ADIT.
- S Unamortized Abandoned Plant and Amortization of Abandoned Plant will be zero until the Commission accepts or approves recovery of the cost of abandoned plant. Utility must receive FERC authorization before recovering the cost of abandoned plant.
- T Recovery of Regulatory Asset is permitted only for pre-commercial expenses incurred prior to the date when NEET MidAtlantic may first recover costs under the PJM Tariff, as authorized by the Commission. Recovery of any other regulatory assets requires authorization from the Commission. A carrying charge equal to the weighted cost of capital calculated pursuant to this formula will be applied to the Regulatory Asset prior to the rate year when costs are first recovered.
- U Excludes Asset Retirement Obligation balances
- V Company shall be allowed recovery of costs related to interest rate locks. Absent a Section 205 filing, Company shall not include in the Formula Rate, the gains, losses, or costs related to other hedges.
- W The Tax Effect of Permanent Differences captures the differences in the income taxes due under the Federal and State calculations and the income taxes calculated in Attachment H that are not the result of a timing difference
- X Calculated on Attachment 4 for the true up and on Attachment 4a for the projection
- Y Unfunded Reserves are customer contributed capital such as when employee vacation expense is accrued but not yet incurred. Also, pursuant to Special Instructions to Accounts 228.1 through 228.4, no amounts shall be credited to accounts 228.1 through 228.4 unless authorized by a regulatory authority or authorities to be collected in a utility's rates.

Attachment 1 Project Revenue Requirement Worksheet NextEra Energy Transmission MidAtlantic, Inc.

To be completed in conjunction with Attachment H.

	(1)	(2)	(3)	(4)
Line No.		Attachment H Page, Line, Col.	Transmission	Allocator
1 2	Gross Transmission Plant - Total Net Transmission Plant - Total	Attach H, p 2, line 2 col 5 (Note A) Attach H, p 2, line 16 col 5 plus line 27 & 29 col 5 (Note B)	8,137,573 6,318,405	
3 4	O&M EXPENSE Total O&M Allocated to Transmission Annual Allocation Factor for O&M	Attach H, p 3, line 14 col 5 (line 3 divided by line 1 col 3)	718,230.6 0.09	0.0882610
5	GENERAL, INTANGIBLE AND COMMON (G&C) DEPRECIATION EXPENTAGE Total G, I & C Depreciation Expense Annual Allocation Factor for G, I & C Depreciation Expense	Attach H, p 3, lines 17 & 18, col 5 (Note H) (line 5 divided by line 1 col 3)	1	-
7 8	TAXES OTHER THAN INCOME TAXES Total Other Taxes Annual Allocation Factor for Other Taxes	Attach H, p 3, line 30 col 5 (line 7 divided by line 1 col 3)	2,272.98 0.00	0.00
9 10	Less Revenue Credits Annual Allocation Factor Revenue Credits	Attach H, p 1, line 7 col 5 (line 9 divided by line 1 col 3)	(15,345)	-
11	Annual Allocation Factor for Expense	Sum of line 4, 6, 8, and 10		0.088540
12 13	INCOME TAXES Total Income Taxes Annual Allocation Factor for Income Taxes	Attach H, p 3, line 44 col 5 (line 12 divided by line 2 col 3)	114,585 0.02	0.02
14 15	RETURN Return on Rate Base Annual Allocation Factor for Return on Rate Base	Attach H, p 3, line 46 col 5 (line 14 divided by line 2 col 3)	454,176 0.07	0.07
16	Annual Allocation Factor for Return	Sum of line 13 and 15	0.09	0.09

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Filed Date: 05/16/2024

Attachment 1 Project Revenue Requirement Worksheet NextEra Energy Transmission MidAtlantic, Inc

(11) (12a) (16) Project Total Annual RTO Project Annual Allocation Project Net Plant or Annual Allocation Annual Return Annual Revenue ompetitive Bid Revenue True-Up Project Gross Plant CWIP Balance Ceiling Rate Net Rev Req Project Name Number Factor for Expense Charge Factor for Return Charge ization Expense Requirement basis Points Incentive Return Concession Requirement Adjustmen Sum Col. 14 & 15 Attachment 2, Line 28 (Sum Col. 10 & 12 (Sum Col. 5, 8 & 9) (Note C) (Page 1 line 11) (Col. 3 * Col. 4) (Notes D & I) (Page 1 line 16) (Col. 6 * Col. 7) (Notes E & I) (Note K) /100 * Col. 11) (Sum Col. 10 & 12) (Note J) Less Col. 13) (Note G) s2509/s2631 b3775.2 119,383 12,824 L6617/L6615/L97008 Rebuild/Reconductor 650,615 5,705,520 1,283,589 1,283,589 L94507 Reconductor 789,345 0.09 69,889 612,885 0.09 55,170 137,883 137,883 137,883 137,883 0.09

Annual Totals

Letter

Gross Transmission Plant is that identified on page 2 line 2 of Attachment H

- Inclusive of any CWIP or unamortized abandoned plant included in rate base when authorized by FERC order less any prefunded AFUDC, if applicable.
- Project Gross Plant is the total capital investment for the project calculated in the same method as the gross plant value in line 1. This value includes subsequent capital investments required to maintain the facilities to their original capabilities. Gross plant does not include Unamortized Abandoned Plant.
- Project Net Plant is the Project Gross Plant Identified in Column 3 less the associated Accumulated Depreciation. Net Plant includes CWIP and Unamortized Abandoned Plant and excludes any regulatory asset, which are to entered as a separate line item.
- Project Depreciation Expense is the actual value booked for the project and included in the Depreciation Expense in Attachment H, page 3, line 16. Project Depreciation Expense includes the amortization of Abandoned Plant
- True-Up Adjustment is calculated on the Project True-up Schedule for the Rate Year
 The Net Rev Req is the value to be used in the rate calculation under the applicable Schedule under the PJM OATT for each project.
- The Total General, Intangible and Common Depreciation Expense excludes any depreciation expense directly associated with a project and thereby included in page 2 column 9. The Unamortized Abandoned Plant balance is included in Net Plant, and Amortization of Abandoned Plant is included in Depreciation/Amortization Expense.
- The Competitive Bid Concession is the reduction in revenue; if any, that the company agreed to, for instance, to be selected to build facilities as the result of a competitive process and equals the amount by which the annual revenue requirement is reduced from the ceiling rate Requires approval by FERC of incentive return applicable to the specified project(s)

- All facilities other than those being recovered under Schedules 7, 8, 9 are to be included in Attachment 1.

 Facilities that provide Wholesale Distribution Service are not to be listed as projects on lines 15, the revenue requirements associated with these facilities are calculated on Attachment 11
- When an updated projected net revenue requirement is posted due to an asset acquisition as provided for in the Protocols, the difference between the updated net revenue requirement in Col (16) and the revenues collected to date will be recovered over the remaining months of the Rate Year.

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Attachment H, Page 2 line 37, Col.5

1 Rate Base

Filed Date: 05/16/2024

Attachment 2 Incentive ROE NextEra Energy Transmission MidAtlantic, Inc.

Page 1 of 1

5,307,669

•	Tune Buse	11. Tage 2 Inte 57, Cons								2,207,007
2	100 Basis Point Incentive Re	eturn							\$	
				\$	%	Cost		Weig	ghted	
3	Long Term Debt	(Attachment H, Notes Q and R)		-	-	-			-	
4	Preferred Stock	(Attachment H, Notes Q and R)		-	-	-			-	
			Cost = Attachment H, Page 4 Line	2						
5	Common Stock	(Attachment H, Notes K, Q and R)	22, Cost plus .01		-	0.11	10			
	Total (sum lines 3-5)			-				-	-	
7	100 Basis Point Incentive Re	eturn multiplied by Rate Base (line 1 * line of	5)							-
8	INCOME TAXES									
9		$[T] / (1 - SIT * FIT * p) \} =$		0.2487						
10	CIT=(T/1-T) * (1-(WCL	ΓD/R)) =		-						
11	WCLTD = Line 3									
12	and FIT, SIT & p are as	e e		4 0040						
13	1/(1-T) = (from line		A., 1 II D . 2 I. 27	1.3310						
		Credit (266.8f) (enter negative)	Attachment H, Page 3, Line 37	-						
	Excess Deferred Income Tax	`	Attachment H, Page 3, Line 38 Attachment H, Page 3, Line 39	491.45						
	Tax Effect of Permanent Dif Income Tax Calculation = lin		Attachment H, Page 3, Line 39	491.43		NA				
	ITC adjustment (line 13 * lin			-		NP 1.0	10		-	
		x Adjustment (line 13 * line 15)		-		NP 1.0			-	
	Permanent Differences Tax	•		654.14		NP 1.0			654.14	
	Total Income Taxes (sum lir	3		654.14		1.0	,0	-	654.14	654.14
21	Total meonic Taxes (sum m	17 - 20)		054.14					054.14	054.14
22	Return and Income Taxes w	ith 100 basis point increase in ROE	(Sum lines 7 & 21)							654.14
23	Return (Attach. H, page 3	line 46 col 5)								454,176.24
	Income Tax (Attach. H, pa									114,584.59
		ithout 100 basis point increase in ROE	(Sum lines 23 & 24)							568,760.82
		ome Taxes for 100 basis point increase in RO	DE (Line 22 - line 25)						_	(568,106.68)
27	Rate Base (line 1)	-	•							5,307,669
28	Incremental Return and Inco	ome Taxes for 100 basis point increase in RO	DE divided by Rate Base	(Line 26 / line 27)						(0.1070)

Notes:

- A Line 5 includes a 100 basis point increase in ROE that is used only to determine the increase in return and income taxes associated with a 100 basis point increase in ROE. Any actual ROE incentive must be approved by the Commission.

 For example, if the Commission were to grant a 137 basis point ROE incentive, the increase in return and taxes for a 100 basis point increase in ROE would be multiplied by 1.37 on Attachment 1 column 12.
- B The Tax Effect of Permanent Differences captures the differences in the income taxes due under the Federal and State calculations and the income taxes calculated in Attachment H that are not the result of a timing difference

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Attachment 3 Project True-Up NextEra Energy Transmission MidAtlantic, Inc.

			Revenue Rec	quirement Projected		Actual Revenue				
1	Rate Year being Trued-Up		For	Rate Year	Revenue Received ³	Requirement	Annual True-Up Calcula	ation		
2	2023				\$ 1,113,333					
	A	В	C	D	E	F	G H		I	J
			Projected	% of Total	Revenue	Actual	Net		Interest	
	Project #		Net Revenue	Revenue	Received	Net Revenue	Under/(Over)	Prior Period	Income	Total True-Up
	-						` ,	Adjustment 5	(Expense) ⁴	
2	Or Other Identifier	Project Name	Requirement ¹	Requirement	(E, Line 2) x (D)	Requirement ² 1,406,126	Collection (F)-(E)	Adjustment		(G) + (H) + (I)
3 3a	Attachment H	Lake County and I	1,731,901	1.00	1,113,333	1,406,126	292,792.63	-	46,579	339,372
3b				-	-		-	-	-	-
3c			-	-	-	•	-	-	-	-
30					-		-	-	-	-
			1]			_	1	-	
			_	_	_	_	_	_	_	_
			-	<u>-</u>	_		_	-	_	_
			-	<u>-</u>	_		_	-	_	_
			-	-	-		_	_	-	-
			-	-	-	-	-	-	-	-
			-	-	-	-	-	-	-	-
			-	-	-	-	-	-	-	-
			-	-	-	-	-	-	-	-
			-	-	-	-	-	-	-	-
			-	-	-	-	-	-	-	-
			-	-	-	-	-	-	-	-
			-	-	-	-	-	-	-	-
			-	-	-	-	-	-	-	-
			-	-	-	-	-	-	-	-
4	Total Annual Revenue Requirements (Note A	١)	1,731,900.61	1.00	1,113,333.41	1,406,126.04	292,792.63		46,579	339,372
	•									
						Monthly Interest Rate			7.95%	
						Interest Income (Expense)			46.579	

Notes:

- 1) From Attachment 1, line 15, col. 14 for the projection for the Rate Year.
- 2) From Attachment 1, line 15, col. 14 for that project based on the actual costs for the Rate Year.
- 3) The "Revenue Received" on line 2, Col. (E), is the total amount of revenue distributed to company in the year as shown on pages 328-330 of the Form No 1. The Revenue Received is input on line 2, Col. E excludes any True-Up revenues. Column E, lines 3 are the dollar amounts of Revenue Received reflecting the % in Column D. This assigns to each project a percentage of the revenue received based on the percentage of the Projected Net Revenue Requirement in Column C. Column D, lines 3 are sourced from the projected revenue requirement for the year at issue.
- 4) Interest from Attachment 6.
- 5) Prior Period Adjustment from line 5 is pro rata to each project, unless the error was project specific.

Prior Period Adjustment

	(a)	(b)	(c)	(d)
	Prior Period Adjustment	Amount	Interest	Total
	(Note B)	In Dollars	Note B	Col. (b) + Col. (c)
5	-	-	-	-

···

Α

В

For each project or Attachment H, the utility will populate the formula rate with the inputs for the True-Up Year. The revenue requirements, based on actual operating results for the True-Up Year, associated with the projects and Attachment H will then be entered in Col. (F) above. Column (E) above contains the actual revenues received associated with Attachment H and any Projects paid by the RTO to the utility during the True-Up Year. Then in Col. (G), Col. (E) is subtracted from Col. (F) to calculate the True-up Adjustment. The Prior Period Adjustment from Line 5 below is input in Col. (H). Column (I) is the applicable interest rate from Attachment 6. Column (I) adds the interest on the sum of Col. (G) and (H). Col. (J) is the sum of Col. (G), (H), and (I).

Prior Period Adjustment is the amount of an adjustment to correct an error in a prior period. The FERC Refund interest rate specified in CFR 35.19(a) for the period up to the date the projected rates that are subject to True Up here went into effect.

Attachment 4 Rate Base Worksheet NextEra Energy Transmission MidAtlantic, Inc.

* *		Gross Plant In Service		CWIP	LHFFU	Workin	g Capital	Accumul	lated Depreciation
Line No	Month	Transmission	General & Intangible	CWIP in Rate Base	Held for Future Use	Materials & Supplies	Prepayments	Transmission	General & Intangible
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
	Attachment H, Page 2, Line No:	2	4	27	31	34	35	9	11
		207.58.g for end of year, record	s 205.5.g & 207.99.g for end of		214.x.d for end of year,	227.8.c & 227.16.c for end of	111.57.c for end of year,	219.25.c for end of year, records	219.28.c & 200.21.c for end of year,
		for other months	year, records for other months	(Note C)	records for other months	year, records for other months	records for other months	for other months	records for other months
1	December Prior Year	2,636,172	578	-		-	- 1,504	1,973,850	-
2	January	2,636,172	578	-		<u>-</u>	-	1,717,599	-
3	February	2,636,172	578	-		-	-	1,152,155	-
4	March	2,636,172	578	-		-	-	218,861	-
5	April	2,636,172	578	-		-	-	1,048,805	-
6	May	2,636,172	578	-		-	-	2,495,760	-
7	June	2,636,172	578	-		-		2,482,839	-
8	July	2,636,172	578	-		-		2,428,272	-
9	August	2,636,172	578	-		-		2,419,986	-
10	September	2,636,172	578	-		-		2,417,190	-
11	October	2,636,172	578			_		2 100 000	
	November	2,636,172		-		-		2,397,052	
	December	74,154,392		-		-	- 50,624		
14	Average of the 13 Monthly Balances			-	-	-	4,010		

Adjustments to Rate Base

Line N	o Month (a) Attachment H, Page 2, Line No:	Unamortized Regulatory Asset (b) 28 Notes A & E	Unamortized Abandoned Plant (c) 29 Notes B & F	Account No. 281 Accumulated Deferred Income Taxes (Note D) (d) 22 272.8.b & 273.8.k	Account No. 282 Accumulated Deferred Income Taxes (Note D) (e) 23 274.2.b & 275.2.k	Account No. 283 Accumulated Deferred Income Taxes (Note D) (f) 24 276.9.b & 277.9.k	Account No. 190 Accumulated Deferred Income Taxes (Note D) (g) 25 234.8.b & c	Account No. 255 Accumulated Deferred Investment Credit (h) 26 Consistent with 266.8.b & 267.8.h
15	December Prior Year	-	-	-	-	-	-	-
16	January	-	-					-
17	February	-	-					=
18	March	-	-					=
19	April	-	-					-
20	May	-	-					-
21	June	-	-					-
22	July	-	-					-
23	August	-	-					-
24	September	-	-					-
25	October	-	-					-
26	November	-	-					-
27	December	=	<u> </u>	-		-	-	-
28	Average of the 13 Monthly Balances	-	-	-	868,481	236,622	-	-

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Filed Date: 05/16/2024

Attachment 4
Rate Base Worksheet
NextEra Energy Transmission MidAtlantic, Inc.

			NextEra E	nergy Transmission MidAtl	antic, Inc.			
Unfunded Reserves (Notes G & H)								
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	Page 2 of 2
				Enter 1 if the accrual				
				account is included in the				
			Enter 1 if NOT in a trust	formula rate, enter (0) if O				
			or reserved account, enter	if the accrual account is	Enter the percentage paid for by			
			zero (0) if included in a	NOT included in the	the transmission formula	Allocation (Plant or Labor	Amount Allocated, col. c x col. d	
29 List of all reserves:		Amount	trust or reserved account	formula rate	customers	Allocator)	x col. e x col. f x col. g	
30a	Reserve 1						-	
30b	Reserve 2						-	
30c	Reserve 3							
30d	Reserve 4							
30e								
30f							-	
31	Total		-				-	

Notes:

- A Recovery of regulatory asset is limited to any regulatory assets authorized by FERC.
- B Recovery of abandoned plant is limited to any abandoned plant recovery authorized by FERC.
- C Includes only CWIP authorized by the Commission for inclusion in rate base. The annual report filed pursuant to Section 6 of the Protocols will include for each project under construction (i) the CWIP balance eligible for inclusion in rate base; (ii) the CWIP balance inclusion in rate base; (ii) the CWIP balance inclusion in rate base; and (iii) a demonstration that AFUDC is only applied to the CWIP balance that is not included in rate base. The annual report will reconcile the project-specific CWIP balances to the total Account 107 CWIP balance reported on p. 216.b of the FERC Form 1. The demonstration in (iii) above will show that monthly debts and credits do not contain entries for AFUDC for each CWIP project in ratebase.
- D ADIT and Accumulated Deferred Income Tax Credits are computed using the average of the beginning of the year and the end of the year balances. The projection will use line 108 of Attachment 4a to populate the average ADIT balance on line 28 above.
- E Recovery of a Regulatory Asset is permitted only for pre-commercial and formation expenses, and is subject to FERC approval before the amortization of the Regulatory Asset can be included in rates. Recovery of any other regulatory assets requires authorization from the Commission. A carrying charge equal to the weighted cost of capital will be applied to the Regulatory Asset prior to the rate year when costs are first recovered.
- F Unamortized Abandoned Plant and Amortization of Abandoned Plant will be zero until the Commission accepts or approves recovery of the cost of abandoned plant.
- G The Formula Rate shall include a credit to rate base for all unfunded reserves (funds collected from customers that (1) have not been set aside in a trust, escrow or restricted account; (2) whose balance are collected from customers through cost accruals to accounts that are recovered under the Formula Rate; and (3) exclude the portion of any balance offset by a balance sheet account. Each unfunded reserve will be included on lines 30 above. The allocator in Col. (g) will be the same allocator used in the formula for the cost accruals to the account that is recovered under the Formula Rate. Since reserves can be created by an offsetting balance sheet account, rather than through cost accruals, the amount to be deducted from rate base should exclude the portion offset by another balance sheet account.
- H Calculate using 13 month average balance, except ADIT.

NextEra Energy Transmission MidAtlantic, Inc. Attachment 4a - Accumulated Deferred Income Taxes

The content of the					Attacnn	ent 4a - Accum					
The content 1		Account 100				rear Ended	Бесенияет 31, 2023		Rate Year =		
Many by Namber Tarib Dy Namber Protection Protecti	ĺ										
Secondary Second		A		Number of	Total Days in	Proration	•	Prorated Projected	Prorated Projected		
many 31 31 33 355 0.024		Month						Monthly Activity (E x F)			
The content of the		December 31st	t balance Prora	ated Items					-		
and 1 1 1 1 276 0.76 1 1 1 1 1 1 1 1 1		January February					-	-	-		
Second 1		March April	31		276	0.76	1	-			
Second		May	31	31	215	0.59	-	-	-		
Second		June July	31	31	154	0.42	-	-	-		
Secondary 1		August September						-	-		
Total 365		October		31		0.17	-	-	-		
234.8.15 1.0		December	31	31							
Clare Second Proposed Hermal (Line Second time 21)				365			-	-			
March Mar		Less non Prora	ited Items			(Line 19 less lir					
Sea one Protected lense (Line 22 less line 24)				ed items					-		
Command Comm		Less non Prora	ited Items	items		(Line 22 less lir					
Careent 28 Careent 28 Careent 28 Careent 28 Careent 29		Average Balan	ce			Line 17, Col H	+ (Lines 20 + 23)/2		-		
Month Days in the Name of Na				s					-		
Month Days in the Name of Na											
A B C D F F C Project Proj	ĺ	Account 281									
Month Days in the Days in the Days in the Portion Foreign Days in the	ĺ	A		С	D		F	G	Н		
Secondary 1		Month		Days	Future Portion	Amount (C /		Monthly Activity	Balance (Cumulative		
Second S	۰	Down 1 at	shele "			~,	+	(** **)	v. Q)		
arch 31 31 276 0.76 - - - - - - - - -		January	31	31			-	-			
rati		February March			276		-	-	-		
ne 30 30 130 185 0.51 - - - - - - - - -		April May	30	30	246	0.67			-		
signest 31		June July	30	30	185	0.51	-	-	-		
Secondary 1		August	31	31	123	0.34			-		
Total 36 30 32 0.09		September October	31	31	62	0.17	-	- :	-		
Total 365 ses son Prorated Behance of Behanc		November December			32 1		-	-	-		
Committee Comm			Total	365			-	-			
Committee Comm		Beginning Bala	ance				40)		-		
Commit Relation		Beginning Bala	ance of Prorate	ed items		(Line 32, Col H					
Commerce		Less non Prora	ited Items			(Line 49 less lin			-		
Crount 182 Crount 282 Cro		Ending Balance	e of Prorated i	items		(Line 44, Col H	D.		_		
Name	1 Ending Balance of Prorated items (Line 44, Col H)										
Month		Less FASB 10	6 & 109 Items	s		Attachment H,	+ (Lines 47 + 50)/2 Footnote B		-		
A		Less FASB 10	6 & 109 Items	s		Attachment H,	+ (Lines 47 + 50)/2 Footnote B		-		
Month Month Days Future Portion OTTEST Period OTTE		Less FASB 10	6 & 109 Items tachment 4		nd.	Attachment H,	+ (Lines 47 + 50)/2 Footnote B ne 53)	ng with Proretion .	- Projected		
Formation Form		Less FASB 10 Amount for Att	6 & 109 Items tachment 4	Days in Perio	D	Attachment H, (Line 52 less lin	+ (Lines 47 + 50)/2 Footnote B se 53) Averagin	G	Н		
many 31 31 31 335 0.92 91,308 83,804 150,648 behavior y 28 28 307 0.84 91,308 76,799 227,44 arch 31 31 276 0.76 91,308 61,539 35,800 ay 37 31 31 215 0.59 91,308 53,784 411,814 ne 30 30 185 0.51 91,308 62,326 440,67 0.59 1,308 62,326 440,67 0.59 1,308 62,326 440,67 0.59 1,308 62,326 440,67 0.59 1,308 15,310 56,661 1,309 1,308 1,31 121 0.00 1,308 1,310 1,31 1,31 1,31 1,31 1,31 1,31 1,3		Less FASB 10i Amount for Att Account 282	6 & 109 Items tachment 4 B Days in the	Days in Perio C Number of Days	D Total Days in Future Portion	Attachment H, l (Line 52 less line) E Proration Amount (C /	+ (Lines 47 + 50)/2 Footnote B se 53) Averagi F Projected Monthly	G Prorated Projected Monthly Activity	H Prorated Projected Balance (Cumulative		
arch 31 31 276 0.76 91,308 69,044 296,491		Less FASB 10t Amount for Att Account 282 A Month	6 & 109 Items tachment 4 B Days in the Month	Days in Perio C Number of Days Prorated	D Total Days in Future Portion	Attachment H, l (Line 52 less line) E Proration Amount (C /	+ (Lines 47 + 50)/2 Footnote B se 53) Averagi F Projected Monthly	G Prorated Projected Monthly Activity	H Prorated Projected Balance (Cumulative Sum of G)		
pril		Less FASB 10t Amount for Att Account 282 A Month	6 & 109 Items tachment 4 B Days in the Month	Days in Perio C Number of Days Prorated	D Total Days in Future Portion of Test Period	Attachment H, (Line 52 less line 52 less lin	+ (Lines 47 + 50)/2 Footnote B se 53) Averagin F Projected Monthly Activity	G Prorated Projected Monthly Activity (E x F)	H Prorated Projected Balance (Cumulative Sum of G) 66,844		
ne		Less FASB 10 Amount for Att Account 282 A Month December 31st January February	6 & 109 Items tachment 4 B Days in the Month t balance Prors 31 28	Days in Perio C Number of Days Prorated ated Items	Total Days in Future Portion of Test Period	Attachment H, (Line 52 less line 52 less lin	+ (Lines 47 + 50)/2 Footnote B to 53) Averagin F Projected Monthly Activity 91,308 91,308	G Prorated Projected Monthly Activity (E x F) 83,804 76,799	H Prorated Projected Balance (Cumulative Sum of G) 66,844 150,648 227,447		
Second S		Less FASB 100 Amount for Att Account 282 A Month December 31st January February March April	B Days in the Month t balance Prors 28 31 30	Days in Peric C Number of Days Prorated ated Items 31 28 31 30	Total Days in Future Portion of Test Period 335 307 276 246	Attachment H, (Line 52 less line 52 less lin	+ (Lines 47 + 50)/2 Footnote B ie 53) Averagi F Projected Monthly Activity 91,308 91,308 91,308 91,308	G Prorated Projected Monthly Activity (E x F) 83,804 76,799 69,044 61,539	H Prorated Projected Balance (Cumulative Sum of G) 66,844 150,648 227,447 296,491 358,030		
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Note		Less FASB 10t Amount for Att Account 282 A Month December 31st January March April May June July August	B Days in the Month tolance Prore 31 28 31 30 31 31 31	Days in Peric C Number of Days Prorated ated Items 31 28 31 30 31 30 31	D Total Days in Future Portion of Test Period 335 307 276 246 215 185 154 123	Attachment H, (Line 52 less line 62 less lin	+ (Lines 47 + 50)/2 Feototote B Averagi F Projected Monthly Activity 91,308 91,308 91,308 91,308 91,308 91,308 91,308 91,308 91,308 91,308 91,308	G Prorated Projected Monthly Activity (E x F) 83,804 76,799 69,044 61,539 53,784 46,280 38,525 30,770	H Promated Projected Balance (Cumulative Sum of G) 66,844 150,648 227,447 296,491 358,030 411,814 458,094 496,619 527,388		
Total 365 1,095,700 507,574		Account 282 A Month December 31st January February March April May June July	B Days in the Month Lalance Prore 31 28 31 30 31 31 30 31	Days in Peric C Number of Days Prorated 28 31 30 31 31 31 30 31	D Total Days in Future Portion of Test Period 335 307 276 246 215 185 185 154 123 93 62	Attachment H, (Line 52 less line 62 less lin	+ (Lines 47 + 50)/2 Feototote B Averagi F Projected Monthly Activity 91,308 91,308 91,308 91,308 91,308 91,308 91,308 91,308 91,308 91,308 91,308 91,308 91,308 91,308 91,308 91,308	G Prorated Projected Monthly Activity (E x F) 83,804 76,799 69,044 61,539 53,784 46,280 38,525 30,770 23,265	H Prorated Projected Balance (Cumulative Sum of G) 66,844 150,648 227,447 296,491 358,090 411,814 458,094 496,619 527,388 550,653 561,653		
Cline 79 Ses non Prorated Items Cline 79 Ses non Prorated Items Cline 59 Col H + Cline 71 Col H Cline 70 Col H + Cline 71 Col		Less FASB 10t Amount for Att Account 282 A Month December 31st January February March April May Jule July August September October November	B Days in the Month t balance Prorr 1 31 28 31 30 31 30 31 30 31 30 31 30	Days in Perio C Number of Days Prorated ated Items 31 28 31 30 31 30 31 30 31 30 31 30 31	D Total Days in Future Portion of Test Period 335 307 276 246 215 185 154 123 93 62 32	Attachment H, (Line 52 less line 52 less lin	+ (Lines 47 + 50)/2 Feototote B	G Prorated Projected Monthly Activity (E x F) 83,804 76,799 69,044 61,539 53,784 46,280 38,525 30,770 23,265 15,510 8,005	H Provated Projected Balance (Cumulative Sum of G) 66,844 150,648 227,447 296,491 358,030 411,814 458,094 496,619 527,388 550,653 566,163 574,168		
Claim Spalance Claim Space		Less FASB 10t Amount for Att Account 282 A Month December 31st January March April May June July August September October November December	B Days in the Month t balance Prora 131 28 31 30 31 31 30 31 30 31 31 30 31	Days in Peric C Number of Days Prorated ated Items 31 28 31 30 31 31 30 31 31 30 31 31 31 30 31 31 31 31 31 31 31 31 31 31 31 31 31	D Total Days in Future Portion of Test Period 335 307 276 246 215 185 154 123 93 62 32	Attachment H, (Line 52 less line 52 less lin	+ (Lines 47 + 50)/2 Feototote B Averagi F Projected Monthly Activity 91,308	G Prorated Projected Monthly Activity (E x F) 83,804 76,799 69,044 61,539 53,784 46,280 38,525 30,770 23,265 15,510 8,005 250	H Provated Projected Balance (Cumulative Sum of G) 66,844 150,648 227,447 296,491 358,030 411,814 458,094 496,619 527,388 550,653 566,163 574,168		
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Attachment 5 Attachment H, Pages 3 and 4, Worksheet NextEra Energy Transmission MidAtlantic, Inc.

Line No.	Month	Transmission O&M Expenses	Account No. 566 (Misc. Trans. Expense)	Account No. 565	A&G Expenses (d)	FERC Annual Fees (e)	EPRI & Reg. Comm. Exp. & Non-safety Ad.	Transmission Related Reg. Comm. Exp.	Transmission Lease Payments (h)	Amortization of Regulatory Asset	Miscellaneous Transmission Expense (less amortization of regulatory asset) (j)	Depreciation Expense - Transmission (k)
	Attachment H, Page 3, Line No.:	1	2	3	4	5	6	7	9	11	12	16
									Portion of	Portion of Account		
	Form No. 1	321.112.b	321.97.b	321.96.b	323.197.b	(Note E)	(Note E)	(Note E)	Transmission O&M	566	566	336.7.b, d & e
1 2	January February	1,071 1,871	-	-	37,807 (6,573)		-	-			- -	4,738 4,738
3	March	2,064	-	-	(19,550)	-	-	-	-	-	-	4,738
4	April	6,983	-	-	(23,902)	-	-	-	-	-	-	4,738
5	May	8,822	-	-	(4,252)	-	-	-	-	-	-	4,738
6	June	8,944	-	-	49,101	-	-	-	-	-	-	4,738
7	July	4,884	-	-	2,241	-	-	-	-	-	-	4,738
8	August	29,058	-	-	68,555	-	-	-	-	-	-	4,738
9	September	21,111	-	-	62,567	-	-	-	-	-	-	4,738
10	October	22,299	-	-	126,910	-	-	-	-	-	-	4,738
11	November	16,348	-	-	9,067	-	-	-	-	-	-	4,738
12	December	9,381	-	-	283,425	-	-	-	-	-	-	80,090
13	Total	\$ 132,835	\$ -	\$ -	\$ 585,396	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 132,207

		Depreciation Expense - General & Intangible	Amortization of Abandoned Plant	Payroll Taxes	Highway & Vehicle Taxes	Property Taxes	Gross Receipts Taxes	Other Taxes	Payments in lieu of Taxes	Amortized Investment Tax Credit (266.8f)	Excess Deferred Income Taxes	Tax Effect of Permanent Differences
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
	Attachment H, Page 3, Line Number	17	19	23	24	26	27	28	29	37	38	39
		336.10.b, d & e, 336.1.b,										
	Form No. 1	d & e	(Note S)	263.i	263.i	263.i	263.i	263.i	263.i	266.8.f	(Note G)	(Note W)
14	January	-	-	-	-	167	-	-	-	-	-	41
15	February	-	-	-	-	137	-	-	-	-	-	41
16	March	-	-	-	-	-	-	-	-	-	-	41
17	April	-	-	-	-	168	-	-	-	-	-	41
18	May	-	-	-	-	-	-	-	-	-	-	41
19	June	-	-	-	-	-	-	-	-	-	-	41
20	July	-	-	-	-	-	-	-	-	-	-	41
21	August	-	-	-	-	-	-	-	-	-	-	41
22	September	-	-	-	-	939	-	-	-	-	-	41
23	October	-	-	-	-	863	-	-	-	-	-	41
24	November	-	-	-	-	-	-	-	-	-	-	41
25	December	-	-	-	-	-	-	-	-	-	-	41
26	Total	\$ -	\$ -	\$ -	\$ -	\$ 2,273	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 491

Page 1 of 2

Attachment 5 Attachment H, Pages 3 and 4, Worksheet NextEra Energy Transmission MidAtlantic, Inc.

		Bundled Sales for Resale included on page 4 of Attachment H (a)	FROM ELECTRIC PROPERTY) (b)	transmission transactions (c)	Transmission charges associated with Project detailed on the Project Rev Req Schedule Col. 10.	Account No. 457.1 Scheduling (e) Attach H, p l
	Attachment H, Page 4, Line No:	27	29	31 Portion of	32	line 4
		(NI-4- I)	OY-4- MO	Account 456.1	Portion of Accoun	+ 456.1
		(Note L)	(Note M)	Account 456.1	Portion of Accoun	11 430.1
27	January	-	-	515.24	-	-
28	February	-	-	346.53	-	-
29	March	-	-	249.61	-	-
30	April	-	-	194.47	-	-
31	May	-	-	231.65	-	-
32	June	-	-	2,135.09	-	-
33	July	-	-	2,102.89	-	-
34	August	-	-	2,042.04	-	-
35	September	-	-	1,387.90	-	-
36	October	-	-	1,972.88	-	-
37	November	-	-	2,245.26	-	-
38	December	-	-	1,921.91	-	-
39	Total	\$ -	\$ -	\$ 15,345	\$ -	\$ -
40						
41	RETURN (R)					

Notes K, Q & R from Attachment H

		\$
42	Long Term Interest (117, sum of 62.c through 67.c, Note A)	
43	Preferred Dividends (118.29c) (positive number)	-
44	Proprietary Capital (112.16.c)	-
45	Less Preferred Stock (line 49)	-
46	Less Account 216.1 (112.12.c) (enter negative)	-
47	Common Stock (sum lines 41-43)	-

				\$	%		Weighted
48	Long Term Debt	Note A		25,226,721	0.36	5.79%	0.02 =WCLTD
49	Preferred Stock (112.3.c)	Note B		-	-	-	-
50	Common Stock	Note C	Pull from FERC	45,237,213	0.64	10.10%	0.06
51	Total	(Sum of Lines 48-50)	•	70,463,934			0.09 =R

Note:

A Long Term Debt balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 18.c & d to 21.c & d in the Form No. 1. The cost is calculated by dividing line 42 by the Long Term Debt balance in line 48. In the event there is a construction loan, line 42 will also include the interest and line 48 will also include the outstanding amounts associated with any short term construction financing, prior to the issuance of long term debt.

Cost

- Preferred Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 line 3.c & d in the Form No. 1
- Common Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 3.c & d, 12.c & d, and 16.c & d in the Form No. 1 as shown on lines 41-44 above ROE will be supported in the original filing and no change in ROE may be made absent a filing with FERC.

Filed Date: 05/16/2024

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Attachment 6 True-Up Interest Rate NextEra Energy Transmission MidAtlantic, Inc.

	Quarter (Note A)	[A] FERC Quarterly Interest Rate	[B] Short Term Debt Rate	[C] Rate for Surcharge s (Note A (3))	[D] Rate for Refunds (column A)
1	2023 1st Qtr	6.31%		6.31%	6.31%
2	2023 2nd Qtr	7.50%		7.50%	7.50%
3	2023 3rd Qtr	8.02%		8.02%	8.02%
4	2023 4th Qtr.	8.35%		8.35%	8.35%
5	2024 1st Qtr	8.50%		8.50%	8.50%
6	2024 2nd Qtr	8.50%		8.50%	8.50%
7	2024 3rd Qtr	8.50%		8.50%	8.50%
				0.00%	0.00%

8 Average of lines 1-7 above

Note A:

- (1) The FERC Quarterly Interest Rate in column [A] is the interest applicable to the quarter indicated.
- (2) The Short Term Debt Rate in column [B] is the weighted average Short Term Debt cost applicable to the quarter indicated.
- (3) The Rate for Surcharges is the lesser of Column A or B if short term debt is issued in the quarter and Column A if there is no short term debt issued in a quarter

7.95% 7.95%

9 Year

10	2021															
	A	В	С	D	Е	F	G	Н	I	J	K	L	M	N	0	P
	Project #							Date Paymer							Interest	Interest
	Or Other Identifier			February	March	April	May	June	July	August	September	October	November	December	Rate (line 8)	(Note B)
	Attachment H	Lake County a	and Porter Co	ounty, Indiana	Assets											
11a															0.08	-
11b															0.08	-
11c															0.08	-
															0.08	-
															0.08	-
															0.08	-
															0.08	-
															0.08	-
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															0.08	-
															0.08	-
															0.08	-
															0.08	-
															0.08	
															0.08	-

Interest is calculated by taking the interest rate in line 8 and applying it monthly to the balances in Column C-N (i.e., for January 12/12* Column O, February 11/12* Column O, etc.) plus the interest rate in line 8 times 1.5 times the sum of the balances for January through December.

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Attachment 7 **PBOPs**

NextEra Energy Transmission MidAtlantic, Inc.

	Calculation of PBOP Expenses		
	(a)	(b)	
1		NextEra	
2	Total PBOP expenses (Note A)		0.00
3	Labor dollars (total labor under PBOP Plan, Note A)	\$6	0.00
4	Cost per labor dollar (line2 / line3)		-
5	labor expensed (labor not capitalized) in current year, 354.28.b.		-
6	PBOP Expense for current year (line 4	* line 5)	-
7	Lines 2-3 cannot change absent approval or acceptance by FERC in a separate	proceeding.	
	PBOP amount included in Company's O&M and A&G expenses		
8	included in FERC Account Nos. 500-935		
Note			

Letter The source of the amounts from the Actuary Study supporting the numbers in Line 2 and 3 is - Filed Date: 05/16/2024

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Attachment 8 Depreciation Rates NextEra Energy Transmission MidAtlantic, Inc.

Line	Account Number	FERC Account	Rate (Annual)Percent	
	TRANSMISSION PLANT			
1	350.1	Fee Land		0.00
2	350.2	Land Rights		1.33
2	352	Structures and Improvements		3.36
3	353	Station Equipment		2.92
4	354	Towers and Fixtures		2.02
5	355	Poles and Fixtures		2.05
6	356	Overhead Conductor and Devices		3.10
7	357	Underground Conduit		0.00
8	358	Underground Conductor and Devices		0.00
9	359	Roads and Trails		0.00
	GENERAL PLANT			
10	390	Structures & Improvements		0.00
11	391	Office Furniture & Equipment		5.25
12	392	Transportation Equipment		0.00
13	393	Stores Equipment		0.00
14	394	Tools, Shop & Garage Equipment		0.00
15	395	Laboratory Equipment		0.00
16	397	Communication Equipment		25.00
17	398	Miscellaneous Equipment		2.50
	INTANGIBLE PLANT			
18	301	Organization		1.85
19	302	Intangible		1.85
20	303	Miscellaneous Intangible Plant		
21		5 Year Property		20.00
22		7 Year Property		14.29
23		10 Year Property		10.00
24		Transmission facility Contributions in Aid of Construction	Note 1	

Note 1: In the event a Contribution in Aid of Construction (CIAC) is made for a transmission facility, the transmission depreciation rates above will be weighted based on the relative amount of underlying transmission plant booked to the accounts shown in lines 1-9 above and the weighted average depreciation rate will be used to amortize the CIAC. The life of a facility subject to a CIAC will be equivalent to the depreciation rate calculated above, i.e., 100% ÷ deprecation rate = life in years. The estimated life of the facility or rights associated with the facility will not change over the life of a CIAC without prior FERC approval.

These depreciation rates will not change absent the appropriate filing at FERC.

10 NET REVENUE REQUIREMENT

(line 8 plus line 9)

page 1 of 5

15,729,044

	Attachment H Formula Rate - Non-Levelized	NextEra Energy Transmission MidAtlantic, Inc.	Rate Formula Template Utilizing FERC Form 1 Data NextEra Energy Transmission MidAtlantic,	Inc.	For the 12 months ended 12/31/2024
Line No.	<u>_</u>	(2)	(3)	(4)	(5) Allocated Amount
1	GROSS REVENUE REQUIREMENT	(page 3, line 47)			\$ 15,389,672
	REVENUE CREDITS	(Note O)	Total	Allocator	
2	Account No. 454	(page 4, line 29)	- T	P 1.00	-
3	Account No. 456.1	(page 4, line 33)	- T	P 1.00	-
4	Account No. 457.1 Scheduling	Attachment 5, line 39, col e	- T	P 1.00	-
5	Revenues from Grandfathered Interzonal Transactions	(Note N)	- T	P 1.00	-
6	Revenues from service provided by the ISO at a discount		- T	P 1.00	=
7	TOTAL REVENUE CREDITS	(Sum of Lines 2 through 6)	-		-
8	NET REVENUE REQUIREMENT	(line 1 minus line 7)			\$ 15,389,672
9	True-up Adjustment with Interest	Attachment 3, line 4, Col. J	339,371.75 D	A 1.00000	339,372

For the 12 months ended 12/31/2024

Formula Rate - Non-Levelized

Rate Formula Template Utilizing FERC Form 1 Data NextEra Energy Transmission MidAtlantic, Inc.

(1) (2) (3) (4) (5) Transmission (Col 3 times Col 4) Line Source Company Total Allocator No. RATE BASE: GROSS PLANT IN SERVICE (Notes U and R) 205.46.g for end of year, records for other months Production NA Transmission Attachment 4, Line 14, Col. (b) 76,397,954 1.00 76,397,954 207.75.g for end of year, records for other months Distribution NA 4 General & Intangible Attachment 4, Line 14, Col. (c) 578 W/S 1.00 578 Common 356.1 for end of year, records for other months CE 1.00 (Sum of Lines 1 through 5) TOTAL GROSS PLANT 76,398,532 GP= 1.00 76,398,532 ACCUMULATED DEPRECIATION (Notes U and R) 8 Production 219.20-24.c for end of year, records for other months NA Transmission Attachment 4, Line 14, Col. (h) 1,429,691 TP 1.00 1,429,691 Distribution 219.26.c for end of year, records for other months 10 NA General & Intangible Attachment 4, Line 14, Col. (i) 1.00 11 W/S 356.1 for end of year, records for other months 1.00 12 Common CE TOTAL ACCUM, DEPRECIATION 13 (Sum of Lines 8 through 12) 1,429,691 1,429,691 14 NET PLANT IN SERVICE (line 1minus line 8) 15 Production 16 Transmission (Line 2 minus line 9) 74,968,262 74,968,262 (line 3 minus line 10) 17 Distribution 18 General & Intangible (Line 4 minus line 11) 578 578 19 (line 5 minus line 12) Common 20 TOTAL NET PLANT (Sum of Lines 15 through 19) 74,968,840 NP= 1.00 74.968.840 21 ADJUSTMENTS TO RATE BASE (Note R) 22 Account No. 281 (enter negative) Attach 4, Line 28, Col. (d)/Attach 4a, Line 54, Col. H (Notes B and X) NA zero 23 Attach 4, Line 28, Col. (e)/Attach 4a, Line 81, Col. H (Notes B and X) (2,043,666) 1.00000 (2,043,666) Account No. 282 (enter negative) NP Account No. 283 (enter negative) Attach 4, Line 28, Col. (f)/Attach 4a, Line 108, Col. H (Notes B and X) 1.00000 24 NP 397,598 25 Account No. 190 Attach 4, Line 28, Col. (g)/Attach 4a, Line 27, Col. H (Notes B and X) 397,598 NP 1.00000 Attachment 4, Line 28, Col. (h) (Notes B and X) NP 1 00000 26 Account No. 255 (enter negative) 26a Unfunded Reserves (enter negative) Attachment 4, Line 31, Col. (h) (Note Y) DA 1.00000 27 CWIP Attachment 4, Line 14, Col. (d) 1.00000 DA 28 Unamortized Regulatory Asset Attachment 4, Line 28, Col. (b) (Note T) DA 1.00000 29 Unamortized Abandoned Plant Attachment 4, Line 28, Col. (c) (Note S) DA 1.00000 30 TOTAL ADJUSTMENTS (Sum of Lines 22 through 29) (1,646,068) (1,646,068) 31 LAND HELD FOR FUTURE USE Attachment 4, Line 14, Col. (e) (Note C) TP 1.00 32 WORKING CAPITAL 33 CWC 1/8*(Page 3, Line 14 minus Page 3, Line 11) 471,449 471,449 34 Materials & Supplies Attachment 4, Line 14, Col. (f) (Note C) TP 1.00 35 Prepayments (Account 165) Attachment 4, Line 14, Col. (g) 521,075 521,075 GP 1.00 36 TOTAL WORKING CAPITAL (Sum of Lines 33 through 35) 992,524 992,524 37 RATE BASE (Sum of Lines 20, 30, 31 & 36) 74,315,296 74,315,296

For the 12 months ended 12/31/2024

Formula Rate - Non-Levelized

Rate Formula Template Utilizing FERC Form 1 Data NextEra Energy Transmission MidAtlantic, Inc.

Line	(1)	(2)	(3)	(4)		(5) Transmission	
No.	=	Source	Company Total	Allocator		(Col 3 times Col 4)	
1 2 3	O&M Transmission Less Account 566 (Misc Trans Expense) Less Account 565	321.112.b Attach. 5, Line 13, Col. (a) 321.97.b Attach. 5, Line 13, Col. (b) 321.96.b Attach. 5, Line 13, Col. (c)	2,475,903	TP TP TP	1.00 1.00 1.00	2,475,903	
4 5 6	A&G Less FERC Annual Fees Less EPRI & Reg. Comm. Exp. & Non-safety Ad.	323.197.b Attach. 5, Line 13, Col. (d) Attach. 5, Line 13, Col. (e) (Note E) Attach. 5, Line 13, Col. (f)	1,295,689	W/S W/S W/S	1.00 1.00 1.00	1,295,689	
6a 7 7a	Less PBOP Expense in Year Plus Transmission Related Reg. Comm. Exp. Plus PBOP Expense Allowed Amount	Attachment 7, Line 8, Col. (g) (Note E) Attach. 5, Line 13, Col. (g) Attachment 7, Line 6, Col. (g)	- - -	W/S TP W/S	1.00 1.00 1.00	- - -	
8 9 10	Common Transmission Lease Payments Account 566	356.1 Attach. 5, Line 13, Col (h)		CE DA	1.00	-	
11 12 13 14	Amortization of Regulatory Asset Miscellaneous Transmission Expense (less amortization of regulatory asset) Total Account 566 TOTAL O&M	(Note T) Attach. 5, Line 13, Col. (i) Attach. 5, Line 13, Col. (j) (Line 11 plus Line 12) Ties to 321.97.b (Sum of Lines 1, 4, 7, 7a, 8, 9, 13 less Lines 2, 3, 5, 6, 6a)	3.771.593	DA TP	1.0000 1.0000	3.771.593	
15	DEPRECIATION EXPENSE (Note U)	(50111 61 2.1163 1, 4, 7, 74, 6, 7, 13 1635 2.1163 2, 7, 5, 6, 64)	3,771,373			3,771,023	
16 17 18 19	Transmission General & Intangible Common Amortization of Abandoned Plant	336.7.b, d &e Attach. 5, Line 13, Col. (k) 336.10.b, d &e, 336.1.b, d &e Attach. 5, Line 26, Col. (a) 336.11.b, d &e (Note S) Attach. 5, Line 26, Col. (b)	1,904,234	TP W/S CE DA	1 1 1 1.0000	1,904,234 - - - - 1,904,234	
20 21 22	TOTAL DEPRECIATION TAXES OTHER THAN INCOME TAXES LABOR RELATED	(Sum of Lines 16 through 19) (Note F)	1,904,234			1,904,234	
23 24 25	Payroll Highway and vehicle PLANT RELATED	263.i Attach. 5, Line 26, Col. (c) 263.i Attach. 5, Line 26, Col. (d)	:	W/S W/S	1 1	-	
26 27 28 29	Property Gross Receipts Other Payments in lieu of taxes	263.i Attach. 5, Line 26, Co.l (e) 263.i Attach. 5, Line 26, Col. (f) 263.i Attach. 5, Line 26, Col. (g) 263.i Attach. 5, Line 26, Col. (h)	1,996,056 - - -	GP NA GP GP	1 zero 1 1	1,996,056 - - -	
30	TOTAL OTHER TAXES	(Sum of Lines 23 through 29)	1,996,056			1,996,056	
31 32 33 34 35	INCOME TAXES T=1 - {[[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} CIT=(T/I-T) * (1-(WCLTD/R)) = FIT & SIT & P	(Note G) WCLTD = Page 4, Line 20 R = Page 4, Line 23 (Note G)	0.25 0.24				
36 37 38	1 / (1 - T) = (T from line 32) Amortized Investment Tax Credit Excess Deferred Income Taxes	266.8f (enter negative) Attach. 5, Line 26, Col. (i) (enter negative) Attach. 5, Line 26, Col. (j)	1.33				
39 40 41 42	Tax Effect of Permanent Differences Income Tax Calculation ITC adjustment Excess Deferred Income Tax Adjustment	Attach. 5, Line 26, Col. (k) (Note W) (Line 33 times Line 46) (Line 36 times Line 37) (Line 36 times Line 38)	1,714 1,490,859 -	NA NP NP	1.00 1.00	1,490,859 - -	
43 44	Permanent Differences Tax Adjustment Total Income Taxes	(Line 36 times Line 39) (Sum of Lines 40 through 43)	2,282 1,493,140	NP	1.00	2,282 1,493,140	
45 46	RETURN Rate Base times Return	(Page 2, Line 37 times Page 4, Line 23)	6,224,649	NA		6,224,649	
47	REV. REQUIREMENT	(Sum of Lines 14, 20, 30, 44 & 46)	15,389,672			15,389,672	

33

Total of (a)-(b)

page 4 of 5

Formula Rate - Non-Levelized

Rate Formula Template

Utilizing FERC Form 1 Data

NextEra Energy Transmission MidAtlantic, Inc.

(1) (2) (3) (4) (5) SUPPORTING CALCULATIONS AND NOTES Line TRANSMISSION PLANT INCLUDED IN ISO RATES Total Transmission plant (Page 2, Line 2, Column 3) 76,397,954 2 Less Transmission plant excluded from ISO rates (Note H) Less Transmission plant included in OATT Ancillary Services (Note I) Transmission plant included in ISO rates (Line 1 minus Lines 2 & 3) 76,397,954 Percentage of Transmission plant included in ISO Rates TP= (Line 4 divided by Line 1) 1.0000 WAGES & SALARY ALLOCATOR (W&S) TP Form 1 Reference Allocation Production 354.20.b 1.00 354.21.b Transmission 1.00 354.23.b Distribution 1.00 W&S Allocator 10 Other 354.24,25,26.b 1.00 (\$ / Allocation) 11 Total (W& S Allocator is 1 if lines 7-10 are zero) (Sum of Lines 7 through 10) 12 COMMON PLANT ALLOCATOR (CE) (Note J and X) % Electric W&S Allocator 200.3.c 74,968,262 13 Electric (line 13 / line 16) CE (line 11) 14 Gas 201.3.d 1.00000 1.00000 1.00000 201.3.e 15 Water 16 Total (Sum of Lines 13 through 15) 74,968,262 17 RETURN (R) (Note V) 18 Cost 19 (Notes K, Q, & R) Weighted 29,726,118 0.02 =WCLTD 20 (Attachment 5, line 48 Notes Q & R) 0.40 Long Term Debt 0.06 21 Preferred Stock (112.3.c) (Attachment 5, line 49 Notes O & R) 22 Common Stock (Attachment 5, line 50 Notes K, Q & R) 44,589,178 0.60 10.10% 0.06 74,315,296 23 Total (Attachment 5, line 51) 0.08 =R 24 REVENUE CREDITS 25 ACCOUNT 447 (SALES FOR RESALE) (Note L) 310 - 311 a. Bundled Non-RQ Sales for Resale 26 311.x.h Attach 5, line 39, col (a) b. Bundled Sales for Resale 27 Total of (a)-(b) 28 ACCOUNT 454 (RENT FROM ELECTRIC PROPERTY) (Note M) Attach 5, line 39, col (b) 29 ACCOUNT 456.1 (OTHER ELECTRIC REVENUES) 330.x.n a. Transmission charges for all transmission transactions Attach 5, line 39, col (c) b. Transmission charges associated with Project detailed on the Project Rev Req Schedule 32 Attach 5, line 39, col (d)

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For the 12 months ended 12/31/2024

Formula Rate - Non-Levelized

Rate Formula Template
Utilizing FERC Form 1 Data
NextEra Energy Transmission MidAtlantic, Inc.

General Note: References to pages in this formulary rate are indicated as: (page#, line#, col.#)

References to data from FERC Form 1 are indicated as: #.y.x (page, line, column)

Note
Letter

A D---

- The balances in Accounts 190, 281, 282 and 283, as adjusted by any amounts in contra accounts identified as regulatory assets or liabilities related to FASB 106 or 109. Balance of Account 255 is reduced by prior flow throughs and excluded if the utility chose to utilize amortization of tax credits against taxable income. Account 281 is not allocated.
- C Identified in Form 1 as being only transmission related.
- D Cash Working Capital assigned to transmission is one-eighth of O&M allocated to transmission at page 3, line 14, column 5 minus amortization of Regulatory Asset at page 3, line 11, column 5. Prepayments are the electric related prepayments booked to Account No. 165 and reported on pages 111, line 57 in the Form 1.
- Page 3, Line 6 EPRI Annual Membership Dues listed in Form 1 at 353.f, all Regulatory Commission Expenses itemized at 351.h, and non-safety related advertising included in Account 930.1 found at 323.191.b. Page 3, Line 7-Regulatory Commission Expenses directly related to transmission service, ISO filings, or transmission siting itemized at 351.h.
- F Includes only FICA, unemployment, highway, property, gross receipts, and other assessments charged in the current year. Taxes related to income are excluded. Gross receipts taxes are not included in transmission revenue requirement in the Rate Formula Template, since they are recovered elsewhere.
- The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility is taxed in more than one state it must attach a work paper showing the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T) (page 3, line 36). Excess Deferred Income Taxes reduce income tax expense by the amount of the expense multiplied by (T/1-T).

Inputs Required:

FIT = 21%

SIT= 4.900% (State Income Tax Rate or Composite SIT)

p = 0% (percent of federal income tax deductible for state purposes)

- H Removes transmission plant determined by Commission order to be state-jurisdictional according to the seven-factor test (until Form 1 balances are adjusted to reflect application of seven-factor test).
- I Removes dollar amount of transmission plant to be included in the development of OATT ancillary services rates and generation step-up facilities, which are deemed included in OATT ancillary services. For these purposes, generation step-up facilities are those facilities at a generator substation on which there is no through-flow when the generator is shut down.
- J Enter dollar amounts
- ROE will be supported in the original filing and no change in ROE may be made absent a filing with FERC.
- L Page 4, Line 28 must equal zero since all short-term power sales must be unbundled and the transmission component reflected in Account No. 456.1.
- M Includes income related only to transmission facilities, such as pole attachments, rentals and special use.
- N Company will not have any grandfathered agreements. Therefore, this line shall remain zero.
- The revenues credited on page 1 lines 2-6 shall include only the amounts received directly (in the case of grandfathered agreements) or from the ISO (for service under this tariff) reflecting the Transmission Owner's integrated transmission facilities. Revenue Credits do not include revenues associated with FERC annual charges, gross receipts taxes, facilities not included in this template (e.g., direct assignment facilities and GSUs) the costs of which are not recovered under this Rate Formula Template.
- P Reserve
- Q Prior to obtaining any debt, the cost of debt will be LIBOR plus 1.5%. Once any debt is obtained, the formula will use the actual cost of debt determined in Attachment 5. The capital structure will be 60% equity and 40% debt until NextEra Energy Transmission MidAtlantic, Inc.'s first transmission project enters service, after which the capital structure will be the actual capital structure. LIBOR refers to the London Inter Bank Offer Rate from the Federal Reserve Bank of St. Louis's https://fred.stlouisfed.org/.
- R Calculate using 13 month average balance, except ADIT.
- S Unamortized Abandoned Plant and Amortization of Abandoned Plant will be zero until the Commission accepts or approves recovery of the cost of abandoned plant. Utility must receive FERC authorization before recovering the cost of abandoned plant.
- T Recovery of Regulatory Asset is permitted only for pre-commercial expenses incurred prior to the date when NEET MidAtlantic may first recover costs under the PJM Tariff, as authorized by the Commission. Recovery of any other regulatory assets requires authorization from the Commission. A carrying charge equal to the weighted cost of capital calculated pursuant to this formula will be applied to the Regulatory Asset prior to the rate year when costs are first recovered.
- U Excludes Asset Retirement Obligation balances
- V Company shall be allowed recovery of costs related to interest rate locks. Absent a Section 205 filing, Company shall not include in the Formula Rate, the gains, losses, or costs related to other hedges.
- W The Tax Effect of Permanent Differences captures the differences in the income taxes due under the Federal and State calculations and the income taxes calculated in Attachment H that are not the result of a timing difference
- X Calculated on Attachment 4 for the true up and on Attachment 4a for the projection
- Y Unfunded Reserves are customer contributed capital such as when employee vacation expense is accrued but not yet incurred. Also, pursuant to Special Instructions to Accounts 228.1 through 228.4, no amounts shall be credited to accounts 228.1 through 228.4 unless authorized by a regulatory authority or authorities to be collected in a utility's rates.

Filed Date: 05/16/2024

Attachment 1 Project Revenue Requirement Worksheet NextEra Energy Transmission MidAtlantic, Inc.

To be completed in conjunction with Attachment H.

	(1)	(2)	(3)	(4)
Line No.		Attachment H Page, Line, Col.	Transmission	Allocator
1 2	Gross Transmission Plant - Total Net Transmission Plant - Total	Attach H, p 2, line 2 col 5 (Note A) Attach H, p 2, line 16 col 5 plus line 27 & 29 col 5 (Note B)	76,397,954 74,968,262	
3 4	O&M EXPENSE Total O&M Allocated to Transmission Annual Allocation Factor for O&M	Attach H, p 3, line 14 col 5 (line 3 divided by line 1 col 3)	3,771,592.5 0.05	0.0493677
5	GENERAL, INTANGIBLE AND COMMON (G&C) DEPRECIATION EXPE Total G, I & C Depreciation Expense Annual Allocation Factor for G, I & C Depreciation Expense	NSE Attach H, p 3, lines 17 & 18, col 5 (Note H) (line 5 divided by line 1 col 3)	- -	-
7 8	TAXES OTHER THAN INCOME TAXES Total Other Taxes Annual Allocation Factor for Other Taxes	Attach H, p 3, line 30 col 5 (line 7 divided by line 1 col 3)	1,996,055.85 0.03	0.03
9 10	Less Revenue Credits Annual Allocation Factor Revenue Credits	Attach H, p 1, line 7 col 5 (line 9 divided by line 1 col 3)	- -	-
11	Annual Allocation Factor for Expense	Sum of line 4, 6, 8, and 10		0.075495
12 13	INCOME TAXES Total Income Taxes Annual Allocation Factor for Income Taxes	Attach H, p 3, line 44 col 5 (line 12 divided by line 2 col 3)	1,493,140 0.02	0.02
14 15	RETURN Return on Rate Base Annual Allocation Factor for Return on Rate Base	Attach H, p 3, line 46 col 5 (line 14 divided by line 2 col 3)	6,224,649 0.08	0.08
16	Annual Allocation Factor for Return	Sum of line 13 and 15	0.10	0.10

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Document Accession #: 20240516-5205

Filed Date: 05/16/2024

Attachment 1 Project Revenue Requirement Worksheet NextEra Energy Transmission MidAtlantic, Inc.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(12a)	(13)	(14)	(15)	(16)
Line No.	Project Name	RTO Project Number	Project Gross Plant	Annual Allocation Factor for Expense	Annual Expense Charge	Project Net Plant or CWIP Balance	Annual Allocation Factor for Return	Annual Return Charge	Project Depreciation/Amor tization Expense	Annual Revenue Requirement	Incentive Return in basis Points	Incentive Return	Ceiling Rate	Competitive Bid Concession	Total Annual Revenue Requirement	True-Up Adjustment	Net Rev Req
			(Note C)	(Page 1 line 11)	(Col. 3 * Col. 4)	(Notes D & I)	(Page 1 line 16)	(Col. 6 * Col. 7)	(Notes E & I)	(Sum Col. 5, 8 & 9)	(Note K)	(Attachment 2, Line 28 /100 * Col. 11)	(Sum Col. 10 & 12)	(Note J)	(Sum Col. 10 & 12 Less Col. 13)	(Note F)	Sum Col. 14 & 15 (Note G)
15a 15b 15c	L6617/L6615/L97008 Rebuild/Reconductor L94507 Reconductor	s2509/s2631 b3775.2	\$ 68,987,352 \$ 7,410,602 \$ 5 -		5,208,186 559,462			6,969,164 748,626	1,719,523	13,896,874 1,492,798			13,896,874		13,896,874	306,453	14,203,326 1,525,717

16 Annual Totals

- Gross Transmission Plant is that identified on page 2 line 2 of Attachment H
 Inclusive of any CWIP or unamortized abandoned plant included in rate base when authorized by FERC order less any prefunded AFUDC, if applicable.
 Project Gross Plant is the total equital investment for the project eachtured in the same method as the gross plant value in line 1. This value includes subsequent capital investments required to maintain the facilities to their original capabilities.
 Gross plant does not include Unamortized Abandoned Plant
 Project Nor Plant is the Project Gross Plant Identified in Column 3 less the associated Accumulated Depreciation. Net Plant includes CWIP and Unamortized Abandoned Plant and excludes any regulatory asset, which are to entered as a separate line item.
 Project Depreciation Expense is the actual value booked for the project and included in the Depreciation Expense in Attachment H, page 3, line 16. Project Depreciation Expense includes the amortization of Abandoned Plant

- True-Up Adjustment is calculated on the Project. True-up Schedule for the Rate Year
 The Ven Rev Reg is the value to be used in the rate calculation under the applicable Schedule under the PJM OATT for each project.
 The Net Rev Reg is the value to be used in the rate calculation under the applicable Schedule under the PJM OATT for each project.
 The Total General, Intangible and Common Depreciation Expense excludes any depreciation expense directly associated with a project and thereby included in page 2 column 9.
 The Unamoritized Abandonced Plant balance is included in Net Plant, and Amortization of Abandonced Plant is included in Depreciation/Amortization Expense.
- The Competitive Bid Concession is the reduction in reverence (Fant, and an Journal Content of Fant and Experimentation of Content of Fant and Experimentation of Fant and Experiment (Fant Experiment). The Competitive Bid Concession is the reduction in revenue, if any, that the company agreed to, for instance, to be selected to build facilities as the result of a competitive process and equals the amount by which the annual revenue requirement is reduced from the ceiling rate Requires approval by FERC of incentive return applicable to the specified project(s)

 All facilities of the than those being recovered under Schedules 7, 8,9 are to be included in Attachment 1.

 Facilities that provide Wholesale Distribution Service are not to be listed as projects on lines 15, the revenue requirements associated with these facilities are calculated on Attachment 11

- When an updated projected net revenue requirement is posted due to an asset acquisition as provided for in the Protocols, the difference between the updated net revenue requirement in Col (16) and the revenues collected to date will be recovered over the remaining months of the Rate Year.

Page 2 of 2

Attachment H, Page 2 line 37, Col.5

1 Rate Base

Filed Date: 05/16/2024

Attachment 2 Incentive ROE NextEra Energy Transmission MidAtlantic, Inc.

Page 1 of 1

74,315,296

	tate Base	Attachment 11, 1 age 2 mic 37, Coi.5							74,515,270
2 1	00 Basis Point Incentive Re	eturn						 \$	_
				\$	%	_	Cost	 Weighted	_
	Long Term Debt	(Attachment H, Notes Q and R)		-	-		-	 -	-
4	Preferred Stock	(Attachment H, Notes Q and R)		-	-		-	-	
_		(1) 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Cost = Attachment H, Page 4				0.4440		
	Common Stock	(Attachment H, Notes K, Q and R)	Line 22, Cost plus .01	-	-		0.1110	 -	-
	Total (sum lines 3-5)			=				=	
/ 1	100 Basis Point Incentive Ro	eturn multiplied by Rate Base (line 1 * line	6)						-
8 1	NCOME TAXES								
9		[T] / (1 - SIT * FIT * p) =		0.2487					
10	CIT=(T/1-T) * (1-(WCL)	/- 1		-					
11	WCLTD = Line 3								
12	and FIT, SIT & p are as	given in footnote K.							
13	1/(1 - T) = (from line 1)	9)		1.3310					
14 A	Amortized Investment Tax (Credit (266.8f) (enter negative)	Attachment H, Page 3, Line 37	=					
	Excess Deferred Income Tax		Attachment H, Page 3, Line 38	-					
	Tax Effect of Permanent Dis	,	Attachment H, Page 3, Line 39	1,714.11					
	ncome Tax Calculation = li			=	N			-	
	TC adjustment (line 13 * lin			-	N		1.00	-	
		x Adjustment (line 13 * line 15)		-	N		1.00	-	
	Permanent Differences Tax	•		2,281.55	N	P	1.00	 2,281.55	
21 1	Total Income Taxes (sum lir	nes 17 - 20)		2,281.55				2,281.55	2,281.55
22 F	Return and Income Taxes w	ith 100 basis point increase in ROE	(Sum lines 7 & 21)						2,281.55
23 F	Return (Attach. H, page 3	line 46 col 5)							6,224,649.19
	ncome Tax (Attach. H, pa								1,493,140.22
		ithout 100 basis point increase in ROE	(Sum lines 23 & 24)						7,717,789.42
		ome Taxes for 100 basis point increase in RO	,						(7,715,507.86)
	Rate Base (line 1)		,						74,315,296
28 I	ncremental Return and Inco	ome Taxes for 100 basis point increase in Ro	OE divided by Rate Base	(Line 26 / line 27)					(0.1038)

Notes:

- A Line 5 includes a 100 basis point increase in ROE that is used only to determine the increase in return and income taxes associated with a 100 basis point increase in ROE. Any actual ROE incentive must be approved by the Commission.

 For example, if the Commission were to grant a 137 basis point ROE incentive, the increase in return and taxes for a 100 basis point
 - For example, if the Commission were to grant a 137 basis point ROE incentive, the increase in return and taxes for a 100 basis point increase in ROE would be multiplied by 1.37 on Attachment 1 column 12.
- B The Tax Effect of Permanent Differences captures the differences in the income taxes due under the Federal and State calculations and the income taxes calculated in Attachment H that are not the result of a timing difference

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Attachment 3 Project True-Up NextEra Energy Transmission MidAtlantic, Inc.

			Revenue Requirement	nt Projected		Actual Revenue				
l Rate	Year being Trued-Up		For Rate Yo	ear	Revenue Received ³	Requirement	Annual True-Up Calcula	tion		
2	202				\$ 1,113,333					
	A	В	С	D	E	F	G	Н	I	J
				% of						
			Projected	Total	Revenue	Actual	Net		Interest	
	Project #		Net Revenue	Revenue	Received	Net Revenue	Under/(Over)	Prior Period	Income	Total True-Up
	Or Other Identifier	Project Name	Requirement ¹	Requirement	(E, Line 2) x (D)	Requirement ²	Collection (F)-(E)	Adjustment 5	(Expense) ⁴	(G) + (H) + (I)
	chment H	Lake County and	1,731,901	1.00	1,113,333	1,406,126	292,793		46,579	339,37
ı			-	-		-	-	-	-	-
)			-	-		-	-	-	-	-
2			-	-		-	-	-	-	-
			-	-		-	-	-	-	-
			-	-		-	-	-	-	-
			-	-		-	-	-	-	-
				-		-	-	-	-	-
				-		-		-	-	-
				-		-		-		
				-					_	
			_	_		_	_	_	_	_
			_	_		_	_	_	_	_
			-	-		_	-		_	_
			_	-		_	-		-	-
			-	-		-	-	-	-	-
			-	-		-	-	-	-	-
			-	-		-	-	-	-	-
			-	-		-	-	-	-	-
Total	al Annual Revenue Requirements (Not	e A)	1,731,901	1.00	1,113,333	1,406,126	292,792.63	·	46,579	339,37
						Monthly Interest Rate			7.95%	
						Interest Income (Expense)			46,579.12	

Notes

- 1) From Attachment 1, line 15, col. 14 for the projection for the Rate Year.
- 2) From Attachment 1, line 15, col. 14 for that project based on the actual costs for the Rate Year.
- 3) The "Revenue Received" on line 2, Col. (E), is the total amount of revenue distributed to company in the year as shown on pages 328-330 of the Form No 1. The Revenue Received is input on line 2, Col. E excludes any True-Up revenues.

 Column E, lines 3 are the dollar amounts of Revenue Received reflecting the % in Column D. This assigns to each project a percentage of the revenue received based on the percentage of the Projected Net Revenue Requirement in Column C.

 Column D, lines 3 are sourced from the projected revenue requirement for the year at issue.
- 4) Interest from Attachment 6.
- 5) Prior Period Adjustment from line 5 is pro rata to each project, unless the error was project specific.

Prior Period Adjustment

	(a)	(b)	(c)	(d)
	Prior Period Adjustment	Amount	Interest	Total
	(Note B)	In Dollars	Note B	Col. (b) + Col. (c)
5	-	-	-	-

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Notes: A

В

For each project or Attachment H, the utility will populate the formula rate with the inputs for the True-Up Year. The revenue requirements, based on actual operating results for the True-Up Year, associated with the projects and Attachment H will then be entered in Col. (F) above. Column (E) above contains the actual revenues received associated with Attachment H and any Projects paid by the RTO to the utility during the True-Up Year. Then in Col. (G), Col. (E) is subtracted from Col. (F) to calculate the True-Up Adjustment. The Prior Period Adjustment from Line 5 below is input in Col. (H). Column (I) is the applicable interest rate from Attachment 6. Column (I) adds the interest on the sum of Col. (G) and (H). Col. (J) is the sum of Col. (G), (H), and (I).

Prior Period Adjustment is the amount of an adjustment to correct an error in a prior period. The FERC Refund interest rate specified in CFR 35.19(a) for the period up to the date the projected rates that are subject to True Up here went into effect.

Page 1 of 2

Attachment 4 Rate Base Worksheet NextEra Energy Transmission MidAtlantic, Inc.

¥ ·		Gross Plan	nt In Service	CWIP	LHFFU	Working	g Capital	Accumul	ated Depreciation
Line No	Month	Transmission	General & Intangible	CWIP in Rate Base	Held for Future Use	Materials & Supplies	Prepayments	Transmission	General & Intangible
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
	Attachment H, Page 2, Line No:	2	4	27	31	34	35	9	11
		207.58.g for end of year, record	s 205.5.g & 207.99.g for end of		214.x.d for end of year,	227.8.c & 227.16.c for end of	111.57.c for end of year,	219.25.c for end of year, records	219.28.c & 200.21.c for end of year,
		for other months	year, records for other months	(Note C)	records for other months	year, records for other months	records for other months	for other months	records for other months
1	December Prior Year	74,154,392	578	-		-	- 50,624	487,146	-
2	January	74,709,511	578	-		-	- 27,966	638,383	-
3	February	74,877,074	578	-		-	- 25,169	794,023	-
4	March	75,071,434	578	-		<u>-</u>	- 22,372	949,627	<u>-</u>
5	April	76,319,355	578	-		-	- 25,169	1,108,901	-
6	May	76,321,355	578	-		-	- 25,169	1,267,943	-
7	June	76,412,611	578	-		-	- 966,022	1,427,213	-
8	July	76,412,611	578	-		-	- 958,182	1,586,485	-
9	August	76,412,611	578	-		-	- 950,341	1,745,757	-
10	September	78,120,611	578	-		-	- 942,501	1,905,506	-
11	October	78,120,611	578	_		-	- 934,660	2,065,254	-
12	November	78,120,611	578	-		-	- 926,820		
13	December	78,120,611	578	-		-	- 918,979		
14	Average of the 13 Monthly Balances	76,397,954	578	-	-	-	521,075	1,429,691	-

Adjustments to Rate Base

Line N	o Month (a) Attachment H, Page 2, Line No:	Unamortized Regulatory Asset (b) 28 Notes A & E	Unamortized Abandoned Plant (c) 29 Notes B & F	Account No. 281 Accumulated Deferred Income Taxes (Note D) (d) 22 272.8.b & 273.8.k	Account No. 282 Accumulated Deferred Income Taxes (Note D) (e) 23 274.2.b & 275.2.k	Account No. 283 Accumulated Deferred Income Taxes (Note D) (f) 24 276.9.b & 277.9.k	Account No. 190 Accumulated Deferred Income Taxes (Note D) (g) 25 234.8.b & c	Account No. 255 Accumulated Deferred Investment Credit (h) 26 Consistent with 266.8.b & 267.8.h
15	December Prior Year	-	-	-	-	-	-	-
16	January	-	-					-
17	February	-	-					-
18	March	-	-					-
19	April	-	-					-
20	May	-	-					-
21	June	-	-					-
22	July	-	-					-
23	August	-	-					-
24	September	-	-					-
25	October	-	-					-
26	November	-	-					-
27	December	-	-	-		-	-	-
28	Average of the 13 Monthly Balances	-	-	-	2,043,666	-	(397,598)	-

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Attachment 4
Rate Base Worksheet
NextEra Energy Transmission MidAtlantic, Inc.

NextEra Energy Transmission MidAtlantic, Inc.												
Unfunded Reserves (Notes G & H)												
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	Page 2 of 2				
				Enter 1 if the accrual								
				account is included in the								
			Enter 1 if NOT in a trust	formula rate, enter (0) if O								
			or reserved account, enter	if the accrual account is	Enter the percentage paid for by							
			zero (0) if included in a	NOT included in the	the transmission formula	Allocation (Plant or Labor	Amount Allocated, col. c x col. d					
29 List of all reserves:		Amount	trust or reserved account	formula rate	customers	Allocator)	x col. e x col. f x col. g					
30a	Reserve 1						-					
30b	Reserve 2						-					
30c	Reserve 3											
30d	Reserve 4											
30e												
30f							-					
31	Total		-				-					

Notes:

- A Recovery of regulatory asset is limited to any regulatory assets authorized by FERC.
- B Recovery of abandoned plant is limited to any abandoned plant recovery authorized by FERC.
- C Includes only CWIP authorized by the Commission for inclusion in rate base. The annual report filed pursuant to Section 6 of the Protocols will include for each project under construction (i) the CWIP balance eligible for inclusion in rate base; (ii) the CWIP balance inclusion in rate base; (ii) the CWIP balance inclusion in rate base; and (iii) a demonstration that AFUDC is only applied to the CWIP balance that is not included in rate base. The annual report will reconcile the project-specific CWIP balances to the total Account 107 CWIP balance reported on p. 216.b of the FERC Form 1. The demonstration in (iii) above will show that monthly debts and credits do not contain entries for AFUDC for each CWIP project in ratebase.
- D ADIT and Accumulated Deferred Income Tax Credits are computed using the average of the beginning of the year and the end of the year balances. The projection will use line 108 of Attachment 4a to populate the average ADIT balance on line 28 above.
- E Recovery of a Regulatory Asset is permitted only for pre-commercial and formation expenses, and is subject to FERC approval before the amortization of the Regulatory Asset can be included in rates. Recovery of any other regulatory assets requires authorization from the Commission. A carrying charge equal to the weighted cost of capital will be applied to the Regulatory Asset prior to the rate year when costs are first recovered.
- F Unamortized Abandoned Plant and Amortization of Abandoned Plant will be zero until the Commission accepts or approves recovery of the cost of abandoned plant.
- G The Formula Rate shall include a credit to rate base for all unfunded reserves (funds collected from customers that (1) have not been set aside in a trust, escrow or restricted account; (2) whose balance are collected from customers through cost accruals to accounts that are recovered under the Formula Rate; and (3) exclude the portion of any balance offset by a balance sheet account. Each unfunded reserve will be included on lines 30 above. The allocator in Col. (g) will be the same allocator used in the formula for the cost accruals to the account that is recovered under the Formula Rate. Since reserves can be created by an offsetting balance sheet account, rather than through cost accruals, the amount to be deducted from rate base should exclude the portion offset by another balance sheet account.
- H Calculate using 13 month average balance, except ADIT.

NextEra Energy Transmission MidAtlantic, Inc. Attachment 4a - Accumulated Deferred Income Taxes

Year Ended December 31, 2024

Rate Year = $\frac{Projected\ 2024}{}$

1	1	١c	co	un	t	19	0
J		1	vv	uII	ı	1,	v

Account 190											
2			Days in Peri	od		Averaging with Proration - Projected					
	\mathbf{A}	В	C	D	E	F	G	Н			
		Days in the	Number of	Total Days in	Proration	Projected Monthly	Prorated Projected	Prorated Projected			
	Month	Month	Days	Future Portion	Amount (C /	Activity	Monthly Activity	Balance (Cumulative			
3		Wionin	Prorated	of Test Period	D)	Activity	(E x F)	Sum of G)			
4											
5	December 31	st balance Pro	rated Items					(397,598)			
6	January	31	31	335	0.92			(397,598)			
7	February	28	28	307	0.84			(397,598)			
8	March	31	31	276	0.76			(397,598)			
9	April	30	30	246	0.67			(397,598)			
	May	31	31	215	0.59			(397,598)			
11.	June	30	30	185	0.51			(397,598)			
12	July	31	31	154	0.42			(397,598)			
13	August	31	31	123	0.34			(397,598)			
14	September	30	30	93	0.25			(397,598)			
15	October	31	31	62	0.17			(397,598)			
16	November	30	30	32	0.09			(397,598)			
17	December	31	31	1	0.00			(397,598)			
18		Total	365			-	-				
	Beginning Ba				234.8.b			(397,598)			
-	Less non Proi				(Line 19 less li	,		-			
		lance of Prora	ited items		(Line 5, Col H)		(397,598)			
	Ending Balan				234.8.c			(397,598)			
_	Less non Proi				(Line 22 less li	,		-			
	_	ice of Prorated	items		(Line 17, Col I	·		(397,598)			
	Average Bala				Line 17, Col H		(397,598)				
		06 & 109 Item	ıs		Attachment H,			-			
27	Amount for A	Attachment 4			(Line 25 less line 26) (397,598)						

28							^	0	1
<i>)</i> ×	Λ.	r	•	111	n	t	,	х	П
~()	$\overline{}$	•	w.	u		ı		•	

29	recount 201		Days in Peri	od		Averaging with Proration - Projected						
ļ	A	В	C	D	E	F	G	Н				
		Days in the	Number of	Total Days in	Proration	Projected Monthly	Prorated Projected	3				
	Month	Month	Days	Future Portion	Amount (C /	Activity	Monthly Activity	Balance (Cumulative				
30		Wichtin	Prorated	of Test Period	D)	Hetivity	(E x F)	Sum of G)				
31												
		st balance Pro		225	0.02			-				
	January	31	31	335	0.92	-	-	-				
	February	28	28	307	0.84	-	-	-				
	March	31	31	276	0.76	-	-	-				
	April	30	30	246	0.67	-	-	-				
	May	31	31	215	0.59	-	-	-				
	June	30	30	185	0.51	-	-	-				
39 .	•	31	31	154	0.42	-	-	-				
	August	31	31	123	0.34	-	-	-				
	September	30	30	93	0.25	-	-	-				
	October	31	31	62	0.17	-	-	-				
	November	30	30	32	0.09	-	-	-				
_	December	31	31	1	0.00	-	-					
45		Total	365			-	-					
46 1	Beginning Ba	lance			274.b			_				
	Less non Pror				(Line 46 less li	ne 48)		<u>-</u>				
		lance of Prora	ted items		(Line 32, Col F	· · · · · · · · · · · · · · · · · · ·		_				
	Ending Baland				275.k	,		_				
	Less non Pror				(Line 49 less li	ne 51)		-				
51 I	Ending Baland	ce of Prorated	items		(Line 44, Col H		-					
	Average Balaı				Line 44, Col H							
	•	06 & 109 Item	ıs		Attachment H,	,		-				
54	Amount for A	ttachment 4		-								

55 Account 282

56			Days in Peri	od		Averagi	ng with Proration -	- Projected	
	A	В	C	D	E	F	G	Н	
		Days in the	Number of	Total Days in	Proration	Projected Monthly	Prorated Projected	Prorated Projected	
N	Month	Month	Days	Future Portion	Amount (C /		Monthly Activity	Balance (Cumulative	
57		Month	Prorated	of Test Period	D)	Activity	(E x F)	Sum of G)	
58									
		st balance Pro						1,162,544	
60 Janua	ary	31	31	335	0.92	100,362	92,113	1,254,657	
61 Febru	•	28	28	307	0.84	100,362	84,414	1,339,071	
62 Marc	ch	31	31	276	0.76	100,362	75,890	1,414,961	
63 April	1	30	30	246	0.67	100,362	67,641	1,482,602	
64 May		31	31	215	0.59	100,362	59,117	1,541,719	
65 June		30	30	185	0.51	100,362	50,868	1,592,587	
66 July		31	31	154	0.42	100,362	42,344	1,634,932	
67 Augu	ıst	31	31	123	0.34	100,362	33,821	1,668,752	
68 Septe	ember	30	30	93	0.25	100,362	25,572	1,694,324	
69 Octo	ber	31	31	62	0.17	100,362	17,048	1,711,372	
70 Nove	ember	30	30	32	0.09	100,362	8,799	1,720,171	
71 Dece	ember	31	31	1	0.00	100,362	275	1,720,446	
72		Total	365		_	1,204,342	557,902		
•	nning Ba				274.b			1,162,544	
		rated Items			(Line 73 less lin	/		-	
•	_	alance of Prora	ited items		(Line 59, Col H			1,162,544	
	ng Balan				275.k			2,366,887	
77 Less	non Pro	rated Items			(Line 76 less lin	ne 78)		646,441	
78 Endi	ng Balan	ice of Prorated	items		(Line 71, Col H	(I)		1,720,446	
	age Bala				Line 71, Col H	+ (Lines 74 + 77)/2		2,043,666	
80 Less	FASB 1	06 & 109 Item	ns		Attachment H,	Footnote B		-	
81 Amo	81 Amount for Attachment 4 (Line 79 less line 80)								

82 Account **283**

83 Days in Period

Averaging with Proration - Projected

	A	В	C	D	E	F	G	Н
84	Month	Days in the Month	Number of Days Prorated	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)
85								
86	December 31s							-
	January	31	31	335	0.92		-	-
	February	28	28	307	0.84		-	-
	March	31	31	276	0.76		-	-
	April	30	30	246	0.67		-	-
	May	31	31	215	0.59		-	-
92	June	30	30	185	0.51		-	-
93	July	31	31	154	0.42		-	-
94	August	31	31	123	0.34		-	-
95	September	30	30	93	0.25		-	-
96	October	31	31	62	0.17		-	-
97	November	30	30	32	0.09		-	-
	December	31	31	1	0.00		-	-
99		Total	365			-	-	
100	Beginning Bal	ance			276.b	-		
101	Less non Prora	ated Items			(Line 100 less	-		
102	Beginning Bal	ance of Prora	ted items		(Line 86, Col	-		
103	Ending Balance	ee			277.k	-		
104	Less non Prora	ated Items			(Line 103 less	-		
105	Ending Balance	ce of Prorated	items		(Line 98, Col	-		
	Average Balar				Line 98, Col I	-		
107	Less FASB 10	6 & 109 Item	S		Attachment H	-		
108	Amount for A	ttachment 4			(Line 106 less	-		

Attachment 5
Attachment H, Pages 3 and 4, Worksheet
NextEra Energy Transmission MidAtlantic, Inc.

Filed Date: 05/16/2024

Line No.	Month	Transmission O&M Expenses	Account No. 566 (Misc. Trans. Expense)	Account No. 565	A&G Expenses	FERC Annual Fees	EPRI & Reg. Comm. Exp. & Non-safety Ad.	Transmission Related Reg. Comm. Exp.	Transmission Lease Payments	Amortization of Regulatory Asset	Miscellaneous Transmission Expense (less amortization of regulatory asset)	Depreciation Expense - Transmission
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
	Attachment H, Page 3, Line No.:	1	2	3	4	5	6	7	9 Portion of	11 Portion of Account	12 Balance of Account	16
	Form No. 1	321.112.b	321.97.b	321.96.b	323.197.b	(Note E)	(Note E)	(Note E)	Transmission O&M	566	566	336.7.b, d & e
1	January	(22,715)	-	-	112,869	-	-	-	-	-	-	156,264
2	February	23,109	-	-	66,713	-	-	-	-	-	-	157,027
3	March	40,491	-	-	141,732	-	-	-		-	-	157,409
4	April	264,459	-	-	108,264	-	-	-		-	-	157,685
5	May	264,459	-	-	108,264	-	-	-	-	-	-	159,041
6	June	272,300	-	-	108,264	-	-	-		-	-	159,270
7	July	272,300	-	-	108,264	-	-	-		-	-	159,272
8	August	272,300	-	-	108,264	-	-	-		-	-	159,272
9	September	272,300	-	-	108,264	-	-	-	-	-	-	159,748
10	October	272,300	-	-	108,264	-	-	-	-	-	-	159,748
11	November	272,300	-	-	108,264	-	-	-	-	-	-	159,748
12	December	272,300	-	-	108,264	-	-	-	-	-	-	159,748
13	Total	\$ 2,475,903	\$ -	\$ -	\$ 1,295,689	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,904,234

		Depreciation Expense - General & Intangible	Amortization of Abandoned Plant	Payroll Taxes	Highway & Vehicle Taxes	Property Taxes	Gross Receipts Taxes	Other Taxes	Payments in lieu of Taxes	Amortized Investment Tax Credit (266.8f)	Excess Deferred Income Taxes	Tax Effect of Permanent Differences
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
	Attachment H, Page 3, Line Number	17	19	23	24	26	27	28	29	37	38	39
		336.10.b, d & e, 336.1.b, d										
	Form No. 1	& e	(Note S)	263.i	263.i	263.i	263.i	263.i	263.i	266.8.f	(Note G)	(Note W)
14	January	-	-	-	-	167,911	-	-	-	-	-	143
15	February	-	-	-	-	166,195	-	-	-	-	-	143
16	March	-	-	-	-	166,195	-	-	-	-	-	143
17	April	-	-	-	-	166,195	-	-	-	-	-	143
18	May	-	-	-	-	166,195	-	-	-	-	-	143
19	June	-	-	-	-	166,195	-	-	-	-	-	143
20	July	-	-	-	-	166,195	-	-	-	-	-	143
21	August	-	-	-	-	166,195	-	-	-	-	-	143
22	September	-	-	-	-	166,195	-	-	-	-	-	143
23	October	-	-	-	-	166,195	-	-	-	-	-	143
24	November	-	-	-	-	166,195	-	-	-	-	-	143
25	December	-	-	-	-	166,195	-	-	-	-	-	143
26	Total	\$ - \$	-	\$ -	\$ -	\$ 1,996,056	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,714

Attachment 5 Attachment H, Pages 3 and 4, Worksheet NextEra Energy Transmission MidAtlantic, Inc.

Transmission charges associated with Project detailed on the Project Transmission Rev Reg Bundled Sales for Resale ACCOUNT 454 (RENT charges for all Account No. Schedule Col. included on page 4 of FROM ELECTRIC transmission 457.1 Attachment H PROPERTY) Scheduling transactions (a) (c) (d) (e) Attach H, p 1 Attachment H, Page 4, Line No: 27 29 31 32 line 4 Portion of Account (Note L) (Note M) 456.1 Portion of Account 456.1 27 January 28 February 29 March 30 April 31 Mav 32 June 33 July 34 August 35 September 36 October 37 November 38 December 39 Total 40 41 RETURN (R) Notes K, Q & R from Attachment H Long Term Interest (117, sum of 62.c through 67.c, Note A) 42 43 Preferred Dividends (118.29c) (positive number) Proprietary Capital (112.16.c) 45 Less Preferred Stock (line 49) 46 Less Account 216.1 (112.12.c) (enter negative) Common Stock (sum lines 41-43) 47 Cost Long Term Debt 0.40 5.79% 0.02 =WCLTD Note A 49 Preferred Stock (112.3.c) Note B 50 Common Stock Note C 44,589,178 0.60 10.10% 0.06

Filed Date: 05/16/2024

51 Note:

Total

(Sum of Lines 48-50)

Long Term Debt balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 18.c & d to 21.c & d in the Form No. 1. The cost is calculated by dividing line 42 by the Long Term Debt balance in line 48. In the event there is a construction loan, line 42 will also include the interest and line 48 will also include the outstanding amounts associated with any short term construction financing, prior to the issuance of long term debt.

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- B Preferred Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 line 3.c & d in the Form No. 1
- C Common Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 3.c & d, 12.c & d, and 16.c & d in the Form No. 1 as shown on lines 41-44 above ROE will be supported in the original filing and no change in ROE may be made absent a filing with FERC.

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Attachment 6 True-Up Interest Rate NextEra Energy Transmission MidAtlantic, Inc.

			[A] FERC	[B]	[C] Rate for	[D]
			Quarterly	Short	Surcharges	Rate for
			Interest	Term Debt	(Note A	Refunds
	Quarter (Note A	.)	Rate	Rate	(3))	(column A)
1	1st Qtr	2023	6.31%		6.31%	6.31%
2	2nd Qtr	2023	7.50%		7.50%	7.50%
3	3rd Qtr	2023	8.02%		8.02%	8.02%
4	4th Qtr.	2023	8.35%		8.35%	8.35%
5	1st Qtr	2024	8.50%		8.50%	8.50%
6	2nd Qtr	2024	8.50%		8.50%	8.50%
7	3rd Qtr	2024	8.50%		8.50%	8.50%
					0.00%	0.00%

Average of lines 1-7 above

7.95% 7.95%

Note A:

- (1) The FERC Quarterly Interest Rate in column [A] is the interest applicable to the quarter indicated.
- (2) The Short Term Debt Rate in column [B] is the weighted average Short Term Debt cost applicable to the quarter indicated.
- (3) The Rate for Surcharges is the lesser of Column A or B if short term debt is issued in the quarter and Column A if there is no short term debt issued in a quarter

9	Year															
10																
	A	В	C	D	E	F	G	Н	I	J	K	L	M	N	0	P
	Project #						1	Date Payment	s Received						Interest	Interest
	Or Other Identifier	Project Name	January	February	March	April	May	June	July	August	September	October	November	December	Rate (line 8)	(Note B)
11																
11a															0.08	-
11b															0.08	-
11c															0.08	-
															0.08	-
															0.08	-
															0.08	-
															0.08	-
															0.08	-
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															0.08	-
															0.08	-
															0.08 0.08	-
															0.08	-
		1	I												1 1	

Note B

Interest is calculated by taking the interest rate in line 8 and applying it monthly to the balances in Column C-N (i.e., for January 12/12* Column O, February 11/12* Column O, etc.) plus the interest rate in line 8 times 1.5 times the sum of the balances for January through December.

Calculation of PBOP Expenses

Attachment 7
PBOPs
NextEra Energy Transmission MidAtlantic, Inc.

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	(a)	(b)
1		NextEra
2	Total PBOP expenses (Note A)	\$0.00
3	Labor dollars (total labor under PBOP Plan, Note A)	\$0.00
4	Cost per labor dollar (line2 / line3)	-
5	labor expensed (labor not capitalized) in current year, 354.28.b.	-
6	PBOP Expense for current year (line 4 * line 5)	-
7	Lines 2-3 cannot change absent approval or acceptance by FERC in a separate proceeding.	
8	PBOP amount included in Company's O&M and A&G expenses included in FERC Account Nos. 500-935	

Note

Letter

Α

The source of the amounts from the Actuary Study supporting the numbers in Line 2 and 3 is -

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Attachment 8 Depreciation Rates

NextEra Energy Transmission MidAtlantic, Inc.

Line	Account Number	FERC Account	Rate (Annual)Percent
	TRANSMISSION PLANT		
1	350.1	Fee Land	0.00
2	350.2	Land Rights	1.33
2	352	Structures and Improvements	3.36
3	353	Station Equipment	2.92
4	354	Towers and Fixtures	2.02
5	355	Poles and Fixtures	2.05
6	356	Overhead Conductor and Devices	3.10
7	357	Underground Conduit	0.00
8	358	Underground Conductor and Devices	0.00
9	359	Roads and Trails	0.00
	GENERAL PLANT		
10	390	Structures & Improvements	0.00
11	391	Office Furniture & Equipment	5.25
12	392	Transportation Equipment	0.00
13	393	Stores Equipment	0.00
14	394	Tools, Shop & Garage Equipment	0.00
15	395	Laboratory Equipment	0.00
16	397	Communication Equipment	25.00
17	398	Miscellaneous Equipment	2.50
	INTANGIBLE PLANT		
18	301	Organization	1.85
19	302	Intangible	1.85
20	303	Miscellaneous Intangible Plant	
21		5 Year Property	20.00
22		7 Year Property	14.29
23		10 Year Property	10.00
24		Transmission facility Contributions in Aid of Construction	Note 1

Note 1: In the event a Contribution in Aid of Construction (CIAC) is made for a transmission facility, the transmission depreciation rates above will be weighted based on the relative amount of underlying transmission plant booked to the accounts shown in lines 1-9 above and the weighted average depreciation rate will be used to amortize the CIAC. The life of a facility subject to a CIAC will be equivalent to the depreciation rate calculated above, i.e., 100% ÷ deprecation rate = life in years. The estimated life of the facility or rights associated with the facility will not change over the life of a CIAC without prior FERC approval.

These depreciation rates will not change absent the appropriate filing at FERC.

EXHIBIT C – Affiliate Charges

NextEra Energy Transmission, LLC ("NEET")

FUNCTIONAL AREAS	DESCRIPTION OF SERVICES	CHARGE METHOD	Formula Inputs Update Frequency
Accounting	Provides regulatory accounting support.	Direct Billed	Annually
Business Management	Provides executive and management direction for implementation of strategies, processes, and policies for financial planning and forecasting, affiliate transactions, corporate compliance, and business activities; corporate financial, due diligence, and business reporting; financial transaction monitoring; preparation of debt funding estimates; assistance with the preparation of cost projections, estimates and annual five-year plans; and assistance with the preparation and execution of regulatory filings.	Direct Billed	Annually
Development	Provides development, transmission planning services, GIS and mapping services	Direct Billed	Annually
Transmission Operations	Provides oversight and support in implementation of standardized transmission operations processes and procedures for the system control center, energy management system, field asset assessment and maintenance, event response, and reporting through interfaces with FPL Transmission & Substation organization and other corporate support organizations.	Direct Billed	Annually

NextEra Energy Resources, LLC ("NEER")

FUNCTIONAL	DESCRIPTION OF SERVICES	CHARGE METHOD	Formula Inputs
AREAS			Update Frequency
Accounting and	General accounting, accounts payable,	Direct Billed	Annually
Finance	property tax and tax research, project valuation and modeling.		
	Provides financial reporting, monthend closing functions, financial planning and forecasting, income and sales and use tax, senior management oversight, SAP support: role approvals, role changes, user access, and custom SAP table maintenance, Sarbanes-	AMF	Annually

FUNCTIONAL AREAS	DESCRIPTION OF SERVICES	CHARGE METHOD	Formula Inputs Update Frequency
AREAS	Oxley Section 404 compliance/administration.		Opulate Frequency
Corporate Governance	Provides senior management oversight, strategic direction and governance for NEER, NEET and their subsidiaries' day-to-day operations.	AMF	Annually
Engineering and Construction	Evaluates technical issues related to interconnection requests and facility capabilities.	Direct Billed	Annually
Human Resources	Provides recruiting and hiring for non- operations personnel, terminations, compensation, and day-to-day personnel support.	Direct Billed	Annually
Information Technology	Provides general support for telecommunications infrastructure including determining overall technical direction, developing network connectivity and deploying the network and servers. SAP support, data management systems and desk-top support for systems owned, operated and maintained by NEER.	Direct Billed	Annually
Integrated Supply Chain	Services include bidding, vendor negotiating, and material purchasing for substation equipment.	Direct Billed	Annually
Law Department	Provides legal services including support for financing contracts, construction contracts, debt and equity structuring, real estate office lease negotiations and contracts, employment law support, title commitments, land purchase agreements, and right of way easement agreements.	Direct Billed AMF	Annually
	Chief legal counsel and corporate secretaries.	AIVIF	Annually

Florida Power & Light Company ("FPL")

FUNCTIONAL	DESCRIPTION OF SERVICES	CHARGE METHOD	Formula Inputs
AREAS			Update Frequency
Accounting,	Specific support unique to NEET	Direct Billed	Annually
Finance and Treasury	MidAtlantic Indiana such as regulatory accounting treatment		
	and analysis, and rate case consultation.		
		CSC	Annually
	Provides oversight of all finance		-
	functions of NextEra Energy Inc.		
	and subsidiary and affiliated		

FUNCTIONAL AREAS	DESCRIPTION OF SERVICES	CHARGE METHOD	Formula Inputs Update Frequency
AREAS	companies including, investor relations, Controller's staff, Sarbanes-Oxley internal controls and compliance, financial reporting and forecasting, accounting policy and analysis, investments, risk management, corporate tax, and cost allocations. Provides analysis of financing		o puate rrequency
	activities, evaluation of new financing vehicles and instruments, and supporting investment activities and banking		
Corporate Communications	Provides department management and administration, email, employee communication, centralized services, interactive and social media.	CSC	Annually
Corporate Governance	Executive officers of NextEra Energy who are engaged in strategic, tactical and compliance related activities. Also includes activities associated with the NextEra Energy Board of Directors.	CSC	Annually
Corporate Real Estate	Services include identifying the location for, and leasing of, office space.	Direct Billed	Annually
	Also includes billing for furniture use and office space.	Direct Assigned	Annually
	Mail and inter-site courier services.	CSC	Annually
Corporate Security	Responsibilities include, but are not limited to, security investigations, security technology, contract security officers, serious injury notification process, card access/identification systems and central station monitoring.	Direct Billed	Annually
	Responsible for physical security of company facilities, including asset protection, law enforcement liaison, critical incident response, security awareness resources, operational security program, safe and secure workplace program.	CSC	Annually

FUNCTIONAL AREAS	DESCRIPTION OF SERVICES	CHARGE METHOD	Formula Inputs Update Frequency
Engineering and Construction	Provides management oversight for the project cost and schedule controls and invoice processing personnel, and consulting for switchyard and substation electrical systems and major equipment.	Direct Billed	Annually
Human Resources	Provides operations personnel recruiting services.	Direct Billed	Annually
	Performs safety campaigns, compensation and benefits administration, talent acquisition administration, background checks and drug testing, Workforce analytics, Equal Employment Opportunity. Commission ("EEOC") compliance, workers compensation and safety oversight, administration of employee development, payroll processing, employee call center, health and well-being administration, and recruiting administration	CSC	Annually
Information Technology	Performs support for remote access, developing network connectivity and deploying servers for field offices and control centers.	Direct Billed	Annually
	Corporate and operations system applications.	Direct Assigned	Annually
	Management and administration of enterprise hardware and software systems.	CSC	Annually
Integrated Supply Chain	Services include bidding, vendor negotiating, and material purchasing for substation equipment.	Direct Billed	Annually Annually
	Business analytics, supplier diversity, master contracts such as travel and other services that benefit the entire organization.	CSC	
Internal Audit	Audits or consultations specific to NEET MidAtlantic Indiana.	Direct Billed	Annually
	Review of internal audits of company and affiliates, NERC	CSC	Annually

FUNCTIONAL AREAS	DESCRIPTION OF SERVICES	CHARGE METHOD	Formula Inputs Update Frequency
	compliance, FERC compliance, and Ethics office.		
General Counsel/Environmental	Provides legal support for business units (e.g., litigation, labor, and employment, commercial contracting, corporate governance, regulatory proceedings as well as all other operational legal matters), monitoring compliance with federal, state and local laws, regulations and ordinances; and negotiating and reviewing agreements. Services include outside legal reviews of annual report and SEC filings; Board of Directors; labor, employment and benefits support; and corporate records and document files handling. Also includes environmental strategy and support services which cover compliance, water and wildlife, air, and hazardous substances.	Direct Billed CSC	Annually
Regulatory Affairs	Services include coordinating dockets for regulatory rulemaking policy, rate proceedings and other technical filings.	Direct Billed	Annually
Strategy, Policy and Process Improvement	Quality and process improvement training.	Direct Billed	Annually
	Provides risk identification and management; quality, planning and analysis for operational excellence.	CSC	Annually
Transmission and Substation Services	Central Maintenance - Provides maintenance administration; transmission line, substation and vegetation management and maintenance support services; provides support on substation environmental services for oil-filled equipment and safety and switching training programs.	Direct Billed	Annually

FUNCTIONAL	DESCRIPTION OF SERVICES	CHARGE METHOD	Formula Inputs
AREAS			Update Frequency
	Engineering and Technical - Services include transmission line, substation and protection and control subject matter expertise (SME) in life cycle condition assessment and maintenance plans and processes.		
	SME technical engineering support; environmental support related to equipment and animal programs.		
	Transmission equipment consultative services and expertise (remote technical support); event analysis technical support (remote); subject matter expert (SME) technical support on all asset types in substations and lines.		
	Technology provides support and consulting services related to scoping, establishing and operating Supervisory Control and Data Acquisition (SCADA) and overall Energy Management Systems infrastructure and applications for transmission system operations and setup of control room and asset diagnostic analysis and capabilities.		
	Provides support services related to developing and implementing a standardized compliance program/process management.		
	Provides budgeting and affiliate billing and reporting support, internal communications and Six Sigma quality program management.		

NEET MidAtlantic Indiana transacts with several affiliate companies for certain services and products. For the period covered under this report, see section II (D) of this report for the chart of products and services provided between NEET MidAtlantic Indiana and its affiliate companies, the billing basis, and frequency of updates to the billing formula.

Affiliate costs are billed to NEET MidAtlantic Indiana based on one of the three methodologies listed below:

1. **Direct Billed** – Time, travel expenses and other costs of resources used exclusively for the provision of services that are readily identified with an activity.

Services – Direct billed charges can be either external or internal. External direct billed charges are costs paid to third parties on behalf of NEET MidAtlantic Indiana, such as travel expenses, temporary labor, consulting and legal services, insurance and general and administrative costs. Internal direct charges are labor costs, where personnel track time and charge to certain accounts set up to separately capture NEET MidAtlantic Indiana support. Internal labor costs are transferred at a fully loaded rate by using the employee's actual salary plus adders, which cover benefits and administrative costs.

Any goods and services from an affiliate have been priced at levels that are fair and reasonable and reflect an amount that is no higher than the amount paid by other affiliates or divisions for the same services or items. In addition, as required by PURA, NEET MidAtlantic Indiana does not subsidize the business activities of any of its affiliates with revenues from a regulated service. To provide consistency and ensure compliance, all goods and services provided by affiliates to NEET MidAtlantic Indiana or any other affiliate are priced using the same cost allocation methodology.

2. **Assigned Costs** – Costs of resources used jointly in the provision of both NEET MidAtlantic Indiana and an affiliate's activities that are apportioned using direct measures of cost causation. The billing allocation formula is determined to assign costs as accurately as possible based on a cost driver. The square footage cost of affiliate office space used by NEET MidAtlantic Indiana activities would be an example of assignable costs.

Furniture – Office furniture charges are based on a weighted average rate that includes the cost for fully depreciated furniture for which no market exists, and market value for new furniture.

Office Space – Space is available to NEET MidAtlantic Indiana in the affiliate's buildings when vacancies exist. This space may be utilized when a contractor or employee is required to be located at an affiliate's office when doing business on behalf of NEET MidAtlantic Indiana. This space is utilized consistent with NEET MidAtlantic Indiana's Code of Conduct and the Commission's substantive rules.

3. FPL Corporate Services Charge ("CSC") / NEER Affiliate Management Fee ("AMF") – During the time period covered by this report, NEET MidAtlantic Indiana was charged a CSC and AMF from FPL and NEER, respectively. Costs allocated through these charges represent corporate staff shared services and capital costs incurred to support NEET MidAtlantic Indiana and one or more affiliates that cannot be directly attributed to any single driver or function. These costs are accumulated and allocated to the companies through the CSC/AMF. For example, the costs associated with employee compensation benchmarking by FPL Human Resources is an example of unattributable costs allocated using the FPL CSC.

Cost Pool – Corporate Shared Services

For both FPL and NEER, the Shared Service cost pool is determined annually through an extensive review of shared services and capital provided by NEET MidAtlantic Indiana's affiliate companies. The review is performed in conjunction with the annual budget cycle and identifies products, services and capital benefiting multiple companies. These budgeted costs and capital are combined to obtain an estimated shared cost pool for the year. For FPL, shared costs are allocated to the benefiting companies using specific drivers (where available), or the Massachusetts Formula, which are applied to the actual costs charged to the cost pool. For NEER, these shared costs are allocated to the benefiting companies using specific drivers (where available), or the Massachusetts Formula, which are applied to estimated costs that get trued up to actuals periodically, usually in the fourth quarter of the current year and again in the first quarter of the following year, as needed.

Corporate Shared Services and Capital

Below is an illustrative list of shared services typically used by the benefiting companies and included in the CSC/AMF. Shared services payroll dollars are loaded with taxes, insurance, pension, and welfare prior to their allocation.

Allocation – Specific Drivers

The Information Technology and Human Resources Corporate Staff group shared costs are allocated to the benefiting companies by specific drivers. Other Corporate Services and certain Finance costs also have specific drivers to allocate shared costs to benefiting companies.

- **Information Technology** (Specific drivers relating to workstations, number of transactions, etc.)
 - Corporate Applications HR Employee Information System, Procurement, Financial Data Base, Email Systems
 - Communications & Technology Telecommunications (excluding Long Distance) and Network Operating Centers (NOC)
 - Distributed Systems Workstation, LAN and WAN Support
 - PC Services Help Desk and Workstation support
 - Amortization and ROI Shared Capitalized Hardware and Software

• Human Resources (Specific drivers relating to head count)

- Employee Relations Safety Polices, Labor Relations Administration, and other employee related issues
- Shared Services Benefits Administration, Help Desk, Payroll, Educational Assistance, Recruiting, Equal Opportunity, Workforce Planning, Drug testing and NextEra University
- Benefit Programs
- Security Administration Facility Security, Data Security

Allocation - Massachusetts Formula

Where there are no specific driver(s) for allocation of the cost pool(s), the weighted average of payroll, revenues and average gross property plant and equipment is used. This methodology is named the "Massachusetts Formula" and has been an industry standard in other regulatory areas for years. The forecasted amounts for each of the three components mentioned are collected from the benefiting companies and given equal weight. A weighted average is then computed to yield a ratio for each benefiting company. The Massachusetts Formula is updated annually at a minimum, and for merger and acquisition activity as needed.

• Executive and Governance

• Salaries, benefits and expenses

Finance

- Accounting Cost Measurement & Allocation, Accounting Research & Financial Reporting
- Corporate Tax
- Finance and Trust Fund Investments
- Planning and Analysis
- Corporate Budgeting
- Risk Management

• Corporate Communications

- Internal Communications
- External Media
- Annual Report

• General Counsel/Environmental/Compliance

- Shareholder Services
- Board of Directors Fees
- Environmental Services

• Human Resources

• Mail Services – Courier and Mail Services

• Engineering, Construction and Corporate Services

- Integrated Supply Chain Administration of Corporate Travel and Integrated Supply Chain
- Internal Auditing Management
- Strategy/Business Processes
- Corporate Operational Development

- Quality, Planning, Analysis Process Improvement Initiatives

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Document Content(s)	
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