

May 12, 2023

Ms. Kimberly D. Bose Secretary Federal Energy Regulatory Commission 888 First Street, N.E. Room 1A Washington, DC 20426

Re:

Delmarva Power & Light Company ("Delmarva"), Docket No. ER09-1158 Informational Filing of 2023 Formula Rate Annual Update; Notice of Annual Update

Dear Ms. Bose,

Delmarva hereby submits electronically, for informational purposes, its 2023 Annual Formula Rate Update. Delmarva's Formula Rate implementation protocols provide that:

[o]n or before May 15 of each year, Delmarva [Delmarva Power & Light Company] shall recalculate its Annual Transmission Revenue Requirements, producing an "Annual Update" for the upcoming Rate Year, and:

- (i) cause such Annual Update to be posted at a publicly accessible location on PJM's internet website;
- (ii) cause notice of such posting to be provided to PJM's membership; and
- (iii) file such Annual Update with the FERC as an informational filing.¹

The same information contained in this informational filing has been transmitted to PJM for posting on its website as required by the Formula Rate implementation protocols. Thus, all interested parties should have ample notice of and access to the Annual Update. The protocols provide specific procedures for notice, review, exchanges of information and potential challenges to aspects of the Annual Update. Consequently, and as the Commission

¹ See Settlement, Exhibit A containing PJM Tariff Attachment H3-E, Section 2.b.

has concluded, there is no need for the Commission to notice this informational filing for comment. ²

Delmarva's 2023 Annual Update contains no expenses or costs that have been alleged or judged in any administrative or judicial proceeding to be illegal, duplicative, or unnecessary costs that are demonstrably the product of discriminatory employment practices, as defined in 18 C.F.R. § 35.13(b)(7).

In addition, Delmarva provides notification regarding accounting changes made in 2022. Other than as noted below, Delmarva did not implement any new accounting guidance or accounting policies that impacted transmission formula rates. Delmarva advises that it made mapping changes based on scope of work performed between FERC accounts for certain Distribution Controller Assets, Feasibility and Impact Studies, R&D memberships, and certain committee costs.

Other accounting changes as defined in the Settlement are discussed in applicable disclosure statements filed within the Securities and Exchange Commission Form 10-K and/or within the FERC Form No. 1. Delmarva has made no change to Other Post-Employment Benefits ("OPEB") charges that exceed the filing threshold set forth in the Protocols.³

Thank you for your attention to this informational filing. Please direct any questions to the undersigned.

Very truly yours,

/s/ Amy L. Blauman

Amy L. Blauman

Enclosures

cc: All parties on Service Lists in Docket Nos. ER05-515, EL13-48 and EL15-27.

² See Letter Order Re: Annual Update to Formula Rate in Docket No. ER09-1158 (February 17, 2010).

³ See Settlement, Exhibit A containing PJM Tariff Attachment H3-E, Section 2.h.



ATTACHMENT H-3D

	narva Power & Light Company			FFDG T	2
	nula Rate Appendix A ded cells are input cells		Notes	FERC Form 1 Page # or Instruction	2023 Projec
ocat	tors				
1	Wages & Salary Allocation Factor			p354.21b	\$ 4
la	Direct Transmission Wages Expense Exelon Business Services Company Transmission Wages Expens	e		p354 footnote	3
b	PHI Service Company Transmission Wages Expense Total Transmission Wages Expense			p354 footnote (Line 1+1a+1b)	\$ 8
2	Total Direct Wages Expense			p354.28b	\$ 39
a b	Total Exelon Business Services Company Wages Expense Total PHI Service Company Wages Expense			p354 footnote p354 footnote	11 28
c 3	Total Wages Expense Less Direct A&G Wages Expense			(Line 2+2a+2b) p354.27b	\$ 79 \$ 2
Ba	Less Exelon Business Services Company A&G Expense			p354 footnote	6
3b	Less PHI Service Company A&G Expense			p354 footnote	10
4	Total			(Line 2c - 3-3a-3b)	5
5	Wages & Salary Allocator			(Line 1 / 4)	
2	Plant Allocation Factors		(Note P)	p207 404a (See Attachment 0A line 14 column i)	¢ 5.416
a a	Electric Plant in Service Less Merger Costs to Achieve		(Note B)	p207.104g (See Attachment 9A, line 14, column j) Attachment 10, line 80, column b	\$ 5,416
	Common Plant In Service - Electric Total Plant In Service			(Line 24 - 24a) (Line 6 - 6a +7)	<u>17</u> 5,59
a a	Accumulated Depreciation (Total Electric Plant) Less Merger Costs to Achieve			p219.29c (See Attachment 9A, line 42, column b) Attachment 10, line 39, column b	\$ 1,401
)	Accumulated Intangible Amortization		(Note A)	p200.21c (See Attachment 9, line 14, column h)	33
a 1	Less Merger Costs to Achieve Accumulated Common Amortization - Electric		(Note A)	Attachment 9, line 15, column h p356 (See Attachment 9, line 14, column i)	37
a	Less Merger Costs to Achieve			Attachment 9, line 15, column i	
a a	Accumulated Common Plant Depreciation - Electric Less Merger Costs to Achieve		(Note A)	p356 (See Attachment 9, line 14, column g) Attachment 9, line 15, column g	70
3	Total Accumulated Depreciation			(Line 9 - 9a + 10 - 10a + 11 - 11a + 12 - 12a)	1,542
ļ	Net Plant			(Line 8 - 13)	4,050
5	Transmission Gross Plant			(Line 29 - Line 28)	2,05
	Gross Plant Allocator			(Line 15 / 8)	
7	Transmission Net Plant			(Line 39 - Line 28)	1,50
3	Net Plant Allocator			(Line 17 / 14)	
t C	Calculations				
	Plant In Service				
a a	Transmission Plant In Service Less Merger Costs to Achieve		(Note B)	p207.58.g (See Attachment 9, line 14, column b) Attachment 9, line 15, column b	\$ 1,967
)	This Line Intentionally Left Blank			Automited 6, and 10, obtaining	
	This Line Intentionally Left Blank Total Transmission Plant In Service			(Line 19 -19a)	1,967
a a	General & Intangible Less Merger Costs to Achieve			p205.5.g & p207.99.g (See Attachment 9, line 14, column c) Attachment 9, line 15, column c	389
ŀ	Common Plant (Electric Only)		(Notes A & B)	p356 (See Attachment 9, line 14, column d)	177
a 5	Less Merger Costs to Achieve Total General & Common			Attachment 9, line 15, column d (Line 23 -23a + 24 - 24a)	566
3	Wage & Salary Allocation Factor			(Line 5)	
7	General & Common Plant Allocated to Transmission			(Line 25 * 26)	82
8	Plant Held for Future Use (Including Land)		(Note C)	p214 (See Attachment 9, line 30, column c)	5
9	TOTAL Plant In Service			(Line 22 + 27 + 28)	2,056
	Accumulated Depreciation				
) a	Transmission Accumulated Depreciation Less Merger Costs to Achieve		(Note B)	p219.25.c (See Attachment 9, line 14, column e) Attachment 9, line 15, column e	514
b	Transmission Accumulated Depreciation Less Merger Costs to Ac	hieve		(Line 30 - 30a)	514
	Accumulated General Depreciation			p219.28.c (See attachment 9, line 14, column f)	91
a	Less Merger Costs to Achieve			Attachment 9, line 15, column f	
3	Accumulated Intangible Amortization Accumulated Common Amortization - Electric			(Line 10 - 10a) (Line 11 - 11a)	33 37
4	Common Plant Accumulated Depreciation (Electric Only)			(Line 12 - 12a)	70
5	Total Accumulated Depreciation Wage & Salary Allocation Factor			(Line 31 - 31a + 32 + 33 + 34) (Line 5)	23
7	General & Common Allocated to Transmission			(Line 35 * 36)	3
3	TOTAL Accumulated Depreciation			(Line 30b + 37)	54
	TOTAL Net Property, Plant & Equipment			(Line 29 - 38)	1,50
etn	ment To Rate Base			(2002-00)	
	Accumulated Deferred Income Taxes (ADIT)				
a	Account No. 190 (ADIT)	Projected Activity	(Note V)	Attachment 1A - ADIT Summary, Line 24	8
b c	Account No. 281 (ADIT - Accel. Amort) Account No. 282 (ADIT - Other Property)	Projected Activity Projected Activity	(Note V) (Note V)	Attachment 1A - ADIT Summary, Line 48 Attachment 1A - ADIT Summary, Line 72	(316
d	Account No. 283 (ADIT - Other)	Projected Activity	(Note V)	Attachment 1A - ADIT Summary, Line 96	(7
	Account No. 255 (Accum. Deferred Investment Tax Credits) Accumulated Deferred Income Taxes Allocated To Transmission	Projected Activity	(Note U)	Attachment 1A - ADIT Summary, Line 120 (Line 40a + 40b + 40c + 40d + 40e)	(315
e f	Unamortized Deficient / (Excess) ADIT			•	,
e If	Unamortized Deficient / (Excess) ADIT - Federal	Projected Activity	(Note W)	Attachment 1D - ADIT Rate Base Adjustment, Line 76	(56
f a	Unamortized Deficient / (Excess) ADIT - State Unamortized Deficient / (Excess) ADIT Allocated to Transmission	Projected Activity	(Note W)	Attachment 1D - ADIT Rate Base Adjustment, Line 152 (Line 41a + 41b)	(56
f a b		mission		(Line 40f + 42)	(371
f a b	Adjusted Accumulated Deterred Income Taxes Allocated To Trans			p216.43.b (See Attachment 9, line 30, column b)	(5)
f a b	Adjusted Accumulated Deferred Income Taxes Allocated To Trans	halances)	(Note R)	peronologo Autominion o, ilite au, culumin uj	
a b 2	Transmission Related CWIP (Current Year 12 Month weighted average	balances)	(Note B)		
a b 2		balances)	(Note B)	Attachment 9, line 30, column h	
a b 2 3	Transmission Related CWIP (Current Year 12 Month weighted average	balances)	(Note B) Enter Negative	Attachment 9, line 30, column h Attachment 5	(5
a b 2 3	Transmission Related CWIP (Current Year 12 Month weighted average Unamortized Abandoned Transmission Plant Transmission O&M Reserves Total Balance Transmission Related Account Reserves	balances)			(5
of la b 2 3 ka kb	Transmission Related CWIP (Current Year 12 Month weighted average Unamortized Abandoned Transmission Plant Transmission O&M Reserves Total Balance Transmission Related Account Reserves Prepayments Prepayments	balances)		Attachment 5 Attachment 9, line 30, column f	21
	Transmission Related CWIP (Current Year 12 Month weighted average Unamortized Abandoned Transmission Plant Transmission 0&M Reserves Total Balance Transmission Related Account Reserves Prepayments	balances)	Enter Negative	Attachment 5	
of a b 2 3 3 4 5	Transmission Related CWIP (Current Year 12 Month weighted average Unamortized Abandoned Transmission Plant Transmission O&M Reserves Total Balance Transmission Related Account Reserves Prepayments Prepayments Total Prepayments Allocated to Transmission Materials and Supplies	balances)	Enter Negative (Note A)	Attachment 5 Attachment 9, line 30, column f (Line 45)	21
of la b 2 3 3 4 4 5 6 6 7 8	Transmission Related CWIP (Current Year 12 Month weighted average Unamortized Abandoned Transmission Plant Transmission 0&M Reserves Total Balance Transmission Related Account Reserves Prepayments Prepayments Total Prepayments Allocated to Transmission	balances)	Enter Negative	Attachment 5 Attachment 9, line 30, column f (Line 45) p.227.6c & 16.c (See Attachment 9, line 30, column e) (Line 5)	21
of a b 2 3 4 4 5 5 6 7 3 9	Transmission Related CWIP (Current Year 12 Month weighted average Unamortized Abandoned Transmission Plant Transmission O&M Reserves Total Balance Transmission Related Account Reserves Prepayments Prepayments Total Prepayments Allocated to Transmission Materials and Supplies Undistributed Stores Exp Wage & Salary Allocation Factor Total Transmission Allocated	balances)	Enter Negative (Note A)	Attachment 9, line 30, column f (Line 45) p227.6c & 16.c (See Attachment 9, line 30, column e) (Line 5) (Line 47 * 48)	21
of a b 2 3 4 5 5 6 7 3 9 9 0	Transmission Related CWIP (Current Year 12 Month weighted average Unamortized Abandoned Transmission Plant Transmission O&M Reserves Total Balance Transmission Related Account Reserves Prepayments Prepayments Total Prepayments Allocated to Transmission Materials and Supplies Undistributed Stores Exp Wage & Salary Allocation Factor Total Transmission Allocated Transmission Materials & Supplies	balances)	Enter Negative (Note A)	Attachment 5 Attachment 9, line 30, column f (Line 45) p227.6c & 16.c (See Attachment 9, line 30, column e) (Line 5) (Line 47 * 48) p227.8c + p227.5c (See Attachment 9, line 30, column d)	21
of la b 2 3 sta 5 6	Transmission Related CWIP (Current Year 12 Month weighted average Unamortized Abandoned Transmission Plant Transmission O&M Reserves Total Balance Transmission Related Account Reserves Prepayments Prepayments Total Prepayments Allocated to Transmission Materials and Supplies Undistributed Stores Exp Wage & Salary Allocation Factor Total Transmission Materials & Supplies Total Materials & Supplies Allocated to Transmission	balances)	Enter Negative (Note A)	Attachment 9, line 30, column f (Line 45) p227.6c & 16.c (See Attachment 9, line 30, column e) (Line 5) (Line 47 * 48)	21
Of lab 2 3 sta 4 5 6 6 7 8 8 9 0	Transmission Related CWIP (Current Year 12 Month weighted average Unamortized Abandoned Transmission Plant Transmission O&M Reserves Total Balance Transmission Related Account Reserves Prepayments Prepayments Total Prepayments Allocated to Transmission Materials and Supplies Undistributed Stores Exp Wage & Salary Allocation Factor Total Transmission Allocated Transmission Materials & Supplies	balances)	Enter Negative (Note A)	Attachment 5 Attachment 9, line 30, column f (Line 45) p227.6c & 16.c (See Attachment 9, line 30, column e) (Line 5) (Line 47 * 48) p227.8c + p227.5c (See Attachment 9, line 30, column d)	21

55	Network Credits Outstanding Network Credits		(Note N)	From PJM	
56 57	Less Accumulated Depreciation Associated with Facilities with Outstan Net Outstanding Credits	ding Network Credits	(Note N)	From PJM (Line 55 - 56)	
	TOTAL Adjustment to Rate Base			(Line 43 + 43a + 43b + 44 + 46 + 51 + 54 - 57)	(343,111,7
9	Rate Base			(Line 39 + 58)	1,164,514,
М					
	Transmission O&M Transmission O&M			Attachment 11A, line 27, column c	24,375,
	Less extraordinary property loss Plus amortized extraordinary property loss			Attachment 5 Attachment 5	24,010,
	Less Account 565			p321.96.b	
a I	Less Merger Costs to Achieve Plus Schedule 12 Charges billed to Transmission Owner and booked t	to Account 565	(Note O)	Attachment 10, line 1, column x PJM Data	
5	Plus Transmission Lease Payments Transmission O&M		(Note A)	p200.3.c (Lines 60 - 61 + 62 - 63 - 63a + 64 + 65)	24,375,
	Allocated General & Common Expenses			959	
7 3	Common Plant O&M Total A&G		(Note A)	p356 Attachment 11B, line 15, column a	99,916
a b	For informational purposes: PBOB expense in FERC Account 926 Less Merger Costs to Achieve		(Note S)	Attachment 5 Attachment 10, line 2, column b	(869,
C)	Less Other Less Property Insurance Account 924			Attachment 5 p323.185b	1,078, 692,
1	Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1		(Note E)	p323.189b p323.191b	2,095, 586,
2	Less DE Enviro & Low Income and MD Universal Funds Less EPRI Dues		(Note D)	p335.b p352-353	6,310,
1	General & Common Expenses Wage & Salary Allocation Factor			(Lines 67 + 68) - Sum (68b to 73) (Line 5)	89,153, 14.
6	General & Common Expenses Allocated to Transmission			(Line 74 * 75)	13,039,
,	Directly Assigned A&G Regulatory Commission Exp Account 928		(Note G)	p323.189b	305,
3	General Advertising Exp Account 930.1 Subtotal - Transmission Related		(Note K)	p323.191b (Line 77 + 78)	305,
	Property Insurance Account 924			p323.185b	692
	General Advertising Exp Account 930.1 Total		(Note F)	p323.191b (Line 80 + 81)	692
	Gross Plant Allocation Factor			(Line 16)	36.
	A&G Directly Assigned to Transmission			(Line 82 * 83)	253,
	Total Transmission O&M			(Line 66 + 76 + 79 + 84)	37,973.
ecia	ation & Amortization Expense				
	Depreciation Expense				
i	Transmission Depreciation Expense			P336.7b (See Attachment 5)	66,937
а	Amortization of Abandoned Transmission Plant			Attachment 5	
a	General Depreciation Less Merger Costs to Achieve			p336.10b (See Attachment 5) Attachment 10, line 8, column b	15,178,
a	Intangible Amortization Less Merger Costs to Achieve		(Note A)	p336.1d&e (See Attachment 5) Attachment 10, line 9, column b	10,662,
	Total Wage & Salary Allocation Factor			(Line 87 - 87a + 88 - 88a) (Line 5)	25,841, 14.
	General Depreciation Allocated to Transmission			(Line 89 * 90)	3,779,
	Common Depreciation - Electric Only Common Amortization - Electric Only		(Note A) (Note A)	p336.11.b (See Attachment 5) p356 or p336.11d (See Attachment 5)	5,671, 10,586,
;	Total Wage & Salary Allocation Factor			(Line 92 + 93) (Line 5)	16,258, 14.
i	Common Depreciation - Electric Only Allocated to Transmission			(Line 94 * 95)	2,377,
	Total Transmission Depreciation & Amortization			(Line 86 + 91 + 96)	73,095
s O	Other than Income				
,	Taxes Other than Income				
				Attachment 2	12,757,
. 3	Total Taxes Other than Income			Attachment 2 (Line 98)	
m /	Total Taxes Other than Income Capitalization Calculations				
ım /	Total Taxes Other than Income Capitalization Calculations Long Term Interest				
m /	Capitalization Calculations Long Term Interest Long Term Interest		(Note P)	(Line 98) p117.62c through 67c	12,757,
m /	Capitalization Calculations Long Term Interest		(Note P)	(Line 98)	12,757, 68,685,
m /	Capitalization Calculations Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds		(Note P) enter positive	(Line 98) p117.62c through 67c Attachment 8	12,757, 68,685.
m /	Capitalization Calculations Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock			p117.62c through 67c Attachment 8 (*Uine 100 - line 101)* p118.29c	68.685 68.685
m /	Capitalization Calculations Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock		enter positive	(Line 98) p117.62c through 67c Attachment 8 (*Line 100 - line 101)* p118.29c p112.16c (Line 114)	68,685 68,685
m /	Capitalization Calculations Long Term Interest Long Term Interest Long Term Interest of Securitization Bonds Long Term Interest of Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Less Account 219.		enter positive enter negative enter negative enter negative	p117.62c through 67c Attachment 8 p118.29c p112.16c (Line 114) p112.12c p112.15c	12,757. 68,685. 68,685.
0 1 2 3 4 5 6 6 6 6 7 7	Capitalization Calculations Long Term Interest Long Term Interest Long Term Interest of Securitization Bonds Long Term Interest of Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Less Account 219 Common Stock		enter positive enter negative enter negative	(Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c	12,757. 68,685. 68,685.
0 1 1 2 2 3 3 4 4 5 6 6 6 6 7 7 8 8	Capitalization Calculations Long Term Interest Long Term Interest Long Term Interest Securitization Bonds Long Term Interest Oscuritization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Less Account 219 Common Stock Capitalization Long Term Debt		enter positive enter negative enter negative enter negative (Note Z)	(Line 98) p117.62c through 67c Attachment 8 ("Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c p112.19c (Sum Lines 104 to 106a) p112.17c through 21c	12,757 68,685 68,685 1,919,311 2,177 1,921,489
m / 0) 11 22 33 44 55 66 66 77	Capitalization Calculations Long Term Interest Long Term Interest Long Term Interest		enter positive enter negative enter negative (Note Z) enter negative enter positive	(Line 98) p117.62c through 67c Attachment 8 ("Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c p112.12c p112.15c (Sum Lines 104 to 106a) p112.17c through 21c p113.61c	12,757 68,685 68,685 1,919,311 2,177 1,921,489 1,897,999 (4,119
m / 0 1 1 2 2 3 3 4 4 5 6 6 6 6 7 7 1 3 9 9 0 1 1	Capitalization Calculations Long Term Interest Long Term Interest Long Term Interest Long Term Interest Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Account 216.1 Less Account 219 Common Stock Capitalization Long Term Debt Loss Or Reacquired Debt Plus Gain on Reacquired Debt Less Accounted With Gain or Loss Less I/D on Securitation Bonds	(Note P)	enter positive enter negative enter negative enter negative (Note Z) enter negative enter positive enter positive	(Line 98) p117.62c through 67c Attachment 8 (Line 100 - line 101)* p118.29c p112.16c (Line 114) p112.12c p112.12c p112.15c (Sum Lines 104 to 106a) p112.17c through 21c p111.81c p113.61c Attachment 1B - ADIT EOY, Line 7 Attachment 8	12,757 68,685 68,685 1,919,311 2,177 1,921,489 1,897,999 (4,119
00 11 22 33 44 55 66 66 68 68 77 88 99 10 11 12 23	Capitalization Calculations Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Less Account 219. Common Stock Capitalization Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Less Acott Tapsocket Less Acott Tapsocket Less ADT Tapsocketed with Sain or Loss	(Note P)	enter positive enter negative enter negative enter negative (Note Z) enter negative enter positive enter positive enter positive enter negative (Note X)	(Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c p112.15c (Sum Lines 104 to 106a) p112.17c through 21c p113.61c Attachment 8 (Sum Lines 108 to 112)	12,757 68,685 68,685 1,919,311 2,177 1,921,489 1,897,999 (4,119
m / 0 1 1 2 2 3 4 5 5 6 6 6 7 7 6 5 6 6 6 7 7 7 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	Capitalization Calculations Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Less Account 219. Common Stock Capitalization Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Less Los Off associated with Gain or Loss Less LTD on Securitization Bonds Total Long Term Debt Preferred Stock Less LTD on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock	(Note P)	enter positive enter negative enter negative (Note Z) enter negative enter positive enter positive enter positive enter positive	(Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c p112.15c (Sum Lines 104 to 106a) p112.17c through 21c p113.61c Attachment 8 (Sum Lines 108 to 112) p12.3c (Sum Lines 108 to 112) p12.3c (Line 107)	12,757 68,685 68,685 1,919,311 2,177 1,921,489 1,897,999 (4,119 964 1,894,844 1,921,489
00 11 22 33 44 55 66 66 66 66 66 66 66 66 66 66 66 66	Capitalization Calculations Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Less Account 216.1 Less Account 219 Common Stock Capitalization Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Less Lot Diff asconiated with Gain or Loss Less LTD on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Total Capitalization		enter positive enter negative enter negative enter negative (Note Z) enter negative enter positive enter positive enter positive enter negative (Note X) (Note Y)	(Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c p112.15c (Sum Lines 104 to 106a) p112.17c through 21c p113.81c Attachment 8 (Sum Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115)	12,757 68,685 68,685 1,919,311 2,177 1,921,489 1,897,999 (4,119 964 1,894,844 1,921,489 3,816,333
00112 3 45563a7 890012334556 78	Capitalization Calculations Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Less Account 219. Common Stock Capitalization Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Less Lot Diff asconded with Gain or Loss Less LTD on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Total Capitalization Debt % Total Preferred % Total Total Capitalization Debt % Total Preferred % Total Total Total Total Capitalization Total Total Total Capitalization Total Total Capitalization	al Long Term Debt ferred Stock	enter positive enter negative enter negative enter negative (Note Z) enter negative enter positive enter positive enter positive enter negative (Note X) (Note Y) (Note Q) (Note Q)	(Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c p112.15c (Sum Lines 104 to 106a) p112.17c through 21c p113.81c Attachment 8 (Sum Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 108 / (108+114+115)) (Line 108 / (108+114+115))	12,757 68,685 68,685 68,685 1,919,311 2,177 1,921,489 1,897,999 (4,119 964 1,894,844 1,921,489 3,816,333 49
m / D 1 1 2 2 3 4 4 5 6 6 6 6 7 7 3 9 9 9 1 1 2 3 3 4 4 5 6 6 6 7 7 3 9 9 9 1 1 2 3 3 4 4 5 6 6 6 7 7 3 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	Capitalization Calculations Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Less Account 219. Common Stock Capitalization Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Less Loss Off as Society With Gain or Loss Less LTD on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Total Capitalization Debt % Total Preferred % Common % Common Stock Common Stock Total Capitalization	al Long Term Debt ferred Stock nmon Stock	enter positive enter negative enter negative (Note Z) enter negative enter positive enter positive enter positive (Note X) (Note Y)	(Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c p112.15c (Sum Lines 104 to 106a) p112.17c through 21c p111.81c p113.81c Attachment 18 - ADIT EOY, Line 7 Attachment 18 (Sum Lines 108 to 112) p12.3c (Line 107) (Sum Lines 113 to 115) (Line 108 / (108+114+115)) (Line 116 / (108+114+115)) (Line 115 / (108+114+115)) (Line 115 / (108+114+115)) (Line 115 / (108+114+115))	12,757. 68,685. 68,685. 1,919,311. 2,177. 1,921,489. (4,119. 964. 1,894,844. 1,921,489. 3,816,333. 49. 0,50.
0012344566789901123344566789901	Capitalization Calculations Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Less Account 219. Common Stock Capitalization Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Less Los DIT associated with Gain or Loss Less LTD on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Total Capitalization Debt % Total Common Stock Total Capitalization Debt % Total Capitalization Debt % Total Capitalization Debt Cost Debt Cost Debt Cost Total Capitalization Social Capitalization Social Capitalization Debt Tereferred Scock Common % Common % Common % Debt Cost Preferred Cost Preferred Cost	al Long Term Debt ferred Stock mmon Stock all Long Term Debt ferred Stock	enter positive enter negative enter negative enter negative (Note Z) enter negative enter positive enter positive enter positive enter negative (Note X) (Note Y) (Note Q) (Note Q)	(Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c p112.15c (Sum Lines 104 to 106a) p112.17c through 21c p113.61c Attachment 18 - ADIT EOY, Line 7 Attachment 8 (Sum Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 108 / (108+114+115)) (Line 116 / (108+114+115)) (Line 115 / (108+114+115)) (Line 102 / 113)	12,757, 68,685, 68,685, 68,685, 1,919,311, 2,177, 1,921,489, (4,119, 964, 1,894,844, 1,921,489, 3,816,333, 49, 0,50,
Im / 012 3 45 66 3 7 8 9 0 1 2 3 4 5 6 7 8 9 0 1 2 3 4 5 6 7 8 9 0 1 2 3 4 5 6 7 8 9 0 1 2	Capitalization Calculations Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Less Account 219. Common Stock Capitalization Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Plus Gain on Reacquired Debt Less Loss Off In account 210 Total Long Term Debt Less Loss on Reacquired Debt Preferred Stock Common Stock Total Long Term Debt Preferred Stock Common Stock Total Capitalization Debt % Total Common Stock Total Capitalization Debt % Total Capitalization Debt % Total Capitalization Debt % Preferred Stock Common Stock Total Capitalization Debt % Total Capitalization Debt 70 Total Capitalization De	al Long Term Debt ferred Stock nmon Stock all Long Term Debt ferred Stock nmon Stock	enter positive enter negative enter negative enter negative (Note Z) enter negative enter positive enter positive enter positive enter negative (Note X) (Note Y) (Note Q) (Note Q)	(Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c p112.15c (Sum Lines 104 to 106a) p112.17c through 21c p113.61c Attachment 18 - ADIT EOY, Line 7 Attachment 8 (Sum Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 108 / (108+114+115)) (Line 114 / (108+114+115)) (Line 115 / (108+114+115)) (Line 102 / 113) (Line 103 / 114) Fixed	12,757, 68,685, 68,685, 1,919,311, 2,177, 1,921,489, (4,119, 964, 1,894,844, 1,921,489, 3,816,333, 49, 0,000
m / 0112 3 45 66 66 7 8 9 0 1 2 3 4 4 5 6 6 7 8 9 0 1 2 3 4 4 5 6 7 8 9 0 1 2 3 4 5 7 8 7 8 9 0 1 2 3 4 7	Capitalization Calculations Long Term Interest Long Term Interest Loss LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Less Account 219 Common Stock Capitalization Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Plus Gain on Reacquired Debt Less Lot To on Securitization Bonds Total Long Term Debt Less Lot To on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Total Capitalization Debt % Total Common Stock Common Stock Total Common Stock Weighted Cost of Preferred	al Long Term Debt ferred Stock minon Stock al Long Term Debt ferred Stock minon Stock al Long Term Debt (WCLTD) ferred Stock	enter positive enter negative enter negative enter negative (Note Z) enter negative enter positive enter positive enter positive enter negative (Note X) (Note Y) (Note Q) (Note Q)	(Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c p112.15c (Sum Lines 104 to 106a) p112.17c through 21c p111.81c p113.81c Attachment 18 - ADIT EOY, Line 7 Attachment 18 (Sum Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 108 / (108+114+115)) (Line 114 / (108+114+115)) (Line 115 / (108+114+115)) (Line 102 / 113) (Line 103 / 114) Fixed (Line 117 * 120) (Line 118 * (21)	12,757, 12,757, 12,757, 12,757, 1,919,311, 2,177, 1,921,489, 1,897,999, (4,119, 1,894,844, 1,921,489, 3,816,333, 49, 0,00
m / 012 3 4566a7 890123456 789 012 345	Capitalization Calculations Long Term Interest Long Term Interest Loss LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Less Account 219 Common Stock Capitalization Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Plus Gain on Reacquired Debt Less Lot To on Securitization Bonds Total Long Term Debt Less Lot To on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Total Capitalization Debt % Total Common Stock Common Stock Total Common Stock Weighted Cost of Preferred	al Long Term Debt ferred Stock mnon Stock al Long Term Debt ferred Stock mnon Stock al Long Term Debt (WCLTD)	enter positive enter negative enter negative enter negative (Note Z) enter negative enter positive enter positive enter positive enter negative (Note X) (Note Y) (Note Q) (Note Q)	(Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c p112.15c (Sum Lines 104 to 106a) p112.17c through 21c p113.61c Attachment 8 - ADIT EOY, Line 7 Attachment 18 - ADIT EOY, Line 7 Attachment 18 - MIT EOY, Line 7 (Sum Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 118 / (108+114+115)) (Line 118 / (108+114+115)) (Line 118 / (108+114+115)) (Line 118 / (108+114+115)) (Line 103 / 114) Fixed (Line 103 / 114) Fixed (Line 103 / 114) Fixed	12,757, 68,685, 68,685, 1,919,311, 2,177, 1,921,489, 1,897,999, (4,119, 964, 1,894,844, 1,921,489, 3,816,333, 49, 0, 0, 0, 0, 0, 0, 0, 0, 0, 0, 0, 0, 0,

	site Income Taxes		
	Income Tax Rates		
128	FIT=Federal Income Tax Rate	(Note I)	21.00%
129	SIT=State Income Tax Rate or Composite	(Note I)	8.50%
130	P (Percent of federal	come tax deductible for state purposes) Per State Tax Code	0.00%
131	T=1 - {[(1 - SIT) * (- FIT)] / (1 - SIT * FIT * P)} =	27.72%
132a	T/ (1-T)		38.34%
132b	Tax Gross-Up Factor 1*1/(1-T)		1.3834
	ITC Adjustment	(Note U)	
133	Investment Tax Credit Amortization	enter negative Attachment 1B - ADIT EOY	-75,159
134	Tax Gross-Up Factor	(Line 132b)	1.3834
135	ITC Adjustment Allocated to Transmission	(Line 133 * 134)	-103,975
	Other Income Tax Adjustment		
136a	Tax Adjustment for AFUDC Equity Component of Transmission Depreciation Expense	(Note T) Attachment 5, Line 136a	203,648
136b	Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transmission Component	(Note T) Attachment 5, Line 136b	(1,831,771)
136c	Amortization Deficient / (Excess) Deferred Taxes (State) - Transmission Component	(Note T) Attachment 5, Line 136c	-
136d	Amortization of Other Flow-Through Items - Transmission Component	(Note T) Attachment 5, Line 136d	<u> </u>
136e	Other Income Tax Adjustments - Expense / (Benefit)	(Line 136a + 136b + 136c + 136d)	(1,628,123)
136f	Tax Gross-Up Factor 1/(1-T)	(Line 132b)	1.3834
136g	Other Income Tax Adjustment	(Line 136e * 136f)	(2,252,366)
137	Income Tax Component = CIT=(T/1-T) * In	estment Return * (1-(WCLTD/R)) = (Line 132a * 127 * (1-(123 / 126)))	23,584,888
138	Total Income Taxes	(Line 135 + 136g +137)	21,228,546
		· · · · · · · · · · · · · · · · · · ·	
REVE	IUE REQUIREMENT		
	Summary		
139	Net Property, Plant & Equipment	(Line 39)	1,507,626,659
140	Adjustment to Rate Base	(Line 58)	(343,111,777)
141	Rate Base	(Line 59)	1,164,514,882
440	0014	(1: 05)	07.070.044
142 143	O&M	(Line 85)	37,973,811 73,095,094
143	Depreciation & Amortization Taxes Other than Income	(Line 97) (Line 99)	73,095,094 12,757,416
144	Investment Return	(Line 99) (Line 127)	12,757,416 82.489.278
145	Investment Return Income Taxes	(Line 127) (Line 138)	21,228,546
140	IIICOITIC TAACO	(Ellie 130)	21,220,340
147	Gross Revenue Requirement	(Sum Lines 142 to 146)	227,544,147
	Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilitie		
148	Transmission Plant In Service	(Line 19)	1,967,941,206
149	Excluded Transmission Facilities	(Note M) Attachment 5	
150	Included Transmission Facilities	(Line 148 - 149)	1,967,941,206
151	Inclusion Ratio	(Line 150 / 148)	1
152	Gross Revenue Requirement	(Line 147)	227,544,147
153	Adjusted Gross Revenue Requirement	(Line 151 * 152)	227,544,147
	Revenue Credits & Interest on Network Credits		
154	Revenue Credits	Attachment 3	9,893,337
155	Interest on Network Credits	(Note N) PJM Data	-
156	Net Revenue Requirement	(Line 153 - 154 + 155)	217,650,810
	·	,	7
455	Net Plant Carrying Charge	(): 450)	
157	Net Revenue Requirement Net Transmission Plant	(Line 156)	047
158 159			217,650,810
		(Line 19 - 30)	1,453,425,507
	Net Plant Carrying Charge	(Line 19 - 30) (Line 157 / 158)	1,453,425,507 0
160	Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation	(Line 19 - 30) (Line 157 / 158) (Line 157 - 86) / 158	1,453,425,507 0 0
	Net Plant Carrying Charge	(Line 19 - 30) (Line 157 / 158)	1,453,425,507 0
160	Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes	(Line 19 - 30) (Line 157 / 158) (Line 157 - 86) / 158	1,453,425,507 0 0
160 161	Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes Net Plant Carrying Charge Calculation per 100 Basis Point increase in ROE	(Line 19 - 30) (Line 157 / 158) (Line 157 - 86) / 158 (Line 157 - 86 - 127 - 138) / 158	1,453,425,507 0 0 0
160 161	Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes Net Plant Carrying Charge Calculation per 100 Basis Point increase in ROE Net Revenue Requirement Less Return and Taxes	(Line 19 - 30) (Line 157 / 158) (Line 157 - 86) / 158 (Line 157 - 86 - 127 - 138) / 158 (Line 156 - 145 - 146)	1,453,425,507 0 0 0 113,932,985
160 161 162 163	Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes Net Plant Carrying Charge Calculation per 100 Basis Point increase in ROE Net Revenue Requirement Less Return and Taxes Increased Return and Taxes	(Line 19 - 30) (Line 157 / 158) (Line 157 - 86) / 158 (Line 157 - 86 - 127 - 138) / 158 (Line 156 - 145 - 146) (Line 156 - 145 - 146)	1,453,425,507 0 0 0 0 113,932,985 111,822,389
160 161	Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes Net Plant Carrying Charge Calculation per 100 Basis Point increase in ROE Net Revenue Requirement Less Return and Taxes	(Line 19 - 30) (Line 157 / 158) (Line 157 - 86) / 158 (Line 157 - 86 - 127 - 138) / 158 (Line 156 - 145 - 146)	1,453,425,507 0 0 0 113,932,985 111,822,389 25,755,374
160 161 162 163 164 165 166	Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes Net Plant Carrying Charge calculation per 100 Basis Point increase in ROE Net Revenue Requirement Less Return and Taxes Increased Return and Taxes Net Revenue Requirement per 100 Basis Point increase in ROE Net Transmission Plant Net Plant Carrying Charge per 100 Basis Point increase in ROE	(Line 19 - 30) (Line 157 / 158) (Line 157 - 86) / 158 (Line 157 - 86 - 127 - 138) / 158 (Line 156 - 145 - 146) Attachment 4 (Line 162 + 163) (Line 19 - 30) (Line 164 / 166)	1,453,425,507 0 0 0 113,932,985 111,822,389 225,755,374 1,453,425,507 15,53%
160 161 162 163 164 165	Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes Net Plant Carrying Charge Calculation per 100 Basis Point increase in ROE Net Revenue Requirement Less Return and Taxes Increased Return and Taxes Net Revenue Requirement per 100 Basis Point increase in ROE Net Transmission Plant	(Line 19 - 30) (Line 157 / 158) (Line 157 - 86) / 158 (Line 157 - 86 - 127 - 138) / 158 (Line 156 - 145 - 146) Attachment 4 (Line 162 + 163) (Line 19 - 30)	1,453,425,507 0 0 0 0 113,932,985 111,822,389 225,755,374 1,453,425,507
160 161 162 163 164 165 166 167	Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes Net Plant Carrying Charge Calculation per 100 Basis Point increase in ROE Net Revenue Requirement Less Return and Taxes Increased Return and Taxes Net Revenue Requirement per 100 Basis Point increase in ROE Net Transmission Plant Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation	(Line 19 - 30) (Line 157 / 158) (Line 157 - 86) / 158 (Line 157 - 86 - 127 - 138) / 158 (Line 156 - 145 - 146) Attachment 4 (Line 162 + 163) (Line 19 - 30) (Line 164 / 166) (Line 164 - 86) / 165	1,453,425,507 0 0 0 113,932,985 111,822,389 22,785,374 1,453,425,507 15,53% 10,93%
160 161 162 163 164 165 166	Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes Net Plant Carrying Charge calculation per 100 Basis Point increase in ROE Net Revenue Requirement Less Return and Taxes Increased Return and Taxes Net Revenue Requirement per 100 Basis Point increase in ROE Net Transmission Plant Net Plant Carrying Charge per 100 Basis Point increase in ROE	(Line 19 - 30) (Line 157 / 158) (Line 157 - 86) / 158 (Line 157 - 86 - 127 - 138) / 158 (Line 156 - 145 - 146) Attachment 4 (Line 152 + 163) (Line 19 - 30) (Line 164 - 165) (Line 164 - 165) / 165 (Line 156)	1,453,425,507 0 0 0 113,932,985 111,822,389 225,755,374 1,453,425,507 15,53%
160 161 162 163 164 165 166 167	Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes Net Plant Carrying Charge Calculation per 100 Basis Point increase in ROE Net Revenue Requirement Less Return and Taxes Increased Return and Taxes Net Revenue Requirement per 100 Basis Point increase in ROE Net Transmission Plant Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation Net Revenue Requirement	(Line 19 - 30) (Line 157 / 158) (Line 157 - 86) / 158 (Line 157 - 86 - 127 - 138) / 158 (Line 156 - 145 - 146) Attachment 4 (Line 162 + 163) (Line 19 - 30) (Line 164 / 166) (Line 164 - 86) / 165	1,453,425,507 0 0 0 0 113,932,985 111,822,389 225,755,374 1,453,425,507 15,55% 10,93% 217,650,810
160 161 162 163 164 165 166 167 168 169 170 171	Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes Net Revenue Requirement Less Return and Taxes Increased Return and Taxes Net Revenue Requirement per 100 Basis Point increase in ROE Net Transmission Plant Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation Net Revenue Requirement True-up amount Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects Facility Credits under Section 30.9 of the PJM OATT and Facility Credits to Vineland per	(Line 19 - 30) (Line 157 - 158) (Line 157 - 158) (Line 157 - 86) / 158 (Line 157 - 86) / 158 (Line 157 - 86) / 158 (Line 156 - 145 - 146) Attachment 4 (Line 162 + 163) (Line 19 - 30) (Line 164 / 165) (Line 164 - 86) / 165 (Line 156) Attachment 5A, line 4, column j Attachment 15A, line 4, column 12 Attachment 15A, line 18, column 12 Attachment 5	1,453,425,507 0 0 0 113,932,985 111,822,389 225,755,374 1,453,425,507 10,53% 10,93% 217,650,810 4,344,241
160 161 162 163 164 165 166 167 168 169 170 171 171a	Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes Net Plant Carrying Charge Calculation per 100 Basis Point increase in ROE Net Revenue Requirement Less Return and Taxes Increased Return and Taxes Net Revenue Requirement per 100 Basis Point increase in ROE Net Transmission Plant Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation Net Revenue Requirement True-up amount Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects Facility Credits under Section 30.9 of the PJM OATT and Facility Credits to Vineland per MAPP Abandomment recovery pursuant to ER13-807	(Line 19 - 30) (Line 157 - 158) (Line 157 - 86) / 158 (Line 157 - 86 - 127 - 138) / 158 (Line 157 - 86 - 127 - 138) / 158 (Line 156 - 145 - 146) Attachment 4 (Line 162 + 163) (Line 19 - 30) (Line 164 - 165) (Line 165) Attachment 6, line 4, column j Attachment 6, line 18, column 12 Attachment 5 Attachment 5 Attachment 5	1,453,425,507 0 0 0 0 113,932,985 111,822,389 225,755,374 1,453,425,507 15,53% 10,93% 217,650,810 4,334,241 381,498
160 161 162 163 164 165 166 167 168 169 170 171	Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes Net Revenue Requirement Less Return and Taxes Increased Return and Taxes Net Revenue Requirement per 100 Basis Point increase in ROE Net Transmission Plant Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation Net Revenue Requirement True-up amount Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects Facility Credits under Section 30.9 of the PJM OATT and Facility Credits to Vineland per	(Line 19 - 30) (Line 157 - 158) (Line 157 - 158) (Line 157 - 86) / 158 (Line 157 - 86) / 158 (Line 157 - 86) / 158 (Line 156 - 145 - 146) Attachment 4 (Line 162 + 163) (Line 19 - 30) (Line 164 / 165) (Line 164 - 86) / 165 (Line 156) Attachment 5A, line 4, column j Attachment 15A, line 4, column 12 Attachment 15A, line 18, column 12 Attachment 5	1,453,425,507 0 0 0 113,932,985 111,822,389 225,755,374 1,453,425,507 10,53% 10,93% 217,650,810 4,344,241
160 161 162 163 164 165 166 167 168 169 170 171 171a 172	Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes Net Plant Carrying Charge Calculation per 100 Basis Point increase in ROE Net Revenue Requirement Less Return and Taxes Increased Return and Taxes Net Revenue Requirement per 100 Basis Point increase in ROE Net Transmission Plant Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation Net Revenue Requirement True-up amount Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects Facility Credits under Section 30.9 of the PJM OATT and Facility Credits to Vineland per MAPP Abandomment recovery pursuant to ER13-807	(Line 19 - 30) (Line 157 - 158) (Line 157 - 158 - 127 - 138) / 158 (Line 156 - 145 - 146) Attachment 4 (Line 162 + 163) (Line 19 - 30) (Line 164 - 166) (Line 156) (Line 156) (Line 156) (Line 156) Attachment 5A, line 4, column j Attachment 5, line 18, column 12 Attachment 5 (Line 158 + 159 + 170 + 171 + 171a)	1,453,425,507 0 0 0 113,932,985 111,822,989 225,755,374 1,453,425,507 15,53% 10,93% 217,650,810 4,334,241 381,498
160 161 162 163 164 165 166 167 168 169 170 171 171a 172	Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes Net Plant Carrying Charge Calculation per 100 Basis Point increase in ROE Net Revenue Requirement Less Return and Taxes Increased Return and Taxes Net Revenue Requirement per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation Net Revenue Requirement True-up amount Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects Facility Credits under Section 30.9 of the PJM OATT and Facility Credits to Vineland per MAPP Abandonment recovery pursuant to ER13-607 Net Zonal Revenue Requirement Network Zonal Service Rate 1 CP Peak	(Line 19 - 30) (Line 157 - 158) (Line 157 - 158) (Line 157 - 86) / 158 (Line 157 - 86) / 158 (Line 157 - 86 - 127 - 138) / 158 (Line 156 - 145 - 146) Attachment 4 (Line 162 + 163) (Line 19 - 30) (Line 164 - 165) (Line 164 - 86) / 165 (Line 166 - 168) / 165 (Line 168 - 169 / 170 + 171 + 171a) (Note L) (Note L) PJM Data	1,453,425,507 0 0 0 113,932,085 111,822,389 225,755,374 1,453,425,507 15,53% 19,93% 217,650,810 4,342,241 381,498
160 161 162 163 164 165 166 167 168 169 170 171 171a 172	Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes Net Revenue Requirement Less Return and Taxes Increased Return and Taxes Net Revenue Requirement per 100 Basis Point increase in ROE Net Transmission Plant Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation Net Revenue Requirement True-up amount Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects Facility Credits under Section 30.9 of the PJM OATT and Facility Credits to Vineland per MAPP Abandomment recovery pursuant to ER13-607 Net Zonal Revenue Requirement	(Line 19 - 30) (Line 157 - 158) (Line 157 - 158) (Line 157 - 86) / 158 (Line 157 - 86) / 158 (Line 157 - 86) / 158 (Line 157 - 86 - 127 - 138) / 158 (Line 156 - 145 - 146) Attachment 4 (Line 162 + 163) (Line 19 - 30) (Line 164 - 166) (Line 156) (Line 156) (Line 156) (Line 156) Attachment 6A, line 4, column j Attachment 6A, line 4, column 12 Attachment 5 Attachment 5 (Line 158 + 169 + 170 + 171 + 171a)	1,453,425,507 0 0 0 113,932,985 111,822,389 225,755,374 1,453,425,507 10,53% 217,650,810 4,334,241 381,498
160 161 162 163 164 165 166 167 168 169 170 171 171a 172	Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes Net Plant Carrying Charge Calculation per 100 Basis Point increase in ROE Net Revenue Requirement Less Return and Taxes Increased Return and Taxes Net Revenue Requirement per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation Net Revenue Requirement True-up amount Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects Facility Credits under Section 30.9 of the PJM OATT and Facility Credits to Vineland per MAPP Abandonment recovery pursuant to ER13-607 Net Zonal Revenue Requirement Network Zonal Service Rate 1 CP Peak	(Line 19 - 30) (Line 157 - 158) (Line 157 - 158) (Line 157 - 86) / 158 (Line 157 - 86) / 158 (Line 157 - 86 - 127 - 138) / 158 (Line 156 - 145 - 146) Attachment 4 (Line 162 + 163) (Line 19 - 30) (Line 164 - 165) (Line 164 - 86) / 165 (Line 166 - 168) / 165 (Line 168 - 169 / 170 + 171 + 171a) (Note L) (Note L) PJM Data	1,453,425,507 0 0 0 113,932,085 111,822,389 225,755,374 1,453,425,507 15,53% 19,93% 217,650,810 4,342,241 381,498

- Electric portion only
 Exclude Construction Work in Progress and leases that are expensed as O&M (rather than amortized). New Transmission plant
 that is expected to be placed in service in the current calendar year weighted by number of months it is expected to be in-service. New Transmission plant expected
 to be placed in service in the current calendar year that is not included in the PJM Regional Transmission Plant (RTEP) detailed on Attachments 9 or 9A.
 For the Reconciliation, new transmission plant that was actually placed in service eneighted by the number of months it was actually in service
 CVIPP will be linked to Attachment 6 which shows detail support by project (incentive and non-incentive).

 Transmission Portion Only
 All EPRI Annual Membership Dues
 All Regulatory Commission Expenses
 Safety related advertising included in Account 930.1
 Regulatory Commission Expenses directly related by transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.
 The currently effective income tax rate, where FIT is the Federal income tax rate, STI is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility includes a base in more than one state, it must expend in Attachment 5 the name of each state and now the blended or eveloped.

 The ROE is 10.5% which includes a base ROE of 10.0% ROE per FERC order in Docket No. EL13-48 and a 50 basis point RTO membership adder as authorized by FERC; provided, that the projects
 Education and outreach expenses relating to transmission, for example siting or billing
 As provided for in Section 34.1 of the PJM OATT and the PJM established billing determinants will not be revised or updated in the annual rate reconciliations per settlement in ER05-515.

 Amount of transmission plant excluded from rates per Attachment 5.

 Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have made lump-sum payments
 (net of accumulated depreciation) tow

- The Accumulated Deferred Income Tax (ADIT) balances in Accounts 190, 281, 282, and 283 are measured using the enacted tax rate that is expected to apply when the underlying temporary differences are expected to be settled or realized. To preserve rate base neutrality, theses balances appropriately exclude ADIT amounts associated with income tax related regulatory assets and liabilities. The balances in Accounts 190, 281, 282 and 283 are adjusted in accordance with Treasury regulation Section 1.67(I)-(1)(i)(g) and averaged in accordance with IRC Section 168(I)(g)(g) in the calculations of rate base in the projected review requirement and in the true-up adjustment. Differences attributable to over-projection of ADIT in the projected review requirement will reproject with a proportionate reversal of the projected prorated ADIT activity by 50 percent of the difference between the projected monthly ADIT activity and the actual workly and the actual workly and the actual workly and the actual workly and the actual monthly ADIT activity is an increase, 50 percent of the actual monthly ADIT activity will be used. Likewise, when projected monthly ADIT activity will be used. For the Annual Update (Projected) filing, see Attachment 1A ADIT Summary, Column H for inputs. For the Annual Update (True-Up) filing, See Attachment 1A ADIT Summary, Column H for inputs.
- W These balances represent the unamortized federal and state deficient / (excess) deferred income taxes. To preserve rate base neutrality and consistent with the exclusion of ADIT amounts associated with income tax-related regulatory assets and liabilities as described in Note V, regulatory assets and liabilities for deficient and excess ADIT are reflected without tax gross-up. For the Annual Update (Projected) filling, see Attachment 10 ADIT Rate Base Adjustment, Column F for inputs. For the Annual Update (True-Up) filling, See Attachment 10 ADIT Rate Base Adjustment, Column F for inputs. For the Annual Update (True-Up) filling, See Attachment 10 ADIT Rate Base Adjustment, Column F for inputs.
- X Long Term Debt balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 18.c & d to 21.c & d in the Form No. 1. The balances for January through November shall represent the actual balances in DPL's books and records (trial balance or monthly balance sheet).
- Y Preferred Stock balance will reflect the 13 month average of the balances, of which the 1st and 15th are found on page 112 line 3.c & d in the Form No. 1. The balances for January through November shall represent the actual balances in DPL's books and records (trial balance or monthly balance sheet).
- Z Common Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 16.c & d in the Form No. 1. The balances for January through November shall represent the actual balances in DPL's books and records (trial balance or monthly balance sheet).

 AA Only the transmission portion of amounts repredated a Form 1, page 227, line 5 is used. The transmission portion of line 5 is derived by applying the wage and salary alliocator to the total of line 5 and is specified in a footnote to the Form 1, page 227.

Delmarva Power & Light Company Accumulated Deferred Income Taxes (ADIT) - Transmission Allocated Attachment 1A - ADIT Summary

	Rate Year =		Months Ended Decem	nber 31, 2023									
	Accumulated Deferred Income Taxes	(Account No. 19	D)				Proration of Deferred Tax				Proration of Deferred Ta		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	Activity (Note A) (H)	(1)	(J)	(K)	x Activity (Note B) (L)	(M)
Line	Month	Days Per Month	Remaining Days Per Month	Total Days in Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
1	ADIT Subject to Proration					12/31/2022 (Actuals)			[Insert Date]				
2	Projected / Actual Activity					12/31/2023 (Projected)			[Insert Date]				
3	January February	31 28		214	50.00% 50.00%	791,990 791,990	395,995 395,995	395,995 791,990		1		-	
5	March	31		214	50.00%	791.990	395.995	1.187.986	1				
6	April May	30 31		214	50.00% 50.00%	791,990 791,990	395,995 395,995	1,583,981 1,979,976	-		-	-	-
8	June	30	185	214	86.45%	791,990	684,665	2,664,640				:	:
9	July	31	154	214	71.96%	791,990	569,937	3,234,577	-				
10	August Sentember	31	123	214	43.46%	791.990 791.990	455.209 344.183	3.689.787 4.033.970				:	
12	October	30 31	93 62	214 214	28.97%	791,990	229,455	4,263,425	-		-	-	-
13 14	November December	30	32	214	14.95% 0.47%	791,990 791,990	118,428 3,701	4,381,853 4,385,554				:	:
15	Total (Sum of Lines 3 - 14)	365				9.503.884	4.385.554	1,000,00	-	-	-		
16	Beginning Balance - ADIT Not Subject to	o Proration				12/31/2022 (Actuals)		4,385,571	[Insert Date]				
17 18	Beginning Balance - ADIT Adjustment Beginning Balance - DTA / (DTL)					(Note F) (Col. (H), Line 16 + Line 17)		4,385,571	(Col. (M), Line 16 + Line	47)			-
										17)			
19	Ending Balance - ADIT Not Subject to P	Proration				12/31/2023 (Projected) (Note F)		4,758,345	[Insert Date]				
20 21	Ending Balance - DTA / (DTL)					(Col. (H), Line 19 + Line 20)		4,758,345	(Col. (M), Line 19 + Line 2	20)			-
22	Average Balance as adjusted (non-prora	ated)				([Col. (H), Line 18 + Line 21]	(2)	4.571.958	([Col. (M), Line 18 + Line	211 /2)			
22 23	Prorated ADIT					(Col. (H), Line 14)	121	4,385,554	(Col. (M), Line 14)				<u> </u>
24	Amount for Attachment H-3D, Line 40	Da				(Col. (H), Line 22 + Line 23)		8,957,512	(Col. (M), Line 22 + Line 2	23)			
	Accumulated Deferred Income Taxes	s - Accelerated An	nortization (Account No. 28	11)									
	(A)	(B)	Days in Period (C)	(D)	(E)	Projection -	Proration of Deferred Tax (G)	Activity (Note A)	(1)	(J)	Proration of Deferred Ta	x Activity (Note B)	(M)
	.,,	''	. ,	Total Days	''	``	Prorated Projected	Prorated	,,	Difference	Preserve Proration	Preserve Proration	Preserved Prorated
Line	Month	Days Per Month	Prorated Days Per Month	Per Future	Proration Amount (Column C / Column D)	Projected Monthly Activity	Monthly Activity	Projected Balance (Col. G Plus Col. H, Preceding	Actual Monthly Activity	Projected vs. Actual	(Actual vs Projected)	(Actual vs Projected)	Actual Balance (Col. K + Col. L + Col. M,
		T CI MONEI	T GI MONGI	Test Period	(oddiiii o'r oddiiii b)	monthly receiving	(Column E x Column F)	Balance)	/ www.y	(Note C)	(Note D)	(Note E)	Preceding Balance)
25	ADIT Subject to Proration					12/31/2022 (Actuals)			finsert Datel				
26	Projected / Actual Activity					12/31/2023 (Projected)			[Insert Date]				
27	January	31		. 214	50.00%								
28	February	28		214									
29	March	31		214	50 00%				-		-	-	-
30 31	April May	30 31		. 214	50.00% 50.00%		:					:	:
32	June	30	185	214	86.45%				-		-	-	-
33 34	July August	31 31	154 123	214	71.96% 57.48%								
35	September	30	93	214	43.46%						-		
36 37	October November	31 30	62 32	214 214	28.97% 14.95%								
38	December	31	1	214	0.47%								
39	Total (Sum of Lines 27 - 38)	365				-	-	-	-	-	-	-	
40	Beginning Balance - ADIT Not Subject to	o Proration				12/31/2022 (Actuals)			[Insert Date]				
41 42	Beginning Balance - ADIT Adjustment Beginning Balance - DTA / (DTL)					(Note F) (Col. (H), Line 40 + Line 41)		-	(Col. (M), Line 40 + Line	44)			
										•••			
43	Estimated Ending Balance - ADIT Not S Ending Balance - ADIT Adjustment	Subject to Proration				12/31/2023 (Projected) (Note F)			[Insert Date]				
44 45	Ending Balance - DTA / (DTL)					(Col. (H), Line 43 + Line 44)		-	(Col. (M), Line 43 + Line	44)			-
46	Average Balance as adjusted (non-prora	ated)				([Col. (H), Line 42 + Line 45]	/2)		([Col. (M), Line 42 + Line	451 /2)			
47	Prorated ADIT					(Col. (H), Line 38)			(Col. (M), Line 38)				
48	Amount for Attachment H-3D, Line 40)b				(Col. (H), Line 46 + Line 47)		<u>.</u>	(Col. (M), Line 46 + Line	47)			
	Accumulated Deferred Income Taxes	s - Property (Acco	unt No. 282)			Declaration	Proration of Deferred Tax	A-M-M- (Note A)		A-tI	Proration of Deferred Ta	- A-thile (Mate D)	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)	(M)
		Days	Prorated Days	Total Days	Proration Amount	Projected	Prorated Projected	Prorated Projected Balance	Actual Monthly	Difference	Preserve Proration	Preserve Proration	Preserved Prorated Actual Balance
Line	Month	Per Month	Per Month	Per Future Test Period	(Column C / Column D)	Monthly Activity	Monthly Activity (Column E x Column F)	(Col. G Plus Col. H, Preceding	Activity	Projected vs. Actual (Note C)	(Actual vs Projected) (Note D)	(Actual vs Projected) (Note E)	(Col. K + Col. L + Col. M,
				Test Fellou			(Column E x Column F)	Balance)		(Note C)	(Note D)	(IVOID L)	Preceding Balance)
49	ADIT Subject to Proration					12/31/2022 (Actuals)		(113,431,814)	[Insert Date]				
50	Projected / Actual Activity					12/31/2023 (Projected)			[Insert Date]				
51	January	31		214	50.00%	381.102	190.551	(113.241.263)			-		
52	February	28		214	50.00%	372,769	186,384	(113,054,878)			-	-	-
53 54	March April	31 30		214	50.00% 50.00%	322,825 57.197	161,412 28,598	(112,893,466) (112,864,867)				-	-
54 55	May	30 31		214	50.00%	36,515	18,257	(112,846,610)					
56 57	June July	30 31	185 154	214	86.45% 71.96%	283.912 58,072	245.438 41,790	(112.601.172) (112,559,382)			-	-	-
58	August	31	123	214	57.48%	44,987	25,857	(112,533,526)				:	
59 60	September October	30 31	93 62	214	43.46% 28.97%	283,662 29,245	123,274 8.473	(112,410,252) (112,401,779)			-	-	-
61	November	30		214	14.95%	26.461	3.957	(112.397.822)					
62 63	December Total (Sum of Lines 51 - 62)	31 365	1	214	0.47%	231,898 2,128,643	1,084 1,035,075	(112,396,739)					
03	TOWN (COUNT OF EITHER ST = UZ)	303				2,120,043	1,035,075		•				

Delmarva Power & Light Company Accumulated Deferred Income Taxes (ADIT) - Transmission Allocated Attachment 1A - ADIT Summary

	Rate Year =	Projected 12 M	onths Ended Decer	mber 31, 2023									
64	Beginning Balance - ADIT Not Subject	t to Proration				12/31/2022 (Actuals)		(194,393,836)	[Insert Date]				
65 66	Beginning Balance - ADIT Depreciation Beginning Balance - DTA / (DTL)	n Adjustment				(Note F) (Col. (H), Line 64 + Line 65)		(194.393.836)	(Col. (M), Line 64 + Line	65)			-
67	Estimated Ending Balance - ADIT Not	Subject to Proration				12/31/2023 (Projected)		(213,571,994)	[Insert Date]				
68 69	Ending Balance - ADIT Depreciation A Ending Balance - DTA / (DTL)	djustment				(Note F) (Col. (H), Line 67 + Line 68)		(213,571,994)	(Col. (M), Line 67 + Line	68)			-
70	Average Balance as adjusted (non-pro	rated)				([Col. (H), Line 66 + Line 69]	/2)	(203,982,915)	([Col. (M), Line 66 + Line	69] /2)			-
71 72	Prorated ADIT Amount for Attachment H-3D, Line 4	40c				(Col. (H), Line 62) (Col. (H), Line 70 + Line 71)		(112,396,739) (316,379,654)	(Col. (M), Line 62) (Col. (M), Line 70 + Line	71)			
	Accumulated Deferred Income Taxe	es - Other (Account N	o. 283)				Proration of Deferred Ta:				- Proration of Deferred Tax		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)	(M)
Line	Month	Days Per Month	Prorated Days Per Month	Total Days Per Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
73	ADIT Subject to Proration					12/31/2022 (Actuals)			[Insert Date]				-
74	Projected / Actual Activity					12/31/2023 (Projected)			[Insert Date]				
75	January	31		- 214	50.00%				-				
76 77	February March	28 31		- 214 - 214		1	:	-		:	-	-	-
78 79	April May	30 31		- 214 - 214	50.00%	-		-	-		-	-	-
80	June	30	18	5 214	86.45%					:			
81 82	July August	31 31	15 12	54 214 23 214		1			1	1			
83	September	30	9	3 214	43.46%	1			-		-		
84 85	October November	31 30	6				:			:			
86 87	December Total (Sum of Lines 75 - 86)	31 365		1 214	0.47%	-		<u>.</u>	-		-	<u> </u>	<u>.</u>
88 89	Beginning Balance - ADIT Not Subject Beginning Balance - ADIT Adjustment	to Proration				12/31/2022 (Actuals) (Note F)		(7,761,312)	[Insert Date]				
90	Beginning Balance - DTA / (DTL)					(Col. (H), Line 88 + Line 89)		(7,761,312)	(Col. (M), Line 88 + Line	89)			-
91	Estimated Ending Balance - ADIT Not	Subject to Proration				12/31/2023 (Projected)		(7,156,506)	[Insert Date]				
92 93	Ending Balance - ADIT Adjustment Ending Balance - DTA / (DTL)					(Note F) (Col. (H), Line 91 + Line 92)		(7.156.506)	(Col. (M), Line 91 + Line	92)			-
94	Average Balance as adjusted (non-pro	rated)				([Col. (H), Line 90 + Line 93]	/2)	(7,458,909)	([Col. (M), Line 90 + Line	931 /2)			-
95 96	Prorated ADIT Amount for Attachment H-3D, Line 4	40d				(Col. (H), Line 86) (Col. (H), Line 94 + Line 95)		(7,458,909)	(Col. (M), Line 86) (Col. (M), Line 94 + Line	95)			
	Accumulated Deferred Investment 1	Tax Credits (Account	No. 255)										
	(A)	(B)	Days in Period (C)	(D)	(E)	Projection - (F)	Proration of Deferred ITC (G)	C Activity (Note A) (H)	(1)	Actual -	- Proration of Deferred ITC (K)	Activity (Note B)	(M)
				Total Days			Prorated Projected	Prorated		Difference	Preserve Proration	Preserve Proration	Preserved Prorated
Line	Month	Days Per Month	Prorated Days Per Month	Per Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Monthly Activity (Column E x Column F	Projected Balance (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Projected vs. Actual (Note C)	(Actual vs Projected) (Note D)	(Actual vs Projected) (Note E)	Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
97	DITC Subject to Proration					12/31/2022 (Actuals)			[Insert Date]				
98	Projected / Actual Activity					12/31/2023 (Projected)			[Insert Date]				
99 100	January February	31 28		- 214 - 214	50.00% 50.00%		:	:		:	-	:	
101 102	March April	31 30		- 214 - 214	50.00%	-	-	-	-		-	-	-
103	April Mav	31		- 214	50.00%		:			:		:	
104 105	June July	30 31	18	5 214	86.45% 71.96%	-		-	-		-	-	-
106	August	31	15 12	13 214	57.48%		:			:			
107 108	September October	30 31	9				-		-		-	-	-
109	November	30	3	32 214	14.95%	1	:		1	:			
110 111	Total (Sum of Lines 99 - 110)	31 365		1 214	0.47%		- :	<u> </u>	-	:			
112	Beginning Balance - DITC Not Subject					12/31/2022 (Actuals)		(200 505)	(Innext Date)				
113	Beginning Balance - DITC Adjustment					(Note F)		(380.595)	[Insert Date]	440)			
114	Beginning Balance - DITC					(Col. (H), Line 112 + Line 11	3)	(380,595)	(Col. (M), Line 112 + Lin	e 113)			
115 116	Estimated Ending Balance - DITC Not Ending Balance - DITC Adjustment	Subject to Proration				12/31/2023 (Projected) (Note F)		(299,945)	[Insert Date]				
117	Ending Balance - DITC					(Col. (H), Line 115 + Line 11		(299,945)	(Col. (M), Line 115 + Lin				-
118 119	Average Balance as adjusted (non-pro Prorated DITC					([Col. (H), Line 114 + Line 11 (Col. (H), Line 110)		(340,270)	([Col. (M), Line 114 + Lir (Col. (M), Line 110)				
120	Amount for Attachment H-3D, Line 4	40e				(Col. (H), Line 118 + Line 11	9)	(340,270)	(Col. (M), Line 118 + Lin	e 119)			

Delmarva Power & Light Company Accumulated Deferred Income Taxes (ADIT) - Transmission Allocated Attachment 1A - ADIT Summary

Rate Year = Projected 12 Months Ended December 31, 2023

Instructions

1. For purposes of calculating transmission allocated projected activity, use Columns (F), (G), and (H) and set the "Rate Year" below to "Projected Activity". For purposes of calculating the "True-Up" adjustment, use Columns (I), (J), (K), (L), and (M) and set the "Rate Year" below to "True-Up Adjustment".

Rate Year Projected Activity Ch

2. For the Annual Update (Projected) filing, see Attachment 1A - ADIT Summary, Column H for inputs. For the Annual Update (True-Up) filing, See Attachment 1A - ADIT Summary, Column M for inputs.

Notes

- A The computations on this workpaper apply the proration rules of Reg. Sec. 1.167()-1(n)(6) to the annual activity of accumulated deferred income taxes subject to the normalization requirements. Activity related to the portions of the account balances not subject to the proration requirements are averaged instead of prorated. For accumulated deferred income taxes subject to the normalization requirements, activity for months prior to the future portion of the test period is averaged rule than prorated. This section is used to prorate the projected ADT balance.
- B The balances in Accounts 190, 281, 282 and 283 are adjusted in accordance with Treasury regulation Section 1.167(i)-(ii)(6) and averaged in accordance with IRC Section 188(i)(0)(B) in the calculations of rate base in the projected revenue requirement and in the true-up adjustment. Differences attributable to over-projection of ADIT in the projected revenue requirement will result in a proportionate personal of the projected prorated ADIT activity in the true-up adjustment to the extent of the over-projection. Differences attributable to other projected and ADIT activity of power of the data factor to be projected prorated ADIT activity by 50 person of the difference between the projected monthly ADIT activity and the such as adjustment to the projected prorated ADIT activity by 50 person of the data monthly ADIT activity and the such as adjustment and adjustment activities and activities and adjustment activities and adjustment activities and activities and adjustment activities and activities
- C Column J is the difference between projected monthly and actual monthly actual (Column I minus Column F). Specifically, if projected and actual activity are both positive, a negative in Column J represents over-projection (amount of projected activity) that did not occur) and a positive in Column J represents under-projection (excess of actual activity over projected activity) and a positive in Column J represents under-projection (excess of actual activity over projected activity) and a positive in Column J represents under-projection (excess of actual activity) over projected activity) and a positive in Column J represents under-projection (excess of actual activity) over projected activity) and a positive in Column J represents under-projected activity in a final actual activity are both positive, a negative in Column J represents under-projected activity) and a positive in Column J represents under-projected activity are both positive, a negative in Column J represents under-projected activity are both positive, a negative in Column J represents under-projected activity are both positive, a negative in Column J represents under-projected activity are both positive, a negative in Column J represents under-projected activity are both positive, a negative in Column J represents under-projected activity are both positive, a negative in Column J represents under-projected activity are both positive.
- D Column K presences proration when actual monthly and projected monthly activity are either both increases or decreases. Specifically, if Column J is over-projected, enter Column G x (Column II/Column F). If Column J is under-projected, enter the amount from Column G and complete Column L). In other situations, enter zero.
- E Column L applies when (1) Column J is under-projected AND (2) actual monthly and projected monthly activity are either both increases or decreases. Enter the amount from Column J. In other situations, enter zero.
- F This section is reserved for adjustments necessary to comply with the IRS normalization rules.

Delmarva Power & Light Company Accumulated Deferred Income Taxes (ADIT) Attachment 1B - ADIT Worksheet - End of Year

			De	cember 31, 2023 (Projected)		
		Total	Gas, Production, Distribution, or	Only Transmission	Plant	Labor
Line	ADIT (Not Subject to Proration)	I otai	Other Related	Related	Related	Related
1	ADIT-190	4,758,345		-	4,140,427	617,918
2	ADIT-281	and the second s	-	-		-
3	ADIT-282	(213,571,994)	-	-	(213,571,994)	-
4	ADIT-283	(7,156,506)	-	-	(2,407,517)	(4,748,989)
5	ADITC-255	(299,945)	-	-	(299,945)	-
6	Subtotal - Transmission ADIT	(216,270,100)			(212,139,029)	(4,131,070)
Line	Description	Total				

Note: ADIT associated with Gain or Loss on Reacquired Debt included in ADIT-283, Column A is excluded from rate base and instead included in Cost of Debt on Attachment H-3D, Line 111. A deferred tax (liability) should be reported as a positive balance and a deferred tax asset should be reported as a negative balance on Attachment H-3D, Line 111. The ADIT balance is based on the 13 month average.

(964.951)

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B - F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

ADIT (Reacquired Debt)

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADIT-190 (Not Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
	Total		Relateu	Relateu		ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
Accrued Benefits	1,175,540	164,576	-	-		recoverable in the transmission formula.
Accrued Bodily Injuries	1,227,425	171,839	-	967,209	88,376	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Bonuses & Incentives	2.471.774	346,048	-	-	2,125,726	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Environmental Liability	154.717	154.717		_		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Liability - Legal	113,632	113,632		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued OPEB	2,912,263	407,717	-	-	2,504,546	FAS No. 106 requires accrual basis instead of cash basis accounting for post retirement health care and life insurance benefits for book purposes. These amounts are removed from rate base below.
Assessed Other Eveneses	1,085,263	1,085,263				A DIT analysis of the second first and advisor and a second first and
Accrued Other Expenses Accrued Payroll Taxes - AIP	1,085,283	24,954	-	-	153,286	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula. ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
, and the second	178,240	- 1,			,	recoverable in the transmission formula.
Accrued Retention	-	-	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Severance	27,715	3,880	-	-	23,835	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Vacation	280,632	280,632	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Worker's Compensation	931,555	130,418	-	-	801,138	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Allowance for Doubtful Accounts	7.714.282	7,714,282	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Asset Retirement Obligation	3,592,938	3,592,938	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Deferred Compensation	25,130	3,518	-	-	21,612	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Deferred Revenue	2,781,080	2,781,080		_		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Merrill Creek Liability	(0)	(0)		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Other Deferred Credits	(91,036)	(91,036)	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Purchased Power	5,888,703	5.888.703		-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Liability	3,849,785	3,849,785	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Sales & Use Tax Reserve	189,554	189,554	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
State Income Taxes	25,744	25,744	-	-	-	Federal Taxes on state income taxes
State Net Operating Loss Carryforward - MD	10.576.038	2,647,700	-	7,928,339	-	The state net operating loss carry-forward, net of federal taxes, is included to the extent attributable to plant in service that is included in rate base.
Maryland Additional Subtraction Carryforward	8.144.834	8.144.834		_		The Maryland Additional Subtraction Modification, net of federal taxes, is excluded from rate base.
Maryland 10-309 Carryforward		266,346		2,397,110		The Maryland 10-309 Carryforward, net of federal taxes, is related to plant and included in rate base.
	2,663,455					
State Net Operating Loss Carryforward - DE	35,819,275	6,812,884	-	29,006,391	·	The state net operating loss carry-forward, net of federal taxes, is included to the extent attributable to plant in service that is included in rate base.
Delaware NOL - Valuation Allowance	(35,641,024)	(6,634,633)	-	(29,006,391)	-	The state net operating loss carry-forward, net of federal taxes, is included to the extent attributable to plant in service that is included in rate base.
Unamortized Investment Tax Credit	230,982	32,337	-	198,645	-	Pursuant to the requirements of ASC 740, ACE's accumulated deferred income taxes must encompass all timing differences regardless of whether the difference is normalized or flowed-through. These balances represent the deferred taxes of unamortized ITC. These amounts are removed from rate base below.
Other Accrued Deferred Tax Assets	36,674	36,674	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Income Tax Regulatory Liability		7,606,248	-	68,456,233	-	Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. This balance is excluded from rate base and removed below.
	76,062,482					ADIT I I I I I I I I I I I I I I I I I I
Charitable Contribution Carryforward	85,993	85.993	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Merger Commitments	132,513,648	45,000,000	-	79,947,535	0.700.400	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Subtotal: ADIT-190 (Not Subject to Proration)		45,836,629	-		6,729,483	
Less: ASC 740 ADIT Adjustments excluded from rate base	(230,982)	(32,337)	-	(198,645)		
Less: ASC 740 ADIT Adjustments related to AFUDC Equity	-					
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	(76,062,482)	(7,606,248)	-	(68,456,233)		
Less: OPEB related ADIT, Above if not separately removed	(2,912,263)	(407,717)	-	-	(2,504,546)	
Total: ADIT-190 (Not Subject to Proration)	53,307,921	37,790,327	-	11,292,657	4,224,937	
Wages & Salary Allocator					14.63%	
Gross Plant Allocator				36.66%		
Transmission Allocator			100.00%			
Other Allocator		0.00%			<u> </u>	
ADIT - Transmission	4,758,345	-		4,140,427	617,918	
	.,. 50,040			-1	317,010	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production, Distribution, or	Only Transmission	Plant	Labor	
ADIT-190 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
ADIT-190 (Subject to Profation)	Total	Other Related	Relateu	Related		Electric portion included in rate base to the extent attributable to plant related ADIT balances included in rate
Corporate Alternative Minimum Tax	28.801.139	2,880,114		25,921,025		base that have not been monetized
Corporate Atternative Williams Lax	20,001,100	2,000,114		20,921,025		base trial have not been monetated
Subtotal: ADIT-190 (Subject to Proration)	28.801.139	2.880.114		25.921.025	-	
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to AFUDC Equity						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
Total: ADIT-190 (Subject to Proration)	28,801,139	2,880,114		25,921,025	-	
Wages & Salary Allocator					14.63%	
Gross Plant Allocator		·		36.66%	·	
Transmission Allocator			100.00%			
Other Allocator		0.00%		·	·	
ADIT - Transmission	9,503,884	-		9,503,884	-	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-190	Total	Other Related	Related	Related	Related	Justification
ADIT-190 (Not Subject to Proration)	132,513,648	45,836,629		79,947,535	6,729,483	
ADIT-190 (Subject to Proration)	28,801,139	2,880,114		25,921,025	-	
Total - FERC Form 1, Page 234	161,314,786	48,716,743		105,868,560	6,729,483	

- Instructions for Account 190:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C & D are included in Column E

 4. ADIT items related to Isbor and not in Columns C & D are included in Column F

 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.
- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-190 (Subject to Proration)

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production, Distribution, or	Only Transmission	Plant	Labor	
ADIT- 282 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Plant Related Deferred Taxes	(657,668,046)	(68,015,427)	-	(589,652,620)	-	ADIT attributable to plant in service that is included in rate base.
Contribution in Aid of Construction	25,467,231	25,467,231	-	-		ADIT attributable to contributions-in-aid of construction excluded from rate base.
AFUDC Equity	(16,241,660)	(8,837,292)	(7,404,368)	-	-	Under ASC 740, deferred income taxes must be provided on all tax temporary differences, including AFUDC-
						Equity. Deferred income taxes on AFUDC-Equity are not recognized for Regulatory purposes and are excluded from Rate Base.
Maryland Subtraction Modification	18,841,615	11,688,206	-	7,153,408	-	The Maryland Subtraction Modification is included to the extent attributable to plant in service that is included in rate base.
Plant Deferred Taxes - Flow-through	(7,068,484)	(706,848)	-	(6,361,636)		Pursuant to the requirements of ASC 740, ADIT must encompass all timing differences regardless of whether the difference is normalized or flowed-through. These items are removed below.
Subtotal: ADIT-282 (Not Subject to Proration)	(636,669,344)	(40,404,130)	(7,404,368)	(588,860,847)	-	
Less: ASC 740 ADIT Adjustments excluded from rate base	(4,619,722)	(10,981,358)	-	6,361,636	-	
Less: ASC 740 ADIT Adjustments related to AFUDC Equity	16,241,660	8,837,292	7,404,368	-	-	
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	-	-	-			
Less: OPEB related ADIT, Above if not separately removed	-					
Total: ADIT-282 (Not Subject to Proration)	(625.047.407)	(42,548,196)	-	(582,499,211)	-	
Wages & Salary Allocator					14.63%	
Gross Plant Allocator				36.66%	•	
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(213,571,994)	-	-	(213,571,994)	-	

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADIT-282 (Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Plant Related Deferred Taxes	(337,299,786)	(33,729,979)	-	(303,569,808)	-	ADIT attributable to plant in service that is included in rate base.
Subtotal: ADIT-282 (Subject to Proration)	(337,299,786)	(33,729,979)	-	(303,569,808)	-	
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to AFUDC Equity						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
Total: ADIT-282 (Not Subject to Proration)	(337,299,786)	(33,729,979)	-	(303,569,808)		
Wages & Salary Allocator					14.63%	
Gross Plant Allocator				36.66%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(111 303 171)	_		(111 303 171)		·

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-282	Total	Other Related	Related	Related	Related	Justification
ADIT-282 (Not Subject to Proration)	(636,669,344)	(40,404,130)	(7,404,368)	(588,860,847)		
ADIT-282 (Subject to Proration)	(337,299,786)	(33,729,979)	-	(303,569,808)		
Total - Pg. 277 (Form 1-F filer: see note 7, below)	(973,969,130)	(74,134,108)	(7,404,368)	(892,430,655)		

Instructions for Account 282:

- Instructions for Account zec:
 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C
 2. ADIT items related only to Transmission are directly assigned to Column D
 3. ADIT items related to Plant and not in Columns C & D are included in Column E
 4. ADIT items related to I be an included in Column E
 5. Deferred income taxes arise when items are included in Column E
 6. ADIT items related to Plant included in taxobile income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.
- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-282 (Subject to Proration)
 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production, Distribution, or	Only Transmission	Plant	Labor	
ADIT- 283 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Accrued Property Taxes		(898,499)		(5,519,353)	-	ADIT relates to all functions and attributable to underlying accounts that are recoverable in the transmission
	(6,417,852)					formula.
Asset Retirement Obligation	(607,744)	(607,744)				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Materials Reserve	125,914	17,628	-	108,286		ADIT relates to all functions and attributable materials and supplies included in rate base.
Other Deferred Debits		(652,373)	-	(1,155,229)		ADIT relates to all functions and attributable to underlying accounts that are recoverable in the transmission
	(1,807,601)					formula.
Pension Asset		(5,285,911)	-	-		Included because the pension asset is included in rate base. Related to accrual recognition of expense for book
	(37,756,510)					purposes & deductibility of cash funding's for tax purposes.
Regulatory Asset	(44,211,621)	(44,211,621)		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Asset - Accrued Vacation	(914,511)	(914,511)		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Renewable Energy Credits	(2,317,186)	(2,317,186)		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Unamortized Loss on Reacquired Debt		(879,052)		-		The cost of bond redemption is deductible currently for tax purposes and is amortized over the life of the new
	(879,052)					bond issue for book purposes. Excluded here since included in Cost of Debt
Subtotal: ADIT-283 (Not Subject to Proration)	(94,786,164)	(55,749,270)	-	(6,566,295)	(32,470,599)	
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to AFUDC Equity						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
Total: ADIT-283 (Not Subject to Proration)	(94,786,164)	(55.749.270)		(6.566.295)	(32.470.599)	
Wages & Salary Allocator					14.63%	
Gross Plant Allocator				36.66%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(7,156,506)	-	-	(2,407,517)	(4,748,989)	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT- 283 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Subtotal: ADIT-283 (Subject to Proration)	-	-				
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to AFUDC Equity						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
Total: ADIT-283 (Subject to Proration)	-				-	
Wages & Salary Allocator					14.63%	
Gross Plant Allocator				36.66%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	-	-		-	-	

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
		Distribution, or	Transmission	Plant	Labor	
ADIT-283 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
ADIT-283 (Not Subject to Proration)	(94,786,164)	(55,749,270)		(6,566,295)	(32,470,599)	
ADIT-283 (Subject to Proration)	-	-	-	-	-	
Total - Pg. 277 (Form 1-F filer: see note 7, below)	(94,786,164)	(55,749,270)		(6,566,295)	(32,470,599)	

- Instructions for Account 283:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C & D are included in Column E

 4. ADIT items related to labor and not in Columns C & D are included in Column F

- 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded
- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-283 (Subject to Proration)
 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
ADITC-255 (Unamortized Investment Tax Credits)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Account No. 255 (Accum. Deferred Investment Tax Credits)	(833,152)	(15,078)	Related	(818,074)		A utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to
Account No. 255 (Accum. Deferred investment Tax Credits)	(633,152)	(15,076)	-	(616,074)	-	A dulity that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized
						Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T). A utility must not include tax credits as a
						reduction to rate base and as an amortization against taxable income.
						•
Subtotal: ADIT-255 (Form No. 1 p. 266 & 267)	(833,152)	(15,078)		(818,074)		
Subtotal. ADIT-235 (FORM NO. 1 p. 266 & 267)	(655,152)	(15,078)	-	(818,074)		
				-		
				-		
				-		
				-		
Total: ADIT-255	(833,152)	(15,078)	-	(818,074)	-	
	, , , , , ,	, 2,0 2,1		X/- /		
Wages & Salary Allocator					14.63%	
Gross Plant Allocator				36.66%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
Unamortized Investment Tax Credit - Transmission	(299,945)	-	-	(299,945)	-	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production, Distribution, or	Only Transmission	Plant	Labor	
Investment Tax Credit Amortization	Total	Other Related	Related	Related	Related	Justification
Investment Tax Credit Amortization	250,954	45,965	-	204,989	-	A utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 256 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T). A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
Subtotal: (Form No. 1 p. 266 & 267)	250,954	45,965		204,989		
Subtotal: (Form No. 1 p. 266 & 267)	250,954	45,965	-	204,969	-	
Total: Investment Tax Amortization	250,954	45,965		204,989		
Wages & Salary Allocator					14.63%	
Gross Plant Allocator				36.66%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
Investment Tax Credit Amortization - Transmission	75,159	-		75,159	-	

Delmarva Power & Light Company Accumulated Deferred Income Taxes (ADIT) Attachment 1C - ADIT Worksheet - Beginning of Year

		December 31, 2022 (Actuals)							
			Gas, Production,	Only					
			Distribution, or	Transmission	Plant	Labor			
Line	ADIT (Not Subject to Proration)	Total	Other Related	Related	Related	Related			
1	ADIT-190	4,385,571			3,767,652	617,918			
2	ADIT-281	and the second second second			-	-			
3	ADIT-282	(194,393,836)			(194,393,836)	-			
4	ADIT-283	(7,761,312)			(2,442,762)	(5,318,550)			
5	ADITC-255	(380,595)			(380,595)	-			
6	Subtotal - Transmission ADIT	(198,150,172)			(193,449,540)	(4,700,632)			

 Line
 Description
 Total

 7
 ADIT (Reacquired Debt)
 (1,141,794)

Note: ADIT associated with Gain or Loss on Reacquired Debt included in ADIT-283, Column A is excluded from rate base and instead included in Cost of Debt on Attachment H-3D, Line 111. A deferred tax (liability) should be reported as a positive balance and a deferred tax asset should be reported as a negative balance on Attachment H-3D, Line 111. The ADIT balance is based on the 13 month average.

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B - F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADIT-190 (Not Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Accrued Benefits	1.175.540	164,576	-	-	1,010,964	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Bodily Inuries	1,227,425	171,839	-	967,209	88,376	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
Accrued Bonuses & Incentives	2.471.774	346,048	-	-	2,125,726	recoverable in the transmission formula. ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Environmental Liability	154,717	154,717				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Liability - Legal	113,632	113.632		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued OPEB		421,968		-	2,592,088	FAS No. 106 requires accrual basis instead of cash basis accounting for post retirement health care and life insurance benefits for book purposes. These amounts are removed from rate base below.
Accrued Other Expenses	3,014,056 1,085,263	1.085.263				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Payroll Taxes - AIP	178,240	24,954	-	-		ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Retention		-		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Severance	27,715	3,880	-	-	23,835	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Vacation	280,632	280.632		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Worker's Compensation	931,555	130,418	-	-		ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Allowance for Doubtful Accounts Asset Retirement Obligation	7,714,282 3,592,938	7.714.282 3.592.938		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula. ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Deferred Compensation	25.130	3,518		:		ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
Deferred Revenue	25,130	2,781,080		-		recoverable in the transmission formula. ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Merrill Creek Liability	(0)	2,707,000	-			ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Other Deferred Credits	59,225	59.225		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Purchased Power	5,888,703	5.888.703		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Liability	3,849,785	3,849,785		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Sales & Use Tax Reserve	189,554	189,554	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
State Income Taxes	25,744	25,744		-	-	Federal Taxes on state income taxes
State Net Operating Loss Carryforward - MD	9,481,930	2,538,289		6,943,641	•	The state net operating loss carry-forward, net of federal taxes, is included to the extent attributable to plant in service that is included in rate base.
Maryland Additional Subtraction Carryforward	7,876,294	7,876,294		-	-	The Maryland Additional Subtraction Modification, net of federal taxes, is excluded from rate base.
Maryland 10-309 Carryforward	2,463,149	246,315	-	2,216,834	-	The Maryland 10-309 Carryforward, net of federal taxes, is related to plant and included in rate base.
State Net Operating Loss Carryforward - DE	35,534,797	6,784,436	-	28,750,360		The state net operating loss carry-forward, net of federal taxes, is included to the extent attributable to plant in service that is included in rate base.
Delaware NOL - Valuation Allowance	(35,356,545)	(6,606,185)	-	(28,750,360)	-	The state net operating loss carry-forward, net of federal taxes, is included to the extent attributable to plant in service that is included in rate base.
Unamortized Investment Tax Credit	300,534	42,075		258,459		Pursuant to the requirements of ASC 740, ACE's accumulated deferred income taxes must encompass all tuning difference regardless of whether the difference is normalized or flowed-through. These balances represent the deferred taxes of unamortized ITC. These amounts are removed from rate base below.
Other Accrued Deferred Tax Assets	36,674	36.674		-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Income Tax Regulatory Liability		8,436,389		75,927,499		Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. This balance is excluded from rate base and removed below.
Charitable Contribution Carryforward	84,363,888 85,993	85.993				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Merger Commitments	85,993	05,993				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula. ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Subtotal: ADIT-190 (Not Subject to Proration)	139,573,705	46,443,038		86,313,643	6,817,025	
Less: ASC 740 ADIT Adjustments excluded from rate base	(300,534)	(42,075)		(258,459)	-	
Less: ASC 740 ADIT Adjustments related to AFUDC Equity	-					
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities) Less: OPEB related ADIT. Above if not separately removed	(84,363,888)	(8,436,389)	-	(75,927,499)	- A FOO OOO	
	(3,014,056)			-	(2,592,088)	
Total: ADIT-190 (Not Subject to Proration)	51,895,227	37,542,606	-	10,127,684	4,224,937	
Wages & Salary Allocator					14.63%	
Gross Plant Allocator				37.20%	14.03 /6	
Transmission Allocator			100.00%	07.2070		
Other Allocator		0.00%				
ADIT - Transmission	4,385,571			3,767,652	617,918	

ADIT-190 (Subject to Proration)	Total	Gas, Production, Distribution, or Other Related	Only Transmission	Plant	Labor	
ADIT-190 (Subject to Proration)	Total	Other Related				
			Related	Related	Related	Justification
Subtotal: ADIT-190 (Subject to Proration)	-	-		-	-	
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to AFUDC Equity						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
Total: ADIT-190 (Subject to Proration)		-		-	-	
Wages & Salary Allocator					14.63%	
Gross Plant Allocator				37.20%		· · · · · · · · · · · · · · · · · · ·
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	-	-		-	-	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production, Distribution, or	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-190	Total	Other Related	Related	Related	Related	Justification
ADIT-190 (Not Subject to Proration)	139,573,705	46,443,038		86,313,643	6,817,025	
ADIT-190 (Subject to Proration)	-	-		-	-	
Total - FERC Form 1, Page 234	139,573,705	46,443,038		86,313,643	6,817,025	

- Instructions for Account 190:

 1. ADIT items related only to Transmission are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C & D are included in Column E

 4. ADIT items related to Plant and not in Columns C & D are included in Column F

 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the litem giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-190 (Subject to Proration)

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
		Distribution, or	Transmission	Plant	Labor	
ADIT- 282 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Plant Related Deferred Taxes	(589,785,822)	(59,909,397)	-	(529,876,425)		ADIT attributable to plant in service that is included in rate base.
Contribution in Aid of Construction	22.083.602	22.083.602				ADIT attributable to contributions-in-aid of construction excluded from rate base.
AFUDC Equity	(13,131,629)	(6,664,117)	(6,467,512)	-		Under ASC 740, deferred income taxes must be provided on all tax temporary differences, including AFUDC-
						Equity. Deferred income taxes on AFUDC-Equity are not recognized for Regulatory purposes and are
						excluded from Rate Base.
Maryland Subtraction Modification	19.076.038	11.742.354		7.333.684		The Maryland Subtraction Modification is included to the extent attributable to plant in service that is included
				,		in rate base.
Plant Deferred Taxes - Flow-through	(7,372,632)	(737,263)		(6,635,369)		Pursuant to the requirements of ASC 740, ADIT must encompass all timing differences regardless of whether
		(. , ,		(,		the difference is normalized or flowed-through. These items are removed below.
Subtotal: ADIT-282 (Not Subject to Proration)	(569,130,443)	(33,484,821)	(6,467,512)	(529,178,110)		
Less: ASC 740 ADIT Adjustments excluded from rate base	(4,369,722)	(11,005,091)		6,635,369		
Less: ASC 740 ADIT Adjustments related to AFUDC Equity	13,131,629	6,664,117	6,467,512	-		
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	-	-		-		
Less: OPEB related ADIT, Above if not separately removed	-	-		-	-	
Total: ADIT-282 (Not Subject to Proration)	(560.368.536)	(37.825.795)		(522.542.741)		
Wages & Salary Allocator					14.63%	
Gross Plant Allocator				37.20%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(194.393.836)	-		(194.393.836)		

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADIT-282 (Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Plant Related Deferred Taxes	(338,790,868)	(33,879,087)		(304,911,781)		ADIT attributable to plant in service that is included in rate base.
Subtotal: ADIT-282 (Subject to Proration)	(338,790,868)	(33,879,087)		(304,911,781)		
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to AFUDC Equity						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
Total: ADIT-282 (Not Subject to Proration)	(338,790,868)	(33,879,087)		(304,911,781)	-	
Wages & Salary Allocator					14.63%	
Gross Plant Allocator				37.20%		
Transmission Allocator			100.00%	The state of the s		
Other Allocator		0.00%				
ADIT - Transmission	(113,431,814)			(113,431,814)		

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
		Distribution, or	Transmission	Plant	Labor	
ADIT-282	Total	Other Related	Related	Related	Related	Justification
ADIT-282 (Not Subject to Proration)	(569,130,443)	(33,484,821)	(6,467,512)	(529,178,110)		
ADIT-282 (Subject to Proration)	(338,790,868)	(33,879,087)		(304,911,781)		
Total - Pg. 277 (Form 1-F filer: see note 7, below)	(907,921,311)	(67,363,907)	(6,467,512)	(834,089,891)	-	

- Instructions for Account 282:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C & D are included in Column E

 4. ADIT items related to Plant and not in Columns C & D are included in Column F

 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.
- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-282 (Subject to Proration)
 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
		Distribution, or	Transmission	Plant	Labor	
ADIT- 283 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Accrued Property Taxes		(898,499)		(5,519,353)		ADIT relates to all functions and attributable to underlying accounts that are recoverable in the transmission
	(6,417,852)					formula.
Asset Retirement Obligation	(607,744)	(607,744)				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Materials Reserve	125,914	17,628		108,286		ADIT relates to all functions and attributable materials and supplies included in rate base.
Other Deferred Debits	(1,807,601)	(652,373)	-	(1,155,229)	-	ADIT relates to all functions and attributable to underlying accounts that are recoverable in the transmission formula.
Pension Asset	(42,284,770)	(5,919,868)	-	-		Included because the pension asset is included in rate base. Related to accrual recognition of expense for book purposes & deductibility of cash funding's for tax purposes.
Regulatory Asset	(45,219,122)	(45.219.122)			-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Asset - Accrued Vacation	(914,511)	(914,511)		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Renewable Energy Credits	(2,317,186)	(2.317.186)				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Unamortized Loss on Reacquired Debt	(1.050.849)	(1,050,849)	-	-		The cost of bond redemption is deductible currently for tax purposes and is amortized over the life of the new bond issue for book purposes. Excluded here since included in Cost of Debt
Subtotal: ADIT-283 (Not Subject to Proration)	(100.493.722)	(57.562.525)		(6.566,295)	(36.364.902)	bond issue for book purposes. Excluded here since included in Cost of Debt
Subtotal. Abit-205 (Not Subject to Profation)	(100,485,722)	(37,302,323)		(0,300,283)	(30,304,802)	
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to AFUDC Equity						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed	-					
Total: ADIT-283 (Not Subject to Proration)	(100,493,722)	(57,562,525)		(6,566,295)	(36,364,902)	
Wages & Salary Allocator					14.63%	
Gross Plant Allocator				37.20%		
Transmission Allocator		, and the second	100.00%	·	The state of the s	
Other Allocator		0.00%				
ADIT - Transmission	(7,761,312)			(2,442,762)	(5,318,550)	

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADIT-283 (Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Subtotal: ADIT-283 (Subject to Proration)	-	-		-	-	
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to AFUDC Equity						
Less: ASC 740 ADIT Adjustments related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
Total: ADIT-283 (Subject to Proration)	-	-			ī	
Wages & Salary Allocator					14.63%	·
Gross Plant Allocator				37.20%		The state of the s
Transmission Allocator			100.00%			
Other Allocator	1	0.00%				
ADIT - Transmission						

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-283 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
ADIT-283 (Not Subject to Proration)	(100,493,722)	(57,562,525)		(6,566,295)	(36,364,902)	
ADIT-283 (Subject to Proration)						
Total - Pg. 277 (Form 1-F filer: see note 7, below)	(100,493,722)	(57,562,525)		(6,566,295)	(36,364,902)	

- Instructions for Account 203:

 A DIT Items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production on Distribution Only are directly assigned to Column C

 A DIT Items related only to Transmission and directly assigned to Column D

 A DIT Items related to Plant and not in Columna C 8 D are included in Column E

 A DIT Items related to Plant and not in Columna C 8 D are included in Column E

 A DIT Items related to Plant and not in Columna C 8 D are included in Column E

 A DIT Items related to Plant and not in Columna C 8 D are included in Column E

 A DIT Items related to Plant and not in Columna C 8 D are included in Column E

 A DIT Items related to Plant and not in Columna C 8 D are included in the indifferent periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded
- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-283 (Subject to Proration)
 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

(A)	(B)	(C) Gas, Production, Distribution, or	(D) Only Transmission	(E) Plant	(F) Labor	(G)
ADITC-255 (Unamortized Investment Tax Credits)	Total	Other Related	Related	Related	Related	Justification
Account No. 255 (Accum. Deferred Investment Tax Credits)	(1,084,106)			(1,023,063)	-	A utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortizat Investment Tax Credit (Form 1, 268.3 pf) multiplied by (117.1). A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
Subtotal: ADIT-255 (Form No. 1 p. 266 & 267)	(1,084,106)	(61,044)		(1,023,063)	-	
				-		
				-		
				-		
				-		
Total: ADIT-255	(1.084.106)	(61.044)		(1.023.063)		
Wages & Salary Allocator					14.63%	
Gross Plant Allocator				37.20%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
Unamortized Investment Tax Credit - Transmission	(380 595)			(380 595)		

(A)	(B)	(C) Gas, Production, Distribution, or	(D) Only Transmission	(E) Plant	(F) Labor	(G)
ADITC-255	Total	Other Related	Related	Related	Related	Justification
Investment Tax Credit Amortization	294,568	52,014	-	242,554		A utility that elected to use emortization of tax cradits against traxable income, rather than book tax cradits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Cradit (Form 1, 266.8.1) multiplied by (1/1-1). A utility must not include tax cradits as a reduction to rate base and as an amortization against taxable income.
Subtotal: ADIT-255 (Form. No. 1 p. 266 & 267)	294.568	52.014		242.554		
Subtotal. April-255 (Form No. 1 p. 200 d 201)	254,300	32,014		242,004	-	
Total: Investment Tax Amortization	294.568	52.014		242.554		
				2.2,00		
Wages & Salary Allocator					14.63%	
Gross Plant Allocator				37.20%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
Investment Tax Credit Amortization - Transmission	90,234	-		90,234		

Delmarva Power & Light Company Deficient / (Excess) Accumulated Deferred Income Taxes - Transmission Allocated Attachment 1D - EDIT Rate Base Adjustment

	Rate Year =	Projected for the 12 Months	Ended December 31,	, 2023								
	Deficient / (Excess) Accumulated Defe	erred Income Taxes (Account No. 1	(90)		Federal Deficie	nof Deficient / (Excess) A	Income Taxes		Artinal - Pr	oration of Deficient / (Excess)	ADIT Activity (Note B)	
	(A)	(B) (C)	(D) Total Dove	(E)		(G) Prorated Projected		m	Difference	(K) Preserve Proration		(M) Preserved Prorated
Line	Month	Days Remaining D Per Morth Per Morti	h Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Monthly Activity (Column E x Column F)	Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Projected vs. Actual (Note C)	(Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Actual Balance (Cot K + Cot L + Cot M, Preceding Balance)
1	Deficient / (Excess) ADIT Subject to Pro	ration			December 31, 2022 (Actuals)		3.047.281	Brisert Datel				
2	Projected / Actual Activity				December 31, 2023 (Projected)			[insert Date]				
3 4 5	January Fahruary March	31 98 31	- 21 - 21 - 21 - 21 - 21 - 22 - 22 - 185 - 21 - 22 - 22 - 23 - 23 - 23 - 23 - 23 - 23	54 50.00% 54 50.00% 54 50.00% 54 50.00%	1	:	3.047.281 3.047.281 3.047.281		:	1	:	Ē
9 7 8	April Mau June	30 31 30	185 2	14 50.00% 14 50.00% 14 86.45%	- 1	:	3.047.281 3.047.281 3.047.281			- 1		
9 10 11	Acrill Mau June July Aurest Sentenher October	90 31 91	185 21 154 21 129 21 09 21	14 71,98% 14 57,48% 14 43,46% 14 28,97% 14 14,95%	1		3.047.281 3.047.281 3.047.281 3.047.281 3.047.281 3.047.281 3.047.281					
12 13 14	October Novambar December Total (Sum of Lines 3 - 14)	31 90 31	62 21 30 21 1 2	14 28.97% 14 14.95% 14 0.47%	1		3.047.281 3.047.281 3.047.281		-	<u> </u>		<u>_</u>
15	Beginning Balance - Deficient / (Excess)	365 ADIT Not Subject to Proretion			Danamher 91 2022 (Artisals)			Resert Date1		•		
17	Beginning Balance - Deficient / (Excess) Beginning Balance - Deficient / (Excess)	ADIT Adustment ADIT			(Note F) (Col. (H). Line 16 + Line 17)		- :	(Col. (M). Line 16 + Line	17)			
19 20 21	Ending Balance - Deficient / (Excess) AL Ending Balance - Deficient / (Excess) AL Ending Balance - Deficient / (Excess) AL	JIT Not Subject to Proration JIT Adjustment DIT			December 31, 2023 (Projected) (Note F) (Col. (H), Line 19 + Line 20)			[Insert Date] (Col. (M), Line 19 + Line	20)			
22 23 24	Average Balance as adjusted (non-prora Prorated Deficient / (Excess) ADIT Deficient / (Excess) ADIT - Account 19	ated)			([Col. (H), Line 18 + Line 21] /2) (Col. (H), Line 14)		3.047.281	([Col. (M), Line 18 + Line (Col. (M), Line 14)	21] /2)			
24	Deficient / (Excess) ACcumulated Defi		count No. 282)		(Col. (H), Line 22 + Line 23)		3,047,281 3,047,281	(Cal. (M), Line 22 + Line				
	(A)	(B) (C)	(b)	(E)		n of Deficient / (Excess) A (G) Prorated Projected	Prorated	(1)	Actual - Pr (J) Difference	oration of Deficient / (Excess). (K) Preserve Proration	ADIT Activity (Note B) (L) Preserve Proration	(M) Preserved Prorated
Line	Month	Days Prorated Do Per Morth Per Mort		Pronation Amount (Column C / Column D)	Projected Monthly Activity	Monthly Activity (Column E x Column F)	Projected Balance (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Projected vs. Actual (Note C)	(Actual vs Projected) (Note D)	(Actual vs Projected) (Note E)	Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
25	Deficient / (Excess) ADIT Subject to Pro	ration			Danamhar 31 2022 (Artuals)		IAN 3AA 42R1	Resert Date1				
26 27	Projected / Actual Activity			50.00%	December 31, 2023 (Projected)			[insert Date]				
28 29 20	February March	28 31	21	14 50.00% 14 50.00% 14 50.00%	152.648 152.648 152.648	76.324 76.324 76.324 76.324 76.324	(60.215.780) (60.215.780) (60.110.457) (60.063.133) (50.066.809)	1				-
31 32 33	Andi May June July	31 30 21	186 91	14 50.00% 14 88.45% 14 71.96%	152.648 152.648 152.648			1		1		1
34 35 36	Aucust Suntamber Ortober	31 30 30	- 21 - 21 - 21 - 21 - 21 - 21 - 21 - 22 - 186 - 21 - 22 - 186 - 21 - 22 - 23 - 22 - 32 - 23 - 23 - 23 - 23	14 57.48% 14 43.46% 14 28.97%	152.648 152.648	100 840 87.737 68.338 44.225	(50.657.261) (50.657.261) (50.650.004) (50.548.600)		1	1		
37 38 39	November December Total (Sum of Lines 27 - 38)	30 31 966	32 21 1 21	14 14.95% 14 0.47%	152,648 152,648 152,648 1 831,771	44 225 22.826 713 845 268	(59.523.873) (59.523.160)		<u> </u>	<u>:</u>	<u> </u>	<u>i</u>
40 41 42	Beginning Balance - Deficient / (Excess) Beginning Balance - Deficient / (Excess) Beginning Balance - Deficient / (Excess)	ADIT Not Subject to Proration ADIT Adjustment			December 31, 2022 (Actuals) (Note F)			Brisert Date1			•	
					(Col. (H), Line 40 + Line 41)			(Col. (M), Line 40 + Line [Insert Date]	41)			
43 44 45	Ending Balance - Deficient / (Excess) AL Ending Balance - Deficient / (Excess) AL Ending Balance - Deficient / (Excess) AL	JIT Not Subject to Proration JIT Adjustment JIT			December 31, 2023 (Projected) (Note F) (Col. (H), Line 43 + Line 44)			(Col. (M). Line 43 + Line	44)			
46 47	Average Balance as adjusted (non-prora Prorated Deficient / (Excess) ADIT Deficient / (Excess) ADIT - Account 28	ned)			([Col. (H), Line 42 + Line 45] /2) (Col. (H), Line 38)		(59.523.160)	([Col. (M), Line 42 + Line (Col. (M), Line 38)	145] /2)			
48	Deficient / (Excess) ADIT - Account 26 Deficient / (Excess) Accumulated Defi		int No. 283)		(Col. (H), Line 46 + Line 47)		(59,523,160)	(Col. (M), Line 46 + Line	47)			
	(A)	(B) (C)	(D)	(E)		of Deficient / (Excess) A (G)	DIT Activity (Note A) (H) Prorated	m	Actual - Pr	oration of Deficient / (Excess)	ADIT Activity (Note B) (L)	(M) Preserved Prorated
Line	Month	Days Prorated Do Per Month Per Monti	ays Total Days Per Future Test Period	Pronation Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Actual Balance (Cot K + Cot L + Cot M, Preceding Balance)
49	ADIT Subject to Proration				Danamhar 31 2022 (Artuals)		-	Resert Date1				
50 51	Projected / Actual Activity			14 50.00%	December 31, 2023 (Projected)			[insert Date]				
51 52 53	February March	28 28	- 21 - 21		1		1	1				-
55 56 67	Annil Mary June	31 30	- 21 - 21 - 21 186 21 144 22 123 21 80 22 80 21	14 50.00% 14 50.00%	1	1		1				-
58 59 60 61 62	May Inno Init Aucust September Chitchau November	31 30 21	154 91 123 21 93 21 80 91	50.00% 54 50.00% 54 71.96% 54 57.48% 54 43.46% 54 43.46% 54 14.95%	1	:	1	1		1		1
61 62 63	November December Total (Sum of Lines 51 - 62)	30 31	32 21 1 21	14 14.95% 14 0.47%		- :	<u>_</u>		- :		:	L
64 65	Beginning Balance - Deficient / (Excess) Beginning Balance - Deficient / (Excess)	ADIT Not Subject to Proration ADIT Adjustment			December 31, 2022 (Actuals)		1	Brisert Datel		•		1
66	Beginning Balance - Deficient / (Excess)	ADIT			(Col. (Ht. Line 64 + Line 65) December 31, 2023 (Projected)		-	(Col. (M). Line 64 + Line [Insert Date]	65)			-
67 68 69	Ending Balance - Deficient / (Excess) AC Endino Balance - Deficient / (Excess) AC Endino Balance - Deficient / (Excess) AC	HT Not Subject to Proration HT Adjustment HT			(Note F) (Col. (H). Line 67 + Line 68)			(Col. (M). Line 67 + Line	68)			
70 71 72	Average Balance as adjusted (non-prora Prorated Deficient / (Excess) ADIT Deficient / (Excess) ADIT - Account 28	ited)			(TCol. (H). Line 66 + Line 691 /2) (Col. (H). Line 62) (Col. (H), Line 70 + Line 71)			(fCol. (M), Line 66 + Line (Col. (M), Line 62) (Col. (M), Line 70 + Line	691/2)			
12	Unamortized Deficient / (Excess) ADIT				(Cot. (H), Line 70 + Line 71)	ADOT Franciskansk		(Cot. (M), Line /0 + Line	71)			
Line	(A) Deficient / (Excess) Deferred Income	(B) Taxes Reference		(C) Projected EOY Balance	(D) Deficient / (Excess) Deferred Inc	come Taxes	(E) Reference	(F) Projected EOY Balance				
73 74 75	ADIT - 190 ADIT - 282 ADIT - 283	(Col. (H). (Col. (H). (Col. (H). (Line 24) Line 48)	\$ 3.047.281 (59.523.160)	ADIT - 190 ADIT - 282 ADIT - 283		(Col. (M). Line 24) (Col. (M). Line 48) (Col. (M). Line 72)	s :				
76	Unamortized Deficient / (Excess) ADII	F - Federal (Entered in	n ATT H-3D, Line 41a)	\$ (56,475,879)	Unamortized Deficient / (Excess) ADIT - Federal	(Entered in ATT H-3D, Line 41a)	\$.				
	Deficient / (Excess) Accumulated Defe	owed Income Towns (Account No.)	100		State Deficier	nt / (Excess) Deferred I						
	(A)						ncome Taxes					
Line	Month	(B) (C)	(D)	(E)	Projection - Proration (F)	n of Deficient / (Excess) A	DIT Activity (Note A) (H)	(1)		oration of Deficient / (Excess)		(M)
77		(B) (C) Days Remaining D Per Month Per Mont	(b)	(E) Proration Amount (Column C / Column D)	Projection - Proration (F) Projected Monthly Activity	of Deficient / (Excess) A (G) Prorated Projected Monthly Activity (Column E x Column F)	DIT Activity (Note A) (H) Prorested Projected Balance (Col. G Pias Col. H. Preceding	(f) Actual Monthly Activity	Actual - Pr (J) Difference Projected vs. Actual (Note C)	oration of Deficient / (Excess). (K) Preserve Proration (Actual vs Projected) (Actual vs Projected)	Preserve Proration	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M.
	Deficient / (Excess) ADIT Subject to Pro	Days Remaining D Per Month Per Mont	(D) Total Days in Future	Prorestion Amount		Prorated Projected	DIT Activity (Note A) (H) Prorated Projected Relance	Actual Monthly	Difference	Preserve Proration (Actual vs Projected)		Preserved Prorated
78	Deficient / (Excess) ADIT Subject to Pro Projected / Actual Activity	Days Remaining D Per Month Per Mont	(D) Total Days in Future	Prorestion Amount	Projected Monthly Activity	Prorated Projected	DIT Activity (Note A) (H) Prorested Projected Balance (Col. G Pias Col. H. Preceding	Actual Monthly Activity	Difference	Preserve Proration (Actual vs Projected)	Preserve Proration	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M.
78 79 80	Projected / Actual Activity	Days Remaining D Per Month Per Mont	(D) Total Days in Future th Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity December 31, 2022 (Actuals)	Prorated Projected	DIT Activity (Note A) (H) Prorested Projected Balance (Col. G Pias Col. H. Preceding	Actual Monthly Activity	Difference	Preserve Proration (Actual vs Projected)	Preserve Proration	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M.
80 81 82	Projected / Actual Activity	Days Remaining D Per Month Per Mont	(D) Total Days in Future th Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity December 31, 2022 (Actuals)	Prorated Projected	DIT Activity (Note A) (H) Prorested Projected Balance (Col. G Pias Col. H. Preceding	Actual Monthly Activity	Difference	Preserve Proration (Actual vs Projected)	Preserve Proration	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M.
80 81 82	Projected / Actual Activity .lansarv Fahruserv March Avril Mov Jone	Days Remaining D Per Month Per Mont	(D) Total Days in Future th Test Period	Prosition Arount (Column C / Column D) 50 00%	Projected Monthly Activity December 31, 2022 (Actuals)	Prorated Projected	DIT Activity (Note A) (H) Prorested Projected Balance (Col. G Pias Col. H. Preceding	Actual Monthly Activity	Difference	Preserve Proration (Actual vs Projected)	Preserve Proration	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M.
80 81 82 83 84 85 86 87 88	Projected / Actual Activity Leavance Fabroner March March June June June Stockersber Stockersber Mountain	Days Per Month Per Mont 11 11 11 11 11 11 11 11 11	(D) Total Days in Future	Prosition Arount (Column C / Column D) 50 00%	Projected Monthly Activity December 31, 2022 (Actuals)	Prorated Projected	DIT Activity (Note A) (H) Prorested Projected Balance (Col. G Pias Col. H. Preceding	Actual Monthly Activity	Difference	Preserve Proration (Actual vs Projected)	Preserve Proration	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M.
80 81 82 83 84 85 86 87 88 89 90	Projected / Actual Activity Isarvarov Falorousv Matech Maio Julie Isarvari	Days Per Morth Per Morth Per Morth 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	(0) Total Days in Future Test Period - 21 - 22 - 21 - 21 - 21 - 21 - 21 - 2	Prosition Arount (Column C / Column D) 4.6 50.00% 4.6 50.00% 4.5	Projected Monthly Activity December 31, 2022 (Actuals)	Prorated Projected	DIT Activity (Note A) (H) Prorested Projected Balance (Col. G Pias Col. H. Preceding	Actual Monthly Activity	Difference	Preserve Proration (Actual vs Projected)	Preserve Proration	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M.
80 81 82 83 84 85 86 87 88	Projected / Actual Activity Leavance Fabroner March March June June June Stockersber Stockersber Mountain	Days Per Morth Per Mort Station Statio	(0) Total Days in Future Test Period - 21 - 22 - 21 - 21 - 21 - 21 - 21 - 2	Prosition Arount (Column C / Column D) 50 00%	Projected Mountly Activity December 31, 2022 (Actuals) December 31, 2023 (Projected)	Prorated Projected	DIT Activity (Note A) (H) Prorested Projected Balance (Col. G Pias Col. H. Preceding	Actual Monthly Activity If resert Date [Insert Date]	Ofference Projected st. Adhal (New C.)	Preserve Proration (Actual vs Projected)	Preserve Proration	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M.
80 81 82 83 84 85 86 87 88 89 90 91 91 92	Projected I Actual Activity Favoruse March And March M	Days Per Morth P	(0) Total Days in Future Test Period - 21 - 22 - 21 - 21 - 21 - 21 - 21 - 2	Prontion Arount (Column C / Column D) 50 00% 54 50 00% 55 50 00% 56 50 00% 56 50 00% 56 50 00% 56 50 00%	Projected Monthly Activity December 31: 2022 (Adminis) December 31: 2022 (Projected) December 31: 2022 (Projected) December 31: 2022 (Adminis) December 31: 2022 (Adminis) December 31: 2022 (Adminis)	Prorated Projected	DIT Activity (Note A) (H) Prorested Projected Balance (Col. G Pias Col. H. Preceding	Actual Monthly Actually Brosen Date1 [Incern Date]	Difference Projected vs. Actual (Neds C)	Preserve Proration (Actual vs Projected)	Preserve Proration	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M.
80 81 82 83 84 85 86 87 88 89 90 91 91 92 93 94	Projected / Actual Activity Insurance Federate Federate Mont Man	Days Remaining Day Park More and Control of the More a	(0) Total Days in Future Test Period - 21 - 22 - 21 - 21 - 21 - 21 - 21 - 2	Prontion Arount (Column C / Column D) 50 00% 54 50 00% 55 50 00% 56 50 00% 56 50 00% 56 50 00% 56 50 00%	Projected Monthly Activity December 31, 2023 (Projected) December 31, 2023 (Projected) December 31, 2023 (Activativ) Cold of the 40 42 4 144 50 (Activativ) December 31, 2023 (Activativ) December 31, 2023 (Activativ) December 31, 2023 (Activativ) December 31, 2023 (Activativ)	Prorated Projected	DIT Activity (Note A) (H) Prorested Projected Balance (Col. G Pias Col. H. Preceding	Actual Monthly Activity Bineart Dutel Brown Dutel Cost Mil. Line 92 + Line [brown Dute] Cost Mil. Line 95 + Line [brown Dute]	Difference Projected vs. Actual (Notice C)	Preserve Proration (Actual vs Projected)	Preserve Proration	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M.
80 81 82 83 84 85 86 87 88 89 90 91 91 92	Projected I Actual Activity Insurance Federate Federate Actual Ac	Duys Remissing ID Per short New Yorks New York N	(0) Total Days Total Days In Fixtre Test Period - 97 - 22 - 22 - 25 - 26 - 27 - 26 - 27 - 26 - 27 - 26 - 27 - 26 - 27 - 27 - 27 - 27 - 27 - 27 - 27 - 27	Prontion Arount (Column C / Column D) 50 00% 54 50 00% 55 50 00% 56 50 00% 56 50 00% 56 50 00% 56 50 00%	Projected Discrete 31, 2023 (Actual) Control 10, 10, 10, 10, 10, 10, 10, 10, 10, 10,	Frontal Projected Monetaly Acids (Column E x Column F)	GPT Antihyty (1996) A.) General Projected Bases (1996) B	Actual Morthly Activity Brisert Date1 [Insert Date1 [Insert Date1] Brisert Date1 [Cot. (Mr. Line 92 + Line [Cot. (Mr. Line 92 + Line	Difference Projected vs. Actual (Notice C)	Preserve Proration (Actual vs Projected)	Preserve Proration	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M.
80 81 82 83 84 85 86 87 88 89 90 91 91 92 93 94	Projected / Actual Activity Insurance Federate Federate Mont Man	Duys Remissing ID Per short New Yorks New York N	(5) (7)	Prosition Armost (Calarm C) Calarm C	Projected Schmidt Schm	Product Projected Monthly Acids (Column E x Column E)	GRI Addressy (No. 6) a. (Mr. 4) a	Actional Monthly Actional Actional Researt Dates [Insert Dates] [Insert Date	Difference Projection to Actual (Notes C)	Present Provides (Actual via Projection) (Actual via Projection) (Value D)	Preserve Provides (Activity Projected) (Activity Projected) (Made III)	Pessence Frontial Anal Black (Signature Signature Signat
80 81 82 83 84 85 86 87 88 89 90 91 91 92 93 94	Projected / Achal Achiny terrain March Mar	Days For Month F	(5) (7)	Prosition Arocat (Column C) Column C	Projected Discrete 31, 2023 (Actual) Control 10, 10, 10, 10, 10, 10, 10, 10, 10, 10,	Product Projected Monthly Acids (Column E x Column E)	GRI Addressy (No. 6) a. (Mr. 4) a	Actual Monthly Actuals Innert Date) [resert Date]	Difference Projection to Actual (Notes C)	Practice Projection (Actual via Projection) (Page C)	Preserve Provides (Activity Projected) (Activity Projected) (Made III)	Pessence Frontial Anal Black (Signature Signature Signat
80 81 82 83 84 85 86 87 88 89 90 91 92 92 93 94	Projected / Arhall Arkinly Service Market Arkin	Days Per Month P	(5) (5) (5) (6) (6) (7)	Prosition Armost (Calarm C) Calarm C	Projected Schmidt Schm	Frontal Projected Monetaly Acids (Column E x Column F)	GPT Antihyty (1996) A.) General Projected Bases (1996) B	Actual Monthly Actually Fineer Date Fineer	Difference Projected to Actual (Notice C)	Present Provides (Actual via Projection) (Actual via Projection) (Value D)	Project Prostles (Action V Projected) (Nate E)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M.
60 65 65 66 70 100 100 100 100 100 100 100 100 100	Projected I Actual Activity Instrument Factories Actual Ac	Duys Remissing In Part Seed Seed Seed Seed Seed Seed Seed See	(5) (7)	Prosition Aroust (Calarin C) Calarin C) 4. 50.00% (2. 50.00%) 5. 50.00% (2. 50.00%) 6. 5	Projected Discrete 31 2020 (Acade) Discrete 31	Product Projected Monthly Acids (Column E x Column E)	GRI Addressy (No. 6) a. (Mr. 4) a	Active Managery Actively Actively Bellion Dates [Securit Dates] [Securit Dates] [Cost AM, Live SV - Live Dates Dates [Cost AM, Live SV - Live Dates AM, Live SV - Live [Amount Dates] [Amount Dates]	Difference Projection to Actual (Notes C)	Present Provides (Actual via Projection) (Actual via Projection) (Value D)	Preserve Provides (Activity Projected) (Activity Projected) (Made III)	Passers Provided Annial Balance (Co. Co. Co. Co. Co. Co. Co. Co. Co. Co.
60 65 65 66 70 100 100 100 100 100 100 100 100 100	Projected I Actual Activity Insurance Federal Actual Actua	Days Per Month P	(6) (7)	Prosition Arroad (Column C) Column (C) Colum	Projected St. 2022 (Actuals) December 31, 2022 (December 31, 20	Product Projected Monthly Acids (Column E x Column E)	GRI Addressy (No. 6) a. (Mr. 4) a	Andual Municipy Andually Andually Biomer Dated Desert Dated	Difference Projection to Actual (Notes C)	Present Provides (Actual via Projection) (Actual via Projection) (Value D)	Preserve Provides (Activity Projected) (Activity Projected) (Made III)	Passers Provided Annial Balance (Co. Co. Co. Co. Co. Co. Co. Co. Co. Co.
60 65 65 66 70 100 100 100 100 100 100 100 100 100	Projected I Actual Activity Insurance Federal Actual Actua	Days Per Month P	(6) (7)	Prosition Arroad (Column C) Column (C) Colum	Projected St. 2022 (Actuals) December 31, 2022 (December 31, 20	Product Projected Monthly Acids (Column E x Column E)	GRI Addressy (No. 6) a. (Mr. 4) a	Andual Municipy Andually Andually Biomer Dated Desert Dated	Difference Projection to Actual (Notes C)	Present Provides (Actual via Projection) (Actual via Projection) (Value D)	Preserve Provides (Activity Projected) (Activity Projected) (Made III)	Passers Provided Annial Balance (Co. Co. Co. Co. Co. Co. Co. Co. Co. Co.
60 65 65 66 70 100 100 100 100 100 100 100 100 100	Projected I Anhal Arthaly Investor Annual A	Days Per Month P	(6) (7)	Prosition Arroad (Column C) Column C	Projected St. 2022 (Actuals) December 31, 2022 (December 31, 20	Product Projected Monthly Acids (Column E x Column E)	GRI Addressy (No. 6) a. (Mr. 4) a	Andual Municipy Andually Andually Biomer Dated Desert Dated	Difference Projection to Actual (Notes C)	Present Provides (Actual via Projection) (Actual via Projection) (Value D)	Preserve Provides (Activity Projected) (Activity Projected) (Made III)	Passers Provided Annial Balance (Co. Co. Co. Co. Co. Co. Co. Co. Co. Co.
60 65 65 66 70 100 100 100 100 100 100 100 100 100	Projected I Antual Activity Insurance Federal Antual Antua	Days Per Month P		Prosition Arroad (Column C) Column C	Projected St. 2022 (Actuals) December 31, 2022 (December 31, 20	Product Projected Monthly Acids (Column E x Column E)	GRI Addressy (No. 6) a. (Mr. 4) a	Andual Municipy Andually Andually Biomer Dated Desert Dated	Difference Projection to Actual (Notes C)	Present Provides (Actual via Projection) (Actual via Projection) (Value D)	Preserve Provides (Activity Projected) (Activity Projected) (Made III)	Pessence Frontial Anal Black (Signature Signature Signat
60 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	Projected / Actual Activity Instrusive March Ma	Days For Month Days For Month For Month	(6) (7)	Prosition Armout (Column C) Column C	Projected St. 2022 (Actuals) Documber 31, 2023 (Projected) Documber 31, 2023 (Projected) Projected St. 2024 (Projected) Projected St. 2024 (Projected) Projected St. 2024 (Projected) Documber 31, 2023 (Projected) Documber 31, 2023 (Projected) Documber 31, 2023 (Projected)	Product Projected Monthly Acids (Column E x Column E)	GRI Addressy (No. 6) a. (Mr. 4) a	Andual Municipy Andually Andually Biomer Dated Desert Dated	Difference Projection to Actual (Notes C)	Present Provides (Actual via Projection) (Actual via Projection) (Value D)	Preserve Provides (Activity Projected) (Activity Projected) (Made III)	Pessence Frontial Anal Black (Signature Signature Signat
60 65 65 66 70 100 100 100 100 100 100 100 100 100	Projected I Anhal Activity Insurance February Fe	Days	(6) (7)	Prosition Armout (Column C) Column C	Projected ST. 2022 (Actuals) December 31, 2022 (Actuals) December 31, 2022 (Actuals) December 31, 2022 (Actuals) December 31, 2022 (Actuals) December 32, 2022 (Actuals) December 32, 2022 (Projected) December 33, 2022 (Projected) December 34, 2022 (Actuals) December 34, 2022 (Projected) December 31, 2022 (Projected)	Product Projected Monthly Acids (Column E x Column E)	GRI Addressy (No. 6) a. (Mr. 4) a	Accord State of Co. (According to Co. (According	Difference Projection to Actual (Nation C) 990 Afficient () Afficient () Afficient () Difference Projection to Actual (Nation C)	Present Provides (Actual via Projection) (Actual via Projection) (Value D)	Preserve Provides (Activity Projected) (Activity Projected) (Made III)	Passers Provided Annial Balance (Co. Co. Co. Co. Co. Co. Co. Co. Co. Co.
80 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	Projected I Anhal Activity Insurance February Fe	Days	(6) (7)	Prosition Armout (Column C) Column C	Projected Monthly Academy Control 11 2002 (Academ) December 31 2002 (Academ) December 31 2002 (Academ) Control 12 2003 (Projected) December 31 2002 (Academ) Cold. 66 Line 62 4 Line 50) December 31 2002 (Academ) Cold. 66 Line 62 4 Line 50) December 31 2002 (Academ) Projected Monthly Academy December 31 2002 (Academ)	Product Projected Monthly Acids (Column E x Column E)	GRI Addressy (No. 6) a. (Mr. 4) a	Accord Studies (According to Manufacture) (According to Manufacture) (Manufacture) (Ma	Difference Difference Control of the	Present Provides (Actual via Projection) (Actual via Projection) (Value D)	Preserve Provides (Activity Projected) (Activity Projected) (Made III)	Pessence Frontial Anal Black (Signature Signature Signat
60 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	Projected / Arthal Arthaly Investor Action	Days Per Month P	(6) (7)	Prosition Armout (Column C) Column C	Projected Science 31, 2022 (Administration of the Control of the C	Postade Posicidad Manufactor (Column F x Column F x Col	GRI Addressy (No. 6) a. (Mr. 4) a	Andrew Mandrilly Andrew Park Bisser Data) Bisser Data) Foot Mit Let 92 - Let Good Mit Let 93 - Let Good Mit Let Good Mit Let Good Mit Let 93 - Let Good Mit Let Go	Difference Difference Projection to Actual (Nation C) 1	Present Provides (Actual via Projection) (Actual via Projection) (Value D)	Preserve Provides (Activity Projected) (Activity Projected) (Made III)	Pessence Frontial Anal Black (Signature Signature Signat
80 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	Projected I Anhal Activity Insurance February Fe	Days Per Month P	(6) (7)	Prosition Armout (Column C) Column C	Projected Monthly Academy Control 11 2002 (Academ) December 31 2002 (Academ) December 31 2002 (Academ) Control 12 2003 (Projected) December 31 2002 (Academ) Cold. 66 Line 62 4 Line 50) December 31 2002 (Academ) Cold. 66 Line 62 4 Line 50) December 31 2002 (Academ) Projected Monthly Academy December 31 2002 (Academ)	Postade Posicidad Manufactor (Column F x Column F x Col	GRI Addressy (No. 6) a. (Mr. 4) a	Accord Studies (According to Manufacture) (According to Manufacture) (Manufacture) (Ma	Difference Difference Projection to Actual (Nation C) 1	Present Provides (Actual via Projection) (Actual via Projection) (Value D)	Preserve Provides (Activity Projected) (Activity Projected) (Made III)	Pessence Frontial Anal Black (Signature Signature Signat

	Deficient / (Excess) Accumulated Def					Projection - Proration	n of Deficient / (Excess) A			Actual - Pro	ration of Deficient / (Excess)	ADIT Activity (Note B)	
	(A)	(8)	(C)	(D)	(E)	(F)	(G)	(H) Prorated	(1)	(J)	(K)	(L)	(M) Preserved Prorate
	Month	Days Per Month	Prorated Days Per Month	Total Days Per Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Projected Balance (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Actual Balance (Col. K + Col. L + Co Preceding Balance
	ADIT Subject to Proration					December 31, 2022 (Article)			Resert Date1				
	Projected / Actual Activity					December 31, 2023 (Projected)			[Insert Date]				
	January	31		214	50.00%								
	February	28		214	50.00%				-		_		
	March	31		214					-		_		
	April	30		214						-			
	May	31		214	50.00%					-			
	June	30	185							-			
	. Bridge	31	154			-	-	-	-	-	-		
	August	31	123				-	-	-		-	-	
	Sectomber		60				-	-	-		-	-	
	Ortober November	31 30	32			-	-	-	-	-	-	-	
	December	30	32	214			-	-	-		-	-	
	Total (Sum of Lines 127 - 138)	365							-				
	Beginning Balance - Deficient / (Excess)	ADIT Not Subject to	n Proration			December 31, 2022 (Actuals)			Breet Date				
	Beginning Balance - Deficient / (Excess)	ADIT Adjustment				(Note F)							
	Beginning Balance - Deficient / (Excess)	ADIT				(Col. (H). Line 140 + Line 141)			(Col. (M). Line 140 + Lin	e 141)			
	Ending Balance - Deficient / (Excess) Al	UT 10-1 C-1-1-1				December 31, 2023 (Projected)			[insert Date]				
	Ending Balance - Deficient / (Excess) AL Ending Balance - Deficient / (Excess) AL	NT Adjustment	TOTALION			(Note F)							
	Ending Balance - Deficient / (Excess) Al	HT COMMENT				(Col. (H), Line 143 + Line 144)		-	(Col. (M), Line 143 + Lin	e 144)			
	Average Balance as adjusted (non-prore	terf)				(ICol. (H). Line 142 + Line 1451 /2			(ICol. (M), Line 142 + Lir	ne 1451 /21			
	Prorated Deficient / (Excess) ADIT					(Col. (H), Line 138)			(Col. (M), Line 138)				
	Deficient / (Excess) ADIT - Account 2	13				(Col. (H), Line 146 + Line 147)			(Col. (M), Line 146 + Lin	e 147)			
	Unamortized Deficient / (Excess) ADII (A)	- State (Projecte	d) (B)		(C)	Unamortized Deficient / (Excess (D)	a) ADIT - State (Actual)	(E)	(F)				
10	Deficient / (Excess) Deferred Income	Taxes	Reference		EOY Balance	Deficient / (Excess) Deferred Inc	come Taxes	Reference	Projected EOY Balance				
	ADIT - 190		(Col. (H). Line 100)		S -	ADIT - 190		(Col. (M). Line 100)	s -				
	ADIT - 282		(Col. (H). Line 124)			ADIT - 282		(Col. (M). Line 124)					
	ADIT - 283 Unamortized Deficient / (Excess) ADI	91141	(Col. (H), Line 148) (Entered in ATT H-2			ADIT - 283 Unamortized Deficient / (Excess	ADIT State	(Col. (M), Line 148) (Entered in ATT H-3D, Line 41b)					
	Unamonized Dericient / (Excess) ADI	- Octable	removed in ATT H-3	SU: LEN: +101			H ADH - DOING						

1. For purpose of calculating transmission ablocated projected achiety, use Colares (F), (G), and (H) and set the Table Year' below to Projected Achiety. For purposes of calculating the "Total-Lya adjustment, use Colares (F), (G), (G), and (M) and set the Table Year' below to Tribus No. Adjustment.

1. For purposes of calculating the "Total-Lya Adjustment, use Colares (F), (G), (G), and (M) and set the Table Year' below to Projected Achiety.

2. For the Annual Update Projected (Fine-Lya Colares) (Fine-

- This section is used to calculate the projected deficient ((excess) ADT belances. The computations in columns AH of this workpaper apply the prosition rake of fleg. Sec. 1.957()-(1)(6) to the projected armal activity of deficient (excess) accommissed definition from taxes subject to the remulations requirements. Askingly intelled the specific or the account belances of establish to the prosition requirement are averaged instead of prosition. For deficient (excess) accommissed definition from taxes taxes and definited returns less sent adjusted to the remulations requirements. Applied and this removal provides principle for the projection of the projection and provides. For deficient (excess) accommission definition from taxes taxes are also accommission of the projection of the projection and provides. For deficient (excess) accommission definition taxes are also accommission of the projection of the projection and provides to the projection of the provides are associated to the projection of the provides and provides to the projection of the provides are associated to the provides of the projection of the provides and provides to the projection of the provides are associated to the provides are associated and provides. For deficient (provides are associated to the provides a
- This section is used to criticate the soluted definited (consist) ACT belowers. The computation is networn A.M. of the envirogene copy in personal rate of Reg. Sec. 1.1(Th), (1)(th)) and correspond is consistent with the Sec. 18(1)(th)) (1)(th) (
- The proof is average train the inspiration.

 Column (1) is a findered solvers projected mostly and stated mostly quickly (column (1) interes Calcium (1)). Specifically, if projected and stated activity are both positive, a registive in Column (1) inspirate over-projected proteins of a state activity are of set of column (2) inspirate over-projected proteins over-projected activity). The projected are data activity are both positive, a registive in Column (2) inspirate over-projected proteins over-projecte

Delmarva Power & Light Company Deficient / (Excess) Deferred Income Taxes - Transmission Allocated Attachment 1E - Deficient / (Excess) Deferred Income Tax Amortization Worksheet

		Federal [Deficient / (Excess) Defe	erred Inco	me Taxes						
			Tax Cuts and Jobs Act	t of 2017							
	(A)	(B)	(C)		(D)		(E)		(F)		(G)
			Amortization	Dooo	mber 31, 2017	Decei	mber 31, 2022			Decer	mber 31, 2023
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Fixed Period		ADIT		BOY		urrent Year		EOY
1	Unprotected Non-Property		_	Defi	cient / (Excess)		Balance	A	mortization		Balance
2	ADIT - 190	(Note A)	4 Years	\$	(2,276,084)	\$		\$		•	
3	ADIT - 190 ADIT - 281	(Note A)	4 Years	Ф	(2,276,064)	Ф	_	Ф	-	Ф	
4	ADIT - 282	(Note A)	4 Years		_		_		_		_
5	ADIT - 283	(Note A)	4 Years		(2,583,952)		-		-		-
6	Subtotal - Deficient / (Excess) ADIT			\$	(4,860,037)	\$	-	\$	-	\$	-
7	Unprotected Property										
8	ADIT - 190	(Note A)	5 Years	\$	-	\$	_	\$	-	\$	-
9	ADIT - 281	(Note A)	5 Years		-		-		-		-
10	ADIT - 282	(Note A)	5 Years		(46,442,704)		-		-		-
11	ADIT - 283	(Note A)	5 Years		-		-		-		-
12	Subtotal - Deficient / (Excess) ADIT			\$	(46,442,704)	\$	-	\$	-	\$	-
13	Protected Property										
14	ADIT - 190	(Note A)	ARAM	\$	3,047,281	\$	3,047,281	\$	-	\$	3,047,281
15	ADIT - 281	(Note A)	ARAM		-		-		-		-
16	ADIT - 282	(Note A)	ARAM		(68,077,223)		(60,368,428)		1,831,771		(58,536,657)
17	ADIT - 283	(Note A)	ARAM		-		-	_	-		-
18	Subtotal - Deficient / (Excess) ADIT			\$	(65,029,942)	\$	(57,321,147)	\$	1,831,771	\$	(55,489,376)
19	Total - Deficient / (Excess) ADIT			\$	(116,332,683)	\$	(57,321,147)	\$	1,831,771	\$	(55,489,376)
			Tax Reform Act of	1986							
	(A)	(B)	(C)		(D)		(E)		(F)		(G)
	¥ 7	(-)				Dece	mber 31, 2022		(- /	Decer	mber 31, 2023
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization	Septe	mber 30, 2018	Decei	BOY			Decei	EOY
			Fixed Period	Dofi	ADIT cient / (Excess)		Balance		urrent Year mortization		Balance
20	Protected Property		_	Deli	cient / (Excess)		Dalarice	A	mortization		Dalatice
21	ADIT - 190	(Note B)	ARAM	\$	-	\$	_	\$	-	\$	-
22	ADIT - 281	(Note B)	ARAM		-	•	-		-		-
23	ADIT - 282	(Note B)	ARAM		83,678		-		-		-
24	ADIT - 283	(Note B)	ARAM		-		-		-		-
25	Subtotal - Deficient / (Excess) ADIT			\$	83,678	\$	-	\$	-	\$	-
26	Total - Deficient / (Excess) ADIT			\$	83,678	\$	-	\$	-	\$	-

		101411104014112	CHCICITT (EXCESS) D	eferred Income Taxes			
	(A)	(B)	(C)	(D)	(E) December 31, 2022	(F)	(G) December 31, 2023
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	ADITDeficient / (Excess)	BOY Balance	Current Year Amortization	EOY Balance
27	Unprotected Non-Property	_					
28	ADIT - 190			\$ (2,276,084)	\$ -	\$ -	\$ -
29 30	ADIT - 281 ADIT - 282			-	-	-	-
31	ADIT - 282 ADIT - 283			(2,583,952)			-
32	Subtotal - Deficient / (Excess) ADIT			\$ (4,860,037)	\$ -	\$ -	\$ -
33	Unprotected Property						
34	ADIT - 190			\$ -	\$ -	\$ -	\$ -
35	ADIT - 281				-	-	-
36	ADIT - 282			(46,442,704)	-	-	-
37	ADIT - 283			-	-	-	-
38	Subtotal - Deficient / (Excess) ADIT			\$ (46,442,704)	\$ -	\$ -	\$ -
39	Protected Property	_					
40	ADIT - 190			\$ 3,047,281	\$ 3,047,281	\$ -	\$ 3,047,281
41 42	ADIT - 281 ADIT - 282			(67,993,545)	(60,368,428)	1,831,771	(58,536,657)
43	ADIT - 282 ADIT - 283			(07,993,345)	(00,300,420)	1,031,771	(50,550,057
44	Subtotal - Deficient / (Excess) ADIT			\$ (64,946,264)	\$ (57,321,147)	\$ 1,831,771	\$ (55,489,376)
45	Total - Deficient / (Excess) ADIT			\$ (116,249,005)	\$ (57,321,147)	\$ 1,831,771	\$ (55,489,376)
45	Total - Deficient / (Excess) ADIT	Total Federal D	Deficient / (Excess) D	\$ (116,249,005)	\$ (57,321,147)	\$ 1,831,771	\$ (55,489,376
45	Total - Deficient / (Excess) ADIT	Total Federal D	(C)		(E)	\$ 1,831,771 (F)	(G)
45	. ,		,	eferred Income Taxes			
Line 46	(A) Deficient / (Excess) Deferred Income Taxes ADIT - 190	(B)	(C) Amortization	eferred Income Taxes (D) ADIT	(E) December 31, 2022 BOY	(F)	(G) December 31, 2023 EOY
Line 46 47	(A) Deficient / (Excess) Deferred Income Taxes ADIT - 190 ADIT - 281	(B)	(C) Amortization	eferred Income Taxes (D) ADIT Deficient / (Excess) \$ 771,196	(E) December 31, 2022 BOY Balance \$ 3,047,281	(F) Current Year Amortization	(C) December 31, 2023 EOY Balance \$ 3,047,281
Line 46 47 48	(A) Deficient / (Excess) Deferred Income Taxes ADIT - 190 ADIT - 281 ADIT - 282	(B)	(C) Amortization	eferred Income Taxes (D) ADIT Deficient / (Excess) \$ 771,196 (114,436,249)	(E) December 31, 2022 BOY Balance	(F) Current Year Amortization	(C) December 31, 2023 EOY Balance \$ 3,047,281
Line 46 47 48 49	(A) Deficient / (Excess) Deferred Income Taxes ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(B)	(C) Amortization	eferred Income Taxes (D) ADIT Deficient / (Excess) \$ 771,196 (114,436,249) (2,583,952)	(E) December 31, 2022 BOY Balance \$ 3,047,281 - (60,368,428)	(F) Current Year Amortization \$ - 1,831,771	(G) December 31, 2023 EOY Balance \$ 3,047,281 (58,536,657
Line 46 47 48 49 50	ADIT - 190 ADIT - 281 ADIT - 283 Total - Deficient / (Excess) ADIT	(B) Notes	(C) Amortization	eferred Income Taxes (D) ADIT Deficient / (Excess) \$ 771,196 (114,436,249) (2,583,952) \$ (116,249,005)	(E) December 31, 2022 BOY Balance \$ 3,047,281 - (60,368,428) - \$ (57,321,147)	(F) Current Year Amortization \$ - 1,831,771 - \$ 1,831,771	(G) December 31, 2023 EOY Balance \$ 3,047,281 - (58,536,657 - \$ (55,489,376
46 47 48 49 50 51	(A) Deficient / (Excess) Deferred Income Taxes ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Total - Deficient / (Excess) ADIT Tax Gross-Up Factor	(B)	(C) Amortization	eferred Income Taxes (D) ADIT Deficient / (Excess) \$ 771,196 (114,436,249) (2,583,952) \$ (116,249,005) 1.38	(E) December 31, 2022 BOY Balance \$ 3,047,281 (60,368,428) - \$ (57,321,147) 1.38	(F) Current Year Amortization \$ - 1,831,771 \$ 1,831,771 1.38	(G) December 31, 2023 EOY Balance \$ 3,047,281 (58,536,657) - 5 (55,489,376) 1.38
Line 46 47 48 49 50	ADIT - 190 ADIT - 281 ADIT - 283 Total - Deficient / (Excess) ADIT	(B) Notes	(C) Amortization	eferred Income Taxes (D) ADIT Deficient / (Excess) \$ 771,196 (114,436,249) (2,583,952) \$ (116,249,005)	(E) December 31, 2022 BOY Balance \$ 3,047,281 - (60,368,428) - \$ (57,321,147)	(F) Current Year Amortization \$ - 1,831,771 - \$ 1,831,771	(G) December 31, 2023 EOY Balance \$ 3,047,281 (58,536,657 - \$ (55,489,376) 1.38
Line 46 47 48 49 50 51	(A) Deficient / (Excess) Deferred Income Taxes ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Total - Deficient / (Excess) ADIT Tax Gross-Up Factor	(B) Notes ATT H-3D, Line 132b	(C) Amortization	eferred Income Taxes (D) ADIT Deficient / (Excess) \$ 771,196 (114,436,249) (2,583,952) \$ (116,249,005) 1.38 \$ (160,820,370)	(E) December 31, 2022 BOY Balance \$ 3,047,281 (60,368,428) - \$ (57,321,147) 1.38	(F) Current Year Amortization \$ - 1,831,771 \$ 1,831,771 1.38	(G) December 31, 2023 EOY Balance \$ 3,047,281 (58,536,657 - \$ (55,489,376) 1.38
46 47 48 49 50 51	(A) Deficient / (Excess) Deferred Income Taxes ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Total - Deficient / (Excess) ADIT Tax Gross-Up Factor	(B) Notes ATT H-3D, Line 132b	(C) Amortization Fixed Period	eferred Income Taxes (D) ADIT Deficient / (Excess) \$ 771,196 (114,436,249) (2,583,952) \$ (116,249,005) 1.38 \$ (160,820,370)	(E) December 31, 2022 BOY Balance \$ 3,047,281 (60,368,428) \$ (57,321,147) 1.38 \$ (79,298,813)	(F) Current Year Amortization \$ - 1,831,771 \$ 1,831,771 1.38	(G) December 31, 2023 EOY Balance \$ 3,047,281 (58,536,657 \$ (55,489,376 1.38 \$ (76,764,717)
46 47 48 49 50 51	(A) Deficient / (Excess) Deferred Income Taxes ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Total - Deficient / (Excess) ADIT Tax Gross-Up Factor Regulatory Asset / (Liability)	(B) Notes ATT H-3D, Line 132b Federal Inc	(C) Amortization Fixed Period	eferred Income Taxes (D) ADIT Deficient / (Excess) \$ 771,196 (114,436,249) (2,583,952) \$ (116,249,005) 1.38 \$ (160,820,370) ASSet / (Liability) (D) ADIT	(E) December 31, 2022 BOY Balance \$ 3,047,281 (60,368,428) - \$ (57,321,147) 1,38 \$ (79,298,813) (E) December 31, 2022 BOY	(F) Current Year Amortization \$ - 1,831,771 - \$ 1,831,771 - \$ 2,534,096 (F) Current Year	(G) December 31, 2023 EOY Balance \$ 3,047,281 (58,536,657 \$ (55,489,376 1.38 \$ (76,764,717 December 31, 2023 EOY
46 47 48 49 50 51 52	(A) Deficient / (Excess) Deferred Income Taxes ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Total - Deficient / (Excess) ADIT Tax Gross-Up Factor Regulatory Asset / (Liability)	(B) Notes ATT H-3D, Line 132b Federal Inc. (B)	(C) Amortization Fixed Period	eferred Income Taxes (D) ADIT Deficient / (Excess) \$ 771,196 (114,436,249) (2,583,952) \$ (116,249,005) 1.38 \$ (160,820,370) Asset / (Liability) (D)	(E) December 31, 2022 BOY Balance \$ 3,047,281 -(60,368,428) - \$ (57,321,147) 1.38 \$ (79,298,813) (E) December 31, 2022	(F) Current Year Amortization \$ - 1,831,771 \$ 1,831,771 1.38 \$ 2,534,096	(G) December 31, 2023 EOY Balance \$ 3,047,281 - (58,536,657) - \$ (55,489,376) 1.38 \$ (76,764,717)

State Deficient /	(Evence)	Deferred	Income '	Tavec

State Tax Rate (Change
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	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	ADIT Deficient / (Excess)	December 31, 2022 BOY Balance	Current Year Amortization	December 31, 2023 EOY Balance
56	Unprotected Non-Property						
57 58 59 60	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note C) (Note C) (Note C) (Note C)	4 Years 4 Years 4 Years 4 Years	\$ - - - -	\$ - - -	\$ - - - -	\$ - - - -
61	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$ -
62	Unprotected Property						
63 64 65 66	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 282	(Note C) (Note C) (Note C) (Note C)	5 Years 5 Years 5 Years 5 Years	\$ - - - -	\$ - - - -	\$ - - -	\$ - - - -
67	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$ -
68	Protected Property						
69 70 71 72	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note C) (Note C) (Note C) (Note C)	NA NA NA NA	\$ - - -	\$ - - - -	\$ - - - -	\$ - - -
73	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$ -
74	Total - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$ -

Total State Deficient / (Excess) Deferred Income Taxes
---------------------------------	-------------------------

	(A)	(B)	(C)	(D)	(E)		(F)		(G)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	DIT t / (Excess)	OY lance	Current Year Amortization		-	<mark>er 31, 202</mark> EOY alance
75	Unprotected Non-Property								
76	ADIT - 190			\$ -	\$ -	\$	-	\$	
77	ADIT - 281			-	-		-		
78	ADIT - 282			-	-		-		
79	ADIT - 283			-	-		-		
80	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$	-	\$	
81	Unprotected Property								
82	ADIT - 190			\$ _	\$ -	\$	_	\$	
83	ADIT - 281			-	-		-		
84	ADIT - 282			-	-		-		
85	ADIT - 283			-	-		-		
86	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$	-	\$	
87	Protected Property								
88	ADIT - 190			\$ -	\$ -	\$	-	\$	
89	ADIT - 281			-	-		-		
90	ADIT - 282			-	-		-		
91	ADIT - 283			-	-		-		
92	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$	-	\$	
93	Total - Deficient / (Excess) ADIT			\$ 	\$ -	\$		\$	

		Total St	tate Deficient / (Exce	ss) Deferred Income Taxes				
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	ADIT Deficient / (Excess)	December 31, 2022 BOY Balance	Current Year Amortization	December 31, 2023 EOY Balance	
94 95 96 97	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283			\$ -	\$ - - -	\$ - - -	\$ - - -	
98	Total - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$ -	
99	Tax Gross-Up Factor	ATT H-3D, Line 132b		1.38	1.38	1.38	1.38	
100	Regulatory Asset / (Liability)			\$ -	\$ -	\$ -	\$ -	
		Sta	te Income Tax Regul	atory Asset / (Liability)				
	(A)	(B)	(C)	(D)	(E) December 31, 2022	(F)	(G) December 31, 2023	
Line	Regulatory Assets / (Liabilities)	Notes		ADIT Deficient / (Excess)	BOY Balance	Current Year Amortization	EOY Balance	
101 102	Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities)			\$ - -	\$ -	\$ -	\$ - -	
103	Total - Transmission Regulatory Asset / (Liability)			\$ -	\$ -	\$ -	\$ -	
		Federal a	nd State Income Tax	Regulatory Asset / (Liability	y)			
	Federal a	nd State Income Tax Regu	ılatory Asset / (Liabili	y) related to Excess / Defic	ient Deferred Income Ta	axes		
	(A)	(B)	(C)	(D)	(E) December 31, 2022	(F)	(G) December 31, 2023	
Line	Regulatory Assets / (Liabilities)	Notes		ADIT Deficient / (Excess)	BOY Balance	Current Year Amortization	EOY Balance	
104 105	Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities)			\$ - (160,820,370)	\$ - (79,298,813)	\$ - 2,534,096	\$ - (76,764,717)	
106	Total - Transmission Regulatory Asset / (Liability)			\$ (160,820,370)	\$ (79,298,813)	\$ 2,534,096	\$ (76,764,717)	

Instructions

- 1. For transmission allocated deficient / (excess) deferred income taxes related to rate changes occurring after September 30, 2018, insert new amortization table that delineate the deficient and excess deferred taxes by protected property, unprotected property, and unprotected non-property by ADIT category.
- 2. Set the amortization period for unprotected property to 5 years and unprotected non-property to 4 years. The amortization of deficient and (excess) ADIT designated as protected will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements.
- 3. Update applicable formulas in the "Total Federal Deficient / (Excess) Deferred Income Taxes" and "Total State Deficient / (Excess) Deferred Income Taxes" sections to ensure appropriate inclusion of deficient / (excess) ADIT deferred income taxes related to rate changes occurring after September 30, 2018.
- 4. Insert note explaining the event giving rise to the deficient / (excess) ADIT including the start and end date for the amortization. The amortization ceases after the related regulatory asset / liability is drawn down to zero.

Notes

- A Deficient and (excess) ADIT related to the Tax Cuts and Jobs Act of 2017 (TCJA) will be amortized beginning January 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments, tax return amendments, or new IRS guidance. The amortization of protected property related deficient and (excess) ADIT will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements and may vary by year depending on where each underlying asset resides in its individual life cycle. The amortization of protected property related deficient and (excess) ADIT attributable to federal net operating losses carry-forwards recorded to Account 190 will likewise be calculated using ARAM or a manner that complies with the normalization requirements. Under the ARAM methodology, the deficient and (excess) ADIT attributable to federal net operating losses will begin amortizing in the period in which the book depreciation exceeds the tax depreciation associated with the underlying assets that gave rise to the federal net operating loss. The unprotected property related excess and deficient ADIT will be fully amortized by December 31, 2021. Note The amortization formula in Column F will change based on where DPL resides in the amortization or deficient amortization in FERCA Accounts 410.1 and 411.1.
- B The remaining unamortized excess and deficient ADIT related to the Tax Reform Act of 1986 will be amortized using the Average Rate Assumption Method (ARAM) as provided in the Settlement in Docket No. ER19-5 et al. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.

				ADT : Pre S	le Chance (Decembe	21, 201D		Tax Cuts	and John Act of 20	017 Talle Chance (Decem	er 31, 2017)				Deficien	/ (Except Debrook Income	Taxans (December 21, 2	aern			
			Sederal Gross		Date		Tetal	Performi Green				Total ADT	Ratio Champs		Income Tax Regulatory Assert/Linkfly Deleved Taxes	Total Definion (Streen) ADT Science	aradina.	Berte	Almain	Transmission Allegated Deficient ((Brown) ADT Belone	MING
Brisled Description	- Inscinion -	Géner	Reduced Green Timing Difference	R 265	ADIT C	Market Commence	Total SOT	Series Diference	R25	Marie ADIT	FE and ST		Selected Technology	No. Researchin	Deferred Taxes		Alexander	Transmission	No. 5	00 a 400 C/D	Amount
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Galdin Defense Gare (GDDIP), Galley	Other Labor Related Associate	Ser. Preserve	(36300)	10.60	(9.00)	1071	154,080	(86.886)	(7.80)	(3360)	663	8.675	14.601	200.000		1662	Labor	Vm.	6.0%	CMD	190
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Bernati Bernation Park Bernation Park Toron	Section Section 1	to from	170 mar 100	Market Mark	13 800 440	2 MIT 470	70 THE 18TH	100 and 500	100 300 300	13 800 400	1 min 404	44 MB 440	70 170 AND			78 YO 485	-	27	2 mm	4 855,656	160
Diameteral Loss - Recent Banks	Recorded Date	Ser. Preserve	(0.000)	10% 7601	1634211	15.107	1207.04%	100,000	1907.000	163,6211	8118	1141.678	61.68			105,436	Plant	Yes	21.60%	20409	260
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Standard Standard W. Charles Standard Standard	Berton Otes	to from	O 800 000 1	13 50/3 6750	75.51	80 1 Total	1 170 170	77 and 470 c	100 mm	70 W.S.	10.000	100 mm	1975 April			7770.0000 No.000	anno ne	-	7.000 7.000		160
Otto Bar Sanda Cha Barra Otto Bar Sanda Cha Otto	Bardone Olive	No. Security	4 40 500	11 800 760	1995,555s	100.000	7 845 560	18 100 500	10 To To ability	490 Miles	N-100	17 100 100	100 000			10 Annual Titles	100 00	=	100		
Resident Street, Oliv. Orest Load	Rendered - Other	Ser. Preserve	(87) 260	004.007	(74466)	20.000	09.6%	1871,2401	190.90	(74466)	16.662	G81.603	1111.605			200,000	100% DE	-	6.00%		200 560 560 560 560 560 560 560 560 560 5
One Section Leads St. ST.	Beston One	to tour	0.0000	Chance State	100 (10)	540.000 560.545	15 MT 100	12.40 840	12 700 000	-	100.100	77 Tale 4000	10 000 000			0.000	1000 000	-		40.000	140
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Remisters Associations, Incorporate Description Description Association (APA AM	Rendand Other	See Presents	ORGANI	7100 MIN	(08426)	19490	1184,990	1896.640	85.600	(98426)	8112	100.000	(824)			(8214)	Plant 1000 MD	Van	6.00%		265
Bandon Louis (New Louis Inc.)	Section (NEW) Committee & Administra	No. Security	0.000 cm		(100 TH)	100 110	11.000	24 AN 472	12 (ME THE) 17 (ME MA)	Charles Trees	MARTS	12 407 800	400.000					Ξ	1.00		100
Short Security Flat States Streets Short Security Self-State Streets	Barrier Piter	No. Security	3 473 500	1 100 Ten	700.475	1000 8000	1 100 100	3.475.000	1 970,000	700.475	10075	1 848 807	844 MM			841 180 178 188	100 M	=	7.000		160
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	Berlin Che	to tour	36 861 475	133/3/84	1.000 770	10.000.000	14 (30 300	14 800 670	1 911 100	1.007770		449.47	4 400,000			4 400 400	Barrier Park	-			140
Non-Assault Count Entermed Chile Code	Bartist Otto	to bear	901186	2 100 Wa	V1 104	190	100.00	17 44 100	21 MA	V1 Wel	77.000	2 Maria (10)	0.000.000 0.000 0.000			1.000.000	100 mm	Ξ	7.000 7.000		100
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Plenninero Accordo CR, CO CO CO Come Service Con- Chera Vince Service Con Control Cont		Non-Presents	0.400000	11.107.7501 1171.4601	GNEATON (ATLANA	107.804	11.586.760	0.40.00	(718-600)	ONE-8001	F1060	1946.407	109.300			108366	1001.160	-	0.00%		260
Pennistro Joseph, ON, Cliffold Streen Blisterer Clear See Joseph, Con, Control seek, SS, Street Seek, SS, ST, ST, ST, ST, ST, ST, ST, ST, ST,	Resident Other		100000	A Section of	990.000 990.000	78 No.	1.000.000	1.60.00	80 cm	VM to t	100,000	707.004	100 000 100 000			6 (10 m)	100 00	=	500 500 500 500 500 500 500 500 500 500		160
Pennine Joseph D.D. G. G. Gill Maren Bishere V. Guer Fine Jennis V. G. Gill Maren Fine Jennis V. G. Gresselven F. L. G. Gresselven F. L. G. Gresselven F. L. G. G. Gresselven F. L. G. G. G. Gresselven F. G.	Resident Color Bland Into Pillon Bland Into Pillon Bland Into Pillon			E CARTERIA MAIN	CHARLES E		170 100 100	2 100 all all			THE ALL P	19.19.19	1 27.00.00	7 Total 888	*			V-		* *****	140
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Standards Seated (Fac Cartes Seate S	Basicials - Claim	to Seed	A CARD SHARE		MTTM ATT.	AGM I	N ATT MA AND	A 0.00 (0.00)	40.70.00	1034,007,467	NAME OF	-8M-80.000	alle Ne also		Burnary Burnary						

Learning and Mill of any control of the property of the proper

Delmarva Power & Light Company Attachment 2 - Taxes Other Than Income Worksheet

er Taxes	Page 263 Col (i)	Allocator	Allocated Amount
Plant Related	Gro	ss Plant Allocate	or
1 Real property (State, Municipal or Local) 2 Personal property 3 Federal/State Excise 4 5	33,450,212		
Total Plant Related	33,450,212	36.66%	12,264,443
Labor Related	Wage	s & Salary Alloca	ator
7 Federal FICA & Unemployment & State unemployment 8 9 10 11	3,316,692		
Total Labor Related	3,316,692	14.63%	485,083
Other Included	Gro	ss Plant Allocate	or
12 Miscellaneous	21,521		
Total Other Included	21,521	36.66%	7,891
Total Included			12,757,416
Excluded			
13 MD State Franchise Tax	8,833,513		
14 DE Gross Receipts Tax 15 MD Sales and Use Tax	505,028 74,299		
16 Sales and Use tax VA	-		
17 PA Franchise	_		
18 DE Public Utility Tax	8,015,657		
18 DE Public Utility Tax 19 Wilmington City Franchise Tax	902,989		
18 DE Public Utility Tax			
18 DE Public Utility Tax 19 Wilmington City Franchise Tax 20 MD Environmental Surcharge	902,989 600,561		
18 DE Public Utility Tax 19 Wilmington City Franchise Tax 20 MD Environmental Surcharge 21 MD PSC Assessment 22 DE PSC Assessment 23 Other	902,989 600,561 1,091,018 1,611,873		
18 DE Public Utility Tax 19 Wilmington City Franchise Tax 20 MD Environmental Surcharge 21 MD PSC Assessment 22 DE PSC Assessment	902,989 600,561 1,091,018		
18 DE Public Utility Tax 19 Wilmington City Franchise Tax 20 MD Environmental Surcharge 21 MD PSC Assessment 22 DE PSC Assessment 23 Other	902,989 600,561 1,091,018 1,611,873		
18 DE Public Utility Tax 19 Wilmington City Franchise Tax 20 MD Environmental Surcharge 21 MD PSC Assessment 22 DE PSC Assessment 23 Other 24 Exclude State Dist RA amort in line 7	902,989 600,561 1,091,018 1,611,873 5,185		

Criteria for Allocation:

- Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they will not be included Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they will not be included Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator
- Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above
- Excludes prior period adjustments in the first year of the formula's operation and reconciliation for the first year

Delmarva Power & Light Company Attachment 3 - Revenue Credit Workpaper

1	Account 454 - Rent from Electric Property Rent from Electric Property - Transmission Related		Tot	al Amount	Allocation Factor	Allocation %	Inclu	al Amount ded In Rates
	Total Rent Revenues	(Sum Lines 1)	\$		Transmission	10070	š	-
	Account 456 - Other Electric Revenues (Note 1)							
3	Schedule 1A		\$	1,494,179	Transmission	100%	\$	1,494,179
4	Net revenues associated with Network Integration Transmission Service (NITS) for which the load is not included in the divisor (difference between NITS credits from PJM and PJM NITS charges paid by Transmission Owner) (Note 3)				Transmission	100%		
	Charges paid by I ransmission Owner) (Note 3) Point to Point Service revenues for which the load is not included in the divisor received by Transr	mission Owner (Note 3)	s	2.736.714	Transmission Transmission	100%		2.736.714
	PJM Transitional Revenue Neutrality (Note 1)	mission Owner (Note 3)	•	2,730,714	Transmission	100%		2,700,714
	PJM Transitional Market Expansion (Note 1)				Transmission	100%		-
	Professional Services				Transmission	100%		-
	Revenues from Directly Assigned Transmission Facility Charges (Note 2)		\$	4,347,285	Transmission	100%		4,347,285
	Rent or Attachment Fees associated with Transmission Facilities				Transmission	100% 14.63%		-
	Affiliate Credits Miscellaneous Credits (Attachment 5)		\$	4,417,694	Wages and Salaries Various	14.63%	\$	646,110 160.932
118	Miscellaneous Credits (Attacriment 5)				various		3	100,932
12	Shared Revenues (Attachment 3a)		\$	508,117	Transmission	100%	\$	508,117
13	Gross Revenue Credits	(Sum Lines 2-12)	\$	13,503,989			\$	9,893,337

Revenue Adjustment to determine Revenue Credit

14

Note 1: All revenues related to transmission that are received as a transmission owner (i.e., not received as a LISE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 173 of Appendix A.

15 Note 2 if the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.

16 Note 3: If the facilities associated with the revenues are not included in the formula, the revenue is shown here but not included in the total above and is explained in the Cost Support for example revenues associated with distribution facilities. In addition, Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12.

17 Amount offset in line 4 above

18 Total Account 454, 456 and 456.1
19 Note 3: SECA revenues booked in Account 447.

7,330,118

187,761,151

Delmarva Power & Light Company Attachment 3 - Revenue Credit Workpaper

Ln	Item		Revenue Category 1	Revenue Category 2	Revenue Category 3	Revenue Category 4	Revenue Category 5
1	Incremental Expenses						
2	Functionalized Operating Expenses						
3	Functionalized Operating Expenses Functionalized Taxes Other Than Income Taxes	+		_	-		
4	Total Functionalized Expenses	_ `-	-	-	-	-	-
5	Functional Allocator	×	1.0000	1.0000	1.0000	1.0000	1.0000
6	Allocated Functional Expenses	_	-	-	-	-	-
7	Administrative & General Expenses (Labor)		-	-	-	-	-
8	Labor-related Taxes Other Than Income Taxes	+	-	-	-	-	-
9	Total Labor-related Expenses		0.4400	0.4400	0.4400	0.4400	0.4400
10 11	Wages and Salaries Allocator Allocated Labor-related Expenses	×-	0.1463	0.1463	0.1463	0.1463	0.1463
	Allocated Labor-related Expenses		-	-	-	-	-
12	Property Insurance		-	-	-	-	-
13	Plant-related Taxes Other Than Income Taxes	+	-	-	-	-	-
14 15	Total Plant-related Expenses Gross Plant Allocator	×	0.3666	0.3666	0.3666	0.3666	0.3666
16	Allocated Plant-related Expenses	— *-	0.3000	0.3000	0.3000	0.3000	0.3000
10	Allocated Flant-Telated Expenses		-	-	-	-	-
17	Customer Incremental Expenses (Ln 6 + Ln 11 + Ln 16)		-	-	-	-	-
18	Gross Revenues		1,211,052	-	-	-	-
19	Total Non-Recovered Expenses		-	-	-	-	-
20	Total Recovered Expenses (Ln 4 + Ln 9 + Ln 14)						
21	Pre-tax Net Revenue for Sharing (minimum of zero)		1,211,052	=	-	-	-
22	Utility Pre-Tax Allocation Factor	×_	0.5804	0.5804	0.5804	0.5804	0.5804
23	Pre-Tax Utility Allocation (Ln 21 × Ln 22)		702,935	-	-	-	-
24	Composite Tax Rate	×_	0.2772	0.2772	0.2772	0.2772	0.2772
25	State and Federal Income Taxes (Ln 23 × Ln 24)		194,818	-	-	-	-
26	Customer Net Revenue Share (Ln 21 - Ln 23)		508,117	-	_	-	_
27	Minimum Customer Revenue Credit (Ln 17)	+	-	-	-	-	-
28	Total Customer Revenue Credit (Ln 26 + Ln 27)		508,117	-	-	-	-
29	Sum of Customer Credits (Sum of Ln 28)		508,117				
30	Post-Tax Utility Share (Ln 21 - Ln 25 - Ln 26)		508,117	-	-	-	-
31	Sum of Utility Share (Sum of Ln 30)		508,117				
32 33 34 35 36 37 38 39 40 41	Federal Tax Rate State Tax Rate Percent of FIT deductible for SIT Composite Tax Rate Customer % of Post-tax Revenues Customer to Utility Post-tax Ratio Utility Pre-Tax Allocation Factor Functional Allocator Wages and Salaries Allocator Gross Plant Allocator		0.5000 1.0000	= SIT = p = CTR = 1 - ((1-SIT = CUSTP = CUSTR = 1/((1-C = 1/(1+CUSTR-(CT = FA = WS	USTP)/CUSTP)	Т*р))	

Notes

Revenue Categories are those defined in Pacific Gas & Electric Company, 90 FERC ¶ 61,314 and Pacific Gas & Electric Company, 121 FERC ¶ 61,174: (1) right-of-way leases and lease for space on transmission facilities for telecommunications or to provide outdoor lighting or advertising; (2) ransmission tower licenses for wireless antennas; (3) right-of-way property leases for farming; grazing; nurseries; outdoor lighting; outdoor advertising; storage facilities (vehicle, material, container, and self-storage); environmental mitigation; parks and recreation; private recreation; specialized usage and other compatible uses; and opportunities to sell or trade oil, mineral, and excess water rights; (4) licenses of intellectual property and other propriety software developed by the utility or for the utility by a third party to interested parties relating to its transmission function; and (5) transmission maintenance and consulting services, including transformer repairs, rentals, and sales; transmission system engineering, planning, training, and environmental consulting; and marketing services for third-party owned poles.

^{2 &}quot;Total Non-Recovered Expenses" are incremental expenses that are recorded to FERC Accounts that are not included for recovery in the formula rate template.

Delmarva Power & Light Company Attachment 4 - Calculation of 100 Basis Point Increase in ROE

Return and Taxes with 100 Basis Point increase in ROE Α 100 Basis Point increase in ROE and Income Taxes (Line 127 + Line 138) 111.822.389 В 100 Basis Point increase in ROE 1.00% Return Calculation 59 Rate Base (Line 39 + 58) 1.164.514.882 Long Term Interest Long Term Interest p117.62c through 67c 100 68,685,571 101 Less LTD Interest on Securitization Br (Note P) Attachment 8
"(Line 100 - line 101)" 102 68,685,571 Long Term Interest 103 Preferred Dividends enter positive p118.29c Common Stock p112.16c 104 Proprietary Capital 1,919,311,738 105 Less Preferred Stock enter negative (Line 114) Less Account 216.1 106 2,177,779 p112.12c enter negative 107 Common Stock (Sum Lines 104 to 106) 1.921.489.517 Capitalization 108 Long Term Debt p112.17c through 21c 1.897.999.231 109 Less Loss on Reacquired Debt p111.81c -4,119,769 enter negative 110 Plus Gain on Reacquired Debt enter positive n113 61c n Less ADIT associated with Gain or Loss Attachment 1B - ADIT EOY, Line 7 964,951 111 enter negative Less LTD on Securitization Bonds Total Long Term Debt Attachment 8 (Sum Lines 108 to 112) 112 enter negative 0 1,894,844,412 113 114 Preferred Stock p112.3c 0 115 Common Stock (Line 107) (Sum Lines 113 to 115) 116 Total Capitalization 3,816,333,929 117 Debt % (Line 108 / (108+114+115)) 49.69% Total Long Term Debt 118 Preferred % Preferred Stock (Line 114 / (108+114+115)) 0.00% 119 Common % Common Stock (Line 115 / (108+114+115)) 50.31% 0.0362 120 Debt Cost Total Long Term Debt (Line 102 / 113) 121 Preferred Cost Preferred Stock (Line 103 / 114) 0.0000 (Note J from Appendix A) Common Stock Appendix A % plus 100 Basis Pts 122 Common Cost 0.1150 123 (Line 117 * 120) 0.0180 Weighted Cost of Debt Total Long Term Debt (WCLTD) 124 Weighted Cost of Preferred Preferred Stock (Line 118 * 121) 0.0000 (Line 119 * 122) (Sum Lines 123 to 125) 125 Weighted Cost of Common Common Stock 0.0579 126 Total Return (R) 127 Investment Return = Rate Base * Rate of Return (Line 59 * 126) 88,347,662 Composite Income Taxes (Note I from ATT H-3D) 21.00% 128 FIT=Federal Income Tax Rate 129 SIT=State Income Tax Rate or Composite (Note I from ATT H-3D) 8.50% (Percent of federal income tax deductible for state purposes) 130 Per State Tax Code 0.00% T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} = 27.72% 131 132a T/ (1-T) 38 34% Tax Gross-Up Factor 1*1/(1-T) 132b 1.3834 ITC Adjustment (Note U from ATT H-3D) 133 Investment Tax Credit Amortization Attachment 1B - ADIT EOY -75.159 enter negative 134

(Line 132b)

(Note T from ATT H-3D)

(Note T from ATT H-3D)

(Note T from ATT H-3D)

(Note T from ATT H-3D

(Line 133 * 134)

Attachment 5. Line 136a

Attachment 5, Line 136b

Attachment 5, Line 136c

(Line 135 + 136g +137)

(Line 132b) (Line 136e * 136f)

Attachment 5, Line 136d (Line 136a + 136b + 136c + 136d)

(Line 132a * 127 * (1-(123 / 126)))

1.3834

-103,975

203 648

n

-1,831,771

-1,628,123

-2,252,366

25,831,068

23,474,726

1.3834

Tax Gross-Up Factor

Other Income Tax Adjustment

Income Tax Component =

Total Income Taxes

135

136a

136b

136c

136d

136e 136f

136g

137

138

ITC Adjustment Allocated to Transmission

Tax Adjustment for AFUDC Equity Component of Transmission Depreciation Expense Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transmission Component

CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) =

Amortization Deficient / (Excess) Deferred Taxes (State) - Transmission Component

Amortization of Other Flow-Through Items - Transmission Component
Other Income Tax Adjustments - Expense / (Benefit)
Tax Gross-Up Factor 1/(1-T)
Other Income Tax Adjustment

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Delmarva Power & Light Company

Attachment 5a - Allocations of Costs to Affiliate

	Delmarva Power	Atlantic City	Pepco	BGE	ComEd	PECO	Non - Regulated	Total
Executive Management	2,830,125	2,575,025	4,975,157	-	-	-	5,804	10,386,111
Support Services	8,039,327	6,619,238	14,768,918	-		-	7,355,521	36,783,004
Financial Services	6,775,655	5,806,633	10,855,543	-	-	-	17,368	23,455,199
Human Resources	2,664,941	1,872,962	4,027,942	-	-	-	-	8,565,845
Legal Services	1,826,941	1,279,881	2,396,322	-	-	-	300,759	5,803,903
Customer Services	35,816,988	34,425,141	26,855,148	-	-	-	-	97,097,277
Information Technology	11,709,010	11,767,657	17,990,102	-	-	-	3,915	41,470,684
Government Affairs	3,167,612	3,045,258	3,697,560	-	-	-	820	9,911,250
Communication Services	1,721,966	1,510,728	2,744,840	-	-	-	2,739	5,980,273
Regulatory Services	8,989,315	7,299,720	9,592,915	-	-	-	28,822	25,910,772
Regulated Electric and Gas Operation Service	36,613,040	28,435,636	47,085,755	141,938	184,747	75,881	162	112,537,159
Supply Services	657,950	543,578	1,240,318	-	-	-	142	2,441,988
Total	\$ 120,812,870	\$ 105,181,457	\$ 146,230,520	\$ 141,938	\$184,747	\$ 75,881	\$ 7,716,052	\$ 380,343,465

	of Respondent: ervice Company	This Report Is: (1) ☑ An Original		Resub 12/31/2	mission Date (Mo, Da, Yr) 2022		Year/Period of Report: End of: 2022/ Q4			
		(2) A Resubmissio	200							
			Schedule XVII - Analysis of	it Billing	g - Associate Companies (Account 457)					
1, F	For Services Rendered to Associate Companies (A	ccount 457), list all of the	e associate companies,							
Line No.				rged	Account 457,2 Indirect Costs Charged (c)	Account 457,3 Compensat of Capital (d)	tion for Use	Total Amount Billed (e)		
1	Potomac Electric Company	omac Electric Company 40		9,892	104,973,542		267,086	146,230,520		
2	Delmarva Power & Light Company		36,85	6,903	83,797,717	158,25		120,812,870		
3	Atlantic City Electric Company		26,53	80,012	78,506,512		144,933	105,181,457		
4	Exelon Business Services Company, LLC		30,49		7,341,859			7,372,355		
5	Pepco Holdings LLC	Holdings LLC		5,841	41 21,669		342	327,852		
6	Commonwealth Edison Company				184,747			184,747		
7	Baltimore Gas and Electric Company		8	32,384	59,554			141,938		
8	PECO Energy Company		6		75,881			75,881		
9	Conective Property & Investments, Inc		1	11,458				11,458		
10	Exelon Generation Power			2,472				2,472		
11	Conectiv LLC		(A)	1,915				1,915		
12								0		
40	Total		104,81	11,373	274,961,481		570,611	380,343,465		

Service Company Billing Analysis by Utility FERC Account For the Twelve Months Ended December 31, 2022 Total PHI

	FERC Account Name	Delmarva Power	Atlantic City	PEPCO	BGE	ComEd	PECO	Non-Regulated	Total	Inclusion in ATR
	In Progress	21,056,267	17,771,367	29,653,394	55,989	151,428	62,196	-		Not included
108 Accumulate	Provision for Depreciation	2,705,816	2,210,602	1,682,074	797	-	-	-	6,599,289	Not included
163 Stores Exper	se Undistributed	581,356	472,560	1,111,820	-				2,165,736	Wage & Salary Facto
182.3 Other Regul	atory Assets	350,048	276,745	828,916	1,993		-	-	1,457,702	Not included
184 Clearing Acc	ounts - Other *	1,491,693	955,292	5,847,098	-	-	-	-	8,294,083	Not included
253 Other Defer	red Credits	-	-	3,154	-	-		2	3,154	Not included
254 Other Regul	atory Liabilities	35,438	-	-	1.7			-	35,438	Not included
416-421.2 Other Incom	e -Below the Line	(48,511)	(65,328)	(146,560)	-	-	-	7,716,052	7,455,653	Not included
426.1-426.5 Other Incom	e Deductions - Below the Line	1,441,322	1,251,656	2,599,930	-	-	-	-	5,292,908	Not included
430 Interest-Deb	t to Associated Companies	18,199	16,645	30,632		-	-		65,476	Not included
431 Other Intere	st Expense	(4,918)	(4,512)	(8,329)			-		(17,759)	Not included
557 Other expen	ses	707,605	544,589	818,417	-	-	-	-	2,070,611	Not included
560 Operation S	upervision & Engineering	1,172,400	284,607	221,963	-	-	-	-	1,678,970	100% included
561.2 Load Dispat	ch - Monitor & Operate Transmission Sys	12,665	9,158	651	72	-	100	21	22,474	100% included
561.5 Reliability,	Planning and Standards	-	-	-	10-0	-	(=)	-	_	100% included
	Interconnection Studies	-		-						100% included
562 Station expe		-	3,278	12	3743	9		45	3.278	100% included
566 Miscellaneo	ous transmission expenses	1,015,952	1,152,253	2,021,606	14,484	€		29		100% included
567 Rents		-,,	-,,	260	-	_	-	_		100% included
	e Supervision & Engineering	155	_		0.00	-	-			100% included
569 Maint of str		11,199	9,017	18,684	_					100% included
	e of Computer Software	,-33	3,017	10,004					55,500	100% included
	e of station equipment	192,781	110,327	148,841					451 040	100% included
	e of overhead lines	460,082	491,345	111,260						100% included
	e of underground lines	400,082	77	5,334	10-0			-		100% included
	e of miscellaneous transmission plant	7,848	1,475	11,699	-					100% included
		137,627	110,026	70,771		-				Not included
581 Load dispat	upervision & Engineering	11,246	7,074	17,634		-	-	-		Not included
					-	-	-			
582 Station expe		5 863	2,849	13,538	-	-	-	-		Not included
583 Overhead li			10,505	24,876	-	-	-	-		Not included
584 Undergroun		8,993	8	34,298	3.73	-	5.73			Not included
585 Street lighting		(21)	-		-	-	-	-		Not included
586 Meter exper		956,342	536,117	27,194	-	-	-	-		Not included
	stallations expenses	412,864	81,342	388,718	-	-		-		Not included
	ous distribution expenses	3,362,244	2,187,217	4,235,868	1.7		13,685			Not included
589 Rents		488	(6)	22,135	-	-	-	-		Not included
590 Maintenand	e Supervision & Engineering	12	6	117,143	-	-	-	-		Not included
591 Maintain st		1,265	171	6,625	-		-	-		Not included
592 Maintain ed	quipment	67,461	85,323	446,829	57,935		-	-		Not included
593 Maintain or	verhead lines	926,761	767,755	2,001,908	-	1.5	-		3,696,424	Not included
594 Maintain ur	nderground line	14,314	8,791	135,512	-	le le	-	-	158,617	Not included
595 Maintain li	ne transformers	1,923	761	11,715	-	12	-	-	14,399	Not included
596 Maintain st	reet lighting & signal systems	4,277	3,479	9,101	-	12	-	-	16,857	Not included
597 Maintain m	eters	264,806	15	4,345	-		97-3	-	269,166	Not included
598 Maintain di	stribution plant	25,134	27,913	36,459	-	-		-	89,506	Not included
813 Other gas s		248,576	-	-	-	12	-	2		Not included
841 Operation I			12			100		9		Not included
	use regulator expense	671,951		-	-			-		Not included
892 Maintenand		37	-	-	-	-	-	-		Not included
	e of meters & house regulators	345,956		-	-		-			Not included
902 Meter readi		124.825	337.545	191	2	12	-	9		Not included
	cords and collection expenses	37,729,827	37,169,388	27,885,154	_	-		_	102,784,369	
	- Customer Svc & Information	57,725,027	156,509		-		-	-		Not included
	ssistance expenses	2,203,244	1,891,542	4,301,933	-		100	-		Not included
	al & instructional advertising	15,931	14.609	26,945	-		772			Not included
923 Outside ser		39,729,921	35,119,327	58,975,777	10,740	33,319	-	-		Wage & Salary Fact
			14,784		10,740	22,519	-	-		Net Plant Factor
924 Property ins		16,185		27,172	-	-	-	-		
925 Injuries & d		181	165	302	-		-	-		Wage & Salary Fact
	commission expenses	1,780,559	699,304	1,348,354	-	-		-		Direct transmission
930.1 General ad		351,524	320,987	589,303	-		-			Direct transmission
	ous general expenses	190,141	136,787	509,704	-	15	-	-		Wage & Salary Facto
	e of general plant	11	11	363						Wage & Salary Facto

Delmarva Power & Light Company

Attachment 5b - EBSC Allocations of Costs to Affiliate

	Delmarva Power	Atlantic City	Pepco	BGE	ComEd	PECO	Non - Regulated		Total
BSC Commercial Operations Grp	181.959	149.775	295,364	485.554	1.056.011	523.202	476.216	•	3.168.082
BSC Communications	1,079,200	898,024	1,762,932	2.864.329	6.297.137	2,892,668	2,311,291	ě	18.105.581
BSC Corp Development	192,330	361,699	330,802	537,154	1,260,732	544,746	37,577,666	ě	40,805,129
								à	
BSC Corp Secretary	461,605	385,469	817,767	1,337,695	2,883,516	1,349,334	2,155,344	à	9,390,729
BSC Corp Strategy	987,250	457,002	897,513	3,177,761	3,058,624	2,241,212	904,845	þ.	11,724,209
BSC Corporate SLA	695,228	577,411	1,134,453	1,843,613	3,857,770	1,857,547	125,168	\$	10,091,190
BSC Executive Services	3,553,393	2,931,299	5,786,775	9,465,641	19,647,053	9,524,948	3,399,129	\$	54,308,238
BSC Exelon Utilities	8,474,248	5,003,992	11,023,776	17,891,194	24,868,369	19,090,742	2,866,047	\$	89,218,368
BSC Exelon Transmission Co	-	-	-	-	-	-	6,037	\$	6,037
BSC Finance	8,815,148	7,445,765	14,917,993	22,316,812	39,983,821	20,603,842	20,017,586	\$	134,100,966
BSC Gen Company Activities	484,431	454,634	707,454	1,332,139	2,423,785	1,239,830	1,790,420	\$	8,432,694
BSC Gen Counsel	2,250,270	1,877,943	3,686,813	5,887,238	16,578,499	5,927,719	5,969,127	\$	42,177,610
BSC HR	2,913,968	2,038,435	4,420,980	9,695,197	19,872,891	8,893,750	6,874,386	\$	54,709,607
BSC Inform. Technology	81,536,584	84,098,054	117,082,448	239,417,573	465,254,621	227,599,698	52,883,696	\$	1,267,872,674
BSC Investment	237,707	198,208	389,449	631,648	1,340,051	637,291	368,633	\$	3,802,986
BSC Legal Services	1,630,322	1,414,407	2,540,135	3,366,249	6.367.978	3,875,824	1,980,373	\$	21,175,287
BSC Real Estate	499,758	474,624	658,464	1.007.938	3,861,619	1,074,070	650,995	\$	8,227,468
BSC Reg & Govt Affairs	299.950	252,568	493,088	802.031	1.714.231	809.410	933,131	s	5,304,409
BSC Supply Srv	1,605,036	1,591,401	3,512,816	4.102.490	11.894.095	5.141.473	4,828,643	Š	32,675,954
BSC Unassigned Departments	(93)	(83)	(156)	(252)	(267)	(255)	(39)	Š	(1,145)
<u> </u>	(00)	(55)	(100)	(===)	(==:)	(===)	(00)	s	(.,)
Total	\$ 115,898,296	\$ 110,610,624	\$ 170,458,865	\$ 326,162,003	\$ 632,220,536	\$ 313,827,051	\$ 146,118,696	\$	1,815,296,072

Delmarva Power & Light Company Attachment 6 True-Up Revenue Requirement Worksheet

	(1)	(2) Attachment H-3D	(3)	(4)
Line No.		Page, Line, Col.	Transmission	Allocator
1 2	Gross Transmission Plant - Total Net Transmission Plant - Total	Attach 9. line 16. column b Attach 9, line 16, column j	1,967,941,206 1,453,425,507	
3 4	O&M EXPENSE Total O&M Allocated to Transmission Annual Allocation Factor for O&M	Altach H-3D. line 85 (line 3 divided by line 1 col 3)	37.973.811 0.02	0.02
5 6	GENERAL, INTANGIBLE AND COMMON (G&C) DEPRECIATION EXPENSE Total G. 1 & C Depreciation Expense Annual Allocation Factor for G, 1 & C Depreciation Expense	Altach H-3D. line 86a plus line 91 plus line 96 (line 5 divided by line 1 col 3)	6.157.372 0.00	0.00
7 8	TAXES OTHER THAN INCOME TAXES Total Other Taxes Annual Allocation Factor for Other Taxes	Altach H-3D, line 99 (line 7 divided by line 1 col 3)	12,757,416 0.01	0.01
9 10	Less Revenue Credits (Enter As Negative) Annual Allocation Factor Revenue Credits	Attach H-3D, line 154 (line 9 divided by line 1 col 3)	(9,893,337) (0.01)	(0.01)
11	Annual Allocation Factor for Expense	Sum of line 4, 6, 8, and 10		0.02
12 13	INCOME TAXES Total Income Taxes Annual Allocation Factor for Income Taxes	Altach H-3D. line 138 (line 12 divided by line 2 col 3)	21.228.546 0.01	0.01
14 15	RETURN Return on Rate Base Annual Allocation Factor for Return on Rate Base	Altach H-3D. line 145 (line 14 divided by line 2 col 3)	82.489.278 0.06	0.06
16	Annual Allocation Factor for Return	Sum of line 13 and 15	0.07	0.07

Delmarva Power & Light Company Attachment 6 True-Up Revenue Requirement Worksheet

	(f)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	All True-Up Items	PJM Project Number	Project Gross Plant	Annual Allocation Factor for Expense	Annual Expense Charge	Project Net Plant or CWIP Balance	Annual Allocation Factor for Return	Annual Return Charge	Project Depreciation/Amor tization Expense	Annual Revenue Requirement	Incentive Return in basis Points	Incentive Return	Total Annual Revenue Requirement	True-Up Adjustment	Net Rev Req
			(Note C)	(Page 1 line 11)	(Col. 3 * Col. 4)	(Notes D & I)	(Page 1 line 16)	(Cal. 6 * Cal. 7)	(Notes E & I)	(Sum Col. 5, 8 & 9)	(Note K)	(Attachment 7)	(Sum Col. 10 & 12)	(Note F)	Sum Col. 13 & 14 (Note G)
17a 17b 17c	Zonal Red Lion sub reconfiguration Red Lion-Keeney	Zonal B0241.3 B0494.1-4	\$ 1,866,840,632 \$ 14,689,101 \$ 3,099,104	0.02 0.02 0.02	44,580,939 350,782 74,008	\$ 9,652,838 \$ 2,036,554	0.07 0.07 0.07	98,465,207 688,836 145,330	419,689 88,546	207,095,281 1,459,306 307,884	150 150	71,963 15,183	207,095,281 1,531,269 323,067		207,095,281 1,531,269 323,067
17d 17e 17f 17g 17h	Red Lion-Keeney Mt.Pleasant-Townsend Oak Hall-Wattsville Cool Springs 3rd Indian River	B0241.12 B0567 B0483.13 B0320 B0568	\$ 2,418,717 \$ 6,414,723 \$ 8,379,558 \$ 14,504,530 \$ 6,681,345		57,760 153,186 200,107 346,374 159,553	\$ 4,398,667 \$ 5,865,691 \$ 10,049,567	0.07 0.07 0.07 0.07 0.07	113,424 313,893 418,581 717,147 342,833	183,278 239,416 414,415	240,290 650,357 858,105 1,477,936 693,262	150 150 150 150 150	11,849 32,959 44,056 75,392 36,192	252,140 683,316 902,160 1,553,328 729,473		252,140 683,316 902,160 1,553,328 729,473
17i 17i 17i 17k	Srd indian River Keeney SoNAV Sub Keeney - Additional Breakers on 500kV Bus Trappe Tap - Todd Harmony Add 2nd 230/138 Auto Tr	BO000 BO272.1 BO751 BO666 BO733	\$ 217,662 \$ 5,055,041 \$ 16,372,433 \$ 10,567,349	0.02 0.02 0.02 0.02 0.02	5,198 120,717 390,981 252,353	\$ 161,692 \$ 3,755,173 \$ 12,396,271	0.07 0.07 0.07 0.07 0.07	342.633 11,538 267,973 884,610 578.140	6,219 144,430 467,784	22,965 533,119 1,743,374 1,132,417		93,904	22,955 533,119 1,837,278 1,132,417		22,965 533,119 1,837,278 1,132,417
17m	Glasgow - Cecl 138 kV Circuit Rebuild b2633 10 linterconnect the new Silver Run 230 kV substation with existing Red Lion - Cartanza and Red Lion - Cedar Creek	B1247	\$ 7,248,743	0.02	173,055		0.07	388,504	207,050	768,609	:		768,609		768,609
17n 17o 17p 17q 17r 17s 17t	230 KV lines	B2633.10	\$ 5,454,268	0.02	130,250	\$ 5,350,377	0.07	381,808	155,836	667,894			667,894		667,894
17v 17w 17x 17v	Annual Totals		1,967,941,206		46,995,263	1,453,425,507		103,717,825	66,937,722	217,650,810		381,498	218,032,308		218,032,308

- Gross Transmission Flent is that identified on page 2 line 2 of Absolutered H. 4D brushaske of any CVIPF or unamortized absorbanced pair included in the base when authorized by FERC order less any prefunded AFLDC, if applicable. Project Gross Farnis is be built applied investment for the project colorable in the same method as the gross plant value in line 1. This value includes subsequent capital investments required to maintain the facilities to their original capabilities. Gross stant does not include Unamortized Abandoroned Plant.

 Project Net Flent is the Project Gross Farnis the tentified in Coloran Isses the associated Accumulated Depreciation. Net Plant includes CVIPP and Unamortized Abandoroned Plant and excludes any regulatory asset, which are to entered as a separate line item. Project Total Plant is the Project Crise Flant in the Project Crise Flant is the United by Project Total Plant in the Project Crise Flant is the United Stant Includes CVIPP and Unamortized Abandoroned Plant and excludes any regulatory asset, which are to entered as a separate line item. The Version of the Project Total Plant is contained by the Project Total Plant in the Plant

Delmarva Power & Light Company Attachment 6A True-Up

			Revenue Req	uirement Projected		Actual Revenue				
1	Rate Year being Trued-Up		For	Rate Year	Revenue Received ³	Requirement	Annual True-Up Calcul	ation		
2	* '				181,225,994					
	A	В	С	D	E	F	G	Н	1	J
				% of						
			Projected	Total	Revenue	Actual	Net		Interest	
			Net Revenue	Revenue	Received	Net Revenue	Under/(Over)	Prior Period	Income	Total True-Up
	All True-Up Items	PJM Project Number	Requirement ¹	Requirement	(E. Line 2) x (D)	Requirement ²	Collection (F)-(E)	Adjustment 5	(Expense)4	(G) + (H) + (I)
3	Zonal	Zonal	175,361,127	0.94	171,177,994	175,361,127	4,183,133	-	276,505	4,459,638
3a	Red Lion sub reconfiguration	B0241.3	1,449,533	0.01	1,414,955	1,449,533	34,578	-	2,286	36,863
3b	Red Lion-Keeney	B0494.1-4	305,822	0.00	298,527	305,822	7,295	-	482	7,777
3c	Red Lion-Keeney	B0241.12	238,681	0.00	232,987	238,681	5,694	-	376	6,070
3d	Mt.Pleasant-Townsend	B0567	645,647	0.00	630,246	645,647	15,402	-	1,018	16,420
3e	Oak Hall-Wattsville	B0483.13	851,664	0.00	831,348	851,664	20,316	-	1,343	21,659
3f	Cool Springs	B0320	1,467,037	0.01	1,432,042	1,467,037	34,995	-	2,313	37,308
3g	3rd Indian River	BO568	687,840	0.00	671,432	687,840	16,408	-	1,085	17,493
3h	Keeney 500kV Sub	BO272.1	21,513	0.00	21,000	21,513	513	-	34	547
3i	Keeney - Additional Breakers on 500kV Bus	BO751	499,629	0.00	487,711	499,629	11,918	-	788	12,706
3j	Trappe Tap - Todd	BO566	1,728,536	0.01	1,687,303	1,728,536	41,233	-	2,726	43,959
3k	Harmony Add 2nd 230/138 Auto Tr	BO733	1,059,734	0.01	1,034,455	1,059,734	25,279	-	1,671	26,950
31	Glasgow - Cecil 138 kV Circuit Rebuild	B1247	719,952	0.00	702,778	719,952	17,174	-	1,135	18,309
3m	b2633.10 Interconnect the newSilver Run 230 kVsubstation with existing	B2633.10	617,958	0.00	603,217	617,958	14,741	-	974	15,715
3n	2022 Annual Update Credit							(141,362)	(9,344)	(150,705)
30	Additional 2022 Annual Update credits for certain legal costs, with intere	st						(2,570)		(2,570)
3р	ER20-2197 - M&S issue with interest							(1,175,084)		(1,175,084)
3q	ER20-2197 - Template change issues with interest							(164,729)		(164,729)
3r	ER20-2197 - True-up of Jan-May 2020 with interest							6,664,595		6,664,595
3s	ER20-2197 - TCJA -FAS 109 settlement interest							(5,558,680)		(5,558,680)
3t										
3u										
3v										
3w										
3x										
4	Total Annual Revenue Requirements (Note A)		185,654,673	1.00	181,225,994	185,654,673	4,428,679		283,392	4,334,241
						Monthly Interest Rate			0.0039	
						Interest Income (Expense)			283.392	
						interest moorne (Expense)			203,392	

Notes:
1) From Attachment 6, line 17, col. 13 for the projection for the Rate Year.
2) From Attachment 6, line 17, col. 13 for the projection for the Rate Year.
3) The "Revenue Received" on line 2, Col. (E), is the total amount of revenue distributed to company in the year as shown on pages 326-330 of the Form No 1. The Revenue Received is input on line 2, Col. (E). Excludes any True-Up revenues.
Column E, lines 3 are the dottal amounts of Revenue Received refined the 4's in Column D. This assigns to each project a percentage of the revenue received based on the percentage of the Projected Net Revenue Requirement in Column C.
Column D, lines 3 are sourced from the projected revenue requirement for the year at issue.
4) Interest from Attachment 6.
5) Prior Period Adjustment from line 5 is pro rata to each project, unless the error was project specific.

Prior Period Adjustments

	(a)	(b)	(c)	(d)
	Prior Period Adjustments	Amount	Interest	Total
	(Note B)	In Dollars	(Note B)	Col. (b) + Col. (c)
5	Prior Period Adjustments listed in row 3n to 3s	(377,830)	(9,344)	(387,174)

6 TO calculates NITS revenues, net of true-ups, received in calendar Year 1 (e.g., 2018)

- /		(A)	(D)	(0)
		PJM Billed Revenue		Annual Revenue Earned(net of
8		Earned	True-up	true-ups)
9	Jan-May (Year 1)	74,253,973	2,253,072	72,000,90
10	June-Dec (Year 1)	113,507,177	4,282,084	109,225,093
11				181,225,99
12	TO calculate Personalitation Personue for Vegr 1 (e.g. 2019) by populat	ing template with Vear 1 actuals		

12 TO calculates Reconciliation Revenues for Year 1 (e.g. 2018) by populating template with Year 1 actuals.

13 Jan-Dec (Year 1) 185,654,673 185,654,673

For each project or Attachment H-3D, the utility will populate the formula rate with the inputs for the True-Up Year. The revenue requirements, based on actual operating results for the True-Up Year, associated with the projects and Attachment H-3D with the ne entered in Cot. (F) above. Column (E) above contains the actual revenues received associated with Attachment H-3D and any Projects paid by the RTO to the utility during the True-Up Year. Then in Cot. (G), Cot. (E) is subtracted from Cot. (F) to acculate the True-up Aplastment. The Prior Period Adjustment from Line 5 below is input in Cot. (H). Column (I) is the applicable interest rate from Attachment 6B. Column (I) adds the interest on the sum of Cot. (G) and (H). Cot. (J) is the sum of Cot. (G), (H), and (I).

Prior Period Adjustment is the amount of an adjustment to correct an error in a prior period. The adjustment will include a gross-up for income tax purposes, as appropriate. The FERC Refund interest rate specified in CFR 35.19(a) for the period up to the date the projected rates that are subject to True Up here went into effect.

Delmarva Power & Light Company Attachment 6B True-Up Interest Rate

			[A]	
		Month (Note A)	FERC Monthly Interest Rate	
1		January	0.0028	2022
2		February	0.0025	2022
3		March	0.0028	2022
4		April	0.0027	2022
5		May	0.0028	2022
6		June	0.0027	2022
7		July	0.0031	2022
8		August	0.0031	2022
9		September	0.0030	2022
10		October	0.0042	2022
11		November	0.0040	2022
12		December	0.0042	2022
13		January	0.0054	2023
14		February	0.0048	2023
15		March	0.0054	2023
16		April	0.0062	2023
17		May	0.0064	2023
18	Average of lines 1-17 above		0.0039	

Note A:

(1) The FERC Quarterly Interest Rate in column [A] is the interest applicable to the Month indicated.

19 20 D Monthly RTO Project Number or Interest Project Name 17 Months Rate Zonal Amount Interest Attachment 6A, Col. G + Col. C x Col D x Col E Line 18 Col H above 0.0039 276,505 Zonal 21a Red Lion sub reconfiguration Red Lion-Keeney B0241.3 B0494.1-4 34,578 7,295 0.0039 0.0039 2,286 482 17 17 17 17 17 17 17 17 17 21b Red Lion-Keeney B0241.1-.2 5,694 0.0039 376 15,402 20,316 21d Mt.Pleasant-Townsend 21e Oak Hall-Wattsville B0567 0.0039 0.0039 1,018 1,343 B0483.1-.3 B0320 B0568 0.0039 0.0039 0.0039 21f Cool Springs 34,995 2,313 3rd Indian River 16,408 1,085 21g Keeney 500kV Sub BO272.1 513 Keeney - Additional Breakers on 500kV Bus Trappe Tap - Todd Harmony Add 2nd 230/138 Auto Tr 11,918 0.0039 0.0039 0.0039 21i BO751 BO566 788 2,726 1,671 41,233 BO733 25,279 211 Glasgow - Cecil 138 kV Circuit Rebuild 17,174 0.0039 1,135 17 17 17 17 17 21m 21n b2633.10 Interconnect the newSilver Run 230 kVsubstation B2633.10 2022 Annual Update Credit 0 14,741 (141,362) 0.0039 974 (9,344) Additional 2022 Annual Update credits for certain legal costs 0 (2,570) 0.0039 (170) ER20-2197 - M&S issue with interest ER20-2197 - Template change issues with interest ER20-2197 - True-up of Jan-May 2020 with interest ER20-2197 - TCJA -FAS 109 settlement interest (1,175,084) (164,729) 0.0039 (77,673) (10,889) 6,664,595 17 17 0.0039 440,530 (5,558,680) 0.0039 (367,429) 22 Total 4,050,849 267,761

Delmarva Power & Light Company

chment 7 - Transmission Enhancement Charge Worksheet

1	New Plant Ca	rrying Charge	,											
2 3	Fixed Charge	Rate (FCR) Formula Line	if not a CIAC											
4 5	A B	160 167		rying Charge w rying Charge p			without Denre	ciation		10.37% 10.93%				
6	C	107	Line B less Lin		ei 100 basis r	- OIIIL III KOE	williout Depre	CiauOii		0.56%				
7	FCR if a CIA													
0	Б.	404	Net Diest Oss	- i Ob	:4b 4 D	:-4: D-4		-		0.000/				
8	D	161	Net Plant Cari	rying Charge w	ithout Deprec	iation, Return	n, nor income	laxes		3.23%				
9				ven year is us										
10				a year do not										
11	The ROE is 1	0.5% which i	ncludes a bas	se ROE of 10.0	% ROE per F	ERC order i	n Docket No.	EL13-48 and a	a 50 basis poi	nt RTO men	ibership adde	er as authoriz	ed by FERC:	provided, tha
	Details		B02	241.3 Red Lion su	ıh reconfiguratio	on		B0494.1-4 Red	l ion-Keeney			R0241 1- 2 Ra	d Lion-Keeney	
"Yes" if a	Details		502	.41.0 Rea Elon Se	ib reconniguration	011		D0404.1-4 11CG	Lion-recincy			D0241.12 NO	a Lion-recincy	
project														
12 under PJM	Schedule 12	(Yes or No)	Yes				No				No			
13 Useful life of "Yes" if the	Life		35				35				35			
customer														
has paid a														
14 lump sum	CIAC	(Yes or No)	No				No				No			
Input the 15 allowed	Increased ROE (Basis Points)	150				150				150			
From line 4		Daoio i oiitoj	100				100				100			
above if														
16 "No" on line Line 6 times	Base FCR		10.37%				10.37%				10.37%			
17 line 15	FCR for This Pro	iect	11.21%				11.21%				11.21%			
B or C from		,												
18 Attachment	Investment		14,689,101				3,099,104				2,418,717			
19 Line 18 divided	Annual Deprecia	tion Exp	419,689				88,546				69,106			
20 Columns H,	Month In Service of	r Month for CWIP	6.00				6.00				6.00			
1 22 1 1 1 2 2 2 2														
4E	Dana FCD	Invest Yr 2020	Beginning	Depreciation 419.689	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue
45 46	Base FCR W Increased RC	2020	10,282,371 10,282,371	419,689	9,862,682 9,862,682	1,442,400 1,524,894	2,169,373 2,169,373	88,546 88,546	2,080,827 2,080,827	304,317 321,722	1,693,102 1,693,102	69,106 69,106	1,623,996 1,623,996	237,507 251,090
47	Base FCR	2021	9,862,682	419,689	9,442,994	1,398,881	2,080,827	88,546	1,992,281	295,136	1,623,996	69,106	1,554,890	230,341
48	W Increased RO	2021	9,862,682	419,689	9,442,994	1,477,864	2,080,827	88,546	1,992,281	311,800	1,623,996	69,106	1,554,890	243,346
49 50	Base FCR W Increased RC	2022 2022	9,442,994 9,442,994	419,689 419,689	9,023,305 9,023,305	1,355,361 1,430,834	1,992,281 1,992,281	88,546 88,546	1,903,735 1,903,735	285,954 301,877	1,554,890 1,554,890	69,106 69,106	1,485,783 1,485,783	223,175 235,602
51	Base FCR	2022	9,023,305	419,689	8,603,616	1,311,841	1,903,735	88,546	1,815,189	276,772	1,485,783	69,106	1,416,677	216,009
52	W Increased RO	2023	9,023,305	419,689	8,603,616	1,383,804	1,903,735	88,546	1,815,189	291,955	1,485,783	69,106	1,416,677	227,858
53	Base FCR	2024	8,603,616	419,689	8,183,928	1,268,322	1,815,189	88,546	1,726,644	267,590	1,416,677	69,106	1,347,571	208,843
54 55	W Increased RC Base FCR	2024 2025	8,603,616 8,183,928	419,689 419,689	8,183,928 7,764,239	1,336,774 1,224,802	1,815,189 1,726,644	88,546 88,546	1,726,644 1,638,098	282,032 258,409	1,416,677 1,347,571	69,106 69,106	1,347,571 1,278,465	220,114 201,677
56	W Increased RC	2025	8,183,928	419,689	7,764,239	1,289,744	1,726,644	88,546	1,638,098	272,110	1,347,571	69,106	1,278,465	212,370
57	Base FCR	2026	7,764,239	419,689	7,344,551	1,181,282	1,638,098	88,546	1,549,552	249,227	1,278,465	69,106	1,209,359	194,511
58	W Increased RO	2026	7,764,239	419,689	7,344,551	1,242,714	1,638,098	88,546	1,549,552	262,188	1,278,465	69,106	1,209,359	204,626
59 60	Base FCR W Increased RC	2027 2027	7,344,551 7.344,551	419,689 419,689	6,924,862 6,924,862	1,137,763 1.195.684	1,549,552 1,549,552	88,546 88,546	1,461,006 1,461,006	240,045 252,265	1,209,359 1,209,359	69,106 69,106	1,140,252 1,140,252	187,345 196.882
61	moreascu AC			.,	.,.		1,045,002							
62														

ut the projects identified in Docket Nos. ER08-686 and ER08-1423 have been awarded an additional 150 basis point adder and, thus, their ROE is 12.0%.

						nave been aw					,					
		B0567 Mt.Pleas	ant-Townsend			B0483.13 Oak	Hall-Wattsville			B0320 Co	ol Springs			BO568 3rd I	ndian River	
N . 38					No 35				No 35				No 35			
N	0				No				No				No			
15	50				150				150				150			
	10.37%				10.37%				10.37%				10.37%			
	11.21%				11.21%				11.21%				11.21%			
	14,723				8,379,558				14,504,530				6,681,345			
18	83,278				239,416				414,415				190,896			
	6				12				9				8			
Begin		Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue
	73,584	183,278	4,490,306	648,900	6,224,815	239,416	5,985,399	860,072	10,671,190	414,415	10,256,775	1,477,992	5,090,549	190,896	4,899,653	698,966
	73,584 90,306	183,278 183,278	4,490,306 4,307,028	686,459 629,895	6,224,815 5,985,399	239,416 239,416	5,985,399 5,745,983	910,136 835,246	10,671,190 10,256,775	414,415 414,415	10,256,775 9,842,360	1,563,783 1,435,020	5,090,549 4,899,653	190,896 190.896	4,899,653 4,708,757	739,948 679,171
	90,306	183,278	4,307,028	665,921	5,985,399	239,416	5,745,983	883,307	10,256,775	414,415	9,842,360	1,517,344	4,899,653	190,896	4,708,757	718,556
	07,028	183,278	4,123,751	610,890	5,745,983	239,416	5,506,567	810,420	9,842,360	414,415	9,427,944	1,392,047	4,708,757	190,896	4,517,862	659,376
	07,028	183,278	4,123,751	645,383	5,745,983	239,416	5,506,567	856,478	9,842,360	414,415	9,427,944	1,470,905	4,708,757	190,896	4,517,862	697,164
4,12	23,751	183,278	3,940,473	591,885	5,506,567	239,416	5,267,151	785,594	9,427,944	414,415	9,013,529	1,349,074	4,517,862	190,896	4,326,966	639,581
	23,751	183,278	3,940,473	624,845	5,506,567	239,416	5,267,151	829,649	9,427,944	414,415	9,013,529	1,424,465	4,517,862	190,896	4,326,966	675,773
	40,473	183,278	3,757,195	572,880	5,267,151	239,416	5,027,735	760,767	9,013,529	414,415	8,599,114	1,306,101	4,326,966	190,896	4,136,071	619,786
	40,473	183,278	3,757,195	604,307	5,267,151	239,416	5,027,735	802,821	9,013,529	414,415	8,599,114	1,378,026	4,326,966	190,896	4,136,071	654,381
	57,195 57,195	183,278 183,278	3,573,917 3,573,917	553,875 583,769	5,027,735 5,027,735	239,416 239,416	4,788,319 4,788,319	735,941 775,992	8,599,114 8,599,114	414,415 414,415	8,184,699 8,184,699	1,263,128 1,331,587	4,136,071 4,136,071	190,896	3,945,175 3,945,175	599,991 632,989
	73,917	183,278	3,390,639	583,769	4,788,319	239,416	4,788,319	715,992	8,184,699	414,415	7,770,284	1,331,587	3,945,175	190,896 190,896	3,945,175	580,196
	73,917	183,278	3,390,639	563,231	4,788,319	239,416	4,548,903	749,163	8,184,699	414,415	7,770,284	1,285,148	3,945,175	190,896	3,754,280	611,598
	90,639	183,278	3,207,362	515,865	4,548,903	239,416	4,309,487	686,289	7,770,284	414,415	7,355,869	1,177,183	3,754,280	190,896	3,563,384	560,401
	90,639	183,278	3,207,362	542,693	4,548,903	239,416	4,309,487	722,334	7,770,284	414,415	7,355,869	1,238,709	3,754,280	190,896	3,563,384	590,206

	BO272.1 Keene	ov 500kV Sub		BO751 Ka	eney - Additiona	Il Rreakers on 5	NAKV Rus		BO566 Trapp	a Tan - Todd		BO7'	33 Harmony Add	2nd 230/138 Au	to Tr
	DOZ/Z.T RECIRC	y oook v oub		BOTOTILE	chey - Additions	ii Dicakci 3 oii 0	JORY DUS		Боосо Парр	rup - roud		501	oo namony Add	2110 200/100 A0	
Yes 35				Yes 35				No 35				Yes 35			
No				No				No				No			
0				0				150				0			
10.37%				10.37%				10.37%				10.37%			
10.37%				10.37%				11.21%				10.37%			
217,662				5,055,041				16,372,433				10,567,349			
6,219				144,430				467,784				301,924			
6				6				12				4			
0				0				12				4			
Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue
171,020 171,020	6,219	164,801	23,308	3,971,818	144,430	3,827,388	541,311	13,097,946	467,784	12,630,163	1,777,470	8,554,521	301,924	8,252,596	1,157,678
164,801	6,219 6,219	164,801 158,582	23,308 22,663	3,971,818 3,827,388	144,430 144,430	3,827,388 3,682,958	541,311 526,334	13,097,946 12,630,163	467,784 467,784	12,630,163 12,162,379	1,883,112 1,728,963	8,554,521 8,252,596	301,924 301,924	8,252,596 7,950,672	1,157,678 1,126,370
164,801	6,219	158,582	22,663	3,827,388	144,430	3,682,958	526,334	12,630,163	467,784	12,162,379	1,830,692	8,252,596	301,924	7,950,672	1,126,370
158,582	6,219	152,363	22,000	3,682,958	144,430	3,538,529	511,358	12,162,379	467,784	11,694,595	1,680,456	7,950,672	301,924	7,648,748	1,095,062
158,582	6,219	152,363	22,018	3,682,958	144,430	3,538,529	511,358	12,162,379	467,784	11,694,595	1,778,273	7,950,672	301,924	7,648,748	1,095,062
152,363	6,219	146,144	21,373	3,538,529	144,430	3,394,099	496,381	11,694,595	467,784	11,226,811	1,631,949	7,648,748	301,924	7,346,824	1,063,754
152,363	6,219	146,144	21,373	3,538,529	144,430	3,394,099	496,381	11,694,595	467,784	11,226,811	1,725,853	7,648,748	301,924	7,346,824	1,063,754
146,144	6,219	139,926	20,729	3,394,099	144,430	3,249,669	481,404	11,226,811	467,784	10,759,027	1,583,442	7,346,824	301,924	7,044,899	1,032,446
146,144	6,219	139,926	20,729	3,394,099	144,430	3,249,669	481,404	11,226,811	467,784	10,759,027	1,673,434	7,346,824	301,924	7,044,899	1,032,446
139,926	6,219	133,707	20,084	3,249,669	144,430	3,105,239	466,428	10,759,027	467,784	10,291,244	1,534,935	7,044,899	301,924	6,742,975	1,001,138
139,926 133,707	6,219 6,219	133,707 127,488	20,084 19,439	3,249,669 3,105,239	144,430 144,430	3,105,239 2,960,810	466,428 451,451	10,759,027 10,291,244	467,784 467,784	10,291,244 9,823,460	1,621,014 1,486,428	7,044,899 6,742,975	301,924 301,924	6,742,975 6,441,051	1,001,138 969,830
133,707	6,219	127,488	19,439	3,105,239	144,430	2,960,810	451,451 451,451	10,291,244	467,784	9,823,460	1,486,428	6,742,975	301,924	6,441,051	969,830
127,488	6,219	121,269	18,794	2,960,810	144,430	2,816,380	436,475	9,823,460	467,784	9,355,676	1,437,921	6,441,051	301,924	6,139,127	938,522
127,488	6,219	121,269	18,794	2,960,810	144,430	2,816,380	436,475	9,823,460	467,784	9,355,676	1,516,175	6,441,051	301,924	6,139,127	938,522

					Silver Ro substation	connect the new un 230 kV with existing						
D4247	Classes Casi	I 138 kV Circuit	Dahmild		Red Lion -	Cartanza and Cedar Creek V lines						
B1247	Glasgow - Ceci	I 130 KV CITCUIT	Rebuild		230 K	v iines						
Yes 35				Yes 35								
No				No								
0				0								
10.37%				10.37%								
10.37%				10.37%								
7,246,743 207,050				5,454,268 155,836								
5				6								
Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue			ncentive Charge	Revenue Credit	ŧ
5,754,789 5,754,789	207,050 207,050	5,547,739 5,547,739	782,323 782,323	5,454,268 5,454,268	25,973 25,973	5,428,295 5,428,295	588,860		10,541,105	\$ 10,974,624	\$ 10,541,105	\$ 433,519
5,547,739	207,050	5,340,690	760,853	5,428,295	155,836	5,272,459			10,371,436	\$ 10,574,024	\$ 10,371,436	φ 433,318
5,547,739	207,050	5,340,690	760,853	5,428,295	155,836	5,272,459				\$ 10,787,615	ψ 10,011,100	\$ 416,178
5,340,690	207,050	5,133,640	739,383	5,272,459	155,836	5,116,623			10,071,904		\$ 10,071,904	
5,340,690	207,050	5,133,640	739,383	5,272,459	155,836	5,116,623	686,405	\$	10,470,742	\$ 10,470,742		\$ 398,838
5,133,640	207,050	4,926,590	717,913	5,116,623	155,836	4,960,787	670,245		9,772,371	l	\$ 9,772,371	l
5,133,640	207,050	4,926,590	717,913	5,116,623	155,836	4,960,787			10,153,869	\$ 10,153,869		\$ 381,498
4,926,590	207,050	4,719,540	696,443	4,960,787	155,836	4,804,950	654,086		9,472,839	e 0.000.007	\$ 9,472,839	£ 264.4E6
4,926,590 4,719,540	207,050 207,050	4,719,540 4,512,490	696,443 674,973	4,960,787 4,804,950	155,836 155,836	4,804,950 4,649,114	654,086 637,927		9,836,997	\$ 9,836,997	\$ 9,173,307	\$ 364,158
4,719,540	207,050	4,512,490	674,973	4,804,950	155,836	4,649,114		\$	9,173,307	\$ 9,520,124	ψ 5,113,307	
4,512,490	207,050	4,305,441	653,503	4,649,114	155,836	4,493,278	621,767		8,873,774	ψ 3,320,124	\$ 8,873,774	
4,512,490	207,050	4,305,441	653,503	4,649,114	155,836	4,493,278	621,767		9,203,252	\$ 9,203,252	- 0,0.0,774	
4,305,441	207,050	4,098,391	632,033	4,493,278	155,836	4,337,442	605,608		8,574,242	,,	\$ 8,574,242	
4,305,441	207,050	4,098,391	632,033	4,493,278	155,836	4,337,442	605,608		8,886,379	\$ 8,886,379		
·											\$ -	
								L		\$ -		ļ
										\$ 233,428,133	\$224,784,378	

Delmarva Power & Light Company Attachment 8 - Company Exhibit - Securitization Workpaper

Line #	<u>!</u>	
	101	Long Term Interest Less LTD Interest on Securitization Bonds -
	112	Capitalization Less LTD on Securitization Bonds -
		Calculation of the above Securitization Adjustments

Delmarva Power & Light Company Attachment 9 Rate Base Worksheet

	(Note H)		Bross Plant In Service			Accumulated Depreciation	1	Accumulat	ed Amortization		Net Plant In Service	
Line										Transmission		
No		Transmission	General & Intangible	Common	Transmission	General	Common	Intangible	Common	Transmission	General & Intangible	Common
	(a)	(b) 19	(c)	(d) 24	(e) 30	(f)	(g) 12	(h)	(i)	(i)	(k)	(1)
	Attachment H-3D, Line No:	19	23		30	31	12	10	11			
				Projected monthly								
			Projected monthly balances	balances that are			Projected monthly balances					
		207.58.g minus 207.57.g. Projected	that are expected to be		Projected monthly balances	Projected monthly balances	that are expected to be	Projected monthly balances	Projected monthly balances that			
		monthly balances that are the amounts	included in 207.99.g minus	Electric Only, Form No 1,	, that are expected to be	that are expected to be	included in Electric Only,	that are expected to be	are expected to be included in			
		expected to be included in 207.58.g for	207.98.g plus 205.5.g for end	page 356 for end of year,	included in 219.25.c for end	included in 219.28.c for end	Form No 1, page 356 for end	d included in 200.21c for end	Electric Only, Form No 1, page			
		end of year and records for other	of year, records for other	records for other months	of year and records for other	of year, records for other	of year, records for other	of year, records for other	356 for end of year, records for			
		months (Note F)	months (Note F)	(Note F)	months (Note F)	months (Note F)	months (Note F)	months (Note F)	other months (Note E)	Col. (b) - Col. (e)	Col. (c) - Col. (f) - Col. (h) C	ol. (d) - Col. (g) - Col. (i)
1	December Prior Year	1,901,457,886	366,180,092	169,867,618	484,485,970	84,140,460	67,850,115	28,269,576	31,617,353	1,416,971,916	253,770,055	70,400,150
2	January	1,903,138,397	368,168,966	169,149,020	488,941,032	85,321,283	68,334,753	29,264,390	32,538,520	1,414,197,365	253,583,294	68,275,747
3	February	1,917,179,531	369,276,562	169,548,067	494,291,934	86,512,287	68,823,384	30,222,547	33,465,599	1,422,887,597	252,541,728	67,259,085
4	March	1,931,069,164	373,192,372	171,206,508	499,719,627	87,716,282	69,326,123		34,392,204	1,431,349,537	254,333,964	67,488,180
5	April	1,937,777,926			505,130,973	88,914,069	69,850,269		35,318,810	1,432,646,954	254,759,827	67,336,461
6	May	1,974,256,741	378,310,044	173,378,523	508,672,023	90,125,616	70,402,568	32,969,052	36,245,415	1,465,584,718	255,215,377	66,730,540
7	June	1,977,085,780	388,306,018	178,606,159	514,253,531	91,256,145	70,850,389	33,879,840	37,172,020	1,462,832,249	263,170,032	70,583,750
8	July	1,980,282,619	392,655,456	179,728,575	519,857,964	92,525,933	71,145,818	34,790,054	38,098,626	1,460,424,655	265,339,470	70,484,131
9	August	1,983,200,969	396,184,636	180,793,465	525,444,067	93,801,469	71,461,616	35,699,691	39,025,231	1,457,756,903	266,683,476	70,306,618
10	September	1,990,452,603	397,915,962	181,833,185	530,550,672	95,095,205	71,806,681	36,608,674	39,951,736	1,459,901,931	266,212,083	70,074,767
11	October	1,995,632,148	409,742,834	182,941,848	536,035,669	96,355,766	72,235,332	37,502,293	40,772,899	1,459,596,478	275,884,775	69,933,617
12	November	2,004,257,148	412,442,870	184,699,270	540,970,074	97,605,564	72,714,496	38,381,205	41,488,651	1,463,287,073	276,456,101	70,496,123
13	December	2,087,444,761	432,476,473		540,350,549	98,801,124	73,183,780		42,204,336	1,547,094,212	294,420,629	72,829,001
14	Average of the 13 Monthly Balances (Attachment 9A)	1,967,941,206	389,275,690	177,113,453	514,515,699	91,397,785	70,614,256	33,849,381	37,099,338	1,453,425,507	264,028,524	69,399,859
15	Less Merger Cost to Achieve (Attachment 10)		-			-		-	. , ,	-	-	-
16	Average of the 13 Monthly Balances Less Merger Cost to Achieve	1,967,941,206	389,275,690	177,113,453	514,515,699	91,397,785	70,614,256	33,849,381	37,099,338	1,453,425,507	264,028,524	69,399,859
		1,967,941,206	389,275,690	177,113,453	514,515,699		70,614,256	33,849,381	37,099,338			

Adjustments to Rate Base

								Unamortized Regulatory		Account No. 282 Accumulated Deferred Income			Account No. 255 Accumulated Deferred
Line No	Month		CWIP	PHFU		Undistributed		Asset	Plant	Taxes (Note D)	Taxes (Note D)	Income Taxes (Note D)	Investment Credit
	(a)	CWIP	in Rate Base	Plant Held for Future Use	Materials & Supplies		Prepayments	(-)	(6)	<i>(</i>)	m.	<i>a</i> .	<i>(</i> 1)
Δ	ttachment H-3D, Line No:		(b) 43a	(c) 28	(d) 50	(e) 47	(f) 45	(g)	(h) 43b	(i)	(i)	(k)	(1)
,,	addinion i ob, and io.		100		227. 8. c + 227.5.c (see	**	40		405				
					Att H-3D Note AA) for	(227.16.c * Labor Ratio) for							
				214 for end of year, records for		end of year, records for							
			(Note C)		other months	other months	(Notes G)	(Notes A)	(Notes B & E)	Attachment 1	Attachment 1	Attachment 1	Attachment 1
	ecember Prior Year			5,435,572	7,163,071		22,401,308						
18 Ja				5,435,572	7,879,015		22,101,068						
19 F				5,435,572	7,729,114		21,608,034						
20 M				5,435,572	7,627,303		21,082,116						
21 A	pril			5,435,572	7,636,921		20,566,078						
22 M	lay			5,435,572	7,617,822		20,020,279						
23 Jı				5,435,572	7,725,998		19,575,577						
24 Jı				5,435,572	7,737,929		19,031,648						
25 A	ugust			5,435,572	7,931,725		18,504,808						
26 S	eptember			5,435,572	8,055,099		21,480,007						
27 O	ctober			5,435,572	8,133,007		22,789,261						
28 N	ovember			5,435,572	8,353,908		22,885,951						
29 D	ecember			5,435,572	8,459,335		22,072,087						
30 A	verage of the 13 Monthly Balances (except ADIT - see Atta	chment 1)	-	5,435,572	7,850,019	-	21,086,017	-					

- Notes:

 Recovery of regulatory asset or any associated amortization expenses is limited to any regulatory assets authorized by FERC.

 Recovery of abandoned plant is limited to any abandoned plant recovery authorized by FERC.

 Recovery of abandoned plant is limited to any abandoned plant recovery authorized by FERC.

 Recovery of abandoned plant is limited to any abandoned plant recovery authorized by FERC.

 Recovery of abandoned plant is limited to any abandoned plant recovery authorized by FERC.

 Recovery of abandoned plant is limited to any abandoned plant recovery authorized by FERC.

 Recovery of abandoned plant is limited to any abandoned plant recovery authorized by FERC.

 Recovery of abandoned plant is limited to any abandoned plant recovery authorized by FERC.

 Recovery of abandoned plant is limited to any abandoned plant recovery authorized by FERC.

 Recovery of abandoned plant is limited to any abandoned plant retard bandoned plant.

 Recovery of regulatory asset or any associated amortization expenses is limited to any abandoned plant recovery of the CWIP project in the plant of the Percovols will include for each project under construction (i) the CWIP balance eligible for inclusion in rate base; (ii) the CWIP balance in rate base; (iii) a demonstration that AFUDC is only applied to the CWIP project in rate base.

 Description of the Percovolation of the Verb Balance and CWIP project in rate base.

 Description of the Verb Balance and CWIP project in rate base.

 Description of the Verb Balance and CWIP project in rate base.

 Description of the Verb Balance and CWIP project in rate base.

 Description of the Verb Balance and CWIP project in rate base.

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 Description of the Verb Balance and CWIP project in rate base.

 Description of the Verb Balance and CWIP project in rate base.

 Description of the Verb Balance and CWIP project in rate base.

 Description of the Verb Balance and CWIP project in rate base.

 Description of the Verb Balance and CWIP

Delmarva Power & Light Company
Attachment 9A
Rate Base Worksheet - Gross Plant in Service and Accumulated Depreciation (Less Asset Retirement Obligations)

	(Note A)		Gross Plant In Service	Ce Co			Asset Retire	ment Obligations		Gro	ss Plant in Service Less Project	ed Asset Retirement Obligation	is
Line No	Month	Total Plant in Service	Transmission	General & Intangible	Common	Total Plant in Service	Transmission	General & Intangible	Common	Total Plant in Service	Transmission	General & Intangible	Common
INO	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)
	Attachment H-3D, Line No:	1-7	1-7	.,	1-7	***	107	****	***	6	,,	.,	• •
						207.57.g. + 207.74.g. +							
						207.83.g. + 207.98.g.							
					Projected monthly	Projected monthly balances that are the							
				Projected monthly balances			207.57.g. Projected						
		p207.104.g. Projected monthly		that are expected to be	expected to be included		monthly balances that are						
		balances that are the amounts	207.58.g. Projected monthly balances	included in 207.99.g. plus			the amounts expected to						
		expected to be included in 207.104.g		205.5.g. for end of year,	No 1, page 356 for end	207.98.g. for end of year			Electric Only, Form No 1,				
			included in 207.58.g for end of year and		of year, records for other		end of year and records for		page 356 for end of year,				
		months	records for other months (Note F)	(Note F)	months (Note F)		other months	records for other months	records for other months		Col. (c) - Col. (g)	Col. (d) - Col. (h)	Col. (e) - Col. (i)
	December Prior Year	5,200,636,381 5,218,513,444	1,901,457,886 1,903,138,397	366,803,921 368,792,796	169,867,618 169,149,020	6,217,215 6,143,782		623,829 623,829		5,194,419,166 5,212,369,663	1,901,457,886	366,180,092 368,168,966	169,867,618 169,149,020
	January February	5,218,513,444		368,792,796	169,149,020	6,170,246		623,829		5,212,369,663	1,903,138,397 1,917,179,531	369,276,562	169,149,020
	March	5,301,563,387	1,931,069,164	373.816.202	171.206.508	6.164.665		623.829		5,295,398,722	1,931,069,164	373.192.372	171.206.508
	April	5,329,933,859		376,355,513	172,505,540	6,164,665		623,829		5,323,769,193	1,937,777,926	375,731,683	172,505,540
6	May	5,396,444,780	1,974,256,741	378,933,874	173,378,523	6,164,665		623,829		5,390,280,115	1,974,256,741	378,310,044	173,378,523
7 .		5,435,879,218			178,606,159	6,164,665		623,829		5,429,714,553	1,977,085,780	388,306,018	178,606,159
8 .		5,460,666,873	1,980,282,619		179,728,575	6,164,665		623,829 623,829		5,454,502,208	1,980,282,619	392,655,456	179,728,575 180,793,465
	August September	5,487,044,288 5,514,618,379		396,808,465 398,539,791	180,793,465 181,833,185	6,164,665 6.164.665		623,829		5,480,879,623 5,508,453,714	1,983,200,969 1,990,452,603	396,184,636 397,915,962	180,793,465
	September October	5,552,248,416			182,941,848	6,164,665		623,829		5,546,083,751	1,995,632,148	409,742,834	182,941,848
	November	5,584,943,406			184,699,270	6,164,665		623,829		5,578,778,741	2,004,257,148	412,442,870	184,699,270
	December	5,754,905,538	2,087,444,761	433,100,303	188,217,117	6,164,665		623,829		5,748,740,872	2,087,444,761	432,476,473	188,217,117
14	Average of the 13 Monthly Balances	5,422,375,645	1,967,941,206	389,899,519	177,113,453	6,167,530		623,829	-	5,416,208,115	1,967,941,206	389,275,690	177,113,453
Line			Acci	umulated Depreciation & Amo	ortization					Asset Retir	ement Obligations		
Line No	Month	Total Plant in Service	Acci	umulated Depreciation & Amo	Intangible Amort.	Common Depr.	Common Amort.	Total Plant in Service	Transmission	Asset Retir	ement Obligations Intangible Amort.	Common Depr.	Common Amort.
No	(a)	Total Plant in Service (b)				Common Depr.	Common Amort.	Total Plant in Service (h)	Transmission (i)		-	Common Depr.	Common Amort.
No			Transmission	General Depr.	Intangible Amort.	(f)	(g)			General Depr.	Intangible Amort.		
No	(a)		Transmission	General Depr.	Intangible Amort. (e)	(f) Projected monthly	(g) Projected monthly	(h)	(i)	General Depr.	Intangible Amort.		
No	(a)		Transmission	General Depr. (d)	Intangible Amort. (e) Projected monthly	(f) Projected monthly balances that are the	(g) Projected monthly balances that are the	(h) 219.29.c Projected monthly	(i) 219.25.c Projected monthly	General Depr.	Intangible Amort.		
No	(a) Attachment H-3D, Line No:	(b)	Transmission (c)	General Depr. (d) Projected monthly balances	Intangible Amort. (e) Projected monthly balances that are the	(f) Projected monthly balances that are the amounts expected to be	(g) Projected monthly balances that are the amounts expected to be	(h) 219.29.c Projected monthly balances that are the	(i) 219.25.c Projected monthly balances that are the	General Depr.	Intangible Amort.		
No	(a) Attachment H-3D, Line No:	(b)	Transmission (c) 219.25.c Projected monthly balances	General Depr. (d)	Intangible Amort. (e) Projected monthly balances that are the amounts expected to be	(f) Projected monthly balances that are the	(g) Projected monthly balances that are the amounts expected to be included in Electric Only,	(h) 219.29.c Projected monthly balances that are the	(i) 219.25.c Projected monthly balances that are the amounts expected to be	General Depr. (j)	Intangible Amort.		(m)
No	(a) Attachment H-3D, Line No:	(b) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for end of year	Transmission (c) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and	General Depr. (d) Projected monthly balances that are the amounts expected to be included in 219.28c for end of year, records for other	Intangible Amort. (e) Projected monthly balances that are the 3 amounts expected to be included in 200.21c for end of year, records for	(f) Projected monthly balances that are the amounts expected to be included in Electric Only, Form No 1, page 356 for end of year, records for	(g) Projected monthly balances that are the amounts expected to be included in Electric Only, Form No 1, page 356 for end of year, records for	(h) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for other	(i) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end	General Depr. (1) 219.28c for end of year, records	Intangible Amort. (k) 200.21c for end of year, records	(I) Electric Only, Form No 1, page 356 for end of year, records for	(m) Electric Only, Form No 1, page 356 for end of year,
No	(a) Attachment H-3D, Line No:	(b) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for other months.	Transmission (c) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for other months	General Depr. (d) Projected monthly balances that are the amounts expectet to be included in 219.28c for end of year, records for other months (Note F)	Intangible Amort. (e) Projected monthly balances that are the d amounts expected to be included in 200.21c for end of year, records for other months (Note F)	(f) Projected monthly balances that are the amounts expected to be included in Electric Only, Form No 1, page 356 for end of year, records for other months (Note F)	(g) Projected monthly balances that are the amounts expected to be included in Electric Only, Form No 1, page 356 for end of year, records for other months (Note F)	(h) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for other months	(i) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end	General Depr. (j) 219.28c for end of year, records for other months	Intangible Amort. (k)	(I) Electric Only, Form No 1, page	(m) Electric Only, Form No 1,
No .	(a) Attachment H-3D, Line No: December Prior Year	(b) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for other months 1,328,136,984	Transmission (c) 219.25.c Projected monthly balances that are the amounts expected to be included in [21].25.c for end of year and records for other months	General Depr. (d) Projected monthly balances that are the amounts expected to be included in 219.28c for end of year, records for other months (Note F)	Intangible Amort. (e) Projected monthly balances that are the d amounts expected to be included in 200.21c for end of year, records for other months (Note F) 28,269,576	Projected monthly balances that are the amounts expected to be included in Electric Only, Form No 1, page 356 for end of year, records for other months (Note F) 67,850,115	(g) Projected monthly balances that are the amounts expected to be included in Electric Only, Form No 1, page 356 for end of year, records for other months (Note F) 31,617,355	(h) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for other months 1,386,027	(i) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for	General Depr. (j) 219.28c for end of year, records for other months 312,040	Intangible Amort. (k) 200.21c for end of year, records	(I) Electric Only, Form No 1, page 356 for end of year, records for	(m) Electric Only, Form No 1, page 356 for end of year,
No	(a) Attachment H-3D, Line No: December Prior Year January	(b) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for other months 1,328,136,984 1,340,016,837	Transmission (c) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for other months 484.485.970 48.941.94	General Depr. (d) Projected monthly balances that are the amounts expecte to be included in 219.28 of re and of year, records for other months (Note F) 84,452.082	Intangible Amort. (e) Projected monthly balances that are the 1 amounts expected to be included in 200.21c for end of year, records for other months (Note F) 28,269,576 29,264,390	Projected monthly balances that are the amounts expected to be included in Electric Only, Form No 1, page 356 for end of year, records for other months (Note F) 67,850,115 68,334,753	(g) Projected monthly balances that are the amounts expected to be included in Electric Only, Form No 1, page 356 for end of year, records for other months (Note F) 31,617,353 32,538,520	(h) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for other months 1,386,027 1,342,043	(i) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for	General Depr. (i) 219.28c for end of year, records for other months 312,040 322.369	Intangible Amort. (k) 200.21c for end of year, records	(I) Electric Only, Form No 1, page 356 for end of year, records for	(m) Electric Only, Form No 1, page 356 for end of year,
15 16 . 17	(a) Attachment H-3D, Line No: December Prior Year January January	(b) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.2 c for end of year and records for other months 1.328, 136,984 1.340.016,8371 1.353,456,311	Transmission (c) 219.25.c Projected monthly balances that are the amounts expected to be included in [21].25.c for end of year and records for other months 484,485,970 489,491,324 494,291,324	General Depr. (d) Projected monthly balances that are the amounts expecte to be included in 219.28c for end of year, records for other months (Note F) 84,452,500 85,643,652 86,844,986	Intangible Amort. (e) Projected monthly balances that are the 3 amounts expected to be included in 200.21c for end of year, records for other months (Note F) 29.264,390 30,222.547	Projected monthly balances that are the amounts expected to be included in Electric Only. Form No.1, page 356 for end of year, records for other months (Note F). 68,324,753 68,823,348	(g) Projected monthly balances that are the amounts expected to be included in Electric Only. Form No.1, page 356 for end of year, records for other months (Note F) 31.617,333 32.538.520 33.465,599	(h) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for other months 1,386,027 1,342,043 1,397,956	(i) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for	General Depr. (i) 219.28c for end of year, records for other months 312,040 322.369 332.699	Intangible Amort. (k) 200.21c for end of year, records	(I) Electric Only, Form No 1, page 356 for end of year, records for	(m) Electric Only, Form No 1, page 356 for end of year,
15 16 17 18	(a) Attachment H-3D, Line No: December Prior Year January February March	(b) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for other months 1,328,136,984 1,340,016,837	Transmission (c) 219.25.c Projected monthly balances that are the amounts especied to be included in 219.25 of or end of year and records for other months. 484.485.970 489.419.49.49.49.49.49.49.49.49.49.49.49.49.49	General Depr. (d) Projected monthly balances that are the amounts expecte to be included in 219.28 of re and of year, records for other months (Note F) 84,452.082	Intangible Amort. (e) Projected monthly balances that are the 1 amounts expected to be included in 200.21c for end of year, records for other months (Note F) 28,269,576 29,264,390	Projected monthly balances that are the amounts expected to be included in Electric Only, Form No.1, page 356 for end of year, records for other months (Note F). 67.850,115 68.823,384 69.326,123	(g) Projected monthly balances that are the amounts expected to be included in Electric Only, Form No 1, page 356 for end of year, records for other months (Note F) 31,617,353 32,538,520	(h) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.28.c for end of year and records for other months 1,386,027 1,342,043 1,397,956 1,421,824	(i) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for	General Depr. (i) 219.28c for end of year, records for other months 312,040 322.369	Intangible Amort. (k) 200.21c for end of year, records	(I) Electric Only, Form No 1, page 356 for end of year, records for	(m) Electric Only, Form No 1, page 356 for end of year,
15 16 . 17	(a) Attachment H-3D, Line No: December Prior Year January Hearth January Jaroch	(b) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.25 c for end of year and records for other 128.8 136,984 1.340,188 1.340,188 1.360,080,033	Transmission (c) 219.25.c Projected monthly balances that are the amounts expected to be included in [21].25.c for end of year and records for other months 484,485,970 489,419,324 494,219,324 499,719,927 505,139,927	General Depr. (d) Projected monthly balances that are the amounts expecte to be included in 219.28c for end of year, records for other months (Note F) 84,452,500 85,634,986 88,059,311 89,257,088	Intangible Amort. (e) Projected monthly balances that are the amounts expected to be included in 200.2 to for end of year, records for other months (Note F) 28,268,376 29,264,390 30,222,641 31,142,127	Projected monthly balances that are the amounts expected to be included in Electric Only. Form No.1, page 356 for end of year, records for other months (Note F). 68,324,753 68,823,348	(g) Projected monthly balances that are the amounts expected to be included in Electric Only, Form No.1, page 356 for end of year, records for other months (Note F). 31.617.353 32.538.520 33.465.599 34.392.204	(h) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for other months 1,386,027 1,342,043 1,397,956	(i) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for	219.28c for end of year, records for other months 312.040 32.386 332.699 343.029	Intangible Amort. (k) 200.21c for end of year, records	(I) Electric Only, Form No 1, page 356 for end of year, records for	(m) Electric Only, Form No 1, page 356 for end of year,
15 16 17 18 19 20 21	(a) Attachment H-3D, Line No: December Prior Year January Hearth April May June	(b) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for other months 1.328, 136,984 1.340.016,837 1.353, 457,11 1.366,905,033 1.379,905,778 1.388,815,953 1.401,345,953	Transmission (c) 219.25.c Projected monthly balances that are the amounts expected to be included in [21].25.c for end of year and records for other months 484.485,970 494.291,934 499,719,927 505,139,973 508,672,023 514.253,514.2	General Depr. (d) Projected monthly balances that are the amounts expecte to be included in 219.28c for end of year, records for other months (Note F) 84.452,500 85.6343,652 88.695,311 89.257,098 99.468,645 91.599,174	Intangible Amort. (e) Projected monthly balances that are the amounts expected to be included in 200.21c for other months (Note F) 22,269,576 23,265,787 22,969,052 33,879,840	If) Projected monthly balances that are the amounts expected to be included in Electric Only, Form No. 1, page 356 for other months (Note F) 68.334.753 68.823.344 69.326.122 69.850.269 70.402.568 70.850.389	(g) Projected monthly balances that are the amounts expected to be included in Electric Only, Form No 1, page 356 for other months (Note F) 316,17,383 32,538,520 33,465,599 34,392,204 35,318,810 36,245,415 37,172,020	(h) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for other months 1,386,027 1,342,043 1,379,956 1,421,824 1,421,824 1,421,824 1,421,824	(i) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for	General Depr. (i) 219.28c for end of year, records for other months 312,040 322.369 332.699 343.029 343.029 343.023	Intangible Amort. (k) 200.21c for end of year, records	(I) Electric Only, Form No 1, page 356 for end of year, records for	(m) Electric Only, Form No 1, page 356 for end of year,
15 16 17 18 19 20 21 22 22	(a) Attachment H-3D, Line No: December Prior Year January Auril Auril Auril Auril Aury June June July	(b) 219.29 c Projected monthly balances that are the amounts expected to be included in 219.25 c for end of year and records for other months 1, 328, 438, 411 1, 366, 695, 695, 333, 455, 111 1, 366, 695, 595, 31, 401, 345, 125, 411, 417, 126	Transmission (c) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25 c for end of year and records for other months 484,485.570 489.591.505,130.975 506.672.023 508.672.023 519.6872.023 519.6873.035	General Depr. (d) Projected monthly balances that are the amounts expecte to be included in 219.28c for end of year, records for other months (Note P) 84.452.500 85.643.652.66.84.986 88.050.311 89.257.098 90.468.645 91.599.174 92.863.96	Intangible Amort. (e) Projected monthly balances that are the amounts expected to be included in 200.2 to for other months (Note P) 60 and 50	(f) Projected monthly balances that are the amounts expected to be included in Electric Only, Form No 1, page 356 for other months (Note F) 456, 115 68, 282, 344 69, 326, 123 69, 550, 269 70.402,568 70.850,389 71.145,818	(g) Projected monthly balances that are the amounts expected to be included in Electric Only, Form No 1, page 356 for odd year, records for other months (Not 97.3 3, 346, 539.3 34, 485, 589.3 34, 392, 204 35, 318, 810 36, 245, 415 37, 172, 202 38, 096, 628	(h) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for other months 1.886.07.1 1.397.956 1.421.824 1.421.824 1.421.824 1.421.824	(i) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for	219.28c for end of year, records for other months 312.040 322.989 332.699 343.029 443.029 443.029 343.029 343.029 343.029 343.029	Intangible Amort. (k) 200.21c for end of year, records	(I) Electric Only, Form No 1, page 356 for end of year, records for	(m) Electric Only, Form No 1, page 356 for end of year,
15 16 17 18 19 20 21 22 23 23 3	(a) Attachment H-3D, Line No: December Prior Year January Hearth April May June July June July Juny Juny Juny Juny Juny Juny Juny Jun	(b) 219.29 c Projected monthly balances that are the amounts expected to be included in 219.2e f or end of year and records for other months 1.328, 136,984 1.340.016,837 1.353,457 1.358,855,55 1.358,815,955 1.441,171,489 1.428,010,337	Transmission (c) 219.25.c Projected monthly balances that are the amounts expected to be included in [219.25.c for end of year and records for other months 484.485.970 488.941.032 494.291.934 499.719.0273 506.672.033 514.253.31 519.857.964	General Depr. (d) Projected monthly balances that are the amounts expecte to be included in 219.28c for end of year, records for other months (Note F) 84.452,500 85.634,3652 88.695,311 89.257,098 99.468,645 91.599,174 92.868,962 94.144,499.	Intangible Amort. (e) Projected monthly balances that are the amounts expected to be included in 200.21c for other months (Note F). 22.696,576 23.264,390 30.222.547 31.142.127 32.057,787 32.969,052 33.879,840 34,790,054	(f) Projected monthly balances that are the amounts expected to be included in Electric Only, Form No 1, page 356 for odiffer excords for other months (Note F) 68.334,753 68.823,384 69.326,123 69.850,269 70.402,568 70.850,389 71.145,818 71.461,616	(g) Projected monthly balances that are the amounts expected to be included in Electric Only, Form No 1, page 356 for other months (Note F) 31617,383 32,538,520 33,465,599 34,392,204 35,318,810 36,245,415 37,172,020 38,098,628 39,005,231	(h) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for other months 1.386,027 1.342,043 1.397,956 1.421,824 1.421,824 1.421,824 1.421,824 1.421,824	(i) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for	General Depr. (i) 219.28c for end of year, records for other months 312,040 322,369 332,699 343,029 343,029 343,029 343,029 343,029 343,029	Intangible Amort. (k) 200.21c for end of year, records	(I) Electric Only, Form No 1, page 356 for end of year, records for	(m) Electric Only, Form No 1, page 356 for end of year,
15 16 17 18 19 20 21 22 23 24 1	(a) Attachment H-3D, Line No: December Prior Year January March April Way June July July July July July July Jugster Jugstermber	(b) 219.29 c Projected monthly balances that are the amounts expected to be included in 219.25 c for end of year and records for other months 1.326, 136, 384, 1.340, 405, 817, 1.360, 605, 603, 1.379, 805, 578, 1.388, 815, 285, 1.401, 345, 1.256, 1.444, 177, 126, 1.444, 177, 137, 144, 176, 137, 144, 144, 144, 144, 144, 144, 144, 14	Transmission (c) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25 c for end of year and records for other months 484.485.570 489.491.592 489.719.256.513.937 586.67.272 586.67.272 586.67.273 586.673 586.673 586.673 586.673 586.673 586.673 586.673 586.673 586.673 586	General Depr. (d) Projected monthly balances that are the amounts expecte to be included in 219.28c for end of year, records for other months (Note F) 84,425,200 85,643,652 86,644,986 81,559,311 89,257,088 99,0468,645 91,599,174 92,868,962 94,144,488 95,438,245 95,438,245 95,438,245	Intangible Amort. (e) Projected monthly balances that are the Jamounts expected to be included in 200,21c for other months (Note F) 22,99,576 22,264 31,142,127 32,057,787 32,969,052 33,879,840 34,790,054 35,699,681 36,608,674	(f) Projected monthly balances that are the amounts expected to be included in Electric Only, Form No 1, page 356 for other months (Note F) 68.0.115 68.0.347.36.115 68.0.347.36.116 78.0.116 79	(g) Projected monthly balances that are the amounts expected to be included in Electric Only, Form No 1, page 356 for odher months (Note F) 33, 465, 589 34, 346, 589 34, 349, 204 35, 318, 810 36, 245, 415 37, 172, 202 38, 098, 626 39, 025, 231 39, 951, 738	(h) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for other months 1.386.072 1.397.955 1.421.824 1.421.824 1.421.824 1.421.824 1.421.824 1.421.824	(i) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for	219.28c for end of year, records for other months 312.040 32.288 33.2.699 343.029 343.029 343.029 343.029 343.029 343.029 343.029 343.029 343.029 343.029 343.029	Intangible Amort. (k) 200.21c for end of year, records	(I) Electric Only, Form No 1, page 356 for end of year, records for	(m) Electric Only, Form No 1, page 356 for end of year,
15 16 17 18 19 20 22 23 24 25	(a) Attachment H-3D, Line No: December Prior Year January Hearth April May June July August September Dotober	(b) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for other months 1.328, 136, 984 1.340.016,837 1.353, 457,11 1.366,905,033 1.379,905,778 1.388,815,953 1.401,345,125 1.441,4717,489 1.428,013,37 1.440,767,188	Transmission (c) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25 c for end of year and records for other months 484.485.970 489.4719.324 499.719.27 505.130,972 506.072,073 518.086,072,073 519.086,072,073 519.086,072,073 519.086,072,073 519.086,072,073 519.086,072,073 519.086,072,073 519.086,072,073 519.086,072,073 519.086,072,073 519.086,072,073 519.086,072,073 519.086,072,073 519.086,072,073 519.086,0	General Depr. (d) Projected monthly balances that are the amounts expected and of year, records for other months (Note F) 84.422.500 85.643.652 86.644.986 89.059.311 89.257.098 90.466.645 91.989 94.464.986 95.438.924 96.698.795	Intangible Amort. (e) Projected monthly balances that are the amounts expected to be amounted by the second of year, records for other months (Note F) 28, 268, 576 29, 264, 390 30, 222, 547 31, 142, 127 32, 097, 787 32, 999, 052 34, 790, 654 35, 699, 691 36, 698, 674 37, 502, 293	(f) Projected monthly balances that are the amounts expected to be included in Electric Only, Form No 1, page 356 for other months (Note F) 68,334,753 68,823,334 69,326,123 69,850,269 70,402,568 70,850,339 71,145,818 71,461,616 71,806,681	(g) Projected monthly balances that are the amounts expected to be included in Electric Only, Form No 1, page 356 for other months (Note F) 32, 538, 520 33, 465, 599 34, 392, 204 35, 318, 810 36, 245, 415 37, 172, 202 38, 096, 626 39, 025, 231 39, 951, 736 40, 772, 899	(h) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for other months 1.386.027 1.342.043 1.397.956 1.421.824 1.421.824 1.421.824 1.421.824 1.421.824 1.421.824 1.421.824 1.421.824	(i) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for	General Depr. (I) 219.28c for end of year, records for other months 312.040 322.369 332.699 343.029 343.029 343.029 343.029 343.029 343.029 343.029 343.029 343.029 343.029 343.029 343.029 343.029 343.029 343.029	Intangible Amort. (k) 200.21c for end of year, records	(I) Electric Only, Form No 1, page 356 for end of year, records for	(m) Electric Only, Form No 1, page 356 for end of year,
15 16 17 18 19 20 21 22 23 24 25 26	(a) Attachment H-3D, Line No: December Prior Year January March April Way June July July July July July July Jugster Jugstermber	(b) 219.29 c Projected monthly balances that are the amounts expected to be included in 219.25 c for end of year and records for other months 1.326, 136, 384, 1.340, 405, 817, 1.360, 505, 505, 505, 505, 505, 505, 505, 5	Transmission (c) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25 c for end of year and records for other months 484.465.702 489.4719.27 505.130,973 508.672.03 519.857.964 525.44.097 530.55.06.72 530.05.075 530.05.075	General Depr. (d) Projected monthly balances that are the amounts expected and of year, records for other months (Note F) 84.422.500 85.643.652 86.644.986 89.059.311 89.257.098 90.466.645 91.989 94.464.986 95.438.924 96.698.795	Intangible Amort. (e) Projected monthly balances that are the Jamounts expected to be included in 200,21c for other months (Note F) 22,99,576 22,264 31,142,127 32,057,787 32,969,052 33,879,840 34,790,054 35,699,681 36,608,674	(f) Projected monthly balances that are the amounts expected to be included in Electric Only, Form No 1, page 356 for other months (Note F) 68.0.115 68.0.347.360.115 68.0.347.361.160.361.361.361.361.361.361.361.361.361.361	(g) Projected monthly balances that are the amounts expected to be included in Electric Only, Form No 1, page 356 for odher months (Note F) 33, 465, 589 34, 346, 589 34, 349, 204 35, 318, 810 36, 245, 415 37, 172, 202 38, 098, 626 39, 025, 231 39, 951, 738	(h) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for other months 1.386.072 1.397.955 1.421.824 1.421.824 1.421.824 1.421.824 1.421.824 1.421.824	(i) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for	219.28c for end of year, records for other months 312.040 32.288 33.2.699 343.029 343.029 343.029 343.029 343.029 343.029 343.029 343.029 343.029 343.029 343.029	Intangible Amort. (k) 200.21c for end of year, records	(I) Electric Only, Form No 1, page 356 for end of year, records for	(m) Electric Only, Form No 1, page 356 for end of year,
15 16 17 18 19 20 21 22 23 24 25 26	(a) Attachment H-3D, Line No: December Prior Year lanuary eterurary eterurary eterurary eterurary lanuary lanu	(b) 219.29 c Projected monthly balances that are the amounts expected to be included in 219.26 to for add of year and records for other months 1.326, 136.984 1.340.016.837 1.359.455.11	Transmission (c) 219.25.c Projected monthly balances that are the amounts expected to be labeled in the amounts 484.485.970 489.41.921 506.139.973 508.672.023 514.255.331 519.857.964 525.05.50.672 536.05.05.672 536.05.50.67	General Depr. (d) Projected monthly balances that are the amounts expecte to be included in 219.28c for each included in 219.28c for each months (Note F) 4.422.500 85.44.986 88.059.311 89.257.098 90.466.645 91.599.174 92.986.99c 92.986.99c 95.99.174.99c 96.980.795 97.986.99c 97.99c 97.948.594 99.3144.153	Intangible Amort. (e) Projected monthly balances that are the amounts expected to be included in 200.21c for other months (Note F) 29.204, 390 30, 224, 544 31, 20, 57, 787 32, 989, 052 33, 879, 840 34, 790, 054 35, 699, 691 36, 608, 674 37, 502, 293 38, 381, 205	(f) Projected monthly balances that are the amounts expected to be included in Electric Only, Form No 1, page 356 for other months (Note F) 68.334.733 68.622.334 69.355.139 70.402.568 70.850.389 71.145.818 71.461.616 71.806.681 72.235.332 72.714.486	(g) Projected monthly balances that are the amounts expected to be included in Electric Only, Form No 1, page 356 for odther months (Note F) 32.589.520 33.465.589 35.318.810 36.246.415 37.17.200 38.986.262 39.025.231 39.951.736 40.772.899 41.486.651	(h) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for other months 1,386,027 1,342,043 1,421,824 1,421,824 1,421,824 1,421,824 1,421,824 1,421,824 1,421,824 1,421,824 1,421,824 1,421,824 1,421,824 1,421,824 1,421,824	(i) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for	General Depr. (I) 219.28c for end of year, records for other months 312.040 32.389 341.029 343.029 343.029 343.029 343.029 343.029 343.029 343.029 343.029 343.029	Intangible Amort. (k) 200.21c for end of year, records	(I) Electric Only, Form No 1, page 356 for end of year, records for	(m) Electric Only, Form No 1, page 356 for end of year,
15 16 17 18 19 20 21 22 23 24 25 26 27	(a) Attachment H-3D, Line No: December Prior Year January February Awarch April May June June June Josephenber Josephenber Josephenber Josephenber Josephenber Josephenber	(b) 219.29 c Projected monthly balances that are the amounts expected to be included in 219.29 c for end of year and records for other .28.8 136,984 1.340.016,837 1.353.455,111 1.366,905.303 1.379,905,778 1.388,815,953 1.401,345,126 1.414,17,17,126 1.414,17,126 1.414,17,126 1.414,17,126 1.414,17,126 1.414,17,126 1.414,17,126 1.414,17,126 1.414,17,126 1.414,17,126 1.414,17,126 1.414,17,126 1.414,17,126 1.414,17,126 1.414,17,126 1.414,17,126 1.414,17,126 1.414,17,126 1.414,17,126 1.414,17,126 1.4	Transmission (c) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for other months 484.485.970 489.4719.27 505.139.975 508.0722 504.291.934 499.719.24 514.255.330 524.44.697 530.55.0.672 530.05.0.672	General Depr. (d) Projected monthly balances that are the amounts expecte on of Jean Commission of the Commission of th	Intangible Amort. (e) Projected monthly balances that are the amounts expected to be amounted by the second of year, records for other months (Note F) 28, 268, 576 29, 264, 390 30, 222, 547 31, 142, 127 32, 057, 787 72, 996, 052 33, 579, 346, 346, 346, 346, 346, 346, 346, 346	(f) Projected monthly balances that are the amounts expected to be included in Electric Orly, Form No 1, page 356 for orl of year of y	(g) Projected monthly balances that are the amounts expected to be included in Electric Only, Form No 1, page 336 for other monitor, seconds in 1,617,333 3,258,520 33,465,599 34,392,204 35,318,810 36,245,415 37,712,202 38,096,628 39,952,33 40,772,899 41,486,651 42,204,336	(h) 219.29.c Projected monthly balances that are the mounts expected to be included in 219.29.c for only year and records for other months 1.386,027.1.42.043 1.397,966 1.421,824 1.421,824 1.421,824 1.421,824 1.421,824 1.421,824 1.421,824 1.421,824 1.421,824 1.421,824 1.421,824 1.421,824 1.421,824 1.421,824 1.421,824 1.421,824 1.421,824 1.421,824	(i) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for	219.28c for end of year, records for other months 312.046 322.369 332.699 343.029	Intangible Amort. (k) 200.21c for end of year, records	(I) Electric Only, Form No 1, page 356 for end of year, records for other months	(m) Electric Only, Form No 1, page 356 for end of year,
15 16 17 18 19 21 22 23 24 25 26 27	(a) Attachment H-3D, Line No: December Prior Year January February Awarch April May June June June Josephenber Josephenber Josephenber Josephenber Josephenber Josephenber	(b) 219.29 c Projected monthly balances that are the amounts expected to be included in 219.29 c for end of year and records for other .28.8 136,984 1.340.016,837 1.353.455,111 1.366,905.303 1.379,905,778 1.388,815,953 1.401,345,126 1.414,17,17,126 1.414,17,126 1.414,17,126 1.414,17,126 1.414,17,126 1.414,17,126 1.414,17,126 1.414,17,126 1.414,17,126 1.414,17,126 1.414,17,126 1.414,17,126 1.414,17,126 1.414,17,126 1.414,17,126 1.414,17,126 1.414,17,126 1.414,17,126 1.414,17,126 1.414,17,126 1.4	Transmission (c) 219.25.c Projected monthly balances that are the amounts expected to be labeled in the amounts 484.485.970 489.41.921 506.139.973 508.672.023 514.255.331 519.857.964 525.05.50.672 536.05.05.672 536.05.50.67	General Depr. (d) Projected monthly balances that are the amounts expecte on of Jean Commission of the Commission of th	Intangible Amort. (e) Projected monthly balances that are the amounts expected to be amounted by the second of year, records for other months (Note F) 28, 268, 576 29, 264, 390 30, 222, 547 31, 142, 127 32, 057, 787 72, 996, 052 33, 579, 346, 346, 346, 346, 346, 346, 346, 346	(f) Projected monthly balances that are the amounts expected to be included in Electric Orly, Form No 1, page 356 for orl of year of y	(g) Projected monthly balances that are the amounts expected to be included in Electric Only, Form No 1, page 336 for other monitor, seconds in 1,617,333 3,258,520 33,465,599 34,392,204 35,318,810 36,245,415 37,712,202 38,096,628 39,952,33 40,772,899 41,486,651 42,204,336	(h) 219.29.c Projected monthly balances that are the mounts expected to be included in 219.29.c for only year and records for other months 1.386,027.1.42.043 1.397,966 1.421,824 1.421,824 1.421,824 1.421,824 1.421,824 1.421,824 1.421,824 1.421,824 1.421,824 1.421,824 1.421,824 1.421,824 1.421,824 1.421,824 1.421,824 1.421,824 1.421,824 1.421,824	(i) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for	219.28c for end of year, records for other months 312.046 322.369 332.699 343.029	Intangible Amort. (k) 200.21c for end of year, records	(I) Electric Only, Form No 1, page 356 for end of year, records for other months	(m) Electric Only, Form No 1, page 356 for end of year,

		Projected Accumulated Depreciation & Amortization Less Projected Asset Retirement Obligations										
Line					Intangible							
No	Month	Total Plant in Service	Transmission	General Depreciation	Amortization	Common Depreciation	Common Amortization					
	(a)	(b)	(c)	(d)	(e)	(f)	(g)					
	Attachment H-3D, Line No:	9	30	31	32	12	11					
		Col. (b) - Col. (h)	Col. (c) - Col. (i)	Col. (d) - Col. (j)	Col. (e) - Col. (k)	Col. (f) - Col. (l)	Col. (g) - Col. (m)					
29	December Prior Year	1,326,750,957	484,485,970		28,269,576	67,850,115	31,617,353					
30	January	1,338,674,794	488,941,032	85,321,283	29,264,390	68,334,753	32,538,520					
31	February	1,352,057,155	494,291,934		30,222,547	68,823,384	33,465,599					
32	March	1,365,483,209	499,719,627	87,716,282	31,142,127	69,326,123	34,392,204					
33	April	1,378,383,753	505,130,973		32,057,787	69,850,269	35,318,810					
34	May	1,387,394,128	508,672,023		32,969,052	70,402,568	36,245,415					
35	June	1,399,923,301	514,253,531	91,256,145	33,879,840	70,850,389	37,172,020					
36	July	1,413,295,665	519,857,964		34,790,054	71,145,818	38,098,626					
37	August	1,426,588,513	525,444,067	93,801,469	35,699,691	71,461,616	39,025,231					
38	September	1,439,345,284	530,550,672		36,608,674	71,806,681	39,951,736					
39	October	1,452,410,307	536,035,669		37,502,293	72,235,332	40,772,899					
40	November	1,464,518,409	540,970,074		38,381,205	72,714,496	41,488,651					
	December	1,469,204,426	540,350,549		39,254,721	73,183,780	42,204,336					
42	Average of the 13 Monthly Balances	1,401,079,223	514,515,699	91,397,785	33,849,381	70,614,256	37,099,338					

Note
A In the true-up calculation, actual monthly balance records are used.

Delmarva Power & Light Company Attachment 10 - Merger Costs

O&M Cost To Achieve	(b)	(c)	(d)	()		(x)
FERC Account	Total	Allocation to Trans.				Total
Transmission O&M A&G	-	100.00% 14.63%			\$	-
		11.55%			\$	-
Total	\$ -				\$	-
Depreciation & Amortization Expense Cost To Achieve	_					
FERC Account General Plant	Total	Allocation to Trans. 14.63%			\$	Total
Intangible Plant	-	14.63%			\$	-
Total	•				\$ \$	-
Total	\$ -				Ф	-
Capital Cost To Achieve included in the General and Intangible Plant	General	Intangible				
Gross Plant December Prior Year	_	_			\$	Total
January	_	-			\$	-
February March	-	-			\$	-
April		-			\$	-
May	-	-			\$	-
June July	-	-			\$	-
August	-	-			\$	-
September October	-	-			\$	-
November		-			\$	_
December	-	-			\$	-
Average	-	-				-
Accumulated Depreciation December Prior Year	General	Intangible			•	Total
January	-	-			\$	-
February	-	-			\$	-
March April	-	-			\$	-
May	-	-			\$	-
June	-	-			\$	-
July August	-	-			\$	-
September	-	-			\$	-
October November	-	-			\$	-
December	-	-			\$	-
Average Potomac Electric Pow	or Company	-				-
Potomac Electric Pov	ver Company					
Attachment 10 - Merger Costs	(1-)	(-)	(4)			(-)
(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above	(b) General	(c) Intangible	(d)	()		(x) Total
December Prior Year	-	-	-	-	\$	-
December Prior Year January	-	-	-	-	\$	
December Prior Year January February March	-	-	- - -	- - -	\$ \$ \$	-
December Prior Year January February March April	-	-	- - -		\$ \$ \$	-
December Prior Year January February March	-	-	- - - - -		\$ \$ \$ \$ \$	- - -
December Prior Year January February March April May June	-	-	- - - -		\$ \$ \$ \$ \$ \$ \$	- - - -
December Prior Year January February March April May June July August	-	- - - - -	- - - -		\$ \$ \$ \$ \$ \$ \$ \$	- - - - -
December Prior Year January February March April May June July August September October	-	-	- - - -		****	- - - - - - - -
December Prior Year January February March April May June July August September October November	-	-	- - - -		***	- - - - - - -
December Prior Year January February March April May June July August September October November December	-	- - - - - - - - - -	- - - - - - -		****	- - - - - -
December Prior Year January February March April May June July August September October November	-	- - - - - - - - - -	- - - - - - -		***	- - - - - - -
December Prior Year January February March April May June July August September October November December Average	-	-	- - - - - - -		***	- - - - - - - - -
December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January	-	- - - - - - - - - -	- - - - - - -		****	- - - - - - -
December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February	- - - - - - - - - - - - - - - - - - -		- - - - - - -		***	
December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March	- - - - - - - - - - - - - - - - - - -	- - - - - - - - - - - - - - -	- - - - - - -		******	
December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May	General	Intangible	- - - - - - -		**********	
December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June	General	Intangible	- - - - - - -		**************	Total
December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May	General	- - - - - - - - - -	- - - - - - -		**********	Total
December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Average	General	Intangible	- - - - - - -		<i></i>	Total
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December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November October October November	General	Intangible	- - - - - - -		<i>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</i>	Total
December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Arch April May June July August September October November December Total	General	Intangible	- - - - - - -		<i>9999999999999999999999999999</i>	Total
December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Average Capital Cost To Achieve included in Total Electric Plant in Service	General	Intangible	- - - - - - -		<i>9999999999999999999999999999</i>	Total
December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Average Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year	General	Intangible	- - - - - - -		<i>9999999999999999999999999999</i>	Total
December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Average Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February February	General	Intangible	- - - - - - -		<i>9999999999999999999999999999</i>	Total
December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March	General	Intangible	- - - - - - -		<i>9999999999999999999999999999</i>	Total
December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Average Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February February	General	Intangible	- - - - - - -		<i>9999999999999999999999999999</i>	Total
December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Arch April Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April May June June June January February March April May June January February March April May June	General	Intangible	- - - - - - -		<i>9999999999999999999999999999</i>	Total
December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April April August September October November December Poerember Poerember Poerember Poerember Poerember Poerember Poerember Prior Year January February March April May June July June July	General	Intangible	- - - - - - -		<i>9999999999999999999999999999</i>	Total
December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April May June July August September October November December Total	General	Intangible	- - - - - - -		<i>9999999999999999999999999999</i>	Total
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December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April May June July August September October November December Prior Year January February March April May June July August September October November September October April May June July August September October November	General	Intangible	- - - - - - -		<i>9999999999999999999999999999</i>	Total

Delmarva Power & Light Company Attachment 11A - O&M Workpaper

(a) (b) 321.83.b to 321.112.b

(c)

			Total	Non-Recoverable	Dire	ectly Assigned
1	Operation, Supervision & Engineering	560.0	\$ 8,332,779		\$	8,332,779
2	Load Dispatch-Reliability	561.1	-		\$	-
3	Load Dispatch-Monitor & Oper Tran Sys	561.2	601,853		\$	601,853
4	Load Dispatch-Trans Svc & Scheduling	561.3	-		\$	-
5	Scheduling, Sys Control & Dispatch Svc	561.4	70,069		\$	70,069
6	Reliability Planning & Standards Devel	561.5	-		\$	-
7	Transmission Service Studies	561.6	-		\$	-
8	Generation Interconnection Studies	561.7	-		\$	-
9	Reliability Planning & Standard Devel	561.8	19,182		\$	19,182
10	Station Expenses	562.0	-		\$	-
11	Operation of Energy Storage Equipment	562.1	-		\$	-
12	Overhead Line Expenses	563.0	-		\$	-
13	Underground Line Expenses	564.0	-		\$	-
14	Transmission of Electricity by Others	565.0	-		\$	-
15	Miscellaneous Transmission Expenses	566.0	2,300,955	136,642	\$	2,164,313
16	Rents	567.0	-		\$	-
17	Maintenance, Supervision & Engineering	568.0	6,678		\$	6,678
18	Maintenance of Structures	569.0	500,143		\$	500,143
19	Maintenance of Computer Hardware	569.1	-		\$	-
20	Maintenance of Computer Software	569.2	-		\$	-
21	Maintenance of Communication Equipment	569.3	-		\$	-
22	Maintenance of Misc Regional Transmission Plant	569.4	-		\$	-
23	Maintenance of Station Equipment	570.0	7,868,351		\$	7,868,351
24	Maintenance of Energy Storage Equipment	570.1	-		\$	-
25	Maintenance of Overhead Lines	571.0	4,428,190		\$	4,428,190
26	Maintenance of Underground Lines	572.0	-		\$	-
27	Maintenance of Misc Transmission Plant	573.0	383,922		\$	383,922
28	Transmission Expenses - Total (Sum of lines 1-25)		\$ 24,512,122	\$ 136,642	\$	24,375,480

29 Transmission O&M Total 24,375,480

Delmarva Power & Light Company Attachment 11B - A&G Workpaper

				(a)	(b)	(c)	(d)	(e)
			32	3.181.b to 323.196.b				
				Total	S&W Allocation	Gross Plant Allocation	Non-Recoverable	Directly Assigned
1	Administrative and General Salaries	920.0	\$	3,224,138	\$ 3,224,138			
2	Office Supplies and Expenses	921.0	\$	5,271,821	5,271,821			
3	Administrative Expenses Transferred-Credit	922.0	\$	-	-			
4	Outside Service Employed	923.0	\$	72,230,523	71,166,354		1,064,169	
5	Property Insurance	924.0	\$	692,197		692,197		
6	Injuries and Damages	925.0	\$	2,424,052	2,424,052			
7	Employee Pensions and Benefits	926.0	\$	6,484,747	6,484,747			
8	Franchise Requirements	927.0	\$	- · · · · · · · · · · · · · · · · · · ·	-			
9	Regulatory Commission Expenses	928.0	\$	2,095,257			1,789,852	305,405
10	Duplicate Charges-Credit	929.0	\$	-				
11	General Advertising Expenses	930.1	\$	586,529			586,529	
12	Miscellaneous General Expenses	930.2	\$	6,987,014	662,391		6,324,623	
13	Rents	931.0	\$	- · · · · · · · · · · · · · · · · · · ·	-			
14	Maintenance of General Plant	935	\$	(80,103)	\$ (80,103)			
15	Administrative & General - Total (Sum of lines 1-14)		\$	99,916,175	\$ 89,153,400	\$ 692,197	\$ 9,765,173	\$ 305,405
16				Allocation Factor	14.63%	36.66%	0.00%	100.00%
17				Transmission A&G ¹	13,039,134	253,792	0.0070	305,405
				Hallstillssion Add	13,039,134	255,792	- 2	
18							Total ²	\$13,598,331
¹ Mul	tiply total amounts on line 15, columns (b)-(e) by allocation fac	tors on line 1	6.				Total from ATT H-3D	13,598,331
² Sun	n of line 17, columns (b), (c), (d), (e).						Difference	\$0

Delmarva Power & Light Company Attachment 12 - Depreciation Rates

(A)	(B)	(C)
Number	Plant Type	Applied Depreciation Rate
	Electric Transmission	
350.2	Land and Land Rights	0.87%
352	Structures and Improvements	1.66%
353	Station Equipment	3.52%
354	Towers and Fixtures Poles and Fixtures	1.39%
355 356	Overhead Conductors and Devices	4.27% 3.47%
357	Underground Conduit	1.26%
358	Underground Conductors and Devices	1.20%
359	Roads and Trails	0.54%
	Troub and Trails	0.0 170
	Electric General	
390 DE	Structures and Improvements	1.01%
390 MD	Structures and Improvements	3.43%
391.1 DE	Structures and Improvements	5.65%
391.1 MD	Structures and Improvements	5.78%
391.3 MD	Structures and Improvements	10.14%
391.3 DE	Structures and Improvements	21.49%
392	Transportation Equipment	
392.2 DE	Transportation Equipment	8.40%
392.3 MD	Transportation Equipment	6.80%
392.4 MD	Transportation Equipment	6.10%
392.8 DE	Transportation Equipment	4.57%
393 DE	Stores Equipment	19.74%
393 MD	Stores Equipment	
394 DE	Tools, Shop, Garage Equipment	6.56%
394 MD	Tools, Shop, Garage Equipment	7.19%
395 DE	Laboratory Equipment	15.46%
397 DE	Communication Equipment	4.13% 6.98%
397.1 DE 397.3 DE	Communication Equipment Communication Equipment	6.98%
397.3 DE 397 MD	Communication Equipment	3.32%
397.1 MD	Communication Equipment Communication Equipment	7.90%
397.3 MD	Communication Equipment	8.44%
398 DE	Miscellaneous Equipment	5.74%
398 MD	Miscellaneous Equipment	8.16%
	• •	

302 303 303.1 303.2 303.3 303.4 303.5 303.6 303.7	Electric Intangible Franchises and Consents Miscellaneous Intangible Plant 2-year plant 3-year plant 4-year plant 5-year plant 7-year plant 10-year plant 12-year plant	50.00% 33.33% 25.00% 20.00% 14.29% 10.00% 8.33%
303.8	15-year plant	6.67%
	Common General	
390.3	Structures and Improvements	0.80%
390.3a	Structures and Improvements	0.73%
390.3b	Structures and Improvements	-0.09%
391.1	Structures and Improvements	5.38%
391.2	Structures and Improvements	36.45%
391.3	Structures and Improvements	
392	Transportation Equipment	
393	Stores Equipment	6.27%
394	Tools, Shop, Garage Equipment	6.56%
395	Laboratory Equipment	
396	Power Operated Equipment	
397.1a	Communication Equipment	4.13%
397.3	Communication Equipment	0.09%
398	Miscellaneous Equipment	5.22%
	Common Intangible	
302	Franchises and Consents	
303	Miscellaneous Intangible Plant	
303.1	2-year plant	50.00%
303.2	3-year plant	33.33%
303.3	4-year plant	25.00%
303.4	5-year plant	20.00%
303.5	7-year plant	14.29%
303.6	10-year plant	10.00%
303.7	12-year plant	8.33%
303.8	15-year plant	6.67%

Note: Depreciation and amortization rates as approved by FERC in Docket #



ATTACHMENT H-3D

Deli	narva Power & Light Company			1	
For	nula Rate Appendix A	Notes	FERC Form 1 Page # or Instruction		2022 True-Up
Sha Alloca	ded cells are input cells				
	Wages & Salary Allocation Factor				
1 1a	Direct Transmission Wages Expense Exelon Business Services Company Transmission Wages Expense		p354.21b p354 footnote	\$	4,243,271 3,398,138
1b 1c	PHI Service Company Transmission Wages Expense Total Transmission Wages Expense		p354 footnote (Line 1+1a+1b)	\$	994,119 8,635,528
2 2a	Total Direct Wages Expense Total Exelon Business Services Company Wages Expense		p354.28b p354 footnote	\$	39,233,449 11,899,303
2b 2c	Total PHI Service Company Wages Expense Total Wages Expense		p354 footnote (Line 2+2a+2b)	\$	28,335,109 79,467,861
3 3a	Less Direct A&G Wages Expense Less Exelon Business Services Company A&G Expense		p354.27b p354 footnote	\$	2,802,680 6,809,238
3b	Less PHI Service Company A&G Expense		p354 footnote		10,811,631
4	Total		(Line 2c - 3-3a-3b)		59,044,312
5	Wages & Salary Allocator		(Line 1 / 4)		14.63%
	Plant Allocation Factors				
6 6a	Electric Plant in Service Less Merger Costs to Achieve	(Note B)	p207.104g (See Attachment 9A, line 14, column j) Attachment 10, line 80, column b	\$	5,023,684,058
7 8	Common Plant In Service - Electric Total Plant In Service		(Line 24 - 24a) (Line 6 - 6a +7)		167,509,566 5,191,193,624
9	Accumulated Depreciation (Total Electric Plant)		p219.29c (See Attachment 9A, line 42, column b)	\$	1,284,593,561
9a 10	Less Merger Costs to Achieve Accumulated Intangible Amortization	(Note A)	Attachment 10, line 39, column b p200.21c (See Attachment 9, line 14, column h)	Ť	23,578,052
10a 11	Less Merger Costs to Achieve		Attachment 9, line 15, column h		-
11a	Accumulated Common Amortization - Electric Less Merger Costs to Achieve	(Note A)	p356 (See Attachment 9, line 14, column i) Attachment 9, line 15, column i		25,707,040
12 12a	Accumulated Common Plant Depreciation - Electric Less Merger Costs to Achieve	(Note A)	p356 (See Attachment 9, line 14, column g) Attachment 9, line 15, column g		64,747,448
13	Total Accumulated Depreciation		(Line 9 - 9a + 10 - 10a + 11 - 11a + 12 - 12a)		1,398,626,101
14	Net Plant		(Line 8 - 13)		3,792,567,523
15 16	Transmission Gross Plant Gross Plant Allocator		(Line 29 - Line 28) (Line 15 / 8)		1,931,202,869 37.20%
17 18	Transmission Net Plant Net Plant Allocator		(Line 39 - Line 28) (Line 17 / 14)		1,432,546,736 37.77%
Plant (Calculations				
19	Plant In Service Transmission Plant In Service	(Note B)	p207.58.g (See Attachment 9, line 14, column b)	\$	1,858,953,080
19a 20	Less Merger Costs to Achieve This Line Intentionally Left Blank	(1000 2)	Attachment 9, line 15, column b	•	-
21	This Line Intentionally Left Blank				
22	Total Transmission Plant In Service		(Line 19 -19a)		1,858,953,080
23 23a	General & Intangible Less Merger Costs to Achieve		p205.5.g & p207.99.g (See Attachment 9, line 14, column c) Attachment 9, line 15, column c		326,489,075
24 24a	Common Plant (Electric Only) Less Merger Costs to Achieve	(Notes A & B)	p356 (See Attachment 9, line 14, column d) Attachment 9, line 15, column d		167,509,566
25 26	Total General & Common Wage & Salary Allocation Factor		(Line 23 -23a + 24 - 24a) (Line 5)		493,998,641 14.63%
27	General & Common Plant Allocated to Transmission		(Line 25 * 26)	-	72,249,789
28	Plant Held for Future Use (Including Land)	(Note C)	p214 (See Attachment 9, line 30, column c)		418,121
29	TOTAL Plant In Service		(Line 22 + 27 + 28)		1,931,620,990
	Accumulated Depreciation				
30	Transmission Accumulated Depreciation	(Note B)	p219.25.c (See Attachment 9, line 14, column e)		469,831,740
30a 30b	Less Merger Costs to Achieve Transmission Accumulated Depreciation Less Merger Costs to Achieve		Attachment 9, line 15, column e (Line 30 - 30a)		469,831,740
31	Accumulated General Depreciation		p219.28.c (See attachment 9, line 14, column f)		83,050,540
31a	Less Merger Costs to Achieve		Attachment 9, line 15, column f (Line 10 - 10a)		23,578,052
32 33 34	Accumulated Intangible Amortization Accumulated Common Amortization - Electric		(Line 11 - 11a)		25,707,040
35	Common Plant Accumulated Depreciation (Electric Only) Total Accumulated Depreciation		(Line 12 - 12a) (Line 31 - 31a + 32 + 33 + 34)		64,747,448 197,083,079
36 37	Wage & Salary Allocation Factor General & Common Allocated to Transmission		(Line 5) (Line 35 * 36)		14.63% 28,824,393
38	TOTAL Accumulated Depreciation		(Line 30b + 37)		498.656.133
39	TOTAL Net Property, Plant & Equipment		(Line 29 - 38)		1,432,964,857
39	TOTAL Net Property, Plant & Equipment		(Ellie 29 - 30)		1,432,904,637
Adjust	ment To Rate Base				
40a	Accumulated Deferred Income Taxes (ADIT) Account No. 190 (ADIT) True-up Adj		Attachment 1A - ADIT Summary, Line 24		4,082,893
40b 40c	Account No. 281 (ADIT - Accel. Amort) True-up Adj Account No. 282 (ADIT - Other Property) True-up Adi	ustment (Note V)	Attachment 1A - ADIT Summary, Line 48 Attachment 1A - ADIT Summary, Line 72		(301,398,073)
40d 40e	Account No. 283 (ADIT - Other) True-up Adj Account No. 255 (Accum. Deferred Investment Tax Credits) True-up Adj	ustment (Note V)	Attachment 1A - ADIT Summary, Line 96 Attachment 1A - ADIT Summary, Line 120		(7,462,945) (430,034)
40f	Accumulated Deferred Income Taxes Allocated To Transmission	distribute (Note O)	(Line 40a + 40b + 40c + 40d + 40e)		(305,208,159)
	Unamortized Deficient / (Excess) ADIT		Attachment 4D ADIT Data Day 4.5 1 1 1 72		(60 007 05-
41a 41b	Unamortized Deficient / (Excess) ADIT - Federal True-up Adj Unamortized Deficient / (Excess) ADIT - State True-up Adj		Attachment 1D - ADIT Rate Base Adjustment, Line 76 Attachment 1D - ADIT Rate Base Adjustment, Line 152		(62,687,669)
42	Unamortized Deficient / (Excess) ADIT Allocated to Transmission		(Line 41a + 41b)		(62,687,669)
43	Adjusted Accumulated Deferred Income Taxes Allocated To Transmission		(Line 40f + 42)		(367,895,828)
43a	Transmission Related CWIP (Current Year 12 Month weighted average balances)	(Note B)	p216.43.b (See Attachment 9, line 30, column b)		-
43b	Unamortized Abandoned Transmission Plant		Attachment 9, line 30, column h		-
	Transmission O&M Reserves				
44	Total Balance Transmission Related Account Reserves	Enter Negative	Attachment 5		(5,114,535)
45	Prepayments Prepayments	(Note A)	Attachment 9, line 30, column f		21,086,017
46	Total Prepayments Allocated to Transmission	, , , , , , , , , , , , , , , , , , ,	(Line 45)		21,086,017
	Materials and Supplies				
47	Materials and Supplies Undistributed Stores Exp	(Note A)	p227.6c & 16.c (See Attachment 9, line 30, column e)		
48 49	Wage & Salary Allocation Factor Total Transmission Allocated		(Line 5) (Line 47 * 48)		14.63%
50 51	Transmission Materials & Supplies Total Materials & Supplies Allocated to Transmission	(Note AA)	p227.8c + p227.5c (See Attachment 9, line 30, column d) (Line 49 + 50)		7,850,019 7,850,019
٥.	Cash Working Capital				.,250,010
52 53	Operation & Maintenance Expense 1/8th Rule		(Line 85) x 1/8		37,977,527 12.5%
54	Total Cash Working Capital Allocated to Transmission		X 1/8 (Line 52 * 53)	-	4,747,191

3	itstanding Network Credits Less Accumulated Depreciation Associated with Facilities with Outstand it Outstanding Credits	ding Network Credits	(Note N) (Note N)	From PJM From PJM (Line 55 - 56)	
TOTAL A	Adjustment to Rate Base			(Line 43 + 43a + 43b + 44 + 46 + 51 + 54 - 57)	(339,327,
Rate Bas	e			(Line 39 + 58)	1,093,637
Transmis	sion O&M			AW 1 1444 F 07 1	04.075
Les	ansmission O&M ss extraordinary property loss			Attachment 11A, line 27, column c Attachment 5	24,375
	is amortized extraordinary property loss Less Account 565			Attachment 5 p321.96.b	
	Less Merger Costs to Achieve Plus Schedule 12 Charges billed to Transmission Owner and booked to	Account ESE	(Note O)	Attachment 10, line 1, column x PJM Data	
_	Plus Transmission Lease Payments ansmission O&M	Account 505	(Note A)	p200.3.c (Lines 60 - 61 + 62 - 63 - 63a + 64 + 65)	24,375
	General & Common Expenses			(2.11.05.05. 07.1.02. 05. 05.1.05.)	24,070
Co	mmon Plant O&M		(Note A)	p356	99,916
	For informational purposes: PBOB expense in FERC Account 926		(Note S)	Attachment 11B, line 15, column a Attachment 5	99,910
	Less Merger Costs to Achieve Less Other			Attachment 10, line 2, column b Attachment 5	1,078
	Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928		(Note E)	p323.185b p323.189b	692 2,095
	Less General Advertising Exp Account 930.1 Less DE Enviro & Low Income and MD Universal Funds		(p323.191b p335.b	586
	Less EPRI Dues		(Note D)	p352-353	6,310
Wa	neral & Common Expenses age & Salary Allocation Factor			(Lines 67 + 68) - Sum (68b to 73) (Line 5)	89,153 14
	eneral & Common Expenses Allocated to Transmission			(Line 74 * 75)	13,039
Re	Assigned A&G gulatory Commission Exp Account 928		(Note G)	p323.189b	305
Ge	neral Advertising Exp Account 930.1 btotal - Transmission Related		(Note K)	p323.191b (Line 77 + 78)	305
	operty Insurance Account 924			p323.185b	692
Ge	neral Advertising Exp Account 930.1		(Note F)	p323.191b	
	oss Plant Allocation Factor			(Line 80 + 81) (Line 16)	692 37
_	G Directly Assigned to Transmission			(Line 82 * 83)	257
To	tal Transmission O&M			(Line 66 + 76 + 79 + 84)	37,977
eciation & A	mortization Expense				
Denrecia	tion Expense				
	ansmission Depreciation Expense			P336.7b (See Attachment 5)	54,143
Am	nortization of Abandoned Transmission Plant			Attachment 5	
Ge	eneral Depreciation			p336.10b (See Attachment 5)	13,209
Int	Less Merger Costs to Achieve angible Amortization		(Note A)	Attachment 10, line 8, column b p336.1d&e (See Attachment 5)	9,187
	Less Merger Costs to Achieve		(1101071)	Attachment 10, line 9, column b (Line 87 - 87a + 88 - 88a)	22,397
	Wage & Salary Allocation Factor neral Depreciation Allocated to Transmission			(Line 87 - 67 4 + 68 - 66a) (Line 89 * 90)	14 3,275
	mmon Depreciation - Electric Only mmon Amortization - Electric Only		(Note A) (Note A)	p336.11.b (See Attachment 5) p356 or p336.11d (See Attachment 5)	5,629 11,166
To				(Line 92 + 93) (Line 5)	16,796 14
Co	mmon Depreciation - Electric Only Allocated to Transmission			(Line 94 * 95)	2,456
Total Tra	nsmission Depreciation & Amortization			(Line 86 + 91 + 96)	59,876
Other than					,.
	ther than Income			Attachment 2	12,937
TOTAL TAX	es Other than Income			(Line 98)	12,937
n / Capitaliz	ation Calculations				
	m Interest ng Term Interest			p117.62c through 67c	68,685
	Less LTD Interest on Securitization Bonds		(Note P)	Attachment 8 "(Line 100 - line 101)"	68,685
	ng Term Interest				.,
			enter positive		
Lor	I Dividends		enter positive	p118.29c	
Lor Preferred Common	Dividends Stock pprietary Capital			p118.29c	1,919,311
Preferred Common Pro	Dividends Stock prietary Capital Less Preferred Stock Less Account 216.1		enter negative enter negative	p118.29c p112.16c (Line 114) p112.12c	
Lor Preferred Common Pro	Dividends Stock oprietary Capital Less Preferred Stock		enter negative	p118.29c p112.16c (Line 114)	2,177
Common Pro	Dividends Stock oprietary Capital Less Preferred Stock Less Account 216.1 Less Account 219 mmon Stock ation		enter negative enter negative enter negative	p118.29c p112.16c (Line 114) p112.12c p112.15c (Sum Lines 104 to 106a)	2,177 1,921,489
Common Pro Co	Dividends I Stock Oprietary Capital Less Preferred Stock Less Account 216.1 Less Account 219 mmon Stock stion		enter negative enter negative enter negative (Note Z)	p118.29c p112.16c (Line 114) p112.12c p112.15c (Sum Lines 104 to 106a) p112.17c through 21c	2,177 1,921,489 1,897,999
Common Pro	Dividends I Stock porietary Capital Less Preferred Stock Less Account 216.1 Less Account 219 mmon Stock atton go Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt		enter negative enter negative enter negative (Note Z) enter negative enter positive	p118.29c p112.16c (Line 114) p112.12c p112.15c (Sum Lines 104 to 106a) p112.17c through 21c p111.81c p113.61c	2,177 1,921,489 1,897,999 (4,119
Loi	Dividends I Stock prietary Capital Less Preferred Stock Less Account 216.1 Less Account 219 mmon Stock ation ng Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Less LDIT associated with Gain or Loss Less LDT associated with Gain or Loss Less LDT on Securitzation Bonds	(Note P)	enter negative enter negative enter negative enter negative (Note Z) enter negative enter positive enter positive enter positive enter positive enter positive enter negative enter negative	p118.29c p112.16c (Line 114) p112.12c p112.15c (Sum Lines 104 to 106a) p112.17c through 21c p111.81c p113.61c Attachment 18 - ADIT EOY, Line 7 Attachment 8	2,177 1,921,489 1,897,999 (4,119
Common Pro Coordinate	Dividends Stock prietary Capital Less Preferred Stock Less Account 216.1 Less Account 219 mmon Stock atton go Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Less LOST associated with Gain or Loss Less LT On Securitization Bonds tal Long Term Debt lefered Stock	(Note P)	enter negative enter negative enter negative (Note Z) enter negative enter positive enter positive	p118.29c p112.16c (Line 114) p112.12c p112.12c p112.15c (Sum Lines 104 to 106a) p112.17c through 21c p111.81c p113.61c Attachment 18 - ADIT EOY, Line 7 Attachment 8 (Sum Lines 108 to 112) p112.3c	2,177 1,921,489 1,897,999 (4,119 1,141 1,895,021
Common Pro Co Capitaliza	Dividends Stock prietary Capital Less Preferred Stock Less Account 216.1 Less Account 219 mmon Stock ation ng Term Dett Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Less AIDT on Securitization Bonds tal Long Term Debt	(Note P)	enter negative enter negative enter negative enter negative (Note Z) enter negative enter positive enter positive enter positive enter positive enter positive enter negative enter negative	p118.29c p112.16c (Line 114) p112.12c p112.15c (Sum Lines 104 to 106a) p112.17c through 21c p111.81c p113.61c Attachment 18 - ADIT EOY, Line 7 Attachment 18 - (Sum Lines 108 to 112)	2,177 1,921,489 1,887,999 (4,119 1,141 1,885,021 1,921,488
Common Pro Co Capitaliza	Dividends Stock sprietary Capital Less Preferred Stock Less Account 216.1 Less Account 216.1 Less Account 219 mmnon Stock ation ng Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Less ADIT associated with Gain or Loss Less LTD on Securitization Bonds tal Long Term Debt leferred Stock mmnon Stock tal Capitalization		enter negative enter negative enter negative enter negative (Note 2) enter negative enter positive enter positive enter negative (Note X) (Note Y)	p118.29c p112.16c (Line 114) p112.12c p112.15e (Sum Lines 104 to 106a) p112.17c through 21c p111.81c p113.61c Attachment 18 - ADIT EOY, Line 7 Attachment 18 (Sum Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115)	2,177 1,921,489 1,897,999 (4,111) 1,141 1,895,021 1,921,489 3,816,510
Preferred Common Pro Co Capitaliza Loi Too Pro Pro Pro Pro Pro Pro Pro Pro Pro P	Dividends Stock prietary Capital Less Preferred Stock Less Account 216.1 Less Account 216.1 Less Account 219 mmon Stock stion 19 Term Debt Less Loss on Reacquired Debt Less ADT associated with Gain or Loss Less LTD on Securitization Bonds tal Long Term Debt leferred Stock mmon Stock tal Capitalization to the Capitalization Bonds tal Capitalization Bonds tal Capitalization Bonds tal Capitalization to the Capitalization Total	I Long Term Debt erred Stock	enter negative enter negative enter negative (Note Z) enter negative enter positive enter positive enter positive enter positive of (Note X) (Note Y) (Note Q) (Note Q)	p118.29c p112.16c (Line 114) p112.12c p112.15c (Sum Lines 104 to 106a) p112.17c through 21c p113.81c p113.81c Attachment 18 - ADIT EOV, Line 7 Attachment 18 (Sum Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 108 / (108+114+115)) (Line 108 / (108+114+115))	2,177 1,921,489 1,897,999 (4,118 1,1414 1,895,021 1,921,489 3,816,510
Preferred Common Pro Co Capitaliza Loi Toi Pre Co Toi De Pre Co	Dividends Stock Stock Sprietary Capital Less Preferred Stock Less Account 216.1 Less Account 219 Information Ing Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Less Loss on Reacquired Debt Less ADIT associated with Gain or Loss Les	I Long Term Debt erred Stock imon Stock	enter negative enter negative enter negative (Note Z) enter negative enter positive enter positive enter positive (Note X) (Note Y)	p118.29c p112.16c (Line 114) p112.12c p112.17c through 21c p111.81c p113.81c j13.81c j13.81c j13.81c j13.81c j13.81c j14.82c (Line 107) (Sum Lines 118 to 115) (Line 107) (Sum Lines 113 to 115) (Line 108) (108+114+115) (Line 114) (108+114+115) (Line 115) (108+114+115) (Line 115) (108+114+115)	2,177 1,921,489 1,887,999 (4,119 1,141 1,895,021 1,921,489 3,816,510 49
Preferred Common Pro Pro Co Capitaliza Lor Tol Pre Co De Pre Pre Co De Pre Pre Pre Pre Pre Pre Pre Pre Pre Pr	Dividends Stock sprietary Capital Less Preferred Stock Less Account 216.1 Less Account 219 mmon Stock ation Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Less Loss on Reacquired Debt Less ADDIT associated with Gain or Loss Less ADDIT associated with Gain or Loss Less ADDIT associated with Gain or Loss Less ADIT associated With Gain or Loss Less	I Long Term Debt erred Stock imon Stock I Long Term Debt erred Stock	enter negative enter negative enter negative venter negative (Note Z) enter negative enter positive enter positive enter positive enter positive enter positive venter positive venter negative (Note X) (Note X) (Note Q) (Note Q) (Note Q)	p118.29c p112.16c (Line 114) p112.12c p112.12c p112.15c (Sum Lines 104 to 106a) p112.17c through 21c p111.81c p113.81c p113.81c p13.86 186 to 12) p12.96 186 186 to 112) (Line 107) (Sum Lines 113 to 115) (Line 108) (108+114+115) (Line 115) (Line 114) (Line 102) (Line 115) (Line 101) (2,177 1,921,489 1,887,999 (4,119 1,141 1,895,021 1,921,489 3,816,510 49
Preferred Common Pro Pro Co Capitaliza Lor Tol Pre Co De Pre Pre Co De Pre Pre Pre Pre Pre Pre Pre Pre Pre Pr	Dividends Stock sprietary Capital Less Preferred Stock Less Account 216.1 Less Account 219 mmon Stock ation Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Less Loss on Reacquired Debt Less ADDIT associated with Gain or Loss Less ADDIT associated with Gain or Loss Less ADDIT associated with Gain or Loss Less ADIT associated With Gain or Loss Less	I Long Term Debt erred Stock imon Stock I Long Term Debt	enter negative enter negative enter negative (Note Z) enter negative enter positive enter positive enter positive enter positive of (Note X) (Note Y) (Note Q) (Note Q)	p118.29c p112.16c (Line 114) p112.12c p112.12c p112.15c (Sum Lines 104 to 106a) p112.17c through 21c p111.81c p113.61c Attachment 18 - ADIT EOY, Line 7 Attachment 8 (Sum Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 114 / (108+114+115)) (Line 114 / (108+114+115)) (Line 115 (108+114+115)) (Line 1102 / 113)	2,177 1,921,489 1,887,999 (4,119 1,141 1,895,021 1,921,489 3,816,510 49
Preferred Common Pro Co Capitaliza Loi Toi Pre Co De Pr	Dividends	I Long Term Debt erred Stock innon Stock I Long Term Debt erred Stock innon Stock I Long Term Debt (WCLTD)	enter negative enter negative enter negative venter negative (Note Z) enter negative enter positive enter positive enter positive enter positive enter positive venter positive venter negative (Note X) (Note X) (Note Q) (Note Q) (Note Q)	p118.29c p112.16c (Line 114) p112.12c p112.18c (Sum Lines 104 to 106a) p112.17c through 21c p111.81c p113.61c Attachment 8 (Sum Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 114) (108+114+115) (Line 114) (108+114+115) (Line 115) (Line 114 (108+114+115)) (Line 115) (108+114+115) (Line 103 / 114) Fixed (Line 103 / 114) Fixed (Line 101 / 114) (Line 117 * 120)	1,919,311 2,177 1,921,489 1,897,999 (4,119 1,141 1,895,021 1,921,489 3,816,510 49
Common Pro Co Co De Preference Co Www.	Dividends	I Long Term Debt erred Stock mon Stock I Long Term Debt erred Stock mon Stock	enter negative enter negative enter negative venter negative (Note Z) enter negative enter positive enter positive enter positive enter positive enter positive venter positive venter negative (Note X) (Note X) (Note Q) (Note Q) (Note Q)	p118.29c p112.16c (Line 114) p112.12c p112.17c through 21c p111.81c p113.81c p113.81c p113.81c p13.81c Attachment 18 - ADIT EOY, Line 7 Attachment 8 (Sum Lines 108 to 112) p10.10c (Line 107) (Line 107) (Line 107) (Line 114) (Line 114) (Line 114) (Line 114) (Line 115) (Line 115 / (108+114+115)) (Line 116 / (108+114+115)) (Line 116 / (108+114+115)) (Line 116 / (108+114+115)) (Line 103 / 114) Fixed	2,177 1,921,489 1,887,999 (4,119 1,141 1,1895,021 1,921,489 3,816,510 49

Compo	site Income Taxes			
	Income Tax Rates			
128	FIT=Federal Income Tax Rate	(Note I)		21.00%
129	SIT=State Income Tax Rate or Composite	(Note I)		8.50%
130	P	(Percent of federal income tax deductible for state purposes)	Per State Tax Code	0.00%
131	T	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * P)} =		27.72%
132a	T/ (1-T)			38.34%
132b	Tax Gross-Up Factor	1*1/(1-T)		1.3834
	ITC Adjustment	(Note U)		
133	Investment Tax Credit Amortization	enter negative	Attachment 1B - ADIT EOY	-90,234
134	Tax Gross-Up Factor		(Line 132b)	1.3834
135	ITC Adjustment Allocated to Transmission		(Line 133 * 134)	-124,830
	Other Income Tax Adjustment			
136a	Tax Adjustment for AFUDC Equity Component of Transmission De	epreciation Expense (Note T)	Attachment 5, Line 136a	186,554
136b	Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transi		Attachment 5, Line 136b	(11,120,312)
136c	Amortization Deficient / (Excess) Deferred Taxes (State) - Transmi	ssion Component (Note T)	Attachment 5, Line 136c	-
136d	Amortization of Other Flow-Through Items - Transmission Compon	ent (Note T)	Attachment 5, Line 136d	<u> </u>
136e	Other Income Tax Adjustments - Expense / (Benefit)		(Line 136a + 136b + 136c + 136d)	(10,933,758)
136f	Tax Gross-Up Factor 1/(1-T)		(Line 132b)	1.3834
136g	Other Income Tax Adjustment		(Line 136e * 136f)	(15,125,902)
137	Income Tax Component =	CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) =	(Line 132a * 127 * (1-(123 / 126)))	22,149,415
138	Total Income Taxes		(Line 135 + 136g +137)	6,898,683
DEV/51	HE DECLUDENTAL			
REVEN	UE REQUIREMENT			
	Summary			
139	Net Property, Plant & Equipment		(Line 39)	1,432,964,857
140	Adjustment to Rate Base		(Line 58)	(339,327,136)
141	Rate Base		(Line 59)	1,093,637,721
142	O&M		(Line 85)	37,977,527
142	Depreciation & Amortization		(Line 65) (Line 97)	57,977,527 59,876,019
144	Taxes Other than Income		(Line 99)	12,937,076
145	Investment Return		(Line 127)	77.466.804
146	Income Taxes		(Line 138)	6,898,683
			, ,	
147	Gross Revenue Requirement		(Sum Lines 142 to 146)	195,156,108
	Adjustment to Remove Revenue Requirements Associated with Excluded	Transmission Facilities		
148	Transmission Plant In Service		(Line 19)	1,858,953,080
149	Excluded Transmission Facilities	(Note M)	Attachment 5	
150	Included Transmission Facilities		(Line 148 - 149)	1,858,953,080
151 152	Inclusion Ratio		(Line 150 / 148) (Line 147)	1 195.156.108
153	Gross Revenue Requirement Adjusted Gross Revenue Requirement		(Line 147) (Line 151 * 152)	195,156,108
155	Adjusted Gross Revenue Requirement		(Line 151 152)	193,130,106
	Revenue Credits & Interest on Network Credits			
154	Revenue Credits		Attachment 3	9,893,337
155	Interest on Network Credits	(Note N)	PJM Data	-
156	Net Revenue Requirement		(Line 153 - 154 + 155)	185,262,771
			·	
457	Net Plant Carrying Charge		(I in a 450)	405 000 774
157	Net Revenue Requirement		(Line 156)	185,262,771
158 159	Net Transmission Plant Net Plant Carrying Charge		(Line 19 - 30) (Line 157 / 158)	1,389,121,340 0
160	Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation		(Line 157 / 156) (Line 157 - 86) / 158	0
161	Net Plant Carrying Charge without Depreciation, Return, nor Incom	ne Taxes	(Line 157 - 86 - 127 - 138) / 158	0
	, , , , , , , , , , , , , , , , , , , ,			
	Not Blant Carning Charge Calculation per 100 Besin Brint increase in BC	ne ne		
162	Net Plant Carrying Charge Calculation per 100 Basis Point increase in RC Net Revenue Requirement Less Return and Taxes	J.	(Line 156 - 145 - 146)	100,897,285
163	Increased Return and Taxes		Attachment 4	91,976,773
164	Net Revenue Requirement per 100 Basis Point increase in ROE		(Line 162 + 163)	192,874,058
165	Net Transmission Plant		(Line 19 - 30)	1,389,121,340
166	Net Plant Carrying Charge per 100 Basis Point increase in ROE		(Line 164 / 165)	13.88%
167	Net Plant Carrying Charge per 100 Basis Point in ROE without Dep	preciation	(Line 164 - 86) / 165	9.99%
168	Net Revenue Requirement		(Line 156)	185,262,771
169	True-up amount		Attachment 6A, line 4, column j	•
170	Plus any increased ROE calculated on Attachment 7 other than PJ		Attachment 6, line 18, column 12	391,902
171	Facility Credits under Section 30.9 of the PJM OATT and Facility C	Credits to Vineland per settlement in ER05-515	Attachment 5	-
171a 172	MAPP Abandonment recovery pursuant to ER13-607 Net Zonal Revenue Requirement		Attachment 5 (Line 168 + 169 + 170 + 171 + 171a)	185,654,673
1/2			(LING 100 T 109 T 170 T 171 T 171a)	163,654,673
	Network Zonal Service Rate			
173	1 CP Peak	(Note L)	PJM Data	4,006
174	Rate (\$/MW-Year)		(Line 172 / 173)	46,344
175	Network Service Rate (\$/MW/Year)		(Line 174)	46,344
11/0				

- Electric portion only
 Exclude Construction Work in Progress and leases that are expensed as O&M (rather than amortized). New Transmission plant
 that is expected to be placed in service in the current calendar year weighted by number of months it is expected to be in-service. New Transmission plant expected
 to be placed in service in the current calendar year that is not included in the PJM Regional Transmission Plant (RTEP) detailed on Attachments 9 or 9A.
 For the Reconciliation, new transmission plant that was actually placed in service eneighted by the number of months it was actually in service
 CVIPP will be linked to Attachment 6 which shows detail support by project (incentive and non-incentive).

 Transmission Portion Only
 All EPRI Annual Membership Dues
 All Regulatory Commission Expenses
 Safety related advertising included in Account 930.1
 Regulatory Commission Expenses directly related by transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.
 The currently effective income tax rate, where FIT is the Federal income tax rate, STI is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility includes a base in more than one state, it must expend in Attachment 5 the name of each state and now the blended or eveloped.

 The ROE is 10.5% which includes a base ROE of 10.0% ROE per FERC order in Docket No. EL13-48 and a 50 basis point RTO membership adder as authorized by FERC; provided, that the projects
 Education and outreach expenses relating to transmission, for example siting or billing
 As provided for in Section 34.1 of the PJM OATT and the PJM established billing determinants will not be revised or updated in the annual rate reconciliations per settlement in ER05-515.

 Amount of transmission plant excluded from rates per Attachment 5.

 Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have made lump-sum payments
 (net of accumulated depreciation) tow

- The Accumulated Deferred Income Tax (ADIT) balances in Accounts 190, 281, 282, and 283 are measured using the enacted tax rate that is expected to apply when the underlying temporary differences are expected to be settled or realized. To preserve rate base neutrality, theses balances appropriately exclude ADIT amounts associated with income tax related regulatory assets and liabilities. The balances in Accounts 190, 281, 282 and 283 are adjusted in accordance with Treasury regulation Section 1.67(I)-(1)(i)(g) and averaged in accordance with IRC Section 168(I)(g)(g) in the calculations of rate base in the projected review requirement and in the true-up adjustment. Differences attributable to over-projection of ADIT in the projected review requirement will reproject with a proportionate reversal of the projected prorated ADIT activity by 50 percent of the difference between the projected monthly ADIT activity and the actual workly and the actual workly and the actual workly and the actual workly and the actual monthly ADIT activity is an increase, 50 percent of the actual monthly ADIT activity will be used. Likewise, when projected monthly ADIT activity will be used. For the Annual Update (Projected) filing, see Attachment 1A ADIT Summary, Column H for inputs. For the Annual Update (True-Up) filing, See Attachment 1A ADIT Summary, Column H for inputs.
- W These balances represent the unamortized federal and state deficient / (excess) deferred income taxes. To preserve rate base neutrality and consistent with the exclusion of ADIT amounts associated with income tax-related regulatory assets and liabilities as described in Note V, regulatory assets and liabilities for deficient and excess ADIT are reflected without tax gross-up. For the Annual Update (Projected) filling, see Attachment 10 ADIT Rate Base Adjustment, Column F for inputs. For the Annual Update (True-Up) filling, See Attachment 10 ADIT Rate Base Adjustment, Column F for inputs. For the Annual Update (True-Up) filling, See Attachment 10 ADIT Rate Base Adjustment, Column F for inputs.
- X Long Term Debt balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 18.c & d to 21.c & d in the Form No. 1. The balances for January through November shall represent the actual balances in DPL's books and records (trial balance or monthly balance sheet).
- Y Preferred Stock balance will reflect the 13 month average of the balances, of which the 1st and 15th are found on page 112 line 3.c & d in the Form No. 1. The balances for January through November shall represent the actual balances in DPL's books and records (trial balance or monthly balance sheet).
- Z Common Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 16.c & d in the Form No. 1. The balances for January through November shall represent the actual balances in DPL's books and records (trial balance or monthly balance sheet).

 AA Only the transmission portion of amounts repredated a Form 1, page 227, line 5 is used. The transmission portion of line 5 is derived by applying the wage and salary alliocator to the total of line 5 and is specified in a footnote to the Form 1, page 227.

Delmarva Power & Light Company Accumulated Deferred Income Taxes (ADIT) - Transmission Allocated Attachment 1A - ADIT Summary

Part Year = Actual for the Protection of Deliveral Execution 1992 February Project Pro	CL
ADT Subject to Prozeton Per Mooth Pe	CL
ACT Subject to Prozesson	CL
Month Day	Preserve Progration Actual Balance
Projected Actual Activity	3,780,216 4,385,571 4,385,571 4,082,883 4,082,883 4,082,883 4,082,883 Preserve Proration Preserve Proration ected) (Actual va Projected) (Col. K - Oz. L - Col. M, (Col. K - Oz. L - L - Col. M,
James	3,780,216 4,385,571 4,385,571 4,082,883 4,082,883 4,082,883 4,082,883 Preserve Proration Preserve Proration ected) (Actual va Projected) (Col. K - Oz. L - Col. M, (Col. K - Oz. L - L - Col. M,
February 28	3,780,216 4,385,571 4,385,571 4,082,883 4,082,883 4,082,883 4,082,883 Preserve Proration Preserve Proration ected) (Actual va Projected) (Col. K - Oz. L - Col. M, (Col. K - Oz. L - L - Col. M,
March	3,780,216 4,385,571 4,385,571 4,082,883 4,082,883 4,082,883 4,082,883 Preserve Proration Preserve Proration ected) (Actual va Projected) (Col. K - Oz. L - Col. M, (Col. K - Oz. L - L - Col. M,
April 30	3,780,216 4,385,571 4,385,571 4,082,883 4,082,883 4,082,883 4,082,883 Preserve Proration Preserve Proration ected) (Actual va Projected) (Col. K - Oz. L - Col. M, (Col. K - Oz. L - L - Col. M,
June 30 155 214 86.45%	3,780,216 4,385,571 4,385,571 4,082,883 4,082,883 4,082,883 4,082,883 Preserve Proration Preserve Proration ected) (Actual va Projected) (Col. K - Oz. L - Col. M, (Col. K - Oz. L - L - Col. M,
August 51 123 214 57.48%	3,780,216 4,385,571 4,385,571 4,082,883 4,082,883 4,082,883 4,082,883 Preserve Proration Preserve Proration ected) (Actual va Projected) (Col. K - Oz. L - Col. M, (Col. K - Oz. L - L - Col. M,
September	3,780,216 4,385,571 4,385,571 4,082,883 4,082,883 4,082,883 4,082,883 Preserve Proration Preserve Proration ected) (Actual va Projected) (Col. K - Oz. L - Col. M, (Col. K - Oz. L - L - Col. M,
November 30 32 214 14.95% 1.047% 1	3,780,216 4,385,571 4,385,571 4,082,883 4,082,883 4,082,883 4,082,883 Preserve Proration Preserve Proration ected) (Actual va Projected) (Col. K - Oz. L - Col. M, (Col. K - Oz. L - L - Col. M,
Segiment Balance - ADIT Not Subject to Proration 12/31/2021 (Actuals) 12/31/2021 (Act	3,780,216 4,385,571 4,385,571 4,082,883 4,082,883 4,082,883 4,082,883 Preserve Proration Preserve Proration ected) (Actual va Projected) (Col. K - Oz. L - Col. M, (Col. K - Oz. L - L - Col. M,
	3,780,216 4,385,571 4,385,571 4,082,883 4,082,883 4,082,883 4,082,883 Preserve Proration Preserve Proration ected) (Actual va Projected) (Col. K - Oz. L - Col. M, (Col. K - Oz. L - L - Col. M,
	3,780,216 4,385,571 4,385,571 4,082,883 4,082,883 4,082,883 4,082,883 Preserve Proration Preserve Proration ected) (Actual va Projected) (Col. K - Oz. L - Col. M, (Col. K - Oz. L - L - Col. M,
Ending Balance - ADIT Not Subject to Proration Projected Abouth Provided Days Per Month Per	### 4.385.571 4.385.571 4.082.893 4.082.893 4.082.893 ###################################
Col. (H), Line 19 + Line 20 Col. (M), Line 20 + Line 20 Col.	4,385,571 4,082,893 4,082,
Cot (Pt Line 19 - Line 20) Cot (M, Line 18 + Line 21)	4 .082.893 4 .082.893 4 .082.893 4 .082.893 4 .082.893 4 .082.893 4 .082.893 (A) (IV) Preserve Proration Actual Balance (Col K * Col. L * Col. M. (Col. L * Col. L * L * Col. M. (Col. K * Col. L * Col. M. (Col. L L * Col.
Cot (H), Line 14 Cot (H), Line 22 + Line 23 Cot (M), Line 14 Cot (M), Line 14 Cot (M), Line 22 + Line 23 Cot (M), Line 14 Cot (M), Line 22 + Line 23 Cot (M), Line 14 Cot (M), Line 22 + Line 23 Cot (M), Line 14 Cot (M), Line 22 + Line 23 Cot (M), Line 14 Cot (M), Line 22 + Line 23 Cot (M), Line 14 Cot (M), Line 22 + Line 23 Cot (M), Line 14 Cot (M), Line 22 + Line 23 Cot (M), Line 22	4,082,893 arred Tax Activity, (Note E) (L) (M) (L) (M) (Freserve Proration Actual Stainnee (Col. K * Col. L * Col. L * Col. M.
Accumulated Deferred Income Taxes - Accelerated Amortization (Account No. 281) Accumulated Deferred Income Taxes - Accelerated Amortization (Account No. 281) (Col. (M), Line 22 + Line 23) (Col. (M), Line 22 + Line	rered Tax Activity (Note B) (L) (L) (M) (M) (III) (III) (IIII) (IM) (IIII) (IIIII) (IIII) (IIII) (IIII) (IIII) (IIII) (IIII) (IIII) (IIII) (IIIII) (IIII) (I
Accumulated Deferred Income Taxes - Accelerated Amortization (Account No. 281)	rered Tax Activity (Note B) (L) (L) (M) (M) (III) (III) (IIII) (IM) (IIII) (IIII) (IIII) (IIII) (IIIII) (IIIII) (IIIII) (IIIIIII) (IIIIIIII
Column C	ration Preserve Proration Preserve Prorated Actual Balance (Col. K+ Col. L + Col. M,
Days Prorieted Days Per Month Days Per Month	ration Preserve Proration Actual Balance (Col. K + Col. L + Col. M,
Month	ected) (Actual vs Projected) Actual Balance (Col. K + Col. L + Col. M,
Projected / Actual Activity Jenuary 31 - 214 50.00% February 28 - 214 50.00% March 31 - 214 50.00%	
January 31 - 214 50.00%	: : : :
February 28 - 214 50.00%	
March 31 - 214 50,00%	
May 31 - 214 50.00%	
June 30 185 214 88.45%	
August 31 123 214 71.30%	
September 30 93 214 43.46%	
November 30 32 214 14.95%	
December 31 1 214 0.47%	-:
Beginning Balance - ADIT Not Subject to Proration 12/31/2021 (Actuals) - 12/31/2021 (Actuals)	-
Beginning Balance - ADIT - Adjustment (Note F)	<u>-</u>
Estimated Ending Balance - ADIT Not Subject to Proration 2022 Projected - 12/31/2022 (Actuals)	
Ending Balance - ADIT Adjustment -	
Average Balance as adjusted (non-prosted) (Col. (th), Line 42 - Line 45] 2) - (Col. (th), Line 42 - Line 45] 2)	
Prorated ADIT (Col. (H), Line 38) - (Col. (M), Line 38)	<u></u>
Amount for Attachment H-3D, Line 46b (Col. (H), Line 46 + Line 47) (Col. (M), Line 46 + Line 47)	
Accumulated Deferred Income Taxes - Property (Account No. 282) Days in Period Projection - Proration of Deferred Tax Activity (Note A) Actual - Proration of Deferred Tax Activity (Note A)	erred Tax Activity (Note B)
(A) (B) (C) (D) (E) (F) (G) (H) (I) (J) (K)	
Days Prorated Days Professor Projected Projected Projected Balance Projected Balance Actual Monthly Projected Actual Monthly Activity (Projected Balance Projected Balance Pro	(L) (M)
Per Motinii Per Mo	ration Preserve Proration Preserved Prorated Actual Balance (Actual vs Projected)
ADIT Subject to Proration 12/31/2021 (Actuals) (114.877,077) 12/31/2021 (Actuals)	ration Preserve Proration Preserved Prorated Actual Balance (Actual vs Projected)
Projected / Actual Activity 2022 Projected 12/31/2022 (Actuals)	ration Preserve Proration (Actual vs Projected) Preserved Prorated Actual Balance (Col. K + Col. L + Col. M,
January 31 - 214 50.00% (1.900.512) (950.256) (115.827.333) 276.155 2.176.668	ration Preserve Proration (Actual vs Projected) (Note E) Preserved Prorated Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
February 28 - 214 50.00% (1,843,593) (921,796) (116,749,129) 269,695 2,113,287	ration Preserve Provider (Actual vs Projected) (Rote E) Preserve Provider (Actual Vs Projected) (Col. K + Col. L + Col. M Preceding Bildarce) (114.877.077)
	Preserve Prozation (Actual vs Projected) (Actual vs Projected) (Rote E) Preserve Prozation (Actual vs Projected) (Rote E) Preceding Balance (Col. K + Col. L + Col. M. Preceding Balance) (114.877.077) 276.155 (114.600.921)
April 30 - 214 50.00% 531.732 265.866 (116.392.479) 175.561 (356.171) 87.	ration Preserve Proration (Actual vs Projectied) (Note E) Preserve Proration (Actual vs Projectied) (Note E) (14.87.07) (114.80.02) 276.155 (114.80.02) 289.895 (114.31.22) 08.321 (114.21.26) 187.781 (114.31.23)
May 31 - 214 50.00% 639,103 319,551 (116,072,927) 168,730 (470,372) 84,3	ration (Actual ve Projected) Preserve Prorated Actual Balance) (Col. K + Col. L + Col. M Preceding Balance) (14.4 Col. L + Col. L + Col. M Preceding Balance) (14.4 Col. L + Col. L + Col. M Preceding Balance) (14.4 Col. L + Col. L + Col. M Preceding Balance) (14.4 Col. L + Col. L + Col. M Preceding Balance) (14.4 Col. M Preceding Balance) (1
May 31 - 214 50.00% 639,103 319,551 (116,072,927) 168,730 (470,372) 84, June 30 185 214 86,45% 5,29,485 45,7733 (115,615,195) 178,726 (35,075,9) 154,1	ration (Actual vs Projected) Presence Prorated Actual Balance (Col. K + Col. L + Col. M Preceding Balance) (14.877,077) - 276.155 (114.600.921) - 276.155 (114.600.921) - 276.155 (114.600.921) - 276.156 (114.33.1227) - 177.815 - (114.33.1227) - 177.815 - (114.33.1237) - 177.815 - (114.33.1237) - 177.815 - (114.33.1237) - 177.815 - (114.33.1237) - 177.815 - (113.83.1237) - 177.815 - (113.83.1237) - 177.815 - (113.83.1237) - 177.815 - (113.83.1237) - 177.815 - (113.83.1237) - 177.815 - (113.83.1237)
May 31 - 214 50.00% 638.103 319.551 (116,072.927) 168,730 (470.372) 84, June 30 185 214 86.45% 5224 85.457.733 (115,615.105) 178,726 (150.732) 184, July 31 184 214 71.59% 824.089 593.034 (115,022.161) 197,577 (606.591) 113, July 31 184 214 71.59% 824.089 593.034 (115,022.161) 197,577 (606.591) 113, September 30 93 214 43.46% 43.5918 189,441 (114,446.744) 44.267 (336.651) 21, The september 30 93 214 43.46% 43.5918 189,441 (114,446.744) 44.267 (336.651) 21, The september 30 93 214 43.46% 43.5918 189,441 (114,446.744) 44.267 (336.651) 21, The september 30 93 214 43.46% 43.5918 189,441 (114,446.744) 44.267 (336.651) 21, The september 30 93 214 43.46% 43.5918 189,441 (114,446.744) 44.267 (336.651) 21, The september 30 93 214 43.46% 43.5918 189,441 (114,446.744) 44.267 (336.651) 21, The september 30 93 214 43.46% 43.5918 189,441 (114,446.744) 44.267 (336.651) 21, The september 30 93 214 43.46% 43.5918 189,441 (114,446.744) 44.267 (336.651) 21, The september 30 93 214 43.46% 43.5918 189,441 (114,446.744) 44.267 (336.651) 21, The september 30 93 214 43.46% 43.5918 189,441 (114,446.744) 44.267 (336.651) 21, The september 30 93 214 43.46% 43.5918 189,441 (114,446.744) 44.267 (336.651) 21, The september 30 93 214 43.46% 43.5918 189,441 (114,446.744) 44.267 (336.651) 21, The september 30 93 214 43.46% 43.5918 189,441 (114,446.744) 44.267 (336.651) 21, The september 30 93 214 43.46% 43.5918 189,441 (114,446.744) 44.267 (336.651) 21, The september 30 93 214 43.46% 43.5918 189,441 (114,446.744) 44.267 (336.651) 21, The september 30 93 214 43.46% 43.5918 189,441 (114,446.744) 44.267 (336.651) 21, The september 30 93 214 43.46% 43.5918 189,441 (114,446.744) 43.678 (336.651) 21, The september 30 93 214 43.46% 43.5918 189,441 (114,446.744) 44.267 (336.651) 21, The september 30 93 214 43.46% 43.5918 189,441 (114,446.744) 44.267 (336.651) 21, The september 30 93 214 43.46% 43.678 (336.651) 21, The september 30 93 214 43.46% 43.678 (336.651) 21, The september 30 93 214 43.46% 43.678	Preserve Prozelon (Actual vs Projected) Preserve Prozelon (Actual vs Projected) Preserve Prozelon (Col. K - Col. L + Col. M. Preceding Balance) (Col. K - Col. L + Col. M. Preceding Balance) (114.877.077) - 276.155 (114.60.9.21) - 276.155 (114.60.9.21) - 276.155 (114.60.9.21) - 276.155 (114.60.9.21) - 276.155 (114.60.9.21) - 37.781 (114.61.703) - 114.61.781
May 31 - 214 50.00% 639.103 319.551 (116.072.927) 168,730 (470.372) 84, June 30 165 214 86.46% 522.485 457.733 (115.615.156) 178.726 (250.759) 154.54 July 31 154 214 71.96% 824.086 593.034 (115.022.161) 157.577 (866,599) 113. August 31 123 214 57.48% 671.586 380.05 (114.636.165) 152.784 (518.633) 87, September 30 93 214 43.46% 435.918 189.441 (114.46.714) 49.267 (386,651) 21, Cocher 31 62 214 28.97% 773.875 224.207 (114.222.508) (5,792.) (779.667)	ration (Actual ve Projected) (Preserve Prorated Actual Balance) (Col. K - Col. L + Col. M. Preceding Balance) (Col. M. Col. M. Col
May 31 - 214 50.00% 639,003 319,551 (116,072,927) 168,730 (470,372) 84, June 30 185 214 86,45% 529,485 457,733 (115,615,195) 178,726 (350,759) 154,1 July 31 154 214 71,96% 824,086 593,034 (115,022,161) 175,777 (666,509) 113, August 31 123 214 57,48% 671,88% 671,98 386,005 (114,686,196) 152,724 (518,803) 87, September 30 93 214 43,46% 435,518 199,441 (114,446,714) 49,267 (386,651) 21, Corbober 31 62 214 28,97% 773,875 224,207 (114,222,69) (5,792) (779,667) November 30 32 214 14,95% 87,672 128,250 (114,094,258) (17,781) (675,453) December 31 1 1 214 0,47% 76,200 3,627 (114,094,258) (17,781) (675,453)	Preserve Prozelon (Actual vs Projected) Preserve Prozelon (Actual vs Projected) Preserve Prozelon (Col. K - Col. L + Col. M. Preceding Balance) (Col. K - Col. L + Col. M. Preceding Balance) (114.877.077) - 276.155 (114.60.9.21) - 276.155 (114.60.9.21) - 276.155 (114.60.9.21) - 276.155 (114.60.9.21) - 276.155 (114.60.9.21) - 37.781 (114.61.703) - 114.61.781

Delmarva Power & Light Company Accumulated Deferred Income Taxes (ADIT) - Transmission Allocated Attachment 1A - ADIT Summary

	Rate Year =	Actuals for the	Period Ended Dece	mher 31 2022									
			, chod Ended Deed										
64 65	Beginning Balance - ADIT Not Subject t Beginning Balance - ADIT Depreciation	o Proration Adjustment				12/31/2021 (Actuals) (Note F)		(180,690,372)	12/31/2021 (Actuals)				(180,690,372)
66	Beginning Balance - DTA / (DTL)					(Col. (H), Line 64 + Line 65)		(180.690.372)	(Col. (M), Line 64 + Line	65)			(180.690.372)
67 68	Estimated Ending Balance - ADIT Not S Ending Balance - ADIT Depreciation Ad	subject to Proration				2022 Projected (Note F)		(193,176,626)	12/31/2022 (Actuals)				(194,393,836)
69	Ending Balance - DTA / (DTL)	justinent				(Col. (H), Line 67 + Line 68)		(193,176,626)	(Col. (M), Line 67 + Line	68)			(194,393,836)
70	Average Balance as adjusted (non-prora	ited)				([Col. (H), Line 66 + Line 69]	/2)	(186,933,499)	([Col. (M), Line 66 + Line	69] /2)			(187,542,104)
71 72	Prorated ADIT Amount for Attachment H-3D, Line 40)c				(Col. (H), Line 62) (Col. (H), Line 70 + Line 71)		(114,090,631) (301,024,130)	(Col. (M), Line 62) (Col. (M), Line 70 + Line	71)			(113,855,970) (301,398,073)
	Accumulated Deferred Income Taxes	- Other (Account N	o. 283)										
	(A)	(B)	(C)	(D)	(E)	Projection - (F)	Proration of Deferred Tax (G)	(H)	(1)	(J)	Proration of Deferred Ta (K)	x Activity (Note B) (L)	(M)
Line	Month	Days Per Month	Prorated Days Per Month	Total Days Per Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
73	ADIT Subject to Proration					12/31/2021 (Actuals)			12/31/2021 (Actuals)				
74	Projected / Actual Activity					2022 Projected			12/31/2022 (Actuals)				
75	January	31		- 214	50 00%								
76 77	February March	28 31		- 214 - 214	50.00% 50.00%	1	1	:	1	:	:	:	
78	April	30		- 214	50.00%		1			:			
79 80	May June	31 30	18	- 214 5 214	50.00% 86.45%				1				
81	July	31	15	4 214	71.96%	1	1		-		-		
82 83	August September	31 30	12:		57.48% 43.46%					:		:	
84 85	October November	31 30	6:		28.97% 14.95%								
86	December	31	3.	1 214	0.47%					:	:	:	
87	Total (Sum of Lines 75 - 86)	365				-	-			-	-	-	
88 89	Beginning Balance - ADIT Not Subject t Beginning Balance - ADIT Adjustment	o Proration				12/31/2021 (Actuals) (Note F)		(7,164,578)	12/31/2021 (Actuals)				(7,164,578)
90	Beginning Balance - DTA / (DTL)					(Col. (H), Line 88 + Line 89)		(7,164,578)	(Col. (M), Line 88 + Line	89)			(7,164,578)
91 92	Estimated Ending Balance - ADIT Not S Ending Balance - ADIT Adjustment	subject to Proration				2022 Projected		(6,997,844)	12/31/2022 (Actuals)				(7,761,312)
93	Ending Balance - ADIT Adjustment Ending Balance - DTA / (DTL)					(Note F) (Col. (H), Line 91 + Line 92)		(6.997.844)	(Col. (M), Line 91 + Line	92)			(7.761.312)
94	Average Balance as adjusted (non-prora	ited)				([Col. (H), Line 90 + Line 93]	/2)	(7,081,211)	([Col. (M), Line 90 + Line	93] /2)			(7,462,945)
95 96	Prorated ADIT Amount for Attachment H-3D, Line 40)d				(Col. (H), Line 86) (Col. (H), Line 94 + Line 95)		(7,081,211)	(Col. (M), Line 86) (Col. (M), Line 94 + Line	95)			(7,462,945)
	Accumulated Deferred Investment Ta	x Credits (Account	No. 255)										
	(A)	(B)	Days in Period (C)	(D)	(E)	Projection - (F)	Proration of Deferred ITC	Activity (Note A) (H)	0	Actual ·	Proration of Deferred ITC	C Activity (Note B) (L)	(M)
			. ,	Total Days			Prorated Projected	Prorated	.,	Difference	Preserve Proration	Preserve Proration	Preserved Prorated
Line	Month	Days Per Month	Prorated Days Per Month	Per Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Monthly Activity (Column E x Column F)	Projected Balance (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Projected vs. Actual (Note C)	(Actual vs Projected) (Note D)	(Actual vs Projected) (Note E)	Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
97	DITC Subject to Proration					12/31/2021 (Actuals)			12/31/2021 (Actuals)				
98	Projected / Actual Activity					2022 Projected			12/31/2022 (Actuals)				
99	January	31		- 214	50.00%								
100 101	February March	28 31		- 214 - 214	50.00% 50.00%	-		-	-		-	-	-
102	April	30		- 214	50.00%	1	:		1	:			
103 104	Mav June	31 30	18	- 214 5 214	50.00% 86.45%		1			1	-	-	-
105	July	31	15	4 214	71.96%	1	:		1	:			
106 107	August September	31 30	12	3 214 3 214	57.48% 43.46%		1			:	-	-	
108	October	31	6:	2 214	28.97%				1				
109 110	November December	30 31	3	2 214 1 214	14.95% 0.47%		1			:	-	-	
111	Total (Sum of Lines 99 - 110)	365		. 214	0.97.0	-	-		-		-	-	
112	Beginning Balance - DITC Not Subject t	o Proration				12/31/2021 (Actuals)		(479.473)	12/31/2021 (Actuals)				(479.473)
113 114	Beginning Balance - DITC Adjustment Beginning Balance - DITC					(Note F) (Col. (H), Line 112 + Line 11	3)	(479,473)	(Col. (M), Line 112 + Lin	e 113)			(479,473)
115	Estimated Ending Balance - DITC Not S	tublest to Decemb				2022 Projected		(379,477)		,			(380,595)
116	Ending Balance - DITC Adjustment	subject to Proration				(Note F)		-	12/31/2022 (Actuals)				-
117	Ending Balance - DITC					(Col. (H), Line 115 + Line 11		(379,477)	(Col. (M), Line 115 + Lin				(380,595)
118 119	Average Balance as adjusted (non-prora Prorated DITC	ited)				([Col. (H), Line 114 + Line 11 (Col. (H), Line 110)	17] /2)	(429,475)	([Col. (M), Line 114 + Lir (Col. (M), Line 110)	ne 117] /2)			(430,034)
120	Amount for Attachment H-3D, Line 40)e				(Col. (H), Line 118 + Line 11	9)	(429,475)	(Col. (M), Line 118 + Lin	e 119)			(430,034)

Delmarva Power & Light Company Accumulated Deferred Income Taxes (ADIT) - Transmission Allocated Attachment 1A - ADIT Summary

Rate Year = Actuals for the Period Ended December 31, 2022

. . .

1. For purposes of calculating transmission allocated projected activity, use Columns (F), (G), and (H) and set the "Rate Year" below to "Projected Activity". For purposes of calculating the "True-Up" adjustment, use Columns (I), (J), (K), (L), and (M) and set the "Rate Year" below to "True-Up Adjustment".

Rate Year True-up Adjustment Cher

2. For the Annual Update (Projected) filing, see Attachment 1A - ADIT Summary, Column H for inputs. For the Annual Update (True-Up) filing, See Attachment 1A - ADIT Summary, Column M for inputs.

Notes

- A The computations on this workpaper apply the proration rules of Reg. Sec. 1.167()-1(n)(6) to the annual activity of accumulated deferred income taxes subject to the normalization requirements. Activity related to the portions of the account balances not subject to the proration requirements are averaged instead of prorated. For accumulated deferred income taxes subject to the normalization requirements, activity for months prior to the future portion of the test period is averaged rule than prorated. This section is used to prorate the projected ADT balance.
- B The balances in Accounts 190, 281, 282 and 283 are adjusted in accordance with Treasury regulation Section 1.167(i)-(ii)(6) and averaged in accordance with IRC Section 188(i)(0)(B) in the calculations of rate base in the projected revenue requirement and in the true-up adjustment. Differences attributable to over-projection of ADIT in the projected revenue requirement will result in a proportionate personal of the projected prorated ADIT activity in the true-up adjustment to the extent of the over-projection. Differences attributable to other projected and ADIT activity of power of the data and the result in an adjustment to the projected prorated ADIT activity by 50 person of the difference between the projected monthly ADIT activity and the such and activity and the such and activity of the such and activity and the such activities and activitie
- C Column J is the difference between projected monthly and actual monthly actual (Column I minus Column F). Specifically, if projected and actual activity are both positive, a negative in Column J represents over-projection (amount of projected activity) that did not occur) and a positive in Column J represents under-projection (excess of actual activity over projected activity) and a positive in Column J represents under-projection (excess of actual activity over projected activity) and a positive in Column J represents under-projection (excess of actual activity) over projected activity) and a positive in Column J represents under-projection (excess of actual activity) over projected activity) and a positive in Column J represents under-projected activity in a final actual activity are both positive, a negative in Column J represents under-projected activity) and a positive in Column J represents under-projected activity are both positive, a negative in Column J represents under-projected activity are both positive, a negative in Column J represents under-projected activity are both positive, a negative in Column J represents under-projected activity are both positive, a negative in Column J represents under-projected activity are both positive, a negative in Column J represents under-projected activity are both positive, a negative in Column J represents under-projected activity are both positive.
- D Column K presences proration when actual monthly and projected monthly activity are either both increases or decreases. Specifically, if Column J is over-projected, enter Column G x (Column II Column F). If Column J is under-projected, enter the amount from Column G and complete Column L). In other situations, enter zero.
- E Column L applies when (1) Column J is under-projected AND (2) actual monthly and projected monthly activity are either both increases or decreases. Enter the amount from Column J. In other situations, enter zero.
- F This section is reserved for adjustments necessary to comply with the IRS normalization rules.

Delmarva Power & Light Company Accumulated Deferred Income Taxes (ADIT) Attachment 1B - ADIT Worksheet - End of Year

				December 31, 2022 (Actuals	3)	
			Gas, Production,	Only		
			Distribution, or	Transmission	Plant	Labor
Line	ADIT (Not Subject to Proration)	Total	Other Related	Related	Related	Related
1	ADIT-190	4,385,571	-	-	3,767,652	617,918
2	ADIT-281	and the second s	-	-	-	-
3	ADIT-282	(194,393,836)	-	-	(194,393,836)	-
4	ADIT-283	(7,761,312)	-	-	(2,442,762)	(5,318,550)
5	ADITC-255	(380,595)	-	-	(380,595)	- 11
6	Subtotal - Transmission ADIT	(198,150,172)			(193,449,540)	(4,700,632)
Line	Description	Total				

Note: ADIT associated with Gain or Loss on Reacquired Debt included in ADIT-283, Column A is excluded from rate base and instead included in Cost of Debt on Attachment H-3D, Line 111. A deferred tax (liability) should be reported as a positive balance and a deferred tax asset should be reported as a negative balance on Attachment H-3D, Line 111. The ADIT balance is based on the 13 month average.

(1,141,794)

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B - F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

ADIT (Reacquired Debt)

(A)	(B)	(C)	(D)	(E)	(F)
		Gas, Production,	Only		
		Distribution or	Transmission	Diont	Lohor

		Distribution, or	Transmission	Plant	Labor	
	Total	Other Related	Related	Related	Labor Related	
ADIT-190 (Not Subject to Proration) Accrued Benefits	lotai	164,576	Related	Related		Justification ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable
Accrued Benefits	1.175.540	104,576	- 1		1,010,964	In the transmission formula.
Accrued Bodily Injuries	1,175,540	171,839		967,209	99 276	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable
Accrued Bodily Injuries	1,227,425	171,639	- 1	967,209	80,370	in the transmission formula.
Accrued Bonuses & Incentives	1,227,425	346.048			2 125 726	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable
Accided buildses & illustrates	2.471,774	340,040	- 1		2,123,720	in the transmission formula.
Accrued Environmental Liability	154,717	154.717				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Liability - Legal	113.632	113 632				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued OPEB	110,002	421.968			2 592 088	FAS No. 106 requires accrual basis instead of cash basis accounting for post retirement health care and life
Accided of EB		421,300	- 1	- 1	2,002,000	insurance benefits for book purposes. These amounts are removed from rate base below.
	3.014.056					anound of both purposed. These anound are removed from the base below.
Accrued Other Expenses	1.085.263	1.085.263				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Payroll Taxes - AIP		24,954			153 286	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable
7 Condition 1 Cond	178.240	24,504			100,200	in the transmission formula.
Accrued Retention	-					ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Severance		3.880		-		ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable
	27,715	-,				in the transmission formula.
Accrued Vacation	280,632	280.632			-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Worker's Compensation		130.418	-		801 138	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable
	931.555	,				in the transmission formula.
Allowance for Doubtful Accounts	7.714.282	7.714.282	-			ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Asset Retirement Obligation	3,592,938	3,592,938	-		_	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Deferred Compensation		3.518		_	21 612	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable
	25,130	5,5.15				in the transmission formula.
Deferred Revenue	2.781.080	2.781.080	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Merrill Creek Liability	(0)	(0)		-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Other Deferred Credits	59.225	59.225		-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Purchased Power	5,888,703	5.888.703		_	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Liability	3,849,785	3.849.785	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Sales & Use Tax Reserve	189,554	189.554			-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
State Income Taxes		25.744	-	-	-	Federal Taxes on state income taxes
	25,744					
State Net Operating Loss Carryforward - MD		2,538,289		6.943.641	-	The state net operating loss carry-forward, net of federal taxes, is included to the extent attributable to plant in service
	9,481,930					that is included in rate base.
Maryland Additional Subtraction Carryforward	7,876,294	7,876,294	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Maryland 10-309 Carryforward	2,463,149	246,315	-	2,216,834	-	ADIT attributable to plant in service that is included in rate base.
State Net Operating Loss Carryforward - DE		6.784.436	-	28.750.360	-	The state net operating loss carry-forward, net of federal taxes, is included to the extent attributable to plant in service
	35,534,797					that is included in rate base.
Delaware NOL - Valuation Allowance		(6,606,185)	-	(28,750,360)	-	The state net operating loss carry-forward, net of federal taxes, is included to the extent attributable to plant in service
	(35,356,545)	, , , ,				that is included in rate base.
Unamortized Investment Tax Credit		42,075	-	258,459	-	Pursuant to the requirements of ASC 740, ACE's accumulated deferred income taxes must encompass all timing
						differences regardless of whether the difference is normalized or flowed-through. These balances represent the
						deferred taxes of unamortized ITC. These amounts are removed from rate base below.
	300,534					
Other Accrued Deferred Tax Assets	36,674	36.674	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Income Tax Regulatory Liability		8,436,389	-	75,927,499	-	Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. This balance
						is excluded from rate base and removed below.
	84,363,888					
Charitable Contribution Carryforward	85,993	85,993	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Merger Commitments	-	-	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Subtotal: ADIT-190 (Not Subject to Proration)	139,573,705	46,443,038	-	86,313,643	6,817,025	
Less: ASC 740 ADIT Adjustments excluded from rate base	(300,534)	(42,075)	-	(258,459)	-	
Less: ASC 740 ADIT Adjustments related to AFUDC Equity	-					
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	(84,363,888)	(8,436,389)	-	(75,927,499)	-	
Less: OPEB related ADIT, Above if not separately removed	(3,014,056)	(421,968)	-	-	(2,592,088)	
Total: ADIT-190 (Not Subject to Proration)	51,895,227	37,542,606	- 1	10,127,684	4,224,937	
					, , , , , ,	
Wages & Salary Allocator					14.63%	
Gross Plant Allocator				37.20%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	4,385,571	-	-	3,767,652	617,918	

(G)

(A)	(B)	(C)	(D) Only	(E)	(F)	(G)
		Gas, Production, Distribution, or	Only Transmission	Plant	Labor	
ADIT-190 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Subtotal: ADIT-190 (Subject to Proration)	-	-	-	-	-	
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to AFUDC Equity						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
Total: ADIT-190 (Subject to Proration)	-	-	-	-	-	
Wages & Salary Allocator					14.63%	
Gross Plant Allocator				37.20%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	-	-	-	-	-	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-190	Total	Other Related	Related	Related	Related	Justification
ADIT-190 (Not Subject to Proration)	139,573,705	46,443,038		86,313,643	6,817,025	
ADIT-190 (Subject to Proration)	-	-		-	-	
Total - FERC Form 1, Page 234	139,573,705	46,443,038	-	86,313,643	6,817,025	

- Instructions for Account 190:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related to Only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C & D are included in Column E

 4. ADIT items related to Islant and not in Columns C & D are included in Column F

 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.
- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-190 (Subject to Proration)

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production, Distribution, or	Only Transmission	Plant	Labor	
						a de d
ADIT- 282 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Plant Related Deferred Taxes	(589,785,822)	(59,909,397)	-	(529,876,425)	<u> </u>	ADIT attributable to plant in service that is included in rate base.
Contribution in Aid of Construction	22,083,602	22,083,602	-	-		ADIT attributable to contributions-in-aid of construction excluded from rate base.
AFUDC Equity	(13,131,629)	(6,664,117)	(6,467,512)	-	-	Under ASC 740, deferred income taxes must be provided on all tax temporary differences, including AFUDC-Equity.
	, , , ,	1	1 1			Deferred income taxes on AFUDC-Equity are not recognized for Regulatory purposes and are excluded from Rate
						Base.
Maryland Subtraction Modification	19,076,038	11,742,354	-	7,333,684	-	ADIT is included to the extent attributable to plant in service that is included in rate base.
Plant Deferred Taxes - Flow-through	(7,372,632)	(737,263)	-	(6,635,369)	-	Pursuant to the requirements of ASC 740, ADIT must encompass all timing differences regardless of whether the
-	1	` '		, , ,		difference is normalized or flowed-through. These items are removed below.
Subtotal: ADIT-282 (Not Subject to Proration)	(569,130,443)	(33,484,821)	(6,467,512)	(529,178,110)	-	
Less: ASC 740 ADIT Adjustments excluded from rate base	(4,369,722)	(11,005,091)		6,635,369	-	
Less: ASC 740 ADIT Adjustments related to AFUDC Equity	13,131,629	6,664,117	6,467,512	-	-	
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	-	-	-			
Less: OPEB related ADIT, Above if not separately removed	-					
Total: ADIT-282 (Not Subject to Proration)	(560,368,536)	(37,825,795)	-	(522,542,741)	-	
Wages & Salary Allocator					14.63%	
Gross Plant Allocator				37.20%		
Transmission Allocator			100.00%	<u> </u>	<u> </u>	
Other Allocator		0.00%				
ADIT - Transmission	(194,393,836)	-	-	(194,393,836)	-	
		•	•			

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-282 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Plant Related Deferred Taxes	(338,790,868)	(33,879,087)		(304,911,781)	-	ADIT attributable to plant in service that is included in rate base.
Subtotal: ADIT-282 (Subject to Proration)	(338,790,868)	(33,879,087)	-	(304,911,781)	-	
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to AFUDC Equity						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
Total: ADIT-282 (Not Subject to Proration)	(338,790,868)	(33,879,087)	-	(304,911,781)	-	
Wages & Salary Allocator					14.63%	
Gross Plant Allocator		·		37.20%		
Transmission Allocator		·	100.00%		·	
Other Allocator		0.00%				
ADIT - Transmission	(113,431,814)	-	-	(113,431,814)	-	

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
		Distribution, or	Transmission	Plant	Labor	
ADIT-282	Total	Other Related	Related	Related	Related	Justification
ADIT-282 (Not Subject to Proration)	(569,130,443)	(33,484,821)	(6,467,512)	(529,178,110)	-	
ADIT-282 (Subject to Proration)	(338,790,868)	(33,879,087)		(304,911,781)	-	
Total - Pg. 277 (Form 1-F filer: see note 7, below)	(907,921,311)	(67,363,907)	(6,467,512)	(834,089,891)	-	

- Instructions for Account 282:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C & D are included in Column E

 4. ADIT items related to labor and not in Columns C & D are included in Column F

 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.
- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-282 (Subject to Proration)
 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT - 283 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Accrued Property Taxes		(898,499)	-	(5,519,353)	-	ADIT relates to all functions and attributable to underlying accounts that are recoverable in the transmission formula.
	(6,417,852)					1.7
Asset Retirement Obligation	(607,744)	(607.744)	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Materials Reserve	125,914	17.628	-	108.286	-	ADIT relates to all functions and attributable materials and supplies included in rate base.
Other Deferred Debits		(652,373)	-	(1,155,229)		ADIT relates to all functions and attributable to underlying accounts that are recoverable in the transmission formula.
	(1,807,601)					
Pension Asset		(5,919,868)	-	-		Included because the pension asset is included in rate base. Related to accrual recognition of expense for book
	(42,284,770)					purposes & deductibility of cash funding's for tax purposes.
Regulatory Asset	(45,219,122)	(45,219,122)		-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Asset - Accrued Vacation	(914,511)	(914,511)	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Renewable Energy Credits	(2,317,186)	(2,317,186)	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Unamortized Loss on Reacquired Debt		(1,050,849)	-	-		The cost of bond redemption is deductible currently for tax purposes and is amortized over the life of the new bond
	(1,050,849)					issue for book purposes. Excluded here since included in Cost of Debt
Subtotal: ADIT-283 (Not Subject to Proration)	(100,493,722)	(57,562,525)	-	(6,566,295)	(36,364,902)	
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to AFUDC Equity						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
Total: ADIT-283 (Not Subject to Proration)	(100,493,722)	(57.562.525)		(6.566.295)	(36.364.902)	
	(100(100(100)	(0.10021020)		(5,555,255)	(()	
Wages & Salary Allocator					14.63%	
Gross Plant Allocator				37.20%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(7 761 312)			(2 442 762)	(5.318.550)	
AUTI - Transmission	(7,761,312)		-	(2,442,762)	(5,318,550)	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
ADIT - 283 (Subject to Proration)	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
Subtotal: ADIT-283 (Subject to Proration)	_	-		-	_	
Captotal Fibri 200 (Gabjeet to Frontier)						
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to AFUDC Equity						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
Total: ADIT-283 (Subject to Proration)	-	-		-	-	
Wages & Salary Allocator					14.63%	
Gross Plant Allocator				37.20%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	11	1 -	1 - 1	_	_	

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
		Distribution, or	Transmission	Plant	Labor	
ADIT-283 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
ADIT-283 (Not Subject to Proration)	(100,493,722)	(57,562,525)	-	(6,566,295)	(36,364,902)	
ADIT-283 (Subject to Proration)	-	-	-	-	-	
Total - Pg. 277 (Form 1-F filer: see note 7, below)	(100,493,722)	(57,562,525)	-	(6,566,295)	(36,364,902)	

- Instructions for Account 283:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C & D are included in Column E

 4. ADIT items related to labor and not in Columns C & D are included in Column F

 5. Deferred income taxes arise when items are included in the formula, the associated ADIT amount shall be excluded
- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-283 (Subject to Proration)
 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADITC-255 (Unamortized Investment Tax Credits)	Total	Other Related	Related	Related	Related	Justification
Account No. 255 (Accum. Deferred Investment Tax Credits)	(1,084,106)	(61,044)	-	(1,023,063)		A utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the another of the Amortized Investment Tax Credit (Form 1, 266.8) multiplied by (1/1-T). A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
	(1.001.100)	(01.011)		(4.000.000)		
Subtotal: ADIT-255 (Form No. 1 p. 266 & 267)	(1,084,106)	(61,044)	-	(1,023,063)		
				-		
				-		
				-		
				-		
Total: ADIT-255	(1,084,106)	(61,044)	-	(1,023,063)	-	
Wages & Salary Allocator					14.63%	
Gross Plant Allocator				37.20%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
Unamortized Investment Tax Credit - Transmission	(380,595)	-	-	(380,595)	-	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
Investment Tax Credit Amortization	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
Investment Tax Credit Amortization	294,568	52,014	-	242,554	-	A utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8 f) multiplied by (1/1-T). A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
Subtotal: (Form No. 1 p. 266 & 267)	294,568	52,014	-	242,554	-	
Table books of To. An about	204 500	50.044		040.554		
Total: Investment Tax Amortization	294,568	52,014	-	242,554	-	
Wages & Salary Allocator Gross Plant Allocator				37.20%	14.63%	
Transmission Allocator Other Allocator		0.00%	100.00%			
Investment Tax Credit Amortization - Transmission	90,234	-		90,234	-	

Delmarva Power & Light Company Accumulated Deferred Income Taxes (ADIT) Attachment 1C - ADIT Worksheet - Beginning of Year

				December 31, 2021(Actual)		
			Gas, Production,	Only		
Line	ADIT (Not Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related
1	ADIT-190	3,780,216			3,189,065	591,150
2	ADIT-281	and the second s	-			-
3	ADIT-282	(180,690,372)	-		(180,690,372)	-
4	ADIT-283	(7,164,578)	-		(2,142,164)	(5,022,415)
5	ADITC-255	(479,473)			(479,473)	-
6	Subtotal - Transmission ADIT	(184,554,207)			(180,122,943)	(4,431,264)

 Line
 Description
 Total

 7
 ADIT (Reacquired Debt)
 (1,355,342)

Note: ADIT associated with Gain or Loss on Reacquired Debt included in ADIT-283, Column A is excluded from rate base and instead included in Cost of Debt on Attachment H-3D, Line 111. A deferred tax (liability) should be reported as a positive balance and a deferred tax asset should be reported as a negative balance on Attachment H-3D, Line 111. The ADIT balance is based on the 13 month average.

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B - F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

(A)	(B)	(C) Gas, Production,	(D) Only	(E) Plant	(F)	(G)
ADIT-190 (Not Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Accused Benefits	I I I I I I I I I I I I I I I I I I I	183,160	- Keiateu	Related		ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
Accided Delicing	1,308,289	100,100				recoverable in the transmission formula.
Accrued Bonuses & Incentives	2,557,799	358,092	-	-	2,199,707	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Environmental Liability	156,757	156,757		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Liability - Legal	61,666	61,666		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued OPEB	3,748,326	524,766		-	3,223,560	FAS No. 106 requires accrual basis instead of cash basis accounting for post retirement health care and life insurance benefits for book purposes. These amounts are removed from rate base below.
Accrued Other Expenses	2.119.900	2.119.900				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Payroll Taxes - AIP	189.688	26,556	-	-		ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Retention	-			-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Severance	19.071	2,670	-	-		ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Vacation	291,760	291.760		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Worker's Compensation	1,429,042	200,066	-	316,519		ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Allowance for Doubtful Accounts	7,186,921	7.186.921				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Asset Retirement Obligation	4,755,755	4,755,755	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Deferred Compensation	19,414	2,718	-	-	16,696	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Deferred Revenue	2,987,511	2.987.511		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Merrill Creek Liability	(0)	(0)		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Other Deferred Credits	547,164	547,164		-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Purchased Power	4,975,231	4.975.231		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Liability	1,046,529	1.046.529		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Sales & Use Tax Reserve State Income Taxes	262,551 218,746	262.551 218,746		-	:	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula. Federal Taxes on state income taxes
State Net Operating Loss Carryforward - MD	8,326,410	2,422,737	-	5,903,673		The state net operating loss carry-forward, net of federal taxes, is included to the extent attributable to plant in service that is included in rate base.
Marvland Additional Subtraction Carryforward	7,783,424	7.783.424		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Maryland 10-309 Carryforward	2,393,877	239,388		2,154,490		ADIT attributable to plant in service that is included in rate base.
State Net Operating Loss Carryforward - DE	30,975,330	6,331,954	-	24,643,376		The state net operating loss carry-forward, net of federal taxes, is included to the extent attributable to plant in service that is included in rate base.
Delaware NOL - Valuation Allowance	(30,743,278)	(6,144,858)	-	(24,598,420)		The state net operating loss carry-forward, net of federal taxes, is included to the extent attributable to plant in service that is included in rate base.
Unamortized Investment Tax Credit	382.173	53,504	-	328,669		Pursuant to the requirements of ASC 740, ACE's accumulated deferred income taxes must encompass all timing differences regardless of whether the difference is normalized or flowed-florugh. These balances represent the deferred taxes of unamortized ITC. These amounts are removed from rate base below.
Other Accrued Deferred Tax Assets	12.771	12.771				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Income Tax Regulatory Liability	98.084.112	9,808,411	-	88,275,701	-	Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. This balance is excluded from rate base and removed below.
Charitable Contribution Carryforward	83,440	83.440		_		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Merger Commitments	-	-		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Subtotal: ADIT-190 (Not Subject to Proration)	151,180,380	46,499,291	-	97,024,008	7,657,081	
Less: ASC 740 ADIT Adjustments excluded from rate base	(382,173)	(53,504)		(328,669)		
Less: ASC 740 ADIT Adjustments related to AFUDC Equity	-					
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	(98,084,112)	(9,808,411)		(88,275,701)	-	
Less: OPEB related ADIT, Above if not separately removed	(3,748,326)	(524,766)	-	-	(3,223,560)	
Total: ADIT-190 (Not Subject to Proration)	48,965,769	36,112,610		8,419,638	4,433,521	
Wages & Salary Allocator					13.33%	
Gross Plant Allocator				37.88%	10.00%	
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	3,780,216	-		3,189,065	591,150	

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADIT-190 (Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Subtotal: ADIT-190 (Subject to Proration)	-	-		-		
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to AFUDC Equity						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
Total: ADIT-190 (Subject to Proration)	-	-			-	
Wages & Salary Allocator					13.33%	
Gross Plant Allocator				37.88%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission					-	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production, Distribution, or	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-190	Total	Other Related	Related	Related	Related	Justification
ADIT-190 (Not Subject to Proration)	151,180,380	46,499,291		97,024,008	7,657,081	
ADIT-190 (Subject to Proration)	-			-	-	
Total - FERC Form 1, Page 234	151,180,380	46,499,291		97,024,008	7,657,081	

- Instructions for Account 190:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columna C & D are included in Column E

 4. ADIT items related to Plant and not in Columna C & D are included in Column E

 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-190 (Subject to Proration)

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
		Distribution, or	Transmission	Plant	Labor	
ADIT- 282 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Plant Related Deferred Taxes	(538,685,773)	(54,238,324)		(484,447,449)		ADIT attributable to plant in service that is included in rate base.
Contribution in Aid of Construction	21.054.852	21.054.852				ADIT attributable to contributions-in-aid of construction excluded from rate base.
AFUDC Equity	(11,561,407)	(5,652,203)	(5,909,204)	-		Under ASC 740, deferred income taxes must be provided on all tax temporary differences, including AFUDC-
						Equity. Deferred income taxes on AFUDC-Equity are not recognized for Regulatory purposes and are excluded from Rate Base.
Maryland Subtraction Modification	19,237,898	11,841,666		7,396,232		ADIT is included to the extent attributable to plant in service that is included in rate base.
Plant Deferred Taxes - Flow-through	(7,425,533)	(742,553)		(6,682,979)		Pursuant to the requirements of ASC 740, ADIT must encompass all timing differences regardless of whether
	(, , , , , ,	, ,,,,,,		(the difference is normalized or flowed-through. These items are removed below.
Subtotal: ADIT-282 (Not Subject to Proration)	(517,379,962)	(27,736,562)	(5,909,204)	(483,734,196)	-	
Less: ASC 740 ADIT Adjustments excluded from rate base	(4,416,133)	(11,099,113)		6,682,979		
Less: ASC 740 ADIT Adjustments related to AFUDC Equity	11,561,407	5,652,203	5,909,204	-		
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	-	-		-	-	
Less: OPEB related ADIT, Above if not separately removed	-	-	-	-		
Total: ADIT-282 (Not Subject to Proration)	(510,234,689)	(33,183,472)	-	(477,051,217)	-	
Wages & Salary Allocator					13.33%	
Gross Plant Allocator				37.88%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(180,690,372)	-		(180,690,372)	-	

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADIT-282 (Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Plant Deferred Taxes - FAS 109	(336,992,986)	(33,699,299)	-	(303,293,687)	-	ADIT attributable to plant in service that is included in rate base.
Subtotal: ADIT-282 (Subject to Proration)	(336,992,986)	(33,699,299)	-	(303,293,687)	-	
Less: ASC 740 ADIT Adjustments excluded from rate base Less: ASC 740 ADIT Adjustments related to AFUDC Equity						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities) Less: OPEB related ADIT, Above if not separately removed						
Total: ADIT-282 (Not Subject to Proration)	(336,992,986)	(33,699,299)	-	(303,293,687)	-	
Wages & Salary Allocator					13.33%	
Gross Plant Allocator Transmission Allocator			100.00%	37.88%		
Other Allocator		0.00%				
ADIT - Transmission	(114,877,077)	-		(114,877,077)	-	

(A)	(B)	(C) Gas, Production, Distribution, or	(D) Only Transmission	(E) Plant	(F) Labor	(G)
ADIT-282	Total	Other Related	Related	Related	Related	Justification
ADIT-282 (Not Subject to Proration)	(517,379,962)	(27,736,562)	(5,909,204)	(483,734,196)	-	
ADIT-282 (Subject to Proration)	(336,992,986)	(33,699,299)		(303,293,687)	-	
Total - Pg. 277 (Form 1-F filer: see note 7, below)	(854,372,948)	(61,435,861)	(5,909,204)	(787,027,883)	-	

- Instructions for Account 282:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C & D are included in Column E

 4. ADIT items related to Plant and not in Columns C & D are included in Column F

 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-282 (Subject to Proration) 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADIT- 283 (Not Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Accrued Property Taxes	I Otal	(826,874)	Related	(5,079,370)		ADIT relates to all functions and attributable to underlying accounts that are recoverable in the transmission
Accided Floperty Taxes	(5.906.244)	(020,074)		(3,078,370)		formula
Materials Reserve	123,874	17,342		106,531	-	ADIT relates to all functions and attributable materials and supplies included in rate base.
Other Deferred Debits		(687,686)		(682,813)		ADIT relates to all functions and attributable to underlying accounts that are recoverable in the transmission
	(1,370,500)					formula.
Pension Asset		(6,131,869)		-	(37,667,196)	Included because the pension asset is included in rate base. Related to accrual recognition of expense for
	(43,799,065)					book purposes & deductibility of cash funding's for tax purposes.
Regulatory Asset	(44,042,822)	(44,042,822)	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Asset - Accrued Vacation	(928,228)	(928,228)	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Renewable Energy Credits	(2,163,493)	(2,163,493)		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Unamortized Loss on Reacquired Debt		(1,240,160)		-	-	The cost of bond redemption is deductible currently for tax purposes and is amortized over the life of the new
	(1,240,160)					bond issue for book purposes. Excluded here since included in Cost of Debt
Subtotal: ADIT-283 (Not Subject to Proration)	(99,326,638)	(56,003,791)		(5,655,652)	(37,667,196)	
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to AFUDC Equity						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed	-					
Total: ADIT-283 (Not Subject to Proration)	(99,326,638)	(56,003,791)		(5,655,652)	(37,667,196)	
Wages & Salary Allocator					13.33%	
Gross Plant Allocator				37.88%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(7,164,578)	-		(2,142,164)	(5,022,415)	

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADIT-283 (Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Subtotal: ADIT-283 (Subject to Proration)	-	-		-	-	
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to AFUDC Equity						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
Total: ADIT-283 (Subject to Proration)		-			,	
Wages & Salary Allocator					13.33%	
Gross Plant Allocator				37.88%		
Transmission Allocator			100.00%	i i		
Other Allocator		0.00%				
ADIT - Transmission						

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-283 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
ADIT-283 (Not Subject to Proration)	(99,326,638)	(56,003,791)		(5,655,652)	(37,667,196)	
ADIT-283 (Subject to Proration)	-	-		-	-	
Total - Pg. 277 (Form 1-F filer: see note 7, below)	(99,326,638)	(56,003,791)		(5,655,652)	(37,667,196)	

- Instructions for Account 283:

 1. ADIT Interns related only to Non-Electric Operations (e.g., Gas. Water, Sewerl, Production or Distribution Only are directly assigned to Column C

 2. ADIT Items related only to Transmission are directly assigned to Column D

 3. ADIT Items related to Plant and not in Columna C 8 D are included in Column E

 4. ADIT Items related to Plant and not in Columna C 8.0 D are included in Column E

 5. Deterred Income taxes arise when Items are included in Instable Income in different periods than they are included in rates, therefore if the Item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded
- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-283 (Subject to Proration)
 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
		Distribution, or	Transmission	Plant	Labor	
ADITC-255 (Unamortized Investment Tax Credits)	Total	Other Related	Related	Related	Related	Justification
Account No. 255 (Accum. Deferred Investment Tax Credits)	(1,378,942)	(113,058)	-	(1,265,884)		A utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.6.f) multiplied by (171-1). A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
Subtotal: ADIT-255 (Form No. 1 p. 266 & 267)	(1,378,942)	(113,058)		(1,265,884)	-	
				-		
				-		
				-		
				-		
Total: ADIT-255	(1,378,942)	(113,058)		(1,265,884)		
Wages & Salary Allocator					13.33%	
Gross Plant Allocator		·		37.88%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
Unamortized Investment Tay Credit Transmission	(470.472)			(470, 472)		

(A)	(B)	(C) Gas, Production, Distribution, or	(D) Only Transmission	(E) Plant	(F) Labor	(G)
ADITC-255	Total	Other Related	Related	Related	Related	Justification
Investment Tax Credit Amortization	312,841	56,708	-	256,133		A utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 268.8) multiplied by (1/1-1). A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
Subtotal: ADIT-255 (Form No. 1 p. 266 & 267)	312.841	56,708		256,133		
Subtotal. ADIT-235 (FORM NO. 1 p. 200 & 207)	312,041	30,700		230,133	-	
Total: Investment Tax Amortization	312.841	56,708		256.133		
	5.0,000	331.33		200,100		
Wages & Salary Allocator					13.33%	
Gross Plant Allocator				37.88%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
Investment Tax Credit Amortization - Transmission	97,014	-		97,014		

Delmarva Power & Light Company Deficient / (Excess) Accumulated Deferred Income Taxes - Transmission Allocated Attachment 1D - EDIT Rate Base Adjustment

	Rate Year = Actuals for the 12 Months Ended December 31, 2022	Federal Deficient / (Excess) Deferred Incor							
	Deficient / (Excess) Accumulated Deferred Income Taxes (Account No. 190) Days in Period		me Taxes	Actual - Proration of Deficient / (Excess) ADIT Activity (Note B)					
Line	(A) (B) (C) (D) (E) Total Days No service of the control	Projected Projected	(H) Prorated Projected Balance I. G Plus Col. H, Preceding Balance)		(J) Difference roted vs. Actual (Note C)	(K) Preserve Proration (Actual vs Projected) (Note D)	(L) Preserve Proration (Actual vs Projected) (Note E)	(M) Preserved Prorated Actual Balance (Col. K + Col. L + Col. M,	
1	Deficient / (Excess) ADIT Subject to Proration	12/31/2021 (Actuals)	3.047.281	12/31/2021 (Actuals)	(O)	(2/	(11111)	Preceding Balance) 3.047.281	
2	Projected / Actual Activity	2022 Projected		12/31/2022 (Actuals)					
3 4 5	January 31 214 50.00% February 28 - 214 50.00% March 31 - 214 50.00% Arri 30 - 214 50.00% May 31 - 214 50.00%		3.047.281 3.047.281 3.047.281 3.047.281 3.047.281			-		3.047.281 3.047.281 3.047.281 3.047.281 3.047.281	
6 7 8	February 28 - 214 50.00% March 31 - 244 50.00% March 31 155 245 245 245 245 245 245 245 245 245 2		3.047.281 3.047.281 3.047.281		-			3.047.281 3.047.281 3.047.281	
9 10	June 30 185 214 88.45% July 31 154 214 71.09% Aussist 31 123 214 57.48% Segnember 30 93 214 43.46%	1	3.047.281 3.047.281 3.047,281	1				3.047.281 3.047.281 3.047.281	
12 13	October 31 62 214 28.97% November 30 32 214 14.95% December 31 1 214 0.47%	1 1	3.047.281 3.047.281 3.047,281	1	:		:	3.047.281 3.047.281 3.047.281	
15	Total (Sum of Lines 3 - 14) 365	<u> </u>	3,047,281	12/31/2021 (Actuals)	-	•	-	3,047,281	
16 17 18	Beginning Balance - Deficient / (Excess) ADIT Not Subject to Proration Beginning Balance - Deficient / (Excess) ADIT Adjustment Beginning Balance - Deficient / (Excess) ADIT - (Excess) ADIT - (Excess) ADIT - (Excess) ADIT	12/31/2021 (Actuals) (Note: F) (Col. (H), Line 16 + Line 17)	<u> </u>	(Col. (M). Line 16 + Line 17)				-	
19 20	Ending Balance - Deficient / (Excess) ADIT Not Subject to Proration Ending Balance - Deficient / (Excess) ADIT Adjustment	2022 Projected (Note F)	1	12/31/2022 (Actuals)				1	
21 22	Ending Balance - Deficient / (Excess) ADIT Average Balance as adjusted (non-prorated) Prorated Deficient / (Excess) ADIT TOTAL CONTROL (Excess) ADIT	(Col. (H), Line 19 + Line 20) ([Col. (H), Line 18 + Line 21] /2)	-	(Col. (M). Line 19 + Line 20) (ICol. (M). Line 18 + Line 211/2)				-	
22 23 24	Deficient / (Excess) ADIT - Account 190	([Col. (H), Line 18 + Line 21] /2) (Col. (H), Line 14) (Col. (H), Line 22 + Line 23)	3.047.281 3.047.281	(Col. (M), Line 14) (Col. (M), Line 22 + Line 23)				3.047.281 3.047.281	
	Deficient / (Excess) Accumulated Deferred Income Tayon - Property (Account No. 282) Days in Period (A) (B) (C) (D) (E)	Projection - Proration of Deficient / (Excess) ADIT Ar (F) (G)	Activity (Note A) (H)	(1)	Actual - Prorati	ion of Deficient / (Excess) Al (K)	OIT Activity (Note B) (L)	(M)	
Line	Month Days Prorated Days Per Future Per Month Per Month Per Month Per Month Column C / Column D)	Projected Projected Monthly Activity (Column E x Column F)	Prorated Projected Balance I. G Plus Col. H, Preceding	Actual Monthly Proje	Difference ected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M,	
25	Deficient / (Excess) ADIT Subject to Proration	12/31/2021 (Actuals)	(62.200.199)	12/31/2021 (Actuals)		, ,		Preceding Balance) (62.200.199)	
26	Projected J Actual Activity	2022 Projected		12/31/2022 (Actuals) 152 648				(62.103.431)	
27 28 29 30	January 31 - 214 50.00% February 28 - 214 50.00% March 31 - 214 50.00% Acri 30 - 214 50.00% May 31 - 214 50.00%	111.758 55.879 111.758 55.879 111.758 55.879 111.758 55.879 111.758 55.879	(62.144.320) (62,088,441) (62,032,561) (61,976,682) (61,920,803)	152,648 152,648 152,648 152,648	40.889 40.889 40.889 40.889 40.889	96,768 96,768 96,768 96,768 96,768	-	(62,103,431) (62,006,662) (61,909,894) (61,813,126) (61,716,357)	
30 31 32 33	Acril 30 - 214 50.00% May 31 - 214 50.00% June 30 185 214 88.45% July 31 154 214 71.98%	111.758 55.879 111.758 55,879 111.758 96.614		152.648					
33 34 35 36	August 31 123 214 57.48%	111,758 96,614 111,758 80,424 111,758 64,235 111,758 48,568 111,758 32,379	(61.743.765) (61.679.530) (61.630.962)	152.648 152.648 152.648	40.889 40.889 40.889	121.313 105.124 89.457		(61.457.541) (61.352.417) (61.262.960) (61.189.692)	
36 37 38 39	November 30 32 214 14.95%	111.758 16.712 111.758 522	(61.598.584) (61.581.872) (61.581.350)	152.648 152.648 152.648 1.831.771	40.889 40.889 40.889 490.670	73.268 57.601 41.411 1.109.519		(61.189.692) (61.132.091) (61.090.680)	
40	Total (Sum of Lines 27 - 38) Beginning Balance - Deficient / (Excess) ADIT Not Subject to Proration	1.341.101 618.849 12/31/2021 (Actuals)	(9,288,541)	1.831.771 12/31/2021 (Actuals)	490.670	1.109.519	-	(9,288,541)	
41 42	Beginning Balance - Deficient / (Eucess) ADIT Adjustment Beginning Balance - Deficient / (Eucess) ADIT	(Note F) (Col. (H), Line 40 + Line 41) 2022 Projected	(9,288,541)	(Col. (M), Line 40 + Line 41)				(9,288,541)	
43 44 45	Ending Balance - Deficient / (Excess) ADTT Not Subject to Proration Ending Balance - Deficient / (Excess) ADTT Adjustment Ending Balance - Deficient / (Excess) ADTT	2022 Proiected (Note F) (Col. (H), Line 43 + Line 44)		12/31/2022 (Actuals) (Col. (M). Line 43 + Line 44)					
46 47	Average Balance as adjusted (non-prorated) Prorated Deficient (Excess) ADIT Deficient (Excess) ADIT - ACCOUNT 282	([Col. (H), Line 42 + Line 45] /2) (Col. (H), Line 38) (Col. (H), Line 46 + Line 47)	(4,644,270) (61,581,350)	([Col. (M), Line 42 + Line 45] /2) (Col. (M), Line 38) (Col. (M), Line 46 + Line 47)				(4,644,270) (61,090,680)	
48	Deficient / (Excess) ADIT - Account 282 Deficient / (Excess) Accumulated Deferred Income Taxes - Other (Account No. 283) Days in Period	(Col. (H), Line 46 + Line 47) Projection - Proration of Deficient / (Excess) ADIT A	(66,225,620)	(COL (M), Line 46 + Line 47)	Actual - Prorati	ion of Deficient / (Excess) Al	NT Activity (b) Po	(65,734,950)	
	(A) (B) (C) (D) (E)	(F) (G) Prorated Projected	(H) Prorated	(1)	(J) Difference	(K) Preserve Proration	(L) Preserve Proration	(M) Preserved Prorated	
Line	Month Days Pernated Days Total Days Pronation Amount Per Month Per Month Per Month Column C / Column D		Projected Balance I. G Plus Col. H, Preceding Balance)	Actual Monthly Proje	cted vs. Actual (Note C)	(Actual vs Projected) (Note D)	(Actual vs Projected) (Note E)	Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)	
49	ADIT Subject to Proration	12/31/2021 (Actuals)		12/31/2021 (Actuals)					
50 51 52	Projected / Activity January 31 - 214 50.00%	2022 Projected		12/31/2022 (Actuals)				-	
52 53 54	February 28 - 214 50.00% March 31 - 214 50.00% April 30 - 214 50.00%								
55 56 57	Mav 31 - 214 50.00% June 30 185 214 88.45% July 31 154 214 71.96%			Ē	-				
58 59 60	May 31 244 50.00% June 321 154 50.00% June 331 154 50 50 50 50 50 50 50 50 50 50 50 50 50			1	-	-			
61 62 63	November 30 32 214 14.95% December 31 1 214 0.47% Total (Sum of Lines 51 - 62) 365 365	<u> </u>	<u>:</u>			- :	<u> </u>	<u>:</u>	
64 65	Beginning Balance - Deficient / (Excess) ADIT Not Subject to Proration Beginning Balance - Deficient / (Excess) ADIT Adjustment	12/31/2021 (Actuals) (Note F)	1	12/31/2021 (Actuals)				1	
66 67	Beginning Balance - Deficient / (Excess) ADIT Ending Balance - Deficient / (Excess) ADIT Not Subject to Proration	(Col. (H), Line 64 + Line 65) 2022 Protected		(Col. (M). Line 64 + Line 65) 12/31/2022 (Actuals)				-	
68 69	Ending Balance - Deficient / (Excess) ADIT Adjustment Ending Balance - Deficient / (Excess) ADIT	(Note F) (Col. (H), Line 67 + Line 68)	-	(Col. (M), Line 67 + Line 68)					
70 71 72	Average Balance as algisted (non-prorated) Plorated Deficient / (Excess) ADIT Deficient / (Excess) ADIT - Account 283	([Col. (H), Line 66 + Line 69] /2) (Col. (H), Line 62) (Col. (H), Line 70 + Line 71)	<u>:</u>	(TCol. (M), Line 66 + Line 691/2) (Col. (M), Line 62) (Col. (M), Line 70 + Line 71)					
Line	Unamortized Deficient (Excess) ADIT - Federal (Projected) (B) (C) (A) (B) (C) Projected	Unamortized Deficient / (Excess) ADIT - Federal (Actual) (D)	(E)	(F) Projected					
	ADIT - 190 (Col. (H), Line 24) \$ 3,047,281	Deficient / (Excess) Deferred Income Taxes ADIT - 190 ADIT - 282	(Col. (M), Line 24) (Col. (M), Line 48)	EOY Balance S 3,047,281					
73 74 75 76	ADIT - 282 (Col. (H), Line 48) (68,225,620) ADIT - 283 (Col. (H), Line 72) Unamortized Deficient / (Excess) ADIT - Federal (Entered in ATT H-3D. Line 41a) 5 (63,178,339)	ADIT - 283	(Col. (M), Line 48) (Col. (M), Line 72) tered in ATT H-3D, Line 41a)	(65,734,950) \$ (62,687,669)					
		State Deficient / (Excess) Deferred Incom	ne Taxes						
	Deficient / (Excess) Accumulated Deferred Income Taxes (Account No. 190) Day's in Period (A) (B) (C) (D) (E)	Projection - Proration of Deficient / (Excess) ADIT A: (F) (G)	Activity (Note A) (H)	0	Actual - Prorati	ion of Deficient / (Excess) All	OIT Activity (Note B)	(M)	
Line	Month Days Remaining Days Total Days Proration Amount	Projected Projected Monthly Activity	Prorated Projected Balance L G Plus Col. H. Preceding		Difference ected vs. Actual	Preserve Proration (Actual vs Projected)	Preserve Proration (Actual vs Projected)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M,	
	Per Month Per Month Test Period (Column C / Column D)	(Column E'x Column F)	Balance)	Activity	(Note C)	(Note D)	(Note E)	Preceding Balance)	
77	Deficient / (Excess) ADIT Subject to Proration Projected / Actual Activity	12/31/2021 (Actuals) 2022 Projected		12/31/2021 (Actuals) 12/31/2022 (Actuals)				-	
79 80 94	January 31 - 244 50.00%, February 28 - 244 50.00%, March 31 214 50.00%, April 30 - 214 50.00%	1	1	1	1	1	1	1	
81 82 83 84 85	March 31 - 214 50.00% Agril 30 - 214 50.00% May 31 - 214 50.00%							-	
84 85 86 87 88	May 31 - 244 50.00% June 30 185 244 84.60% June 30 185 244 84.60% June 31 154 244 87.50% June 31 154 244 87.50% June 31 244 24.60% Citiber 31 62 244 28.97% November 30 32 244 18.97% November 30 32 244 18.97%				-	-			
87 88 89 90 91	Aussat 31 123 214 57.48% Goodenber 30 0 90 214 43.44% October 31 62 214 28.97% November 30 32 214 14.597% November 30 32 214 14.557%				-	-			
	December 31 1214 0.47% Total (Sum of Lines 79 - 90) 365	12/31/2021 (Actuals)		12/31/2021 (Actuals)	-	-			
92 93 94	Beginning Balance - Deficient / (Excess) ADIT Not Subject to Proration Beginning Balance - Deficient (Excess) ADIT Adjustment Beginning Balance - Deficient / (Excess) ADIT	(Note F) (Col. (H), Line 92 + Line 93)		(Col. (M). Line 92 + Line 93)					
95 96 97	Ending Balance - Deficient / (Excess) ADIT Not Subject to Proration Ending Balance - Deficient (Excess) ADIT Adjustment Ending Balance - Deficient (Excess) ADIT Ending Balance - Deficient (Excess) ADIT	2022 Projected (Note F) (Col. (H), Line 95 + Line 96)	1	12/31/2022 (Actuals) (Col. (M). Line 95 + Line 96)					
98 99 100	Average Balance as adjusted (non-prorated) Prorated Deficient / (Exxess) ADIT	([Col. (H), Line 94 + Line 97] /2)		(TCol. (M). Line 94 + Line 971/2)					
100	Profitation Confidence (Account 190 Deficient (Excess) ACT - Account 190 Deficient (Excess) Accumulated Deferred Income Taxes - Property (Account No. 282)	(Col. (H), Line 90) (Col. (H), Line 98 + Line 99)		(Col. (M), Line 90) (Col. (M), Line 98 + Line 99)				====	
	(A) (B) (C) (D) (E)	Projection - Proration of Deficient / (Excess) ADIT Ar (F) (G)	Prorated	0)		ion of Deficient / (Excess) All (K)		(M) Preserved Prorated	
Line	Month Days Prorated Days Per Future Per Month Per Month Test Period (Column D)	Projected Projected Monthly Activity (Column E x Column F)	Projected Balance I. G Plus Col. H, Preceding Balance)	Actual Monthly Proje	Difference cited vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)	
101	Deficient / (Excess) ADIT Subject to Proration	12/31/2021 (Actuals)	-	12/31/2021 (Actuals)				-	
102	Projected / Actual Activity January 31 - 214 50.00%	2022 Projected		12/31/2022 (Actuals)	-	-			
103 104 105 106	February 28 - 214 50.00% March 31 - 214 50.00%			1	-				
107 108 109	May 31 - 214 50.00%		:	1	-			Ė	
106 107 108 109 110 111 112 113	Juliar 30 155 214 67.596. July 31 154 214 77.5969. Aunual 31 152 214 77.8969. Sectimber 30 93 214 43.4969. October 31 62 214 23.9769. November 30 32 214 15.9769.								
113 114 115	November 30 32 214 14,95% Documber 31 1 214 0,47% Total (Sum of Lines 103 - 114) 365		<u>:</u>		- :			<u>:</u>	
116	Beninning Balance - Deficient / (Excess) ADIT Not Subject to Proteins	12/31/2021 (Actuals) (Note F)		12/31/2021 (Actuals)					
117 118 119	Beginning Balance - Deficient (Excess) ADIT Adjustment Beginning Balance - Deficient (Excess) ADIT Ending Balance - Deficient (Excess) ADIT Not Subject to Provation	(Col. (H), Line 116 + Line 117) 2022 Proiected		(Col. (M). Line 116 + Line 117) 12/31/2022 (Actuals)					
119 120 121	Ending Balance - Deficient / (Excess) ADIT Mot Subject to Proration Ending Balance - Deficient / (Excess) ADIT Adjustment Ending Balance - Deficient / (Excess) ADIT Adjustment	(Note F) (Col. (H), Line 119 + Line 120)		(Col. (M), Line 119 + Line 120)				-	
122 123 124	Average Balance as adjusted (non-prorated) Prorated Deficient / (Excess) ADIT Deficient (Excess) ADIT - Account 282	([Col. (H), Line 118 + Line 121] /2) (Col. (H), Line 114) (Col. (H), Line 122 + Line 123)	<u> </u>	(TCol. (M). Line 118 + Line 1211 /2) (Col. (M). Line 114) (Col. (M), Line 122 + Line 123)					

	Deficient / (Excess) Accumulated Deferred Income Taxes - Other (Account No. 283) Days in Period						n of Deficient / (Excess) A		Actual - Proration of Deficient / (Excess) ADIT Activity (Note B)					
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)	(M)	
ne	Month	Days Per Month	Prorated Days Per Month	Total Days Per Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. N Preceding Balance)	
25	ADIT Subject to Proration					12/31/2021 (Actuals)			12/31/2021 (Actuals)					
26	Projected / Actual Activity					2022 Projected			12/31/2022 (Actuals)					
27	January	31		214	50.00%			_						
28	February	28		- 214	50.00%			-			_	_		
29	March	31		- 214				-			_	_		
30	April	30		214	50.00%				_					
31	May	31		- 214	50.00%									
32	June	30	185					-			_	_		
33	July	31	154	214	71.96%				_					
34	August	31	123	214	57.48%									
35	September	30	90		43.46%			-			_	_		
36	October	31	62	214	28.97%				_					
37	November	30	30	214	14.95%									
38	December	31	7	214				-			_	_		
39	Total (Sum of Lines 127 - 138)	365				-			-					
10	Beginning Balance - Deficient / (Excess					12/31/2021 (Actuals)			12/31/2021 (Actuals)					
10 11	Beginning Balance - Deficient / (Excess Beginning Balance - Deficient / (Excess					(Note F)		-	12/31/2021 (Actuals)					
12	Beginning Balance - Deficient / (Excess Beginning Balance - Deficient / (Excess					(Col. (H), Line 140 + Line 141)			(Col. (M), Line 140 + Lin					
12	Beginning Balance - Deticient / (Excess) ADIT				(Cot. (H), Line 140 + Line 141)		-	(Col. (M), Line 140 + Lin	e 141)				
13	Ending Balance - Deficient / (Excess) A	DIT NAME OF STREET	Daniel Co.			2022 Projected			12/31/2022 (Actuals)					
+3 14	Ending Balance - Deficient / (Excess) A Ending Balance - Deficient / (Excess) A		Prorason			(Note F)			12/31/2022 (ACIDAIS)					
15	Ending Balance - Deficient / (Excess) A Ending Balance - Deficient / (Excess) A	DIT AGUSIINENI				(Col. (H), Line 143 + Line 144)			(Col. (M), Line 143 + Lin	- 440				
*5	Ending Balance - Delicient / (Excess) A	DII				(Col. (H), Line 143 + Line 144)			ICG. IMI. Line 143 + Lin	E 1441				
16	Average Balance as adjusted (non-pror-	NAME.				(ICol. (H), Line 142 + Line 145) /2	n		(ICol. (M), Line 142 + Lis	no 14El (2)				
17	Prorated Deficient / (Excess) ADIT	macy .				(Col. (H), Line 138)	-,	-	(Col. (M), Line 138)	1401721				
18	Deficient / (Excess) ADIT - Account 2	83				(Col. (H), Line 146 + Line 147)			(Col. (M), Line 146 + Lin	e 147)				
						(terr tool reserve	,				
	Unamortized Deficient / (Excess) ADI	T - State (Project				Unamortized Deficient / (Exces	s) ADIT - State (Actual)							
	(A)		(B)		(C)	(D)		(E)	(F)					
Line	Deficient / (Excess) Deferred Income	Taxes	Reference		EOY Balance	Deficient / (Excess) Deferred In	come Taxes	Reference	Projected EOY Balance					
19	ADIT - 190		(Col. (H), Line 100)		8 .	ADIT - 190		(Col. (M). Line 100)	8 .					
50	ADIT - 180		(Col. (H), Line 124)		*	ADIT - 282		(Col. (M), Line 124)	*					
51	ADIT - 283		(Col. (H), Line 148)			ADIT - 283		(Col (M), Line 148)						
52	Unamortized Deficient / (Excess) ADI	I - State	(Entered in ATT H-	SD. Line 41b)	<u> </u>	Unamortized Deficient / (Exces	s) AUII - State	(Entered in ATT H-3D, Line 41b)	<u>s</u> -					

1. For purposes of calculating transmission allocated projected activity, use Columns (F), (G), and (H) and set the "Rate Year" below to "Projected Activity". For purposes of calculating the "Trou-Lyf adjustment, use Columns (I), (U), (K), (L), and (M) and set the "Rate Year" below to "Trou-Lyf Adjustment".

Rate Year True-Lip Algustment Check

2. For the Annual Update (True-Lip) filing, See Attachment 1A - ADIT Summary, Column III for Inputs. For the Annual Update (True-Lip) filing, See Attachment 1A - ADIT Summary, Column III for Inputs.

- A This section is used to calculate the projected deficient (excess) ADIT balances. The computations in columns AH of this workpaper apply the provation rules of Reg. Sec. 1.67(§-10)(§) to the projected amnual activity of deficient (excess) accumulated deterine fromce bases subject to the normalization requirements. Activity related to the protocs of the account balances not subject to the promotion requirement are averaged instead off protated. For deficient (excess) accumulated deterine fromce was subject to the normalization requirements projected destripts for mortification for the full approximated deterine from one paint that promotion requirements are protocol destripts for mortification of the full approximated deterine from one paint that promotion requirements are averaged instances.
- This section is used to calculate the actual deficient / (secoss) AOT balances. The computation in column AM of the winteger apply the prosition raise of Reg. Sec. 1.167()—(1)(8) and averaging in accordance with IRC Section 169((9)(8)) consistency requirement to the actual annual activity of deficient / (secoss) accountanted definent increase as subject to the normalization requirement accountance of the over-projection of deficient / (secoss) AOT annual raise in the projected revenue accountance will read in a registered in revenue of the project devices of the over-projection of deficient / (secoss) AOT in the projection devices of registered in revenue of the projection of deficient / (secoss) AOT annual raise in the projection of deficient / (secoss) AOT annual raise in the projection of deficient / (secoss) AOT annual revenue of the second r
- Column (1) is the difference bedieses projected monthly and shall monthly active (1) column (1) manufacture (1) in general column (2) represents over-projected (2) represents over-projected column (2) represents over-projected (2) represents over-pr

Delmarva Power & Light Company Deficient / (Excess) Deferred Income Taxes - Transmission Allocated Attachment 1E - Deficient / (Excess) Deferred Income Tax Amortization Worksheet

		Federal D	Deficient / (Excess) Defe	erred Inco	me Taxes						
			Tax Cuts and Jobs Act	t of 2017							
	(A)	(B)	(C)		(D)		(E)		(F)		(G)
			Amortization	Dane	mber 31, 2017	Decei	mber 31, 2021			Decer	mber 31, 2022
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Fixed Period		ADIT		BOY	С	urrent Year		EOY
				Defi	cient / (Excess)		Balance	A	mortization		Balance
1	Unprotected Non-Property										
2	ADIT - 190	(Note A)	4 Years	\$	(2,276,084)	\$	-	\$	-	\$	-
3	ADIT - 281 ADIT - 282	(Note A) (Note A)	4 Years 4 Years		-		-		-		-
5	ADIT - 202 ADIT - 283	(Note A)	4 Years		(2,583,952)						1
6	Subtotal - Deficient / (Excess) ADIT			\$	(4,860,037)	\$	-	\$	-	\$	-
7	Unprotected Property										
8	ADIT - 190	(Note A)	5 Years	\$	-	\$	-	\$	-	\$	-
9	ADIT - 281	(Note A)	5 Years		-		-		-		-
10	ADIT - 282	(Note A)	5 Years		(46,442,704)		(9,288,541)		9,288,541		-
11	ADIT - 283	(Note A)	5 Years		-		-		-		-
12	Subtotal - Deficient / (Excess) ADIT			\$	(46,442,704)	\$	(9,288,541)	\$	9,288,541	\$	-
13	Protected Property										
14	ADIT - 190	(Note A)	ARAM	\$	3,047,281	\$	3,047,281	\$	-	\$	3,047,281
15	ADIT - 281	(Note A)	ARAM		(60.077.000)		(62 200 400)		1 024 774		(60.260.420)
16 17	ADIT - 282 ADIT - 283	(Note A) (Note A)	ARAM ARAM		(68,077,223)		(62,200,199)		1,831,771		(60,368,428)
18	Subtotal - Deficient / (Excess) ADIT	(1101071)	7.0.0.00	\$	(65,029,942)	\$	(59,152,918)	\$	1,831,771	\$	(57,321,147)
19	Total - Deficient / (Excess) ADIT			\$	(116,332,683)	\$	(68,441,459)	\$	11,120,312	\$	(57,321,147)
19	Total - Delicient / (Excess) ADIT			Ψ	(110,332,003)	Ψ	(00,441,433)	<u> </u>	11,120,312	<u> </u>	(37,321,147)
			Tax Reform Act of	1986							
	(A)	(B)	(C)		(D)	(E)		(F)		(G)	
	(-)	(=)				December 31, 2021		ν.,		December 31, 2022	
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization	September 30, 2018 ADIT		BOY		Current Year		EOY	
	,		Fixed Period	Defi	Deficient / (Excess)		Balance	Amortization			Balance
20	Protected Property		_		olone, (Excess)				anorazadon .		
21	ADIT - 190	(Note B)	ARAM	\$	-	\$	-	\$	-	\$	-
22	ADIT - 281	(Note B)	ARAM		-		-		-		-
23	ADIT - 282	(Note B)	ARAM		83,678		-		-		-
24	ADIT - 283	(Note B)	ARAM		-		-		-		-
25	Subtotal - Deficient / (Excess) ADIT			\$	83,678	\$	-	\$	-	\$	-
26	Total - Deficient / (Excess) ADIT			\$	83,678	\$	-	\$	-	\$	-

		Total Federal D	eficient / (Excess) De	eferred Income Taxes			
	(A)	(B)	(C)	(D)	(E) December 31, 2021	(F)	(G) December 31, 2022
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	ADIT _Deficient / (Excess)	BOY Balance	Current Year Amortization	EOY Balance
27	Unprotected Non-Property						
28	ADIT - 190	_		\$ (2,276,084)	\$ -	\$ -	\$ -
29	ADIT - 281			- (=,=: -,==:,,	-	-	-
30	ADIT - 282			-		-	-
31	ADIT - 283			(2,583,952)	-	-	-
32	Subtotal - Deficient / (Excess) ADIT			\$ (4,860,037)	\$ -	\$ -	\$ -
33	Unprotected Property	_					
34	ADIT - 190			\$ -	\$ -	\$ -	\$ -
35	ADIT - 281			-		-	-
36	ADIT - 282			(46,442,704)	(9,288,541)	9,288,541	-
37	ADIT - 283			-	-	-	-
38	Subtotal - Deficient / (Excess) ADIT			\$ (46,442,704)	\$ (9,288,541)	\$ 9,288,541	\$ -
39	Protected Property	_					
40	ADIT - 190			\$ 3,047,281	\$ 3,047,281	\$ -	\$ 3,047,281
41	ADIT - 281			.	-		-
42	ADIT - 282			(67,993,545)	(62,200,199)	1,831,771	(60,368,428)
43	ADIT - 283			-	-		-
44	Subtotal - Deficient / (Excess) ADIT			\$ (64,946,264)	\$ (59,152,918)	\$ 1,831,771	\$ (57,321,147)
45	Total - Deficient / (Excess) ADIT			\$ (116,249,005)	\$ (68,441,459)	\$ 11,120,312	\$ (57,321,147)
		Total Federal D	Deficient / (Excess) De	eferred Income Taxes			
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
			Amortization		December 31, 2021		December 31, 2022
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Fixed Period	ADIT Deficient / (Excess)	BOY Balance	Current Year Amortization	EOY Balance
46	ADIT - 190			\$ 771,196	\$ 3,047,281	\$ -	\$ 3,047,281
47	ADIT - 190 ADIT - 281			Ψ 771,190 -	ψ 5,047,201 -	-	y 5,047,201
48	ADIT - 282			(114,436,249)	(71,488,740)	11,120,312	(60,368,428)
49	ADIT - 283			(2,583,952)	-	-	-
50	Total - Deficient / (Excess) ADIT			\$ (116,249,005)	\$ (68,441,459)	\$ 11,120,312	\$ (57,321,147)
51	Tax Gross-Up Factor	ATT H-3D, Line 132b		1.38	1.38	1.38	1.38
52	Regulatory Asset / (Liability)			\$ (160,820,370)	\$ (94,682,796)	\$ 15,383,982	\$ (79,298,813)
		Federal Inc	come Tax Regulatory	Asset / (Liability)			
	(A)	(B)	(C)	(D)	(E) December 31, 2021	(F)	(G) December 31, 2022
Line	Regulatory Assets / (Liabilities)	Notes		ADIT	BOY	Current Year	EOY
		*******		Deficient / (Excess)	Balance	Amortization	Balance
		_					
53	Account 182.3 (Other Regulatory Assets)			\$ -	\$ -	\$ -	\$ -
53 54 55	Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities)			\$ - (160,820,370) \$ (160,820,370)	\$ - (94,682,796) \$ (94,682,796)	\$ - 15,383,982 \$ 15,383,982	\$ (79,298,813) \$ (79,298,813)

State Deficient /	(Evence)	Deferred	Income '	Tavec

State Tax Rate (Change
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Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) ADIT Deficient / (Excess)	(E) December 31, 2021 BOY Balance	(F) Current Year Amortization	(G) December 31, 2022 EOY Balance
56	Unprotected Non-Property						
57 58 59 60 61	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT	(Note C) (Note C) (Note C) (Note C)	4 Years 4 Years 4 Years 4 Years	\$ - - - - - \$	\$ - - - - - \$ -	\$ - - - - - \$	\$ - - - - - \$ -
62	Unprotected Property						
63 64 65 66	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note C) (Note C) (Note C) (Note C)	5 Years 5 Years 5 Years 5 Years	\$ - - -	\$ - - -	\$ - - -	\$ - - - -
67	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$ -
68	Protected Property						
69 70 71 72	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note C) (Note C) (Note C) (Note C)	NA NA NA NA	\$ - - -	\$ - - -	\$ - - - -	\$ - - - -
73	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$ -
74	Total - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$ -

Total State Deficient /	(Evenes) Deferre	d Income Toyee
Total State Delicient /	(Excess) Deletted	income raxes

	(A)	(B)	(C)	((D)	Decembe	(E) r 31 2021		(F)	Decemb	(G)	
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period		DIT /(Excess)	E	BOY lance		rent Year ortization	EOY Balance		
75	Unprotected Non-Property	_										
76	ADIT - 190			\$	-	\$	-	\$	-	\$		
77	ADIT - 281				-		-		-			
78	ADIT - 282				-		-		-			
79	ADIT - 283				-		-		-			
80	Subtotal - Deficient / (Excess) ADIT			\$	-	\$	-	\$	-	\$		
81	Unprotected Property	_										
82	ADIT - 190			\$	-	\$	-	\$	-	\$		
83	ADIT - 281				-		-		-			
84	ADIT - 282				-		-		-			
85	ADIT - 283				-		-		-			
86	Subtotal - Deficient / (Excess) ADIT			\$	-	\$	-	\$	-	\$		
87	Protected Property	_										
88	ADIT - 190			\$	-	\$	_	\$	_	\$		
89	ADIT - 281				-		-		-			
90	ADIT - 282				-		-		-			
91	ADIT - 283				-		-		-			
92	Subtotal - Deficient / (Excess) ADIT			\$	-	\$	-	\$	-	\$		
93	Total - Deficient / (Excess) ADIT			\$		\$		<u>s</u>		\$		

		Total St	ate Deficient / (Exce	ss) Deferred Income Taxes			
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	ADIT Deficient / (Excess)	December 31, 2021 BOY Balance	Current Year Amortization	December 31, 2022 EOY Balance
94 95 96 97	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283			\$ - - -	\$ - - - -	\$ - - - -	\$ - - - -
98	Total - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$ -
99	Tax Gross-Up Factor	ATT H-3D, Line 132b		1.38	1.38	1.38	1.38
100	Regulatory Asset / (Liability)			\$ -	\$ -	\$ -	\$ -
101 102 103	(A) Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) Total - Transmission Regulatory Asset / (Liability)	(B) Notes	(C)	ADIT Deficient / (Excess) \$ \$ -	(E) December 31, 2021 BOY Balance \$ \$ -	Current Year Amortization \$ \$	GG) December 31, 2022 EOY Balance \$ \$ -
		Federal a	nd State Income Tax	Regulatory Asset / (Liability	у)		
	Federal a	nd State Income Tax Regu	ılatory Asset / (Liabili	y) related to Excess / Defic	ient Deferred Income Ta	axes	
	(A)	(B)	(C)	(D)	(E) December 31, 2021	(F)	(G) December 31, 2022
Line	Regulatory Assets / (Liabilities)	Notes		ADIT Deficient / (Excess)	BOY Balance	Current Year Amortization	EOY Balance
104 105	Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities)			\$ - (160,820,370)	\$ - (94,682,796)	\$ - 15,383,982	\$ - (79,298,813)
106	Total - Transmission Regulatory Asset / (Liability)			\$ (160,820,370)	\$ (94,682,796)	\$ 15,383,982	\$ (79,298,813)

Instructions

- 1. For transmission allocated deficient / (excess) deferred income taxes related to rate changes occurring after September 30, 2018, insert new amortization table that delineate the deficient and excess deferred taxes by protected property, unprotected property, and unprotected non-property by ADIT category.
- 2. Set the amortization period for unprotected property to 5 years and unprotected non-property to 4 years. The amortization of deficient and (excess) ADIT designated as protected will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements.
- 3. Update applicable formulas in the "Total Federal Deficient / (Excess) Deferred Income Taxes" and "Total State Deficient / (Excess) Deferred Income Taxes" sections to ensure appropriate inclusion of deficient / (excess) ADIT deferred income taxes related to rate changes occurring after September 30, 2018.
- 4. Insert note explaining the event giving rise to the deficient / (excess) ADIT including the start and end date for the amortization. The amortization ceases after the related regulatory asset / liability is drawn down to zero.

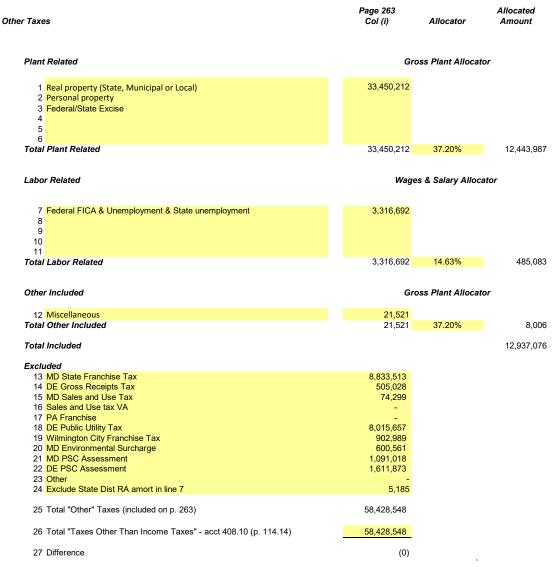
Notes

- A Deficient and (excess) ADIT related to the Tax Cuts and Jobs Act of 2017 (TCJA) will be amortized beginning January 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments, tax return amendments, or new IRS guidance. The amortization of protected property related deficient and (excess) ADIT will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements and may vary by year depending on where each underlying asset resides in its individual life cycle. The amortization of protected property related deficient and (excess) ADIT attributable to federal net operating losses carry-forwards recorded to Account 190 will likewise be calculated using ARAM or a manner that complies with the normalization requirements. Under the ARAM methodology, the deficient and (excess) ADIT attributable to federal net operating losses will begin amortizing in the period in which the book depreciation exceeds the tax depreciation associated with the underlying assets that gave rise to the federal net operating loss. The unprotected property related excess and deficient ADIT will be fully amortized by December 31, 2021. Note The amortization formula in Column F will change based on where DPL resides in the amortization or deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- B The remaining unamortized excess and deficient ADIT related to the Tax Reform Act of 1986 will be amortized using the Average Rate Assumption Method (ARAM) as provided in the Settlement in Docket No. ER19-5 et al. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.

				ADT : Pre S	le Chance (Decembe	21, 201D		Tax Cuts	and John Act of 20	017 Talle Chance (Decem	er 31, 2017)				Deficien	/ (Except Debrook Income	Taxans (December 21, 2	aern			
			Sederal Green		Date		Tetal	Performi Green				Total ADT	Ratio Champs		Income Tax Regulatory Assert/Linkfly Deleved Taxes	Total Definion (Streen) ADT Science	aradina.	Berte	Almain	Transmission Allegated Deficient ((Brown) ADT Belone	MING
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Delmarva Power & Light Company Attachment 2 - Taxes Other Than Income Worksheet



Criteria for Allocation:

- Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they will not be included
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they will not be included
- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator
- D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above
- E Excludes prior period adjustments in the first year of the formula's operation and reconciliation for the first year

Delmarva Power & Light Company Attachment 3 - Revenue Credit Workpaper

Account 454 - Rent from Electric Property		Tot	al Amount	Allocation Factor	Allocation %		al Amount ded In Rates
1 Rent from Electric Property - Transmission Related				Transmission	100%	\$	-
2 Total Rent Revenues	(Sum Lines 1)	\$	-			\$	-
Account 456 - Other Electric Revenues (Note 1)							
3 Schedule 1A		\$	1,494,179	Transmission	100%	\$	1,494,179
4 Net revenues associated with Network Integration Transmission Service (NITS) for load is not included in the divisor (difference between NITS credits from PJM and P							
charges paid by Transmission Owner) (Note 3)				Transmission	100%		-
5 Point to Point Service revenues for which the load is not included in the divisor rece	ived by Transmission Owner (Note 3)	\$	2,736,714	Transmission	100%		2,736,714
6 PJM Transitional Revenue Neutrality (Note 1)				Transmission	100%		-
7 PJM Transitional Market Expansion (Note 1)				Transmission	100%		-
8 Professional Services		_		Transmission	100%		
Revenues from Directly Assigned Transmission Facility Charges (Note 2) Rent or Attachment Fees associated with Transmission Facilities		\$	4,347,285	Transmission	100%		4,347,285
10 Rent or Attachment Fees associated with Transmission Facilities 11 Affiliate Credits				Transmission	100% 14.63%		646.110
11 Amilate Credits 11a Miscellaneous Credits (Attachment 5)		\$	4,417,694	Wages and Salaries Various	14.03%	S	160.932
11a Miscellaneous Credits (Attachment 5)				Various		3	100,932
12 Shared Revenues (Attachment 3a)		\$	508,117	Transmission	100%	\$	508,117
13 Gross Revenue Credits	(Sum Lines 2-12)	\$	13,503,989			\$	9,893,337

Revenue Adjustment to determine Revenue Credit

14

Note 1: All revenues related to transmission that are received as a transmission owner (i.e., not received as a LISE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 173 of Appendix A.

15 Note 2 if the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.

16 Note 3: If the facilities associated with the revenues are not included in the formula, the revenue is shown here but not included in the total above and is explained in the Cost Support for example revenues associated with distribution facilities. In addition, Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12.

17 Amount offset in line 4 above

18 Total Account 454, 456 and 456.1
19 Note 3: SECA revenues booked in Account 447.

7,330,118

187,761,151

Delmarva Power & Light Company Attachment 3 - Revenue Credit Workpaper

<u>Ln</u>	<u> </u>		Revenue Category 1	Revenue Category 2	Revenue Category 3	Revenue Category 4	Revenue Category 5			
1	Incremental Expenses									
2 3 4	Functionalized Operating Expenses Functionalized Taxes Other Than Income Taxes Total Functionalized Expenses	+	-	_	-	-	-			
5 6	Functional Allocator Allocated Functional Expenses	×_	1.0000	1.0000	1.0000	1.0000	1.0000			
7 8	Administrative & General Expenses (Labor) Labor-related Taxes Other Than Income Taxes	+	-				1			
9 10 11	Total Labor-related Expenses Wages and Salaries Allocator Allocated Labor-related Expenses	×	- 0.1463	0.1463	- 0.1463	0.1463	- 0.1463			
	·		-	-	-	-	-			
12 13 14	Property Insurance Plant-related Taxes Other Than Income Taxes Total Plant-related Expenses	+	- -	-	-		-			
15 16	Gross Plant Allocator Allocated Plant-related Expenses	×_	0.3720	0.3720	0.3720	0.3720	0.3720			
10	Allocated Plant-related Expenses		-	-	-	-	-			
17	Customer Incremental Expenses (Ln 6 + Ln 11 + Ln 16)		-	-	-	-	-			
18 19	Gross Revenues Total Non-Recovered Expenses		1,211,052	-	-	-	-			
20	Total Recovered Expenses (Ln 4 + Ln 9 + Ln 14)	-	-	-	-	-	-			
21	Pre-tax Net Revenue for Sharing (minimum of zero)		1,211,052	-	-	-	-			
22	Utility Pre-Tax Allocation Factor	×	0.5804	0.5804	0.5804	0.5804	0.5804			
23	Pre-Tax Utility Allocation (Ln 21 × Ln 22)		702,935	-	-	-	-			
24	Composite Tax Rate	×	0.2772	0.2772	0.2772	0.2772	0.2772			
25	State and Federal Income Taxes (Ln 23 × Ln 24)		194,818	-	-	-	-			
26 27	Customer Net Revenue Share (Ln 21 - Ln 23) Minimum Customer Revenue Credit (Ln 17)	+	508,117 -	<u>-</u>	<u> </u>		<u>-</u>			
28	Total Customer Revenue Credit (Ln 26 + Ln 27)		508,117	-	-	-	-			
29	Sum of Customer Credits (Sum of Ln 28)		508,117							
30	Post-Tax Utility Share (Ln 21 - Ln 25 - Ln 26)		508,117	-	-	-	-			
31	Sum of Utility Share (Sum of Ln 30)		508,117							
32 33 34 35 36 37 38 39 40 41	Federal Tax Rate State Tax Rate Percent of FIT deductible for SIT Composite Tax Rate Customer % of Post-tax Revenues Customer to Utility Post-tax Ratio Utility Pre-Tax Allocation Factor Functional Allocator Wages and Salaries Allocator Gross Plant Allocator	508,117 0.2100 = FIT 0.0850 = SIT - = p 0.2772 = CTR = 1 - ((1-SIT)*(1-FIT))/(1-(SIT*FIT*p)) 0.5000 = CUSTP 1.0000 = CUSTR = 1/((1-CUSTP)/CUSTP) 0.5804 = 1/(1+CUSTR-(CTR*CUSTR)) 1.0000 = FA 0.1463 = WS 0.3720 = GP								

Notes

Revenue Categories are those defined in Pacific Gas & Electric Company, 90 FERC ¶ 61,314 and Pacific Gas & Electric Company, 121 FERC ¶ 61,174: (1) right-of-way leases and lease for space on transmission facilities for telecommunications or to provide outdoor lighting or advertising; (2) ransmission tower licenses for wireless antennas; (3) right-of-way property leases for farming; grazing; nurseries; outdoor lighting; outdoor advertising; storage facilities (vehicle, material, container, and self-storage); environmental mitigation; parks and recreation; private recreation; specialized usage and other compatible uses; and opportunities to sell or trade oil, mineral, and excess water rights; (4) licenses of intellectual property and other propriety software developed by the utility or for the utility by a third party to interested parties relating to its transmission function; and (5) transmission maintenance and consulting services, including transformer repairs, rentals, and sales; transmission system engineering, planning, training, and environmental consulting; and marketing services for third-party owned poles.

^{2 &}quot;Total Non-Recovered Expenses" are incremental expenses that are recorded to FERC Accounts that are not included for recovery in the formula rate template.

Delmarva Power & Light Company Attachment 4 - Calculation of 100 Basis Point Increase in ROE

Return and Taxes with 100 Basis Point increase in ROE
A 100 Basis Point increase in ROE and Income Taxes (Line 127 + Line 138) 91,976,773
B 100 Basis Point increase in ROE 1.00%

	Rate Base			(Line 39 + 58)	1,093,637,721
	Long Term Interest				
100	Long Term Interest			p117.62c through 67c	68,685,57
101	Less LTD Interest on Securitization Be	(Note P)		Attachment 8	
102	Long Term Interest			"(Line 100 - line 101)"	68,685,57
103	Preferred Dividends		enter positive	p118.29c	(
	Common Stock				
104	Proprietary Capital			p112.16c	1,919,311,73
105	Less Preferred Stock		enter negative	(Line 114)	0.477.77
106 107	Less Account 216.1 Common Stock		enter negative	p112.12c (Sum Lines 104 to 106)	2,177,779 1,921,489,51
	Capitalization				
108	Long Term Debt			p112.17c through 21c	1.897.999.23
109	Less Loss on Reacquired Debt		enter negative	p111.81c	-4,119,76
110	Plus Gain on Reacquired Debt		enter positive	p113.61c	.,,.
111	Less ADIT associated with Gain or L	oss	enter negative	Attachment 1B - ADIT EOY, Line 7	1,141,794
112	Less LTD on Securitization Bonds		enter negative	Attachment 8	
113	Total Long Term Debt		·	(Sum Lines 108 to 112)	1,895,021,256
114	Preferred Stock			p112.3c	(
115	Common Stock			(Line 107)	1,921,489,517
116	Total Capitalization			(Sum Lines 113 to 115)	3,816,510,772
117	Debt %		Total Long Term Debt	(Line 108 / (108+114+115))	49.69%
118	Preferred %		Preferred Stock	(Line 114 / (108+114+115))	0.00%
119	Common %		Common Stock	(Line 115 / (108+114+115))	50.31%
120	Debt Cost		Total Long Term Debt	(Line 102 / 113)	0.0362
121	Preferred Cost		Preferred Stock	(Line 103 / 114)	0.0000
122	Common Cost	(Note J from Appendix A)	Common Stock	Appendix A % plus 100 Basis Pts	0.1150
123	Weighted Cost of Debt		Total Long Term Debt (WCLTD)	(Line 117 * 120)	0.0180
124	Weighted Cost of Preferred		Preferred Stock	(Line 118 * 121)	0.0000
125	Weighted Cost of Common		Common Stock	(Line 119 * 122)	0.0579
126	Total Return (R)			(Sum Lines 123 to 125)	0.0759
127	Investment Return = Rate Base * Rate of Return			(Line 59 * 126)	82,968,622
mposi	te Income Taxes				
	Income Tax Rates				
128	FIT=Federal Income Tax Rate		(Note I from ATT H-3D)		21.00%
129	SIT=State Income Tax Rate or Composi		(Note I from ATT H-3D)	D 011 T 0 1	8.50%
129 130	SIT=State Income Tax Rate or Composi P	(Percent of federal income tax deductible for state	(Note I from ATT H-3D) purposes)	Per State Tax Code	8.50% 0.00%
129 130 131	SIT=State Income Tax Rate or Composi P T		(Note I from ATT H-3D) purposes)	Per State Tax Code	8.50% 0.00% 27.72%
129 130 131 32a	SIT=State Income Tax Rate or Composi P T T/ (1-T)	(Percent of federal income tax deductible for state T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =	(Note I from ATT H-3D) purposes)	Per State Tax Code	8.50% 0.00% 27.72% 38.34%
129 130 131 32a	SIT=State Income Tax Rate or Composi P T	(Percent of federal income tax deductible for state	(Note I from ATT H-3D) purposes)	Per State Tax Code	8.50% 0.00% 27.72%
129 130 131 32a	SIT=State Income Tax Rate or Composi P T T/ (1-T)	(Percent of federal income tax deductible for state T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =	(Note I from ATT H-3D) purposes)	Per State Tax Code	8.50% 0.00% 27.72% 38.34%
129 130 131 32a 32b	SIT=State Income Tax Rate or Composi P T T/ (1-T) Tax Gross-Up Factor	(Percent of federal income tax deductible for state T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =	(Note I from ATT H-3D) purposes)	Per State Tax Code Attachment 1B - ADIT EOY	8.50% 0.00% 27.72% 38.34%
129 130	SIT=State Income Tax Rate or Composi P T T/(1-T) Tax Gross-Up Factor	(Percent of federal income tax deductible for state T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =	(Note I from ATT H-3D) purposes) (Note U from ATT H-3D)		8.50% 0.00% 27.72% 38.34% 1.3834
129 130 131 132a 132b	SIT=State Income Tax Rate or Composi P T T/(1-T) Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization	(Percent of federal income tax deductible for state T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)) = 1*1/(1-T)	(Note I from ATT H-3D) purposes) (Note U from ATT H-3D)	Attachment 1B - ADIT EOY	8.50% 0.00% 27.72% 38.34% 1.3834
129 130 131 32a 32b	SIT=State Income Tax Rate or Composi P T T/(1-T) Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor ITC Adjustment Allocated to Transmission Other Income Tax Adjustment	(Percent of federal income tax deductible for state T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} = 1*1/(1-T)	(Note I from ATT H-3D) purposes) (Note U from ATT H-3D)	Attachment 1B - ADIT EOY (Line 132b)	8.50% 0.00% 27.72% 38.34% 1.3834 -90,23
129 130 131 32a 32b 133 134 135	SIT=State Income Tax Rate or Composi P T T/(1-T) Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor ITC Adjustment Allocated to Transmission Other Income Tax Adjustment	(Percent of federal income tax deductible for state T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)) = 1*1/(1-T)	(Note I from ATT H-3D) purposes) (Note U from ATT H-3D)	Attachment 1B - ADIT EOY (Line 132b)	8.509 0.009 27.729 38.349 1.3834 -90,234 1.3834 -124,830
129 130 131 132a 132b 133	SIT=State Income Tax Rate or Composi P T T/(1-T) Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor ITC Adjustment Allocated to Transmission Other Income Tax Adjustment Tax Adjustment for AFUDC Equity Company Amortization Deficient / (Excess) Deferre	(Percent of federal income tax deductible for state T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)) = 1*1/(1-T) one onent of Transmission Depreciation Expense at Taxes (Federal) - Transmission Component	(Note U from ATT H-3D) enter negative (Note T from ATT H-3D) (Note T from ATT H-3D) (Note T from ATT H-3D)	Attachment 1B - ADIT EOY (Line 132b) (Line 133 * 134) Attachment 5, Line 136a Attachment 5, Line 136b	8.50% 0.00% 27.72% 38.34% 1.3834 -90,23 1.3834 -124,830
129 130 131 32a 32b 133 134 135 36a 36b 36c	SIT=State Income Tax Rate or Composi P T T/ (1-T) Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor ITC Adjustment Allocated to Transmissic Other Income Tax Adjustment Tax Adjustment for AFUDC Equity Compandization Deficient / (Excess) Deferre Amortization Deficient / (Excess) Deferre	(Percent of federal income tax deductible for state T=1 - {{(1 - SIT) * (1 - FIT)} / (1 - SIT * FIT * p)} = 1*1/(1-T) on connent of Transmission Depreciation Expense and Taxes (Federal) - Transmission Component and Taxes (State) - Transmission Component	(Note I from ATT H-3D) (Note U from ATT H-3D) enter negative (Note T from ATT H-3D) (Note T from ATT H-3D) (Note T from ATT H-3D)	Attachment 1B - ADIT EOY (Line 132b) (Line 133 * 134) Attachment 5, Line 136a Attachment 5, Line 136b Attachment 5, Line 136c	8.509 0.009 27.729 38.349 1.3834 -90,234 1.3834 -124,83(186,555 -11,120,312
129 130 131 32a 32b 133 134 135 36a 36b 36c 36d	SIT=State Income Tax Rate or Composi P T T/(1-T) Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor ITC Adjustment Allocated to Transmissic Other Income Tax Adjustment Tax Adjustment for AFUDC Equity Comp Amortization Deficient / (Excess) Deferre Amortization of Other Flow-Through Iten Amortization of Other Flow-Through Iten	(Percent of federal income tax deductible for state T=1 - {{(1 - SIT) * (1 - FIT)}} / (1 - SIT * FIT * p)} = 1*1/(1-T) on conent of Transmission Depreciation Expense at Taxes (Federal) - Transmission Component of Transmission Component is - Transmission Component is - Transmission Component	(Note U from ATT H-3D) enter negative (Note T from ATT H-3D) (Note T from ATT H-3D) (Note T from ATT H-3D)	Attachment 1B - ADIT EOY (Line 132b) (Line 133 * 134) Attachment 5, Line 136a Attachment 5, Line 136b Attachment 5, Line 136c Attachment 5, Line 136d	8.50% 0.00% 27.72% 38.34% 1.3834 -90,234 1.3834 -124.830 186,554 -11,120,312
129 130 131 132a 132b 133 134 135 136a 136b 136c 136d 136c	SIT=State Income Tax Rate or Composi P T T/(1-T) Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor ITC Adjustment Allocated to Transmission Other Income Tax Adjustment Tax Adjustment for AFUDC Equity Companortization Deficient / (Excess) Deferred Amortization Deficient / (Excess) Deferred Amortization Of Other Flow-Through Item Other Income Tax Adjustments - Expens	(Percent of federal income tax deductible for state T=1 - {{(1 - SIT) * (1 - FIT)}} / (1 - SIT * FIT * p)} = 1*1/(1-T) on conent of Transmission Depreciation Expense at Taxes (Federal) - Transmission Component of Transmission Component is - Transmission Component is - Transmission Component	(Note I from ATT H-3D) (Note U from ATT H-3D) enter negative (Note T from ATT H-3D) (Note T from ATT H-3D) (Note T from ATT H-3D)	Attachment 1B - ADIT EOY (Line 132b) (Line 133 * 134) Attachment 5, Line 136a Attachment 5, Line 136b Attachment 5, Line 136c Attachment 5, Line 136d (Line 136a + 136b + 136c + 136d)	8.50% 0.00% 27.72% 38.34% 1.3834 -90.234 1.3834 -124,830 186,554 -11,120,312 ()
129 130 131 32a 32b 133 134 135 36a 36b 36c 36d 36c 36d 36e	SIT=State Income Tax Rate or Composi P T T/ (1-T) Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor ITC Adjustment Allocated to Transmissic Other Income Tax Adjustment Tax Adjustment for AFUDC Equity Comp Amortization Deficient / (Excess) Deferre Amortization of Other Flow-Through Iten Other Income Tax Adjustments - Expens Tax Gross-Up Factor 1/(1-T)	(Percent of federal income tax deductible for state T=1 - {{(1 - SIT) * (1 - FIT)}} / (1 - SIT * FIT * p)} = 1*1/(1-T) on conent of Transmission Depreciation Expense at Taxes (Federal) - Transmission Component of Transmission Component is - Transmission Component is - Transmission Component	(Note I from ATT H-3D) (Note U from ATT H-3D) enter negative (Note T from ATT H-3D) (Note T from ATT H-3D) (Note T from ATT H-3D)	Attachment 1B - ADIT EOY (Line 132b) (Line 133 * 134) Attachment 5, Line 136a Attachment 5, Line 136b Attachment 5, Line 136c Attachment 5, Line 136d (Line 136a + 136b + 136c + 136d) (Line 136a)	8.50% 0.00% 27.72% 38.34% 1.3834 -90,234 1.3834 -124,83(186,554 -11,120,312 (-10,933,756 1.3834
129 130 131 132a 132b 133 134 135 136a 136b 136c 136d	SIT=State Income Tax Rate or Composi P T T/(1-T) Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor ITC Adjustment Allocated to Transmission Other Income Tax Adjustment Tax Adjustment for AFUDC Equity Companortization Deficient / (Excess) Deferred Amortization Deficient / (Excess) Deferred Amortization Of Other Flow-Through Item Other Income Tax Adjustments - Expens	(Percent of federal income tax deductible for state T=1 - {{(1 - SIT) * (1 - FIT)}} / (1 - SIT * FIT * p)} = 1*1/(1-T) on conent of Transmission Depreciation Expense at Taxes (Federal) - Transmission Component of Transmission Component is - Transmission Component is - Transmission Component	(Note I from ATT H-3D) (Note U from ATT H-3D) enter negative (Note T from ATT H-3D) (Note T from ATT H-3D) (Note T from ATT H-3D)	Attachment 1B - ADIT EOY (Line 132b) (Line 133 * 134) Attachment 5, Line 136a Attachment 5, Line 136b Attachment 5, Line 136c Attachment 5, Line 136d (Line 136a + 136b + 136c + 136d)	8.50% 0.00% 27.72% 38.34% 1.3834 -90.234 1.3834 -124,830 186,554 -11,120,312 ()

(Line 135 + 136g +137)

9,008,151

138

Total Income Taxes

Delmarus Power & Light Company Allachment B - Cod Eupport

Delmarva Power & Light Company

Attachment 5a - Allocations of Costs to Affiliate

	Delmarva Power	Atlantic City	Pepco	BGE	ComEd	PECO	Non - Regulated	Total
Executive Management	2,830,125	2,575,025	4,975,157	-	-	-	5,804	10,386,111
Support Services	8,039,327	6,619,238	14,768,918	-	-	-	7,355,521	36,783,004
Financial Services	6,775,655	5,806,633	10,855,543	-	-	-	17,368	23,455,199
Human Resources	2,664,941	1,872,962	4,027,942	-	-	-	-	8,565,845
Legal Services	1,826,941	1,279,881	2,396,322	-	-	-	300,759	5,803,903
Customer Services	35,816,988	34,425,141	26,855,148	-	-	-	-	97,097,277
Information Technology	11,709,010	11,767,657	17,990,102	-	-	-	3,915	41,470,684
Government Affairs	3,167,612	3,045,258	3,697,560	-	-	-	820	9,911,250
Communication Services	1,721,966	1,510,728	2,744,840	-	-	-	2,739	5,980,273
Regulatory Services	8,989,315	7,299,720	9,592,915	-	-	-	28,822	25,910,772
Regulated Electric and Gas Operation Service	36,613,040	28,435,636	47,085,755	141,938	184,747	75,881	162	112,537,159
Supply Services	657,950	543,578	1,240,318	-			142	2,441,988
Total	\$ 120,812,870	\$ 105,181,457	\$ 146,230,520	\$ 141,938	\$184,747	\$ 75,881	\$ 7,716,052	\$ 380,343,465

	of Respondent: rvice Company	This Report Is: (1) ☑ An Original (2) ☐ A Resubmission	1	Resubm 12/31/20		Year/Period of Report: End of: 2022/ Q4						
			Schedule XVII - Analysis of E	Billing	- Associate Companies (Account 457)							
For Services Rendered to Associate Companies (Account 457), list all of the associate companies,												
Line No.	Name of Associate Compa (a)	ny	Account 457,1 Direct Costs Charge (b)	ged	Account 457,2 Indirect Costs Charged (c)	Account 457,3 Compensa of Capital (d)	tion for Use	Total Amount Billed (e)				
1	Potomac Electric Company		40,989,	,892	104,973,542		267,086	146,230,520				
2	Delmarva Power & Light Company		36,856,	,903	83,797,717		158,250	120,812,870				
3	Atlantic City Electric Company		26,530,	,012	78,506,512		144,933	105,181,457				
4	Exelon Business Services Company, LLC		30,	,496	7,341,859			7,372,355				
5	Pepco Holdings LLC		305,	,841	21,669		342	327,852				
6	Commonwealth Edison Company				184,747			184,747				
7	Baltimore Gas and Electric Company		82,	,384	59,554			141,938				
8	PECO Energy Company				75,881			75,881				
9	Conective Property & Investments, Inc		11,	,458				11,458				
10	Exelon Generation Power		2,	,472				2,472				
11	Conectiv LLC		1,	,915				1,915				
12								0				
40	Total		104,811,	,373	380,343,465							

FERC FORM No. 60 (REVISED 12-07)

C Accounts	FERC Account Name	Delmarva Power	Atlantic City	PEPCO	BGE	ComEd	PECO	Non-Regulated	Total	Inclusion in ATR
107 Cons	tr Work In Progress	21,056,267	17,771,367	29,653,394	55,989	151,428	62,196		68,750,641	Not included
108 Accu	mulated Provision for Depreciation	2,705,816	2,210,602	1,682,074	797		-	-	6,599,289	Not included
	es Expense Undistributed	581,356	472,560	1,111,820	-	-	y-0	•		Wage & Salary Facto
	r Regulatory Assets	350,048	276,745	828,916	1,993	-	-	-		Not included
	ring Accounts - Other *	1,491,693	955,292	5,847,098	-	-	0-0	-		Not included
	r Deferred Credits	-	-	3,154	-	-	-	-		Not included
	r Regulatory Liabilities	35,438		In Proceedings of the	10.7	-	370			Not included
	r Income -Below the Line	(48,511)	(65,328)	(146,560)	-	-	-	7,716,052		Not included
	r Income Deductions - Below the Line	1,441,322	1,251,656	2,599,930	-	-	-	-		Not included
	est-Debt to Associated Companies	18,199	16,645	30,632	-	-	-	-		Not included
	r Interest Expense	(4,918)	(4,512)	(8,329)	-		-	1		Not included
557 Othe	r expenses	707,605	544,589	818,417	-	-	-	-		Not included
	ation Supervision & Engineering	1,172,400	284,607	221,963	-	-	-	-		100% included
561.2 Load	Dispatch - Monitor & Operate Transmission Sys	12,665	9,158	651	-	-	-	-	22,474	100% included
561.5 Relia	bility, Planning and Standards	-	-	-			-	-		100% included
561.7 Gene	ration Interconnection Studies	-	= 1	1-	-	-	-	-0	-	100% included
562 Stati	on expenses	-	3,278	1.0	-	-	-	-1	3,278	100% included
566 Misc	ellaneous transmission expenses	1,015,952	1,152,253	2,021,606	14,484	-	-	-	4,204,295	100% included
567 Rent	s		-	260	-		-		260	100% included
568 Mair	ntenance Supervision & Engineering	155	-		-	-	0-0	-	155	100% included
569 Mair	nt of structures	11,199	9,017	18,684	-	-	-		38,900	100% included
569.2 Mair	ntenance of Computer Software	_	-	-		-			-	100% included
	ntenance of station equipment	192,781	110.327	148,841	0.50		-		451.949	100% included
	ntenance of overhead lines	460.082	491,345	111,260	-		-			100% included
	ntenance of underground lines		77	5,334	-		-	27		100% included
	ntenance of miscellaneous transmission plant	7.848	1.475	11,699		_				100% included
	ation Supervision & Engineering	137,627	110,026	70,771			-			Not included
	dispatching	11,246	7,074	17,634						Not included
	on expenses	11,240	2,849	13,538						Not included
	head line expenses	863	10,505	24,876	100	-		-		Not included
	erground line expenses	8.993	10,303	34,298						Not included
585 Stree		(21)	8	54,298	-		570			Not included
			536,117		0.5	-	-	-		
	er expenses	956,342		27,194		-		-		Not included
	omer installations expenses	412,864	81,342	388,718		-	40.505	-		Not included
	ellaneous distribution expenses	3,362,244	2,187,217	4,235,868	-	-	13,685	-		Not included
589 Rent		488	(6)	22,135	-	-	-	-		Not included
	ntenance Supervision & Engineering	12	6	117,143	-	-	-	-		Not included
	ntain structures	1,265	171	6,625	-		-	-		Not included
	ntain equipment	67,461	85,323	446,829	57,935			-		Not included
	ntain overhead lines	926,761	767,755	2,001,908	=	15	315			Not included
	ntain underground line	14,314	8,791	135,512	-	-	-	-		Not included
595 Mair	ntain line transformers	1,923	761	11,715	-	-	-	-	14,399	Not included
596 Mair	ntain street lighting & signal systems	4,277	3,479	9,101	-	-	-	-	16,857	Not included
597 Mair	ntain meters	264,806	15	4,345	=	15	0.70	5	269,166	Not included
598 Mair	ntain distribution plant	25,134	27,913	36,459	-	-	-		89,506	Not included
813 Othe	r gas supply expenses	248,576	-	-	-	12	-	-	248,576	Not included
841 Oper	ation labor & expense	-		100	-	12				Not included
	r & house regulator expense	671,951	95.0	0.50	-	1.5	10-2		671,951	Not included
	ntenance of services	37	-	-	-	-	-			Not included
893 Mair	ntenance of meters & house regulators	345,956	-		=	14	-	-	345,956	Not included
	r reading expenses	124,825	337,545	2.0	2	12	-			Not included
	omer records and collection expenses	37,729,827	37,169,388	27,885,154	-	-	0.00	_		Not included
	rvision - Customer Svc & Information	,,,	156,509			-	-			Not included
	omer assistance expenses	2,203,244	1,891,542	4,301,933	_	-	-			Not included
	mational & instructional advertising	15,931	14,609	26,945						Not included
	ide services employed	39.729.921	35.119.327	58.975.777	10.740	33.319		-		Wage & Salary Fac
	erty insurance	16,185	14,784	27,172	10,740	33,313		5		Net Plant Factor
	ies & damages	181	14,784	302	-	-	-	-		Wage & Salary Fac
	latory commission expenses	1,780,559	699,304	1,348,354	-	-		-		Direct transmission
			320,987		-		-			
	ral ad expenses	351,524		589,303	-		100			Direct transmissio
930.2 MISC	ellaneous general expenses ntenance of general plant	190,141 11	136,787 11	509,704 363	-	-	-	-		Wage & Salary Fac Wage & Salary Fac

Delmarva Power & Light Company

Attachment 5b - EBSC Allocations of Costs to Affiliate

	Delmarva Power	Atlantic City	Pepco	BGE	ComEd	PECO	Non - Regulated		Total
BSC Commercial Operations Grp	181.959	149.775	295,364	485.554	1.056.011	523.202	476.216	•	3.168.082
BSC Communications	1,079,200	898,024	1,762,932	2.864.329	6.297.137	2,892,668	2,311,291	ě	18.105.581
BSC Corp Development	192,330	361,699	330,802	537,154	1,260,732	544,746	37,577,666	ě	40,805,129
								à	
BSC Corp Secretary	461,605	385,469	817,767	1,337,695	2,883,516	1,349,334	2,155,344	à	9,390,729
BSC Corp Strategy	987,250	457,002	897,513	3,177,761	3,058,624	2,241,212	904,845	þ.	11,724,209
BSC Corporate SLA	695,228	577,411	1,134,453	1,843,613	3,857,770	1,857,547	125,168	\$	10,091,190
BSC Executive Services	3,553,393	2,931,299	5,786,775	9,465,641	19,647,053	9,524,948	3,399,129	\$	54,308,238
BSC Exelon Utilities	8,474,248	5,003,992	11,023,776	17,891,194	24,868,369	19,090,742	2,866,047	\$	89,218,368
BSC Exelon Transmission Co	-	-	-	-	-	-	6,037	\$	6,037
BSC Finance	8,815,148	7,445,765	14,917,993	22,316,812	39,983,821	20,603,842	20,017,586	\$	134,100,966
BSC Gen Company Activities	484,431	454,634	707,454	1,332,139	2,423,785	1,239,830	1,790,420	\$	8,432,694
BSC Gen Counsel	2,250,270	1,877,943	3,686,813	5,887,238	16,578,499	5,927,719	5,969,127	\$	42,177,610
BSC HR	2,913,968	2,038,435	4,420,980	9,695,197	19,872,891	8,893,750	6,874,386	\$	54,709,607
BSC Inform. Technology	81,536,584	84,098,054	117,082,448	239,417,573	465,254,621	227,599,698	52,883,696	\$	1,267,872,674
BSC Investment	237,707	198,208	389,449	631,648	1,340,051	637,291	368,633	\$	3,802,986
BSC Legal Services	1,630,322	1,414,407	2,540,135	3,366,249	6.367.978	3,875,824	1,980,373	\$	21,175,287
BSC Real Estate	499,758	474,624	658,464	1.007.938	3,861,619	1,074,070	650,995	\$	8,227,468
BSC Reg & Govt Affairs	299.950	252,568	493,088	802.031	1.714.231	809.410	933,131	s	5,304,409
BSC Supply Srv	1,605,036	1,591,401	3,512,816	4.102.490	11.894.095	5.141.473	4,828,643	Š	32,675,954
BSC Unassigned Departments	(93)	(83)	(156)	(252)	(267)	(255)	(39)	Š	(1,145)
J = -F	(00)	(55)	(100)	(===)	(==:)	(===)	(00)	s	(.,)
Total	\$ 115,898,296	\$ 110,610,624	\$ 170,458,865	\$ 326,162,003	\$ 632,220,536	\$ 313,827,051	\$ 146,118,696	\$	1,815,296,072

Delmarva Power & Light Company Attachment 6 True-Up Revenue Requirement Worksheet

	(1)	(2) Attachment H-3D	(3)	(4)
Line No.		Page, Line, Col.	Transmission	Allocator
1 2	Gross Transmission Plant - Total Net Transmission Plant - Total	Attach 9. line 16. column b Attach 9, line 16, column j	1.858.953.080 1,389,121,340	
3 4	O&M EXPENSE Total O&M Allocated to Transmission Annual Allocation Factor for O&M	Altach H-3D. line 85 (line 3 divided by line 1 col 3)	37.977.527 0.02	0.02
5 6	GENERAL, INTANGIBLE AND COMMON (G&C) DEPRECIATION EXPENSE Total G. 1 & C Depreciation Expense Annual Allocation Factor for G, 1 & C Depreciation Expense	Attach H-3D. line 86a plus line 91 plus line 96 (line 5 divided by line 1 col 3)	5.732.236 0.00	0.00
7 8	TAXES OTHER THAN INCOME TAXES Total Other Taxes Annual Allocation Factor for Other Taxes	Attach H-3D, line 99 (line 7 divided by line 1 col 3)	12,937,076 0.01	0.01
9 10	Less Revenue Credits (Enter As Negative) Annual Allocation Factor Revenue Credits	Attach H-3D, line 154 (line 9 divided by line 1 col 3)	(9.893,337) (0.01)	(0.01)
11	Annual Allocation Factor for Expense	Sum of line 4, 6, 8, and 10		0.03
12 13	INCOME TAXES Total Income Taxes Annual Allocation Factor for Income Taxes	Altach H-3D. line 138 (line 12 divided by line 2 col 3)	6.898.683 0.00	0.00
14 15	RETURN Return on Rate Base Annual Allocation Factor for Return on Rate Base	Altach H-3D. line 145 (line 14 divided by line 2 col 3)	77.466.804 0.06	0.06
16	Annual Allocation Factor for Return	Sum of line 13 and 15	0.06	0.06

Delmarva Power & Light Company Attachment 6 True-Up Revenue Requirement Worksheet

- Gross Transmission Flent is that identified on page 2 line 2 of Absolutered H. 4D brushaske of any CVIPF or unamortized absorbanced pair included in the base when authorized by FERC order less any prefunded AFLDC, if applicable. Project Gross Farnis is be built applied investment for the project colorable in the same method as the gross plant value in line 1. This value includes subsequent capital investments required to maintain the facilities to their original capabilities. Gross stant does not include Unamortized Abandoroned Plant.

 Project Net Flent is the Project Gross Farnis the tentified in Coloran Isses the associated Accumulated Depreciation. Net Plant includes CVIPP and Unamortized Abandoroned Plant and excludes any regulatory asset, which are to entered as a separate line item. Project Total Plant is the Project Crise Flant in the Project Crise Flant is the United by Project Total Plant in the Project Crise Flant is the United Stant Includes CVIPP and Unamortized Abandoroned Plant and excludes any regulatory asset, which are to entered as a separate line item. The Versian Includes the Includes on the Project Total Plant Includes CVIPP and Unamortized Abandoroned Plant and excludes any regulatory asset, which are to entered as a separate line item. The Versian Includes on the Project Total Plant Includes CVIPP and Unamortized Abandoroned Plant and excludes any regulatory asset, which are to entered as a separate line item. The Versian Includes the Includes on the Project Total Plant Includes CVIPP and Unamortized Abandoroned Plant Includes Includes in the Plant Includes Included Includes Include

Delmarva Power & Light Company Attachment 6A True-Up

1	Rate Year being Trued-Up			quirement Projected Rate Year	Revenue Received ³	Actual Revenue Requirement	Annual True-Up Calcula	tion		
2	rate real being rated op		1.01	ruio roui	-	requirement	7 tilliddi 11de op odiodio	aori		
	A	В	С	D	E	F	G	н	1	J
				% of						
			Projected	Total	Revenue	Actual	Net		Interest	
			Net Revenue	Revenue	Received	Net Revenue	Under/(Over)	Prior Period	Income	Total True-Up
	All True-Up Items	PJM Project Number	Requirement ¹	Requirement	(E, Line 2) x (D)	Requirement ²	Collection (F)-(E)	Adjustment 5	(Expense) ⁴	(G) + (H) + (I)
3	Zonal	Zonal		-	-	-	-	-	#DIV/0!	#DIV/0!
3a				-	-	-	=	-	#DIV/0!	#DIV/0!
3b				-	-	-	-	•	#DIV/0! #DIV/0!	#DIV/0! #DIV/0!
3c 3d				:	1		1		#DIV/0! #DIV/0!	#DIV/0!
3e				1					#DIV/0!	#DIV/0!
3f				1		1			#DIV/0!	#DIV/0!
3g				_	_		_	_	#DIV/0!	#DIV/0!
3h				_	_	_	_	_	#DIV/0!	#DIV/0!
3i				_	_	_	_	_	#DIV/0!	#DIV/0!
3j				_	-	-	-	_	#DIV/0!	#DIV/0!
3k					-	-	-	-	#DIV/0!	#DIV/0!
31				-	-	-	-	-	#DIV/0!	#DIV/0!
3m										
3n										
30										
3p										
3q 3r										
3r 3s										
3t										
3u										
3v										
3w										
3x										
4	Total Annual Revenue Requirements (Note A)		-	-	-				#DIV/0!	#DIV/0!
						Monthly Interest Rate			#DIV/0!	
						Interest Income (Expense)			#DIV/0!	

- Notes:
 1) From Attachment 6, line 17, col. 13 for the projection for the Rate Year.
 2) From Attachment 6, line 17, col. 13 for the projection for the Rate Year.
 3) The "Revenue Received" on line 2, Col. (E), is the total amount of revenue distributed to company in the year as shown on pages 328-330 of the Form No 1. The Revenue Received is input on line 2, Col. (E). Excludes any True-Up revenues.
 Column E, lines 3 are the dollar amounts of Revenue Received From the Souther Engineering the Form No 1. The Revenue Received hased on the percentage of the Projected Net Revenue Requirement in Column C.
 Column E, lines 3 are sourced from the projected revenue requirement for the year at issue.
 4) Interest from Attachment 6.
 5) Prior Period Adjustment from line 5 is pro rata to each project, unless the error was project specific.

Prior Period Adjustments

	(a)	(b)	(c)	(d)
	Prior Period Adjustments	Amount	Interest	Total
	(Note B)	In Dollars	(Note B)	Col. (b) + Col. (c)
5	Prior Period Adjustments listed in row 3j	-		-

6 TO calculates NITS revenues, net of true-ups, received in calendar Year 1 (e.g., 2018)

-		. (
7 8		(A) PJM Billed Revenue Earned	(B) True-up	(C) Annual Revenue Earned(net of true-u
9 10 11	Jan-May (Year 1) June-Dec (Year 1)			· .
12	TO calculates Reconciliation Revenues for Year 1 (e.g. 2018) by popular	ting template with Year 1 actuals.		
13	Jan-Dec (Year 1)			-

For each project or Attachment H-3D, the utility will populate the formula rate with the inputs for the True-Up Year. The revenue requirements, based on actual operating results for the True-Up Year, associated with the projects and Attachment H-3D with the be entered in Cot. (F) above. Column (E) above contains the actual revenues received associated with Attachment H-3D and any Projects paid by the RTO to the utility during the True-Up Year. Then in Cot. (G), Cot. (E) is subtracted from Cot. (F) to accutate the True-up Adjustment. The Prior Period Adjustment from Line 5 below is input in Cot. (H). Column (I) is the applicable interest rate from Attachment 6B. Column (I) adds the interest on the sum of Cot.(G) and (H). Col. (J) is the sum of Cot. (G), (H), and (I).

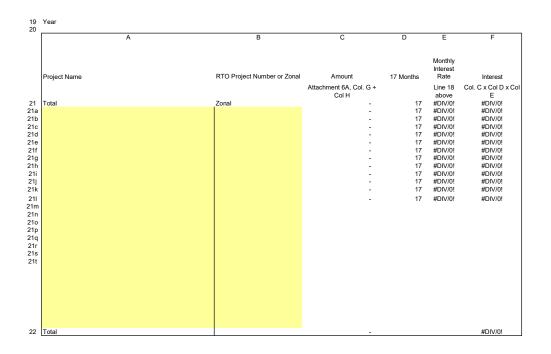
Prior Period Adjustment is the amount of an adjustment to correct an error in a prior period. The adjustment will include a gross-up for income tax purposes, as appropriate. The FERC Refund interest rate specified in CFR 35.19(a) for the period up to the date the projected rates that are subject to True Up here went into effect.

Delmarva Power & Light Company Attachment 6B True-Up Interest Rate

[A]



(1) The FERC Quarterly Interest Rate in column [A] is the interest applicable to the Month indicated.



Delmarva Power & Light Company

Attachment 7 - Transmission Enhancement Charge Worksheet

1	New Plant Carrying	g Charge												
2	Fixed Charge Rat	te (FCR) if not a	CIAC											
4	Α	160	Net Plant Carryin	g Charge withou	t Depreciation					9.44%				
5	В	167	Net Plant Carryin	g Charge per 10		ROE withou	t Depreciation	า		9.99%				
6	С		Line B less Line	A						0.55%				
7	FCR if a CIAC													
8	D	161	Net Plant Carryin	g Charge withou	t Depreciation, F	Return, nor Ir	ncome Taxes			3.37%				
9 10	The FCR resulting					for subsoni	ient vears							
11	The ROE is 10.5%		-	_		•	-	a 50 hacie noi	int PTO momb	orebin addor s	e authorized by	, EERC: provide	d that the proje	acte identified
11	THE ROL IS 10.576	willen illelaues	a base NOL or	0.0 % NOL per	LICO Order III L	Jocket No. I	-L 13-40 and	a so basis poi	IIIC ICTO IIIEIIID	ersnip adder a	is authorized by	7 I LIKO. Provide	u, mat me proje	ects identified
	Details		D02	41.3 Red Lion sub	roconfiguration			D0404 1 4 D	ed Lion-Keeney			B0241.12 Red	Lian Kaanay	
"Yes" if a project under PJM OATT Schedule 12, otherwise	Dotalla		B02	TI.O NEW LIVIT SUD	iccomiguianon			D0434.1*4 KI	ca Lion-needley			50241.12 Reu	Livil-Neelley	
12 "No"	Schedule 12	(Yes or No)	Yes				No				No			
13 Useful life of project	Life		35				35				35			
"Yes" if the customer has paid a lump sum payment in the amount														
of the investment on line 18,														
14 Otherwise "No"	CIAC	(Yes or No)	No				No				No			
15 Input the allowed ROE Incentive	Increased ROE (Basis	Points)	150				150				150			
From line 4 above if "No" on line	moroacca rec (Bacic	··· oiiito)	100				100				100			
14 and From line 8 above if "Yes"														
16 on line 14 Line 6 times line 15 divided by	Base FCR		9.44%				9.44%				9.44%			
17 100 basis points	FCR for This Project		10.26%				10.26%				10.26%			
Columns A, B or C from	•													
18 Attachment 6	Investment		14,689,101				3,099,104				2,418,717			
19 Line 18 divided by line 13 From Columns H, I or J from	Annual Depreciation E	хр	419,689				88,546				69,106			
20 Attachment 6	Month In Service or Mon	th for CWIP	6.00				6.00				6.00			
		Invest Yr	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue
45	Base FCR	2020	10,282,371	419,689	9,862,682	1,350,626	2,169,373	88,546	2,080,827	284,955	1,693,102	69,106	1,623,996	222,395
46 47	W Increased ROE	2020 2021	10,282,371 9,862,682	419,689 419,689	9,862,682	1,431,685	2,169,373	88,546 88,546	2,080,827 1,992,281	302,057 276,597	1,693,102 1,623,996	69,106 69,106	1,623,996	235,742 215,872
48	Base FCR W Increased ROE	2021	9,862,682	419,689	9,442,994 9,442,994	1,311,012 1,388,622	2,080,827 2,080,827	88,546	1,992,281	276,597	1,623,996	69,106	1,554,890 1,554,890	215,872
49	Base FCR	2022	9,442,994	419,689	9,023,305	1,271,397	1,992,281	88,546	1,903,735	268,239	1,554,890	69,106	1,485,783	209,349
50	W Increased ROE	2022	9,442,994	419,689	9,023,305	1,345,558	1,992,281	88,546	1,903,735	283,886	1,554,890	69,106	1,485,783	221,560
51	Base FCR	2023	9,023,305	419,689	8,603,616	1,231,783	1,903,735	88,546	1,815,189	259,881	1,485,783	69,106	1,416,677	202,826
52	W Increased ROE	2023	9,023,305	419,689	8,603,616	1,302,494	1,903,735	88,546	1,815,189	274,800	1,485,783	69,106	1,416,677	214,470
53	Base FCR	2024	8,603,616	419,689	8,183,928	1,192,169	1,815,189	88,546	1,726,644	251,524	1,416,677	69,106	1,347,571	196,303
54 55	W Increased ROE Base FCR	2024 2025	8,603,616 8,183,928	419,689 419,689	8,183,928 7.764.239	1,259,431 1,152,554	1,815,189 1,726,644	88,546 88,546	1,726,644 1.638.098	265,714 243,166	1,416,677 1,347,571	69,106 69,106	1,347,571 1,278,465	207,379 189,780
56	W Increased ROE	2025	8,183,928	419,689	7,764,239	1,152,554	1,726,644	88,546	1,638,098	256,629	1,347,571	69,106	1,278,465	200,288
57	Base FCR	2025	7,764,239	419,689	7,704,239	1,112,940	1,638,098	88.546	1,549,552	234.808	1,278,465	69,106	1,209,359	183.257
58	W Increased ROE	2026	7,764,239	419,689	7,344,551	1,173,303	1,638,098	88,546	1,549,552	247,543	1,278,465	69,106	1,209,359	193,197
59	Base FCR	2027	7,344,551	419,689	6,924,862	1,073,325	1,549,552	88,546	1,461,006	226,450	1,209,359	69,106	1,140,252	176,734
60	W Increased ROE	2027	7,344,551	419,689	6,924,862	1,130,240	1,549,552	88,546	1,461,006	238,458	1,209,359	69,106	1,140,252	186,106
61				••••										
62 63	I													
US														

in Docket Nos. FR08-686 and FR08-1423 have been awarded an additional 150 basis point adder and, thus, their ROF is 12.0%

in Docket Nos.	ER08-686 and I	ER08-1423 ha	ave been aw	arded an addit	ional 150 basis	point adder a	ind, thus, the	eir ROE is 12.09	%.							
	B0567 Mt.Pleasant	t-Townsend			B0483.13 Oak Ha	all-Wattsville			B0320 Cool	Springs		BO568 3rd Indian River				
No 35				No 35				No 35				No 35				
No				No				No				No				
150				150				150				150				
9.44%				9.44%				9.44%				9.44%				
10.26%				10.26%				10.26%				10.26%				
6,414,723 183,278				8,379,558 239,416				14,504,530 414,415				6,681,345 190,896				
6				12				9				8				
0								9								
Beginning 4,673,584	Depreciation 183,278	Ending 4,490,306	Revenue 607,117	Beginning 6,224,815	Depreciation 239,416	Ending 5,985,399	Revenue 804,377	Beginning 10,671,190	Depreciation 414,415	Ending 10,256,775	Revenue 1,382,551	Beginning 5,090,549	Depreciation 190,896	Ending 4,899,653	Revenue 653,373	
4,673,584	183,278	4,490,306	644,022	6,224,815	239,416	5,985,399	853,570	10,671,190	414,415	10,256,775	1,466,849	5,090,549	190,896	4,899,653	693,643	
4,490,306 4,490,306	183,278 183,278	4,307,028 4,307,028	589,818 625,216	5,985,399 5,985,399	239,416 239,416	5,745,983 5,745,983	781,779 829,004	10,256,775 10,256,775	414,415 414,415	9,842,360 9,842,360	1,343,434 1,424,327	4,899,653 4,899,653	190,896 190,896	4,708,757 4,708,757	635,355 674,055	
4,490,306	183,278	4,307,026	572,518	5,745,983	239,416	5,745,963	759,180	9,842,360	414,415	9,427,944	1,304,318	4,099,053	190,896	4,700,757	617,336	
4,307,028	183,278	4,123,751	606,410	5,745,983	239,416	5,506,567	804,438	9,842,360	414,415	9,427,944	1,381,804	4,708,757	190,896	4.517.862	654.467	
4,123,751	183,278	3,940,473	555,219	5,506,567	239,416	5,267,151	736,582	9,427,944	414,415	9,013,529	1,265,201	4,517,862	190,896	4,326,966	599,317	
4,123,751	183,278	3,940,473	587,605	5,506,567	239,416	5,267,151	779,871	9,427,944	414,415	9,013,529	1,339,282	4,517,862	190,896	4,326,966	634,880	
3,940,473	183,278	3,757,195	537,919	5,267,151	239,416	5,027,735	713,983	9,013,529	414,415	8,599,114	1,226,084	4,326,966	190,896	4,136,071	581,299	
3,940,473	183,278	3,757,195	568,799	5,267,151	239,416	5,027,735	755,305	9,013,529	414,415	8,599,114	1,296,759	4,326,966	190,896	4,136,071	615,292	
3,757,195	183,278	3,573,917 3,573,917	520,619 549,993	5,027,735 5,027,735	239,416	4,788,319 4,788,319	691,385	8,599,114	414,415	8,184,699 8,184,699	1,186,968	4,136,071	190,896	3,945,175 3,945,175	563,280 595,705	
3,757,195 3,573,917	183,278 183,278	3,390,639	549,993	5,027,735 4,788,319	239,416 239,416	4,788,319	730,739 668,786	8,599,114 8,184,699	414,415 414,415	7,770,284	1,254,236 1,147,851	4,136,071 3,945,175	190,896 190,896	3,945,175	595,705 545,262	
3,573,917	183,278	3,390,639	531,187	4,788,319	239,416	4,548,903	706,173	8,184,699	414,415	7,770,284	1,211,714	3,945,175	190,896	3,754,280	576,117	
3,390,639	183,278	3,207,362	486,020	4,548,903	239,416	4,309,487	646,188	7,770,284	414,415	7,355,869	1,108,735	3,754,280	190,896	3,563,384	527,243	
3,390,639	183,278	3,207,362	512,381	4,548,903	239,416	4,309,487	681,607	7,770,284	414,415	7,355,869	1,169,191	3,754,280	190,896	3,563,384	556,530	
								l								

							Breakers on 500	kV Bus		BO566	Trappe T	ap - Todd		B073	3 Harmony Add 2	nd 230/138 Auto	Tr	
		,				,												
Yes 35					Yes 35				No 35					Yes 35				
No					No				No					No				
0					0				150					0				
9.44	%				9.44%				9.44%					9.44%				
9.44	%				9.44%				10.26%					9.44%				
217.66					5.055.041				16.372.433					10.567.349				
6,21					144,430				467,784					301,924				
0,21					144,400				401,104					001,024				
	ô				6				12					4				
Beginning	Depreciatio	n Endin	a Paus	enue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreci	iotion	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	
171,02				21,774	3,971,818	144,430	3,827,388	505,696	13.097.946		67,784	12,630,163	1,659,943	8.554.521	301,924	8,252,596	1,080,886	
171,02	0 6,2	19 164	,801 2	21,774	3,971,818	144,430	3,827,388	505,696	13,097,946	4	67,784	12,630,163	1,763,748	8,554,521	301,924	8,252,596	1,080,886	
164,80				21,187	3,827,388	144,430	3,682,958	492,064	12,630,163		67,784	12,162,379	1,615,789	8,252,596	301,924	7,950,672	1,052,387	
164,80				21,187	3,827,388	144,430	3,682,958	492,064	12,630,163		67,784	12,162,379	1,715,750	8,252,596	301,924	7,950,672	1,052,387	
158,58				20,600	3,682,958	144,430	3,538,529	478,431	12,162,379		67,784	11,694,595	1,571,635	7,950,672	301,924	7,648,748	1,023,889	
158,58 152,36				20,600 20,013	3,682,958 3,538,529	144,430	3,538,529 3,394,099	478,431 464,798	12,162,379 11.694.595		67,784	11,694,595	1,667,751 1,527,481	7,950,672 7.648.748	301,924	7,648,748 7,346,824	1,023,889 995,390	
152,36				20,013	3,538,529	144,430 144,430	3,394,099	464,798	11,694,595		67,784 67,784	11,226,811 11,226,811	1,527,481	7,648,748	301,924 301,924	7,346,824	995,390	
146,14				19,426	3,334,099	144,430	3,249,669	451,166	11,094,595		67,784	10,759,027	1,483,327	7,046,746	301,924	7,346,624	966,891	
146,14				19,426	3.394.099	144,430	3,249,669	451,166	11,226,811		67,784	10,759,027	1,571,753	7,346,824	301,924	7,044,899	966,891	
139,92				18,839	3,249,669	144,430	3,105,239	437,533	10,759,027		67,784	10,291,244	1,439,173	7,044,899	301,924	6,742,975	938,393	
139,92				18,839	3,249,669	144,430	3,105,239	437,533	10,759,027		67,784	10,291,244	1,523,755	7,044,899	301,924	6,742,975	938,393	
133,70		19 127		18,252	3,105,239	144,430	2,960,810	423,900	10,291,244	4	67,784	9,823,460	1,395,019	6,742,975	301,924	6,441,051	909,894	
133,70				18,252	3,105,239	144,430	2,960,810	423,900	10,291,244		67,784	9,823,460	1,475,756	6,742,975	301,924	6,441,051	909,894	
127,48				17,665	2,960,810	144,430	2,816,380	410,267	9,823,460		67,784	9,355,676	1,350,865	6,441,051	301,924	6,139,127	881,396	
127,48	6,2	19 121	,269 1	17,665	2,960,810	144,430	2,816,380	410,267	9,823,460	4	67,784	9,355,676	1,427,757	6,441,051	301,924	6,139,127	881,396	
															••••			

	B1247	Glasgow - Cecil 13	8 kV Circuit Reb	ouild		Silver Ri substation Red Lion – (Red Lion –	connect the new un 230 kV with existing Cartanza and Cedar Creek V lines	v						
	es 85				Yes 35									
	lo				No									
	0				0									
	9.44%				9.44%									
	9.44%				9.44%									
	246,743 207,050				5,454,268 155,836									
	5				6									
	nning	Depreciation	Ending	Revenue	Beginning	Depreciation		Revenue	Н	Total	Н	Incentive Charged	Revenue Credit	1
	754,789	207,050	5,547,739	730,700	5,454,268	25,973	5,428,295	538,349	\$	9,842,743	,	40.000.700	\$ 9,842,743	
	754,789 547,739	207,050 207,050	5,547,739 5,340,690	730,700 711,157	5,454,268 5,428,295	25,973 155,836	5,428,295 5,272,459	538,349 653,503	\$	10,268,722 9,699,953	Þ	10,268,722	\$ 9,699,953	\$ 425,979
	547,739	207,050	5,340,690	711,157	5,428,295	155,836	5,272,459	653,503	\$	10,108,894	\$	10,108,894	÷ 5,000,000	\$ 408,941
	340,690	207,050	5,133,640	691,613	5,272,459	155,836	5,116,623	638,794	\$	9,427,300		,,	\$ 9,427,300	
	340,690	207,050	5,133,640	691,613	5,272,459	155,836	5,116,623	638,794	\$	9,819,202	\$	9,819,202		\$ 391,902
	133,640	207,050	4,926,590	672,070	5,116,623	155,836	4,960,787	624,084	\$	9,154,646	١.		\$ 9,154,646	· [
	133,640	207,050	4,926,590	672,070	5,116,623	155,836	4,960,787	624,084	\$	9,529,510	\$	9,529,510	ė 0,004,000	.1
	926,590 926,590	207,050 207,050	4,719,540 4,719,540	652,527 652,527	4,960,787 4,960,787	155,836 155,836	4,804,950 4,804,950	609,375 609,375	\$	8,881,993 9,239,817	٠	9,239,817	\$ 8,881,993	'I
	719,540	207,050	4,719,540	632,983	4,960,767	155,836	4,649,114	594,666	\$	8,609,339	ů	3,233,017	\$ 8,609,339	ı
	719,540	207,050	4,512,490	632,983	4,804,950	155,836	4,649,114	594,666	\$	8,950,125	\$	8,950,125	ų 0,000,000	1
	512,490	207,050	4,305,441	613,440	4,649,114	155,836	4,493,278	579,956	\$	8,336,686		-,,	\$ 8,336,686	i
	512,490	207,050	4,305,441	613,440	4,649,114	155,836	4,493,278	579,956	\$	8,660,433	\$	8,660,433		
	305,441	207,050	4,098,391	593,896	4,493,278	155,836	4,337,442	565,247	\$	8,064,032	١.		\$ 8,064,032	2
4	305,441	207,050	4,098,391	593,896	4,493,278	155,836	4,337,442	565,247	\$	8,370,741	\$	8,370,741	\$ -	1
									l		\$		· -	1

Delmarva Power & Light Company Attachment 8 - Company Exhibit - Securitization Workpaper

Line #		
	101	Long Term Interest Less LTD Interest on Securitization Bonds -
		Capitalization
	112	Less LTD on Securitization Bonds -
		Calculation of the above Securitization Adjustments

Delmarva Power & Light Company Attachment 9 Rate Base Worksheet

Uma	(Note H)			Accumulated Depreciation		Accumulat	ed Amortization		Net Plant In Service			
Line No		Transmission	General & Intangible	Common	Transmission	General	Common	Intangible	Common	Transmission	General & Intangible	Common
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(i)	(k)	(1)
	Attachment H-3D, Line No:	19	23	24	30	31	12	10	11			
				Projected monthly								
			Projected monthly balances	balances that are			Projected monthly balances					
		207.58.g minus 207.57.g. Projected	that are expected to be	expected to be included in	Projected monthly balances	Projected monthly balances	that are expected to be	Projected monthly balances	Projected monthly balances that			
		monthly balances that are the amounts	included in 207.99.g minus	Electric Only, Form No 1,	that are expected to be	that are expected to be	included in Electric Only,	that are expected to be	are expected to be included in			
		expected to be included in 207.58.g for			included in 219.25.c for end			included in 200.21c for end	Electric Only, Form No 1, page			
		end of year and records for other	of year, records for other		of year and records for other	of year, records for other			356 for end of year, records for			
		months (Note F)	months (Note F)	(Note F)		months (Note F)	months (Note F)	months (Note F)			Col. (c) - Col. (f) - Col. (h) C	
1	December Prior Year	1,836,499,158			453,785,074	80,723,686	63,394,086		20,160,103	1,382,714,084	232,482,507	66,222,855
2	January	1,838,905,270			457,019,998	77,509,612	62,965,020		21,169,202	1,381,885,272	211,368,029	70,366,942
3	February	1,843,580,469			459,693,819	78,663,747	62,654,896		21,717,053	1,383,886,651	210,913,672	70,763,531
4	March	1,845,942,220			462,376,749	79,960,195			22,854,768	1,383,565,472		83,249,141
5	April	1,850,426,162			464,872,588	81,076,077	63,501,740		23,881,795	1,385,553,575	210,567,091	87,524,735
6	May	1,853,701,146			467,936,358	82,412,216	63,945,892		24,623,838	1,385,764,788	215,793,995	83,282,704
/	June	1,857,028,376			469,743,746	83,663,472	64,369,957		25,593,678	1,387,284,630	215,692,099	82,069,024
8	July	1,857,027,486			473,308,398	84,891,272			26,562,841	1,383,719,088	215,475,394	81,100,707
9	August September	1,863,304,217 1,864,862,926			475,731,684 477,248,794	86,048,729	65,272,717		27,528,985	1,387,572,533	215,904,752	80,731,650
	September October	1,864,862,926			477,248,794 479,637,360	86,206,627 86,356,103	65,462,512 66,977,953		28,523,558 29,492,229	1,387,614,132 1,392,501,546	213,871,479 222,168,386	79,610,650 73,756,619
	November	1,872,136,900			481,972,077	88,004,821	67.411.976		30,466,110	1,392,501,546	229,137,026	72,637,320
	December	1,001,313,612			484.485.970	84.140.460	67.850.115		31.617.353	1,416,971,916	253.770.055	70,400,150
	Average of the 13 Monthly Balances (Attachment 9A)	1.858.953.080			469,831,740	83.050.540	64.747.448		25.707.040	1,389,121,340	219.860.483	77,055,079
	Less Merger Cost to Achieve (Attachment 10)	1,606,903,060	320,469,073	107,309,300	409,031,740	83,030,340	04,747,440	23,376,032	25,707,040	1,369,121,340	219,800,483	77,000,079
	Average of the 13 Monthly Balances Less Merger Cost to Achieve	1.858.953.080	326.489.075	167.509.566	469.831.740	83.050.540	64,747,448	23.578.052	25,707,040	1.389.121.340	219.860.483	77,055,079
	g,	1,000,000,000	020,400,070	101,000,000	400,001,140	00,000,040	04,7-47,4-40	20,070,002	20,707,040	1,000,121,040	210,000,400	11,000,010

Adjustments to Rate Base

Line Nc	Month	CWIP	PHFU		Undistributed		Unamortized Regulatory Asset	Unamortized Abandoned Plant	Account No. 282 Accumulated Deferred Income Taxes (Note D)	Account No. 283 Accumulated Deferred Income Taxes (Note D)	Account No. 190 Accumulated Deferred Income Taxes (Note D)	Account No. 255 Accumulated Deferred Investment Credit
Attachment H-3D, Line No:	(a)	CWIP in Rate Base (b) 43a	Plant Held for Future Use (c) 28	Materials & Supplies (d) 50 227. 8. c + 227.5.c (see	Stores Expense (e) 47	Prepayments (f) 45	(g)	(h) 43b	(1)	(I)	(k)	(1)
		(Note C)	214 for end of year, records for	Att H-3D Note AA) for end of year, records for other months	(227.16.c * Labor Ratio) for end of year, records for other months	(Notes G)	(Notes A)	(Notes B & E)	Attachment 1	Attachment 1	Attachment 1	Attachment 1
17 December Prior Year			-	7,163,071		22,401,308						
18 January 19 February			-	7,879,015		22,101,068						
19 February 20 March			-	7,729,114 7,627,303		21,608,034 21,082,116						
20 March 21 April				7,627,303		20,566,078						
22 May			1	7,617,822		20,020,279						
23 June				7,725,998		19,575,577						
24 July				7,737,929		19,031,648						
25 August				7,931,725		18,504,808						
26 September			_	8,055,099		21,480,007						
27 October			_	8,133,007		22,789,261						
28 November			<u>-</u>	8,353,908		22,885,951						
29 December			5,435,572			22,072,087						
	Balances (except ADIT - see Attachment 1)		418,121	7,850,019	-	21,086,017	-	-				

- Notes:

 Recovery of regulatory asset or any associated amortization expenses is limited to any regulatory assets authorized by FERC.

 Recovery of abandoned plant is limited to any abandoned plant recovery authorized by FERC.

 Recovery of abandoned plant is limited to any abandoned plant recovery authorized by FERC.

 Recovery of abandoned plant is limited to any abandoned plant recovery authorized by FERC.

 Recovery of abandoned plant is limited to any abandoned plant recovery authorized by FERC.

 Recovery of abandoned plant is limited to any abandoned plant recovery authorized by FERC.

 Recovery of abandoned plant is limited to any abandoned plant recovery authorized by FERC.

 Recovery of abandoned plant is limited to any abandoned plant recovery authorized by FERC.

 Recovery of abandoned plant is limited to any abandoned plant recovery authorized by FERC.

 Recovery of abandoned plant is limited to any abandoned plant retard bandoned plant.

 Recovery of regulatory asset or any associated amortization expenses is limited to any abandoned plant recovery of the CWIP project in the plant of the Percovols will include for each project under construction (i) the CWIP balance eligible for inclusion in rate base; (ii) the CWIP balance in rate base; (iii) a demonstration that AFUDC is only applied to the CWIP project in rate base.

 Description of the Percovolation of the Verb Balance and CWIP project in rate base.

 Description of the Verb Balance and CWIP project in rate base.

 Description of the Verb Balance and CWIP project in rate base.

 Description of the Verb Balance and CWIP project in rate base.

 Description of the Verb Balance and CWIP project in rate base.

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 Description of the Verb Balance and CWIP project in rate base.

 Description of the Verb Balance and CWIP project in rate base.

 Description of the Verb Balance and CWIP

Delmarva Power & Light Company Attachment 9A Rate Base Worksheet - Gross Plant in Service and Accumulated Depreciation (Less Asset Retirement Obligations)

	(Note A)		Gross Plant In Service	ce			Asset Retire	ment Obligations		Gross Plant in Service Less Projected Asset Retirement Obligations			
Line No	Month	Total Plant in Service	Transmission	General & Intangible	Common	Total Plant in Service	Transmission	General & Intangible	Common	Total Plant in Service	Transmission	General & Intangible	Common
NO	Montn (a)	(b)	(c)	General & Intangible (d)	(e)	(f)	(g)	(h)	Common (i)	(i)	(k)	General & Intangible	(m)
Atta	chment H-3D. Line No:	(6)	(6)	(6)	(0)	117	(9)	(11)	117	6	(K)	(1)	()
						207.57.g. + 207.74.g. +				-			
						207.83.g. + 207.98.g.							
						Projected monthly							
					Projected monthly	balances that are the							
				Projected monthly balances	balances that are		207.57.g. Projected						
		p207.104.g. Projected monthly		that are expected to be		included in 207.57.g. +	monthly balances that are						
		balances that are the amounts	207.58.g. Projected monthly balances	included in 207.99.g. plus		207.74.g. + 207.83.g. +	the amounts expected to						
			that are the amounts expected to be	205.5.g. for end of year,			be included in 207.57.g for		Electric Only, Form No 1,				
			included in 207.58.g for end of year and		of year, records for other		end of year and records for		page 356 for end of year,				
		months	records for other months (Note F)	(Note F)	months (Note F)		other months	records for other months	records for other months		Col. (c) - Col. (g)		Col. (e) - Col. (i)
	ember Prior Year	4,921,279,757	1,836,499,158	332,851,693	149,777,044	7,257,594		563,846		4,914,022,163	1,836,499,158	332,287,847	149,777,044
2 Jar		4,936,565,948	1,838,905,270	309,206,090	154,501,164	7,229,221		563,846		4,929,336,727	1,838,905,270	308,642,244	154,501,164
3 Feb		4,954,078,783	1,843,580,469	310,542,296	155,135,480	7,227,965		563,846		4,946,850,818	1,843,580,469	309,978,450	155,135,480
4 Ma		4,966,643,184	1,845,942,220	312,628,797	169,181,573	7,227,965		563,846		4,959,415,219	1,845,942,220	312,064,951	169,181,573
5 Apr		4,985,087,705	1,850,426,162	313,931,372	174,908,270	7,227,965		563,846		4,977,859,740	1,850,426,162	313,367,526	174,908,270
6 Ma		5,007,076,579	1,853,701,146 1,857,028,376	321,528,187 323,425,045	171,852,435 172,032,658	7,227,965		563,846 563,846		4,999,848,614	1,853,701,146 1,857,028,376	320,964,341 322,861,199	171,852,435 172,032,658
7 Jur 8 Jul		5,024,891,741 5,033,919,702	1,857,028,376	323,425,045	172,032,058	7,227,965 7,220,962		563,846		5,017,663,776 5,026,698,740	1,857,028,376	322,861,199	172,032,058
9 Au		5,053,360,291	1,863,304,217	327,537,590	173,533,352	7,220,962		563,846		5,046,151,680	1,863,304,217	326,973,744	173,533,352
9 Au		5,053,360,291	1,863,304,217	327,537,590	173,533,352	6.229.661		623.829		5,046,151,680	1,863,304,217	325,861,564	173,533,352
10 Sep		5,104,101,524	1,864,862,926		170,226,802	6,229,661		623,829		5.097.871.863	1,872,138,906	325,861,564	170,226,802
12 No		5,133,368,554	1,881.515.812	346.055.970	170,515,406	6.231.878		623,829		5,127,136,676	1,881.515.812	345,432,140	170,515,406
12 NO		5,200,636,381	1,901,457,886	366,803,921	169,867,618	6,217,215		623,829		5.194.419.166	1,901,457,886	366,180,092	169,867,618
14	Average of the 13 Monthly Balances	5,030,604,414		327,071,378	167,509,566	6,920,356		582,303		5,023,684,058	1,858,953,080	326,489,075	167,509,566
	7 Wordgo of the To Monthly Editations	0,000,004,414	1,000,000,000	027,077,070	101,000,000	0,020,000		002,000		0,020,004,000	1,000,000,000	020,400,010	101,000,000
		Accumulated Depreciation & Amortization											
			Acci	mulated Depreciation & Amo	rtization					Asset Retire	ement Obligations		
Line	Manth	Total Blant in Candas		•		Common Dans	Common Amost	Total Plant in Candaa	Transmission			Common Done	Common Amort
Line No	Month	Total Plant in Service	Transmission	General Depr.	Intangible Amort.	Common Depr.	Common Amort.	Total Plant in Service	Transmission	Asset Retire	Intangible Amort.	Common Depr.	Common Amort.
No	(a)	Total Plant in Service (b)		•		Common Depr. (f)	Common Amort.		Transmission (i)			Common Depr. (I)	Common Amort. (m)
No	Month (a) chment H-3D, Line No:	Total Plant in Service (b)	Transmission	General Depr.							Intangible Amort.	Common Depr. (I)	
No	(a)	Total Plant in Service (b)	Transmission	General Depr.		(f)	(g) Projected monthly	(h)			Intangible Amort.	Common Depr. (I)	
No	(a)	Total Plant in Service (b)	Transmission	General Depr.	Intangible Amort. (e) Projected monthly	(f) Projected monthly	(g) Projected monthly	(h) 219.29.c Projected monthly	(i)		Intangible Amort.	Common Depr. (I)	
No	(a) chment H-3D, Line No:	(b)	Transmission	General Depr. (d)	Intangible Amort. (e) Projected monthly balances that are the	(f) Projected monthly balances that are the	(g) Projected monthly balances that are the	(h) 219.29.c Projected monthly balances that are the	(i) 219.25.c Projected monthly		Intangible Amort.	Common Depr. (I)	
No	(a) chment H-3D, Line No:	(b)	Transmission (c) 219.25.c Projected monthly balances	General Depr. (d) Projected monthly balances	Intangible Amort. (e) Projected monthly balances that are the amounts expected to be	(f) Projected monthly balances that are the amounts expected to be	(g) Projected monthly balances that are the amounts expected to be included in Electric Only,	(h) 219.29.c Projected monthly balances that are the amounts expected to be	(i) 219.25.c Projected monthly balances that are the	General Depr. (j)	Intangible Amort.	Common Depr. (I) Electric Only, Form No 1, page	
No	(a) chment H-3D, Line No:	(b) 219.29.c Projected monthly balances that are the amounts expected to be	Transmission (c) 219.25.c Projected monthly balances	General Depr. (d) Projected monthly balances that are the amounts expected to be included in 219.28c for	Intangible Amort. (e) Projected monthly balances that are the amounts expected to be included in 200.21c for	Projected monthly balances that are the amounts expected to be included in Electric Only,	(g) Projected monthly balances that are the amounts expected to be included in Electric Only, Form No 1, page 356 for	(h) 219.29.c Projected monthly balances that are the amounts expected to be	(i) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end	General Depr. (j)	Intangible Amort. (k)	(1)	(m)
No Atta	(a) chment H-3D, Line No:	(b) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for other months.	Transmission (c) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for other months	General Depr. (d) Projected monthly balances that are the amounts expected to be included in 219.28c for end of year, records for other months (Note F)	Intangible Amort. (e) Projected monthly balances that are the amounts expected to be included in 200.21c for end of year, records for other months (Note F)	(f) Projected monthly balances that are the amounts expected to be included in Electric Only, Form No 1, page 356 for end of year, records for other months (Note F)	(g) Projected monthly balances that are the amounts expected to be included in Electric Only, Form No 1, page 356 for end of year, records for other months (Note F)	(h) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for othe months	(i) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end	General Depr. (f) 219.28c for end of year, records for other months	Intangible Amort. (k)	(I) Electric Only, Form No 1, page	(m) Electric Only, Form No 1,
No Atta	(a) chment H-3D, Line No: ember Prior Year	(b) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for other months 1,238,105,515	Transmission (c) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25c for end of year and records for other months	General Depr. (d) Projected monthly balances that are the amounts expected to be included in 219.28c for end of year, records for other months (Note F) 80,813,901	Intangible Amort. (e) Projected monthly balances that are the amounts expected to be included in 200.21c for end of year, records for other months (Note F) 19.881,655	Projected monthly balances that are the amounts expected to be included in Electric Only, Form No 1, page 356 for end of year, records for other months (Note F) 63,394,086	(g) Projected monthly balances that are the amounts expected to be included in Electric Only, Form No 1, page 356 for end of year, records for other months (Note F) 20,160,103	(h) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for other months 895,747	(i) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for	General Depr. (j) 219.28c for end of year, records for other months 90,215	Intangible Amort. (k) 200.21c for end of year, records	(I) Electric Only, Form No 1, page 356 for end of year, records for	(m) Electric Only, Form No 1, page 356 for end of year,
No Atta	(a) chment H-3D, Line No: ember Prior Year uary	(b) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for other months 1.238,105,515 1.243,789,045	Transmission (c) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for other months 453,759.074 457,019.074	General Depr. (d) Projected monthly balances that are the amounts expected to be included in 219.28c for end of year, records for other months (Note F) 80,813,901 77,622,381	Intangible Amort. (e) Projected monthly balances that are the amounts expected to be included in 200.21c for end of year, records for other months (Note F) 19,081,655 19,764,604	Projected monthly balances that are the amounts expected to be included in Electric Only, Form No 1, page 356 for end of year, records for other months (Note F) 63,394,086 62,965,020	(g) Projected monthly balances that are the amounts expected to be included in Electric Only, Form No 1, page 356 for end of year, records for other months (Note F) 20,160,103 21,169,202	(h) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for othe months 895,747 923,591	(i) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for	General Depr. (I) 219.28c for end of year, records for other months 90.215 112,769	Intangible Amort. (k) 200.21c for end of year, records	(I) Electric Only, Form No 1, page 356 for end of year, records for	(m) Electric Only, Form No 1, page 356 for end of year,
No Atta	(a) chment H-3D, Line No: ember Prior Year uary	(b) 219.29.c Projected monthly balances that are the amounts expected to be included in 21/29.c for end of year and records for other months 1.238, 105,515 1.243,789,046 1.252,726,101	Transmission (c) 219.25 c Projected monthly balances that are the amounts expected to be included in 219.25 c for end of year and records for other months 453,765,074 457,019.998 459,603,459	General Depr. (d) Projected monthly balances that are the amounts expected to be included in 219.28c for end of year, records for other months (Note F) 80,813,901 77,622,381 78,799,070	Intangible Amort. (e) Projected monthly balances that are the amounts expected to be included in 200.21c for end of year, records for other months (Note F) 19,081,655 19,764,604 20,401,031	Projected monthly balances that are the amounts expected to be included in Electric Only. Form No.1, page 356 for end of year, records for other months (Note 7, 394,086 62,955,020 62,654,896	(g) Projected monthly balances that are the amounts expected to be included in Electric Only, Form No 1, page 356 for end of year, records for other months (Note F) 20,160,103 21,169,202 21,171,058	(h) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for othe months 895,747 923,591 978,583	(i) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for	General Depr. (i) 219.28c for end of year, records for other months 90,215 112,769 1153,232	Intangible Amort. (k) 200.21c for end of year, records	(I) Electric Only, Form No 1, page 356 for end of year, records for	(m) Electric Only, Form No 1, page 356 for end of year,
No Atta	(a) chment H-3D, Line No: ember Prior Year uary rusry ch	(b) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.25 c for end of year and records for other 1.288 105.515 1.243, 789.045 1.252, 726, 101 1.266, 038, 328	Transmission (c) 219.25.c Projected monthly balances that are the amounts expected to be included in [21].25.c for end of year and records for other months 453.785.074 457.01988 459.693.819 462.376.749	General Depr. (d) Projected monthly balances that are the amounts expected to be included in 219.26c for end of year, records for other months (Note F) 80.813.901 77.922.381 78.799.070 80.118.072	Intangible Amort. (e) Projected monthly balances that are the amounts expected to be included in 200.2 to for end of year, records for other months (Note F) 19,081,655 19,764,604 20,401,031 21,062,964	Projected monthly balances that are the amounts expected to be included in Electric Only, Form No1, page 356 for end of year, records for other months (Note F). 63,394,086 62,965,020 62,654,896 63,077,664	(g) Projected monthly balances that are the amounts expected to be included in Electric Only, Form No 1, page 356 for end of year, records for other months (Note F) 20,160,103 21,169,202 21,171,053 22,854,768	(h) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for other months 895.747 923,591 978,553	(i) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for	General Depr. (f) 219.28c for end of year, records for other months 90.215 112.769 155.323 157.837	Intangible Amort. (k) 200.21c for end of year, records	(I) Electric Only, Form No 1, page 356 for end of year, records for	(m) Electric Only, Form No 1, page 356 for end of year,
15 Dec 16 Jar 17 Feb 18 Ma 19 Apr	(a) chment H-3D, Line No: ember Prior Year uary uary th	(b) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29 c for end of year and records for other months 1.238, 105,515 1.243,789,045 1.252,726,101 1.266,038,328 1.269,131	Transmission (c) 219.25 c Projected monthly balances that are the amounts expected to be included in 219.25 c for end of year and records for other months 453.765,074 450,8391 462,376,749 464,672,476,749	General Depr. (d) Projected monthly balances that are the amounts expected to be included in 219.28c for end of year, records for other months (Note F) 80,813,901 77,622,381 78,799,070 80,118,072 81,125,6,508	Intangible Amort. (e) Projected monthly balances that are the amounts expected to be included in 200.21c for other months (Note F) 19,764.604 20,401,031 21,062,964 21,724,358	Projected monthly balances that are the amounts expected to be included in Electric Only. Form No.1, page 356 for end of year, records for other months (Note F). 63.394,086 62.985,020 62.654,986 63.077.664 63.501,740	(g) Projected monthly balances that are the amounts expected to be included in Electric Only, Form No 1, page 356 for end of year, records for other months (Note F) 20,160,103 21,169,202 21,717,053 22,854,768 23,881,795	(h) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for othe months 895,747 923,591 978,553 1,034,770 1,090,988	(i) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for other months	General Depr. (j) 219.28c for end of year, records for other months 90,215 112,769 153,523 157,877 180,431	Intangible Amort. (k) 200.21c for end of year, records	(I) Electric Only, Form No 1, page 356 for end of year, records for	(m) Electric Only, Form No 1, page 356 for end of year,
15 Dec 16 Jar 17 Fet 18 Ma 19 April 20 Ma	(a) chment H-3D, Line No: ember Prior Year usary rusary th h	(b) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29 c for end of year and records for other months 105.515 1.243.780 1.252.726, 101 1.266.038,328 1.269.917,417 1.278.801,532	Transmission (c) 219.25.c Projected monthly balances that are the amounts espected to be included in 219.25.c for end of year and records for other months 453.755.074 457.01984 464.872.588 467.93.884	General Depr. (d) Projected monthly balances that are the amounts expected to be included in 219.26c for end of year, records for other months (Note F) 80.813.901 77.922.381 78.799.070 80.118.072 81.256.508	Intangible Amort. (e) Projected monthly balances that are the amounts expected to be included in 200.2 to for end of year, records for other months (Note F) 19,081,685 19,764,604 20,401,031 21,062,964 21,724,358 22,758,131	Projected monthly balances that are the amounts expected to be included in Electric Only. Form No 1, page 356 for end of year, records for other months (Note F) 63,394,086 62,965,020 62,654,856 63,077,664 63,501,740 63,945,892	(g) Projected monthly balances that are the amounts expected to be included in Electric Only, Form No 1, page 356 for end of year, records for other months (Note F) 20,160,103 21,169,202 21,717,053 22,854,768 23,381,795 24,623,838	(h) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for othe months 895,747 923.391 978.553 1.034,770 1.090,988 1.147.205	(i) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for other months	219.28c for end of year, records for other months 90.215 112.789 155.323 157.877 180.431 20.2985	Intangible Amort. (k) 200.21c for end of year, records	(I) Electric Only, Form No 1, page 356 for end of year, records for	(m) Electric Only, Form No 1, page 356 for end of year,
15 Dec 16 Jar 17 Fet 18 Ma 19 Apr 20 Ma 21 Jur	(a) chment H-3D, Line No: ember Prior Year uary uary th i	(b) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29 c for end of year and records for other months 1.238, 105,515 1.243,789,045 1.266,038,328 1.269,171 1.278,801,532 1.287,975	Transmission (c) 219.25 c Projected monthly balances that are the amounts expected to be included in 219.25 c for end of year and records for other months 453.785,074 459.693,819 462.376,749 464.67888 469.733,358	General Depr. (d) Projected monthly balances that are the amounts expected to be included in 219.28c for end of year, records for other months (Note F) 80,813,901 77,822,381 78,799,070 80,118,072 81,256,508 82,615,201	Intangible Amort. (e) Projected monthly balances that are the amounts expected to be included in 200.21c for other months (Note F) 19,081,655 19,764,604 20,401,031 21,062,964 21,724,358 22,758,131 23,505,627	(f) Projected monthly balances that are the amounts expected to be included in Electric Only, Form No 1, page 356 for odther months (Note F) 62,985,020 62,685,896 63,077,664 63,501,740 63,945,892 64,389,957	(g) Projected monthly balances that are the amounts expected to be included in Electric Only, Form No 1, page 356 for other months (Note F) 21,169,202 21,171,053 22,354,768 23,381,795 24,623,383 25,593,678	(h) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for other months 895,747 923,591 1,034,770 1,090,988 1,147,205 1,203,422	(i) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for other months	General Depr. (j) 219.28c for end of year, records for other months 90,215 112,769 135,323 157,877 180,431 202,985 225,538	Intangible Amort. (k) 200.21c for end of year, records	(I) Electric Only, Form No 1, page 356 for end of year, records for	(m) Electric Only, Form No 1, page 356 for end of year,
15 Dec 16 Jar 17 Fet 18 Ma 19 Apr 20 Ma 21 Jur 22 July	(a) chment H-3D, Line No: ember Prior Year usay truty th i	(b) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29 c for end of year and records for other months 1.231, 105.515 1.232, 126.10 1.266, 038, 228 1.269, 917, 417 1.278, 80, 127	Transmission (c) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25 of or end of year and records for other months 453.785.074 475.0198 459.693.8114 464.872.588 467.93.358 467.93.358	General Depr. (d) Projected monthly balances that are the amounts expected to be included in 219.28c for end of year, records for other months (Note F) 80, 813,901 77, 822,381 78,799,070 80,118,072 81,256,508 82,615,201 83,889,011 85,139,365 85,139,365 85,139,365 85,139,365	Intangible Amort. (e) Projected monthly balances that are the amounts expected to be included in 200.21c for other months (Note F) SS 10.27c (Apr. 10.20 Apr. 10.20	(f) Projected monthly balances that are the amounts expected to be included in Electric Only, Form No 1, page 356 for other months (Note F) cord of year, records for other months (Note S) 45, 384 (308 63, 307 7, 664 63, 501, 740 63, 345, 802 64, 359, 957 64, 832, 290	(g) Projected monthly balances that are the amounts expected to be included in Electric Only, Form No 1, page 356 for other months (Note F) 21, 171, 103, 21, 171, 103, 22, 25, 47, 88, 23, 881, 795, 24, 623, 833, 25, 593, 678, 26, 62, 841	(h) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for othe months 885, 747 978, 6353 1,034,770 1,099,988 1,147,205 1,203,422 1,252,637	(i) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for other months	219.28c for end of year, records for other months 90.215 12.789 135.323 157.877 180.431 20.2985 225.538 240.902	Intangible Amort. (k) 200.21c for end of year, records	(I) Electric Only, Form No 1, page 356 for end of year, records for	(m) Electric Only, Form No 1, page 356 for end of year,
15 Dec 16 Jar 17 Fet 18 Ma 19 Apr 20 Ma 21 Jur 22 Jul 23 Auj	(a) chment H-3D, Line No: ember Prior Year uary uary th i	(b) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29 c for end of year and records for other months 1.238, 105,515 1.243,789,045 1.266,038,328 1.269,171 1.278,801,532 1.287,272	Transmission (c) 219.25 c Projected monthly balances that are the amounts expected to be included in 219.25 c for end of year and records for other months 453.785,074 457,019.98 459,693,819 462,376,749 464,872,888 467,733,358 469,733,358 467,733,33,398 475,731,933,398	General Depr. (d) Projected monthly balances that are the amounts expected to be included in 219.28c for end of year, records for other months (Note F) 80,813,901 77,622,381 78,799,070 80,118,072 81,256,508 82,615,201 83,889,011 85,139,365 86,319,375	Intangible Amort. (e) Projected monthly balances that are the amounts expected to be included in 200.21c for other months (Note F) 19,081,655 19,764,604 20,401,031 21,062,964 21,724,358 22,758,131 23,505,627 24,260,580 25,020,262	(f) Projected monthly balances that are the amounts expected to be included in Electric Only, Form No 1, page 356 for other months (Note F) 62,955,202 62,654,896 63,077,664 63,501,740 63,345,892 64,389,957 64,832,290 65,272,717	(g) Projected monthly balances that are the amounts expected to be included in Electric Only, Form No 1, page 356 for other months (Note F) 21, 169, 202 21, 171, 7053 22, 354, 768 23, 381, 795 24, 623, 383 25, 593, 678 26, 562, 244 27, 528, 985	(h) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for other months 895,747 923,591 1,034,770 1,090,988 1,147,205 1,203,422 1,252,637 1,296,503	(f) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for other months	General Depr. (j) 219.28c for end of year, records for other months 90.215 112.769 135,232 157,877 180,431 202.985 225,538 248,092 270,646	Intangible Amort. (k) 200.21c for end of year, records	(I) Electric Only, Form No 1, page 356 for end of year, records for	(m) Electric Only, Form No 1, page 356 for end of year,
15 Dec 16 Jar 17 Fet 18 Ma 21 Jur 22 Jul 23 Aug 24 Seg 24	(a) chment H-3D, Line No: ember Prior Year aury subry ch e e e subry ch e e subry ch e s	(b) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.26 for end of year and records for other months 1.236, 195.515 1.243, 788.045 1.266, 038.328 1.269.917.417 1.278.917.432 1.287.297.244 1.278.0454 1.302.360,620 1.311.208,624	Transmission (c) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for other months 433.785.074 433.785.074 444.872.888 447.93.884 447.34.746 4473.3884 4473.3884 4473.3884	General Depr. (d) Projected monthly balances that are the amounts expected to be included in 219.28c for end of year, records for other months (Note F) 80.813,901 77.822.931 77.822.931 256.508 82.615,201 83.889.011 857.93,955 86.319,375 86.487,677 86.487,677 86.487,677 86.487,677 86.487,677 86.487,677 86.487,677 86.487,677 86.487,677 86.487,677 86.487,677 86.487,677 86.487,677 86.487,677 87.	Intangible Amort. (e) Projected monthly balances that are the amounts expected to be included in 200.21c for other months (Note F) 5081.655 15.04 (201.21c) 401.031 21.401.031	(f) Projected monthly balances that are the amounts expected to be included in Electric Only, Form No 1, page 356 for other months (Note F). 62, 965, 202 63, 3077, 664 63, 501, 740 63, 344, 589, 567 64, 832, 290 65, 272, 717 65, 462, 512	(g) Projected monthly balances that are the amounts expected to be included in Electric Only, Form No 1, page 356 for odther months (Note F). 21, 199, 203, 22, 264, 284, 284, 284, 284, 284, 284, 284, 28	(h) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for othe months 885,747 923,367 1,090.888 1,147.205 1,203,422 1,252,637 1,295,503 1,310,125	(f) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for other months	General Depr. (1) 219.28c for end of year, records for other months 90.215 112.769 135.323 157.877 180.431 202.985 225.538 246.092 270.646 281,050	Intangible Amort. (k) 200.21c for end of year, records	(I) Electric Only, Form No 1, page 356 for end of year, records for	(m) Electric Only, Form No 1, page 356 for end of year,
15 Der 16 Jar 17 Fet 18 Ma 19 App 20 Ma 21 Jur 22 Jul 23 Aun 24 Sep 25 Cc	(a) chment H-3D, Line No: ember Prior Year uary uary th i	(b) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29 c for end of year and records for other months 1.238, 105,515 1.243,789,045 1.266,038,328 1.269,174 1.278,801,532 1.287,277 1.278,801,532 1.287,277 1.244,340,544 1.303,580,602 1.311,208,641 1.317,392,971	Transmission (c) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for other months 457.019.998 459.693.319 464.872.588 467.933.688 467.933.688 467.933.688 467.483.688 475.736.888 475.736.888 475.748.484 477.248.794 479.637.94	General Depr. (d) Projected monthly balances that are the amounts expected to be included in 219.26. for end of year, records for other months (Note F) 80,813,901 77,622,381 77,792,070 80,118,072 81,256,508 82,2615,201	Intangible Amort. (e) Projected monthly balances that are the included in 200 21 e for end of year, records for other months (Note F) 19,081,655 19,764,604 20,401,031 21,062,964 21,724,308 22,768,131 22,269,560 22,002,262 25,783,468 26,592,144	(f) Projected monthly balances that are the amounts expected to be included in Electric Only, Form No 1, page 356 for other months (Note F) 62,965,020 62,654,896 63,077,664 63,501,740 63,945,892 64,369,967 64,832,290 65,272,717 65,462,512 66,977,953	(g) Projected monthly balances that are the amounts expected to be included in Electric Only, Form No 1, page 356 for other months (Note F) 20, 160, 103 21, 169, 202 21, 171, 7053 22, 854, 768 23, 881, 795 24, 623, 838 25, 593, 678 26, 652, 841 27, 529, 985 28, 523, 558 29, 492, 229	(h) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for other months 895,747 923,591 1,034,770 1,090,988 1,147,205 1,203,422 1,256,833 1,301,758 1,301,301,301,301,301,301,301,301,301,30	(f) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for other months	219.28c for end of year, records for other months 90.215 112.796 135.323 157.877 180.431 202.985 224.602 270.646 281.050 281.380	Intangible Amort. (k) 200.21c for end of year, records	(I) Electric Only, Form No 1, page 356 for end of year, records for	(m) Electric Only, Form No 1, page 356 for end of year,
15 Dec 16 Jarri 17 Fet 18 Ma 21 Jur 22 Jul 22 Jul 24 Sej 25 Oct 26 Nov	(a) chment H-3D, Line No: ember Prior Year uarry tutery ch th tember	(b) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.26 for end of year and records for other months 1.289, 190.5.15 1.243,789.045 1.269,917.417 1.278.80.15 1.269,917.417 1.278.80.12 1.289.917.417 1.278.80.12 1.289.917.417 1.278.80.12 1.289.917.417 1.278.80.13 1.289.917.417 1.289.917.417 1.288.80.13 1.289.917.417 1.288.80.13	Transmission (c) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for other months 453,785.074 453,785.074 464,872.888 467.936.888 467.936.888 477.24888 473.3484 474.3498 475.331.8894 477.347.8994 479.637.300	General Depr. (d) Projected monthly balances that are the amounts expected to be included in 219.28c for end of year, records for other months (Note F) 80.813,901 77,922,931 75,998,070 81.256,508 82,615,201 83.888,011 85,139,365 86,319,375 86,487,677 86,647,483 88,306,531	Intangible Amort. (e) Projected monthly balances that are the amounts expected to be included in 200.21c for other months (Note F) 19.764.040 22.246.040 22.246.020 22.25.758.131 22.505.627 24.260.590 25.020.262 25.783.458 26.592.144 28.290.290	(f) Projected monthly balances that are the amounts expected to be included in Electric Only, Form No 1, page 356 for odher months (Note F) 62,985,202 62,894,898 63,301,740 63,346,892 64,369,977 65,462,512 66,977,953 67,411,976	(g) Projected monthly balances that are the amounts expected to be included in Electric Only, Form No 1, page 356 for odther months (Note F) 21, 199, 202 22, 196, 103 22, 481, 708 22, 481, 708 22, 581, 708 24, 623, 831, 708 24, 623, 831, 708 26, 562, 841 27, 529, 985 28, 523, 558 29, 492, 229 30, 466, 110	(h) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for othe months 895,747 823,691 9379,833 1,000,088 1,147,205 1,203,422 1,226,437 1,266,503 1,310,125 1,339,575 1,331,7125 1,339,755 1,331,7124	(f) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for other months	General Depr. (1) (219.28c for end of year, records for other months 90.215 112.769 113.332 120.985 225.538 240.902 270.646 281,050 291,380 301,710	Intangible Amort. (k) 200.21c for end of year, records	(I) Electric Only, Form No 1, page 356 for end of year, records for	(m) Electric Only, Form No 1, page 356 for end of year,
15 De 16 Jarri 17 Fei 18 Ma 19 Appu 20 Ma 21 Jur 23 Aut 24 Sej 25 Oc 26 Nor 27 De	(a) chment H-3D, Line No: ember Prior Year uary uary th i i i o e thereber berember ember ember	(b) 219.29.c Projected monthly balances that are the amounts expected to be incuded in 219.29.c for early of year and records for other 238.105.156.1.243.789.056.1.252.726.101.1.266.0328.1.269.917.417.1.278.01.532.1.267.297.274.1.278.01.532.1.267.297.274.1.278.01.278.	Transmission (c) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25 c for end of year and records for other months 453,785,795,998 459,693,811 462,375,1978 464,872,588 467,933,864 473,736,888 477,724,744 474,772,788 477,724,794 476,837,908 481,972,077 484,485,744 476,837,908	General Depr. (d) Projected monthly balances that are the amounts expected cond of year. records for other months (Note F) 80,813,901 77,922,381 78,799,070 80,118,072 81,256,508 82,2615,201 83,889,011 85,199,307 96,427,433 84,306,531 84,452,500	Intangible Amort. (e) Projected monthly balances that are the amounts expected to be read to be read to grant the amounts expected to be read of year, records for other months (Note F) 19,081,655 19,764,604 20,401,031 21,062,964 21,724,358 22,758,131 23,556,569 22,578,136 2	(f) Projected monthly balances that are the amounts expected to be included in Electric Chly. Form No 1, page 356 for and of year months (Note F) other months (Note F) 648-648, 63, 501,740, 63, 945,882, 64,398,395, 74,882,207,64,892,207,84,892,207,84,807,84,807,84,807,84,807,84,807,84,807,84,807,	(g) Projected monthly balances that are the amounts expected to be included in Electric Only, Form No 1, page 356 for only of year, or of of year, resolved F1 Other months (refered F1) 20,160,103 21,171,053 22,854,768 23,881,795 24,623,838 25,593,676 26,593,676 27,593,678 28,593,678 29,492,229 30,466,110 31,617,353	(h) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for othe months 885,747 1.009.088 1.147.205 1.203.4270 1.203.4225 1.203.625 1.303.137 1.310.38	(f) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for other months	General Depr. (I)	Intangible Amort. (k) 200.21c for end of year, records	(I) Electric Only, Form No 1, page 356 for end of year, records for	(m) Electric Only, Form No 1, page 356 for end of year,
15 Dec 16 Jarri 17 Fet 18 Ma 21 Jur 22 Jul 24 Sej 25 Oct 26 Nov 19 Attack 19	(a) chment H-3D, Line No: ember Prior Year uarry tutery ch th tember	(b) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.26 for end of year and records for other months 1.289, 190.5.15 1.243,789.045 1.269,917.417 1.278.80.15 1.269,917.417 1.278.80.12 1.289.917.417 1.278.80.12 1.289.917.417 1.278.80.12 1.289.917.417 1.278.80.13 1.289.917.417 1.289.917.417 1.288.80.13 1.289.917.417 1.288.80.13	Transmission (c) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25 c for end of year and records for other months 453,785,795,998 459,693,811 462,375,1978 464,872,588 467,933,864 473,736,888 477,724,744 474,772,788 477,724,794 476,837,908 481,972,077 484,485,744 476,837,908	General Depr. (d) Projected monthly balances that are the amounts expected cond of year. records for other months (Note F) 80,813,901 77,922,381 78,799,070 80,118,072 81,256,508 82,2615,201 83,889,011 85,199,307 96,427,433 84,306,531 84,452,500	Intangible Amort. (e) Projected monthly balances that are the amounts expected to be included in 200.21c for other months (Note F) 19.764.040 22.246.040 22.246.020 22.25.758.131 22.505.627 24.260.590 25.020.262 25.783.458 26.592.144 28.290.290	(f) Projected monthly balances that are the amounts expected to be included in Electric Only, Form No 1, page 356 for odher months (Note F) 62,985,202 62,894,898 63,301,740 63,346,892 64,369,977 65,462,512 66,977,953 67,411,976	(g) Projected monthly balances that are the amounts expected to be included in Electric Only, Form No 1, page 356 for odther months (Note F) 21, 199, 202 22, 196, 103 22, 481, 708 22, 481, 708 22, 581, 708 24, 623, 831, 708 24, 623, 831, 708 26, 562, 841 27, 529, 985 28, 523, 558 29, 492, 229 30, 466, 110	(h) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for othe months 895,747 823,691 9379,833 1,000,088 1,147,205 1,203,422 1,226,437 1,266,503 1,310,125 1,339,575 1,331,7125 1,339,755 1,331,7124	(f) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for other months	General Depr. (1) (219.28c for end of year, records for other months 90.215 112.769 113.332 120.985 225.538 240.902 270.646 281,050 291,380 301,710	Intangible Amort. (k) 200.21c for end of year, records	(I) Electric Only, Form No 1, page 356 for end of year, records for	(m) Electric Only, Form No 1, page 356 for end of year,
15 Dec 16 Jar 17 Fet 18 Ma 19 App 20 Ma 21 Jur 23 Aut 24 Set 25 Oc 26 Nor 27 Dec 27 De	(a) chment H-3D, Line No: ember Prior Year uary uary th i i i o e thereber berember ember ember	(b) 219.29.c Projected monthly balances that are the amounts expected to be incuded in 219.29.c for early of year and records for other 238.105.156.1.243.789.056.1.252.726.101.1.266.0328.1.269.917.417.1.278.01.532.1.267.297.274.1.278.01.532.1.267.297.274.1.278.01.278.	Transmission (c) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for other months 457.019.098 459.693.319 464.872.588 467.933.584 467.93.584 479.633.394 474.72.488 477.72.48.794 479.633.394 479.633.394 479.633.394 479.633.394 479.633.394 479.633.394 479.633.394 479.633.394 479.633.394 479.633.394 479.633.394 479.633.394 479.633.394 479.633.394 479.633.394	General Depr. (d) Projected monthly balances that are the amounts expected to be reliabled 712 28: for end of year, records for other months (Note F) 80,813,901 77,622,381 78,799,070 80,118,072 81,256,508 82,515,201 83,889,01 85,889,01 86,874,787 86,647,433 88,306,531 84,452,500 83,266,698	Intangible Amort. (e) Projected monthly balances that are the amounts expected for end of year, records for other months (Note F) 19,081,655 19,764,604 20,401,031 21,062,964 21,724,368 22,758,131 23,506,202 25,738,458 25,758,258 25,758,258 26,592,144 28,290,292 28,290,576 23,578,052	(f) Projected monthly balances that are the amounts expected to be included in Electric Orly, Form No 1, page 356 for and of yet and the State of the Color of th	(g) Projected monthly balances that are the amounts expected to be included in Electric Only, Form No 1, page 356 for only of year, or of of year, resolved F1 Other months (refered F1) 20,160,103 21,171,053 22,854,768 23,881,795 24,623,838 25,593,676 26,593,676 27,593,678 28,593,678 29,492,229 30,466,110 31,617,353	(h) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for othe months 885,747 1.009.088 1.147.205 1.203.4270 1.203.4225 1.203.625 1.303.137 1.310.38	(f) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for other months	General Depr. (I)	Intangible Amort. (k) 200.21c for end of year, records	(I) Electric Only, Form No 1, page 356 for end of year, records for	(m) Electric Only, Form No 1, page 356 for end of year,
15 Dei 16 Jar 17 Fei 18 Ma 19 App 12 Jur 23 Aut 24 Sej 25 Oc 26 Nor 27 Dei	(a) chment H-3D, Line No: ember Prior Year uary uary th i i i o e thereber berember ember ember	(b) 219.29.c Projected monthly balances that are the amounts expected to be incuded in 219.29.c for early of year and records for other 238.105.156.1.243.789.056.1.252.726.101.1.266.0328.1.269.917.417.1.278.01.532.1.267.297.274.1.278.01.532.1.267.297.274.1.278.01.278.	Transmission (c) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25 c for end of year and records for other months 453,785,795,998 459,693,811 462,375,1978 464,872,588 467,933,864 473,736,888 477,724,744 474,772,788 477,724,794 476,837,908 481,972,077 484,485,744 476,837,908	General Depr. (d) Projected monthly balances that are the amounts expected to be reliabled 712 28: for end of year, records for other months (Note F) 80,813,901 77,622,381 78,799,070 80,118,072 81,256,508 82,515,201 83,889,01 85,889,01 86,874,787 86,647,433 88,306,531 84,452,500 83,266,698	Intangible Amort. (e) Projected monthly balances that are the amounts expected for end of year, records for other months (Note F) 19,081,655 19,764,604 20,401,031 21,062,964 21,724,368 22,758,131 23,506,202 25,738,458 25,758,258 25,758,258 26,592,144 28,290,292 28,290,576 23,578,052	(f) Projected monthly balances that are the amounts expected to be included in Electric Orly, Form No 1, page 356 for and of yet and the State of the Color of th	(g) Projected monthly balances that are the amounts expected to be included in Electric Only, Form No 1, page 356 for only of year, or of of year, resolved F1 Other months (refered F1) 20,160,103 21,171,053 22,854,768 23,881,795 24,623,838 25,593,676 26,593,676 27,593,678 28,593,678 29,492,229 30,466,110 31,617,353	(h) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for othe months 885,747 1.009.088 1.147.205 1.203.4270 1.203.4225 1.203.625 1.303.137 1.310.38	(f) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for other months	General Depr. (I)	Intangible Amort. (k) 200.21c for end of year, records	(I) Electric Only, Form No 1, page 356 for end of year, records for	(m) Electric Only, Form No 1, page 356 for end of year,

			Projected Accumulated Deprecia	tion & Amortization Less Pro	jected Asset Retirement	Obligations	
Line					Intangible		
No	Month	Total Plant in Service	Transmission	General Depreciation	Amortization	Common Depreciation	Common Amortization
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
	Attachment H-3D, Line No:	9	30	31	32	12	11
		Col. (b) - Col. (h)	Col. (c) - Col. (i)	Col. (d) - Col. (j)	Col. (e) - Col. (k)	Col. (f) - Col. (l)	Col. (g) - Col. (m)
29	December Prior Year	1,237,209,768	453,785,074	80,723,686	19,081,655	63,394,086	20,160,103
30	January	1,242,865,453	457,019,998	77,509,612	19,764,604	62,965,020	21,169,202
31	February	1,251,747,549	459,693,819	78,663,747	20,401,031	62,654,896	21,717,053
32	March	1,265,003,558	462,376,749	79,960,195	21,062,964	63,077,664	22,854,768
33	April	1,268,826,429	464,872,588	81,076,077	21,724,358	63,501,740	23,881,795
34	May	1,277,654,327	467,936,358	82,412,216	22,758,131	63,945,892	24,623,838
35	June	1,286,093,852	469,743,746	83,663,472	23,505,627	64,369,957	25,593,678
36	July	1,293,087,907	473,308,398	84,891,272	24,260,580	64,832,290	26,562,841
37	August	1,301,064,116	475,731,684	86,048,729	25,020,262	65,272,717	27,528,985
38	September	1,309,898,515	477,248,794	86,206,627	25,783,458	65,462,512	28,523,558
39	October	1,316,053,396	479,637,360	86,356,103	26,592,144	66,977,953	29,492,229
40	November	1,323,460,470	481,972,077	88,004,821	28,290,292	67,411,976	30,466,110
	December	1,326,750,957	484,485,970		28,269,576	67,850,115	31,617,353
42	Average of the 13 Monthly Balances	1,284,593,561	469,831,740	83,050,540	23,578,052	64,747,448	25,707,040

Note
A In the true-up calculation, actual monthly balance records are used.

Delmarva Power & Light Company Attachment 10 - Merger Costs

O&M Cost To Achieve	(b)	(c)	(d)	()		(x
FERC Account Transmission O&M	Total		Allocation to Trans. 100.00%			\$	Tot
A&G		-	14.63%			\$	
Total	\$					\$ \$	
	Ť					•	
Depreciation & Amortization Expense Cost To Achieve FERC Account	Total		Allocation to Trans.				Tot
General Plant		-	14.63%			\$	
Intangible Plant		-	14.63%			\$ \$	
Total	\$	-				\$	
Capital Cost To Achieve included in the General and Intang	ible Plant Gen	eral	Intangible				
Gross Plant							Tot
December Prior Year January		-	-			\$ \$	
February		-	-			\$	
March April			-			\$ \$	
May		-	-			\$	
June July			-			\$ \$	
August		-	-			\$	
September October		-	-			\$ \$	
November			-			\$	
December		-	-			\$	
Average		-	-				
Accumulated Depreciation	Gen	oral	Intangible				To
December Prior Year	Gen	- -	-			\$	10
January February		-				\$	
March		-	-			\$	
April May		-	-			\$	
June			-			\$	
July August		-	-			\$ \$	
September			-			\$	
October November		-	-			\$	
December		-	-			\$ \$	
Average	Potomac Electric Power Company	-	-				
Atta (a)	achment 10 - Merger Costs (b)	(c)	(d)	()		(x
Net Plant = Gross Plant Minus Accumulated Depreciation fr	om above Gen		Intangible	. ,	. ,		To
December Prior Year January		-	-	-	-	\$ \$	
February		_	-			\$	
				-	-		
March		-	-	- - -	-	\$	
March April May		- - -	- - -	- - -	- - -	\$ \$	
March April May June		-	- - - -	- - - -	-	\$ \$ \$	
March April May June July August				- - - - -	-	\$ \$ \$ \$ \$ \$	
March April May June July August September		-	: : : :	- - - - - -	-	\$ \$ \$ \$ \$ \$ \$	
March April May June July August September October November		-	-	-	-	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
March April May June July August September October November December			-	-	-	\$ \$ \$ \$ \$ \$ \$	
March April May June July August September October November			-		-	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
March April May August August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation	n from above) Gen	- - - - - - - - - -	-		-	* * * * * * * * * * *	To
March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation January	n from above) Gen	- - - - - - - - - -	- - - - -		-	***	To
March April May Aune June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciatio January February March	n from above) Gen	- - -	- - - - - Intangible - -		-	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	To
March April May April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation January February March April	n from above) Gen	-	- - - - -		-	***	Τα
March April May Aune June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciatio January February March April May June	n from above) Gen	- - -	Intangible		-	*****	To
March April May April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation January February March April May June July	n from above) Gen	- - -	Intangible		-		Tc
March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciatio January February March April May June July August September	n from above) Gen	- - -			-	**********	To
March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation January February March April May June July August September October October	n from above) Gen	- - -	- - - - Intangible - - - - -		-		Tc
March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation January February March April May June July August September October November December	n from above) Gen	- - -	- - - - Intangible - - - - - - - -		-		To
March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciatio January February March April May June July August September	n from above) Gen	- - -	- - - - Intangible - - - - - - - - - -		-		Tc
March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation January February March April May June July August September October November December Total		- - -	- - - - Intangible - - - - - - - - - -		-		Tc
March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciatio January February March April May June July August September October November December December Total Capital Cost To Achieve included in Total Electric Plant in S December Prior Year		-	- - - - Intangible - - - - - - - - - -		-		Tc
March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in S December Prior Year January			- - - - Intangible - - - - - - - - - -		-		To
March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciatio January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in S December Prior Year January February March		-	- - - - Intangible - - - - - - - - - -		-		To
March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation January February March April August September October November December Total Capital Cost To Achieve included in Total Electric Plant in September December Prior Year January February March April August September October November December Total			- - - - Intangible - - - - - - - - - -		-		To
March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in S December Prior Year January February March April May June June January February March April May June June			- - - - Intangible - - - - - - - - - -		-		Тс
March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciatio January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in S December Prior Year January February February February February February February March April May June July			- - - - Intangible - - - - - - - - - -		-		Tc
March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in S December Prior Year January February March April May June June January February March April May June June			- - - - Intangible - - - - - - - - - -		-		То
March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in S December Prior Year January February March April May June July August September October November December Prior Year January February March April May June July August September October October			- - - - Intangible - - - - - - - - - -		-		То
March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciatio January February March April May June July August September October November Total Capital Cost To Achieve included in Total Electric Plant in S December Prior Year January February March April May June July August September October Total Capital Cost To Achieve included in Total Electric Plant in S December Prior Year January February March April May June July August September October November October November			- - - - Intangible - - - - - - - - - -		-		То
March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in S December Prior Year January February March April May June July August September October November December Prior Year January February March April May June July August September October October			- - - - Intangible - - - - - - - - - -		-		То

Delmarva Power & Light Company Attachment 11A - O&M Workpaper

(a) (b) 321.83.b to 321.112.b

(c)

			Total	Non-Recoverable	Directly Assigned
1	Operation, Supervision & Engineering	560.0	\$ 8,332,779		\$ 8,332,779
2	Load Dispatch-Reliability	561.1	-		\$ -
3	Load Dispatch-Monitor & Oper Tran Sys	561.2	601,853		\$ 601,853
4	Load Dispatch-Trans Svc & Scheduling	561.3	-		\$ -
5	Scheduling, Sys Control & Dispatch Svc	561.4	70,069		\$ 70,069
6	Reliability Planning & Standards Devel	561.5	-		\$ -
7	Transmission Service Studies	561.6	-		\$ -
8	Generation Interconnection Studies	561.7	-		\$ -
9	Reliability Planning & Standard Devel	561.8	19,182		\$ 19,182
10	Station Expenses	562.0	-		\$ -
11	Operation of Energy Storage Equipment	562.1	-		\$ -
12	Overhead Line Expenses	563.0	-		\$ -
13	Underground Line Expenses	564.0	-		\$ -
14	Transmission of Electricity by Others	565.0	-		\$ -
15	Miscellaneous Transmission Expenses	566.0	2,300,955	136,642	\$ 2,164,313
16	Rents	567.0	-		\$ -
17	Maintenance, Supervision & Engineering	568.0	6,678		\$ 6,678
18	Maintenance of Structures	569.0	500,143		\$ 500,143
19	Maintenance of Computer Hardware	569.1	-		\$ -
20	Maintenance of Computer Software	569.2	-		\$ -
21	Maintenance of Communication Equipment	569.3	-		\$ -
22	Maintenance of Misc Regional Transmission Plant	569.4	-		\$ -
23	Maintenance of Station Equipment	570.0	7,868,351		\$ 7,868,351
24	Maintenance of Energy Storage Equipment	570.1	-		\$ -
25	Maintenance of Overhead Lines	571.0	4,428,190		\$ 4,428,190
26	Maintenance of Underground Lines	572.0	-		\$ -
27	Maintenance of Misc Transmission Plant	573.0	383,922		\$ 383,922
28	Transmission Expenses - Total (Sum of lines 1-25)		\$ 24,512,122	\$ 136,642	\$ 24,375,480

29 Transmission O&M Total 24,375,480

Delmarva Power & Light Company Attachment 11B - A&G Workpaper

				(a)	(b)	(c)	(d)	(e)
			32	3.181.b to 323.196.b				
				Total	S&W Allocation	Gross Plant Allocation	Non-Recoverable	Directly Assigned
1	Administrative and General Salaries	920.0	\$	3,224,138	\$	0.000 : 10.117 11.000 110.1		2.1.00 kg / 1.00 kg / 1.00 kg
2	Office Supplies and Expenses	921.0	\$	5,271,821	5,271,821			
3	Administrative Expenses Transferred-Credit	922.0	\$	· · · · -	, , , , , , , , , , , , , , , , , , ,			
4	Outside Service Employed	923.0	\$	72,230,523	71,166,354		1,064,169	
5	Property Insurance	924.0	\$	692,197		692,197		
6	Injuries and Damages	925.0	\$	2,424,052	2,424,052	· ·		
7	Employee Pensions and Benefits	926.0	\$	6,484,747	6,484,747			
8	Franchise Requirements	927.0	\$	-	-			
9	Regulatory Commission Expenses	928.0	\$	2,095,257			1,789,852	305,405
10	Duplicate Charges-Credit	929.0	\$	-				
11	General Advertising Expenses	930.1	\$	586,529			586,529	
12	Miscellaneous General Expenses	930.2	\$	6,987,014	662,391		6,324,623	
13	Rents	931.0	\$	-	-			
14	Maintenance of General Plant	935	\$	(80,103)	\$ (80,103)			
15	Administrative & General - Total (Sum of lines 1-14)		\$	99,916,175	\$ 89,153,400	\$ 692,197	\$ 9,765,173	\$ 305,405
16				Allocation Factor	14.63%	37.20%	0.00%	100.00%
17				Transmission A&G 1	13,039,134	257,508	-	305,405
18							Total ²	\$13,602,047
1 Mult	tiply total amounts on line 15, columns (b)-(e) by allocation fac	tors on line 1	6.				Total from ATT H-3D	13,602,047
_	n of line 17, columns (b), (c), (d), (e).						Difference	\$0

Delmarva Power & Light Company Attachment 12 - Depreciation Rates

(A)	(B)	(C)
Number	Plant Type	Applied Depreciation Rate
	Electric Transmission	
350.2	Land and Land Rights	0.87%
352	Structures and Improvements	1.66%
353	Station Equipment	3.52%
354	Towers and Fixtures	1.39%
355	Poles and Fixtures	4.27%
356	Overhead Conductors and Devices	3.47%
357	Underground Conduit	1.26%
358	Underground Conductors and Devices	1.90%
359	Roads and Trails	0.54%
	Electric General	
390 DE	Structures and Improvements	1.01%
390 MD	Structures and Improvements	3.43%
391.1 DE	Structures and Improvements	5.65%
391.1 MD	Structures and Improvements	5.78%
391.3 MD	Structures and Improvements	10.14%
391.3 DE	Structures and Improvements	21.49%
392	Transportation Equipment	0.400/
392.2 DE	Transportation Equipment	8.40%
392.3 MD	Transportation Equipment	6.80%
392.4 MD	Transportation Equipment	6.10%
392.8 DE	Transportation Equipment	4.57%
393 DE	Stores Equipment	19.74%
393 MD	Stores Equipment	/
394 DE	Tools, Shop, Garage Equipment	6.56%
394 MD	Tools, Shop, Garage Equipment	7.19%
395 DE	Laboratory Equipment	15.46% 4.13%
397 DE 397.1 DE	Communication Equipment Communication Equipment	6.98%
397.1 DE 397.3 DE	Communication Equipment	6.98%
397.3 DE 397 MD	Communication Equipment	3.32%
397.1 MD	Communication Equipment	7.90%
397.1 MD 397.3 MD	Communication Equipment	8.44%
398 DE	Miscellaneous Equipment	5.74%
398 MD	Miscellaneous Equipment	8.16%
	• •	

302 303 303.1 303.2 303.3 303.4 303.5 303.6 303.7	Electric Intangible Franchises and Consents Miscellaneous Intangible Plant 2-year plant 3-year plant 4-year plant 5-year plant 7-year plant 10-year plant 12-year plant	50.00% 33.33% 25.00% 20.00% 14.29% 10.00% 8.33%
303.8	15-year plant	6.67%
	Common General	
390.3	Structures and Improvements	0.80%
390.3a	Structures and Improvements	0.73%
390.3b	Structures and Improvements	-0.09%
391.1	Structures and Improvements	5.38%
391.2	Structures and Improvements	36.45%
391.3	Structures and Improvements	
392	Transportation Equipment	
393	Stores Equipment	6.27%
394	Tools, Shop, Garage Equipment	6.56%
395	Laboratory Equipment	
396	Power Operated Equipment	
397.1a	Communication Equipment	4.13%
397.3	Communication Equipment	0.09%
398	Miscellaneous Equipment	5.22%
	Common Intangible	
302	Franchises and Consents	
303	Miscellaneous Intangible Plant	
303.1	2-year plant	50.00%
303.2	3-year plant	33.33%
303.3	4-year plant	25.00%
303.4	5-year plant	20.00%
303.5	7-year plant	14.29%
303.6	10-year plant	10.00%
303.7	12-year plant	8.33%
303.8	15-year plant	6.67%

Note: Depreciation and amortization rates as approved by FERC in Docket #