

May 13, 2022

Ms. Kimberly D. Bose, Secretary Federal Energy Regulatory Commission 888 First Street, N.E. Room 1A Washington, DC 20426

> Re: Potomac Electric Power Company ("Pepco"), Docket No. ER09-1159 Informational Filing of 2022 Formula Rate Annual Update; Notice of Annual Meeting

Dear Ms. Bose,

Pepco hereby submits electronically, for informational purposes, its 2022 Annual Formula Rate Update. Pepco's Formula Rate implementation protocols provide that:

On an annual basis, Pepco shall calculate its Annual Transmission Revenue Requirements ("ATTR"). For each Annual Update, Pepco shall:

- (i) cause such Annual Update to be posted at a publicly accessible location on PJM's internet website;
- (ii) cause notice of such posting to be provided to PJM's membership; and
- (iii) file such Annual Update with the FERC as an informational filing.<sup>1</sup>

The same information contained in this informational filing has been transmitted to PJM for posting on its website as required by the Formula Rate implementation protocols. Thus, all interested parties should have ample notice of and access to the Annual Update. The protocols provide specific procedures for notice, review, exchanges of information and potential challenges to aspects of the Annual Update. Consequently, and as the Commission has concluded, there is no need for the Commission to notice this informational filing for comment.<sup>2</sup>

<sup>&</sup>lt;sup>1</sup> See Formula Rate Protocols, PJM Tariff Attachment H9-B, Section 2.c.

<sup>&</sup>lt;sup>2</sup> See Letter Order Re: Annual Update to Formula Rate in Docket No. ER09-1159 (February 17, 2010).

Pepco's 2022 Annual Update contains no expenses or costs that have been alleged or judged in any administrative or judicial proceeding to be illegal, duplicative, or unnecessary costs that are demonstrably the product of discriminatory employment practices, as defined in 18 C.F.R. § 35.13(b)(7).

In addition, Pepco provides notification regarding accounting changes made in 2021. Other than as noted below, Pepco did not implement any new accounting guidance or accounting policies that impacted transmission formula rates. Pepco advises that it made a mapping change between FERC accounts for certain Energy Management System projects based on scope of work performed. Additionally, Pepco updated its AFUDC calculation to include intercompany short-term debt and notes that it utilized the COVID-19 related AFUDC waiver issued by FERC in Docket No. AC20-127-000.

Other accounting changes as defined in the Settlement are discussed in applicable disclosure statements filed within the Securities and Exchange Commission Form 10-K and/or within the FERC Form No. 1. Pepco has made no change to Other Post-Employment Benefits ("OPEB") charges that exceed the filing threshold set forth in the Protocols.<sup>3</sup>

Thank you for your attention to this informational filing. Please direct any questions to the undersigned.

Very truly yours,

/s/ Amy L. Blauman

Amy L. Blauman

<sup>&</sup>lt;sup>3</sup> See Settlement, Exhibit A containing PJM Tariff Attachment H9-B, Section 2.1.

# Pepco Jun22May23 Attachment H-1A PTRR 2022

### ATTACHMENT H-9A

orm	ac Electric Power Company Ila Rate Appendix A	Notes	FERC Form 1 Page # or Instruction		2022 Projected
nade	d cells are input cells				
ocato	\$ \$				
. ^	ages & Salary Allocation Factor Direct Transmission Wages Expense		p354.21b	S	8.091.4
a	Exelon Business Services Company Transmission Wages Expense		P354 footnote	þ	698.1
2	Pepco Holdings Service Company Wages Expense		P354 footnote		538.5
2	Total Transmission Expense		(Line 1+1a+1b)	\$	9.328.7
	Direct Total Wages Expense		p354.28b	ŝ	74,950,0
1	Exelon Business Services Company Total Wages Expense		P354 footnote		6.962.3
,	Pepco Holdings Service Company Total Wages Expense		P354 footnote		13,452,
;	Total Wages Expense		(Line 2+2a+2b)	\$	95,364,
	Less A&G Wages Expense		p354.27b	\$	6,092,
а	Less Exelon Business Services Company A&G Wages Expense		P354 footnote		5,183,
5	Less Pepco Holdings Service Company A&G Wages Expense		P354 footnote		7,701,:
	Total		(Line 2c - 3 -3a-3b)		76,387
V	ages & Salary Allocator		(Line 1c / 4)		12.21
_			· · · ·		
	ant Allocation Factors	(Note P)	207 104g (Sao Attachment 0A, line 14, column i)	¢	
	Electric Plant in Service	(Note B)	p207.104g (See Attachment 9A, line 14, column j)	\$	10,951,150,
	Electric Plant in Service Less Merger Costs to Achieve	(Note B)	Attachment 10, line 80, column b	\$\$	
1	Electric Plant in Service	(Note B)			10,951,150,
3	Electric Plant in Service Less Merger Costs to Achieve Common Plant In Service - Electric Total Plant In Service	(Note B)	Attachment 10, line 80, column b (Line 24 - 24a) (Line 6 - 6a +7)	\$	10,951,150, 10,951,150
ı	Electric Plant in Service Less Merger Costs to Achieve Common Plant In Service - Electric Total Plant In Service Accumulated Depreciation (Total Electric Plant)	(Note B)	Attachment 10, line 80, column b (Line 24 - 24a) (Line 6 - 6a +7) p219.29c (See Attachment 9A, line 42, column b)		10,951,150, 10,951,150
1	Electric Plant in Service Less Merger Costs to Achieve Common Plant In Service - Electric Total Plant In Service	(Note B) (Note A)	Attachment 10, line 80, column b (Line 24 - 24a) (Line 6 - 6a +7)	\$	10,951,150, 10,951,150 3,602,081,
1	Electric Plant in Service Less Merger Costs to Achieve Common Plant In Service - Electric Total Plant In Service Accumulated Depreciation (Total Electric Plant) Less Merger Costs to Achieve		Attachment 10, line 80, column b (Line 24 - 24a) (Line 6 - 6a + 7) p219 29c (See Attachment 9A, line 42, column b) Attachment 10, line 39, column b p200.21c (See Attachment 9, line 14, column h) Attachmen 9, line 15, column h	\$ \$ \$	10,951,150, 10,951,150 3,602,081,
1 1 2	Electric Plant in Service Less Merger Costs to Achieve <u>Common Plant In Service - Electric</u> Total Plant In Service Accumulated Depreciation (Total Electric Plant) Less Merger Costs to Achieve Accumulated Intangible Amortization Less Merger Costs to Achieve Accumulated Common Amortization - Electric		Attachment 10, line 80, column b (Line 24 - 24a) (Line 6 - 6a +7) p219.29c (See Attachment 9A, line 42, column b) Attachment 10, line 39, column h p200.21c (See Attachment 9, line 14, column h) Attachment 9, line 15, column h p356 (See Attachment 9, line 14, column i)	\$ \$ \$	10,951,150, 10,951,150 3,602,081,
i ) a	Electric Plant in Service Less Merger Costs to Achieve <u>Common Plant In Service - Electric</u> Total Plant In Service Accumulated Depreciation (Total Electric Plant) Less Merger Costs to Achieve Accumulated Intangible Amortization Less Merger Costs to Achieve Accumulated Common Amortization - Electric Less Merger Costs to Achieve	(Note A) (Note A)	Attachment 10, line 80, column b (Line 24 - 24a) (Line 6 - 6a + 7) p219 29c (See Attachment 9A, line 42, column b) Attachment 10, line 39, column h p200.21c (See Attachment 9, line 14, column h) Attachment 9, line 15, column h p356 (See Attachment 9, line 14, column i) Attachment 9, line 15, column i	\$ \$ \$	10,951,150, 10,951,150 3,602,081,
a ) a   2	Electric Plant in Service Less Merger Costs to Achieve <u>Common Plant In Service - Electric</u> Total Plant In Service Accumulated Depreciation (Total Electric Plant) Less Merger Costs to Achieve Accumulated Intangible Amortization Less Merger Costs to Achieve Accumulated Common Amortization - Electric Less Merger Costs to Achieve Accumulated Common Plant Depreciation - Electric	(Note A)	Attachment 10, line 80, column b (Line 24 - 24a) (Line 6 - 6a +7) p219.29c (See Attachment 9A, line 42, column b) Attachment 10, line 39, column b p200.21c (See Attachment 9, line 14, column h) Attachment 9, line 15, column 1 p356 (See Attachment 9, line 14, column i) Attachment 9, line 15, column i p356 (See Attachment 9, line 14, column j)	\$ \$ \$	10,951,150, 10,951,150 3,602,081,
1 ) a 2 a	Electric Plant in Service Less Merger Costs to Achieve Common Plant In Service - Electric Total Plant In Service Accumulated Depreciation (Total Electric Plant) Less Merger Costs to Achieve Accumulated Intangible Amortization Less Merger Costs to Achieve Accumulated Common Amortization - Electric Less Merger Costs to Achieve Accumulated Common Plant Depreciation - Electric Less Merger Costs to Achieve	(Note A) (Note A)	Attachment 10, line 80, column b (Line 24 - 24a) (Line 6 - 6a + 7) p219 29c (See Attachment 9A, line 42, column b) Attachment 10, line 39, column b p200 21c (See Attachment 9, line 14, column h) Attachment 9, line 15, column i p356 (See Attachment 9, line 14, column i) Attachment 9, line 15, column i p356 (See Attachment 9, line 14, column g) Attachment 9, line 15, column g	\$ \$ \$	10,951,150, 10,951,150 3,602,081, 82,815,
: : : : :	Electric Plant in Service Less Merger Costs to Achieve <u>Common Plant In Service - Electric</u> Total Plant In Service Accumulated Depreciation (Total Electric Plant) Less Merger Costs to Achieve Accumulated Intangible Amortization Less Merger Costs to Achieve Accumulated Common Amortization - Electric Less Merger Costs to Achieve Accumulated Common Plant Depreciation - Electric	(Note A) (Note A)	Attachment 10, line 80, column b (Line 24 - 24a) (Line 6 - 6a +7) p219.29c (See Attachment 9A, line 42, column b) Attachment 10, line 39, column b p200.21c (See Attachment 9, line 14, column h) Attachment 9, line 15, column 1 p356 (See Attachment 9, line 14, column i) Attachment 9, line 15, column i p356 (See Attachment 9, line 14, column j)	\$ \$ \$	10,951,150, 10,951,150 3,602,081, 82,815,
	Electric Plant in Service Less Merger Costs to Achieve Common Plant In Service - Electric Total Plant In Service Accumulated Depreciation (Total Electric Plant) Less Merger Costs to Achieve Accumulated Intangible Amortization Less Merger Costs to Achieve Accumulated Common Amortization - Electric Less Merger Costs to Achieve Accumulated Common Plant Depreciation - Electric Less Merger Costs to Achieve	(Note A) (Note A)	Attachment 10, line 80, column b (Line 24 - 24a) (Line 6 - 6a + 7) p219 29c (See Attachment 9A, line 42, column b) Attachment 10, line 39, column b p200 21c (See Attachment 9, line 14, column h) Attachment 9, line 15, column i p356 (See Attachment 9, line 14, column i) Attachment 9, line 15, column i p356 (See Attachment 9, line 14, column g) Attachment 9, line 15, column g	\$ \$ \$	10,951,150,
	Electric Plant in Service Less Merger Costs to Achieve <u>Common Plant In Service - Electric</u> Total Plant In Service Accumulated Depreciation (Total Electric Plant) Less Merger Costs to Achieve Accumulated Intangible Amortization Less Merger Costs to Achieve Accumulated Common Amortization - Electric Less Merger Costs to Achieve Accumulated Common Plant Depreciation - Electric Less Merger Costs to Achieve Total Accumulated Depreciation Net Plant Transmission Gross Plant	(Note A) (Note A)	Attachment 10, line 80, column b (Line 24 - 24a) (Line 6 - 6a +7) p219 29c (See Attachment 9A, line 42, column b) Attachment 10, line 39, column b p200 21c (See Attachment 9, line 14, column h) Attachment 9, line 15, column i p356 (See Attachment 9, line 14, column i) Attachment 9, line 15, column i p356 (See Attachment 9, line 14, column g) Attachment 9, line 15, column g (Line 9 - 9a + 10 - 10a + 11 - 11a + 12 - 12a) (Line 8 - 13) (Line 29 - Line 28)	\$ \$ \$	10,951,150, 10,951,150 3,602,081, 82,815, 3,684,896 7,266,254 1,952,186
a a	Electric Plant in Service Less Merger Costs to Achieve Common Plant In Service - Electric Total Plant In Service Accumulated Depreciation (Total Electric Plant) Less Merger Costs to Achieve Accumulated Intangible Amortization Less Merger Costs to Achieve Accumulated Common Amortization - Electric Less Merger Costs to Achieve Accumulated Common Plant Depreciation - Electric Less Merger Costs to Achieve Accumulated Common Plant Depreciation - Electric Less Merger Costs to Achieve Total Accumulated Depreciation	(Note A) (Note A)	Attachment 10, line 80, column b (Line 24 - 24a) (Line 6 - 6a +7) p219.29c (See Attachment 9A, line 42, column b) Attachment 10, line 39, column b p200.21c (See Attachment 9, line 14, column h) Attachment 9, line 15, column h p356 (See Attachment 9, line 14, column i) Attachment 9, line 15, column i p356 (See Attachment 9, line 14, column g) Attachment 9, line 15, column g (Line 9 - 9a + 10 - 10a + 11 - 11a + 12 - 12a) (Line 8 - 13)	\$ \$ \$	10,951,150, 10,951,150 3,602,081, 82,815, 3,684,896 7,266,254 1,952,186
	Electric Plant in Service Less Merger Costs to Achieve <u>Common Plant In Service - Electric</u> Total Plant In Service Accumulated Depreciation (Total Electric Plant) Less Merger Costs to Achieve Accumulated Intangible Amortization Less Merger Costs to Achieve Accumulated Common Amortization - Electric Less Merger Costs to Achieve Accumulated Common Plant Depreciation - Electric Less Merger Costs to Achieve Total Accumulated Depreciation Net Plant Transmission Gross Plant	(Note A) (Note A)	Attachment 10, line 80, column b (Line 24 - 24a) (Line 6 - 6a +7) p219 29c (See Attachment 9A, line 42, column b) Attachment 10, line 39, column b p200 21c (See Attachment 9, line 14, column h) Attachment 9, line 15, column i p356 (See Attachment 9, line 14, column i) Attachment 9, line 15, column i p356 (See Attachment 9, line 14, column g) Attachment 9, line 15, column g (Line 9 - 9a + 10 - 10a + 11 - 11a + 12 - 12a) (Line 8 - 13) (Line 29 - Line 28)	\$ \$ \$	10,951,150, 10,951,150 3,602,081, 82,815, 3,684,896

	Plant la Oracia					
19	Plant In Service Transmission Plant In Service		(Note B)	p207.58.g (See Attachment 9, line 14, column b)	\$	1,876,567,120
19a	Less Merger Costs to Achieve		(Note D)	Attachment 9, line 15, column b	φ	1,070,307,120
20	This Line Intentionally Left Blank			Additionent 9, nile 15, column b		L.
20	This Line Intentionally Left Blank					
22	Total Transmission Plant In Service			(Line 19 -19a)		1,876,567,120
23	General & Intangible			p205.5.g & p207.99.g (See Attachment 9, line 14, column c)		619,234,995
23a	Less Merger Costs to Achieve			Attachment 9, line 15, column c		010,201,000
24	Common Plant (Electric Only)		(Notes A & B)	p356 (See Attachment 9, line 14, column d)		(
24a	Less Merger Costs to Achieve		(Notes A & D)	Attachment 9, line 15, column d		(
25	Total General & Common			(Line 23 -23a + 24 - 24a)		619.234.995
26	Wage & Salary Allocation Factor			(Line 5)		12.21171%
27	General & Common Plant Allocated to Transmission			(Line 25 * 26)		75.619.206
			(U. ). (D)			
28	Plant Held for Future Use (Including Land)		(Note C)	p214 (See Attachment 9, line 30, column c)		C
29	TOTAL Plant In Service			(Line 22 + 27 + 28)		1,952,186,326
	Accumulated Depreciation					
30	Transmission Accumulated Depreciation		(Note B)	p219.25.c (See Attachment 9, line 14, column e)		603,156,634
30a	Less Merger Costs to Achieve		· -/	Attachment 9, line 15, column e		0
30b	Transmission Accumulated Depreciation Less Merger	Costs to Achieve		(Line 30 - 30a)		603,156,634
	A second back of the second back			- 010 00 - (0		450 704 405
31	Accumulated General Depreciation			p219.28.c (See attachment 9, line 14, column f)		153,791,105
31a	Less Merger Costs to Achieve			Attachment 9, line 15, column f		0
32	Accumulated Intangible Amortization			(Line 10 - 10a)		82,815,000
33	Accumulated Common Amortization - Electric			(Line 11 - 11a)		0
34	Common Plant Accumulated Depreciation (Electric On	ly)		(Line 12 - 12a)		0
35	Total Accumulated Depreciation			(Line 31 - 31a + 32 + 33 + 34)		236,606,106
36	Wage & Salary Allocation Factor			(Line 5)		12.21171%
	Openand & Openand Allowed and The model of the					
37	General & Common Allocated to Transmission			(Line 35 * 36)		28,893,661
	General & Common Allocated to Transmission TOTAL Accumulated Depreciation					
37				(Line 35 * 36)		28,893,661
37 38 39	TOTAL Accumulated Depreciation			(Line 35 * 36) (Line 30b + 37)		28,893,661 632,050,295
37 38 39	TOTAL Accumulated Depreciation TOTAL Net Property, Plant & Equipment ment To Rate Base			(Line 35 * 36) (Line 30b + 37)		28,893,661 632,050,295
37 38 39 Adjust	TOTAL Accumulated Depreciation TOTAL Net Property, Plant & Equipment ment To Rate Base Accumulated Deferred income Taxes (ADIT)	Projected Activity	(Note V)	(Line 35 * 36) (Line 30b + 37) (Line 29 - 38)		28,893,661 632,050,295 1,320,136,031
37 38 39 Adjust	TOTAL Accumulated Depreciation TOTAL Net Property, Plant & Equipment ment To Rate Base Accumulated Deferred Income Taxes (ADIT; Account No. 190 (ADIT)	Projected Activity Projected Activity	(Note V) (Note V)	(Line 35 * 36) (Line 30b + 37) (Line 29 - 38) Attachment 1A - ADIT Summary, Line 23		28,893,661 632,050,295 1,320,136,031 2,307,308
37 38 39 Adjust 40a 40b	TOTAL Accumulated Depreciation TOTAL Net Property, Plant & Equipment To Rate Base Accumulated Deferred Income Taxes (ADIT) Account No. 190 (ADIT) Account No. 281 (ADIT - Accel. Amort)	Projected Activity	(Note V)	(Line 35 * 36) (Line 30b + 37) (Line 29 - 38) Attachment 1A - ADIT Summary, Line 23 Attachment 1A - ADIT Summary, Line 46		28,893,661 632,050,295 1,320,136,031 2,307,308 0
37 38 39 Adjust 40a 40b 40c	TOTAL Accumulated Depreciation TOTAL Net Property, Plant & Equipment ment To Retie Base Accumulated Deferred Income Taxes (ADIT; Account No. 190 (ADIT) Account No. 281 (ADIT - Accel, Amort) Account No. 282 (ADIT - Other Property)	Projected Activity Projected Activity	(Note V) (Note V)	(Line 35 * 36) (Line 30b + 37) (Line 29 - 38) Attachment 1A - ADIT Summary, Line 23 Attachment 1A - ADIT Summary, Line 46 Attachment 1A - ADIT Summary, Line 69		28,893,661 632,050,295 1,320,136,031 2,307,308 0 -241,899,261
37 38 39 Adjust 40a 40b 40c 40c 40d	TOTAL Accumulated Depreciation TOTAL Net Property, Plant & Equipment To Rate Base Accumulated Deferred Income Taxes (ADIT) Account No. 190 (ADIT) Account No. 281 (ADIT - Accel. Amort) Account No. 282 (ADIT - Other Property) Account No. 283 (ADIT - Other)	Projected Activity Projected Activity Projected Activity	(Note V) (Note V) (Note V)	(Line 35 * 36) (Line 30b + 37) (Line 29 - 38) Attachment 1A - ADIT Summary, Line 23 Attachment 1A - ADIT Summary, Line 46 Attachment 1A - ADIT Summary, Line 69 Attachment 1A - ADIT Summary, Line 69		28,893,661 632,050,295 1,320,136,031 2,307,308 0 -241,899,261 -10,914,993
37 38 39 Adjust 40a 40b 40c 40d 40c	TOTAL Accumulated Depreciation TOTAL Net Property, Plant & Equipment ment To Retid Base Accumulated Deferred Income Taxes (ADIT) Account No. 190 (ADIT) Account No. 281 (ADIT - Accel. Amort) Account No. 283 (ADIT - Other Property) Account No. 283 (ADIT - Other) Account No. 255 (Accum. Deferred Investment Tax Cr	Projected Activity Projected Activity Projected Activity edits) Projected Activity	(Note V) (Note V)	(Line 35 * 36) (Line 30b + 37) (Line 29 - 38) Attachment 1A - ADIT Summary, Line 23 Attachment 1A - ADIT Summary, Line 46 Attachment 1A - ADIT Summary, Line 69 Attachment 1A - ADIT Summary, Line 92 Attachment 1A - ADIT Summary, Line 915		28,893,661 632,050,295 1,320,136,031 2,307,308 0 -241,899,261 -10,914,993 0
37 38 39 Adjust 40a 40b 40c 40c 40d	TOTAL Accumulated Depreciation TOTAL Net Property, Plant & Equipment To Rate Base Accumulated Deferred Income Taxes (ADIT) Account No. 190 (ADIT) Account No. 281 (ADIT - Accel. Amort) Account No. 282 (ADIT - Other Property) Account No. 283 (ADIT - Other)	Projected Activity Projected Activity Projected Activity edits) Projected Activity	(Note V) (Note V) (Note V)	(Line 35 * 36) (Line 30b + 37) (Line 29 - 38) Attachment 1A - ADIT Summary, Line 23 Attachment 1A - ADIT Summary, Line 46 Attachment 1A - ADIT Summary, Line 69 Attachment 1A - ADIT Summary, Line 69		28,893,661 632,050,295 1,320,136,031 2,307,308 0 -241,899,261 -10,914,993 0
37 38 39 Adjust 40a 40b 40b 40b 40c 40d 40e 40f	TOTAL Accumulated Depreciation TOTAL Net Property, Plant & Equipment Ment To Rate Base Accumulated Deferred Income Taxes (ADIT) Account No. 190 (ADIT) Account No. 282 (ADIT - Other Property) Account No. 283 (ADIT - Other) Account No. 283 (ADIT - Other) Account No. 283 (ADIT - Other) Account No. 285 (ACUM) Common Deferred Investment Tax Cr Accountlated Deferred Income Taxes Allocated To Tra Unamortized Excess / Deficient ADIT	Projected Activity Projected Activity Projected Activity edits) Projected Activity Insmission	(Note V) (Note V) (Note V) (Note U)	(Line 36 * 36) (Line 30b + 37) (Line 29 - 38) Attachment 1A - ADIT Summary, Line 23 Attachment 1A - ADIT Summary, Line 46 Attachment 1A - ADIT Summary, Line 69 Attachment 1A - ADIT Summary, Line 92 Attachment 1A - ADIT Summary, Line 92 Attachment 1A - ADIT Summary, Line 115 (Line 40a + 40b + 40c + 40d + 40e)		28,893,661 632,050,295 1,320,136,031 2,307,308 0 -241,899,261 -10,914,993 0 -250,506,947
37 38 39 Adjust 40a 40b 40c 40d 40c 40d 40e 40f	TOTAL Accumulated Depreciation TOTAL Net Property, Plant & Equipment ment To Rate Base Accumulated Deferred Income Taxes (ADIT) Account No. 190 (ADIT) Account No. 281 (ADIT - Accel, Amort) Account No. 283 (ADIT - Other Property) Account No. 283 (ADIT - Other) Account No. 255 (Accoun. Deferred Investment Tax Cr Accumulated Deferred Income Taxes Allocated To Tre Unamortized Excess / Deficient ADIT Unamortized Excess / Deficient ADIT	Projected Activity Projected Activity Projected Activity edits) Projected Activity insmission	(Note V) (Note V) (Note V) (Note U) (Note W)	(Line 35 * 36) (Line 30b + 37) (Line 29 - 38) Attachment 1A - ADIT Summary, Line 23 Attachment 1A - ADIT Summary, Line 46 Attachment 1A - ADIT Summary, Line 69 Attachment 1A - ADIT Summary, Line 92 Attachment 1A - ADIT Summary, Line 92 Attachment 1A - ADIT Summary, Line 92 Attachment 1A - ADIT Summary, Line 115 (Line 40a + 40b + 40c + 40d + 40e) Attachment 1D - ADIT Rate Base Adjustment, Line 73		28,893,661 632,050,295 1,320,136,031 2,307,308 0 -241,899,261 -10,914,993 0 -250,506,947 -53,894,937
37 38 39 Adjust 40a 40b 40c 40d 40c 40d 40e 40f 41a 41b	TOTAL Accumulated Depreciation TOTAL Net Property, Plant & Equipment ment To Rate Base Accumulated Deferred income Taxes (ADIT) Account No. 190 (ADIT) Account No. 283 (ADIT - Accel. Amort) Account No. 283 (ADIT - Other Property) Account No. 283 (ADIT - Other Property) Account No. 283 (ADIT - Other) Account Income Taxes Allocated To Trae Unamortized Deficient / (Excess) ADIT - Federal Unamortized Deficient / (Excess) ADIT - State	Projected Activity Projected Activity Projected Activity Projected Activity nsmission Projected Activity Projected Activity	(Note V) (Note V) (Note V) (Note U)	(Line 35 * 36) (Line 30b + 37) (Line 29 - 38) Attachment 1A - ADIT Summary, Line 23 Attachment 1A - ADIT Summary, Line 46 Attachment 1A - ADIT Summary, Line 46 Attachment 1A - ADIT Summary, Line 69 Attachment 1A - ADIT Summary, Line 92 Attachment 1A - ADIT Summary, Line 115 (Line 40a + 40b + 40c + 400 + 400) Attachment 1D - ADIT Rale Base Adjustment, Line 73 Attachment 1D - ADIT Rale Base Adjustment, Line 73		28,893,661 632,050,295 1,320,136,031 -2,41,899,261 -10,914,993 0 -250,506,947 -53,894,937
37 38 39 Adjust 40a 40b 40c 40d 40c 40d 40e 40f	TOTAL Accumulated Depreciation TOTAL Accumulated Depreciation TOTAL Net Property, Plant & Equipment Accumulated Deferred Income Taxes (ADIT', Account No. 190 (ADIT) Account No. 293 (ADIT - Accel, Amott) Account No. 283 (ADIT - Other Property) Account No. 283 (ADIT - Other Property) Account No. 285 (Accum. Deferred Investment Tax Cr Accumulated Deferred Income Taxes Allocated To Tra Unamortized Excess / Deficient ADIT Unamortized Deficient / (Excess) ADIT - Federal Unamortized Deficient / (Excess) ADIT - State Unamortized Deficient / (Excess) ADIT - Acated To Tra	Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Ansmission	(Note V) (Note V) (Note V) (Note U) (Note W)	(Line 35 * 36) (Line 30b + 37) (Line 29 - 38) Attachment 1A - ADIT Summary, Line 23 Attachment 1A - ADIT Summary, Line 46 Attachment 1A - ADIT Summary, Line 69 Attachment 1A - ADIT Summary, Line 92 Attachment 1A - ADIT Summary, Line 92 Attachment 1A - ADIT Summary, Line 92 Attachment 1A - ADIT Summary, Line 115 (Line 40a + 40b + 40c + 40d + 40e) Attachment 1D - ADIT Rate Base Adjustment, Line 73		28,893,661 632,050,295 1,320,136,031 -2,41,899,261 -10,914,993 0 -250,506,947 -53,894,937 -527,538 -54,422,475
37 38 39 Adjust 40a 40b 40c 40d 40c 40d 40e 40f 41a 41b	TOTAL Accumulated Depreciation TOTAL Net Property, Plant & Equipment ment To Rate Base Accumulated Deferred income Taxes (ADIT) Account No. 190 (ADIT) Account No. 283 (ADIT - Accel. Amort) Account No. 283 (ADIT - Other Property) Account No. 283 (ADIT - Other Property) Account No. 283 (ADIT - Other) Account Income Taxes Allocated To Trae Unamortized Deficient / (Excess) ADIT - Federal Unamortized Deficient / (Excess) ADIT - State	Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Ansmission	(Note V) (Note V) (Note V) (Note U) (Note W)	(Line 35 * 36) (Line 30b + 37) (Line 29 - 38) Attachment 1A - ADIT Summary, Line 23 Attachment 1A - ADIT Summary, Line 46 Attachment 1A - ADIT Summary, Line 46 Attachment 1A - ADIT Summary, Line 69 Attachment 1A - ADIT Summary, Line 192 Attachment 1A - ADIT Summary, Line 115 (Line 40a + 40b + 40c + 400 + 400) Attachment 1D - ADIT Rale Base Adjustment, Line 73 Attachment 1D - ADIT Rale Base Adjustment, Line 73		28,893,661 632,050,295 1,320,136,031 -2,41,899,261 -10,914,993 0 -250,506,947 -53,894,937
37 38 39 Adjust 40a 40b 40c 40d 40c 40d 40e 40f 41a 41b 42	TOTAL Accumulated Depreciation TOTAL Accumulated Depreciation TOTAL Net Property, Plant & Equipment Accumulated Deferred Income Taxes (ADIT', Account No. 190 (ADIT) Account No. 293 (ADIT - Accel, Amott) Account No. 283 (ADIT - Other Property) Account No. 283 (ADIT - Other Property) Account No. 285 (Accum. Deferred Investment Tax Cr Accumulated Deferred Income Taxes Allocated To Tra Unamortized Excess / Deficient ADIT Unamortized Deficient / (Excess) ADIT - Federal Unamortized Deficient / (Excess) ADIT - State Unamortized Deficient / (Excess) ADIT - Acated To Tra	Projected Activity Projected Activity Projected Activity nsmission Projected Activity Projected Activity Projected Activity ed To Transmission	(Note V) (Note V) (Note V) (Note U) (Note W)	(Line 35 * 36) (Line 30 + 37) (Line 29 - 38) Attachment 1A - ADIT Summary, Line 23 Attachment 1A - ADIT Summary, Line 46 Attachment 1A - ADIT Summary, Line 46 Attachment 1A - ADIT Summary, Line 69 Attachment 1A - ADIT Summary, Line 192 Attachment 1A - ADIT Summary, Line 115 (Line 40a + 40b + 40c + 40d + 40e) Attachment 1D - ADIT Rale Base Adjustment, Line 73 Attachment 1D - ADIT Rale Base Adjustment, Line 146 (Line 41a + 41b)		28,893,661 632,050,295 1,320,136,031 -2,307,308 -2,41,892,261 -10,914,993 -250,506,94 -250,506,94,937 -53,894,937 -53,894,937 -54,422,475 -304,929,421
37 38 39 40a 40b 40c 40d 40c 40c 40c 40c 40c 40c 40c 40c 40c 40c	TOTAL Accumulated Depreciation TOTAL Accumulated Depreciation TOTAL Net Property, Plant & Equipment Accumulated Deferred Income Taxes (ADIT); Account No. 190 (ADIT) Account No. 281 (ADIT - Accel. Amott) Account No. 282 (ADIT - Other Property) Account No. 283 (ADIT - Other) Account No. 283 (ADIT - Other) Account No. 255 (Accum. Deferred Investment Tax Cr Accumulated Deferred Income Taxes Allocated To Tra Unamortized Deficient / (Excess) ADIT - Federal Unamortized Deficient / (Excess) ADIT - Alocated to Trr Adjusted Accumulated Deferred Income Taxes Allocated	Projected Activity Projected Activity Projected Activity nsmission Projected Activity Projected Activity Projected Activity ed To Transmission	(Note V) (Note V) (Note V) (Note U) (Note W) (Note W)	(Line 35 * 36) (Line 30 + 37) (Line 29 - 38) Attachment 1A - ADIT Summary, Line 23 Attachment 1A - ADIT Summary, Line 46 Attachment 1A - ADIT Summary, Line 46 Attachment 1A - ADIT Summary, Line 69 Attachment 1A - ADIT Summary, Line 192 Attachment 1A - ADIT Summary, Line 115 (Line 40a + 40b + 40c + 40d + 40e) Attachment 1D - ADIT Rate Base Adjustment, Line 73 Attachment 1D - ADIT Rate Base Adjustment, Line 146 (Line 41a + 41b) (Line 40f + 42)		28,893,661 632,050,295 1,320,136,031 2,307,306 ( -241,899,261 -10,914,993 ( -250,506,947 -53,894,933 -527,538 -54,422,475 -304,929,421 (
37 38 39 <b>Adjust</b> 40a 40b 40c 40c 40c 40c 40c 40c 40d 40c 40d 40a 41a 41a 41a 43a	TOTAL Accumulated Depreciation TOTAL Accumulated Depreciation TOTAL Net Property, Plant & Equipment Accumulated Deferred Income Taxes (ADIT) Account No. 190 (ADIT) Account No. 281 (ADIT - Accel, Amott) Account No. 283 (ADIT - Other Property) Account No. 283 (ADIT - Other Property) Account No. 256 (Account. Deferred Investment Tax Cr Accumulated Deferred Income Taxes Allocated To Tra Unamortized Excess / Deficient ADIT Unamortized Deficient (Excess) ADIT - State Unamortized Deficient / (Excess) ADIT - State Transmission Related CWIP (Current Year 12 Month weight	Projected Activity Projected Activity Projected Activity nsmission Projected Activity Projected Activity Projected Activity ed To Transmission	(Note V) (Note V) (Note V) (Note U) (Note W) (Note W)	(Line 35 * 36) (Line 30 + 37) (Line 29 - 38) Attachment 1A - ADIT Summary, Line 23 Attachment 1A - ADIT Summary, Line 46 Attachment 1A - ADIT Summary, Line 68 Attachment 1A - ADIT Summary, Line 69 Attachment 1A - ADIT Summary, Line 192 Attachment 1A - ADIT Summary, Line 115 (Line 40a + 40b + 40c + 40d + 40e) Attachment 1D - ADIT Rate Base Adjustment, Line 73 Attachment 1D - ADIT Rate Base Adjustment, Line 146 (Line 41a + 41b) (Line 40f + 42) p216.43.b (See Attachment 9, line 30, column b)		28,893,661 632,050,295 1,320,136,031 1,320,136,031 -10,914,993 0 -250,506,947 -53,894,937 -53,894,937 -53,894,937 -54,422,475 -304,929,421 0
37 38 39 <b>Adjust</b> 40a 40b 40c 40c 40c 40c 40c 40c 40d 40c 40d 40a 41a 41a 41a 43a	TOTAL Accumulated Depreciation TOTAL Accumulated Depreciation TOTAL Net Property, Plant & Equipment Accumulated Deferred Income Taxes (ADIT) Account No. 199 (ADIT) Account No. 293 (ADIT - Accel, Amort) Account No. 283 (ADIT - Other Property) Account No. 283 (ADIT - Other Property) Account No. 255 (Accoun: Deferred Investment Tax Cr Accumulated Deferred Income Taxes Allocated To Tra Unamortized Excess / Deficient ADIT Unamortized Deficient (Excess) ADIT - State Unamortized Deficient / (Excess) ADIT - State Unamortized Deficient / (Excess) ADIT - State Transmission Related CWIP (Current Year 12 Month weight Unamortized Accumulated Transmission Plant	Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity ed To Transmission ed average balances)	(Note V) (Note V) (Note V) (Note U) (Note W) (Note W)	(Line 35 * 36) (Line 30 + 37) (Line 29 - 38) Attachment 1A - ADIT Summary, Line 23 Attachment 1A - ADIT Summary, Line 46 Attachment 1A - ADIT Summary, Line 68 Attachment 1A - ADIT Summary, Line 69 Attachment 1A - ADIT Summary, Line 192 Attachment 1A - ADIT Summary, Line 115 (Line 40a + 40b + 40c + 40d + 40e) Attachment 1D - ADIT Rate Base Adjustment, Line 73 Attachment 1D - ADIT Rate Base Adjustment, Line 146 (Line 41a + 41b) (Line 40f + 42) p216.43.b (See Attachment 9, line 30, column b)		28,893,661 632,050,295 1,320,136,031 2,307,308 2,307,308 2,241,899,261 -10,914,993 -250,506,947 -53,804,937 -53,804,937 -54,422,475 -304,929,421 0 289,057
37 38 39 <b>Adjust</b> 40a 40b 40d 40b 40d 40d 40d 40d 40d 40d 40d 40d 40d 40d	TOTAL Accumulated Depreciation TOTAL Accumulated Depreciation TOTAL Net Property, Plant & Equipment ment To Rate Base Accumulated Deferred Income Taxes (ADIT; Account No. 190 (ADIT) Account No. 281 (ADIT - Accel. Amort) Account No. 283 (ADIT - Other Property) Account No. 283 (ADIT - Other Property) Account No. 283 (ADIT - Other) Account No. 255 (Accum. Deferred Investment Tax Cr Accumulated Deferred Income Taxes Allocated To Tre Unamortized Deficient / (Excess) ADIT - State Unamortized Deficient / State Unamortized ADIT - State Unamortized ADI	Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity ed To Transmission ed average balances)	(Note V) (Note V) (Note V) (Note V) (Note V) (Note W) (Note W) (Note B) Enter Negative	(Line 35 * 36) (Line 30b + 37) (Line 29 - 38) (Line 29 - 38) Attachment 1A - ADIT Summary, Line 23 Attachment 1A - ADIT Summary, Line 46 Attachment 1A - ADIT Summary, Line 69 Attachment 1A - ADIT Summary, Line 92 Attachment 1A - ADIT Summary, Line 92 Attachment 1D - ADIT Rate Base Adjustment, Line 73 Attachment 1D - ADIT Rate Base Adjustment, Line 73 Attachment 1D - ADIT Rate Base Adjustment, Line 73 Attachment 1D - ADIT Rate Base Adjustment, Line 146 (Line 40f + 41b) (Line 40f + 42) p216.43.b (See Attachment 9, line 30, column b) Attachment 9, line 30, column h Attachment 5		28,893,661 632,050,295 1,320,136,031 1,320,136,031 1,320,136,031 0 -241,899,261 0 -250,506,947 -53,894,937 -53,894,937 -54,422,475 -304,929,421 0 289,057 -8,918,680
37 38 39 <b>Adjust</b> 40a 40b 40c 40d 40d 40d 40d 41a 41b 42 43 43a 43b	TOTAL Accumulated Depreciation           TOTAL Accumulated Depreciation           TOTAL Net Property, Plant & Equipment           ment To Rate Base           Accumulated Deferred Income Taxes (ADIT); Account No. 190 (ADIT) Account No. 281 (ADIT - Accel. Amont) Account No. 282 (ADIT - Other Property) Account No. 283 (ADIT - Other) Account No. 283 (ADIT - Other) Account No. 285 (ACUER)           Unamortized Excess / Deficient ADIT Unamortized Deficient / (Excess) ADIT - Federal Unamortized Deficient / (Excess) ADIT - State Unamortized Deficient / (Excess) ADIT - State Transmission Related CWIP (Current Year 12 Month weight Unamortized Accumulated Deferred Income Taxes Allocat           Transmission Related CWIP (Current Year 12 Month weight Unamortized Deficient Transmission Plant           Transmission O&M Reserves Total Balance Transmission Related Account Reserves	Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity ed To Transmission ed average balances)	(Note V) (Note V) (Note V) (Note V) (Note W) (Note W) (Note B)	(Line 35 * 36) (Line 30b + 37) (Line 29 - 38) Attachment 1A - ADIT Summary, Line 23 Attachment 1A - ADIT Summary, Line 46 Attachment 1A - ADIT Summary, Line 69 Attachment 1A - ADIT Summary, Line 92 Attachment 1A - ADIT Summary, Line 115 (Line 40a + 40b + 40c + 40d + 40e) Attachment 1D - ADIT Rate Base Adjustment, Line 73 Attachment 1D - ADIT Rate Base Adjustment, Line 73 Attachment 1D - ADIT Rate Base Adjustment, Line 73 Attachment 1D - ADIT Rate Base Adjustment, Line 146 (Line 41a + 41b) (Line 40f + 42) p216.43.b (See Attachment 9, line 30, column b) Attachment 9, line 30, column h		28,893,661 632,050,295 1,320,136,031 -241,899,261 -10,914,893 0 -250,506,9437 -53,894,937 -54,422,475 -304,929,421 0 289,057

Ν	Naterials and Supplies			
47	Undistributed Stores Exp	(Note A)	p227.6c & 16.c (See Attachment 9, line 30, column e)	0
48	Wage & Salary Allocation Factor		(Line 5)	12.21%
49	Total Transmission Allocated		(Line 47 * 48)	0
50	Transmission Materials & Supplies	(Note AA)	p227.8c + p227.5c (See Attachment 9, line 30, column d)	13,740,782
51	Total Materials & Supplies Allocated to Transmission		(Line 49 + 50)	13,740,782

Cash Working Capital

Plant Calculations

## 52 Operation & Maintenance Expense 53 1/8th Rule

54	Total Cash Working Capital Allocated to Transmission		(Line 52 * 53)	6,726,415
	Network Credits			
55	Outstanding Network Credits	(Note N)	From PJM	0
56	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits	(Note N)	From PJM	0
57	Net Outstanding Credits		(Line 55 - 56)	0
58	TOTAL Adjustment to Rate Base		(Line 43 + 43a + 43b + 44 + 46 + 51 + 54 - 57)	-256,830,624
59	Rate Base		(Line 39 + 58)	1,063,305,407
O&M				

61     Less extraordinary property loss     Attachment 5       62     Pius sontizized extraordinary property loss     P321.96.0       63     Less Account 55     P321.96.0       64     Pius Schedule 12 Charges billed to Transmission Owner and booked to Account 565     Note A)       64     Pius Schedule 12 Charges billed to Transmission Owner and booked to Account 565     Note A)       65     Pius Transmission Casse Payments     (Note A)       66     Transmission Casse Payments     (Note A)       7     Common Plant O&M     (Note A)       7     Less Nerger Costs to Accium 120.1     (Note S)       7     General & Common Expenses     (Note C)       7     Less Other     P323.1865       7     Less Other     P32.1865					
off         Less extraordinary property loss         Attachment 5           2         Pilus anotized extraordinary property loss         Attachment 5         0           63         Less Account 565         p321 96.5         0           64         Pilus Schedule 12 Charges billed to Transmission Owner and booked to Account 565         (Note A)         P200.3 c         0           64         Pilus Schedule 12 Charges billed to Transmission Owner and booked to Account 565         (Note A)         P200.3 c         0           65         Pilus Transmission Case Payments         (Note A)         p356         0         0           66         Transmission Case         (Note A)         p356         0         0         0           7         Transmission Case         (Note A)         p356         0         0         0           68         Toransion Case         (Note A)         p356         0         0         0           69         Less Other         Common Plant OtaM         (Note S)         Attachment 10, line 1, column b         2.3462           69         Less Other         p323.1855         13.346.859         13.468.859           70         Less Other         p323.1855         13.468.859         13.468.859           71	Tr	ansmission O&M			
62     Plus amotized extraordinary property loss     Attachment 15     0       63     Less Account 565     p321.96.1     0       64     Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565     (Note A)     p200.3.0     0       65					34,857,195
63         Less Account 665         p321 96.b         p323 186.b         <					0
63a     Less Merger Costs to Achieve     Attachment 10, line 1, column x     0       64     Plus Schedule 17 Charges billed to Transmission Owner and booked to Account 565     (Mote A)     p200.3.c     0       66     Transmission C&M     (Lines 60 - 61 + 62 - 63 - 63a + 64 + 65)     34,857,195       Allocated General & Common Expenses       67     Common Plant O&M     (Note A)     p356     0       68     Total A&G     Matchment 11B, line 15, column a     1658,351,7195       Attachment 10, line 1, column x       68     For informational purposes: PBOB expense in FERC Account 926     (Note A)     p356       69     Less Merger Costs to Achieve     Attachment 10, line 1, column a     1658,351,7195       68     Less Merger Costs to Achieve     Attachment 10, line 2, column b     23,343,879       69     Less Merger Costs to Achieve     Attachment 10, line 2, column b     23,443,879       60     Less Property Insurance Account 924     p323, 185b     12,446,857       71     Less Berguiatory Commission Expenses     (Note E)     p323, 185b     12,446,857       72     Less DE Enviro & Low Income and MD Universal Funds     23,23,05     40,448,877       72     Less DE Enviro & Low Income and MD Universal Funds     12,2117,77       73     Less DE Enviro & Low Income and MD Universal Funds </td <td></td> <td></td> <td></td> <td></td> <td>0</td>					0
64         Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565         (Note A)         PJM Data         00           66         Transmission Lease Payments         (Lines 60 - 61 + 62 - 63 - 63a + 64 + 65)         34,857,195           Allocated General & Common Expenses         (Lines 60 - 61 + 62 - 63 - 63a + 64 + 65)         34,857,195           67         Common Plant O&M         (Note A)         p356         Attachment 118, line 15, column a         188,351,174           68         Total A&G         Attachment 118, line 15, column a         188,351,174         225,023           68b         Less Merger Costs to Achieve         Attachment 10, line 2, column b         23,438,73           69         Less Reputatory Commission Exp Account 924         p323, 185b         1,448,837           71         Less Derperty Insurance Account 920, line 14, 0, line 2, 2,31,85b         1,474,897           71         Less Derpaint Common Expenses         p333, 175           72         Less PERi Dues         (Note 5)         p333, 15b         1,474,897           73         Less DER Invito & Low Income Adm Diviversal Funds         p333, 15b         1,674,425           73         Less DER Invito & Low Income Adm Diviversal Funds         p333, 15b         1,674,425           74         General Adveriting Exp Account 930, 1					0
65         Plus Transmission Lesé Payments         (Note A)         p200.3 c         0 C           66         Transmission O&M         (Lines 60 - 61 + 62 - 63 - 63 a + 64 + 65)         34,857,195           Allocated General & Common Expenses         (Note A)         p356         0           67         Common Plant O&M         (Note A)         p356         0           68         Total A&G         Allocatherd Ethership         158,351,174           68         For informational purposes: PBOB expense in FERC Account 926         (Note A)         p356           68         Less Merger Costs to Achieve         Attachment 10, line 2, column b         243,873           69         Less Property Insurance Account 924         p323,1850         1,848,893           71         Less Regulatory Commission Exp Account 924         p323,1810         1,670,452           72         Less DE Firvio & Low Income and MD Universal Funds         p335,b         0         149,043,060           73         Less DE Firvio & Low Income Expenses         (Inte 74 * 75)         18,021,774         149,043,060           74         General & Common Expenses         (Line 74 * 78)         142,017,874         149,043,060           75         Wage & Statary Allocated to Transmission         (Line 74 * 78)         142,017,874					0
66         Transmission O&M         (Lines 60 - 61 + 62 - 63 - 63a + 64 + 65)         34,857,195           Allocated General & Common Expenses         (Note A)         p356         158,351,174           67         Common Plant O&M         (Note A)         p356         158,351,174           68         Total A&G         Attachment 11B, line 15, column a         158,351,174           68         For informational purposes: PBOB expense in FERC Account 926         (Note S)         Attachment 10, line 2, column b         223,423           68b         Less Merger Costs to Achieve         Attachment 10, line 2, column b         234,825         233,435           69         Less Property Insurance Account 924         p323,135b         1,448,859         1,448,859           70         Less General & Common Expenses         (Note E)         p333,5 b         1,448,953           71         Less Cepterty Insurance Account 928         (Note D)         p323,199b         1,418,70,452           72         Less DE Enviro & Low Income and MD Universal Funds         (Lines 67 + 68) - Sum (68b to 73)         149,043,060           73         Less EPRIDues         (Line 5)         12,211,794         12,211,794           74         General & Common Expenses         (Line 7 + 75)         149,043,060         12,211,910					0
Allocated General & Common Expenses 67 Common Plant 0&M (Note A) p356 68 Tot informational purposes: PBOB expense in FERC Account 926 (Note S) Attachment 1B, line 15, column a 158, 351, 174 68 Less Merger Costs to Achieve Attachment 5 23, 423 69 Less Property Insurance Account 924 (Note E) p323, 189b 148(8, 57 71 Less General & Common Expenses 72 Less EPRI Dues (Low Income and MD Universal Funds 2) 73 Less EPRI Dues (Low Income Expenses Allocated to Transmission (Line 5) (Line 5) 423, 189b 4417, 874 74 Regulatory Commission Exp Account 928 (Note D) p323, 319b 148(8, 57 75 General & Common Expenses Allocated to Transmission (Line 74 * 75) 1820 (Line 74 * 76) 1820 (Line 74 * 76) 4417, 874 76 Subtox 1 Transmission Related (Line 74 * 76) 4417, 874 77 Subtotal - Transmission Related (Line 74 * 76) 4417, 874 79 Subtotal - Transmission Related (Line 74 * 76) 4417, 874 70 Property Insurance Account 924 (Line 74 * 76) 4417, 874 71 Subtotal - Transmission Related (Line 74 * 76) 4417, 874 77 Regulatory Commission Exp Account 928 (Note F) p323, 189b 1416, 875 79 Subtotal - Transmission Related (Line 74 * 78) 4417, 874 70 Property Insurance Account 924 (Line 74 * 78) 4417, 874 71 Subtotal - Transmission Calcul Control 50, 11 (Note K) p323, 191b 10 (Line 74 * 78) 4417, 874 70 Property Insurance Account 924 (Line 74 * 78) 4417, 874 70 Property Insurance Account 924 (Line 74 * 81) 1484, 855 71 Calcular Control 50, 11 (Note K) p323, 191b 12, 1244, 855 72 Total 74 Calcular Control 50, 11 (Note K) p323, 191b 12, 1244, 855 74 Calcular Control 50, 11 (Note K) p323, 191b 12, 1244, 855 75 Calcular Control 50, 11 (Note K) p323, 191b 12, 1244, 855 76 Calcular Control 50, 11 (Note K) p323, 191b 12, 1244, 855 77 Calcular Control 50, 11 (Note K) p323, 191b 12, 1244, 855 78 Calcular Control 50, 11 (Note K) p323, 191b 12, 1244, 855 79 Subtotal - Transmission Calcular Control 50, 11 (Line 84 * 81) (Line 84 * 81) 1344, 855 70 Calcular Control 50, 11 (Note K) p323, 191b 12, 1244, 855 70 Calcular Calcular Calcula	65	Plus Transmission Lease Payments	(Note A)		0
67         Common Plant O&M         (Note A)         p.356         p.356           87         Total A&G         Attachment 118, line 15, column a         158, 351, 174           68         For informational purposes: PBOB expense in FERC Account 926         (Note S)         Attachment 10, line 2, column b         2263, 323           686         Less Merger Costs to Achieve         Attachment 10, line 2, column b         348, 875           69         Less Property Insurance Account 924         p.323, 185b         1, 348, 875           71         Less General Advertising Exp Account 928         (Note E)         p.323, 189b         1, 418, 977           71         Less DE Enviro & Low Income and MD Universal Funds         p.335, b         1, 670, 423         1, 494, 450, 646           72         Less PERI Dues         (Note D)         p.322, 350         40, 448           73         Less EPRI Dues         (Note D)         p.322, 350         40, 448           74         General & Common Expenses         (Line 57 + 68) - Sum (68b to 73)         14, 69, 44, 650           74         General & Common Expenses Allocated to Transmission         (Line 74 + 75)         12, 20, 77           75         General Advertising Exp Account 928         (Note K)         p.323, 189b         417, 874           75         <	66	Transmission O&M		(Lines 60 - 61 + 62 - 63 - 63a + 64 + 65)	34,857,195
68         Total ASC         Attachment 11B, line 15, column a         158, 351, 174           68         For informational purposes. PBOB expense in FERC Account 926         (Note S)         Attachment 10, line 2, column b         23, 462           68         Less Merger Costs to Achieve         Attachment 5         3, 343, 365           68         Less Other         p23, 185         1, 246, 685           69         Less Property Insurance Account 924         p232, 185b         1, 246, 685           70         Less Regulatory Commission Exp Account 928         (Note E)         p333, 53         404, 485           71         Less DE Enviro & Low Income and MD Universal Funds         p335, 53         404, 485         404, 485           72         Less DE Enviro & Low Income and MD Universal Funds         (Line 5)         12, 211, 760         12, 211, 760           73         Less EPRIDues         (Note D)         p323, 183b         404, 485         404, 485           74         General & Common Expenses         (Line 5)         12, 211, 760         12, 211, 760           76         General & Common Expenses Allocated to Transmission         (Line 7, 4*, 75)         18, 200, 712           76         General Advertising Exp Account 920, 1         (Note G)         p323, 189b         417, 874           <	AI	located General & Common Expenses			
68a         For informational purposes: PBOB expense in FERC Account 926         (Note S)         Attachment 5        220,323           68b         Less Merger Costs to Achieve         Attachment 5        220,324           68c         Less Other         pd323,185b        348,875           69         Less Property Insurance Account 924         pd323,185b        348,875           70         Less Regulatory Commission Exp Account 928         (Note E)         pd323,180b        148,977           71         Less Cameral Adventising Exp Account 928         (Note E)         pd323,180b        260,323           72         Less DE Enviro & Low Income and MD Universal Funds         pd323,180b        260,323        260,420           73         Less Chernal A Common Expenses         (Note D)         pd323,430        260,420        260,420           74         General & Common Expenses         (Lines 67 + 68) - Sum (68b to 73)        149,043,060        260,320        260,320           75         Wage & Salary Allocated to Transmission         (Line 67 + 78)        260,320        260,420        260,420        260,420        260,420        260,420        260,420        260,420        260,420        260,420        260,420        260,420        260,420	67	Common Plant O&M	(Note A)	p356	0
68b         Less Merger Costs to Achieve         Attachment 10, line 2, column b         234,627           68c         Less Other         Attachment 5         334,823           69         Less Property Insurance Account 924         p323,185b         334,823           70         Less Regulatory Commission Exp Account 928         (Note E)         p323,185b         1,416,825           71         Less De Enviro & Low Income and MD Universal Funds         p335, b         404,485         404,485           73         Less EPR Dues         (Note D)         p322,353         404,485           74         General & Common Expenses         (Line 5)         12,2117%           76         General & Common Expenses Allocated to Transmission         (Line 74 * 75)         18,200,712           76         General & Common Expenses Allocated to Transmission         (Line 77 * 75)         18,200,712           77         Regulatory Commission Exp Account 928         (Note G)         p323,189b         417,874           78         General Advertising Exp Account 928         (Note G)         p323,189b         417,874           78         General Advertising Exp Account 928         (Note G)         p323,189b         417,874           79         Subtolal - Transmission Related         (Line 77 + 78)         417,8	68	Total A&G		Attachment 11B, line 15, column a	158,351,174
66c         Less Other         Attachment 5         3,943,859           69         Less Property Insurance Account 924         p.323,185b         1,448,857           70         Less Regulatory Commission Exp Account 928         (Note E)         p.323,183b         1,448,857           71         Less General Advertising Exp Account 920.1         p.332,180b         1,458,957           72         Less DE Enviro & Low Income and MD Universal Funds         p.335,55         040,453           73         Less EPE Inviro & Low Income and MD Universal Funds         p.332,353         040,453           74         General & Common Expenses         (Note D)         p.352,353         040,453,060           75         Wage & Stalary Allocation Factor         (Lines 67 + 68) - Sum (68b to 73)         149,043,060           75         Wage & Stalary Allocated to Transmission         (Line 74 + 75)         162,00,712           76         General & Common Expenses         (Note (C))         p.323,189b         0417,874           77         Regulatory Commission Exp Account 928         (Note (C))         p.323,189b         0417,874           77         Subtotal - Transmission Related         (Line 74 + 78)         0417,874           78         General Advertising Exp Account 924         p.323,185b         0486,859 <td>68a</td> <td>For informational purposes: PBOB expense in FERC Account 926</td> <td>(Note S)</td> <td>Attachment 5</td> <td>-250,323</td>	68a	For informational purposes: PBOB expense in FERC Account 926	(Note S)	Attachment 5	-250,323
69         Less Property Insurance Account 924         p323.185b         1.846.852           70         Less Regulatory Commission Exp Account 928.         (Note E)         p323.181b         1.141.877           71         Less General Advertising Exp Account 928.         (Note D)         p323.191b         1.670.452           72         Less DE Enviro & Low Income and MD Universal Funds         p335.b         90.000         90.433.191b         1.670.452           73         Less EPE Touto & Low Income and MD Universal Funds         (Note D)         p325.2353         90.404.85           74         General & Common Expenses         (Line 67)         122.11760         122.11760           75         Wage & Salary Allocation Factor         (Line 5)         122.11760         122.11760           76         General & Common Expenses Allocated to Transmission         (Line 74 * 75)         18.200.712           76         General Advertising Exp Account 928         (Note G)         p323.189b         417.874           77         Regulatory Commission Exp Account 928         (Note G)         p323.189b         417.874           79         Subtolal - Transmission Related         (Line 77 + 78)         417.874         62           79         Subtolal - Transmission Related         (Line 80 + 81)         1.866.852	68b	Less Merger Costs to Achieve		Attachment 10, line 2, column b	23,462
70         Less Regulatory Commission Exp Account 928         (Note E)         p232.189b         1.418.0877           71         Less General Advertising Exp Account 930.1         p335.b         1.678.082           72         Less OBE Enviro & Low Income and MD Universal Funds         p335.b         0.044.085           73         Less EPRI Dues         (Note D)         p352.353         0.044.085           74         General & Common Expenses         (Lines 67 + 68) - Sum (68b to 73)         149.043.016         149.043.016           74         General & Common Expenses         (Line 74 + 75)         149.003.01         149.023.169.01           76         General & Common Expenses Allocated to Transmission         (Line 74 + 75)         18.200,712           77         Regulatory Commission Exp Account 928         (Note K)         p323.189b         417.874           77         Regulatory Commission Exp Account 928.1         (Note K)         p323.189b         417.874           79         Subtotal - Transmission Related         (Line 77 + 78)         417.874           79         Subtotal - Transmission Related         (Line 77 + 78)         417.874           79         Subtotal - Transmission Related         (Line 77 + 78)         417.874           79         Subtotal - Transmission Related         (	68c	Less Other		Attachment 5	3,943,879
70         Less Regulatory Commission Exp Account 928         (Note E)         p232.189b         1.418.0877           71         Less General Advertising Exp Account 930.1         p335.b         1.678.082           72         Less OBE Enviro & Low Income and MD Universal Funds         p335.b         0.044.085           73         Less EPRI Dues         (Note D)         p352.353         0.044.085           74         General & Common Expenses         (Lines 67 + 68) - Sum (68b to 73)         149.043.016         149.043.016           74         General & Common Expenses         (Line 74 + 75)         149.003.01         149.023.169.01           76         General & Common Expenses Allocated to Transmission         (Line 74 + 75)         18.200,712           77         Regulatory Commission Exp Account 928         (Note K)         p323.189b         417.874           77         Regulatory Commission Exp Account 928.1         (Note K)         p323.189b         417.874           79         Subtotal - Transmission Related         (Line 77 + 78)         417.874           79         Subtotal - Transmission Related         (Line 77 + 78)         417.874           79         Subtotal - Transmission Related         (Line 77 + 78)         417.874           79         Subtotal - Transmission Related         (	69	Less Property Insurance Account 924		p323.185b	1.846.859
71     Less De Enviro & Low Income and MD Universal Funds     p323.191b     1670.452       72     Less DE Enviro & Low Income and MD Universal Funds     p335.b     404.485       73     Less DE Enviro & Low Income and MD Universal Funds     p352.353     404.485       74     General & Common Expenses     (Line 50 + 68) - Sum (68b to 73)     149.043.060       75     Wage & Salary Allocation Factor     (Line 5)     122.11%       76     General & Common Expenses Allocated to Transmission     (Line 7)     18.200.712       77     Regulatory Commission Exp Account 928     (Note G)     p323.189b     417.874       78     General Advertising Exp Account 928     (Note G)     p323.191b     0       79     Subtolal - Transmission Replated     (Unive 77 + 78)     417.874       80     Property Insurance Account 924     p323.191b     0       81     General Advertising Exp Account 924     p323.191b     1.866.856       82     Total     (Unive 64 + 81)     1.866.856       83     Net Plant Allocation Factor     (Line 84 + 81)     1.866.856       84     A&G Directly Assigned to Transmission     (Line 84 + 83)     335.53	70		(Note E)	p323.189b	1.418.977
72         Less DE Enviro & Low income and MD Universal Funds         p335,b         044,853           73         Less EPRIDues         (Note D)         p352-353         044,854           74         General & Common Expenses         (Lines 07 + 68) - Sum (68b to 73)         149,043,060         149,043,060           76         General & Common Expenses         (Line 5)         122,117%         122,017%           76         General & Common Expenses Allocated to Transmission         (Line 74 * 75)         18,200,712           77         Regulatory Commission Exp Account 928         (Note K)         p323,189b         417,874           77         Subtolat - Transmission Related         (Line 77 + 78)         417,874           79         Subtolat - Transmission Related         (Note K)         p323,189b         418,6858           78         General Advertising Exp Account 930.1         (Note K)         p323,185b         417,874           80         Property Insurance Account 92.4         p323,185b         1,846,6858         0           81         General Advertising Exp Account 930.1         (Note F)         p323,185b         1,846,659           82         Total         (Line 84 + 81)         1,846,659         0         0           82         Total         (Line 8	71			p323.191b	1.670.452
74         General & Common Expenses         (Lines 67 + 68) - Sum (68b to 73)         149,043,060           75         Wage & Salary Allocation Factor         (Line 5)         122.117%           76         General & Common Expenses Allocated to Transmission         (Line 74 * 75)         18,200,712           Directly Assigned A&G         Chine 5)         923.189b         417,874           77         Regulatory Commission Exp Account 928         (Note K)         p323.191b         0           79         Subtotal - Transmission Related         (Line 77 + 78)         417,874           80         Property Insurance Account 924         p323.185b         1,846,858           11         General Advertising Exp Account 930.1         (Note F)         p223.185b         1,846,858           12         Total         (Note F)         p223.191b         0         0           12         Total         (Line 78 + 81)         1,846,859         0         0         0           13         Net Plant Allocation Factor         (Line 84 + 81)         1,846,859         0         0         0         0         0         1,846,859         0         0         0         0         0         0         0         0         0         0         0         0	72			p335.b	0
Vage & Salary Allocation Factor         (Line 5)         12.2117%           76         General & Common Expenses Allocated to Transmission         (Line 74 * 75)         18,200,712           Directly Assigned A&G         (Note G)         p323,189b         417,874           77         Regulatory Commission Exp Account 928         (Note G)         p323,189b         417,874           79         Subtotal - Transmission Rated         (Line 77 + 78)         417,874           80         Property Insurance Account 924         p323,187b         417,874           81         General Advertising Exp Account 924         p323,187b         418,876           82         Total         (Note F)         p323,191b         1,846,859           83         Net Plant Allocation Factor         (Line 80 + 81)         1,846,859           84         A&G Directly Assigned to Transmission         (Line 82 * 83)         335,538	73	Less EPRI Dues	(Note D)	p352-353	404,485
76         General & Common Expenses Allocated to Transmission         (Line 74 * 75)         18,200,712           Directly Assigned A&G         Regulatory Commission Exp Account 928         (Note G)         p323,189b         417,874           77         Regulatory Commission Exp Account 928         (Note K)         p323,191b         0           79         Subtrolat - Transmission Related         (Line 77 + 78)         417,874           80         Property Insurance Account 930.1         p323,185b         1,846,859           10         General Advertising Exp Account 930.1         (Note F)         p223,191b         0           80         Property Insurance Account 930.1         (Note F)         p323,185b         1,846,859         0           81         General Advertising Exp Account 930.1         (Note F)         p223,191b         0 <td>74</td> <td>General &amp; Common Expenses</td> <td></td> <td>(Lines 67 + 68) - Sum (68b to 73)</td> <td>149,043,060</td>	74	General & Common Expenses		(Lines 67 + 68) - Sum (68b to 73)	149,043,060
Directly Assigned A&G     (Note G)     p323.189b     417,874       77     Regulatory Commission Exp Account 928     (Note G)     p323.189b     417,874       78     General Advertising Exp Account 930.1     (Note K)     p323.191b     0       79     Subtolat - Transmission Related     (Line 77 + 78)     417,874       80     Property Insurance Account 924     p323.185b     1,846,859       81     General Advertising Exp Account 930.1     (Note F)     p323.191b     0       82     Total     (Note F)     p323.191b     0       83     Net Plant Allocation Factor     (Line 18)     1,846,859       84     A&G Directly Assigned to Transmission     (Line 80 + 81)     1,846,859	75	Wage & Salary Allocation Factor		(Line 5)	12.2117%
77         Regulatory Commission Exp Account 928.         (Note G)         p323.189b         417,874           78         General Advertising Exp Account 930.1         (Note K)         p323.191b         0           79         Subtotal - Transmission Related         (Line 77 + 78)         417,874           80         Property Insurance Account 924         p323.185b         1,846,859           81         General Advertising Exp Account 930.1         (Note F)         p323.191b         0           82         Total         (Note F)         p323.191b         1,046,859           83         Net Plant Allocation Factor         (Line 80 + 81)         1,846,859           84         GD Directly Assigned to Transmission         (Line 80 + 81)         1,846,859           84         Acc Directly Assigned to Transmission         (Line 80 + 81)         335,538	76	General & Common Expenses Allocated to Transmission		(Line 74 * 75)	18,200,712
78         General Adventising Exp Account 930.1         (Note K)         p232.191b         0           79         Subtolal - Transmission Related         (Line 77 + 78)         417,874           80         Property Insurance Account 924         p323.191b         1,866,850           10         General Adventising Exp Account 930.1         (Note F)         p323.191b         1,866,850           81         General Adventising Exp Account 930.1         (Note F)         p323.191b         1,866,850           82         Total         (Line 80 + 81)         1,866,850         1,866,850           83         Net Plant Allocation Factor         (Line 18)         1,866,850         1,866,850           84         ASC Directly Assigned to Transmission         (Line 82 * 83)         335,538	Di	rectly Assigned A&G			
78         General Adventising Exp Account 930.1         (Note K)         p232.191b         0           79         Subtolal - Transmission Related         (Line 77 + 78)         417,874           80         Property Insurance Account 924         p323.191b         1,866,850           10         General Adventising Exp Account 930.1         (Note F)         p323.191b         1,866,850           81         General Adventising Exp Account 930.1         (Note F)         p323.191b         1,866,850           82         Total         (Line 80 + 81)         1,866,850         1,866,850           83         Net Plant Allocation Factor         (Line 18)         1,866,850         1,866,850           84         ASC Directly Assigned to Transmission         (Line 82 * 83)         335,538	77	Regulatory Commission Exp Account 928	(Note G)	p323.189b	417.874
80         Property Insurance Account 924         p323.185b         1.846,859           81         General Advertising Exp Account 930.1         (Note F)         p323.191b         0           82         Total         (Une 80 + 81)         1.846,859         0           83         Net Plant Allocation Factor         (Line 18)         1.846,859         1.846,859           84         A&G Directly Assigned to Transmission         (Line 82 * 83)         335,538	78				0
81         General Advertising Exp Account 930.1         (Note F)         p323.191b         0         0           82         Total         (Line 80 + 81)         1,946,850         1,946,850           83         Net Plant Allocation Factor         (Line 80 + 81)         1,847,850           84         AG Directly Assigned to Transmission         (Line 82 * 83)         335,538	79	Subtotal - Transmission Related		(Line 77 + 78)	417,874
82         Total         (Line 80 + 81)         1,846,859           83         Net Plant Allocation Factor         (Line 18)         18,17%           84         A&G Directly Assigned to Transmission         (Line 82 * 83)         335,538	80	Property Insurance Account 924		p323.185b	1,846,859
83     Net Plant Allocation Factor     (Line 18)     18,17%       84     A&G Directly Assigned to Transmission     (Line 82 * 83)     335,538	81	General Advertising Exp Account 930.1	(Note F)	p323.191b	0
84 A&G Directly Assigned to Transmission (Line 82 * 83) 335,538	82	Total		(Line 80 + 81)	1,846,859
	83	Net Plant Allocation Factor		(Line 18)	18.17%
85 Total Transmission O&M (Line 66 + 76 + 79 + 84) 53,811,319	84	A&G Directly Assigned to Transmission		(Line 82 * 83)	335,538
	85	Total Transmission O&M		(Line 66 + 76 + 79 + 84)	53,811,319

Depreciation & Amortization Expense

	epreciation Expense			
36	Transmission Depreciation Expense		P336.7b&c (See Attachment 5)	39,041,9
6a	Amortization of Abandoned Transmission Plant		Attachment 5	123,
37	General Depreciation		p336.10b&c (See Attachment 5)	16,984,
7a	Less Merger Costs to Achieve		Attachment 10, line 8, column b	
38	Intangible Amortization	(Note A)	p336.1d&e (See Attachment 5)	35,348
8a	Less Merger Costs to Achieve		Attachment 10, line 9, column b	
39	Total		(Line 87 - 87a + 88 - 88a)	52,333
90	Wage & Salary Allocation Factor		(Line 5)	12.21
91	General Depreciation Allocated to Transmissior		(Line 89 * 90)	6,390
92	Common Depreciation - Electric Only	(Note A)	p336.11.b (See Attachment 5)	
93	Common Amortization - Electric Only	(Note A)	p356 or p336.11d (See Attachment 5)	
94	Total	(	(Line 92 + 93)	
95	Wage & Salary Allocation Factor		(Line 5)	12.2
96	Common Depreciation - Electric Only Allocated to Transmission		(Line 94 * 95)	
7 To	otal Transmission Depreciation & Amortization		(Line 86 + 86a + 91 + 96)	45,55
	axes Other than Income		Attachment 2	13,572
99 <u>To</u>	otal Taxes Other than Income		(Line 98)	13,57
turn / C	Capitalization Calculations			
	ong Term Interest			
00	Long Term Interest		p117.62c through 67c	155,42
)1	Less LTD Interest on Securitization Bonds	(Note P)	Attachment 8	
)2	Long Term Interest		"(Line 100 - line 101)"	155,42
03 Pi	referred Dividends	enter positive	p118.29c	
	ommon Stock			
04	Proprietary Capital		p112.16c	\$ 3,388,628
05	Less Preferred Stock	enter negative	(Line 114)	
06	Less Account 216.1	enter negative	p112.12c	-1,64
6a	Less Account 219	enter negative	p112.15c	
07	Common Stock	(Note Z)	(Sum Lines 104 to 106a)	3,386,98
	apitalization			
00	Long Torm Daht		p110 17a through 01a	2 220 00

109         Less Loss on Reacquired Debt         enter negative         p111.81c         -9.275.452           110         Plus Gain on Reacquired Debt         enter negative         Attachment 18 - ADIT EOY, Line 7         2,102,944           111         Less ADIT associated with Gain or Loss         enter negative         Attachment 18 - ADIT EOY, Line 7         2,102,944           112         Less LTD on Securitization Bonds         (Note P)         enter negative         Attachment 8         0           113         Total Long Term Debt         (Note Y)         (Sum Lines 108 to 112)         3,331,718,106           114         Preferred Stock         (Note X)         (Sum Lines 108 to 112)         3,331,718,106           116         Common Stock         (Note Q)         (Line 107)         3,386,982,130           118         Preferred %         Total Long Term Debt         (Note Q)         (Line 104,1(108+114+115))         0,0%           118         Preferred %         Common Stock         (Note Q)         (Line 102,113)         0,0%           120         Debt % cost         Total Long Term Debt         (Line 102,113)         0,0467           121         Preferred Stock         (Line 103,114)         0,0000         0,0050           122         Debt Cost         Total Long Te	108	Long Term Debt			p112.17c through 21c	3,338,890,614
111         Less ADT associated with Gain or Loss         enter negative         Attachment 18 - ADIT EOY, Line 7         2,102,944           112         Less LD on Securitization Bonds         (Note P)         enter negative         Attachment 8         0           113         Total Long Term Debt         (Note X)         (Sum Lines 108 to 112)         3,331,718,106         0           114         Preferred Stock         (Note Y)         p112,3c         3,331,718,106         0           115         Common Stock         (Note Y)         p112,3c         3,386,982,100         0           116         Total Long Term Debt         (Note Z)         (Line 107)         3,386,982,100         0           116         Total Cong Term Debt         (Note Q)         (Line 107)         3,386,982,100         0           117         Debt %         Total Long Term Debt         (Note Q)         (Line 104/(108+114+115))         0,0%           118         Preferred %         Common Stock         (Note Q)         (Line 114/(108+114+115))         0,0%           119         Common %         Common Stock         (Note Q)         (Line 102/(113)         0,0467           119         Preferred Cost         Total Long Term Debt         (Line 103/114)         0,00000	109	Less Loss on Reacquired Debt		enter negative	p111.81c	-9,275,452
112         Less LTD on Securitzation Bonds         (Note P)         enter negative         Attachment 8         0         0           113         Total Long Term Debt         (Note Y)         (Sum Lines 108 to 12)         3.331,718,106         0           114         Preferred Stock         (Note Y)         (P112 3c         0         0           116         Common Stock         (Note Y)         (P112 3c         0         0           116         Total Capitalization         (Sum Lines 113 to 115)         3.366,982,130         0           117         Debt %         Total Long Term Debt         (Note Q)         (Line 107/108+114+115))         49.6%           118         Preferred %         Common Stock         (Note Q)         (Line 114/(108+114+115))         49.6%           119         Common Stock         (Note Q)         (Line 114/(108+114+115))         0.0%           120         Debt Cost         Total Long Term Debt         (Line 102 / 113)         0.0467           121         Preferred Cost         Preferred Stock         (Line 103 / 114)         0.00000           122         Common Stock         (Note J)         Fixed         0.1050           123         Weighted Cost of Debt         Total Long Term Debt (WCLTD)         (Line	110	Plus Gain on Reacquired Debt		enter positive	p113.61c	0
113       Total Long Term Debt       (Note X)       (Sum Lines 108 to 112)       3,317,181,06         114       Preferred Stock       (Note Y)       p112.3c       0         115       Cormon Stock       (Note Y)       p112.3c       0         116       Total Capitalization       (Sum Lines 108 to 112)       3,381,718,106         117       Debt %       Total Long Term Debt       (Note Q)       (Line 107)       3,386,982,130         117       Debt %       Total Long Term Debt       (Note Q)       (Line 104 / (108+114+115))       6,718,700,236         118       Preferred %       Preferred Stock       (Line 114 / (108+114+115))       0.0%         119       Common %       Common Stock       (Note Q)       (Line 115 / (108+114+115))       0.0%         120       Debt Cost       Total Long Term Debt       (Line 102 / 113)       0.0467         121       Preferred Cost       Preferred Stock       (Line 103 / 114)       0.00000         122       Common Cost       Common Stock       (Note J)       Fixed       0.1050         123       Weighted Cost of Debt       Total Long Term Debt (WCLTD)       (Line 117 * 120)       0.0232         124       Weighted Cost of Preferred       Preferred Stock       (Line 118 * (21				enter negative	Attachment 1B - ADIT EOY, Line 7	2,102,944
114         Preferred Stock         (Note Y)         p112.3c         0         0           115         Common Stock         (Ine 107)         3.366.982.130         3.366.982.130         3.366.982.130           116         Total Capitalization         (Note Q)         (Line 107)         4.86%           117         Debt %         Total Long Tem Debt         (Note Q)         (Line 107/104+114+115))         49.6%           118         Preferred %         Common Stock         (Note Q)         (Line 116/104+114+115))         49.6%           119         Common %         Common Stock         (Note Q)         (Line 115/104+114+115))         49.6%           120         Debt Cost         Total Long Term Debt         (Line 110/104+114+115))         50.4%           121         Preferred Cost         Preferred Stock         (Line 102/113)         0.0467           121         Preferred Cost         Common Stock         (Note J)         Fixed         0.0000           122         Common Cost         Common Stock         (Note J)         Fixed         0.0232           123         Weighted Cost of Debt         Total Long Term Debt (WCLTD)         (Line 113*121)         0.00232           124         Weighted Cost of Coremon         Common Stock <t< td=""><td></td><td>Less LTD on Securitization Bonds</td><td>(Note P)</td><td>enter negative</td><td>Attachment 8</td><td>0</td></t<>		Less LTD on Securitization Bonds	(Note P)	enter negative	Attachment 8	0
115         Common Stock         (Line 107)         3.386,982,130           116         Total Capitalization         (Sum Line 113 to 115)         6,718,700,236           117         Debt %         Total Long Term Debt         (Note Q)         (Line 107)         49.6%           118         Preferred %         Preferred Stock         (Line 114 / (108+114+115))         0.0%           119         Common %         Common Stock         (Note Q)         (Line 114 / (108+114+115))         0.0%           120         Debt Cost         Total Long Term Debt         (Note Q)         (Line 107 / (108+114+115))         50.4%           121         Preferred Cost         Preferred Stock         (Line 102 / 113)         0.0060           122         Common Cost         Common Stock         (Note J)         Fixed         0.0000           122         Common Cost         Common Stock         (Note J)         Fixed         0.0232           123         Weighted Cost of Debt         Total Long Term Debt (WCLTD)         (Line 113 * 121)         0.0232           124         Weighted Cost of Preferred         Preferred Stock         (Line 118 * 121)         0.0000           123         Weighted Cost of Preferred         Preferred Stock         (Line 118 * 121)         0.00232				(Note X)	(Sum Lines 108 to 112)	3,331,718,106
Total Capitalization         (Sum Linés 113 to 115)         6,718,700,236           117         Debt %         Total Long Term Debt         (Note Q)         (Line 108 / (108+114+115))         49.6%           118         Preferred %         Preferred Stock         (Note Q)         (Line 108 / (108+114+115))         0.0%           119         Common %         Common Stock         (Note Q)         (Line 102 / 113)         0.0467           120         Debt Cost         Total Long Term Debt         (Line 102 / 113)         0.0467           121         Preferred Cost         Preferred Stock         (Line 103 / 114)         0.0050           122         Common Cost         Common Stock         (Note J)         Fixed         0.1050           123         Weighted Cost of Debt         Total Long Term Debt (WCLTD)         (Line 117 * 120)         0.0232           124         Weighted Cost of Cordernd         Preferred Stock         (Line 118 * 121)         0.0032           124         Weighted Cost of Common         Common Stock         (Line 118 * 121)         0.0032           125         Weighted Cost of Common         Common Stock         (Line 118 * 121)         0.0529           126         Total Return (R)         Common Stock         (Line 113 * 125)         0.0760				(Note Y)	p112.3c	0
117         Debt %         Total Long Term Debt         (Note Q)         (Line 108 / (108+114+115))         49.6%           118         Preferred %         Preferred Stock         (Line 114 / (108+114+115))         0.0%           119         Common %         Common Stock         (Note Q)         (Line 114 / (108+114+115))         0.0%           120         Debt Cost         Total Long Term Debt         (Line 102 / 113)         0.0467           121         Preferred Cost         Preferred Stock         (Line 103 / 114)         0.0000           122         Common Cost         Common Stock         (Note J)         Fixed         0.1050           123         Weighted Cost of Debt         Total Long Term Debt (WCLTD)         (Line 118 * 120)         0.0232           124         Weighted Cost of Debt         Total Long Term Debt (WCLTD)         (Line 118 * 121)         0.0000           123         Weighted Cost of Debt         Total Long Term Debt (WCLTD)         (Line 118 * 121)         0.0022           124         Weighted Cost of Common         Common Stock         (Line 118 * 121)         0.0022           124         Weighted Cost of Contom         Common Stock         (Line 118 * 125)         0.0529           125         Weighted Cost of Common         Common Stock						
118         Preferred %         Preferred Stock         (Line 114 / (108+114+115))         0.0%           119         Common %         Common Stock         (Note Q)         (Line 114 / (108+114+115))         50.4%           120         Debt Cost         Total Long Term Debt         (Line 102 / 113)         0.0667           121         Preferred Cost         Preferred Stock         (Line 103 / 114)         0.0000           122         Common Cost         Common Stock         (Note J)         Fixed         0.1050           123         Weighted Cost of Debt         Total Long Term Debt (WCLTD)         (Line 118 / 121)         0.00232           124         Weighted Cost of Preferred         Preferred Stock         (Line 118 / 121)         0.00232           124         Weighted Cost of Contron         Common Stock         (Line 118 / 121)         0.00232           124         Weighted Cost of Cost of Contron         Common Stock         (Line 118 * 121)         0.00529           125         Weighted Cost of Contron         Common Stock         (Line 118 * 122)         0.0529           126         Total Return (R)         Gummon Stock         (Sum Lines 123 to 125)         0.0760	116	Total Capitalization			(Sum Lines 113 to 115)	6,718,700,236
118         Preferred %         Preferred Stock         (Line 114 / (108+114+115))         0.0%           119         Common %         Common Stock         (Note Q)         (Line 114 / (108+114+115))         50.4%           120         Debt Cost         Total Long Term Debt         (Line 102 / 113)         0.0467           121         Preferred Cost         Preferred Stock         (Line 103 / 114)         0.0000           122         Common Cost         Common Stock         (Note J)         Fixed         0.1050           123         Weighted Cost of Debt         Total Long Term Debt (WCLTD)         (Line 117 * 120)         0.0232           124         Weighted Cost of Preferred         Preferred Stock         (Line 118 * 121)         0.00232           124         Weighted Cost of Common         Common Stock         (Line 118 * 121)         0.0232           124         Weighted Cost of Cost of Common         Common Stock         (Line 118 * 121)         0.0529           125         Weighted Cost of Cost of Common         Common Stock         (Line 119 * 122)         0.0529           126         Total Return (R)         Common Stock         (Sum Lines 123 to 125)         0.0760		B. 11 M				
119         Common %         Common Stock         (Note Q)         (Line 115 / (108+114+115))         50.4%           120         Debt Cost         Total Long Term Debt         (Line 102 / 113)         0.0467           121         Preferred Cost         Preferred Stock         (Note J)         Fixed         0.0000           122         Common Stock         (Note J)         Fixed         0.0000         0.0000           123         Weighted Cost of Debt         Total Long Term Debt (WCLTD)         (Line 117 * 120)         0.0232           124         Weighted Cost of Preferred         Preferred Stock         (Line 118 * 121)         0.0000           125         Weighted Cost of Common         Common Stock         (Line 118 * 121)         0.0529           126         Total Return (R)         Common Stock         (Line 112 * 122)         0.0529				(Note Q)		
120         Debt Cost         Total Long Term Debt         (Line 102 / 113)         0.0467           121         Preferred Cost         Preferred Stock         (Line 102 / 114)         0.0000           122         Common Cost         Common Stock         (Note J)         Fixed         0.1050           123         Weighted Cost of Debt         Total Long Term Debt (WCLTD)         (Line 117 * 120)         0.0232           124         Weighted Cost of Preferred         Preferred Stock         (Line 118 * 121)         0.0000           125         Weighted Cost of Preferred         Preferred Stock         (Line 119 * 122)         0.0529           126         Total Return (R)         Gsum Lines 123 to 125)         0.0760						
121         Preferred Cost Common Cost         Preferred Stock         (Line 103 / 114)         0.0000           122         Common Cost         Common Stock         (Note J)         Fixed         0.0000           123         Weighted Cost of Debt         Total Long Term Debt (WCLTD)         (Line 117 * 120)         0.00232           124         Weighted Cost of Preferred         Preferred Stock         (Line 118 * 121)         0.0000           125         Weighted Cost of Common         Common Stock         (Line 119 * 122)         0.0529           126         Total Return (R)         (Sum Lines 123 to 125)         0.0760	119	Common %	Common Stock	(Note Q)	(Line 115 / (108+114+115))	50.4%
121         Preferred Cost Common Cost         Preferred Stock Common Stock         (Line 103 / 114) Fixed         0.0000 0.0050           123         Weighted Cost of Debt         Total Long Term Debt (WCLTD)         (Line 117 * 120)         0.0232           124         Weighted Cost of Preferred         Preferred Stock         (Line 118 * 121)         0.0000           125         Weighted Cost of Common         Common Stock         (Line 119 * 122)         0.0529           126         Total Return (R)         Gsum Lines 123 to 125)         0.0760	120	Debt Cost	Total I ong Term Debt		(Line 102 / 113)	0.0467
122         Common Cost         Common Stock         (Note J)         Fixed         0.1050           123         Weighted Cost of Debt         Total Long Term Debt (WCLTD)         (Line 117 * 120)         0.0232           124         Weighted Cost of Preferred         Preferred Stock         (Line 118 * 121)         0.0000           125         Weighted Cost of Common         Common Stock         (Line 118 * 122)         0.0529           126         Total Return (R)         Common Stock         (Sum Lines 123 to 125)         0.0760						
123     Weighted Cost of Debt     Total Long Term Debt (WCLTD)     (Line 117 * 120)     0.0232       124     Weighted Cost of Preferred     Preferred Stock     (Line 118 * 121)     0.0000       125     Weighted Cost of Common     Common Stock     (Line 119 * 122)     0.0529       126     Total Return (R)     (Sum Lines 123 to 125)     0.0760				(Note I)		
124         Weighted Cost of Preferred         Preferred Stock         (Line 118 * 121)         0.0000           125         Weighted Cost of Common         Common Stock         (Line 118 * 122)         0.0529           126         Total Return (R)         (Sum Lines 123 to 125)         0.0760	122	Common Cost	Common Clock	(14010-0)	1000	0.1000
125         Weighted Cost of Common         Common Stock         (Line 119 * 122)         0.0529           126         Total Return ( R )         (Sum Lines 123 to 125)         0.0760	123	Weighted Cost of Debt	Total Long Term Debt (WCLTD)		(Line 117 * 120)	0.0232
125         Weighted Cost of Common         Common Stock         (Line 119 * 122)         0.0529           126         Total Return ( R )         (Sum Lines 123 to 125)         0.0760	124	Weighted Cost of Preferred	Preferred Stock		(Line 118 * 121)	0.0000
126 Total Return ( R ) (Sum Lines 123 to 125) 0.0760	125		Common Stock		(Line 119 * 122)	0.0529
127         Investment Return = Rate Base * Rate of Return         (Line 59 * 126)         80,847,683	126				(Sum Lines 123 to 125)	
127         Investment Return = Rate Base * Rate of Return         (Line 59 * 126)         80,847,683						
	127	Investment Return = Rate Base * Rate of Return			(Line 59 * 126)	80,847,683

Compos	site Income Taxes			
	Income Tax Rates			
128	FIT=Federal Income Tax Rate	(Note I)		21.00%
129	SIT=State Income Tax Rate or Composite	(Note I)		8.30%
130	p	(percent of federal income tax deductible for state purposes)	Per State Tax Code	0.00%
131	т	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =		27.56%
132a	T/ (1-T)			38.04%
132b	Tax Gross-Up Factor	1*1/(1-T)		1.3804
	ITC Adjustment	(Note U)		
133	Investment Tax Credit Amortization	enter negative	Attachment 1B - ADIT EOY	-22,439
134	Tax Gross-Up Factor		(Line 132b)	1.3804
135	ITC Adjustment Allocated to Transmission		(Line 133 * 134)	-30,975
	Other Income Tax Adjustment			
136a	Tax Adjustment for AFUDC Equity Component of Transmission	Depreciation Expense (Note T)	Attachment 5, Line 136a	222,010
136b	Amortization Deficient / (Excess) Deferred Taxes (Federal) - Tra	nsmission Component (Note T)	Attachment 5, Line 136b	-10,583,865
136c	Amortization Deficient / (Excess) Deferred Taxes (State) - Trans	mission Component (Note T)	Attachment 5, Line 136c	-475,352
136d	Amortization of Other Flow-Through Items - Transmission Comp	onent (Note T)	Attachment 5, Line 136d	0
136e	Other Income Tax Adjustments - Expense / (Benefit)		(Line 136a + 136b + 136c + 136d)	-10,837,207
136f 36g	1/(1-T) Other Income Tax Adjustment		(Line 132b) (Line 136e * 136f)	1.3804 -14,959,633
36g	Other Income Tax Adjustment		(Line 1366 - 1367)	-14,959,633
137	Income Tax Component =	CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) =	(Line 132a * 127 * (1-(123 / 126)))	21,386,863
138	Total Income Taxes		(Line 135 + 136g +137)	6,396,255
EVEN	UE REQUIREMENT			
	Summary			
139	Net Property, Plant & Equipment		(Line 39)	1,320,136,031
140	Adjustment to Rate Base		(Line 58)	-256,830,624
141	Rate Base		(Line 59)	1,063,305,407
			() <b>(</b> )	
142	O&M		(Line 85)	53,811,319
143 144	Depreciation & Amortization		(Line 97)	45,555,964
144	Taxes Other than Income Investment Return		(Line 99) (Line 127)	13,572,942 80,847,683
145	Income Taxes		(Line 138)	6,396,255
			(Ellio 100)	0,000,200
147	Gross Revenue Requirement		(Sum Lines 142 to 146)	200,184,163
	Adjustment to Remove Revenue Requirements Associated with Exclu	ded Transmission Facilities		
148	Transmission Plant In Service		(Line 19)	1,876,567,120
149	Excluded Transmission Facilities	(Note M)	Attachment 5	0
150	Included Transmission Facilities		(Line 148 - 149)	1,876,567,120
151	Inclusion Ratio		(Line 150 / 148)	100.00%
152	Gross Revenue Requirement		(Line 147)	200,184,163
153	Adjusted Gross Revenue Requirement		(Line 151 * 152)	200,184,163
	Revenue Credits & Interest on Network Credits			
154	Revenue Credits		Attachment 3	6,676,783
155	Interest on Network Credits	(Note N)	PJM Data	-
156	Net Revenue Requirement		(Line 153 - 154 + 155)	193,507,380
	Net Plant Carrying Charge		() ( <b>)</b>	
157	Net Revenue Requirement		(Line 156) (Line 10, 20)	193,507,380
158 159	Net Transmission Plant Net Plant Carrying Charge		(Line 19 - 30) (Line 157 / 158)	1,273,410,486 15 1960%
159 160	Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation		(Line 157 / 158) (Line 157 - 86) / 158	12.1301%
161	Net Plant Carrying Charge without Depreciation, Return, nor Inc	ome Taxes	(Line 157 - 86 - 127 - 138) / 158	5.2789%
	······ ·······························		(	
	Net Plant Carrying Charge Calculation per 100 Basis Point increase in	ROE		
162	Net Revenue Requirement Less Return and Taxes		(Line 156 - 145 - 146)	106,263,442
163	Increased Return and Taxes		Attachment 4	94,635,324
164 165	Net Revenue Requirement per 100 Basis Point increase in ROE Net Transmission Plant		(Line 162 + 163) (Line 19 - 30)	200,898,766 1,273,410,486
165 166	Net Transmission Plant Net Plant Carrying Charge per 100 Basis Point increase in ROE		(Line 19 - 30) (Line 164 / 165)	1,2/3,410,486 15,7764%
165	Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point in ROE without E		(Line 164 / 165) (Line 163 - 86) / 165	12.7105%
			(	12.710370
168	Net Revenue Requirement		(Line 156)	193,507,380
169	True-up amount		Attachment 6A, line 4, column j	5,340,868
170	Plus any increased ROE calculated on Attachment 7 other than		Attachment 6, line 18, column 12	911,155
171	Facility Credits under Section 30.9 of the PJM OATT and Facility	Credits to Vineland per settlement in ER05-515	Attachment 5	
171a 172	MAPP Abandonment recovery pursuant to ER13-607		Attachment 5	
1/2	Net Zonal Revenue Requirement		(Line 168 + 169 + 170 + 171 + 171a)	199,759,404
	Network Zonal Service Rate			
173	1 CP Peak	(Note L)	PJM Data	5,829
174	Rate (\$/MW-Year)		(Line 172 / 173)	34,270
175	Network Service Rate (\$/MW/Year)		(Line 174)	34,270

### Electric portion only

- A B Exclude Construction Work In Progress and leases that are expensed as O&M (rather than amortized). New Transmission plan that is expected to be placed in service in the current calendar year weighted by number of months it is expected to be in-service. New Transmission plant expect to be placed in service in the current calendar year that is not included in the PJM Regional Transmission Plan (RTEP) detailed on Attachments 9 or 9, For the Reconciliation, new transmission plant that was actually placed in service weighted by the number of months it was actually in servi CWIP will be linked to Attachment 6 which shows detail support by project (incentive and non-incentive)
- С Ē

- CWIP will be linked to Attachment 6 which shows detail support by project (incentive and non-incentive; Transmission Portion Only All EPRI Annual Membership Dues All Regulatory Commission Expenses Safety related advertishing included in Account 930.1 Regulatory Commission Expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351. The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the biended or composite SIT was developed. The ROE is 10.5% which includes a base ROE of 10.0% ROE per FERC order in Docket No. EL13-48 and a 50 basis point RTO membership adder as authorized by FERC: provided, that the Education and outreach expenses relating to transmission, for example siting or billing As provided for in Section 34.1 of the PLM Out Tand the PL Me statishiesh billing determinants will not be revised or undated in the ensure reconciliations per settlement in ER05-51.
- As provided for in Section 34.1 of the PJM OATT and the PJM established billing determinants will not be revised or updated in the annual rate reconciliations per settlement in ER05-51 Amount of transmission plant excluded from rates per Attachment 5
- М Ν
- Amount of transmission plant excluded from rates per Attachment 5 Outstanding Network Credit is the balance of Network Facilities Upgrades Credits due Transmission Customers who have made lump-sum payment (net of accumulated depreciation) towards the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A Interest on the Network Credits as booked each year is added to the revenue requirement to make the Transmission Owner whole on Line 15! Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M If they are booked to Acct 665, they are included in on line 64
- 0
- Securitization bonds may be included in the capital structure per settlement in ER05-515. Q
- Pepco capital structure is derived from gross debt Per the settlement in ER05-515, the facility credits of \$15,000 per month paid to Vineland will increase to \$37,500 per month (prorated for partial month: R
- See Attachment 5 Cost Support, section entitled "PBOP Expense in FERC Account 926" for additional information per FERC orders in Docket Nos. EL13-48, EL15-27 and ER16-456 s
- See Attachment 5 Cost Support, section entitled "Other Income Tax Adjustment" for additional information
- ΰ Potomac Electric Power Company elected to amortize investment tax credits against recoverable income tax expense, rather than to reduce rate base by unamortized investment tax credit.
- Potomac Electric Power Company elected to amortize investment tax credits against recoverable income tax expense, rather than to reduce rate base by unamortized investment tax credit. Amortization reduces income tax expense and reduces the revenue requirement by the amound of the Investment Tax Credit Amortization (Form 1, 266.8.1) multiplied by (11-T). The Accumulated Deferred Income Tax (ADIT) balances in Accounts 190, 281, 282, and 283 are measured using the enacted tax rate that is expected to apply when the underlying temporary differences are expected to be settled or realized. To preserve rate base neutrality, theses balances appropriately exclude ADIT amounts associated with income tax related regulatory assets and liabilities. The balances in Accounts 190, 281, 282 and 283 are adjusted in accordance with Treasury regulation Section 1.167(1)-1(h)(6) and averaged in accordance with IRC Section 168(I)(9)(B) in the calculations of rate base in the projected revenue requirement and in the true-up adjustment. Differences attributable to over-projection of ADIT in the projected revenue requirement will result in an adjustment to the extent of the wetternes attributable to under-projection of ADIT in the projected revenue requirement will result in an adjustment to the extent of the wetternes attributable to under-projection of ADIT activity. However, when projected monthy ADIT activity is an increase, 50 percent of the difference between the projected monthy activity. However, when projected monthy ADIT activity is an increase, 50 percent of calculal monthy ADIT activity will be used. For the Annual Update (Projected) filing, see Attachment 1A ADIT Summary, Column H for inputs. For the Annual Update (True-Up) filing, See Attachment 1A ADIT Summary, Column M for inputs. v
- W These balances represent the unamortized federal and state deficient / (excess) deferred income taxes. To preserve rate base neutrality and consistent with the exclusion of ADIT amounts associated with income tax-related regulatory assets and liabilities as described in Note V, regulatory assets and liabilities for deficient and excess ADIT are reflected without tax gross-up. For the Annual Update (Projected) fing, see Attachment 1D ADIT Rate Base Adjustment, Column C for inputs. For the Annual Update (True-Up) fing. See Attachment 1D ADIT Rate Base Adjustment, Column F for
- Long Term Debt balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 18.c. & d to 21.c. & d in the Form No. 1. The balances for January through November shall represent the actual balances in Pepco's books and records (trial balance or monthly balance sheet).
- Preferred Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 line 3.c & d in the Form No. 1. The balances for January through November shall represent the actual balance sin Pepco's books and records (trial balance or monthly balance sheet).
   Common Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 16.c & d in the Form No. 1. The balances for January through November shall represent the actual balance sin Pepco's books and records (trial balance or monthly balance sheet).
   Common Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 16.c & d in the Form No. 1. The balances for January through November sheet).
- November shall represent the actual balances in Pepco's books and records (trial balance or monthly balance sheet).
- AA Only the transmission portion of amounts reported at Form 1, page 227, line 5 is used. The transmission portion is derived by applying the wages and salary allocator to the total of line 5 and is

# Potomac Electric Power Company Accumulated Deferred Income Taxes (ADIT) - Transmission Allocated Attachment 1A - ADIT Summary

	Accumulated Deferred Income Taxes (	(Account No. 190	) Days in Period			Dealerthan	Proration of Deferred Tax	Antivity (Nate A)			- Proration of Deferred Tax	Antinity (Note D)	
F	(A)	(B)	(C)	(D)	(E)	(F)	(G)	Activity (Note A) (H)	(I)	(J)	- Proration of Deterred Tax ( (K)	ACTIVITY (NOTE B) (L)	(M)
	Month	Days Per Month	Remaining Days Per Month	Total Days in Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Preserved Prorate Actual Balance (Col. K + Col. L + Col Preceding Balance
	ADIT Subject to Proration			+		12/31/2021 (Actual)		-			•		
	January	31	le l	- 214	50.00%	•	-	-	-		-	-	
	February March	28 31	1	- 214 - 214	50.00% 50.00%	1			1				
	April	30 31	1	- 214	50.00%			-	-				
	May June	31 30	- 185	- 214 5 214	50.00% 86.45%	1			1			-	
	July	31	154	4 214	71.96%	-		-	-	-	-		
	August September	31 30	123 93	3 214 3 214	57.48% 43.46%			-	-	•	•		
	October	30	93 62	2 214					1			-	
	November	30	62 32	2 214	14.95%			-	-		-		
-	December Total (Sum of Lines 2 - 13)	31 365	1	1 214	0.47%	-		·	-				
	Beginning Balance - ADIT Not Subject to	Proration				12/31/2021 (Actual)		2,285,928	-				
	Beginning Balance - ADIT Depreciation A Beginning Balance - DTA / (DTL)	Aajustment				(Note F) (Col. (H), Line 15 + Line 16)		2 285 928	(Col. (M), Line 15 + Line	16)			
								_,,	(23. (m), 2nd 10 f 2110	,			
	Ending Balance - ADIT Not Subject to Pro Ending Balance - ADIT Depreciation Adju	roration				2022 Projected (Note E)		2,328,688					
	Ending Balance - DTA / (DTL)					(Col. (H), Line 18 + Line 19)		2,328,688	(Col. (M), Line 18 + Line	19)			
	Average Balance as adjusted (non-prorat	(nd)				([Col. (H), Line 17 + Line 20]	(7)	2,307,308	([Col. (M), Line 17 + Line	201/2)			
	Prorated ADIT					(Col. (H), Line 13 )	12)	2,307,308	(Col. (M), Line 13)				
	Amount for Attachment H-9A, Line 40a	a				(Col. (H), Line 21 + Line 22)		2,307,308	(Col. (M), Line 21 + Line	22)			
	Accumulated Deferred Income Taxes -	- Accelerated Am	ortization (Account No. 28	ś1)									
ł	(A)	(B)	Days in Period (C)	(D)	(E)	Projection - F (F)	Proration of Deferred Tax (G)	(H)	(I)	(J)	- Proration of Deferred Tax (K)	Activity (Note B) (L)	(M) Preserved Prora
	.,	_		Total Days			Prorated Projected	Prorated		Difference	Preserve Proration	Preserve Proration	Preserved Prora
	Month	Days Per Month	Prorated Days Per Month	Per Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Monthly Activity (Column E x Column F)	Projected Balance (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Projected vs. Actual (Note C)	(Actual vs Projected) (Note D)	(Actual vs Projected) (Note E)	Actual Balance (Col. K + Col. L + C Preceding Balan
	ADIT Subject to Proration					12/31/2021 (Actual)		-	-				
	January	31	÷	- 214	50.00%		-	-	-		-	-	
	February March	28 31	1	- 214 - 214	50.00% 50.00%				1			-	
	April	30 31		- 214	50.00%		-	-	-	-			
	May June	31 30	- 185	- 214 5 214	50.00% 86.45%		-		-	-	-	-	
	July	31	154	4 214	71.96%			-	-	-	-		
	August September	31 30	123 93	3 214 3 214	57.48% 43.46%		-	-	-	-	-	-	
	October	31	62	2 214	28.97%			-			-		
	November	30	32	2 214 1 214	14.95%		-	-	-		-		
7	December Total (Sum of Lines 25 - 36)	31	1	. 214	0.47%	-				-		-	
	Beginning Balance - ADIT Not Subject to	Proration				12/31/2021 (Actual)		-	-				
	Beginning Balance - ADIT Depreciation A Beginning Balance - DTA / (DTL)	Adjustment				(Note F) (Col. (H), Line 38 + Line 39)		-	(Col. (M), Line 38 + Line	39)			
	Estimated Ending Balance - ADIT Not Su	ubject to Proration				2022 Projected							
	Ending Balance - ADIT Depreciation Adju Ending Balance - DTA / (DTL)	ustment				(Note F) (Col. (H), Line 41 + Line 42)			(Col. (M), Line 41 + Line	42)			
	Average Balance as adjusted (non-prorat Prorated ADIT	tea)				([Col. (H), Line 40 + Line 43] (Col. (H), Line 36)	12)	-	([Col. (M), Line 40 + Line (Col. (M), Line 36 )	943]/2)			
	Amount for Attachment H-9A, Line 40b	b				(Col. (H), Line 44 + Line 45)			(Col. (M), Line 44 + Line	45)			
ſ	Accumulated Deferred Income Taxes -	- Property (Accou	unt No. 282) Days in Period			Projection - F	Proration of Deferred Tax	Activity (Note A)		Actual	- Proration of Deferred Tax	Activity (Note B)	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	Month	Days Per Month	Prorated Days Per Month	Total Days Per Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Preserved Prora Actual Balance (Col. K + Col. L + C Preceding Balan
				1		12/31/2021 (Actual)		(88,624,092)	-		L	1	Preceding balan
	ADIT Subject to Proration			- 214	50.00%	45,156	22,578	(88,601,513)					
	January	31		- 214		47,622	23,811	(88,577,702)		-	-		
	January February	31 28		- 214	50.00%	47,022	74 270	(88 502 222)				-	
	January February March April	28 31		- 214 - 214 - 214	50.00% 50.00% 50.00%	148,740 162,185	74,370 81,092	(88,503,332) (88,422,240)		1	-	-	
	January February March April May	28 31 30 31	-	- 214 - 214 - 214 - 214 - 214	50.00% 50.00% 50.00% 50.00%	148,740 162,185 166,266	74,370 81,092 83,133	(88,503,332) (88,422,240) (88,339,107)		-		-	
	January February March April May June	28 31	- - 185	- 214 - 214 - 214 - 214 - 214 5 214	50.00% 50.00% 50.00% 50.00% 86.45%	148,740 162,185 166,266 162,321	74,370 81,092	(88,503,332) (88,422,240) (88,339,107) (88,198,783)		-	-	-	
	January February March April May June July July July July	28 31 30 31 30 31 31 31	- 185 154 123	- 214 - 214 - 214 - 214 5 214 5 214 4 214 3 214	50.00% 50.00% 50.00% 86.45% 71.96% 57.48%	148,740 162,185 166,266 162,321 175,407 178,066	74,370 81,092 83,133 140,325 126,227 102,347	(88,503,332) (88,422,240) (88,339,107) (88,198,783) (88,072,556) (87,970,209)			-		
	January February March April May June July August September	28 31 30 31 30 31 31 31 30	- 185 154 123 93	- 214 - 214 - 214 5 214 5 214 4 214 3 214 3 214 3 214	50.00% 50.00% 50.00% 86.45% 71.96% 57.48% 43.46%	148,740 162,185 166,266 162,321 175,407 178,066 174,033	74,370 81,092 83,133 140,325 126,227 102,347 75,631	(88,503,32) (88,422,240) (88,399,107) (88,198,783) (88,072,556) (87,970,209) (87,894,578)					
	January February March April May June July July July July	28 31 30 31 30 31 31 31	- 185 154 123	- 214 - 214 - 214 5 214 5 214 4 214 3 214 3 214 3 214	50.00% 50.00% 50.00% 86.45% 71.96% 57.48% 43.46%	148,740 162,185 166,266 162,321 175,407 178,066	74,370 81,092 83,133 140,325 126,227 102,347	(88,503,32) (88,422,240) (88,399,107) (88,198,783) (88,072,556) (87,970,209) (87,894,578)					

# Potomac Electric Power Company Accumulated Deferred Income Taxes (ADIT) - Transmission Allocated Attachment 1A - ADIT Summary

	Rate Year =	Projected for	the 12 Months Ended	December 31, 2	2022								
61	Beginning Balance - ADIT Not Subject t	o Proration				12/31/2021 (Actual)		(148,225,096)	-				-
62 63	Beginning Balance - ADIT Depreciation Beginning Balance - DTA / (DTL)	Adjustment				(Note F) (Col. (H), Line 61 + Line 62)		(148,225,096)	(Col. (M), Line 61 + Line 6	82)			
64		ubiant to Departies							(	)			
65	Estimated Ending Balance - ADIT Not S Ending Balance - ADIT Depreciation Ad	justment				2022 Projected (Note F)		(159,953,837)	-				
66	Ending Balance - DTA / (DTL)					(Col. (H), Line 64 + Line 65)		(159,953,837)	(Col. (M), Line 64 + Line 6				
67 68	Average Balance as adjusted (non-prora Prorated ADIT	ated)				([Col. (H), Line 63 + Line 66] (Col. (H), Line 59)	2)	(154,089,467) (87,809,795)	([Col. (M), Line 63 + Line (Col. (M), Line 59 )	66] /2)			:
69	Amount for Attachment H-9A, Line 40	IC				(Col. (H), Line 67 + Line 68)		(241,899,261)	(Col. (M), Line 67 + Line 6	68)			
	Accumulated Deferred Income Taxes	- Other (Account	No. 283)										
	(A)	(B)	Days in Period (C)	(D)	(E)	(F)	Proration of Deferred Tax (G)	(H)	(I)	(J)	- Proration of Deferred Tax / (K)	Activity (Note B) (L)	(M)
Line	Month	Days Per Month	Prorated Days Per Month	Total Days Per Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Prorated Projected Balance (Col. G Plus Col. H, Preceding	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M,
70	ADIT Subject to Proration					12/31/2021 (Actual)	(,	Balance)		(	(	(	Preceding Balance)
71	January	31		- 214	50.00%	-							
72 73	February March	28 31		214	50.00% 50.00%	-	-	-	-	-	-	-	
74 75	April	30		- 214	50.00%	1			1				-
75 76	May June	31 30	185	214		-	-	-	-	-	-	-	-
77	July	31	154	214	71.96%	-	-	-	-	-	-		-
78 79	August September	31 30	12: 9:	214	57.48% 43.46%	1	-		1			-	-
80	October	31	62	214	28.97%	-	-	-	-	-	-	-	-
81 82	November December	30 31	33	214	14.95% 0.47%	1	-					-	
83	Total (Sum of Lines 71 - 82)	365				-	-		-	-		-	
84	Beginning Balance - ADIT Not Subject t	o Proration				12/31/2021 (Actual)		(11,003,205)	-				-
85 86	Beginning Balance - ADIT Depreciation Beginning Balance - DTA / (DTL)	Adjustment				(Note F) (Col. (H), Line 84 + Line 85)		(11,003,205)	(Col. (M), Line 84 + Line 8	85)			-
87	Estimated Ending Balance - ADIT Not S								(=== (), === = = = = = =	,			
88	Ending Balance - ADIT Depreciation Ad	justment				2022 Projected (Note F)		(10,826,782)	-				
89	Ending Balance - DTA / (DTL)												
						(Col. (H), Line 87 + Line 88)		(10,826,782)	(Col. (M), Line 87 + Line 8	88)			
90	Average Balance as adjusted (non-prora	ated)				([Col. (H), Line 86 + Line 89]	2)	(10,826,782) (10,914,993)	([Col. (M), Line 86 + Line				-
90 91 92	Average Balance as adjusted (non-prora Prorated ADIT Amount for Attachment H-9A, Line 40						2)			89] /2)			- - 
91	Prorated ADIT	d	nt No. 255)			([Col. (H), Line 86 + Line 89] (Col. (H), Line 82 ) (Col. (H), Line 90 + Line 91)		(10,914,993)	([Col. (M), Line 86 + Line (Col. (M), Line 82 )	89] /2) 91)			- 
91	Prorated ADIT Amount for Attachment H-9A, Line 40 Accumulated Deferred Investment Ta	d	Days in Period	(D)	(E)	([Col. (H), Line 86 + Line 89] (Col. (H), Line 82 ) (Col. (H), Line 90 + Line 91) Projection - 1	2) Proration of Deferred ITC (G)	(10,914,993) (10,914,993) (10,914,993) (10,914,993)	([Col. (M), Line 86 + Line (Col. (M), Line 82 )	89] /2) 91) Actual	- Proration of Deferred ITC A	Activity (Note B)	- 
91 92	Prorated ADIT Amount for Attachment H-9A, Line 40 Accumulated Deferred Investment Ta (A)	d X Credits (Accour	Days in Period (C)	Total Days		([Col. (H), Line 86 + Line 89] (Col. (H), Line 82 ) (Col. (H), Line 90 + Line 91) Projection - 1 (F)	Proration of Deferred ITC (G) Prorated Projected	(10,914,993) (10,914,993) (10,914,993) (10,914,993) (10,914,993) (10,914,993) (10,914,993)	([Col. (M), Line 86 + Line (Col. (M), Line 82 ) (Col. (M), Line 90 + Line 9	89] /2) 91) (J) Difference	(K) Preserve Proration	(L) Preserve Proration	(M) Proserved Prorated Activit Relation
91	Prorated ADIT Amount for Attachment H-9A, Line 40 Accumulated Deferred Investment Ta	ld Ix Credits (Accour	Days in Period	Total Days Per Future	(E) Proration Amount (Column C / Column D)	([Col. (H), Line 86 + Line 89] (Col. (H), Line 82 ) (Col. (H), Line 90 + Line 91) Projection - 1	Proration of Deferred ITC (G) Prorated Projected Monthly Activity	(10,914,993) (10,914,993) (H) Proroted Projected Balance (Col. G Plus Col. H, Preceding	([Col. (M), Line 86 + Line (Col. (M), Line 82 ) (Col. (M), Line 90 + Line 9	89] (2) 91) (J) Difference Projected vs. Actual	(K) Preserve Proration (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M,
91 92 Line	Prorated ADIT Amount for Attachment H-9A, Line 40 Accumulated Deferred Investment Ta (A) Month	d x Credits (Account (B) Days	Days in Period (C) Prorated Days	Total Days	Proration Amount	([Col. (H), Line 86 + Line 89] (Col. (H), Line 82 ) (Col. (H), Line 90 + Line 91) Projection - 1 (F) Projected Monthly Activity	Proration of Deferred ITC (G) Prorated Projected	(10,914,993) (10,914,993) Activity (Note A) (H) Projected Balance (P) CD Mc Col U. Decenting	(Col. (M), Line 86 + Line (Col. (M), Line 82 ) (Col. (M), Line 90 + Line 1 (O) Actual Monthly Activity	89] /2) 91) (J) Difference	(K) Preserve Proration	(L) Preserve Proration	Preserved Prorated Actual Balance
91 92 Line 	Proradel ADIT Amount for Attachment H-9A, Line 44 Accumulated Deferred Investment Ta (A) Month DITC Subject to Proration	(B) Days Per Month	Days in Period (C) Prorated Days	Total Days Per Future Test Period	Proration Amount (Column C / Column D)	([Col. (H), Line 86 + Line 89] (Col. (H), Line 82 ) (Col. (H), Line 90 + Line 91) Projection - 1 (F) Projected	Proration of Deferred ITC (G) Prorated Projected Monthly Activity	(10,914,993) (10,914,993) (H) Proroted Projected Balance (Col. G Plus Col. H, Preceding	([Col. (M), Line 86 + Line (Col. (M), Line 82 ) (Col. (M), Line 90 + Line 9 (I) Actual Monthly	89] (2) 91) (J) Difference Projected vs. Actual	(K) Preserve Proration (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M,
91 92 Line 93 94 95	Proradel ADIT Amount for Attachment H-9A, Line 44 Accumulated Deferred Investment Tz (A) Month DITC Subject to Proration January February	(B) Days Per Month	Days in Period (C) Prorated Days Per Month	Total Days Per Future Test Period 214 214	Proration Amount (Column C / Column D) 50.00%	([Col. (H), Line 86 + Line 89] (Col. (H), Line 82 ) (Col. (H), Line 90 + Line 91) Projection - 1 (F) Projected Monthly Activity	Proration of Deferred ITC (G) Prorated Projected Monthly Activity	(10,914,993) (10,914,993) (H) Proroted Projected Balance (Col. G Plus Col. H, Preceding	(Col. (M), Line 86 + Line (Col. (M), Line 82 ) (Col. (M), Line 90 + Line 1 (O) Actual Monthly Activity	89] (2) 91) (J) Difference Projected vs. Actual	(K) Preserve Proration (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M,
91 92 Line 93 94 95	Proraidel ADIT Amount for Attachment H 9A, Line 40 Accumulated Deferred Investment Te (A) Month DITC Subject to Proration January February March	(B) Days Per Month	Days in Period (C) Prorated Days Per Month	Total Days Per Future Test Period 214 214 214	Proration Amount (Column C / Column D) 50.00% 50.00%	([Col. (H), Line 86 + Line 89] (Col. (H), Line 82 ) (Col. (H), Line 90 + Line 91) Projection - 1 (F) Projected Monthly Activity	Proration of Deferred ITC (G) Prorated Projected Monthly Activity	(10,914,993) (10,914,993) (H) Proroted Projected Balance (Col. G Plus Col. H, Preceding	(Col. (M), Line 86 + Line (Col. (M), Line 82 ) (Col. (M), Line 90 + Line 1 (O) Actual Monthly Activity	89] (2) 91) (J) Difference Projected vs. Actual	(K) Preserve Proration (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M,
91 92 Line 93 94 95 96 97 98	Proraide ADIT Amount for Attachment H-9A, Line 40 Accumulated Deferred Investment Te (A) DITC Subject to Proration January February March April May	d (B) Days Per Month 311 288 311 300 311 300 311	Days in Period (C) Prorated Days Per Month	Total Days Per Future Test Period 214 214 214 214 214 214	Proration Amount (Column C / Column D) 50.00% 50.00% 50.00% 50.00%	([Col. (H), Line 86 + Line 89] (Col. (H), Line 82 ) (Col. (H), Line 90 + Line 91) Projection - 1 (F) Projected Monthly Activity	Proration of Deferred ITC (G) Prorated Projected Monthly Activity	(10,914,993) (10,914,993) (H) Proroted Projected Balance (Col. G Plus Col. H, Preceding	(Col. (M), Line 86 + Line (Col. (M), Line 82 ) (Col. (M), Line 90 + Line 1 (O) Actual Monthly Activity	89] (2) 91) (J) Difference Projected vs. Actual	(K) Preserve Proration (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M,
91 92 Line 93 94 95 96 97 98 99	Proraidel ADIT Amount for Attachment H 9A, Line 40 Accumulated Deferred Investment Te (A) Month DITC Subject to Proration January Pebruary March March May June	d (B) Days Per Month 311 288 311 300 311 300 311	Days in Period (C) Prorated Days Per Month	Total Days Per Future Test Period 214 214 214 214 214 214	Proration Amount (Column C / Column D) 50.00% 50.00% 50.00% 50.00% 88.45%	([Col. (H), Line 86 + Line 89] (Col. (H), Line 82 ) (Col. (H), Line 90 + Line 91) Projection - 1 (F) Projected Monthly Activity	Proration of Deferred ITC (G) Prorated Projected Monthly Activity	(10,914,993) (10,914,993) (H) Proroted Projected Balance (Col. G Plus Col. H, Preceding	(Col. (M), Line 86 + Line (Col. (M), Line 82 ) (Col. (M), Line 90 + Line 1 (O) Actual Monthly Activity	89] (2) 91) (J) Difference Projected vs. Actual	(K) Preserve Proration (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M,
91 92 Line 93 94 95 96 97 98 99 100 101	Proraidel ADIT Amount for Attachment H-9A, Line 40 Accumulated Deferred Investment Te (A) Month DITC Subject to Proration January February March April May July August	d x Credits (Account (B) Days Per Month 311 28 31 31 31 31 31 31 31 31 31 31	Days in Period (C) Prorated Days Per Month 188 15	Total Days Per Future Test Period 214 214 214 214 214 214 214 214 214 214	Proration Amount (Column C / Column D) 50.00% 50.0%	([Col. (H), Line 86 + Line 89] (Col. (H), Line 82 ) (Col. (H), Line 90 + Line 91) Projection - 1 (F) Projected Monthly Activity	Proration of Deferred ITC (G) Prorated Projected Monthly Activity	(10,914,993) (10,914,993) (H) Proroted Projected Balance (Col. G Plus Col. H, Preceding	(Col. (M), Line 86 + Line (Col. (M), Line 82 ) (Col. (M), Line 90 + Line 1 (O) Actual Monthly Activity	89] (2) 91) (J) Difference Projected vs. Actual	(K) Preserve Proration (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M,
91 92 Line 93 94 95 96 97 98 99 100 101	Proraded ADIT Amount for Attachment H-9A, Line 40 Accumulated Deferred Investment Ta (A) DITC Subject to Proration January February March April May esplanter July August September	d xx Credits (Account (B) Days Per Month 31 30 31 31 30 31 31 31 30 31 31 31 31 31 31 31 31 31 31	Days in Period (C) Prorated Days Per Month 188 157 122 9	Total Days Per Future Test Period	Proration Amount (Column C / Column D) 50.00% 50.00% 50.00% 86.45% 71.96% 57.48% 43.46%	([Col. (H), Line 86 + Line 89] (Col. (H), Line 82 ) (Col. (H), Line 90 + Line 91) Projection - 1 (F) Projected Monthly Activity	Proration of Deferred ITC (G) Prorated Projected Monthly Activity	(10,914,993) (10,914,993) (H) Proroted Projected Balance (Col. G Plus Col. H, Preceding	(Col. (M), Line 86 + Line (Col. (M), Line 82 ) (Col. (M), Line 90 + Line 1 (O) Actual Monthly Activity	89] (2) 91) (J) Difference Projected vs. Actual	(K) Preserve Proration (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M,
91 92 23 93 94 95 96 97 98 99 100 101 101 101 101 103 104	Proraidel ADIT Amount for Attachment H 9A, Line 40 Accumulated Deferred Investment Te (A) Month DITC Subject to Proration January February May June July June July Augusti Augusti Schober November	d x Credits (Account (B) Days Per Month 311 28 31 31 31 31 31 31 31 31 31 31	Days in Period (C) Prorated Days Per Month 188 195 122 29 29 6 6	Total Days Per Future Test Period 214 214 214 214 214 214 214 214 214 214	Protation Amount (Column C / Column D) 50.00% 50.00% 50.00% 86.45% 71.96% 4.46% 4.46% 4.46% 4.46% 4.46% 4.46%	([Col. (H), Line 86 + Line 89] (Col. (H), Line 82 ) (Col. (H), Line 90 + Line 91) Projection - 1 (F) Projected Monthly Activity	Proration of Deferred ITC (G) Prorated Projected Monthly Activity	(10,914,993) (10,914,993) (H) Proroted Projected Balance (Col. G Plus Col. H, Preceding	(Col. (M), Line 86 + Line (Col. (M), Line 82 ) (Col. (M), Line 90 + Line 1 (O) Actual Monthly Activity	89] (2) 91) (J) Difference Projected vs. Actual	(K) Preserve Proration (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M,
91 92 Line 93 94 95 96 96 97 98 98 99 100 101 102 103	Prorated ADIT Amount for Attachment H-9A, Line 40 Accumulated Deferred Investment Te (A) Month DITC Subject to Proration January February March April May June June June June June June June June	d xx Credits (Account (B) Days Per Month 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 31 30 31 31 30 31 31 31 31 31 31 31 31 31 31	Days in Period (C) Prorated Days Per Month 184 154 154 155 155 155 155 155 155 155 15	Total Days Per Future Test Period 214 214 214 214 214 214 214 214 214 214	Proration Amount (Column C / Column D) 50,00% 50,00% 50,00% 50,00% 50,00% 51,00% 57,48% 43,46% 28,97%	([Col. (H), Line 86 + Line 89] (Col. (H), Line 82 ) (Col. (H), Line 90 + Line 91) Projection - 1 (F) Projected Monthly Activity	Proration of Deferred ITC (G) Prorated Projected Monthly Activity	(10,914,993) (10,914,993) (H) Proroted Projected Balance (Col. G Plus Col. H, Preceding	(Col. (M), Line 86 + Line (Col. (M), Line 82 ) (Col. (M), Line 90 + Line 1 (O) Actual Monthly Activity	89] (2) 91) (J) Difference Projected vs. Actual	(K) Preserve Proration (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M,
91 92 Line 93 94 96 97 97 97 99 100 101 101 104 104 105 106	Proraded ADIT Amount for Attachment H 9A, Line 40 Accumulated Deferred Investment Ta (A) DITC Subject to Proration January February Meth August Saptember October November December Dotal Sum of Lines 94 - 105)	d xx Credits (Account (B) Days Per Month 31 28 31 30 31 30 31 31 30 31 31 31 31 31 31 31 31 31 31	Days in Period (C) Prorated Days Per Month 184 154 154 155 155 155 155 155 155 155 15	Total Days Per Future Test Period 214 214 214 214 214 214 214 214 214 214	Protation Amount (Column C / Column D) 50.00% 50.00% 50.00% 86.45% 71.96% 4.46% 4.46% 4.46% 4.46% 4.46% 4.46%	([Col. (H), Line 86 + Line 89) (Col. (H), Line 82 ) (Col. (H), Line 82 ) (Col. (H), Line 92 ) (Col. (H), Line 94 - Line 91 ) (F) Projection - 1 (F) Projected Monthly Activity 12/31/2021 (Actual)	Proration of Deferred ITC (G) Prorated Projected Monthly Activity	(10,914,993) (10,914,993) (H) Proroted Projected Balance (Col. G Plus Col. H, Preceding	(Col. (M), Line 86 + Line (Col. (M), Line 82 ) (Col. (M), Line 90 + Line 1 (O) Actual Monthly Activity	89] (2) 91) (J) Difference Projected vs. Actual	(K) Preserve Proration (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M,
91 92 	Proraidel ADIT Amount for Attachment H 9A, Line 40 Accumulated Deferred Investment Te (A) Month DITC Subject to Proration January February Mapi May June July June July Augusti Augusti Augusti Sockobe November December Total (Sum of Lines 94 - 105) Beginning Balance - DITC Avd Subject	d xx Credits (Account (B) Days Per Month 31 28 31 30 31 30 31 31 30 31 31 31 31 31 31 31 31 31 31	Days in Period (C) Prorated Days Per Month 184 154 154 155 155 155 155 155 155 155 15	Total Days Per Future Test Period 214 214 214 214 214 214 214 214 214 214	Protation Amount (Column C / Column D) 50.00% 50.00% 50.00% 86.45% 71.96% 4.46% 4.46% 4.46% 4.46% 4.46% 4.46%	([Col. (H), Line 86 + Line 89) (Col. (H), Line 82 + (Col. (H), Line 82 + (Col. (H), Line 82 + (Col. (H), Line 80 + Line 91) (Col. (H), Line 80 + Line 91) (F) Projection - 1 (F) Projection - 1 (F) Project	Protation of Deferred ITC (9) Protated Projected Monthly Activity (Column E x Column F)	(10,914,993) (10,914,993) (H) Proroted Projected Balance (Col. G Plus Col. H, Preceding	([Col. (M), Line 88 + Line (Col. (M), Line 82 + Line 1 (Col. (M), Line 90 + Line 1 (0) Actual Monthly Activity 12/31/2020 (Actual)	9) [2) 91) (J) Difference Projected vs. Actual (Note C) - - - - - - - - - - - - - - - - - - -	(K) Preserve Proration (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M,
91 92 	Proraidel ADIT Amount for Attachment H-9A, Line 40 Accumulated Deferred Investment Te (A) Month DITC Subject to Proration January February March Apit June July August September October December Total (Sum of Lines 94 - 105) Beginning Balance - DITC Adjustment Beginning Balance - DITC Adjustment	d xx Credits (Account Days Per Month 31 32 33 33 33 33 33 33 35 0 Prortation	Days in Period (C) Prorated Days Per Month 181 155 155 155 155 155 155 155 155 155	Total Days Per Future Test Period 214 214 214 214 214 214 214 214 214 214	Protation Amount (Column C / Column D) 50.00% 50.00% 50.00% 86.45% 71.96% 4.46% 4.46% 4.46% 4.46% 4.46% 4.46%	([Col. (H), Line 86 + Line 89) (Col. (H), Line 82 + (Col. (H), Line 80 + Line 81) (Col. (H), Line 80 + Line 81) (Col. (H), Line 80 + Line 81) (Projected Monthly Activity 12/31/2021 (Actual)	Protation of Deferred ITC (9) Protated Projected Monthly Activity (Column E x Column F)	(10,914,993) (10,914,993) (H) Proroted Projected Balance (Col. G Plus Col. H, Preceding	(Col. (M), Line 86 + Line (Col. (M), Line 82 ) (Col. (M), Line 90 + Line 1 (O) Actual Monthly Activity	9) [2) 91) (J) Difference Projected vs. Actual (Note C) - - - - - - - - - - - - - - - - - - -	(K) Preserve Proration (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M,
91 92 	Proraide ADIT Amount for Attachment H-9A, Line 40 Accumulated Deforred Investment Te (A) Month DITC Subject to Proration January February March April Mary July August September October December Dit C Adjustment Beginning Balance - DITC Adjustment Beginning Balance - DITC Adjustment Beginning Balance - DITC Adjustment	d xx Credits (Account Days Per Month 31 32 33 33 33 33 33 33 35 0 Prortation	Days in Period (C) Prorated Days Per Month 181 155 155 155 155 155 155 155 155 155	Total Days Per Future Test Period 214 214 214 214 214 214 214 214 214 214	Protation Amount (Column C / Column D) 50.00% 50.00% 50.00% 86.45% 71.96% 4.46% 4.46% 4.46% 4.46% 4.46% 4.46%	([Col. (H), Line 86 + Line 89) (Col. (H), Line 82 + (Col. (H), Line 82 + (Col. (H), Line 80 + Line 91) Projection - 1 (F) Projection - 1 (F) (F) (F) (F) (F) (F) (F) (F)	Proteition of Deferred ITC (9) Proteited Projected Monthly Activity (Column E x Column F) (Column E x Column F)	(10,914,993) (10,914,993) (H) Proroted Projected Balance (Col. G Plus Col. H, Preceding	([Col. (M), Line 88 + Line ( (Col. (M), Line 82 ) (Col. (M), Line 90 + Line 1 ( Actual Monthly Activity 12/31/2020 (Actual)	97 (2) 31) Actual (4) Difference Projected vs. Actual (Note C) - - - - - - - - - - - - -	(K) Preserve Proration (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M,
91 92 	Proraidel ADIT Amount for Attachment H-9A, Line 40 Accumulated Deferred Investment Te (A) Month DITC Subject to Proration January February March Apit June July August September October December Total (Sum of Lines 94 - 105) Beginning Balance - DITC Adjustment Beginning Balance - DITC Adjustment	d xx Credits (Account Days Per Month 31 32 33 33 33 33 33 33 35 0 Prortation	Days in Period (C) Prorated Days Per Month 181 155 155 155 155 155 155 155 155 155	Total Days Per Future Test Period 214 214 214 214 214 214 214 214 214 214	Protation Amount (Column C / Column D) 50.00% 50.00% 50.00% 86.45% 71.96% 4.46% 4.46% 4.46% 4.46% 4.46% 4.46%	([Col. (H), Line 86 + Line 89) (Col. (H), Line 82 + (Col. (H), Line 80 + Line 81) (Col. (H), Line 80 + Line 81) (Col. (H), Line 80 + Line 81) (Projected Monthly Activity 12/31/2021 (Actual)	Proteition of Deferred ITC (9) Proteited Projected Monthly Activity (Column E x Column F) (Column E x Column F)	(10,914,993) (10,914,993) (H) Proroted Projected Balance (Col. G Plus Col. H, Preceding	([Col. (M), Line 88 + Line (Col. (M), Line 82 + Line 1 (Col. (M), Line 90 + Line 1 (0) Actual Monthly Activity 12/31/2020 (Actual)	97 (2) 31) Actual (4) Difference Projected vs. Actual (Note C) - - - - - - - - - - - - -	(K) Preserve Proration (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M,
91 92 	Proraide ADIT Amount for Attachment H-9A, Line 40 Amount for Attachment H-9A, Line 40 Accumulated Deferred Investment Tre (A) Month DITC Subject to Proration January Pebruary March March August to Proration June July August to Proration June July August for Annotation Statistic and Annotation Statistic and Annotation November December Total (Sum of Lines 94 - 105) Beginning Balance - DITC Ad Subject Beginning Balance - DITC Ad Subject Estimated Ending Balance - DITC Not So	d xx Credits (Account xx Credits (Account Days Per Month 31 28 30 31 30 31 30 30 30 30 5 0 Proration wbject to Proration	Days in Period (C) Prorated Days Per Month 181 155 155 155 155 155 155 155 155 155	Total Days Per Future Test Period 214 214 214 214 214 214 214 214 214 214	Protation Amount (Column C / Column D) 50.00% 50.00% 50.00% 86.45% 71.96% 4.46% 4.46% 4.46% 4.46% 4.46% 4.46%	([Col. (H), Line 80 + Line 89) (Col. (H), Line 82 + Line 81) (Col. (H), Line 82 + Line 81) (Col. (H), Line 80 + Line 81) (F) Projected Monthly Activity 12/31/2021 (Actual) (2031/2021 (Actual) (2031/2021 (Actual) (Col. (H), Line 107 + Line 117 (Col. (H), Line 109 + Line 117 (Col. (H), Line 109 + Line 117	Proration of Deferred ITC (G) Prorated Projected Monthly Activity (Column E x Column F) (Column E x Column F)	(10,914,993) (10,914,993) (H) Proroted Projected Balance (Col. G Plus Col. H, Preceding	([Col. (M), Line 88 + Line ( (Col. (M), Line 82 + Line 1 (Col. (M), Line 82 + Line 1 ( Actual Monthly Activity) 12/31/2020 (Actual) ( Col. (M), Line 107 + Line (Col. (M), Line 107 + Line (Col. (M), Line 107 + Line	97 (2) 31) (4) Difference Projected vs. Actual (Note C) - - - - - - - - - - - - - - - - - - -	(K) Preserve Proration (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M,
91 92 93 94 95 97 99 99 99 99 99 99 99 99 99 99 99 99	Proraide ADIT Amount for Attachment H-9A, Line 40 Accumulated Deferred Investment Te (A) Month DITC Subject to Protation January February March April May June August September October December December Total (Sum of Lines 94 - 105) Beginning Balance - DITC Adjustment Beginning Balance - DITC Adjustment Ending Balance - DITC Not St	d xx Credite (Account xx Credite (Account Days Per Month 128 30 30 30 31 30 30 31 30 0 1 0 Portation Led()	Days in Period (C) Prorated Days Per Month 181 155 155 155 155 155 155 155 155 155	Total Days Per Future Test Period 214 214 214 214 214 214 214 214 214 214	Protation Amount (Column C / Column D) 50.00% 50.00% 50.00% 86.45% 71.96% 4.46% 4.46% 4.46% 4.46% 4.46% 4.46%	([Col. (H), Line 86 + Line 89) (Col. (H), Line 86 + Line 81) (Col. (H), Line 86 + Line 91) Projection -1 (F) Projection -1 (F) (F) Projection -1 (F) (F) Projection -1 (F) (F) Projection -1 (F) (F) (F) (F) (F) (F) (F) (F)	Proration of Deferred ITC (G) Prorated Projected Monthly Activity (Column E x Column P) - - - - - - - - - - - - - - - - - - -	(10,914,993) (10,914,993) (H) Proroted Projected Balance (Col. G Plus Col. H, Preceding	([Col. (M), Line 86 + Line ( (Col. (M), Line 82 ) (Col. (M), Line 80 + Line 1 (0) Actual Monthly Activity 12/31/2020 (Actual)	97 (2) 31) Actual (4) Difference Projected vs. Actual (Note C) - - - - - - - - - - - - -	(K) Preserve Proration (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M,

### Potomac Electric Power Company Accumulated Deferred Income Taxes (ADIT) - Transmission Allocated Attachment 1A - ADIT Summary

Rate Year = Projected for the 12 Months Ended December 31, 2022

1. For purposes of calculating transmission allocated projected activity, use Columns (F), (G), and (H) and set the "Rate Year" below to "Projected Activity". For purposes of calculating the "True-Up" adjustment, use Columns (I), (J), (K), (L), and (M) and set the "Rate Year" below to "True-Up Adjustment".

Rate Year Projected Activity Cher

Ins

Notes

2. For the Annual Update (Projected) filing, see Attachment 1A - ADIT Summary, Column H for inputs. For the Annual Update (True-Up) filing, See Attachment 1A - ADIT Summary, Column M for inputs.

A The computations on this workpaper apply the proration rules of Reg. Sec. 1.167(i)-1(h)(6) to the annual activity of accumulated deferred income taxes subject to the normalization requirements. Activity related to the portions of the account balances not subject to the normalization requirements, activity for months prior to the future portion of the test period is averaged rateet di prorate the normalization. This excline is used to prorate the projected ADT balance.

- B The balances in Accounts 190, 281, 282 and 283 are adjusted in accordance with Trassury regulation Section 1167(1)/(b)) and averaged in accordance with IRC Section 186(0)(b)(b) in the calculations of rate base in the projected more requirement and in the true-up adjustment. Differences attributable to over-projection ADIT in the projected more requirement will result in a proprioding the true-up adjustment. Differences attributable to under-projection ADIT in the projected more requirement will result in an adjustment to the extent of the over-projection. Differences attributable to under-projection ADIT in the projected more requirement will result in an adjustment to the projected provated ADIT activity by 50 percent of the difference between the projected more requirement will result in an adjustment to the projected more requirement and in the extent and more requirement will result in an adjustment to the projected more requirement and in the projected more requirement will result in an adjustment to the projected provated ADIT activity by 50 percent of the difference between the projected more requirement will result in an adjustment to the actual monthy ADIT activity is a decrease. So percent of the actual monthy ADIT activity is a decrease. So percent of the actual monthy ADIT activity is a decrease. So percent of the actual monthy ADIT activity in the true-up adjustment only.
- C Column J is the difference between projected monthly and actual monthly activity (Column I minus Column F). Specifically, if projected and actual activity are both positive, a negative in Column J represents under-projection (amount of projected activity). If projected and actual activity are both negative, a negative in Column J represents under-projection (amount of actual activity) are positive (access of actual activity) over projection activity in Column J represents under-projection (amount of projected activity) and actual activity are both negative, a negative in Column J represents under-projection (amount of projected activity) and projected activity are both negative, a negative in Column J represents under-projection (amount of projected activity) and projected activity and both negative, a negative in Column J represents under-projection (amount of projected activity) and projected activity and both negative, a negative in Column J represents under-projection (amount of projected activity) and projected activity and both negative, a negative in Column J represents under-projection (amount of projected activity) and projected activity and both negative, a negative in Column J represents under-projection (amount of projected activity) and projected activity and both negative, a negative in Column J represents under-projection (amount of projected activity) and projected activity and both negative, a negative in Column J represents under-projection (amount of projected activity) and projected activity and both negative, a negative in Column J represents under-projection (amount of projected activity) and of non-projection (amount of projected activity) and activity and both negative, a negative in Column J represents under-projection (amount of projected activity) and activity and activity activity and activity activity and activity acti
- D Column K preserves proration when actual monthly and projected monthly activity are either both increases or decreases. Specifically, if Column J is over-projected, enter Column G x [Column L]. In deviations, enter zero acount from Column G and complete Column L]. In deviations, enter zero acount form Column C and complete Column L]. In deviations, enter zero acount form Column C activity.
- E Column L applies when (1) Column J is under-projected AND (2) actual monthly and projected monthly activity are either both increases or decreases. Enter the amount from Column J. In other situations, enter
- F IRS normalization adjustment for timing when accelerated tax depreciation should affect rate base.

### Potomac Electric Power Company Accumulated Deferred Income Taxes (ADIT) Attachment 1B - ADIT Worksheet - End of Year

			Dec	cember 31, 2022 (Projected)		
Line	ADIT (Not Subject to Proration)	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related
1 2 3 4 5	ADIT-190 ADIT-281 ADIT-282 ADIT-283 ADIT-283 ADIT-255	2,328,688 (159,953,837) (10,826,782)	- - - -	-	345,554 (159,953,837) (1,472,277)	1,983,134 (9,354,504)
6 Line	Subtotal - Transmission ADIT	(168,451,931) Total	-	-	(161,080,561)	(7,371,370)
7	ADIT (Reacquired Debt)	(2,102,944)				

Note: ADIT associated with Gain or Loss on Reacquired Debt included in ADIT-283, Column A is excluded from rate base and instead included in Cost of Debt on Attachment H-9A, Line 111. A deferred tax (liability) should be reported as a positive balance and a deferred tax asset should be reported as a negative balance on Attachment H-9A, Line 111.

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B - F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

(A)	(B)	(C) Gas, Production, Distribution, or	(D) Only Transmission	(E) Plant	(F) Labor	(G)
IT-190 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
crued Benefits	1,870,400	-	-	-	1,870,400	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
						recoverable in the transmission formula
rued Bonuses & Incentives	3,665,568	-	-	-	3,665,568	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
						recoverable in the transmission formula
rued Environmental Liabilit	11,081,077	11,081,077	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
rued Liability - Lega	95,072	95,072	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
rued Liability - DC Distribution Undergroun	19,289,900	19,289,900	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
ued OPEB	367,388	-	-		367,388	FAS No. 106 requires accrual basis instead of cash basis accounting for post refirement health care and life insurance benefits for book purposes. These amounts are removed from rate base below.
rued Other Expenses	4.822.117	4.822.117	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
ued Pavroll Taxes - AIP	261.501	-	-	-	261.501	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
						recoverable in the transmission formula
ued Retention	-	-	-	-		ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
						recoverable in the transmission formula
ued Severance	49,781	-	-	-	49.78	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
						recoverable in the transmission formula
rued Vacation	2,090,970	-	-	-	2,090,970	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
						recoverable in the transmission formula
rued Worker's Compensation	8,755,596	-	-	478,449	8,277,147	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
						recoverable in the transmission formula
rance for Doubtful Accounts	14,534,311	14,534,311	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
t Retirement Obligation	12,401,959	12,401,959	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
red Compensatior	1,495,054	1,495,054	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
red Revenue	24,124,698	24,124,698	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
-term Incentive Plan	24,236	-	-	-	24,236	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
						recoverable in the transmission formula
er Commitments	(1,902,909)	(1,902,909)	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
Deferred Credits	1,364,312	1,364,312	-	-		<ul> <li>ADIT excluded because the underlying account(s) are not recoverable in the transmission formul</li> </ul>
iid Taxes	-	-	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
latory Liability	3,166,488	3,166,488	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
ulatory Liability - FERC Transmission True-u	-	-	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
s & Use Tax Reserve	70,210	70,210	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
e Income Taxes	754,886	754,886	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
ital Loss Carryforward	11,222 278,686	11,222	-	-		<ul> <li>ADIT excluded because the underlying account(s) are not recoverable in the transmission formul</li> </ul>
Net Operating Loss Carryforward	278,686	-	-	278,686		The state net operating loss carry-forward, net of federal taxes, is included to the extent attributable to plant
	1 501 171	1 501 171				service that is included in rate base
and Additional Subtraction Carryforwar	1,521,171	1,521,171	-	1.181.315		ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
land 10-309 Carryforwarc	1,181,315	-	-			ADIT attributable to plant in service that is included in rate bas
mortized Investment Tax Credit	355,693	-	-	355,693		<ul> <li>Pursuant to the requirements of ASC 740, ACE's accumulated deferred income taxes must encompass all timing differences regardless of whether the difference is permetized as flowed through. These halp accumulated are flowed through the second second</li></ul>
						timing differences regardless of whether the difference is normalized or flowed-through. These balances
						represent the deferred taxes of unamortized ITC. These amounts are removed from rate base below.
190	35,469	35,469				ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
109 Regulatory Liability Gross Up	109.602.171	109.602.171		-		<ul> <li>April excluded because the underlying account(s) are not recoverable in the transmission formulated</li> <li>Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. This</li> </ul>
roo rogulatory Eduliny Groas Op	100,002,171	100,002,171		-		balance is excluded from rate base and removed below.
table Contribution Carryforward			_			ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
otal: ADIT-190 (Not Subject to Proration)	221.368.341	202.467.206	-	2.294.143	16.606.992	
				-,,	. 1,000,001	
ASC 740 ADIT Adjustments excluded from rate bas	-					
ASC 740 ADIT Adjustments related to unamortized IT	(355,693)		-	(355,693)		
ASC 740 ADIT balances related to income tax regulatory assets / (liabilitie	(109,602,171)	(109,602,171)	-	-		
OPEB related ADIT, Above if not separately remove	(367,388)	(	-	-	(367,388	
: ADIT-190 (Not Subject to Proration)	111.043.088	92 865 035		1.938.450	16.239.604	
	111,043,068	92,000,035	-	1,930,430	10,239,604	
ages & Salary Allocator					12.219	× ·
oss Plant Allocator				17.83%	12.21	v
oss Plant Allocatol ansmission Allocato			100.00%	17.03%		
ansmission Allocatoi her Allocatoi		0.00%	100.00%			
T - Transmission	2.328.688	0.00%		345.554	1.983.134	.+
1 - Hanonnoolui	2,320,000	-	-	340,034	1,903,134	

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADIT-190 (Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Subtotal: ADIT-190 (Subject to Proration)					-	
Less: ASC 740 ADIT Adjustments excluded from rate bas						
Less: ASC 740 ADIT Adjustments related to unamortized IT						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilitie						
Less: OPEB related ADIT, Above if not separately remove						
Total: ADIT-190 (Subject to Proration)	-		-	-	-	
Wages & Salary Allocator					12.21%	
Gross Plant Allocator				17.83%		
Transmission Allocato			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	-	-	-	-	-	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production, Distribution, or	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-190	Total	Other Related	Related	Related	Related	Justification
ADIT-190 (Not Subject to Proration	221,368,341	202,467,206		2,294,143	16,606,992	
ADIT-190 (Subject to Proration	-	-		-	-	
Total - FERC Form 1, Page 234	221,368,341	202,467,206		2,294,143	16,606,992	

Instructions for Account 190: 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C 2. ADIT items related on by to Transmission are directly assigned to Column D 3. ADIT items related to Plant and not in Columns C & D are included in Column I 4. ADIT items related to Plant and not in Columns C & D are included in Column I 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-190 (Subject to Proration

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
		Distribution, or	Transmission	Plant	Labor	
ADIT- 282 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Plant Deferred Taxes - FAS 109	(932,414,231)	2,799,280	-	(935,213,511)		ADIT attributable to plant in service that is included in rate bas
CIAC	66,767,423	66,767,423	-	-		ADIT attributable to contributions-in-aid of construction excluded from rate bas
Maryland Subtraction Modification	81,628,807	43,705,956	-	37,922,851		Plant related basis difference includible in rate base.
Plant Deferred Taxes - Flow-through	(59,749,702)	(59,749,702)	-	-		Pursuant to the requirements of ASC 740, ADIT must encompass all timing differences regardless of whether the difference is normalized or flowed-through. These items are removed below
AFUDC Equity	(68,887,124)	(56,554,595)		-	-	Under ASC 740, deferred income taxes must be provided on all tax temporary differences, including AFUDC- Equity. Deferred income taxes on AFUDC-Equity are not recognized for Regulatory purposes and are excluded from Rate Base
Subtotal: ADIT-282 (Not Subject to Proration)	(912,654,828)	(3,031,639)	(12,332,529)	(897,290,660)	-	
Less: ASC 740 ADIT Adjustments excluded from rate bas	16,043,747	16,043,747	-	-	-	
Less: ASC 740 ADIT Adjustments related to AFUDC Equit	68,887,124	56,554,595	12,332,529	-	-	
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilitie	-	-	-	-	-	
Less: OPEB related ADIT, Above if not separately remove	-	-	-	-	-	
Total: ADIT-282 (Not Subject to Proration)	(827,723,957)	69,566,702	-	(897,290,660)	-	
Wages & Salary Allocator					12.21%	
Gross Plant Allocator				17.83%		
Transmission Allocato			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(159,953,837)	-	-	(159,953,837)	-	

(A)	(B)	(C) Gas, Production, Distribution, or	(D) Only Transmission	(E) Plant	(F) Labor	(G)
ADIT-282 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Plant Deferred Taxes - FAS 109	(486,862,748)			(486,862,748)		ADIT attributable to plant in service that is included in rate bas
Subtotal: ADIT-282 (Subject to Proration)	(486,862,748)			(486,862,748)		
Less: ASC 740 ADIT Adjustments excluded from rate bas						
Less: ASC 740 ADIT Adjustments related to unamortized ITI						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilitie						
Less: OPEB related ADIT, Above if not separately remove						
Total: ADIT-282 (Not Subject to Proration)	(486,862,748)			(486,862,748)		
· · · · · · · · · · · · · · · · · · ·	(			(		
Wages & Salary Allocator					12.21%	
Gross Plant Allocator				17.83%		
Transmission Allocato			100.00%			
Other Allocator		0.00				
ADIT - Transmission	(86,789,675)			(86,789,675)	-	
						·
(4)	(B)	(C)	<b>(D)</b>	(E)	(F)	(G)

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-282	Total	Other Related	Related	Related	Related	Justification
ADIT-282 (Not Subject to Proration	(912,654,828)	(3,031,639)	(12,332,529)	(897,290,660)	-	
ADIT-282 (Subject to Proration)	(486,862,748)	-	-	(486,862,748)	-	
Total - Pg. 275 (Form 1-F filer: see note 7, below)	(1,399,517,576)	(3,031,639)	(12,332,529)	(1,384,153,407)	-	

Instructions for Account 282:
1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column (
2. ADIT items related on by to Transmission are directly assigned to Column D
3. ADIT items related to Plant and not in Columns C & D are included in Column I
4. ADIT items related on by to and not in Columns C & D are included in Column I
5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-282 (Subject to Proration 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.4

(A)	(B)	(C) Gas. Production.	(D) Only	(E)	(F)	(G)
		Distribution, or	Transmission	Plant	Labor	
ADIT- 283 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Accrued Property Taxes	(7,048,057)	-	-	(7.048.057)		ADIT relates to all functions and attributable to underlying accounts that are recoverable in the transmission
						formula.
Asset Retirement Obligation	(1,346,993)	(1,346,993)	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
Other Deferred Debits	(1,210,956)	-	-	(1,210,956)		ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
Pension Asset	(75,980,365)	-	-	-	(75,980,365	) Included because the pension asset is included in rate base. Related to accrual recognition of expense for
						book purposes & deductibility of cash fundings for tax purposes
Prepayments	(622,348)	-	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
Regulatory Asset	(122,717,092)	(122,717,092)	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
Unamortized Loss on Reacquired Debt	(1,867,047)	(1,867,047)	-	-		The cost of bond redemption is deductible currently for tax purposes and is amortized over the life of the new
						bond issue for book purposes. Excluded here since included in Cost of De
Regulatory Asset - FERC Transmission True-up	-	-	-	-		ADIT relates to transmission function and included in rate base.
Regulatory Asset - Worker's Compensation	-	-	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
Subtotal: ADIT-283 (Not Subject to Proration)	(210,792,858)	(125,931,132)	-	(8,259,013)	(76,602,713	
Less: ASC 740 ADIT Adjustments excluded from rate bas	-					
Less: ASC 740 ADIT Adjustments related to unamortized IT	-					
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilitie	-					
Less: OPEB related ADIT, Above if not separately remove	-					
Total: ADIT-283 (Not Subject to Proration)	(210.792.858)	(125.931.132)	-	(8.259.013)	(76.602.713	
		(			(	
Wages & Salary Allocator					12.219	6
Gross Plant Allocator				17.83%		
Transmission Allocato			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(10,826,782)	-	-	(1,472,277)	(9,354,504	)

(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
-	-	-	-		
-		-	-		
				12.21%	
			17.83%		
		100.00%			
	0.00%				
-		-	-		
		Gas, Production, Distribution, or	Gas, Production, Distribution, only Transmission Related Cherrent Cherrent Cherrent Cherrent Cherrent Cherrent Cherrent Cherrent Cherrent Cherrent Cherrent Cherrent Cherrent Cherrent	Gas, Production, Distribution, or Plant Transmission Plant Related Related Related Cher Related Related Related Related Related Related Related Related Related Related Related Related Related Related Relate	Gas, Production, Distribution, or Total     Only Transmission Related     Plant     Labor Related       Image: Constraint of the Related     Constraint of the Related     Related     Related       Image: Constraint of the Related     Constraint of the Related     Related     Related       Image: Constraint of the Related     Constraint of the Related     Related     Related       Image: Constraint of the Related     Constraint of the Related     Constraint of the Related     Related       Image: Constraint of the Related     Constraint of the Related     Constraint of the Related     Constraint of the Related       Image: Constraint of the Related     Constraint of the Related     Constraint of the Related     Constraint of the Related       Image: Constraint of the Related     Constraint of the Related     Constraint of the Related     Constraint of the Related       Image: Constraint of the Related     Constraint of the Related     Constraint of the Related     Constraint of the Related       Image: Constraint of the Related     Constraint of the Related     Constraint of the Related     Constraint of the Related       Image: Constraint of the Related     Constraint of the Related     Constraint of the Related     Constraint of the Related       Image: Constraint of the Related     Constraint of the Related     Constraint of the Related     Constraint of the Related       Image: Constraint of the Related <t< td=""></t<>

(A)	(B)	(C) Gas, Production, Distribution, or	(D) Only Transmission	(E) Plant	(F) Labor	(G)
ADIT-283 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
ADIT-283 (Not Subject to Proration	(210,792,858)	(125,931,132)		(8,259,013)	(76,602,713)	
ADIT-283 (Subject to Proration	-	-		-	-	
Total - Pg. 277 (Form 1-F filer: see note 7, below)	(210,792,858)	(125,931,132)	-	(8,259,013)	(76,602,713)	

Instructions for Account 283: 1. ADIT Items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column ( 2. ADIT Items related on by Transmission are directly assigned to Column D 3. ADIT Items related to Plant and not in Columns C & D are included in Column I 4. ADIT Items related to Plant and not in Columns C & D are included in Column I 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded

6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-283 (Subject to Proration 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.4

(A)	(B)	(C)	(D) Only	(E)	(F)	(G)
ADITC-255 (Unamortized Investment Tax Credits)	Total	Gas, Production, Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Account No. 255 (Accum. Deferred Investment Tax Credits	(1,290,754)			(1,290,754)		
Subtotal: ADIT-255 (Form No. 1 p. 266 & 267)	(1,290,754)	-	-	(1,290,754)	-	
Less: Adjustment to rate base				1,290,754		
Total: ADIT-255	(1,290,754)	-	-	-	-	
Wages & Salary Allocator Gross Plant Allocator					12.21%	
				17.83%		
Transmission Allocato			100.00%			
Other Allocator		0.00%				
Unamortized Investment Tax Credit - Transmission	-	-	-	-	-	

(A)	(B)	(C)	(D) Only	(E)	(F)	(G)
Investment Tax Credit Amortization	Total	Gas, Production, Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Investment Tax Credit Amortization				125,877		
Subtotal: (Form No. 1 p. 266 & 267)	-	-	-	125,877	-	
Wages & Salary Allocator					12.21%	
Gross Plant Allocator				17.83%		
Transmission Allocato			100.00%			
Other Allocator		0.00%				
Investment Tax Credit Amortization - Transmission	22,439	-	-	22,439	-	

-

### Potomac Electric Power Company Accumulated Deferred Income Taxes (ADIT) Attachment 1B - ADIT Worksheet - End of Year

				December 31, 2021(Actual)		
			Gas, Production, Distribution, or	Only Transmission	Plant	Labor
Line	ADIT (Not Subject to Proration)	Total	Other Related	Related	Related	Related
1	ADIT-190	2,285,928	-	· -	302,794	1,983,134
2	ADIT-281	-	-		-	-
3	ADIT-282	(148,225,096)	-		(148,225,096)	-
4	ADIT-283	(11,003,205)	-		(1,488,267)	(9,514,938)
5	ADITC-255	-	-	· -	-	-
6	Subtotal - Transmission ADIT	(156,942,373)	-	· · ·	(149,410,569)	(7,531,804)
Line	Description	Total				
7	ADIT (Reacquired Debt)	(2,556,036)				
		(2,000,000)				

Note: ADIT associated with Gain or Loss on Reacquired Debt included in ADIT-283, Column A is excluded from rate base and instead included in Cost of Debt on Attachment H-9A, Line 111. A deferred tax (liability) should be reported as a positive balance and a deferred tax asset should be reported as a negative balance on Attachment H-9A, Line 111.

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B - F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADIT-190 (Not Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Accrued Benefits	1,870,400	-	-	-		ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
Accrued Bonuses & Incentives	3,665,568	-	-		3,665,568	recoverable in the transmission formula ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
Accrued Environmental Liabilit	11.081.077	11.081.077	-		-	recoverable in the transmission formula ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
Accrued Liability - Lega	95,072	95,072	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
Accrued Liability - DC Distribution Undergroun	19,289,900	19,289,900	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
Accrued OPEB	1,519,468	-	-	-	1,519,468	FAS No. 106 requires accrual basis instead of cash basis accounting for post retirement health care and life insurance benefits for book purposes. These amounts are removed from rate base below.
Accrued Other Expenses	7.377.971	7.377.971	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
Accrued Payroll Taxes - AIP	261,501	-	-	-		ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula
Accrued Retention	-	-	-	-	-	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula
Accrued Severance	49,781	-	-	-	49,781	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula
Accrued Vacation	2,090,970	-	-	-	2,090,970	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula
Accrued Worker's Compensation	8,755,596	-	-	478,449		ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula
Allowance for Doubtful Accounts	14,534,311	14,534,311	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
Asset Retirement Obligation	12,401,959	12,401,959	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
Deferred Compensation	1,495,054	1,495,054	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
Deferred Revenue	24,124,698	24,124,698	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
Long-term Incentive Plan	24,236	-	-	-		ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula
Merger Commitments	(1,029,306)	(1,029,306)	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
Other Deferred Credits	1,364,312	1,364,312	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
Prepaid Taxes Regulatory Liabilit	3,166,488	3,166,488	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formul ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
Regulatory Liability - FERC Transmission True-u	3,100,400	3,100,488	-			ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
Sales & Use Tax Reserve	70.210	70.210	-			ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
State Income Taxes	754,886	754,886	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
Capital Loss Carryforward	11,222	11,222	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
State Net Operating Loss Carryforward	20,567	-	-	20,567	-	The state net operating loss carry-forward, net of federal taxes, is included to the extent attributable to plant in service that is included in rate base
Maryland Additional Subtraction Carryforwar	1,521,171	1,521,171	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
Maryland 10-309 Carryforward	1,181,315	-	-	1,181,315	-	ADIT attributable to plant in service that is included in rate bas
Unamortized Investment Tax Credit	390,381		-	390,381	-	Pursuant to the requirements of ASC 740, ACE's accumulated deferred income taxes must encompass all timing differences regardless of whether the difference is normalized of followed-through. These balances represent the deferred taxes of unamortized ITC. These amounts are removed from rate base below.
Other 190	35,469	35,469	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
FAS 109 Regulatory Liability Gross Up	141,795,069	141,795,069	-	-	-	Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. This balance is excluded from rate base and removed below.
Charitable Contribution Carryforwan	-	-	-			ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
Subtotal: ADIT-190 (Not Subject to Proration	257,919,345	238,089,562	-	2,070,712	17,759,071	
Less: ASC 740 ADIT Adjustments excluded from rate bas	-					
Less: ASC 740 ADIT Adjustments related to unamortized IT(	(390,381)		-	(390,381)	-	
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilitie	(141,795,069)	(141,795,069)	-	-	-	
Less: OPEB related ADIT, Above if not separately remove	(1,519,468)		-	-	(1,519,468	)
Total: ADIT-190 (Not Subject to Proration)	114,214,427	96,294,492	-	1,680,331	16,239,604	
Wages & Salary Allocato					12.21%	5
Gross Plant Allocator				18.02%		
Transmission Allocator			100.00%			
Other Allocator	2 285 928	0.00%		000 701	1 983 134	
ADIT - Transmission	2,285,928		-	302,794	1,983,134	

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADIT-190 (Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Subtotal: ADIT-190 (Subject to Proration)	-	-	-	-	-	
Less: ASC 740 ADIT Adjustments excluded from rate base Less: ASC 740 ADIT Adjustments related to unamortized IT(						
Less: ASC 740 ADIT Adjustments related to unamonized Triv						
Less: OPEB related ADIT, Above if not separately remove						
Total: ADIT-190 (Subject to Proration)						
Total. ADIT-150 (Subject to Frontion)		-	-	-	-	
Wages & Salary Allocato					12.21%	
Wages & Salary Allocato Gross Plant Allocator				18.02%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	-	-	-	-	-	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production, Distribution, or	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-190	Total	Other Related	Related	Related	Related	Justification
ADIT-190 (Not Subject to Proration	257,919,345	238,089,562	-	2,070,712	17,759,071	
ADIT-190 (Subject to Proration	-	-	-	-	-	
Total - FERC Form 1, Page 234	257,919,345	238,089,562	-	2,070,712	17,759,071	

Instructions for Account 190: 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C 2. ADIT items related only to Transmission are directly assigned to Column I 3. ADIT items related to Plant and not in Columns C & D are included in Column I 4. ADIT items related to Blant and not in Columns C & D are included in Column I 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-190 (Subject to Proration

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
		Distribution, or	Transmission	Plant	Labor	
ADIT- 282 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Plant Deferred Taxes - FAS 105	(855,809,061)	4,886,499	-	(860,695,560)		ADIT attributable to plant in service that is included in rate bas
CIAC	58,420,042	58,420,042	-	-	-	ADIT attributable to contributions-in-aid of construction excluded from rate bas
Maryland Subtraction Modification	82,109,756	43,976,679	-	38,133,077	-	Plant related basis difference includible in rate base.
Plant Deferred Taxes - Flow-through	(62,423,082)	(62,423,082)	-	-		Pursuant to the requirements of ASC 740, ADIT must encompass all timing differences regardless of whether the difference is normalized or flowed-through. These items are removed belo
AFUDC Equity	(56,177,653)	(45,859,652)	(10,318,001)	-	-	Under ASC 740, deferred income taxes must be provided on all tax temporary differences, including AFUDC- Equity. Deferred income taxes on AFUDC-Equity are not recognized for Regulatory purposes and are excluded from Rate Base
Subtotal: ADIT-282 (Not Subject to Proration	(833,879,997)	(999,513)	(10,318,001)	(822,562,484)	-	
	10.110.000					
Less: ASC 740 ADIT Adjustments excluded from rate bas	18,446,402	18,446,402	10 010 001	-	-	
Less: ASC 740 ADIT Adjustments related to AFUDC Equity	56,177,653	45,859,652	10,318,001	-	-	
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilitie	-	-	-	-	-	
Less: OPEB related ADIT, Above if not separately remove	-					
Total: ADIT-282 (Not Subject to Proration)	(759,255,942)	63,306,541	-	(822,562,484)	-	
Wages & Salary Allocato					12.21%	6
Gross Plant Allocator				18.02%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(148,225,096)	-	-	(148,225,096)	-	

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADIT-282 (Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Plant Deferred Taxes - FAS 105	(491,811,811)			(491,811,811)		ADIT attributable to plant in service that is included in rate bas
Subtotal: ADIT-282 (Subject to Proration)	(491,811,811)	-	-	(491,811,811)	-	
Lass ADD 740 ADIT Advertees to evolve a feature to be						
Less: ASC 740 ADIT Adjustments excluded from rate bas Less: ASC 740 ADIT Adjustments related to unamortized IT(						
Less: ASC 740 ADIT Adjustments related to unamortized int Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilitie						
Less: OPEB related ADIT, Above if not separately remove						
Total: ADIT-282 (Not Subject to Proration)	(491,811,811)	-	-	(491,811,811)	-	
Wages & Salary Allocato					12.21%	
Gross Plant Allocator				18.02%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(88,624,092)	-	-	(88,624,092)	-	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production, Distribution, or	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-282	Total	Other Related	Related	Related	Related	Justification
ADIT-282 (Not Subject to Proration	(833,879,997)	(999,513)	(10,318,001)	(822,562,484)	-	
ADIT-282 (Subject to Proration	(491,811,811)	-	-	(491,811,811)	-	
Total - Pg 275 (Form 1-F filer: see note 7 below)	(1 325 691 808)	(999 513)	(10.318.001)	(1 314 374 295)	-	

Instructions for Account 282: 1. ADT Items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column 2. ADT Items related only to Transmission are directly assigned to Column I 3. ADT Items related on Plant and not in Columns C & D are included in Column I 4. ADT Items related to Plant and not in Columns C & D are included in Column I 5. Deferred income taxes arise when Items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-282 (Subject to Proratior 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.

(A)	(B)	(C) Gas, Production, Distribution, or	(D) Only Transmission	(E) Plant	(F) Labor	(G)
ADIT- 283 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Accrued Property Taxes	(7,048,057)	-	-	(7,048,057)		ADIT relates to all functions and attributable to underlying accounts that are recoverable in the transmission formula.
Asset Retirement Obligation	(1,346,993)	(1,346,993)	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
Other Deferred Debits	(1,210,956)	-	-	(1,210,956)	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
Pension Asset	(77,294,132)	-	-	-		Included because the pension asset is included in rate base. Related to accrual recognition of expense for book purposes & deductibility of cash fundings for tax purposes.
Prepayments	(622,348)	-	-	-	(622,348)	ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
Regulatory Assel	(119,705,730)	(119,705,730)	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
Unamortized Loss on Reacquired Debt	(2,310,655)	(2,310,655)	-	-	-	The cost of bond redemption is deductible currently for tax purposes and is amortized over the life of the new
Regulatory Asset - FERC Transmission True-up	-	-	-	-	-	ADIT relates to transmission function and included in rate base.
Regulatory Asset - Worker's Compensation	-	-	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
Subtotal: ADIT-283 (Not Subject to Proration	(209,538,871)	(123,363,378)	-	(8,259,013)	(77,916,480)	
Less: ASC 740 ADIT Adjustments excluded from rate bas						
Less: ASC 740 ADIT Adjustments related to unamortized IT(						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilitie						
Less: OPEB related ADIT, Above if not separately remove						
Total: ADIT-283 (Not Subject to Proration)	(209,538,871)	(123,363,378)	-	(8,259,013)	(77,916,480)	
Wages & Salary Allocato					12.21%	
Gross Plant Allocator			_	18.02%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(11,003,205)	-	-	(1,488,267)	(9,514,938)	

(A)		(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADIT- 283 (Su	bject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Subtotal: ADI	T-283 (Subject to Proration)	-	-	-	-	-	
Less: ASC 740	ADIT Adjustments excluded from rate bas						
	ADIT Adjustments related to unamortized IT(						
Less: ASC 740	ADIT balances related to income tax regulatory assets / (liabilitie						
	lated ADIT, Above if not separately remove						
Total: ADIT-2	33 (Subject to Proration)	-		-	-	-	
Wages & Sa	ary Allocato					12.21%	
Gross Plant					18.02%		
Transmission Other Allocal			0.00%	100.00%			
ADIT - Trans			0.00%				
ADIT - Trans	hission	-	-	-	-	-	

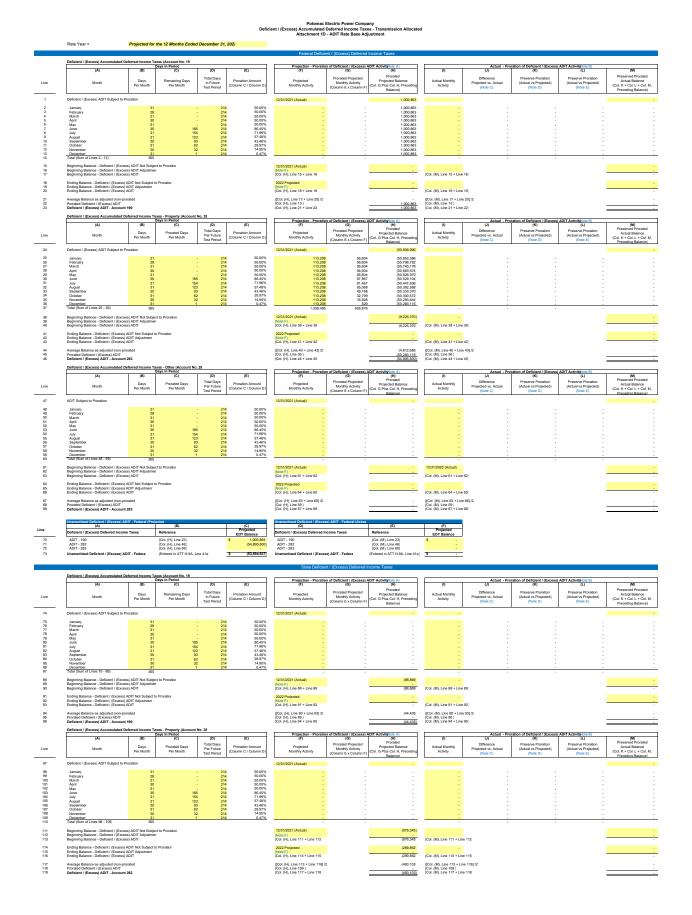
(A)	(B)	(C) Gas, Production, Distribution, or	(D) Only Transmission	(E) Plant	(F) Labor	(G)
ADIT-283 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
ADIT-283 (Not Subject to Proration	(209,538,871)	(123,363,378)	-	(8,259,013)	(77,916,480)	
ADIT-283 (Subject to Proration	-	-	-	-	-	
Total - Pg. 277 (Form 1-F filer: see note 7, below	(209,538,871)	(123,363,378)	-	(8,259,013)	(77,916,480)	

Instructions for Account 283:
 ADT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column
 ADT items related on by to Transmission are directly assigned to Column I
 ADT items related on by the Transmission are directly assigned to Column I
 ADT items related on by the Transmission are directly assigned to Column I
 ADT items related on by the Transmission are directly assigned to Column I
 ADT items related to Plant and not in Columns C & D are included in Column I
 EDE ADT items related to Plant and not in Columns C & D are included in Column I
 EDE ADT items are included in the formula, the associated ADIT amount shall be excluded

6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-283 (Subject to Proratior 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should the to Form No. 1-F, p.113.57.

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADITC-255 (Unamortized Investment Tax Credits)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Account No. 255 (Accum. Deferred Investment Tax Credits	(1,416,631)			(1,416,631)		
Subtotal: ADIT-255 (Form No. 1 p. 266 & 267)	(1.416.631)	-		(1,416,631)	-	
	(1,410,001)			(1,410,001)		
Less: Adjustment to rate base				1,416,631		
Total: ADIT-255	(1.416.631)	-	-	-	-	
Wages & Salary Allocato					12.21%	
Gross Plant Allocator				18.02%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
Unamortized Investment Tax Credit - Transmission	-	-	-	-	-	
(A)	(B)	(C)	(D) Only	(E)	(F)	(G)
		(C) Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
Investment Tax Credit Amortization	Total	Other Related	Related	Related	Related	Justification
Investment Tax Credit Amortization	126.283			126.283		
Investment Tax Credit Amorization	120,283			120,203		
Subtotal: (Form No. 1 p. 266 & 267)	126,283	-	-	126,283	-	
Wages & Salary Allocato Gross Plant Allocator				40.009/	12.21%	
Gross Plant Allocator Transmission Allocator			100.00%	18.02%		
Other Allocator		0.00%	100.00%			
Investment Tax Credit Amortization - Transmission	22,756	0.0076		22.756	-	
	22,130	-		22,130	-	

EN



			Days in Period			Projection - Proratio	n of Deficient / (Excess)	ADIT Activitivice A)	1	Actual - Pro	ration of Deficient / (Excess)	ADIT Activity lote B)	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H) Prorated	(1)	(J)	(K)	(L)	(M) Preserved Procated
Line	Month	Days Per Month	Prorated Days Per Month	Total Days Per Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Projected Balance (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Actual Balance (Col. K + Col. L + Col. N Preceding Balance)
120	ADIT Subject to Proration					12/31/2021 (Actual)							
121	January	31		- 214	50.00%			-					
122	February	28		- 214			-	-		-	-	-	
123	March	31		- 214	50.00%		-		-		-	-	
124	April	30		- 214	50.00%		-	-		-	-	-	
125	May	31		- 214	50.00%		-	-		-	-	-	
126	June	30	18				-	-		-	-	-	
127	July	31	15	4 214	71.95%		-	-	-	-	-	-	
128	August	31	12	3 214	57.48%		-	-	-	-	-	-	
129	September	30	9				-	-	-	-	-	-	
130	October	31	6	2 214	28.97%		-		-		-	-	
131	November	30	3	2 214	14.95%		-		-		-	-	
132	December	31		214	0.47%								
133	Total (Sum of Lines 121 - 132)	365				-	-		-	-	-		
134	Beginning Balance - Deficient / (Excess					12/31/2021 (Actual)							
134	Beginning Balance - Deficient / (Excess Beginning Balance - Deficient / (Excess	<ol> <li>ADIT Not Subje</li> </ol>	ct to Proration			12/31/2021 (Actual) (Note F)							
136	Beginning Balance - Deficient / (Excess Beginning Balance - Deficient / (Excess					(Note F) (Col. (H), Line 134 + Line 135			(Col. (M). Line 134 + Lin	- 135			
130	Beginning Balance - Dericient/ (Excess	a) ADTI				(Col. (H), Line 134 + Line 135		-	(Col. (M), Line 134 + Lin	6 135			
137	Ending Balance - Deficient / (Excess) A	DIT Not Subject to	p Proration			2022 Projected							
138	Ending Balance - Deficient / (Excess) A					(Note F)							
139	Ending Balance - Deficient / (Excess) A	DIT				(Col. (H), Line 137 + Line 138			(Col. (M), Line 137 + Lin	e 138			
						(			(611 (49) 212 101 121				
140	Average Balance as adjusted (non-pro	ated				(ICol. (H). Line 135 + Line 1391/	2	-	(ICol. (M). Line 135 + Lin	ne 1391/2			
141	Prorated Deficient / (Excess) ADIT					(Col. (H), Line 132 )		-	(Col. (M), Line 132 1				
142	Deficient / (Excess) ADIT - Account 2	283				(Col. (H), Line 140 + Line 141			(Col. (M), Line 140 + Lin	e 141			
	Unamortized Deficient / (Excess) AD	IT - State (Projec				Unamortized Deficient / (Exces	is) ADIT - State (Actual						
ne	(A)		(B)		(C) EOY	(D)		(E)	(F) Projected				
ine .	Deficient / (Excess) Deferred Income	Taxes	Reference		Balance	Deficient / (Excess) Deferred In	ncome Taxes	Reference	EOY Balance				
143	ADIT - 190		(Col. (H), Line 96]		\$ (44,435)	ADIT - 190		(Col. (M), Line 96)	s -				
144	ADIT - 282		(Col. (H), Line 119)		(483.103)	ADIT - 282		(Col. (M), Line 119)					
145	ADIT - 283		(Col. (H), Line 142)		-	ADIT - 283		(Col. (M), Line 142)					
146	Unamortized Deficient / (Excess) AD	IT - Stat	(Entered in ATT H-9A, L	ine 41b	\$ (527,538)	Unamortized Deficient / (Exces	is) ADIT - Stat	(Entered in ATT H-9A, Line 41b)	5 -				

1. For purposes of calculating transmission allocated projected activity, use Columns (F), (G), and (H) and set the "Rate Year" below to "Projected Activity". For purposes of calculating the "True-Up" adjustment, use Columns (I), (J), (K), (L), and (M) and set the "Rate Year" below to "True-Up" adjustment.

Rate Year Projected Activity Check

2. For the Annual Update (True-Up) filing, see Attachment 1A - ADIT Summary, Column H for inputs. For the Annual Update (True-Up) filing, See Attachment 1A - ADIT Summary, Column M for inputs.

Notes

- A This section is used to calculate the projected deficient / (excess) AUT balances. The computators in columns AH of this workpaper apply the prototion rules of Reg. Sec. 11:671)-(10)(5) to the projected annual activity of deficient / (excess) accumulated definer (more tass adjust to the normalization requirements . Activity related balances of the accuracy to the prototion rules of the accuracy to the prototion rules and the prototion requirement are averaged instead of prototed. For deficient / (excess) accumulated definer (more tas accuration requirements are prototiced activity of more target in the the prototion rules and the prototion rules and the prototion rules are target in the more target in the
- (acces) ascurulated determined income taxes subject to the normalization requirements, projected activity for months prior be that are portion of the star perior taxes register atter than protein.
   (b) This section is access or accessed to the normalization requirements. The comparison of the star perior taxes is a start or activity defined in the comparison of the start in the st

### Potomac Electric Power Company Deficient / (Excess) Deferred Income Taxes - Transmission Allocated Attachment 1E - Deficient / (Excess) Deferred Income Tax Amortization Worksheet

		1	Fax Cuts and Jobs Act	of 2017							
	(A)	(B)	(C)		(D)		(E)		(F)		(G)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period		nber 31, 2017 ADIT cient / (Excess)	Decer	nber 31, 2021 BOY Balance	Current Year Amortization		December 31, 2022 EOY Balance	
1	Unprotected Non-Property				<u>, , , , , , , , , , , , , , , , , , , </u>						
2 3 4 5	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note A) (Note A) (Note A) (Note A)	4 Years 4 Years 4 Years 4 Years 4 Years	\$	1,291,072 - (5,706,710)	\$	-	\$	- - -	\$	-
6	Subtotal - Deficient / (Excess) ADIT			\$	(4,415,637)	\$	-	\$	-	\$	-
7	Unprotected Property										
8 9 10 11	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note A) (Note A) (Note A) (Note A)	5 Years 5 Years 5 Years 5 Years 5 Years	\$	(46,126,851)	\$	(9,225,370)	\$	- 9,225,370 -	\$	-
12	Subtotal - Deficient / (Excess) ADIT			\$	(46,126,851)	\$	(9,225,370)	\$	9,225,370	\$	-
13	Protected Property										
14 15 16 17	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note A) (Note A) (Note A) (Note A)	ARAM ARAM ARAM ARAM	\$	1,000,863 	\$	1,000,863 - (50,641,107) -	\$	- - 1,144,183 -	\$	1,000,863 - (49,496,924 -
18	Subtotal - Deficient / (Excess) ADIT			\$	(55,056,770)	\$	(49,640,244)	\$	1,144,183	\$	(48,496,061
19	Total - Deficient / (Excess) ADIT			\$	(105,599,258)	\$	(58,865,614)	\$	10,369,553	\$	(48,496,061

			Tax Reform Act of 1	1986							
	(A)	(B)	(C)		(D)		(E)		(F)		(G)
Line	Deficient / (Excess) Deferred Income Taxes	eferred Income Taxes Notes			September 30, 2018 ADIT Deficient / (Excess)		ber 31, 2021 BOY Balance	Current Year Amortization		December 31, 2022 EOY Balance	
20	Protected Property				· · ·						
21	ADIT - 190	(Note B)	ARAM	\$	-	\$	-	\$	-	\$	-
22 23	ADIT - 281 ADIT - 282	(Note B) (Note B)	ARAM ARAM		(958,862)		(268,883)		214,312		(54,571)
24	ADIT - 283	(Note B)	ARAM		-		-		-		-
25	Subtotal - Deficient / (Excess) ADIT			\$	(958,862)	\$	(268,883)	\$	214,312	\$	(54,571)
26	Total - Deficient / (Excess) ADIT			\$	(958,862)	\$	(268,883)	\$	214,312	\$	(54,571)

		Total Federal De	ficient / (Excess) De	eferred In	come Taxes						
	(A)	(B)	(C)		(D)	Deser	(E)		(F)	Deres	(G)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	Defic	ADIT ient / (Excess)	Decer	nber 31, 2021 BOY Balance		urrent Year	Dece	mber 31, 2022 EOY Balance
27	Unprotected Non-Property										
28	ADIT - 190			\$	1,291,072	\$	-	\$	-	\$	-
29	ADIT - 281				-		-		-		-
30	ADIT - 282						-		-		-
31	ADIT - 283				(5,706,710)		-		-		-
32	Subtotal - Deficient / (Excess) ADIT			\$	(4,415,637)	\$	-	\$	-	\$	-
33	Unprotected Property										
34	ADIT - 190			\$	-	\$	-	\$	-	\$	-
35	ADIT - 281				-		-		-		-
36	ADIT - 282				(46,126,851)		(9,225,370)		9,225,370		-
37	ADIT - 283				-		-		-		-
38	Subtotal - Deficient / (Excess) ADIT			\$	(46,126,851)	\$	(9,225,370)	\$	9,225,370	\$	-
39	Protected Property										
40	ADIT - 190			\$	1,000,863	\$	1,000,863	\$	-	\$	1,000,863
41	ADIT - 281				- i i i i i i i i i i i i i i i i i i i		-		-		- 1
42	ADIT - 282				(57,016,495)		(50,909,990)		1,358,495		(49,551,495)
43	ADIT - 283				-		-		-		-
44	Subtotal - Deficient / (Excess) ADIT			\$	(56,015,632)	\$	(49,909,127)	\$	1,358,495	\$	(48,550,632)
45	Total - Deficient / (Excess) ADIT			\$	(106,558,120)	\$	(59,134,497)	\$	10,583,865	\$	(48,550,632)
		Total Federal De	eficient / (Excess) De	eferred In	come Taxes						
	(A)	(B)	(C)		(D)		(E)		(F)		(G)
					( )	Decer	nber 31, 2021		()	Dece	mber 31, 2022
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period		ADIT		BOY	C	urrent Year		EOY
			FIXed Fellod	Defic	ient / (Excess)		Balance	A	mortization		Balance
46	ADIT - 190			\$	2,291,935	\$	1,000,863	\$	-	\$	1,000,863
47	ADIT - 281				-		-	Ť	-		-
48	ADIT - 282				(103,143,346)		(60,135,360)		10,583,865		(49,551,495)
49	ADIT - 283				(5,706,710)		-		-		-
50	Total - Deficient / (Excess) ADIT			\$	(106,558,120)	\$	(59,134,497)	\$	10,583,865	\$	(48,550,632)
51	Tax Gross-Up Factor	ATT H-9A, Line 132b			1.38		1.38		1.38		1.38
52	Regulatory Asset / (Liability)			\$	(147,092,362)	s	(81,629,001)	\$	14,609,921	\$	(67,019,080)
52	Negulatory Asset / (Liability)			φ	(147,082,302)	ą	(01,029,001)	φ	14,009,921	φ	(07,019,060)

Federal Income Tax Regulatory Asset / (Liability)													
	(A)	(B)	(C)		(D)		(E)		(F)		(G)		
						Decen	nber 31, 2021			Dece	mber 31, 2022		
Line	Regulatory Assets / (Liabilities) Notes			ADIT			BOY	С	urrent Year		EOY		
				Deficie	ent / (Excess)		Balance	Α	mortization		Balance		
53	Account 182.3 (Other Regulatory Assets)			\$	-	\$	-	\$	-	\$	-		
54	Account 254 (Other Regulatory Liabilities)				(147,092,362)		(81,629,001)		14,609,921		(67,019,080)		
55	Total - Transmission Regulatory Asset / (Liability)			\$	(147,092,362)	\$	(81,629,001)	\$	14,609,921	\$	(67,019,080)		

		State Def	icient / (Excess) Deferr	ed Incom	e Taxes			
		Maryland	(2018 Apportionment V	Veighting	Change)			
	(A)	(B)	(C)		(D)	(E)	(F)	(G)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	Defic	ADIT ient / (Excess)	er 31, 2021 BOY Balance	rrent Year nortization	<mark>ber 31, 2022</mark> EOY Balance
56	Unprotected Non-Property		· ·					
57 58 59 60	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note C) (Note C) (Note C) (Note C)	4 Years 4 Years 4 Years 4 Years	\$	132,587 - - -	\$ 24,860 - -	\$ (24,860) - -	\$ - - -
61	Subtotal - Deficient / (Excess) ADIT	( - · /		\$	132,587	\$ 24,860	\$ (24,860)	\$ -
62	Unprotected Property							
63 64 65 66	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note C) (Note C) (Note C) (Note C)	5 Years 5 Years 5 Years 5 Years 5 Years	\$	- - 1,905,435 -	\$ - - 666,902 -	\$ (381,087)	\$ - 285,815 -
67	Subtotal - Deficient / (Excess) ADIT			\$	1,905,435	\$ 666,902	\$ (381,087)	\$ 285,815
68	Protected Property							
69 70 71 72	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 ADIT - 283	(Note C) (Note C) (Note C) (Note C)	NA NA NA	\$	-	\$ 	\$ 	\$ 
73	Subtotal - Deficient / (Excess) ADIT			\$	-	\$ -	\$ -	\$ -
74	Total - Deficient / (Excess) ADIT			\$	2,038,022	\$ 691,762	\$ (405,947)	\$ 285,815

		Washington, D	0.C. (2018 Apportionme	ent Weight	ing Change)			
	(A)	(B)	(C)		(D)	(E)	(F)	(G)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	Defici	ADIT ent / (Excess)	er 31, 2021 BOY Balance	rent Year ortization	<mark>per 31, 2022</mark> EOY salance
75	Unprotected Non-Property		· ·		· ·			
76 77 78 79	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note D) (Note D) (Note D) (Note D)	4 Years 4 Years 4 Years 4 Years 4 Years	\$	22,098 - - -	\$ 4,144 - - -	\$ (4,144) - - -	\$ 
80	Subtotal - Deficient / (Excess) ADIT			\$	22,098	\$ 4,144	\$ (4,144)	\$ -
81	Unprotected Property							
82 83 84 85	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note D) (Note D) (Note D) (Note D)	5 Years 5 Years 5 Years 5 Years 5 Years	\$	497,120	\$ - 173,992 -	\$ (99,424)	\$ - 74,568 -
86	Subtotal - Deficient / (Excess) ADIT			\$	497,120	\$ 173,992	\$ (99,424)	\$ 74,568
87	Protected Property							
88 89 90 91	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note D) (Note D) (Note D) (Note D)	NA NA NA	\$	-	\$ -	\$ - - -	\$ 
92	Subtotal - Deficient / (Excess) ADIT			\$	-	\$ -	\$ -	\$ -
93	Total - Deficient / (Excess) ADIT			\$	519,218	\$ 178,136	\$ (103,568)	\$ 74,568

		Washingt	on, D.C. (2017 Corpora	ate Rate C	Change)			
	(A)	(B)	(C)		(D)	(E)	(F)	(G)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	Defici	ADIT ient / (Excess)	ber 31, 2021 BOY Balance	irrent Year nortization	nber 31, 2022 EOY Balance
94	Unprotected Non-Property			_		 		
95 96 97 98	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 282	(Note E) (Note E) (Note E) (Note E)	4 Years 4 Years 4 Years 4 Years	\$	-	\$ - - -	\$ -	\$ -
99	Subtotal - Deficient / (Excess) ADIT			\$	-	\$ -	\$ -	\$ -
100	Unprotected Property							
101 102 103 104	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note E) (Note E) (Note E) (Note E)	5 Years 5 Years 5 Years 5 Years 5 Years	\$	(945,116)	\$ (330,790)	\$ - - 189,023 -	\$ (141,767
105	Subtotal - Deficient / (Excess) ADIT			\$	(945,116)	\$ (330,790)	\$ 189,023	\$ (141,767)
106	Protected Property							
107 108 109 110	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note E) (Note E) (Note E) (Note E)	NA NA NA	\$	-	\$ - - -	\$ -	\$ -
111	Subtotal - Deficient / (Excess) ADIT			\$	-	\$ -	\$ -	\$ -
112	Total - Deficient / (Excess) ADIT			\$	(945,116)	\$ (330,790)	\$ 189,023	\$ (141,767)

		Wa	shington, D.C. (2016 C	Corporate I	Rate Change)			
	(A)	(B)	(C)		(D)	(E)	(F)	(G)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	Defici	ADIT ent / (Excess)	p <mark>er 31, 2021</mark> BOY Balance	rent Year ortization	per 31, 2022 EOY alance
113	Unprotected Non-Property				<u>, , , , , , , , , , , , , , , , , </u>	 		 
114 115 116 117	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note F) (Note F) (Note F) (Note F)	4 Years 4 Years 4 Years 4 Years 4 Years	\$	56,380 - - -	\$ 10,571 - - -	\$ (10,571) - - -	\$
118	Subtotal - Deficient / (Excess) ADIT			\$	56,380	\$ 10,571	\$ (10,571)	\$ -
119	Unprotected Property							
120 121 122 123	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note F) (Note F) (Note F) (Note F)	5 Years 5 Years 5 Years 5 Years 5 Years	\$	(630,682)	\$ (220,739)	\$ - 126,136 -	\$ (94,602)
124	Subtotal - Deficient / (Excess) ADIT			\$	(630,682)	\$ (220,739)	\$ 126,136	\$ (94,602)
125	Protected Property							
126 127 128 129	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note F) (Note F) (Note F) (Note F)	NA NA NA NA	\$		-	- - -	
130	Subtotal - Deficient / (Excess) ADIT			\$	-	\$ -	\$ -	\$ -
131	Total - Deficient / (Excess) ADIT			\$	(574,302)	\$ (210,167)	\$ 115,565	\$ (94,602)

	(A)	(B)	(C)		(D)		(E)	(F)		(G)
	(~)	(2)			(2)	Decem	ber 31, 2021	(,)	Decen	ber 31, 2022
ne	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	Defic	ADIT cient / (Excess)		BOY Balance	rrent Year nortization		EOY Balance
132	Unprotected Non-Property				_					
133	ADIT - 190	(Note G)	4 Years	\$	(685,034)	\$	(128,444)	\$ 128,444	\$	-
34	ADIT - 281	(Note G)	4 Years		-		-	-		-
35	ADIT - 282	(Note G)	4 Years		-		-	-		-
36	ADIT - 283	(Note G)	4 Years		-		-	-		-
37	Subtotal - Deficient / (Excess) ADIT			\$	(685,034)	\$	(128,444)	\$ 128,444	\$	-
38	Unprotected Property									
39	ADIT - 190	(Note G)	5 Years	\$	-	\$	-	\$ -	\$	-
40	ADIT - 281	(Note G)	5 Years		-		-	-		-
41	ADIT - 282	(Note G)	5 Years		(2,817,585)		(986,155)	563,517		(422,638
42	ADIT - 283	(Note G)	5 Years		-		-	-		-
143	Subtotal - Deficient / (Excess) ADIT			\$	(2,817,585)	\$	(986,155)	\$ 563,517	\$	(422,638
44	Protected Property									
45	ADIT - 190	(Note G)	NA	\$	-	\$	-	\$ -	\$	-
146	ADIT - 281	(Note G)	NA		-		-	-		-
47	ADIT - 282	(Note G)	NA		-		-	-		-
48	ADIT - 283	(Note G)	NA		-		-	-		-
49	Subtotal - Deficient / (Excess) ADIT			\$	-	\$	-	\$ -	\$	-
50	Total - Deficient / (Excess) ADIT			-	(3,502,619)	\$	(1,114,599)	\$ 691,961	\$	(422,638

			Maryland (2007 Corpo	orate Rate	Change)			
	(A)	(B)	(C)		(D)	(E)	(F)	(G)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period		ADIT nt / (Excess)	e <mark>r 31, 2021</mark> BOY alance	rent Year ortization	<mark>er 31, 2022</mark> EOY alance
151	Unprotected Non-Property					 	 	 
152 153 154 155	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note H) (Note H) (Note H) (Note H)	4 Years 4 Years 4 Years 4 Years 4 Years	\$	-	\$ -	\$ - - -	\$ - - -
156	Subtotal - Deficient / (Excess) ADIT			\$	-	\$ -	\$ -	\$ -
157	Unprotected Property							
158 159 160 161	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note H) (Note H) (Note H) (Note H)	5 Years 5 Years 5 Years 5 Years 5 Years	\$	- - 58,414 -	\$ 20,445	\$ - (11,683) -	\$ - 8,762
162	Subtotal - Deficient / (Excess) ADIT			\$	58,414	\$ 20,445	\$ (11,683)	\$ 8,762
163	Protected Property							
164 165 166 167	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note H) (Note H) (Note H) (Note H)	NA NA NA NA	\$	-	\$ 	\$ - - -	\$ - - -
168	Subtotal - Deficient / (Excess) ADIT			\$	-	\$ -	\$ -	\$ -
169	Total - Deficient / (Excess) ADIT			\$	58,414	\$ 20,445	\$ (11,683)	\$ 8,762

	(A)	(B)	(C)		(D)		(E)		(F)		(G)
.ine	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period		ADIT	Decemi	er 31, 2021 BOY	Cu	rrent Year	Decem	<mark>ber 31, 2022</mark> EOY
			Fixed Period	Defic	ient / (Excess)		Balance	An	nortization		Balance
170	Unprotected Non-Property	_									
171	ADIT - 190			\$	(473,969)	\$	(88,869)	\$	88,869	\$	-
172	ADIT - 281				-		-		-		-
173 174	ADIT - 282 ADIT - 283				-		1		-		-
					-	_		_	-		-
175	Subtotal - Deficient / (Excess) ADIT			\$	(473,969)	\$	(88,869)	\$	88,869	\$	-
176	Unprotected Property	_									
177	ADIT - 190			\$	-	\$	-	\$	-	\$	-
178	ADIT - 281				-		-		-		-
179	ADIT - 282				(1,932,414)		(676,345)		386,483		(289,862
180	ADIT - 283				-		-		-		-
181	Subtotal - Deficient / (Excess) ADIT			\$	(1,932,414)	\$	(676,345)	\$	386,483	\$	(289,862
182	Protected Property	_									
183	ADIT - 190			\$	-	\$	-	\$	-	\$	-
184	ADIT - 281				-		-		-		-
185	ADIT - 282 ADIT - 283				-		-		-		-
186				_	-	_	-	_	-	_	-
187	Subtotal - Deficient / (Excess) ADIT			\$	-	\$	-	\$	-	\$	-
188	Total - Deficient / (Excess) ADIT			\$	(2,406,383)	\$	(765,214)	\$	475,352	\$	(289,862
188	Total - Deficient / (Excess) ADIT			\$	(2,406,383)	\$	(765,214)	\$	475,352	\$	(289,8

	(A)	(B)	(C)	(C) (D)		(E)			(F)		(G)		
Line	Deficient / (Excess) Deferred Income Taxes	Deferred Income Taxes Notes		Deficie	ADIT ent / (Excess)		i <mark>ber 31, 2021</mark> BOY Balance	Current Year Amortization			mber 31, 2022 EOY Balance		
189 190	ADIT - 190 ADIT - 281			\$	(473,969)	\$	(88,869) -	\$	88,869	\$	-		
191 192	ADIT - 282 ADIT - 283				(1,932,414)		(676,345)		386,483		(289,862)		
193	Total - Deficient / (Excess) ADIT			\$	(2,406,383)	\$	(765,214)	\$	475,352	\$	(289,862)		
194	Tax Gross-Up Factor	ATT H-9A, Line 132b			1.38		1.38		1.38		1.38		
195	Regulatory Asset / (Liability)			\$	(3,321,761)	\$	(1,056,298)	\$	656,174	\$	(400,124)		

		Sta	ate Income Tax Regu	atory Ass	et / (Liability)						
	(A)	(B)	(C)		(D)		(E)		(F)		(G)
						Decem	ber 31, 2021			Decer	nber 31, 2022
Line	Regulatory Assets / (Liabilities)	Notes			ADIT		BOY	Cur	rent Year		EOY
				Defic	ient / (Excess)		Balance	Am	ortization		Balance
196	Account 182.3 (Other Regulatory Assets)			\$	-	\$	-	\$	-	\$	-
197	Account 254 (Other Regulatory Liabilities)				(3,321,761)		(1,056,298)		656,174		(400,124)
198	Total - Transmission Regulatory Asset / (Liability)			\$	(3,321,761)	\$	(1,056,298)	\$	656,174	\$	(400,124)

		Federal a	and State Income Tax	Regulate	ory Asset / (Liabili	ty)					
	Eederal and	State Income Tax Reg	ulatony Asset / (Liabil	ity) relate	d to Excess / Defi	cient De	ferred Income T	2205			
		State income Tax Neg	ulatory Asset / (Liabil	ity) relate	u to Excess / Dell	cient De		алез			
	(A)	(B)	(C)		(D)		(E)		(F)		(G)
					Decer	nber 31, 2021		Dece	mber 31, 2022		
Line	Regulatory Assets / (Liabilities)	Notes			ADIT		BOY	Cu	urrent Year		EOY
				Defi	icient / (Excess)		Balance	Ar	mortization		Balance
199	Account 182.3 (Other Regulatory Assets)			\$	-	\$	-	\$	-	\$	-
200	Account 254 (Other Regulatory Liabilities)				(150,414,123)		(82,685,299)		15,266,095		(67,419,204)
201	Total - Transmission Regulatory Asset / (Liability)			\$	(150,414,123)	\$	(82,685,299)	\$	15,266,095	\$	(67,419,204)

### Instructions

1. For transmission allocated deficient / (excess) deferred income taxes related to rate changes occurring after September 30, 2018, insert new amortization table that delineate the deficient and excess deferred taxes by protected property, unprotected property, and unprotected non-property by ADIT category.

2. Set the amortization period for unprotected property to 5 years and unprotected non-property to 4 years. The amortization of deficient and (excess) ADIT designated as protected will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements.

3. Update applicable formulas in the "Total Federal Deficient / (Excess) Deferred Income Taxes" and "Total State Deficient / (Excess) Deferred Income Taxes" sections to ensure appropriate inclusion of deficient / (excess) ADIT deferred income taxes related to rate changes occurring after September 30, 2018.

4. Insert note explaining the event giving rise to the deficient / (excess) ADIT including the start and end date for the amortization. The amortization ceases after the related regulatory asset / liability is drawn down to zero.

### Notes

- A Deficient and (excess) ADIT related to the Tax Cuts and Jobs Act of 2017 (TCJA) will be amortized beginning January 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments, tax return amendments, or new IRS guidance. The amortization of protected property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments, tax return amendments, or new IRS guidance. The amortization of protected property related deficient and (excess) ADIT will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements and may vary by year depending on where each underlying asset resides in its individual life cycle. The unprotected property related deficient and (excess) ADIT will be calculated using the fully amortized by December 31, 2021. Note The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current vear amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- B The remaining unamortized excess and deficient ADIT related to the Tax Reform Act of 1986 will be amortized using the Average Rate Assumption Method (ARAM) as provided in the Settlement in Docket No. ER19-5 et al . The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- C The remaining unamortized deficient and (excess) ADIT related to the Maryland 2018 "Apportionment Weighting Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT metamotization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by September 30, 2022. The unamortized non-property related deficient and (excess) ADIT will be fully amortized by September 30, 2022. The unamortized non-property related deficient and (excess) ADIT will be fully amortized by September 30, 2022. The unamortized of federal taxes. Note The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- D The remaining unamortized deficient and (excess) ADIT related to the Washington, D.C. 2018 "Apportionment Weighting Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The unprotected deficient and (excess) ADIT mill be fully amortized by September 30, 2022. The unprotected deficient and (excess) ADIT including related amortization is reported net of federal taxes. Note The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- E The remaining unamortized deficient and (excess) ADIT related to the Washington, D.C. 2017 "Corporate Rate Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if equired by audit adjustments to tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by September 30, 2022. The unamortization of deficient and (excess) ADIT including related amortization is reported net of federal taxes. Note The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- F The remaining unamortized deficient and (excess) ADIT related to the Washington, D.C. 2016 "Corporate Rate Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2022. Note The amortization of deficient and (excess) ADIT will be fully amortized by September 30, 2022. Note The amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- G The remaining unamortized deficient and (excess) ADIT related to the Washington, D.C. 2015 "Corporate Rate Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments to tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unamortized non-property related deficient and (excess) ADIT will be fully amortized by September 30, 2022. The unamortized deficient and (excess) state related ADIT including related amortization is reported net of federal taxes. Note The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- H The remaining unamortized deficient and (excess) ADIT related to the Maryland 2007 "Corporate Rate Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) state related amortization is reported not federal taxes. Note The amortization formula in Column F will change based on where Pecoc resides in the amortization. The current vear amortization deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.

				ADD THE RE	te Change (December )	11. 2017)		(	ACIT - Puel To	de Change (Decemb	er 31.2015				Deficient Income Tax Regulatory	Television Defended Incom	ne Taxes (Decenter 21	1, 2017)		Transmission Allocated	
ndadad Description (R)	Description	Category (C)	Palani Grass Taning Gifference (D)	Padanal 82/17 @ 38% (R) + (D) * 38%	ADIT P)	P(1 an 341 (2) = (7) * 243 (8	Total ADVT (1+(2)+(2)+(2	Patienal Doces Toming Difference E)	Pederal ADIT @21% (2) + () * 21%	Biate AGIT (R)	FT an BT (L) = (0, 121) (0	Total ADIT R(+(2)+(6)+(1)	Rain Change Deferred Tax Impaci (N) + (N) - (N)	Kan discoversida (2)	Anna Tan Regulatory Annati/Liability Delevent Tanan (P)	Total Definited //(Eccess) ADIT Balance (Q + (R) - (Q) - (P)	Joristicius Alexandre (R)	Eastein Transmission (2)	Allocator (Note B) (7)	Transmission Alexaded Definient / (Excess) ADT Relevan (K) + (D) * (T)	PERC Accord
INC Around 120 New Competition II	Annual Indultor	Size Francis	1 126.072		40202 8			1 DLN2 1		61.202		10.00								6,004	
New Connel Liabilities - General Instant Liab Resulted Health Calma Reserve	Annual Lability Annual Lability	Nam Property Nam Property Nam Property			2,083,370 100,624	(14,071) 8 (732,678) (38,218)	211,272 11,001,210 628,808	27,844,360 1,324,005 1,864,807				142,844 7,438,074 387,834	8 68,428 3,643,136 171,273			8 00,42 3,003,12 171,27	8 Later 6 100% DC 3 Later	Nen Nen Nen	LOUR LOUR LOUR	17.201	180
Instant Lisb General Lisbility		Non-Property	1,324,005	4K3,432 684,728	100,824 144,775	(58,219) (58,671)	628,808 790,802	1,864,807	279,041 430,037	100,424	(21,121) (26,423)	317,534 816,428	171,273 346,423			171,27	3 Labor	Yes	at own	17,261 24,864	190
second Liabilities - Warbers Comp - Long-level	Account Lability	Non Property	64,365,762	19,224,124	4,131,039	(1.440,804)	21,720,400	64,356,792	11,414,714	4,121,039	(867,578)	14,478,208	7,001,464			7,001,44	i Laler	Yes	20.040K	708,475	190
time in the second table, the second table is	Anoval Lability Anoval Lability Anoval Ushility Anoval Ushility Anoval Ushility Anoval Ushility Anoval Ushility Anoval Ushility Anoval Ushility Anoval Ushility	Non Property	1004 007 501 008 14.308.702 4.208.709 6.273.045 7.429.309 20,000 173.027	UE 484 19,324,424 1,427,648 3,467,368 2,467,368 2,368,520 2,357,188 2,358,180 2,358,180 2,358,180 3,468,217 4,488,217 4,488,217 5,468,50 3,462,357 3,462,357 2,476,088 2,462,585 2,476,088 2,462,585 2,476,088 2,462,585 2,476,0882,476,088 2,476,088 2,476,0882,476,088 2,476,0882,476,088 2,476,0882,476,088 2,476,0882,476,088 2,476,0882,476,088 2,476,0882,476,088 2,476,0882,476,088 2,476,0882,476,088 2,476,0882,476,088 2,476,0882,476,088 2,476,0882,476,088 2,476,0882,476,088 2,476,088,0882,476,0882,476,0882,476,0882,476,0882,476	22 Mil 4. 15100 323 Mil Mid Ala 1. 000 316 Mil Mid Ala 1. 000 316 Mil 316 M	(4,633) (1,632,964) (173,2196) (173,2196) (197,623) (197,623) (197,623) (197,624) (192,546) (192,546) (192,546) (198,986) (1,236) (2,2	125,814 21,738,889 (146,834 (166,834) (167,738) (167,738) (167,736) (167,736) (167,736) (167,737) (16,735) (16,755) (16,	201 88 64,333 (92) 4,348 (99) 47,483 (99) 7,483 (99) 3,944 (97) 7,483 (99) 7,217 380 93,300 (98) 13,000 (98) 13,000 (98) 13,000 (98) 13,000 (98) 13,000 (98) 13,000 (98) 13,000 (98) 13,000 (98) 13,000 (98) 14,000 (98) 7,000 (98) 7,0000 (98) 7,000 (98) 7,000 (98) 7,	43,417 11,414,714 880,229 98,445 1,840,172 4,200 36,499	20 881 4 373 (28) 320 800 38 884 684 1 520 29 694 20 694 20 695 20 695 2	(42.00) (42.14	81,049 14,675293 1,127,203 2,000,220 2,000,220 2,000,220 2,000,200 2,000,000	2 Mill 200 30 (Mill 7 (201), 484 4843 (K3) 4843 (K3) 484, 2837 484, 2837 485, 2837 495, 2857 495, 2957 495, 2957 495, 2957 495, 2957 495, 29577 4957, 29577 4957, 29577 4957, 29577 4957, 29577 4957, 2957			200, 42 30, 00 7, 201, 44 60, 01 61, 20 81, 20 20, 40 20, 40 84, 50 64,	r Labor	Ven Ven Ven Ven	ALCONY.	3.940 708,478 81,488 4,181 61,972	190
onund Liability - PHI Insentiae Plan meund Liab Referitions	Assessed Labilities Assessed Labilities	Non Property Non Property	7,428,389	2,400,2ML 7,000	844,634	(107,422)	2,047,288	7,420.389	1,840,172	564.434 1.820	(114,473)	2,006,232	041,088			961,00	E Labor 7 Labor	Yes.	ACCENC ACCENC	96,972	190
annual Inverses	Assessed Labellies	Non-Property	173,807	65,852	13,208	(4,423)	68,410	173,807	36,499	13,208	(2776)	48,005	22,484	417.643		22,44	6 Labor	Nes.	al delix	241 2249 10,289 100,280 94,205 4,038	190
normal Links Task Pay Camputer	Assessed Labellies	Non-Property	7,686,861	2,688,193	883,722	(204.303)	3,047,412	7,680,351	1,612,816	640,722	(123,662)	2,074,086	0.03, 556			983,51	E Labor	Yes	al den	100,290	190
alered Gedis General	Account Lability Account Lability	Non Property	153,847 353,847 7,868,80 7,202,380 386,384 153,380,348 154,000 7,024,848 8,862,90 7,024,848 8,862,90 7,024,848 2,248,875 2,258,875	104.371	27.008	(8.462)	141,825	388,368	32,000 833,313 (413,314 74,213 21,930,963 23,9630,963 14,073 (440,963 144,965 144,965 144,965 144,965 144,965 144,965 144,965 144,965 144,965 144,965 144,965 144,965 144,965 144,965 144,965 146,965	27,006	(5471)	05,055		1790.313		4.9	8 Later	Ven	at own	4438	190
alered Gedis General (CC PU22)		Non Property	140,000,000	M, 555, 000	12,140,000	(4,256,000)	63,956,000	160,800,000	33,630,885	12,160,000	(2,843,450)	40,206,400	1,798,313 26,407,400 8,843 (36,876) (1,26,952 (1,26,952 (1,26,952 (1,26,952 (1,26,952) (1,26,952) (1,260)	CHOIL .		20,497,48	0 100N DC	Ne	CORN		190
convert Liability - LTIP - Non-Current Incruit Teams (2014)	Account Labellies Account Labellies	Non Property Non Property	76,347	20,467	6,796 (01,720)	(2,004)	116.170	76,247 CMLMU	14.1 G	(21.728	(1,217)	25,880	06.570			01.0	3 Later 8) Later	line.	ALCONY.	000 (3.721)	100
recipien for Uncelleville's Association Tapes Elling	Annuell Labilities Annuell Labilities Annuell Labilities Allowares to Castild Annuels Allowares to Castild Annuels Manares to Castild Annuels Manares to Castild Annuels Manares to Castild Annuels Castild Cast Legitles Castild Cast Legitles Castild Cast Legitles	Non Property Non Property	AMI, 155 8,806,200	306,856 3,042,201	67,272	(23,548) (23,548) (286,247) (188,182) (86,947) (88,782) (3,587) (2,687)	383,831 3817,232	888,153 8,806,290	181,863	67,272 689,278	(14,127) (140,000)	238,827	114,804	114,804		1,138,10 613,10 320,04 280,00	2 100% MD	No.	6.00K		190
revision for Unsultavilide Association DC Reliad	Allowance for Doubled Accounts.	Non-Property Non-Property	7074,836	2,6%,068	627,645 181 745	(188, 182)	2,826,870	7,074,836	1485,853	537,665	(112,010)	1,010,428	815, ND			918,10 778,64	2 100% DC	No	6.00K		190
number for Unselected POR - Payor ND	Almagnee for Doubling Accounts	Non-Property	2,208,792	773,427	167,044	(58,782)	882,891	2,209,792	454,056	167,944	(31,268)	896,732	285,859			281,81	0 100% MD	No	6.08%		190
C Capital Long Camplemant C Capital Long Camplemant Minut Charlatite Contribution Camplemant	Capital Loss Lonistics Operations Constitution Combinated	Non Property	12 708.041	4,41,000	8,634		6,612	12/14/041	2477.014	6436		6,821	(1206)	(1,200)			Later	No.	6.08%		190
lanjani Dahalako Calmanan Calmanan Janjani Dahalako Calminatan Camplonani C Dahalako Calminatan Camplonani	<b>Overlakin Centralize Cambrased</b>	Non Property			05545	(219,291)	407,264			428,845	(101,876)		(87.716)	(1.756) (1.200) 1.796,796 (87,716) (81,320)			Later	Ne	CORN		190
C Charlable Centriculor Complement Ins Liab - Deferred Comp LT -Ohl Plane	Ovariable Cambridge Camploreand Deleved Companyation	Non Property Non Property	3,175,754	LTLAN	241,314	(103,347) (84,478)	1248,378	3, 175,758	685,899	221,364	(10,000) (10,000)	348,027	(61,338) 410,810	(61,536)			Calleer C Laileer	New York	access access	41,401 10,076	190
las Liais - Deferred Camp LT - Antive Plans New Ispecial Punds Deferred Comp	Deleved Companyation Deleved Companyation	Non Property Non Property	(22, 132)	0,730	(1,680)	(20,630)	308,306 (8,828)	(22,162)	(4,447)	(1.680)	(13,321) 383	208,464 (0.868)	(2,810)	(2,839)		10,00	3 Lainer 0 Lainer	New New	LOBK	10,074	190
Instant List Engineering Die Engil Long Term Instant List OPER	Owniaia Cashaim Caginawa Dahari Canyanakin Dahari Canyanakin Dinara Canyanakin Fanisawati Payno Fanisawati Payno Fanisawati Payno Kanya Canakati Sakaki Bargi Canakati Sakaki Dahati Sakati Sama	Non Property Non Property	3.175,704 777,674 (20,152) 26,664,642 26,637,709,335 2066,647 799,345 2066,647 799,345 2066,647 30,564,248 4,554,248 14,154,147 70,156	1,111,488 205,190 0,736) 0,2756) 0,2756 0,2667 2,2568 2,25	438,334 241,354 88,875 (, 685) 2,026,598 2,275,148 23,208 88,905 82,209 86,348 422,209 82,200 82,200	(88.347) (84.45) (24.35) (24.35) (95.86) (95.86) (45.86) (25.98) (84.86) (37.462) (37.462) (44.862)	1,246,278 358,328 (8,428) 0,0428 10,0428 ANS 14,078 ANS 122,071 315,360 824,076 2,216,387 345,086 0,000 1,006,701 2,238,400	3, 178, 758 371, 874 (23, 182) 36, 864, 862 366, 867 378, 383 2, 086, 868 8, 106, 209 16, 116, 209 16, 116, 209 7, 382	6,880 160,113 (4,447) 8,803,840 7,868,844 64,184 161,570 423,285 1,965,225 1,975,225 1,975,255 1	428, (38 241, 384 88, 879 (1480) 2, 328, 686 2, 774, 144 23, 228 88, 985 187, 259 483, 145 420, (33 1, 372, 380 1, 3291 186, 000	(12 208) (12 207) (12 207) (12 207) (12 207) (12 209) (12	3 MR, UT BLT, MR 3 DR, MR 7, DR, BL 7, DR, BL 8, MR 1, DR 1, MR 1, MR 1	(2, 3, 40) 4 (3, 3, 40) 90, 803 (2, 808) 3, 447, 803 4, 721, 808 30, 837 102, 718			3,401,00 4,721,08	E Labor D Labor	Net	LOSK LOSK	c1.00	180
W & Internet Propide ND-Net-Connet Instant Operating Contributions ND-Connet	Internet on Contingent Taxes Mexani Commission Defends	Non-Property Non-Property	308,437	106.073	23,228	(8,02)	122,871 315,280	306,437 780,383	64,184 168,770	23,224	(6,878)	82,834	38,837	38,527 142,115 247,667 1,75,840 7,18,668 1,826,655			Labor 0 Labor	No.	6.08%		180
Insued Overlakie Contributions DC Control Annual Control Annual	Margar Canonistani Dalamah Margar Canonistani Dalamah	Non Property	208.646	723,991	117,208	(55,522)	826,077	2,068,548	434,395	187,209	(33,014)	0.04,000	247,447 1/76,640 718,448	267,667			Labor	No.	6.08K		190
Insured Overlative Contributions MD Non Canoni	Margar Canonismani Datarata	San Property	6,554,249	1,843,867	422,123	(147,743)	2218,367	8,654,249	1.146.382	420,123	100,0000	1,430,800	718,408	718,486			Labor	1	6.08%		180
loarved Charlable Cestributions DC Non-Current Ine Tao Payable DC	Weiger Concellentel Oxformals Other 180 Oxformal Taxes	Nan Property Nan Property	14,114,137 701,182	4,840,295 246,417	1,072,760 83,291	(375,462) (18,652)	8,437,882 280,884	14,118,127 301,192	2,866,077 147,290	1,070,793	(238,277) (11,181)	3,811,649 189,300	1,826,803	1,426,683		10, 10	0) Later 8 100% DC	No	6.00K		190 190
Shee Lang, Terre Liabilities Indexal Diale Income Taxon Deducible	Other 180 Online Taum Other 180 Online Taum	Non Property Non Property	2,886,000 2,988,146	878,000	190,000	(64,502)	898,800 1,606,701	2,800,000 2,868,148	826,000 621,421	186,000	(06,602)	675,100 621,421	323,400 414,200	323,400		6142	Labor D Labor	No.	LORN	41,001	190 190
Anyland 11(2000 Basis Carrylonauri Lond Bellanauri (Nilosilan Elasis) (1886 Basi	Other 180 Onlerent Taxes Resolution Links Taxes	Non Property		1 710 707	3,630,103	(1,275,884)	2,358,600		710.070	3,430,163	(%2,322)	2,847,821	(\$58,221)			(808,22	<ol> <li>Plant</li> <li>Labor</li> </ol>	New New	17.328K	(86,024)	190
New Regulatory Liability - Constant No. Read Info Read Referenced Childrenian Franks	Regulatory Liabilities	Nun Property	(0.3157,000)	(1.174,874)	(266,137)	88,296	(1342,813)	(3.367 (369)	(754,884)	(298,137)	83,379	(906,642)	(636,270)			(61427	0) Labor	No	6.08%		180
	Cold We Coldina Lana Regulary Liddline Regulary Liddline Regulary Liddline Regulary Liddline Regulary Liddline Regulary Liddline		3,488,138 (3,317,009) 3,488,138 (3,488,138) 9,75,399 2,538,480 610,423	1,216,717 (7,754,810) 1,216,717 (1,216,717) 341,340 847,748 242,421	264,870 (268,737) 264,870 (264,870) 74(,130 162,773 152,640	(1.205,084) (0.2708) 85,208 (0.2708) (20,048) (20,048) (16,426) (16,426) (16,426) (16,426) (1,426,484) (1,388,917)	1,380,863 (1,340,813) (1,340,813) (1,380,863) (1,380,863) (1,380,874) (1,613,870 279,838 848,810	3,488,136 (3,367,26%) 3,488,136 (4,488,136) 675,360 2,158,480 602,533	731,878 (754,884) 731,878 (731,878) 204,834 832,834 832,831 145,433	2420, 103 246, 875 (248, 127) 246, 875 (248, 127) 74, 123 182, 645 182, 645 182, 645 184, 645185, 645 184, 645185, 645	(142,320) (18,423) (18,423) (18,423) (18,423) (18,423) (18,423) (11,544) (11,544) (11,544) (11,544) (2,121,530)	2.847,50 641,50 (956,60) 961,50 (961,00) 263,307 664,901 187,50 377,521 4,110,50 7,654,80 7,654,80	1,825,823 30,764 414,286 (166,221) 445,827 (445,827) 445,827 (445,827) 146,877 128,189 128,189 128,184 (75,878) (75,878) (73,878)			114,52 (106,52 (106,52 (104,52) (104,52) (104,52) (104,52) (104,52) (104,52) (104,52) (104,52) (104,52)		No.			180
Ing Lab SID Oyama Praing Orland Ph Relate O	Regulatory Liabilities	Non Property	2,536,483	81738	182,773	(87,470)	1,013,070	2,536,480	132,661	182,773	(40,482)	686,861	328,118			328,11	0 100% MD	No.	LOOK		190
Regulatory Liability - MD - Eane Reg Laib Third Party Supplem DC Osiribulian		Non Property Non Property	1,375,438	41,543	104,844	(18,434) (36,887)	275,458	1,375,454	248,425	104,864	(11,064) (21,068)	371,621	80,000 177,878			177,87	e 100% MD 8 100% DC	No.	LOOK		190
	There NCA. There NCA.	Non Property Non Property			104,864 8,307,670 8,624,338	(1.807,684) (3.309,217)	3,440,965 6,217,118			6,307,673 9,626,335	(114,411) (2,821,530)	4,193,089 7,654,805	(743,074) (1,347,687)			(763,87	D Det	Yes.	17.3.80% 17.3.80%	(128,750) (233,479)	190
winal fail Questing Loss Carylonand Instruction Investment Tax Credits	Patent NCL FSE 108 - Deleved Teams on FC	Parintini Property Parintini Property	38.488,433 1334,714 (18.182,734)	13,800,862	ALC: NO	(01.40)	13,820,802	38,448,433	8,210,171 405,290	147,038 (1,380,368)	op inte	8,210,871 122,600	6.828.381 210.275			8.828.38 265.27	1 24	Yes.	17.330K	867.016 43.368	190
SC Beit-Openating Lans Camplemant Weiner Math Openating Lans. Camplemant Dammatant Sewathemi Tam Chelik Dam Reg Acadesi. Josean Stat Manur Vez Raten Alt 100. Regulatory Ameri Elandon SIX100 Regulatory Labelity Elandon	Bale NZA Pederal IVOA FASI UBI - Codemon Tatare on IFC FASI UBI - Codemon Tatare FASI UBI New TCLA FASI UBI New TCLA FASI UBI New TCLA	NA NA	(18,162,734)	13,625,662 877,165 (6,266,967) (6,764,362) 400,355	(1.383.368) (11,886,033) 87,781	(51,443) 480,109 4,163,411 (54,323)	13,830,918 17,2,725 (7,264,194) (42,816,792) 813,843	38,448,433 1,654,714 (18,142,754) (18,142,754) (184,156,748) 1,364,467	8,210,371 436,280 (3,816,174) (32,875,817) 275,183	(1,380,368)	(30,87%) 268,877 2,498,167 (20,834)	7,000,000 8,210,071 802,400 (4,006,000) (42,288,600) 347,600	(1.42,007) 8,826,301 9,349,525 9,349,525 (20,248,300) 146,620		(2.348,631) (20.248,300) 166,633		No.	***	LOOK		190
PAD DR Reputatory Labelly Emilia	FAILUR New TCLA FAILUR TCLA	NA NA	(196,326,748) 1,296,587	410,305		(34,223)	813,863	1,286,687	275, 93	(11,806,832) 87,781	(20,834)	347,60	166,600		166,633		No.	Ne	CORN		190
P XXI Di Pengulatary Lability Electro Inial PERC Assessed 18	PROVE TOP	-	1 30,30,00	n escacia i	sonda r	(CORRECTO) I	is(asia	1 dR.000 1	30,1378 1	10,00,00	(30,41,250) 1	10,111,111	1 (2001)23	1 Lucio	, <u>3000,00</u>	T rouci			conx .	1 334(ist.	-
ISC Jeannet 202 - Promote Unite (2) Tand Aster Each Ollmennes (Promote) - Producied intel Aster Each Ollmennes (Promote) - Nan-Producied Tand Aster Each Ollmennes (Promote 71) - Nan-Producied Galeral Tand Aster Ollmennes (Promote 71) - Nan-Producied Aster Each Ollmennes (Promote 71) - Nan-Producied Aster Each Ollmennes (Promote 71) - Nan-Producied Aster Each Ollmennes (Promote 71) - Nan-Producied	Reducted Research (ResearCar)	Research Francis	1 010 8040				ATR 141.870	1 0 M MIAON 1				1000-007-000				8 (22,484,29 (26,447,4) 22,96,00 (1,111,11) (22,111,11) (22,111) (23,111) (			11.1100		-
and Asset Easts Offerences (Provider), New Protected and Asset Easts Offerences (Easter Tax), New Protected (1977)	Protected Property (Proce Tas) Non-Protected Property (Proce Tas) Non-Protected Property (Proce Tas) Non-Protected Property (Proce Tas) Non-Protected Property (Proce Tas)	Perioded Popely Operation (Popely Operation) Popely Operation (Popely Operation) Popely Operation) Popely Operation (Popely Operation) Popely Operation (Popely Operation) Popely Operation (Popely Operation) Popely	4 (2311,80,842) (2,111,80,843)	E (809,143,675) E (739,143,686) 20,989,963			(KDR, 1433, R70) (728, 1433, R80) 1433, R80 (R8, R20, R80)	8 (2.311,842,642) 8 (2.111,828,818) 149,883,320 (281,823,199)	(40,47,48) (40,48,112) 21,433,497 (19,116,402)			(481,447,881) (443,481,192) 31,433,497	E (223,618,300) (295,617,426)			(2014/07.40	i) Part	Yan Yan Yan Yan	ET XARK ET XARK	(M. 007 630) (M. 007 630)	262 262
Sand Association Differences (Property as (T)) New Protected	Non-Protected Property (Proce Tax)	Unprotected Property	148,483,320 (281,403,108)	62.388.962 (98,526,506)			(88,826,106)	(281,823,189)	(68,115,662)			(88,115,662) (88,965,710)	20.005.000 (00.0113.02) 10.705.020		(38,410,442)		n ran	Yes	\$7.540%	2,731,200	362
daryland Fand Asari Differences (PearsTas) - Non-Protected Daryland Fand Asari Differences (PearsTas) - Non-Protected CAC	Non-Protected Property (Procettas) Non-Protected Property (Procettas)	Deputeried Property Deputeried Property			(112,640,148) 8,226,018	38,424,001 (2,879,104)	(73,216,000) 8,346,812			(112,660,148) 8,228,018	25,854,431 (1.727,484)	6.436.334	(1.151,642)		17270	10,700,62	0 Part 2) Part	New New	E-DBK	2,731,266	
daryland Fand Anari Differences (Pener Tas FT) - Non-Pedecind Daryland Fand Anari Differences (Non-Pener Tas) - Non-Pedecind	Non-Protected Property (ProcestTax) Non-Protected Property (Non-ProcestTax)	Deputeried Property Deputeried Property			(0.0, 0.0, 0.0)	258,333	(8,230,483) (681,610)			(740,063)	2,600,146	(064206,01) (066,080)	100,700		070,04	103,73	Part 1	New York	11 X 80%	17,067	30
Aryland Fand Assel Differences (Non-PearsTac) - Non-Pedeoled CAC 32 Fixed Assel Differences (PearsTac) - Non-Pedeoled	Non-Protected Property (Non-Pears Tax) Non-Protected Property (Proper Tax)	Deputeried Property Deputeried Property			875,545 (112,117,872)	(208,448) 29,241,214	(72,875,610)			112.117.870	(143,889) 20,844,753	601,606 (00.673,117)	(122,879) 18,696,512			(122,83	ti Desi	No.	6.00K	2716.636	342
C Fland Assol Officements (PearsTac) - Nex Protected OAC C Fland Assol Officements (PearsTac FT) - Nex Period	Nex-Protected Property (Proce-Tax) Nex-Protected Proceeds (Proce-Tax)	Depotential Property Disordential Property			E.666.813 (6.699.321)	(1.863,384) 1.876,762	1683.428			6,646,813	(1.180.027) 844.817	(80,000,7 m) 6,200,004 (10,005,840) (86,302) 60,806 (88,372) 6,875,900 0,556,460)	(783.364) 629.855		621.03	(793,31	a nea	Vien Nen Nen Vien	6.00K		242 242
Jagries Pred Anal Olleman, Prese Taj, Na-Printeled Salphini Park dan Ulleman, Prese Taj, Na-Printeled Salphini Park dan Ulleman, Prese Park, Na-Printeled Salphini Park Anal Olleman, Pres Park, Na, Nashalada ObC Salphini Park Anal Olleman, Pres Park, Nashalada ObC Oli Park Anal Oleman, Prese Park, Nashalada ObC Oli Park Anal Oleman, Prese Park, Nashalada Oli Park Anal Oleman, Prese Park, Nashalada Oli Park Anal Oleman, Pres Park, Nashalada Oli Park Anal Oleman, Park, Nashalada Oli Park Anal Oleman, Park, Nashalada Oli Park Anal Oleman, Park, Nashalada Oli Park Anal Oli Park, Nashalada Nashal	Nen-Proteinia Mapping (ParamTan) Nen-Proteinia Mapping (ParamTan) Nen-Proteinia (Papping (ParamTan)	Contraction Property			(112,640,140) 8,226,218 (12,662,366) (12,662,360) 8,715,660 (112,117,670) 8,666,810 (112,117,670) (112,124) (112,124) (112,124) (112,124)	26.22.00 (2.87).00 4.07).00 (306.446) 302.01 (1.60.364) (1.60.364) 103.01 (1.60.364) (1.60.364) (1.60.364) (1.60.364) (1.60.364)	(73.214.04) 8.548.812 (8.20.983) (8.81.919 8.88.917 (72.878.418) 3.685.428 (1801.089 (20.782) 3.655.588 (1.702.876)			(112,440,144) (12,462,146) (12,462,146) (12,177,475) (112,117,475) (4,468,313 (4,468,321) (512,424) (512,424) (512,424)	20,004,421 (17,27,486) 3,685,505 (183,880) (183,880) (193,880) (193,625) 104,881 104,881 (106,251) 104,881 (106,880)	(403,242)	10,306,02 (1,10,62) (1,72,70 102,703 (122,703) (122,703) (122,703) (123,703) (124,703)			71,40	i Pari	New New	KT XXIN	12,377	262
land Asari Basis Differences (Non-Peace Tax) - Non-Protected	Non-Protected Property (Non-Proser Tax)	<b>Dynamini Pagedy</b>	(16,453,645)	(5.762.070)			(6,712,876)	(16,468,643)	(3,417,788)							(2,306,18	0) Plant	Nes Nes Nes	6 dans 17 Jans 17 Jans 17 Jans 18 Jans 18 Jans 19 J	(200,250)	30 30 30
Ten Assel Bain Offennen (Son Poor Tai) - Non-Pointini CAC Init Assel Bain Offennen (Son Poor Tai) - Non-Pointini CAC Init FERC Assessed 26	And reading regard, functions can	Conjunction Property	T (0.00,00,00)	1 (005505)	1 (007,744,740) 1	sessio r	(CVC00339)	1 (4.00.001000) 1	- pa(207756 - 1	(22(78),945 B	a altita 1	(1,12(489,22)	r atilitä-	· · · ·	4 (20,200,704)				coas -	t (or other	~
ENC Assessed 202 - New Converting its Instructional Loss on Parameters 2014 - Owned	Researched Debi	Non-Property	1 0.201.010	E (1.523,180)	00.000	81,342 8	(1281,756)	\$ (0.200.004) \$	\$73.800 E	20.80	0.217 8	(846,587)	8 (416,527)			E (878.52	7) Labor	100	allows:	(41,000)	263
Instructional Loss - Publican Barah Instructional Loss - First Mariaguer Barah	Records and Deld Records and Deld	Non Property Non Property	(114,313) (11,803,096)	140-0001	(8,688)	3,641	(45,690)	(114,313) (11,803,056)	(24,000)	(8,448)	1,824	(30,808) 0,216,301)	(14,787) (1,620,770)			(14,70	7) Labor 10 Labor	Van Van	ALCONY, ALCONY,	(1,432)	263
repayments - Other Taxes	Maryland Property Taxes	Non Property	<ul> <li>(14.243)</li> <li>(14.243)</li> <li>(14.3423)</li> <li>(14.3423)</li> <li>(14.3444)</li> <li>(14.3444)</li> <li>(14.3444)</li> <li>(14.3447)</li> <li>(14.347)</li> <li>(14.347)</li> <li>(14.347)</li> <li>(14.347)</li> <li>(14.347)</li> <li>(14.347)</li> <li>(14.347)</li> <li>(14.347)</li> <li>(14.347)</li> </ul>	(1, 0, 16) (4, 06, 07) (4, 16, 07) (4, 16, 07) (11, 12) (11, 12) (11, 12) (11, 12) (11, 12) (11, 12) (11, 12) (12, 11, 12)	(1.828,000)	675,822	(1,440,144) (13,156,041) (14,152,176) (14,152,176) (14,152,176) (13,162,766) (13,162,766)	(25,368,491)	(8,327,383)	(46.484) (46.432) (102.413) (102.413) (44.717) (44.717) (12.464)(46.)	404,881	(32,846) (3,214,307) (4,833,507) (433,847) (444,738) (444,738) (4,8355,738) (4,825,837)	(14,767) (1,628,779) (3,284,682) (116,120) (79,588) (22,841,1230) (114,122,867)			(3.281.66	<ul> <li>Later</li> <li>Later</li> </ul>	Ven Ven Ven Ven	ALCONY.	(1.420) (166,366) (231,120) (16,276) (8,232)	30 30 30 30 30 30 30
hepupmenta - Walanam's Compensation	Prepayments	Non-Property	(618,222)	(218,328)	(\$4,717)	14,365	(\$48,720)	(616,222)	(120,187)	(46,757)	0,810	(166,126)	(79,582)			(76,64	E) Labor	Van	access.	(8,230)	263
Second 10: Sam Comparison ()     Second 10: Second	Regulatory Association	Non Property	(34,886,806)	(12.210.382)	(2,481,387)	927,080	(13,833,796)	(34.8M.801)	(24,00) (24,00,42) (1,377,342) (311,721) (28,147) (28,147) (73,06,275) (73,075	(2)881,387)	896,790	(8,420,600)	(23,811,230) (4,812,807)			8 (2015) (14,03 (14,03) (14,04			6.00K	08.470	
egulatory Asartis - Asarti Farlivementi Chilgatian	Regulatory Associa PERC Parmula Rain True op Regulatory Associa	Non Property Non Property	(3.080.234) (3.080, 000, 000, 000, 000, 000, 000, 000,	(1,071,076) (100,048)	(252,675) (26,068)	81,402	(1.222.283) (1.36,882)	(7,080,204) (742,990)	(542,647) (72,528)	(230.677) (26.068)	6,621	(826,382) (92,822)	(386,871) (86,370)			(86.87	1) 100% Terremission 0) Later	n Nea Ne	100.000K	(200,871)	263
equiatory Asaris - DC Resourcey - Bare ingulatory Asaris - ND Resourcey - Bare	Regulatory Jasonia Regulatory Jasonia	Nun Property Nun Property	(63, Mail, 4 14) (67, M33, K34)	(22.345.894) (25.107.878)	(4.802.202) (4.377.138)	1,456,268	(21,499,802) (23,003,219)	(K3,645,478) (K7,645,858)	(13,407,838) (13,096,727)		1,016,075	(0.343,805) (0.842,845)				(8,258,04	2) 100% DC 2) 100% MD	No.	6.08%		263 263
egulatory Assets - DC Insulatory Assets - ND	Repulsion Annals. Repulsion Annals.	Non Property Non Property	(10,3/2,194) (11,180,184)	(3,876268)	(756,827) (525,627)	279,624	(4.116,670)	(15,150,154)	(2.207.MIT) (2.367.608)	(798,827)	147,775	(0.019.047)	(1.348,887) (1.648,289)			(1,388,80	7) 100N DC 8) 100N MD	No.	COBN COBN		263
ingularizy Assets - DC Proce Line Undergrounding	Regulatory Associa Resultations Associa	Non Property	(190,263,767)	(00.000.010)	(14.439.284)	8,980,750	(75,647,364)	(190,283,787)	(26,953,291)	(14,458,286)	3,036,430	(01.376.127)	(24,811,227)			(34,411,22	7) 100% DC	No.	6.08N		
ingulationy Assort - Wiles Complict Disability Associat Insulationy Assorts DC: Residential Aud	Regulatory Jasofa Resultatory Jasofa	Non Property Non Property	(17.06.5.03) (15.07.5.04) (11.00.104) (102.013.00) (102.013.00) (1.247.100) (2.44.005)	(12.111.837)	(2,429,833)	920,476	(11,820,888) (872,35%	(34404.379)	(7266,818) (811,294)	(2428 853)	842.2M	(0.344.948) (517.67*	(6.476,400)			14,474,43	2) Later 6) 100% DC	Van No	10.08%	(441,471)	203
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Idil - Personnador - DC Impald Pennin Coolin Inial PERC Assessment 28	Receipter 2014 Receipter 2014	Non Property					(175,791) (21,694,792) (414,643,380)					(122,00) (122,00) (10,02) (10,02) (1,02,047) (1,02,047) (1,02,047) (1,02,047) (1,02,047) (1,02,047) (1,02,047) (1,02,047) (1,04,047) (1,04,047) (1,04,047) (1,04,047)	(04,00) (04,012,00) 1 (04,012,00)			10 00 20	t Laiser	Ten.	aloun _	4.301 8010	263
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### Potomac Electric Power Company

### Attachment 2 - Taxes Other Than Income Worksheet

	25	Page 263 Col (i)	Allocator	Allocate Amoun		
Plant	t Related	Gross Plant Allocator				
1a 2 3 4	Transmission Personal Property Tax (directly assigned to Transmission) Other Personal Property Tax (excluded) Capital Stock Tax Gross Premium (insurance) Tax PURTA Corp License	12,766,000 45,367,732	100% 0% 17.8263% 17.8263% 17.8263% 17.8263% 17.8263%	\$ 12,766, \$ \$ \$ \$ \$ \$ \$		
Total	Plant Related	58,133,732		12,766		
Labo	r Related	Wag	es & Salary Allo	cator		
		Ū				
6	Federal FICA & Unemployment & state unemployment	6,567,373				
Total	Labor Related	6,567,373	12.2117%	801		
Othe	r Included	Gross Plant Allocator				
7	Miscellaneous	27,786				
Total	Other Included	27,786	17.8263%	4		
	Other Included	27,786	17.8263%			
		27,786 <mark>-</mark>	17.8263%			
Total		27,786	17.8263%			
Total	Included Currently Excluded		17.8263%			
Total	I Included	27,786 23,849,763 1,806,693	17.8263%	4		
<b>Total</b> 8 9 10	Included Currently Excluded MD Franchise Tax MD Environmental Surcharge MD Universal Surcharge	23,849,763 1,806,693 6,905,037	17.8263%			
8 9 10	Included Currently Excluded MD Franchise Tax MD Environmental Surcharge MD Universal Surcharge MD Montgomery County Fuel	23,849,763 1,806,693 6,905,037 125,028,815	17.8263%			
8 9 10 11 12	Included Currently Excluded MD Franchise Tax MD Environmental Surcharge MD Universal Surcharge MD Montgomery County Fuel MD PSC Assessment	23,849,763 1,806,693 6,905,037 125,028,815 2,577,288	17.8263%			
8 9 10 11 12 13	Lincluded Currently Excluded MD Franchise Tax MD Environmental Surcharge MD Montgomery County Fuel MD PSC Assessment MD Sales & Use Tax	23,849,763 1,806,693 6,905,037 125,028,815 2,577,288 (5,318)	17.8263%			
8 9 10 11 12 13 14	Included Currently Excluded MD Franchise Tax MD Environmental Surcharge MD Universal Surcharge MD Montgomery County Fuel MD PSC Assessment MD Sales & Use Tax MD Real Property Taxes	23,849,763 1,806,693 6,905,037 125,028,815 2,577,288 (5,318) 618,893	17.8263%			
8 9 10 11 12 13 14 15	Included  Currently Excluded  MD Franchise Tax MD Environmental Surcharge MD Universal Surcharge MD Montgomery County Fuel MD PSC Assessment MD Sales & Use Tax MD Real Property Taxes MD Diesel Fuel	23,849,763 1,806,693 6,905,037 125,028,815 2,577,288 (5,318) 618,893 103,773	17.8263%			
8 9 10 11 12 13 14 15 16	Included  Currently Excluded  MD Franchise Tax MD Environmental Surcharge MD Universal Surcharge MD Montgomery County Fuel MD PSC Assessment MD Sales & Use Tax MD Real Property Taxes MD Diesel Fuel DC PSC Assessment	23,849,763 1,806,693 6,905,037 125,028,815 2,577,288 (5,318) 618,893 103,773 12,651,239	17.8263%			
8 9 10 11 12 13 14 15 16 17	Lincluded  Currently Excluded  MD Franchise Tax MD Environmental Surcharge MD Universal Surcharge MD Montgomery County Fuel MD PSC Assessment MD Sales & Use Tax MD Real Property Taxes MD Diesel Fuel DC PSC Assessment DC PSC Assessment DC Delivery Tax	23,849,763 1,806,693 6,905,037 125,028,815 2,577,288 (5,318) 618,893 103,773 12,651,239 75,560,324	17.8263%			
8 9 10 11 12 13 14 15 16 17 18	Included Currently Excluded MD Franchise Tax MD Environmental Surcharge MD Universal Surcharge MD Montgomery County Fuel MD PSC Assessment MD Sales & Use Tax MD Real Property Taxes MD Diesel Fuel DC PSC Assessment DC Delivery Tax DC Real Property Tax	23,849,763 1,806,693 6,905,037 125,028,815 2,577,288 (5,318) 618,893 103,773 12,651,239 75,550,324 5,030,120	17.8263%			
8 9 10 11 12 13 14 15 16 17 18 19	Included  Currently Excluded  MD Franchise Tax MD Environmental Surcharge MD Universal Surcharge MD Montgomery County Fuel MD PSC Assessment MD Sales & Use Tax MD Real Property Taxes MD Diesel Fuel DC PSC Assessment DC Delivery Tax DC Real Property Tax DC Business Improvement Tax	23,849,763 1,806,693 6,905,037 125,028,815 2,577,288 (5,318) 618,893 103,773 12,651,239 75,560,324 5,030,120 147,641	17.8263%			
8 9 10 11 12 13 14 15 16 17 18 19 20	Included  Currently Excluded  MD Franchise Tax MD Environmental Surcharge MD Universal Surcharge MD Montgomery County Fuel MD PSC Assessment MD Sales & Use Tax MD Real Property Taxes MD Diesel Fuel DC PSC Assessment DC Delivery Tax DC Real Property Tax DC Real Property Tax DC Balipark	23,849,763 1,806,693 6,905,037 125,028,815 2,577,288 (5,318) 618,893 103,773 12,651,239 75,560,324 5,030,120 147,641 16,500	17.8263%			
8 9 10 11 12 13 14 15 16 17 18 19 20 21	Included Currently Excluded MD Franchise Tax MD Environmental Surcharge MD Universal Surcharge MD Montgomery County Fuel MD PSC Assessment MD Sales & Use Tax MD Real Property Taxes MD Diesel Fuel DC PSC Assessment DC Delivery Tax DC Real Property Tax DC Baliners Improvement Tax DC Balinerk DC Bight-of-Way	23,849,763 1,806,693 6,905,037 125,028,815 2,577,288 (5,318) 618,893 103,773 12,651,239 75,560,324 5,030,120 147,641 16,500 22,745,824	17.8263%			
8 9 10 11 12 13 14 15 16 17 18 19 20 21 22	Included Currently Excluded MD Franchise Tax MD Environmental Surcharge MD Universal Surcharge MD Montgomery County Fuel MD PSC Assessment MD Sales & Use Tax MD Real Property Taxes MD Diesel Fuel DC PSC Assessment DC Delivery Tax DC Real Property Tax DC Real Property Tax DC Real Property Tax DC Real Property Tax DC Balipark DC Right-of-Way DC RETF, SETF and EATF Funds	23,849,763 1,806,693 6,905,037 125,028,815 2,577,288 (5,318) 618,893 103,773 12,651,239 75,560,324 5,030,120 147,641 16,500 22,745,824 29,664,903	17.8263%			
8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	Included  Currently Excluded  MD Franchise Tax MD Environmental Surcharge MD Universal Surcharge MD Montgomery County Fuel MD PSC Assessment MD Sales & Use Tax MD Real Property Taxes MD Diesel Fuel DC PSC Assessment DC Delivery Tax DC Real Property Tax DC Real Property Tax DC Business Improvement Tax DC Ballpark DC REIPT, SETF and EATF Funds VA Property Taxes	23,849,763 1,806,693 6,905,037 125,028,815 2,577,288 (5,318) 618,893 103,773 12,651,239 75,560,324 5,030,120 147,641 16,500 22,745,824 29,664,903 521,450	17.8263%			
8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24	Included         Currently Excluded         MD Franchise Tax         MD Environmental Surcharge         MD Universal Surcharge         MD Montgomery County Fuel         MD PSC Assessment         MD Sales & Use Tax         MD Diesel Fuel         DC PSC Assessment         DC Desile Fuel         DC PSC Assessment         DC Desile Fuel         DC PSC Assessment         DC Desile Fuel         DC PSC Assessment         DC Desiles Fuel         DC Real Property Tax         DC Real Property Tax         DC Ballpark         DC REIT, SETF and EATF Funds         VA Property Taxes         Misc. Other-Sales and Use DC	23,849,763 1,806,693 6,905,037 125,028,815 2,577,288 (5,318) 618,893 103,773 12,651,239 75,560,324 5,030,120 147,641 16,500 22,745,824 29,664,903 521,450 133,332	17.8263%			
8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 24.1	Included  Currently Excluded  MD Franchise Tax MD Environmental Surcharge MD Universal Surcharge MD Montgomery County Fuel MD PSC Assessment MD Sales & Use Tax MD Real Property Taxes MD Diesel Fuel DC PSC Assessment DC Delivery Tax DC Real Property Tax DC Real Property Tax DC Business Improvement Tax DC Ballpark DC REIPT, SETF and EATF Funds VA Property Taxes	23,849,763 1,806,693 6,905,037 125,028,815 2,577,288 (5,318) 618,893 103,773 12,651,239 75,560,324 5,030,120 147,641 16,500 22,745,824 29,664,903 521,450	17.8263%			

27 Difference

Criteria for Allocation:

- Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they will not be included А
- Allocator. If the taxes are 100% recovered at retail they will not be included Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salan Allocator. If the taxes are 100% recovered at retail they will not be included Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator в

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- С
- Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that D overheads shall be treated as in footnote B above
- Excludes prior period adjustments in the first year of the formula's operation and reconciliation for the first yea Е

## Allocation of Property taxes to Transmission Function <u>Year Ended December 31, 2021</u>

## Assessable Plant

Transmission Distribution General Total T,D&Genl	\$ \$ \$	1,146,051,454 3,952,293,240 271,539,493 5,369,884,187
<u>Plant ratios by Jurisdiction</u> Transmission Ratio Distribution ratio General Ratio		0.2134220058 0.7360108901 0.0505671041
Property Taxes	\$	1.0000000000 58,133,732
Transmission Property Tax Distribution Property tax General Property Tax Total check	\$ \$ \$	12,407,018 42,787,060 2,939,654 58,133,732
General Property Tax Trans Labor Ratio Trans General	\$	2,939,654 12.212% 358,982
Total Transmission Property Taxes Transmission	\$	12,407,018

Total fransilission Property raxes	
Transmission	\$ 12,407,018
General	\$ 358,982
Total Transmission Property Taxes	\$ 12,766,000

### Potomac Electric Power Company

Attachment 3 - Revenue Credit Workpaper

Attaciment 5 - Neven	de creat workpaper				
		Total Amount	Allocation Factor	Allocation %	Total Amount Included In Rates
Account 454 - Rent from Electric Property					
1 Rent from Electric Property - Transmission Related (Note 3)	S	11.432.761	Transmission	100%	\$ 11,432,761
	m Lines 1)				\$ 11,432,761
	,				
Account 456 - Other Electric Revenues (Note 1)					
3 Schedule 1A	S	555,670	Transmission	100%	\$ 555,670
4 Net revenues associated with Network Integration Transmission Service (NITS) for which the					
load is not included in the divisor (difference between NITS credits from PJM and PJM NITS					
charges paid by Transmission Owner) (Note 4)			Transmission	100%	s -
5 Point to Point Service revenues for which the load is not included in the divisor received by Transm	nission Owner (Note 4) \$	1,786,186	Transmission	100%	\$ 1,786,186
6 PJM Transitional Revenue Neutrality (Note 1)			Transmission	100%	s -
7 PJM Transitional Market Expansion (Note 1)			Transmission	100%	
8 Professional Services (Note 3)			Transmission	100%	
9 Revenues from Directly Assigned Transmission Facility Charges (Note 2)			Transmission	100%	s -
10 Rent or Attachment Fees associated with Transmission Facilities (Note 3)			Transmission	100%	s -
11 Affiliate Credits	S	3,827,791	Wages and Salaries	12.21%	\$ 467,439
11a Miscellaneous Credits (Attachment 5)			Various		s -
12 Gross Revenue Credits (Su	m Lines 2-11) \$	17.602.407			\$ 14.242.055
13 Less line 18g	s (11 ciries 2-11)		Transmission	100%	
14 Total Revenue Credits	•	(1,000,212)			\$ 6.676.783
Revenue Adjustment to determine Revenue Credit <sup>15</sup> Note 1: All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the pack on inte 173 of Appendix A. <b>16</b> Note 2: It the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Tacity Charges are not included in the Rates, the associated revenues are not included in the Rates. If the costs associated with the Directly Assigned Transmission facility Charges are sets and the Directly Assigned Transmission for the Sates. <b>17</b> Note 3: Ratemaking transmission there following specified secondary uses of transmission maintenance. Sate Y attransmission the venues of writess antenances. (3) right-Orway property leases for faming, grazing or nurseries. (4) licenses of intellectual property (including a partiable of degaditation process and scheduling sengized circuit maintenance, high-veltage asbatistion maintenance. Instity training, transformer of lessing, and corus theselene testing) to other utilities and large customers (clicicity), products). Compary ruli Lesin S/K of ref. order to use instite. <b>16</b> , (b) the INT the Sate testing) to other utilities and large customers (clicicity), products). Compary ruli Lesin S/K of ref. order to use instite. <b>16</b> , (b) the INT the Sate testing is the revenues and costs associated with each ascociated use as escociated income taxes.					
18a Revenues included in lines 1-11 which are subject to 50/50 sharing.	S	11,432,761			

	Revenues included in lines 1-11 which are subject to 50/50 sharing.	9	\$	11,432,761	
18b	Costs associated with revenues in line 18a Attachment 5 - Cost S	upport s	5	3,150,526	
	Net Revenues (18a - 18b) 50% Share of Net Revenues (18c / 2)			8,282,235 4,141,117	
18e	Costs associated with revenues in line 17a that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to the transmission service at issue.				
18f	Net Revenue Credit (18d + 18e)			4,141,117	
18g 19	Line 16/less line 18a Note 4 If the facilities associated with the revenues are not included in the formula, the revenue is shown here but not included in the total above and is explained in the Cost Support; for example revenues associated with distribution facilities. In addition, Revenues from Schedule 12 are not included in the total above the textern they are credited under Schedule			(7,291,643)	
	12.			96,657,470	
20	Amount offset in line 4 above		3	160,522,709	
	Total Account 454, 456 and 456.1 Note 4: SECA revenues booked in Account 447.		1	274,782,586	

### Attachment 4 - Calculation of 100 Basis Point Increase in ROE

А	Return and Taxes with 100 Basis Point increase 100 Basis Point increase in ROE and I			(Line 127 + Line 138)	94,635,324
В	100 Basis Point increase in ROE				1.00
turn C	alculation				
59	Rate Base			(Line 39 + 58)	1,063,305,407
	Long Term Interest				
100	Long Term Interest			p117.62c through 67c	155,429,30
101	Less LTD Interest on Securitization I	B(Note P)		Attachment 8	
102	Long Term Interest			"(Line 100 - line 101)"	155,429,30
103	Preferred Dividends		enter positive	p118.29c	
	Common Stock				
104	Proprietary Capital			p112.16c	3,388,628,4
105	Less Preferred Stock		enter negative	(Line 114)	
106	Less Account 216.1		enter negative	p112.12c	-1,646,3
107	Common Stock			(Sum Lines 104 to 106)	3,386,982,1
400	Capitalization				
108 109	Long Term Debt Less Loss on Reacquired Debt		enter negative	p112.17c through 21c p111.81c	3,338,890,6 -9,275,4
109	Plus Gain on Reacquired Debt		enter positive	p1113.61c	-9,275,4
111	Less ADIT associated with Gain or	1.055	enter negative	Attachment 1B - ADIT EOY, Line 7	2,102,9
112	Less LTD on Securitization Bonds	2033	enter negative	Attachment 8	2,102,3
113	Total Long Term Debt		enter negative	(Sum Lines 108 to 112)	3,331,718,1
114	Preferred Stock			p112.3c	0,001,710,1
115	Common Stock			(Line 107)	3,386,982,1
116	Total Capitalization			(Sum Lines 113 to 115)	6,718,700,23
117	Debt %		Total Long Term Debt	(Line 108 / (108+114+115))	49.6
118	Preferred %		Preferred Stock	(Line 114 / (108+114+115))	0.0
119	Common %		Common Stock	(Line 115 / (108+114+115))	50.4
120	Debt Cost		Total Long Term Debt	(Line 102 / 113)	0.04
121	Preferred Cost		Preferred Stock	(Line 103 / 114)	0.00
122	Common Cost	(Note J from Appendix A)	Common Stock	Appendix A % plus 100 Basis Pts	0.115
123	Weighted Cost of Debt		Total Long Term Debt (WCLTD)	(Line 117 * 120)	0.02
124	Weighted Cost of Preferred		Preferred Stock	(Line 118 * 121)	0.00
125	Weighted Cost of Common		Common Stock	(Line 119 * 122)	0.05
126	Total Return ( R )			(Sum Lines 123 to 125)	0.08
127	Investment Return = Rate Base * Rate of Retur	n		(Line 59 * 126)	86,202,22

Composite Income Taxes

128 129 130 131 132a 132b	Income Tax Rates FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composi p = percent of federal income tax deduct T T/(1-T) Tax Gross-Up Factor		(Note I from ATT H-9A) (Note I from ATT H-9A)	Per State Tax Code	21.00% 8.30% 0.00% 27.56% 38.04% 1.3804
	ITC Adjustment		(Note U from ATT H-9A)		
133	Investment Tax Credit Amortization		enter negative	Attachment 1A - ADIT	-22,439
134	Tax Gross-Up Factor		6	(Line 132b)	1.3804
136	ITC Adjustment Allocated to Transmissio	n	(Note I from Appendix A)	(Line 133 * 134)	-30,975
136a 136b 136c 136d	Amortization Deficient / (Excess) Deferre	onent of Transmission Depreciation Expense d Taxes (Federal) - Transmission Component d Taxes (State) - Transmission Component s - Transmission Component	(Note T from ATT H-9A) (Note T from ATT H-9A) (Note T from ATT H-9A) (Note T from ATT H-9A)	Attachment 5, Line 136a Attachment 5, Line 136b Attachment 5, Line 136c Attachment 5, Line 136d	222,010 -10,583,865 -475,352 0
136e	Other Income Tax Adjustments - Expense	e / (Benefit)		(Line 136a + 136b + 136c + 136d)	-10,837,207
136f	Tax Gross-Up Factor			(Line 132b)	1.3804
136g	Other Income Tax Adjustment			(Line 136e * 136f)	-14,959,633
137	Income Tax Component =	CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) =		(Line 132a * 127 * (1-(123 / 126)))	23,423,707
138	Total Income Taxes			(Line 135 + 136g +137)	8,433,099

ectric / Non-electric Cost Support		writ 5 - Cost Suppor									
	Attache	sant 5 - Cost Suppor	*								
Attachment A Line #s. Descriptions, Notes, Fr	orm 1 Page #s and Instructions	Free Lineart Party	Non electric Parties Parties		Drieb						
Attachment A Like Sp, Descriptions, Notes, Fr Parkhoutes from Annotation Accumulate Common Annotation Accumulate Common Annotation Accumulate Common Annotation - Deate Accumulate Common Annotation - Deate Common Ruit (Stacks Col) Accumulate Common Annotation - Deate Common Ruit (Stacks Col) Accumulate Common Annotation - Deate Basedia and Supples Common Ruit (Stacks Col) Basedia and Supples Common Ruit (Stacks Col) Common Ruit (Stacks Col) Co	(Note A) p200.21c (See Attachment 9, column h)	\$ 100,007,207 100,0	17,207 0	Responded in Electric USBy only.							
Accumulated Common Amortization - Electric Accumulated Common Plant Depreciation - Electric	(Note A) p200.21c (See Attachment 9, column h) (Note A) p355 (See Attachment 9, column i) (Note A) p355 (See Attachment 9, column g)	a									
Plant In Service Common Plant (Electric Only)	(Notes A & B) p356 (See Attachment 9, column d)										
Accumulated Deferred Income Taxes Accumulated Investment Tax Credit Account No. 255	(Notes A & I) p265 h (See Attachment 10)	a 128294 128	0,754 0	Responded in Early USI and							
Materials and Supplies Underbuted Stores Exp	(Note A) p227.6c & 16.c (See Attachment 9, column	s - 1	• •	Responded is Electric UEIty only.							
Allocated General & Common Expenses Plus Transmission Lease Payments	(Note A) p200.3.c (Note A) p356										
	(Note A) p356	a 1	0 0								
nsmission / Non-transmission Cost Support											
Attachment A Line #s, Descriptions, Notes, Fo	orm 1 Page #s and Instructions		nation Non-Demonstration and Related	• · · · · · · · · · · · · · · · · · · ·	Ortain						
Plant Held for Future Use (Including Land) Directly Assigned A&G	(Note C) p214 (See Attachment 9, column c)	\$ 41,620,220	61,820,233	Specific identification is	assed as plant records. The following plant incerdiments a	* included					
				2							
				4							
P & Expensed Lease Worksheet											
Attachment A Line #s, Descriptions, Notes, Fo	orm 1 Page #s and Instructions	CMP to Form 1 Amount Am	Porm 1 Expensed Leave 5 and Parm 1 Amount	6. Sec. 19	Details						
Electric Plant in Service	(Note D) p207.104g (See Attachment SA, column b)	\$ 11,342,453,816	• •								
Attachment A Line Rs, Descriptions, Notes, Fo Part Allocation Factors Electric Parts In Service Transmission Plant In Service Common Plant (Electric Cohr) Accursulated Depreciation Transmission Accursulated Depreciation	(Note B) p207.58.g (See Attachment 9, column b) (Notes A & B) p356 (See Attachment 9, line 16, column d	8 1,003,626,134			Date Factor 1						
Accurate Depreciation Transmission Accumulated Depreciation	(Note E) p219.25 c (See Attachment 9, column e)	1 416.196.271			Dee Face 1						
RI Dues Cost Support					-						
	orm 1 Page #s and instructions	Pare 1 Amount 1990	Dues		Ortals						
Allocated General & Common Expenses Less EPRI Dots	(Note D) p352-353	1 406,683	424,685		Jaco Parts 1						
ulatory Expense Related to Transmission Cost Support											
Attachment A Line #s, Descriptions, Notes, Fo	orm 1 Page #s and Instructions	Transa Parts 1 American Bala	ritation Non-Depresentation field Related	• • • • • • • • • • • • • • • • • • •	Details						
Allocated General & Common Expenses Less Regulatory Commission Exp Account 928 Directly Assigned A&G	(Note E) p323.189b	8 1,418,877	417,874 1,001,103	PERC Paren 1 page 381.1 line 12(b) and 18(b), I	havenesses related only.						
Directly Assigned A&G Reputatory Commission Exp Account 928	(Note G) e323.1896	1 141897	417.874 1.001.102	FIRST Parts 1 same 2011 Stars 72 (5) and 10 (5).	tanomission related anti-						
ety Related Advertising Cost Support											
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Directly Assigned A&G General Advertising Exp Account 920.1	(Note F) p323.191b	\$ 1,472,412	. 1,475,45	2	Twent						
tistate Workpaper											
Attachment A Line #s, Descriptions, Notes, Fo Income Tax Rates	orm 1 Page #s and Instructions	State 1 Sta	ed Mated	Date 4 Date 5	Details						
SIT-State Income Tax Rate or Composite	(Note I) #30%	Nayland D A20% A2	C Enter State	Enter Hate Enter Hate Enter % Enter %	Enter Calvables Apportuned SID 5 10%, DC 3.2						
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cluded Plant Cost Support Attachment A Line Rs, Descriptions, Notes, Fo	orm 1 Page #s and Instructions	Tasentales Paullies		Description	of the Paulities						
cluded Plant Cost Support Attachment A Line By, Descriptions, Notes, Fo Applanet is formation Regimeent Associated with Record Transmission Excluded Transmission Facilities	orm 1 Page #s and Instructions antifies (Note M) Attachment 5	Taxantalos Facilitas			of the Facilities date of the Facilities						
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Attachment A Line #s, Description Network Credits 55 Outstanding Network Credits	ns, Notes, Form	1 Page Ps and B (Note N) F	Instructions From PJM	Referrit Coults Enter 1 0		Geo	Description of the Credits real Description of the Credits				
Less Accumulated Depreciation Associated with Facilitie						_	None				
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Net Revenue Requirement 1 Facility Credits under Section 30.9 of the PJM CATT and F	Facility Credits to Vine	eland per settlement	t in ER05-515								
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Network Zonal Service Rate 1 CP Peak		(Note L) F	2M Data	1,129			See Farm 1				
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PP Abandonment recovery pursuant to ER134	607	227.610	n develien e	1							
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		Pepco shall make a Expenses') Pepco Pepco may indude o Para Indonesiator	tegative adjudientel la la banemación minerar ne shall na indude the 2013 Brandynine Ply Ank Expe such costs in a future Annual Update la the extent o i Profossik, as Tocuth Ter unds had been induded	quamment is its 2015 Annual Update in t inners is a Tuture Annual Update white is such experience have not been recommend in the 2014 Annual Update. Any approx	in annual of \$2,077,070, boother scorey of such expenses is being outside of the P.M. Tariff, subject the In-Process for the 2013 Baseboo	the \$2,617,572 of Bandyates particul from a party solution a 3MSCO's right to challenge to Fig.645 Excenses shall real	Ty ach landfill emotionmental sup the Publ Tarifi, but once Pepuis such inclusion at that time on any ter included in any Pepuis Social	men included in Pepci's 2016 s na longer pursuing recovery o grounds periodiled pursuant lo- Unclube	Annual Optide (2013 Brandy Fouch reported solitile of the REachment H-8, including the 7	nine Ply Ash Pull Tarit, Parmia	
int Related Exclusions - Cost Support				Pare 1 Amounts Capital Law	e includeble Plant						
Electric Plant in Service Accumulated Depreciation (Total Electric Plant)		-	p207.104g p219.29c	10,801,873,845 183,834,0 3,823,143,187	10,618,128,780 Turner 3,823,163,187 Turner	wan Capital Leave \$76,000; wan Capital Leave amotical solaritation \$5,007,708	00, Dhàthalan Capital Lease \$7 in \$76,000,000, Dhàthalan Cap	000,000, and General capital I tal Lease amortization \$79,000,	nase \$31,834,065		
Accumulated Intengible Amortization Transmission Plant In Service General & Intengible Accumulated General Depreciation		-	p200.21c p207.58.g p205.5.g & p207.98.g p215.28c	224,075,089 188,481,7 1,899,199,198 76,005,0 623,682,807 21,834,0 143,488,024	1,820,193,195,195,195,195 00 1,820,193,195,195,195 080,820,642 General 145,495,024	nion Capital Lease Included A capital lease \$31,834,085	en 179,000,000, Databalan Cap ed 333 879,000,000				
sense Related Exclusions - Cost Support					p	operand Dues in \$23	Chantan	of Kinada Capata	facelyri Gross Receipt		
Attachment A Line #s, Description	ns, Notes, Form	1 Page #s and is	nstructions	Telat Pare 1 America - Merger Cold	Event Reparation Costs Asset J	uttor Reg correct data mortization year	Chamber of Comment Commerce (923) (938.2)	Costs (re)	laturid Taxas Raturid 03) (Telal)	Tota After	Endered Technicae
Total AMG Transmission OMM		1	Total: p.323.197 b p321.112.b	188,387,174 23,4 36,887,188	1,073,842	1,006,043 4,019	2,210 43	200 1,885 p	196,622) 2,071,214	3	14,383,833 14,887,785
preciation & Amortization - Cost Support	Rs, Description	s and Notes		Annata and	Nan Merger Refered						
Attachment A Line Transmission Depreciation Expense General Depreciation Intangbis Amortization Common Depreciation - Electric Only Common Amortization - Electric Only	and profil		p336.75&c p336.10b&c p336.1d&e	28,641,928 38,641,928 38,565,925	28,021,929 16,864,127 28,346,925						
Common Depreciation - Electric Only Common Amortization - Electric Only Common Amortization - Electric Only		,	330.1364	38,338,809	31,344,855						
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TOTAL ABG			scard 806 p.323.187 is and 4	18(30,11) 1(46)	aa (260,323)	60,85					
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Concentration and examination     Concentration     Concentra	() (Machinery 3 - Kar y - Kar - American - Kar Kar - American - Kar Kar - American - Ameri	234 \$ 19.422381 19.225480 19.255480 19.25	Instruction References from 1.3.2 Jointon The 2.4 Game Ref. 2 Game Ref. 2 Game Ref. 2 Game Ref. 2 Game	Transmiss Dependent Supervision Supervisio	n Tas Maratan Maratan K X 2	50%	\$ 222,010 (10,583,885) (475,352)				
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Example of the second s	(d)/distances 2 - her to main adaption 1 - her to main adaption 1 - bits of the main adaption	August 2014     Section 2400 SHI     Section 2	Internative Relevances Intel 1-13 Janue Intel 4-14 Status Intel 4-1	Transmiss Dependent Supervision Supervisio	n Ter Anticipation X 2	50%	\$ 222,010 (10,583,885) (475,352)				
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18 Electric Plant in Service 19 Assumption Manufile Americation	B - Coal Support 1 B - Coal Support 1	F262	9207-104g 9200-234	x200.201.21x
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			207.98 g minus 207.88 g for end of year, records for	
00 Ceneral & Intergélie/Cross Plant In Sensor)	0 - Nale Base	D110	ober nordes	aller months 200-201.21s for end of
7 Intervetive Accountabled Americations	2 - Sale Base	130	200.21s for end of year, resords for other months	year, records for other
17 Intergible (Accumulated Americation)	6 - Nale Base	110	2002% for end of year, records for other months	Property and Property
				balances that are the amounts especied to
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5 Total Plantin Service/Dross Plantin Service)	SA - Gross Plant & AMD		amounts expected to be included in 207, 106,g for end of year and records for other months.	year and records for
8 Total Plantin Service(Gross Plant in Service)	BA - Gross Plant & AND	C10	and of year and records for other months.	
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				balances that are the amounts especied to
				be included in
			207.58.g. Projected monthly latiances that are the	207.58 g for end of
7 Transmission/Drives Plant In Section)	Rev Closes Revi & ARC		amounts expedied to be included in 207 MLg for ex- of sear and records for other months. Note 1	
(and a second se	St. Gross Parts & AND	210		200.207.85g plus 205.5 a for end of
D Deneral & Manufale/Drives Plant In Services	SA - Gross Plant & APID		207.8% g plus 208.% g. for end of year, records for other months.	year, records for other
Contrast interfactions runs in second	SR. GOUSE PLANE & POLI		LOW PLACE	mariba 207.75.p. + 200-
				207.83.6 + 200- 207.88.6 Properted monitory balances that
				are the amounts
				expected to be
				induded in 200- 207.87.4. + 230-
			207.87 & + 207.76 & + 207.83 & + 207.86 a	207.75.6. + 200
			Propulation monthly balances that are the amounts	207.83 6 + 200
			expedied to be included in 207.87.g. + 207.76.g. +	207.88.p. for end of
1 Tulal Plantin Service(Assel Referenced Oblgaburs)	Rev Closer First & ARC	010	207.83.g. + 207.88.g. for end of year and records to other seconds	
				200.207.87.9
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				amounts examined to
				be included in 200-
			207.07.6. Projected monthly balances that are the amounts expected to be included in 207.07.g for exc	year and records for
2 Transmission/Assel Relationed Califyations)	SA - Gross Plant & ARD	H10	of year and records for other months.	aller months 200-207.88-p. for end
73 General & Intarghite (Nexet Referenced Obligations)	SA - Gross Plant & ARD	110	227.88.g. for end of year, resards for other months	of year, records for other months 200-201.21s for end-
N Interglate Arrorit (Assumulated Depreciation & Amerikation)	BA - Gross Plant & ARD	F30	2002% for end of year, records for other months	year, records for other manths 200-201-21s for end-
75 Intanglish Aroot. (Assel Reference) Oblgations)	SA - Gross Plant & ARD	130	200.2% for end of year, records for other months	year, records for other months.
S. Allashmeri 11A - CBM Workpaper	11A - DEM	17	321.83.6 (c) 321.112.6	320-323 #3.6 to 320- 323 112.6
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Attachment 5a - Allocations of Costs to Affiliate

	Delmarva Power	Atlantic City	Рерсо	BGE	ComEd	PECO	Non - Regulated	Total
Executive Management	1,170,902	1,023,283	1,764,123		-	-	14,078	3,972,385
Support Services	9,003,895	7,334,377	15,511,198	-			8,430,541	40,280,011
Financial Services	6,896,338	5,774,658	10,191,270	-	-	-	5,791	22,868,057
Human Resources	2,464,589	1,687,432	3,758,150	-				7,910,171
Legal Services	1,471,981	1,155,282	2,131,612	-	8,145		18,408	4,785,429
Customer Services	36,810,751	34,585,867	26,868,567	-	-	-		98,265,185
Information Technology	13,295,190	12,466,961	19,638,368	-	-	-	4,124	45,404,643
Government Affairs	4,189,774	4,384,631	5,920,593	-	-	-	1,973	14,496,971
Communication Services	2,133,910	1,785,685	3,109,870	-	-	-	2,851	7,032,316
Regulatory Services	8,325,432	7,140,194	10,202,029	-	-	-	3,192	25,670,846
Regulated Electric and Gas Operation Service	33,753,691	27,358,682	43,882,129	109,486	191,245	78,880	2,652	105,376,764
Supply Services	793,611	640,218	1,342,025				165	2,776,020
Total	\$    120,310,064   \$ -	\$ 105,337,269 \$ -	\$ 144,319,934 \$ -	\$ 109,486 \$-	\$ 199,390 \$ -	\$ 78,880 \$-	\$ 8,483,776	\$ 378,838,799

2/22,	4:42 PM				FERC Form			
Name of Respondent: PHI Service Company (2)			iginal Resubmission Date (Mo, Da, Yr) 12/31/2021					of Report: // Q4
			Schedule XVII - Analysis of E	Billing -	- Associate Companies (Account 457)	1		
1. F	or Services Rendered to Associate Companie	as (Account 457), list all	of the associate companies.					
Line No.	Name of Associate Com (a)	pany	Account 457.1 Direct Costs Charged (b)		Account 457.2 Indirect Costs Charged (c)	Account 457.3 Compen- Use of Capital (d)	sation for	Total Amount Billed (e)
1	Potomac Electric Company		39,928,43 33,023,01		104,381,827	9,671 6,303		144,319,9
2	Delmarva Power & Light Company				87,280,747			120,310,0
3	Atlantic City Electric Company		25,094		80,237,256		5,530	105,337,2
4	Exelon Business Services Company, LLC				8,303,550			8,303,5
5	Commonwealth Edison Company		8	8,145	191,245			199,3
6	Baltimore Gas and Electric Company		44	1,572	64,914			109,48
7	Constellation NewEnergy, Inc.				104,125			104,12
8	PECO Energy Company				78,880			78,8
9	Pepco Holdings LLC		20	0,099	22,055		13	42,16
10	Conective Property & Investments, Inc		22	2,176				22,17
11	Exelon Corporation		.11	,758				11,75
12								
40	Total		98,152	2,683	280,664,599		21,517	378,838,75

# Service Company Billing Analysis by Utility FERC Account For the Twelve Months Ended December 31, 2021 Total PHI

Accounts	FERC Account Name	Power	Atlantic City	PEPCO	BGE	ComEd	PECO	Regulated	Total	Inclusion in ATR
	Constr Work In Progress	18,407,252	16,752,843	28,367,450	83,386	166,175	68,588	-		Not included
	Accumulated Provision for Depreciation	2,030,308	1,785,072	1,385,239	17,498	0	-	-		Not included
163	Stores Expense Undistributed	687,438	546,872	1,179,742				-		Wage & Salary Fact
182.3	Other Regulatory Assets	522,803	93,670	616,831				-	1,233,305	Not included
184	Clearing Accounts - Other	1,761,430	1,136,481	6,142,101				-	9,040,011	Not included
253	Other Deferred Credits	-	-	23,347				-	23,347	Not included
254	Other Regulatory Liabilities	49,900	-	-				-	49,900	Not included
	Other Income -Below the Line	47.792	55.824	237.377				8.483.776	8.824.769	Not included
426 1-426 5	Other Income Deductions - Below the Line	1,972,108	1,350,190	3.696.928				-	7 019 226	Not included
	Interest-Debt to Associated Companies	3.031	2.659	4.648				-		Not included
	Other Interest Expense	(362,963)	(318,627)	(558,239)						Not included
	Other expenses	702,558	614.975	1.077.116						Notincluded
	Operation Supervision & Engineering	1.074.280	280.451	335,965				_		100% included
	Load Dispatch - Monitor & Operate Transmission Sy:	16,445	13,253	5,574				-		100% included
	Reliability, Planning and Standards	807	3,709	3,314						100% included
		007	3,103	2.805				-		
	Generation Interconnection Studies	-	-	2,805				-		100% included
	Station expenses		3					-		100% included
	Miscellaneous transmission expenses	1,164,338	1,184,654	2,086,732				-		100% included
	Rents	-	-	669				-		100% included
568	Maintenance Supervision & Engineering	288	-	-				-		100% included
569	Maint of structures	11,807	15,458	(37,902)				-	(10,638)	100% included
569.2	Maintenance of Computer Software	-	-	704				-	704	100% included
570	Maintenance of station equipment	166,766	152,899	201,172				-	520,837	100% included
571	Maintenance of overhead lines	474,310	461,074	230,009				-	1.165.393	100% included
	Maintenance of underground lines	100	573	13.293				-		100% included
	Maintenance of miscellaneous transmission plant	6,224	1,721	15,014						100% included
	Operation Supervision & Engineering	255.571	207.831	80.378						Not included
	Load dispatching	20,463	8,202	32,490				-		Notincluded
	Station expenses	20,403	31	23.877						Notincluded
		429						-		
	Overhead line expenses		2,759	52,111				-		Not included
	Underground line expenses	22,669	-	29,863				-		Not included
	Street lighting	5	-	-				-		Not included
	Meter expenses	1,630,968	615,958	24,704				-		Not included
	Customer installations expenses	407,852	140,121	378,143				-		Not included
	Miscellaneous distribution expenses	3,108,770	1,622,475	3,194,237	513	-	10,292	-		Not included
589	Rents	260	(6)	20,222				-	20,477	Not included
590	Maintenance Supervision & Engineering	14,236	2	115,979				-	130,217	Not included
591	Maintain structures	368	395	5,220				-	5,984	Not included
592	Maintain equipment	75,562	107,399	534,221				-	717.182	Not included
	Maintain overhead lines	711.127	803.970	1.208.654				-		Not included
	Maintain underground line	5.935	5.035	103.963				-		Notincluded
		5,555 912	5,035	52.421				-		Not included
	Maintain line transformers							-		
	Maintain street lighting & signal systems	1,841	1,947	6,079				-		Not included
	Maintain meters	193,164	5	4,846				-		Not included
	Maintain distribution plant	27,086	26,955	71,192				-		Not included
	Other gas supply expenses	231,973	-	-				-		Not included
	Operation labor & expense	(115)	-	-				-		Not included
878	Meter & house regulator expense	725,245	-	-				-	725,245	Not included
893	Maintenance of meters & house regulators	356,314	-	-				-	356,314	Not included
902	Meter reading expenses	165,542	65.049	-				-	230,591	Not included
903	Customer records and collection expenses	37,965,523	37,529,050	27,284,341				-	102.778.913	Notincluded
	Supervision - Customer Svo & Information	-	129,036					-		Not included
	Customer assistance expenses	2,960,788	1,781,217	4,771,721				-		Not included
	Informational & instructional advertising	2,000,100	505	4,111,121				_		Not included
	Dutside services employed	40,331,308	36,177,220	57,627,647	8.089	33,215		-		Wage & Salary Fa
			36,177,220		0,003	33,215	-	-		
	Property insurance	23,336		35,678				-		Net Plant Factor
	Injuries & damages	3	2	4				-		Wage & Salary Fa
	Regulatory commission expenses	1,178,317	904,145	1,786,131				-		Direct transmission
	General ad expenses	633,651	555,611	973,830				-		Direct transmission
	Miscellaneous general expenses	523,195	497,462	874,497				-		Wage & Salary Fa
935	Maintenance of general plant	165	15	31				-	211	Wage & Salary Fa
		120,310,064	105,337,269	144,319,934	109,486	199,390	78,880	8,483,776	378,838,799	

Attachment 5b - EBSC Allocations of Costs to Affiliate

	Delmarva Power	Atlantic City	Рерсо	BGE	ComEd	PECO	Non - Regulated	Total
BSC Commercial Operations Grp	16,933	14,542	28,010	82,799	291,194	43,772	4,323,032	\$ 4,800,283.02
BSC Communications	784,129	674,983	1,299,467	2,063,303	5,115,519	2,029,886	14,452,138	\$ 26,419,424.08
BSC Corp Development	238,669	252,019	393,734	626,138	1,471,528	615,593	45,111,189	\$ 48,708,870.42
BSC Corp Secretary	410,536	356,630	673,735	1,171,709	2,380,882	1,153,136	5,074,256	\$ 11,220,883.87
BSC Corp Strategy	675,298	581,274	1,118,913	1,776,675	4,172,905	1,747,844	9,421,867	\$ 19,494,776.74
BSC Corporate SLA	460,673	395,621	762,035	1,210,761	2,845,020	1,190,846	6,410,919	\$ 13,275,875.78
BSC Executive Services	2,570,348	2,207,644	4,252,244	6,761,202	15,874,782	6,645,878	36,399,702	\$ 74,711,799.85
BSC Exelon Utilities	5,282,835	3,956,631	7,147,974	12,303,249	29,329,065	12,622,211	70,173	\$ 70,712,138.39
BSC Exelon Transmission Co	-	-	-	-	-	-	19,498,185	\$ 19,498,184.97
BSC Finance	7,021,275	6,081,649	12,025,514	16,983,822	31,957,720	15,208,786	89,968,105	\$ 179,246,872.39
BSC Gen Company Activities	1,474,317	1,230,691	2,190,930	3,993,909	7,934,744	3,680,426	10,619,385	\$ 31,124,403.33
BSC Gen Counsel	1,226,886	1,053,402	2,029,074	3,231,166	16,231,449	3,178,042	22,891,228	\$ 49,841,248.59
BSC HR	2,571,588	1,747,695	4,005,463	8,283,022	17,025,920	7,407,213	33,738,140	\$ 74,779,040.24
BSC Inform. Technology	76,877,929	63,587,168	103,004,504	212,299,014	351,082,543	183,721,348	418,930,136	\$ 1,409,502,641.37
BSC Investment	121,799	104,845	201,908	320,579	753,188	315,405	1,837,577	\$ 3,655,300.91
BSC Legal Services	1,362,590	1,272,101	2,059,810	2,773,725	5,305,663	3,177,600	15,684,601	\$ 31,636,091.69
BSC Real Estate	424,357	241,850	365,331	777,110	1,786,537	769,008	4,036,102	\$ 8,400,294.78
BSC Reg & Govt Affairs	709,182	609,113	1,173,245	1,866,542	4,380,059	1,833,414	10,158,803	\$ 20,730,358.32
BSC Supply Srv	1,787,166	1,581,642	3,662,580	4,830,056	12,408,573	5,647,450	68,924,588	\$ 98,842,055.16
BSC Unassigned Departments	106	94	180	283	141,447	279	44	\$ 142,432.86
								\$ -
Total	\$ 104,016,618	\$ 85,949,594	\$ 146,394,653	\$ 281,355,062	\$ 510,488,739	\$ 250,988,139	\$ 817,550,171	\$ 2,196,742,977
				-	-	-	-	

## Attachment 6 True-Up Revenue Requirement Worksheet Potomac Electric Power Company

#### To be completed in conjunction with Attachment H-9A

	(1)	(2) Attachment H-9A	(3)	(4)
Line No.		Page, Line, Col.	Transmission	Allocator
1 2	Gross Transmission Plant - Total Net Transmission Plant - Total	Attach 9, line 16, column b Attach 9, line 16, column i	1,876,567,120 1,273,410,486	
3 4	O&M EXPENSE Total O&M Allocated to Transmission Annual Allocation Factor for O&M	Attach H-9A, line 85 (line 3 divided by line 1 col 3)	53,811,319 0.03	0.03
5 6	GENERAL, INTANGIBLE AND COMMON (G&C) DEPRECIATION EXPENSE Total G, 1 & C Depreciation Expense Annual Allocation Factor for G, 1 & C Depreciation Expense	Attach H-9A, line 86a plus line 91 plus line 96 (line 5 divided by line 1 col 3)	6,514,055 0.00	0.00
7 8	TAXES OTHER THAN INCOME TAXES Total Other Taxes Annual Allocation Factor for Other Taxes	Attach H-9A, line 99 (line 7 divided by line 1 col 3)	13,572,942 0.01	0.01
9 10	Less Revenue Credits (Enter As Negative) Annual Allocation Factor Revenue Credits	Attach H-9A, line 154 (line 9 divided by line 1 col 3)	(6,676,783) (0.00)	(0.00)
п	Annual Allocation Factor for Expense	Sum of line 4, 6, 8, and 10		0.04
12 13	INCOME TAXES Total Income Taxes Annual Allocation Factor for Income Taxes	Attach II-9A, line 138 (line 12 divided by line 2 col 3)	6,396,255 0.01	0.01
14 15	RETURN Return on Rate Base Annual Allocation Factor for Return on Rate Base	Attach II-9A, line 145 (line 14 divided by line 2 col 3)	80,847,683 0.06	0.06
16	Annual Allocation Factor for Return	Sum of line 13 and 15	0.07	0.07

## Attachment 6 True-Up Revenue Requirement Worksheet Potomac Electric Power Company

#### (5) (9) (11) (12) (13) (4) (6) (7) (10) (14) (15) Project epreciation/Amorti zation Expense Annual Revenue Requirement Annual Allocation Factor for Expense Annual Expense Charge Project Net Plant or Annual Allocation CWIP Balance Factor for Return Incentive Return in basis Points Fotal Annual Reven Requirement True-Up Adjustment Project Gross Plant PJM Project Number nual Return Charg Incentive Return Net Rev Req Line No. All True-Up Items Sum Col. 13 & 14 (Note G) (Page 1 line 11) (Col. 3 \* Col. 4) (Notes D & I) es E & I) Col. 5, 8 & 9 (Note K) Col. 10 & 12) (Note F) Zenal Brights Oth Brights Oth Brocken Hill S00/2014/V Instifement - second 1000 MVA. Reconductor Dickerson Quence Orchard 220 4/V Chalk Ford 2204/V Breaker JA Chalk Ford 2204/V Breaker JB Chalk Ford 2204/V Breaker JB Brechen Hill Starker CF Upprade 22069, 91, 92, 93 Brechen Hill Starker Add 54050/2004/V Ritcher Bernning: Enable 210, 2004/V Lines Brenchen Kill Starker Add 54050/2004/V Brights Brokh Upprade TJ Scher 1384/V Breaker Breins Starker Add 54050/2004/V Brights Brokh Upprade TJ Scher 1384/V Breaker Breins Starker Add 54050/2004/V Brights Brokh Upprade TJ Scher 1384/V Breaker Breaker Mill Starker Scher 2004/V Breaker Breaker Breaker Scher 2004/V Breaker Breaker Breaker Scher 2004/V Breaker Break (Note C) (Page 1 li 6 \* Col. 7) otes D & 1) 1,004,857,175 23,051,411 27,437,619 14,952,381 1,495,238 1,495,238 1,495,238 1,514,286 12,246,723 22,791,361 45,191,188 4,032,222 15,221,584 43,342,927 7,320,180 6,685,714 22,314 23,314,246 7,885,714 Zonal B0288 B0319 B0367.1/B0367.2 B0367.1/B0367.2 B0371.28 B0371.28 B0372.28 B0372.28 B0494 B040 157,127,527 4,041,965 4,597,262 2,505,520 237,905 237,905 239,267 239,247 2,018,655 3,756,751 7,066,624 630,525 2,462,219 6,495,592 1,087,528 1,067,555 4,861,522 1,165,334 152,945,223 3,928,400 2,434,999 2,434,999 231,228 231,228 231,228 232,533 1,962,015 3,651,343 6,368,356 6,12,835 6,313,920 1,056,814 1,037,589 4,725,243 1,132,682 54,892,334 1,202,113 1,314,651 716,431 71,643 71,643 71,643 71,643 71,643 71,643 71,643 8,681 1,058,324 2,098,468 187,238 681,390 1,857,431 308,907 322,394 1,397,040 329,558 68,844,806 1,579,299 1,879,807 1,024,418 102,442 102,442 102,442 103,747 839,048 1,561,482 3,096,140 276,256 1,042,862 2,974,993 501,520 458,052 2,213,917 540,266 29,208,083 958,811 1,048,571 571,429 57,143 57,143 57,143 57,143 57,143 57,143 57,143 1,57,143 1,57,143 1,57,143 1,453,582 8,44,124 1,67,3748 1,49,342 543,480 1,481,496 2,26,386 2,57,143 1,114,246 2,62,857 152,945,223 3,740,223 4,243,029 2,312,277 231,228 231,228 232,533 1,861,311 3,463,931 6,868,356 612,835 2,267,732 6,313,920 1,056,814 1,037,589 4,725,243 1,132,682 4,182,304 113,565 129,039 70,321 6,678 6,79 6,797 6,996 6,9786 6,978 6,9786 6,9786 6,9786 6,978 -188,177 225,194 122,722 150 150 150 150 150 100,704 187,411 15 125,430 18 1.876.567.120 67.221.533 1.273.410.486 87,243,935 20.041.00 193,507,380 194,457,01 5.380.47 100 87

Note Letter A B C

G H I

D E

K M N O

Geon Transmission Plant is that identified on page 2 line 2 of Attachment H
Inclusive of any CWP or unanotized abundened plant included in an base when anthorized by FERC order less any perfunded AFUDC, if applicable.
Project Corea Plant is the total capital investment for the project calculated in the same methods as the grant plant value in line 1. This value includes subsequent capital arcentum required to maintain the facilities to their original capabilities.
Geons Plant after total capital investments for the project calculated in the same methods as the grant plant value in line 1. This value includes CWP and Unanotized National argo regulatory most is which are to entered as a separate line item.
Project Dispercision Express in the start has the booked of the projectable Koholite under the PDA CATT for each project.
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Attachment 6A	
True-Up	
Potomac Electric Power Company	

			Revenue Requirement Projected			Actual Revenue				
1	Rate Year being Trued-Up		For	Rate Year	Revenue Received	Requirement	Annual True-Up Calculati	on		
2					178,820,313					
	A	В	с	D	E	F	G	Н	I	J
				% of						
			Projected	Total	Revenue	Actual	Net		Interest	
			Net Revenue	Revenue	Received	Net Revenue	Under/(Over)	Prior Period	Income	Total True-Up
	All True-Up Items	PJM Project Number	Requirement	Requirement	(E, Line 2) x (D)	Requirement <sup>2</sup>	Collection (F)-(E)	Adjustment 5	(Expense) <sup>4</sup>	(G) + (H) + (I)
3	Zonal	Zonal	142,995,444	0.78	138,998,976	142,995,444	3,996,468	-	185,836	4,182,304
3a	Brighton Sub	B0288	3,882,855	0.02	3,774,337	3,882,855	108,519	-	5,046	113,565
3b	Burches Hill 500/230 kV transformer - second 1000 MVA	B0319	4,411,919	0.02	4,288,614	4,411,919	123,305	-	5,734	129,039
3c	Reconductor Dickerson-Quince Orchard 230 kV	B0367.1/B0367.2	2,404,316	0.01	2,337,119	2,404,316	67,196	-	3,125	70,321
3d	Chalk Point 230 kV Breaker 1A	B0512.7	228,308	0.00	221,927	228,308	6,381	-	297	6,678
3e	Chalk Point 230 kV Breaker 1B	B0512.8	228,308	0.00	221,927	228,308	6,381	-	297	6,678
3f	Chalk Point 230 kV Breaker 2A	B0512.9	228,308	0.00	221,927	228,308	6,381	-	297	6,678
3g	Chalk Point 230 kV Breaker 3A	B0512.12	229,560	0.00	223,144	229,560	6,416	-	298	6,714
3h	Burches Hill-Palmer Cr Upgrade 23090, 91, 92, 93	B0478	1,936,557	0.01	1,882,434	1,936,557	54,123	-	2,517	56,640
3i	Burches Hill Sub: Add 3rd 500/230kV	B0499	3,603,966	0.02	3,503,241	3,603,966	100,724	-	4,684	105,408
3j	Ritchie-Benning: Install (2) 230kV Line	B0526	6,778,918	0.04	6,589,459	6,778,918	189,459	-	8,810	198,269
3k	Benning Sub: Add 3rd 230/69kV, 250MVA	B0701.1	604,855	0.00	587,950	604,855	16,905	-	786	17,691
31	Brighton Sub: Upgrade T1 500/230kv Transformer	B0496	2,361,063	0.01	2,295,076	2,361,063	65,988	-	3,068	69,056
3m	Convert Buzzard to Ritchie Line - 138kV to 230kV	B1125	6,225,139	0.03	6,051,157	6,225,139	173,982	-	8,090	182,072
3n	Reconductor feeder Dickerson to Quince Orchard	b2008	1,041,771	0.01	1,012,656	1,041,771	29,116	-	1,354	30,470
30	Reconductor the Dickerson - Pleasant View 230kV circui	b0467.1	1,024,570	0.01	995,936	1,024,570	28,635	-	1,332	29,966
3p	Upgrade the 230kV line from Buzzard 016 - Ritchie 059	b1126	4,659,439	0.03	4,529,216	4,659,439	130,223	-	6,055	136,278
3q	Reconductor the Dickerson station "H" - Quince Orchard 230 kV	b1596	1,116,420	0.01	1,085,218	1,116,420	31,202	-	1,451	32,653
3r	2020 Separation Costs Credit							(252)		(252)
3s	2021 Annual Update Credit							(37,609)	(1,749)	(39,357)
3t										
3u										
3v										
3w										
3x										
4	Total Annual Revenue Requirements (Note A)		183,961,715	1.00	178,820,313	183,961,715	5,141,403	(37,861)	237,326	5,340,868
						Monthly Interest Rate			0.0027	
						Interest Income (Expense)			237,326	

А

в

Note:
 J. Forn Attachment 6, lins 17, col. 13 for the projection for the Rate Year:
 J. Forn Attachment 6, lins 17, col. 14 for the project based on the actual costs for the Pate Year:
 J. Forn Attachment 6, lins 17, col. 15, lit to tail annual of revenue facility in the year as shown on pages 328-330 of the Form No 1. The Revenue Received is input on line 2, Col. E excludes any True-Up revenue Column E, lines 3 are toke dollar amounts of Revenue Received reflecting the % in Column D. This assigns to each project a percentage of the revenue received based on the parcentage of the Projected Net Revenue Requirement in Column Column E, lines 3 are sourced from the project revenue requirement for the year at issue
 J. Interest from Attachment 6.
 Prior Period Adjustment from line 5 is pro rata to each project, unless the error was project specific

#### Prior Period Adjustments

Notes:

(a)	(b)	(c)	(d)
Prior Period Adjustments (Note B)	Amount In Dollars	Interest (Note B)	Total Col. (b) + Col. (c)
Prior Period Adjustments listed in row 3r and s	(37,861)	(1,749)	(39,6
TO calculates NITS revenues, net of true-ups, received in calendar Year 1 (e.g., 2018)			
TO calculates NITS revenues, net of true-ups, received in calendar Year 1 (e.g., 2018)	(A)	(B)	(C)
TO calculates NITS revenues, net of true-ups, received in calendar Year 1 (e.g., 2018)	(A) PJM Billed Revenue Received	(B) True-up	(C) Annual (net of true-ups)
TO calculates NITS revenues, net of true-ups, received in calendar Year 1 (e.g., 2018) Jan May (Year 1)			
	PJM Billed Revenue Received	True-up	Annual (net of true-ups)
Jan-May (Year 1)	PJM Billed Revenue Received 61,835,492	True-up (12,632,656)	Annual (net of true-ups) 74,468,14
Jan-May (Year 1)	PJM Billed Revenue Received 61,835,492 98,687,217	True-up (12,632,656)	Annual (net of true-ups) 74,468,14 104,352,16

For each project or Attachment H-9A, the utility will populate the formula rate with the inputs for the True-Up Year. The revenue requirements, based on actual operating results for the True-Up Year, associated with the projects and Attachment H-9A will then be entered in Col. (F) above. Column (F) above: contains the actual revenues received associated with Attachment H-9A and any Projects paid by the RTO to the utility during the True-Up Year. Then in Col. (G), Col. (E) is subtracted from Col. (F) to calculate the True-up Adjustment. The Prior Period Adjustment from Line 5 below is input in Col. (H). Column (I) is the applicable interest rate from Attachment 6B. Column (I) adds the interest on the sum of Col. (G), (II), and (II). Col. (J) is the sum of Col. (G).

(G) (E), and (E). Prior Period Adjustment is the amount of an adjustment to correct an error in a prior period. The adjustment will include a gross-up for income tax purposes, as appropriate. The FERC Refund interest rate specified in CFR 35.19(a) f the period up to the date the projected rate that are subject to True Up here went into effect.

# Attachment 6B True-Up Interest Rate Potomac Electric Power Company

		Month (Note A)	[A] FERC Monthly Interest Rate
1		January	0.0028 2021
2		February	0.0025 2021
3		March	0.0028 2021
4		April	0.0027 2021
5		May	0.0028 2021
6		June	0.0027 2021
7		July	0.0028 2021
8		August	0.0028 2021
9		September	0.0027 2021
10		October	0.0028 2021
11		November	0.0027 2021
12		December	0.0028 2021
13		January	0.0028 2022
14		February	0.0025 2022
15		March	0.0028 2022
16		April	0.0027 2022
17		May	0.0028 2022
18	Average of lines 1-17 above		0.0027

Note A: (1) The FERC Quarterly Interest Rate in column [A] is the interest applicable to the Month indicated.

	А	В	С	D	Е	F
	Project Name			17 Months	Monthly Interest Rate	Internet
	Project Name	RTO Project Number or Zonal	Amount	1 / Months		Interest
			Attachment 6A, Col. G + Col		Line 18	Col. C x Col D x Co
			Н		above	Е
		Zonal	3,996,468	17	0.0027	185,83
		B0288 B0319	108,519	17	0.0027	5,04
2		B0319 B0367.1/B0367.2	123,305 67,196	17	0.0027 0.0027	5,73- 3.12
		B0507.17B0507.2 B0512.7	6,381	17	0.0027	5,12.
		B0512.7 B0512.8	6,381	17	0.0027	29
		B0512.8 B0512.9	6,381	17	0.0027	29
		B0512.12	6,416	17	0.0027	29
		B0478	54.123	17	0.0027	2.51
		B0499	100,724	17	0.0027	4,68
	Ritchie-Benning: Install (2) 230kV Lines	B0526	189,459	17	0.0027	8.81
		B0701.1	16,905	17	0.0027	78
	Brighton Sub: Upgrade T1 500/230kv Transforme	B0496	65,988	17	0.0027	3,06
ı	Convert Buzzard to Ritchie Line - 138kV to 230kV	B1125	173,982	17	0.0027	8,09
		b2008	29,116	17	0.0027	1,35
•	Reconductor the Dickerson - Pleasant View 230kV circui	b0467.1	28,635	17	0.0027	1,33
		b1126	130,223	17	0.0027	6,05
	Reconductor the Dickerson station "H" - Quince Orchard 230 kV	b1596	31,202	17	0.0027	1,45
	2021 Annual Update Credit		(37,609)	17	0.0027	(1,74
	Total		5,103,794			

#### Attachment 7 - Transmission Enhancement Charge Worksheet

 1
 New Plant Carrying Charge

 2
 Fixed Charge Rate (FCR) if not a CIAC

3	Formu	ula Line	
4	A 16	L60 Net Plant Carrying Charge without Depreciation	12.1301%
5	B 16	167 Net Plant Carrying Charge per 100 Basis Point in ROE without Deprecia	12.7105%
6	C	Line B less Line A	0.5804%

- 7 FCR if a CIAC
- 8 D 161 Net Plant Carrying Charge without Depreciation, Return, nor Income Ti 5.2789%
- 9 The FCR resulting from Formula in a given year is used for that year only.
- 10 Therefore actual revenues collected in a year do not change based on cost data for subsequent years
- 11 The ROE is 10.5% which includes a base ROE of 10.0% ROE per FERC order in Docket No. EL1348 and a 50 basis point RTO membership adder as authorized by FERC: provided, that the projects identified in Docket Nos. ER08-686 and ER08-1423 have been awarded an addition

	Details			B0288 B	righton Sub		BO319 Burr	hes Hill 500/230 kV	transformer - sec	opd 1000 MVA	B0367 1/B0367	2 Reconductor Dic	kerson-Ωuince Ω	rchard 230 kV	BO5	12.7 Chalk Point 2	30 kV Breaker 14	
"Yes" if a project under PJM OATT Schedule 12. otherwise	bound			50200 5	ignon oub		Booth Bar		a ansionner see		50007.1150007				500		So ke Breaker in	
	Schedule 12	(Yes or No)	Yes				No				Yes				Yes			
13 Useful life of project "Yes" if the customer has paid a lump sum payment in the	Life		35				35				35				35			
amount of the investment on line 14 18, Otherwise "No"	CIAC	(Yes or No)	No				No				No				No			
15 Input the allowed ROE Incentive	Increased ROE (Basis	Points)	150				150				150				0			
From line 4 above if "No" on line	moreuseu nor (busis	i oins)	100				100				100				U U			
14 and From line 8 above if 16 "Yes" on line 14 Line 6 times line 15 divided by	Base FCR		12.1301%				12.1301%				12.1301%				12.1301%			
	FCR for This Project		13.0007%				13.0007%				13.0007%				12.1301%			
Columns Á, B or C from 18 Attachment 6	Investment		33,558,380				36.700.000				20.000.000				2.000.000			
10 / 440/11/0/11 0	investment		33,330,300				50,700,000				20,000,000				2,000,000			
19 Line 18 divided by line 13	Annual Depreciation/	Amortization Exp	958,811				1,048,571				571,429				57,143			
From Columns H, I or J from																		
20 Attachment 6	Month In Service or Mont	th for CWIP	6.50				8.00				8.00				8.00			
20 Attachment 6	Month In Service or Mont	th for CWIP		Depreciation	Ending	Revenue	8.00 Beginning	Depreciation	Ending	Revenue	8.00 Beginning	Depreciation	Ending	Revenue	8.00 Beginning	Depreciation	Ending	Revenue
	Month In Service or Mont Base FCR			Depreciation 958,811	Ending 21,613,195	Revenue 3,580,505		Depreciation 1,048,571	Ending 25,864,762	Revenue 4,185,983		Depreciation 571,429	Ending 14,095,238	Revenue 2,281,190		Depreciation 57,143	Ending 1,409,524	Revenue 228,119
47		Invest Yr	Beginning				Beginning		5		Beginning				Beginning			
47 48	Base FCR	Invest Yr 2021 2021 2022	Beginning 22,572,006	958,811	21,613,195 21,613,195 20,654,384	3,580,505 3,768,682 3,464,200	Beginning 26,913,333 26,913,333 25,864,762	1,048,571	25,864,762	4,185,983	Beginning 14,666,667	571,429	14,095,238 14,095,238 13,523,810	2,281,190 2,403,911 2,211,875	Beginning 1,466,667	57,143	1,409,524 1,409,524 1,352,381	228,119 228,119 221,187
47 48 49 50	Base FCR W Increased ROE Base FCR W Increased ROE	Invest Yr 2021 2021 2022 2022	Beginning 22,572,006 22,572,006 21,613,195 21,613,195	958,811 958,811 958,811 958,811	21,613,195 21,613,195 20,654,384 20,654,384	3,580,505 3,768,682 3,464,200 3,644,030	Beginning 26,913,333 26,913,333 25,864,762 25,864,762	1,048,571 1,048,571 1,048,571 1,048,571	25,864,762 25,864,762 24,816,190 24,816,190	4,185,983 4,411,177 4,058,791 4,274,855	Beginning 14,666,667 14,666,667 14,095,238 14,095,238	571,429 571,429 571,429 571,429 571,429	14,095,238 14,095,238 13,523,810 13,523,810	2,281,190 2,403,911 2,211,875 2,329,621	Beginning 1,466,667 1,466,667 1,409,524 1,409,524	57,143 57,143 57,143 57,143	1,409,524 1,409,524 1,352,381 1,352,381	228,119 228,119 221,187 221,187
47 48 49 50 51	Base FCR W Increased ROE Base FCR W Increased ROE Base FCR	Invest Yr 2021 2021 2022 2022 2022 2023	Beginning 22,572,006 22,572,006 21,613,195 21,613,195 20,654,384	958,811 958,811 958,811 958,811 958,811	21,613,195 21,613,195 20,654,384 20,654,384 19,695,573	3,580,505 3,768,682 3,464,200 3,644,030 3,347,896	Beginning 26,913,333 26,913,333 25,864,762 25,864,762 24,816,190	1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571	25,864,762 25,864,762 24,816,190 24,816,190 23,767,619	4,185,983 4,411,177 4,058,791 4,274,855 3,931,598	Beginning 14,666,667 14,666,667 14,095,238 14,095,238 13,523,810	571,429 571,429 571,429 571,429 571,429 571,429	14,095,238 14,095,238 13,523,810 13,523,810 12,952,381	2,281,190 2,403,911 2,211,875 2,329,621 2,142,560	Beginning 1,466,667 1,466,667 1,409,524 1,409,524 1,352,381	57,143 57,143 57,143 57,143 57,143 57,143	1,409,524 1,409,524 1,352,381 1,352,381 1,295,238	228,119 228,119 221,187 221,187 214,256
47 48 49 50 51 52	Base FCR W Increased ROE Base FCR W Increased ROE Base FCR W Increased ROE	Invest Yr 2021 2022 2022 2022 2023 2023	Beginning 22,572,006 22,572,006 21,613,195 21,613,195 20,654,384 20,654,384	958,811 958,811 958,811 958,811 958,811 958,811	21,613,195 21,613,195 20,654,384 20,654,384 19,695,573 19,695,573	3,580,505 3,768,682 3,464,200 3,644,030 3,347,896 3,519,377	Beginning 26,913,333 26,913,333 25,864,762 25,864,762 24,816,190 24,816,190	1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571	25,864,762 25,864,762 24,816,190 24,816,190 23,767,619 23,767,619	4,185,983 4,411,177 4,058,791 4,274,855 3,931,598 4,138,533	Beginning 14,666,667 14,666,667 14,095,238 14,095,238 13,523,810 13,523,810	571,429 571,429 571,429 571,429 571,429 571,429 571,429	14,095,238 14,095,238 13,523,810 13,523,810 12,952,381 12,952,381	2,281,190 2,403,911 2,211,875 2,329,621 2,142,560 2,255,332	Beginning 1,466,667 1,466,667 1,409,524 1,409,524 1,352,381 1,352,381	57,143 57,143 57,143 57,143 57,143 57,143 57,143	1,409,524 1,409,524 1,352,381 1,352,381 1,295,238 1,295,238	228,119 228,119 221,187 221,187 214,256 214,256
47 48 49 50 51 52 53	Base FCR W Increased ROE Base FCR W Increased ROE Base FCR W Increased ROE Base FCR	Invest Yr 2021 2022 2022 2022 2023 2023 2023 2024	Beginning 22,572,006 22,572,006 21,613,195 20,654,384 20,654,384 19,695,573	958,811 958,811 958,811 958,811 958,811 958,811 958,811	21,613,195 21,613,195 20,654,384 20,654,384 19,695,573 19,695,573 18,736,762	3,580,505 3,768,682 3,464,200 3,644,030 3,347,896 3,519,377 3,231,592	Beginning 26,913,333 26,913,333 25,864,762 25,864,762 24,816,190 24,816,190 23,767,619	1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571	25,864,762 25,864,762 24,816,190 24,816,190 23,767,619 23,767,619 22,719,048	4,185,983 4,411,177 4,058,791 4,274,855 3,931,598 4,138,533 3,804,406	Beginning 14,666,667 14,666,667 14,095,238 14,095,238 13,523,810 13,523,810 12,952,381	571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429	14,095,238 14,095,238 13,523,810 13,523,810 12,952,381 12,952,381 12,380,952	2,281,190 2,403,911 2,211,875 2,329,621 2,142,560 2,255,332 2,073,246	Beginning 1,466,667 1,466,667 1,409,524 1,309,524 1,352,381 1,352,381 1,295,238	57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143	1,409,524 1,409,524 1,352,381 1,352,381 1,295,238 1,295,238 1,295,238	228,119 228,119 221,187 221,187 214,256 214,256 207,325
47 48 49 50 51 51 52 53 53 54	Base FCR W Increased ROE Base FCR W Increased ROE Base FCR W Increased ROE Base FCR W Increased ROE	Invest Yr 2021 2022 2022 2023 2023 2023 2024 2024	Beginning 22,572,006 22,572,006 21,613,195 20,654,384 20,654,384 19,695,573 19,695,573	958,811 958,811 958,811 958,811 958,811 958,811 958,811 958,811	21,613,195 21,613,195 20,654,384 20,654,384 19,695,573 19,695,573 18,736,762 18,736,762	3,580,505 3,768,682 3,644,200 3,644,030 3,347,896 3,519,377 3,231,592 3,394,725	Beginning 26,913,333 26,913,333 25,864,762 24,816,190 24,816,190 23,767,619 23,767,619	1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571	25,864,762 25,864,762 24,816,190 23,767,619 23,767,619 22,719,048 22,719,048	4,185,983 4,411,177 4,058,791 4,274,855 3,931,598 4,138,533 3,804,406 4,002,212	Beginning 14,666,667 14,666,667 14,095,238 13,523,810 13,523,810 12,952,381 12,952,381	571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429	14,095,238 14,095,238 13,523,810 13,523,810 12,952,381 12,952,381 12,380,952 12,380,952	2,281,190 2,403,911 2,211,875 2,329,621 2,142,560 2,255,332 2,073,246 2,181,042	Beginning 1,466,667 1,409,524 1,409,524 1,352,381 1,352,381 1,295,238 1,295,238	57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143	1,409,524 1,409,524 1,352,381 1,352,381 1,295,238 1,295,238 1,238,095 1,238,095	228,119 228,119 221,187 214,256 214,256 207,325 207,325
47 48 50 51 52 53 54 55	Base FCR Base FCR W Increased ROE Base FCR W Increased ROE Base FCR W Increased ROE Base FCR	Invest Yr 2021 2022 2022 2022 2023 2023 2023 2024 2024	Beginning 22,572,006 22,572,006 21,613,195 20,654,384 20,654,384 19,695,573 19,695,573 18,736,762	958,811 958,811 958,811 958,811 958,811 958,811 958,811 958,811 958,811	21,613,195 21,613,195 20,654,384 20,654,384 19,695,573 19,695,573 18,736,762 18,736,762 17,777,951	3,580,505 3,768,682 3,464,200 3,644,030 3,519,377 3,231,592 3,394,725 3,115,287	Beginning 26,913,333 25,864,762 25,864,762 24,816,190 24,816,190 23,767,619 23,767,619 22,719,048	1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571	25,864,762 25,864,762 24,816,190 23,767,619 23,767,619 22,719,048 22,719,048 21,670,476	4,185,983 4,411,177 4,058,791 4,274,855 3,931,598 4,138,533 3,804,406 4,002,212 3,677,213	Beginning 14,666,667 14,666,667 14,095,238 13,523,810 13,523,810 13,523,810 12,952,381 12,952,381 12,380,952	571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429	14,095,238 14,095,238 13,523,810 13,523,810 12,952,381 12,952,381 12,380,952 12,380,952 11,809,524	2,281,190 2,403,911 2,211,875 2,329,621 2,142,560 2,255,332 2,073,246 2,181,042 2,003,931	Beginning 1,466,667 1,409,524 1,352,381 1,352,381 1,295,238 1,295,238 1,295,238 1,295,238	57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143	1,409,524 1,409,524 1,352,381 1,352,381 1,295,238 1,295,238 1,238,095 1,238,095 1,180,952	228,119 228,119 221,187 214,256 214,256 207,325 207,325 200,393
47 48 49 50 51 52 53 54 55 56	Base FCR W Increased ROE Base FCR W Increased ROE Base FCR W Increased ROE Base FCR W Increased ROE Base FCR W Increased ROE	Invest Yr 2021 2022 2022 2023 2023 2024 2024 2024 2025 2025	Beginning 22,572,006 22,572,006 21,613,195 20,654,384 20,654,384 19,695,573 19,695,573 18,736,762	958,811 958,811 958,811 958,811 958,811 958,811 958,811 958,811 958,811	21,613,195 21,613,195 20,654,384 20,654,384 19,695,573 18,736,762 18,736,762 17,777,951	3,580,505 3,768,682 3,644,200 3,644,030 3,347,896 3,519,377 3,231,592 3,394,725 3,115,287 3,270,073	Beginning 26,913,333 25,864,762 25,864,762 24,816,190 24,816,190 23,767,619 22,719,048	1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571	25,864,762 25,864,762 24,816,190 24,816,190 23,767,619 22,719,048 22,719,048 21,670,476 21,670,476	4,185,983 4,411,177 4,056,791 4,274,855 3,931,598 4,138,533 3,804,406 4,002,212 3,677,213 3,865,890	Beginning 14,666,667 14,095,238 13,523,810 13,523,810 12,523,810 12,952,381 12,952,381 12,380,952	571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429	14,095,238 14,095,238 13,523,810 13,523,810 12,952,381 12,952,381 12,380,952 12,380,952 11,809,524 11,809,524	2,281,190 2,403,911 2,211,875 2,329,621 2,142,560 2,255,332 2,073,246 2,181,042 2,003,931 2,106,752	Beginning 1,466,667 1,409,524 1,409,524 1,352,381 1,352,381 1,295,238 1,295,238 1,238,095	57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143	1,409,524 1,409,524 1,352,381 1,352,381 1,295,238 1,295,238 1,295,238 1,238,095 1,238,095 1,180,952 1,180,952	228,119 228,119 221,187 214,256 214,256 207,325 207,325 200,393 200,393
47 48 50 51 52 53 53 55 56 57	Base FCR W Increased ROE Base FCR	Invest Yr 2021 2022 2022 2023 2023 2024 2024 2024 2025 2025 2026	Beginning 22,572,006 22,572,006 21,613,195 20,654,384 20,654,384 19,695,573 19,695,573 18,736,762 18,736,762	958,811 958,811 958,811 958,811 958,811 958,811 958,811 958,811 958,811	21,613,195 21,613,195 20,654,384 20,654,384 19,695,573 19,695,573 18,736,762 18,736,762 17,777,951 17,777,951 16,819,140	3,580,505 3,768,682 3,644,200 3,644,030 3,347,896 3,519,377 3,221,592 3,394,725 3,115,287 3,270,073 2,998,983	Beginning 26,913,333 26,913,333 25,864,762 25,864,762 24,816,190 24,816,190 23,767,619 23,767,619 22,719,048 22,719,048 21,670,476	1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571	25,864,762 25,864,762 24,816,190 24,816,190 23,767,619 22,719,048 22,719,048 21,670,476 21,670,476 20,621,905	4,185,983 4,411,177 4,058,791 4,274,855 3,931,598 4,138,533 3,804,406 4,002,212 3,677,213 3,865,890 3,550,021	Beginning 14,666,667 14,666,667 14,095,238 13,523,810 13,523,810 12,952,381 12,952,381 12,352,80,952 11,809,524	571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429	14,095,238 14,095,238 13,523,810 13,523,810 12,952,381 12,952,381 12,380,952 12,380,952 11,809,524 11,209,524 11,238,095	2,281,190 2,403,911 2,211,875 2,329,621 2,142,560 2,255,332 2,073,246 2,181,042 2,003,931 2,106,752 1,934,616	Beginning 1,466,667 1,466,667 1,409,524 1,409,524 1,352,381 1,255,238 1,295,238 1,295,238 1,280,955	57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143	1,409,524 1,409,524 1,352,381 1,352,381 1,295,238 1,295,238 1,295,238 1,238,095 1,238,095 1,180,952 1,180,952 1,123,810	228,119 228,119 221,187 214,256 214,256 207,325 207,325 200,393 200,393 193,462
47 48 49 50 51 52 53 54 55 55 56 57 58	Base FCR W Increased ROE Base FCR W Increased ROE	Invest Yr 2021 2022 2022 2023 2023 2023 2024 2024 2024	Beginning 22,572,006 22,572,006 21,613,195 20,654,384 20,654,384 19,695,573 18,736,762 18,736,762 17,777,951	958,811 958,811 958,811 958,811 958,811 958,811 958,811 958,811 958,811 958,811	21,613,195 21,613,195 20,654,384 20,654,384 19,695,573 18,736,762 18,736,762 18,736,762 17,777,951 16,819,140	3,580,505 3,768,682 3,464,200 3,644,030 3,347,896 3,519,377 3,231,592 3,304,725 3,314,527 3,270,073 2,998,983 3,145,420	Beginning 26,913,333 26,913,333 25,864,762 24,816,190 23,767,619 23,767,619 22,719,048 22,719,048 21,670,476	1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571	25,864,762 25,864,762 24,816,190 24,816,190 23,767,619 22,719,048 22,719,048 21,670,476 21,670,476 20,621,905	4,185,983 4,411,177 4,058,791 4,274,855 3,931,598 4,138,533 3,804,406 4,002,212 3,677,213 3,865,890 3,550,021 3,729,568	Beginning 14,666,667 14,666,667 14,095,238 13,523,810 13,523,810 12,952,381 12,952,381 12,380,952 12,380,952 11,809,524 11,809,524	571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429	14,095,238 14,095,238 13,523,810 13,523,810 12,952,381 12,952,381 12,380,952 11,809,524 11,809,524 11,238,095	2,281,190 2,403,911 2,211,875 2,329,621 2,142,560 2,255,332 2,073,246 2,181,042 2,003,931 2,106,752 1,934,616 2,032,462	Beginning 1,466,667 1,409,524 1,409,524 1,352,381 1,255,238 1,295,238 1,295,238 1,238,095 1,238,095 1,180,952	57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143	1,409,524 1,409,524 1,352,381 1,352,381 1,295,238 1,295,238 1,238,095 1,238,095 1,238,095 1,180,952 1,180,952 1,123,810	228,119 228,119 221,187 221,187 214,256 214,256 207,325 207,325 200,393 200,393 193,462
47 48 49 50 51 52 53 54 55 56 57 58 59	Base FCR W Increased ROE Base FCR	Invest Yr 2021 2022 2022 2023 2023 2024 2024 2025 2025 2025 2026 2026 2027	Beginning 22,572,006 21,572,006 21,1613,195 20,654,384 20,654,384 19,695,573 19,695,573 18,736,762 18,736,762 17,777,951 17,777,951 16,819,140	958,811 958,811 958,811 958,811 958,811 958,811 958,811 958,811 958,811 958,811	21,613,195 21,613,195 20,654,384 20,654,384 19,695,573 19,695,573 18,736,762 18,736,762 17,777,951 17,777,951 16,819,140 16,819,140 15,860,330	3,580,505 3,768,682 3,464,200 3,644,030 3,519,377 3,231,592 3,394,725 3,115,287 3,270,073 2,998,983 3,145,420 2,882,679	Beginning 26,913,333 26,913,333 25,864,762 24,816,190 23,767,619 22,719,048 22,719,048 21,670,476 21,670,476 21,670,476	1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571	25,864,762 25,864,762 24,816,190 23,767,619 23,767,619 22,719,048 22,719,048 22,719,048 21,670,476 21,670,476 21,670,476 20,621,905 20,621,905	4,185,983 4,411,177 4,058,791 4,274,855 3,931,598 4,138,533 3,804,406 4,002,212 3,677,213 3,865,890 3,550,021 3,729,568 3,422,829	Beginning 14,666,667 14,666,667 14,095,238 13,522,810 13,523,810 12,952,381 12,952,381 12,380,952 12,380,952 12,380,952 11,809,524 11,809,524	571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429	14,095,238 14,095,238 13,523,810 12,952,381 12,952,381 12,952,381 12,952,381 12,380,952 11,809,524 11,809,524 11,238,095 11,238,095 10,666,667	2,281,190 2,403,911 2,211,875 2,329,621 2,142,560 2,255,332 2,073,246 2,181,042 2,003,931 2,106,752 1,934,616 2,032,462 1,865,302	Beginning 1,466,667 1,409,524 1,409,524 1,352,381 1,295,238 1,295,238 1,295,238 1,295,238 1,280,995 1,238,095 1,180,952 1,180,952 1,180,952	57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143	1,409,524 1,409,524 1,352,381 1,295,238 1,295,238 1,295,238 1,280,095 1,238,095 1,180,952 1,180,952 1,180,952 1,123,810 1,123,810	228,119 228,119 221,187 221,187 214,256 214,256 207,325 200,393 200,393 193,462 193,462 186,530
47 48 49 50 51 52 53 54 55 55 55 55 55 56 57 58 59 59 60	Base FCR W Increased ROE Base FCR W Increased ROE	Invest Yr 2021 2022 2022 2023 2023 2023 2024 2024 2024	Beginning 22,572,006 22,572,006 21,613,195 20,654,384 20,654,384 19,695,573 18,736,762 18,736,762 17,777,951	958,811 958,811 958,811 958,811 958,811 958,811 958,811 958,811 958,811 958,811	21,613,195 21,613,195 20,654,384 20,654,384 19,695,573 18,736,762 18,736,762 18,736,762 17,777,951 16,819,140	3,580,505 3,768,682 3,464,200 3,644,030 3,347,896 3,519,377 3,231,592 3,304,725 3,314,527 3,270,073 2,998,983 3,145,420	Beginning 26,913,333 26,913,333 25,864,762 24,816,190 23,767,619 23,767,619 22,719,048 22,719,048 21,670,476	1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571	25,864,762 25,864,762 24,816,190 24,816,190 23,767,619 22,719,048 22,719,048 21,670,476 21,670,476 20,621,905	4,185,983 4,411,177 4,058,791 4,274,855 3,931,598 4,138,533 3,804,406 4,002,212 3,677,213 3,865,890 3,550,021 3,729,568	Beginning 14,666,667 14,666,667 14,095,238 13,523,810 13,523,810 12,952,381 12,952,381 12,380,952 12,380,952 11,809,524 11,809,524	571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429	14,095,238 14,095,238 13,523,810 13,523,810 12,952,381 12,952,381 12,380,952 11,809,524 11,809,524 11,238,095	2,281,190 2,403,911 2,211,875 2,329,621 2,142,560 2,255,332 2,073,246 2,181,042 2,003,931 2,106,752 1,934,616 2,032,462	Beginning 1,466,667 1,409,524 1,409,524 1,352,381 1,255,238 1,295,238 1,295,238 1,238,095 1,238,095 1,180,952	57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143	1,409,524 1,409,524 1,352,381 1,352,381 1,295,238 1,295,238 1,238,095 1,238,095 1,238,095 1,180,952 1,180,952 1,123,810	228,119 228,119 221,187 221,187 214,256 214,256 207,325 207,325 200,393 200,393 193,462
47 48 49 50 51 53 53 54 55 56 57 58 59 60 61	Base FCR W Increased ROE Base FCR	Invest Yr 2021 2022 2022 2023 2023 2024 2024 2025 2025 2025 2026 2026 2027	Beginning 22,572,006 21,572,006 21,1613,195 20,654,384 20,654,384 19,695,573 19,695,573 18,736,762 18,736,762 17,777,951 17,777,951 16,819,140	958,811 958,811 958,811 958,811 958,811 958,811 958,811 958,811 958,811 958,811	21,613,195 21,613,195 20,654,384 20,654,384 19,695,573 19,695,573 18,736,762 18,736,762 17,777,951 17,777,951 16,819,140 16,819,140 15,860,330	3,580,505 3,768,682 3,464,200 3,644,030 3,519,377 3,231,592 3,394,725 3,115,287 3,270,073 2,998,983 3,145,420 2,882,679	Beginning 26,913,333 26,913,333 25,864,762 24,816,190 23,767,619 22,719,048 22,719,048 21,670,476 21,670,476 21,670,476	1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571	25,864,762 25,864,762 24,816,190 23,767,619 23,767,619 22,719,048 22,719,048 21,670,476 21,670,476 21,670,476 20,621,905 20,621,905	4,185,983 4,411,177 4,058,791 4,274,855 3,931,598 4,138,533 3,804,406 4,002,212 3,677,213 3,865,890 3,550,021 3,729,568 3,422,829	Beginning 14,666,667 14,666,667 14,095,238 13,522,810 13,523,810 12,952,381 12,952,381 12,380,952 12,380,952 12,380,952 11,809,524 11,809,524	571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429	14,095,238 14,095,238 13,523,810 12,952,381 12,952,381 12,952,381 12,952,381 12,380,952 11,809,524 11,809,524 11,238,095 11,238,095 10,666,667	2,281,190 2,403,911 2,211,875 2,329,621 2,142,560 2,255,332 2,073,246 2,181,042 2,003,931 2,106,752 1,934,616 2,032,462 1,865,302	Beginning 1,466,667 1,409,524 1,409,524 1,352,381 1,295,238 1,295,238 1,295,238 1,295,238 1,280,995 1,238,095 1,180,952 1,180,952 1,180,952	57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143	1,409,524 1,409,524 1,352,381 1,295,238 1,295,238 1,295,238 1,280,095 1,238,095 1,180,952 1,180,952 1,180,952 1,123,810 1,123,810	228,119 228,119 221,187 221,187 214,256 214,256 207,325 200,393 200,393 193,462 193,462 186,530
47 48 49 50 51 52 53 54 55 55 55 57 58 59 60	Base FCR W Increased ROE Base FCR	Invest Yr 2021 2022 2022 2023 2023 2024 2024 2025 2025 2025 2026 2026 2027	Beginning 22,572,006 21,572,006 21,1613,195 20,654,384 20,654,384 19,695,573 19,695,573 18,736,762 18,736,762 17,777,951 17,777,951 16,819,140	958,811 958,811 958,811 958,811 958,811 958,811 958,811 958,811 958,811 958,811	21,613,195 21,613,195 20,654,384 20,654,384 19,695,573 19,695,573 18,736,762 18,736,762 17,777,951 17,777,951 16,819,140 16,819,140 15,860,330	3,580,505 3,768,682 3,464,200 3,644,030 3,519,377 3,231,592 3,394,725 3,115,287 3,270,073 2,998,983 3,145,420 2,882,679	Beginning 26,913,333 26,913,333 25,864,762 24,816,190 23,767,619 22,719,048 22,719,048 21,670,476 21,670,476 21,670,476	1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571	25,864,762 25,864,762 24,816,190 23,767,619 23,767,619 22,719,048 22,719,048 21,670,476 21,670,476 21,670,476 20,621,905 20,621,905	4,185,983 4,411,177 4,058,791 4,274,855 3,931,598 4,138,533 3,804,406 4,002,212 3,677,213 3,865,890 3,550,021 3,729,568 3,422,829	Beginning 14,666,667 14,666,667 14,095,238 13,522,810 13,523,810 12,952,381 12,952,381 12,380,952 12,380,952 12,380,952 11,809,524 11,809,524	571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429	14,095,238 14,095,238 13,523,810 12,952,381 12,952,381 12,952,381 12,952,381 12,380,952 11,809,524 11,809,524 11,238,095 11,238,095 10,666,667	2,281,190 2,403,911 2,211,875 2,329,621 2,142,560 2,255,332 2,073,246 2,181,042 2,003,931 2,106,752 1,934,616 2,032,462 1,865,302	Beginning 1,466,667 1,409,524 1,409,524 1,352,381 1,295,238 1,295,238 1,295,238 1,295,238 1,280,995 1,238,095 1,180,952 1,180,952 1,180,952	57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143	1,409,524 1,409,524 1,352,381 1,295,238 1,295,238 1,295,238 1,280,095 1,238,095 1,180,952 1,180,952 1,180,952 1,123,810 1,123,810	228,119 228,119 221,187 221,187 214,256 214,256 207,325 200,393 200,393 193,462 193,462 186,530

BO5	12.8 Chalk Point 2	30 kV Breaker 1B	i	BC	0512.9 Chalk Point	230 kV Breaker 2	A	B0	512.12 Chalk Point	230 kV Breaker 3	A	BO478 Bur	ches Hill-Palmer C	r Upgrade 23090, v	91, 92, 93	BO4	99 Burches Hill Sul	p: Add 3rd 500/23	:0kV
Yes 35				Yes 35				Yes 35				Yes 35				Yes 35			
No				No				No				No 150				No 150			
12.1301%				12.1301%				12.1301%				12.1301%				12.1301%			
12.1301% 2,000,000 57.143				12.1301% 2,000,000 57.143				12.1301% 2,000,000 57,143				13.0007% 15,875,382 453,582				13.0007% 29,544,357 844.124			
8.00				8.00	_			12.00				6.00				6.00			
Beginning 1,466,667 1,466,667 1,409,524	Depreciation 57,143 57,143 57,143	Ending 1,409,524 1,409,524 1,352,381	Revenue 228,119 228,119 221,187	Beginning 1,466,667 1,466,667 1,409,524	Depreciation 57,143 57,143 57,143	Ending 1,409,524 1,409,524 1,352,381	Revenue 228,119 228,119 221,187	Beginning 1,485,714 1,485,714 1.428,571	Depreciation 57,143 57,143 57,143	Ending 1,428,571 1,428,571 1,371,429	Revenue 230,429 230,429 223,498	Beginning 12,019,932 12,019,932 11,566,350	Depreciation 453,582 453,582 453,582	Ending 11,566,350 11,566,350 11,112,767	Revenue 1,856,588 1,957,291 1,801,568	Beginning 22,369,299 22,369,299 21,525,174	Depreciation 844,124 844,124 844,124	Ending 21,525,174 21,525,174 20,681,050	Revenue 3,455,141 3,642,552 3,352,748
1,409,524 1,352,381 1,352,381	57,143 57,143 57,143	1,352,381 1,295,238 1,295,238	221,187 214,256 214,256	1,409,524 1,352,381 1,352,381	57,143 57,143 57,143	1,352,381 1,295,238 1,295,238	221,187 214,256 214,256	1,428,571 1,371,429 1,371,429	57,143 57,143 57,143	1,371,429 1,314,286 1,314,286	223,498 216,567 216,567	11,566,350 11,112,767 11,112,767	453,582 453,582 453,582	11,112,767 10,659,185 10,659,185	1,898,322 1,746,548 1,839,353	21,525,174 20,681,050 20,681,050	844,124 844,124 844,124	20,681,050 19,836,925 19,836,925	3,532,810 3,250,356 3,423,068
1,295,238 1,295,238 1,238,095 1,238,095	57,143 57,143 57,143 57,143	1,238,095 1,238,095 1,180,952 1,180,952	207,325 207,325 200,393 200,393	1,295,238 1,295,238 1,238,095 1,238,095	57,143 57,143 57,143 57,143	1,238,095 1,238,095 1,180,952 1,180,952	207,325 207,325 200,393 200,393	1,314,286 1,314,286 1,257,143 1,257,143	57,143 57,143 57,143 57,143	1,257,143 1,257,143 1,200,000 1,200,000	209,635 209,635 202,704 202,704	10,659,185 10,659,185 10,205,603 10,205,603	453,582 453,582 453,582 453,582	10,205,603 10,205,603 9,752,020 9,752,020	1,691,528 1,780,384 1,636,508 1,721,415	19,836,925 19,836,925 18,992,801 18,992,801	844,124 844,124 844,124 844,124	18,992,801 18,992,801 18,148,676 18,148,676	3,147,963 3,313,326 3,045,570 3,203,583
1,180,952 1,180,952 1,123,810 1,123,810	57,143 57,143 57,143 57,143	1,123,810 1,123,810 1,066,667 1,066,667	193,462 193,462 186,530 186,530	1,180,952 1,180,952 1,123,810 1,123,810	57,143 57,143 57,143 57,143	1,123,810 1,123,810 1,066,667 1,066,667	193,462 193,462 186,530 186,530	1,200,000 1,200,000 1,142,857 1,142,857	57,143 57,143 57,143 57,143	1,142,857 1,142,857 1,085,714 1,085,714	195,772 195,772 188,841 188,841	9,752,020 9,752,020 9,298,438 9,298,438	453,582 453,582 453,582 453,582	9,298,438 9,298,438 8,844,856 8,844,856	1,581,489 1,662,446 1,526,469 1,603,477	18,148,676 18,148,676 17,304,552 17,304,552	844,124 844,124 844,124 844,124	17,304,552 17,304,552 16,460,427 16,460,427	2,943,177 3,093,841 2,840,784 2,984,099

nal 150 basis point adder and, thus, their ROE is 12.0%.

BO526	Ritchie-Benning: I	nstall (2) 230kV Li	nes	B0701.1 I	Benning Sub: Add	3rd 230/69kV, 25	DMVA	BO496 Brigh	nton Sub: Upgrade	T1 500/230kv Tra	nsormer	B1125 Con	vert Buzzard to Ri	tchie Line - 138kV	to 230kV	b2008 Rec	onductor feeder Di	ckerson to Quince	e Orchard
Yes 35				Yes 35				Yes 35				Yes 35				Yes 35			
No				No				No 150				No 0				No 0			
12.1301%				12.1301%				12.1301%				12.1301%				12.1301%			
12.1301% 58,581,170 1.673,748				12.1301% 5,226,954 149.342				13.0007% 19,021,804 543.480				12.1301% 51,852,352 1.481,496				12.1301% 8,623,505 246.386			
6.00				6.00				2.00				10.00				2.00			
Beginning 44,354,314 44,354,314 42,680,567	Depreciation 1,673,748 1,673,748 1,673,748	Ending 42,680,567 42,680,567 41,006,819	Revenue 6,850,927 6,850,927 6,647,900	Beginning 3,957,551 3,957,551 3,808,209	Depreciation 149,342 149,342 149,342	Ending 3,808,209 3,808,209 3,658,868	Revenue 611,280 611,280 593,164	Beginning 14,949,844 14,949,844 14,406,364	Depreciation 543,480 543,480 543,480	Ending 14,406,364 14,406,364 13,862,884	Revenue 2,290,981 2,416,411 2,225,056	Beginning 42,682,179 42,682,179 41,200,683	Depreciation 1,481,496 1,481,496 1,481,496	Ending 41,200,683 41,200,683 39,719,188	Revenue 6,479,164 6,479,164 6,299,458	Beginning 7,196,987 7,196,987 6,950,601	Depreciation 246,386 246,386 246,386	Ending 6,950,601 6,950,601 6,704,215	Revenue 1,089,498 1,089,498 1,059,611
42,680,567 41,006,819 41,006,819	1,673,748 1,673,748 1,673,748	41,006,819 39,333,071 39,333,071	6,647,900 6,444,873 6,444,873	3,608,209 3,658,868 3,658,868	149,342 149,342 149,342 149,342	3,658,868 3,509,526 3,509,526	593,164 575,049 575,049	14,406,364 14,406,364 13,862,884 13,862,884	543,480 543,480 543,480 543,480	13,862,884 13,319,404 13,319,404	2,345,755 2,159,132 2,275,099	41,200,683 39,719,188 39,719,188	1,481,496 1,481,496 1,481,496	39,719,188 38,237,692 38,237,692	6,299,458 6,119,751 6,119,751	6,950,601 6,704,215 6,704,215	246,386 246,386 246,386	6,704,215 6,457,829 6,457,829	1,059,611 1,029,725 1,029,725
39,333,071 39,333,071 37,659,324 37,659,324	1,673,748 1,673,748 1,673,748 1,673,748	37,659,324 37,659,324 35,985,576 35,985,576	6,241,847 6,241,847 6,038,820 6,038,820	3,509,526 3,509,526 3,360,185 3,360,185	149,342 149,342 149,342 149,342	3,360,185 3,360,185 3,210,843 3,210,843	556,934 556,934 538,819 538,819	13,319,404 13,319,404 12,775,923 12,775,923	543,480 543,480 543,480 543,480	12,775,923 12,775,923 12,232,443 12,232,443	2,093,207 2,204,442 2,027,283 2,133,786	38,237,692 38,237,692 36,756,196 36,756,196	1,481,496 1,481,496 1,481,496 1,481,496	36,756,196 36,756,196 35,274,700 35,274,700	5,940,045 5,940,045 5,760,339 5,760,339	6,457,829 6,457,829 6,211,444 6,211,444	246,386 246,386 246,386 246,386	6,211,444 6,211,444 5,965,058 5,965,058	999,838 999,838 969,951 969,951
35,985,576 35,985,576 34,311,828	1,673,748 1,673,748 1,673,748	34,311,828 34,311,828 32,638,080	5,835,793 5,835,793 5,632,767	3,210,843 3,210,843 3,061,502	149,342 149,342 149,342	3,061,502 3,061,502 2,912,160	520,704 520,704 502,588	12,232,443 12,232,443 11,688,963	543,480 543,480 543,480	11,688,963 11,688,963 11,145,483	1,961,358 2,063,130 1,895,434	35,274,700 35,274,700 33,793,205	1,481,496 1,481,496 1,481,496	33,793,205 33,793,205 32,311,709	5,580,632 5,580,632 5,400,926	5,965,058 5,965,058 5,718,672	246,386 246,386 246,386	5,718,672 5,718,672 5,472,286	940,064 940,064 910,177
34,311,828	1,673,748	32,638,080	5,632,767	3,061,502	149,342	2,912,160	502,588	11,688,963	543,480	11,145,483	1,992,473	33,793,205	1,481,496	32,311,709	5,400,926	5,718,672	246,386	5,472,286	910,177

				ent at Dickerson	terminal equipme	uctor the Dickerso rcuit and upgrade H" and Quince Or	230 kV '23032' ci	Ritchie 059	om Buzzard 016 - I	the 230kV line fr	b1126 Upgrade	230kV circuit	n - Pleasant View	uctor the Dickerson	b0467.1 Recond
							Yes				Yes				Yes
							35				35				35
							No				No				No
							0				0				0
							12.1301%				12.1301%				12.1301%
							12.1301%				12.1301%				12.1301%
							9,200,000				39,000,000				9,000,000
							262,857				1,114,286				257,143
							6.00				6.00				6.00
							0.00				0.00				0.00
entive Chargec Revenue Credit		Total		Revenue	Ending	Depreciation	Beginning								
\$ 40,620,233				1,171,572	7,491,429	262,857	7,754,286	4,831,283	30,642,857	1,114,286	31,757,143	1,021,337	6,300,000	257,143	6,557,143
41,569,872 \$ 39,427,384				1,171,572	7,491,429	262,857	7,754,286	4,831,283 4,696,119	30,642,857	1,114,286	31,757,143	1,021,337 990,145	6,300,000	257,143	6,557,143
\$ 39,427,384 40.338.539				1,139,687 1,139,687	7,228,571 7,228,571	262,857	7,491,429 7,491,429		29,528,571 29,528,571	1,114,286	30,642,857 30.642.857		6,042,857 6.042.857	257,143 257,143	6,300,000
40,338,539 \$ 38,234,535		40,338,539 38,234,535		1,139,687	6.965.714	262,857 262.857	7,491,429	4,696,119 4,560,956	29,528,571 28,414,286	1,114,286 1,114,286	30,642,857 29,528,571	990,145 958.954	6,042,857 5.785.714	257,143	6,300,000 6,042,857
39.107.207				1,107,803	6.965.714	262,857	7,228,571	4,560,956	28,414,286	1,114,286	29,528,571	958,954	5,785,714	257,143	6.042,857
\$ 37.041.686		37.041.686			6.702.857	262,857	6.965.714	4,300,930	27,300.000	1,114,286	28,414,286	927,762	5,528,571	257,143	5.785.714
37,875,875					6,702,857	262,857	6,965,714	4,425,792	27,300,000	1,114,286	28,414,286	927,762	5,528,571	257,143	5,785,714
\$ 35.848.837		35,848,837			6.440.000	262.857	6.702.857	4.290.629	26,185,714	1,114,286	27,300.000	896.570	5.271.429	257,143	5.528.571
36,644,543				1.044.033	6,440,000	262,857	6,702,857	4,290,629	26,185,714	1,114,286	27,300,000	896,570	5.271.429	257,143	5,528,571
\$ 34,655,988		34,655,988			6,177,143	262,857	6,440,000	4,155,465	25,071,429	1,114,286	26,185,714	865,379	5,014,286	257,143	5,271,429
				1.012.148	6.177.143	262.857	6.440.000	4.155.465	25.071.429	1.114.286	26,185,714	865.379	5.014.286	257.143	5.271.429
\$ 33,463,139		33,463,139			5,914,286	262,857	6,177,143	4,020,302	23,957,143	1,114,286	25,071,429	834,187	4,757,143	257,143	5,014,286
34,181,878	78 \$	34,181,878	s	980,264	5,914,286	262,857	6,177,143	4,020,302	23,957,143	1,114,286	25,071,429	834,187	4,757,143	257,143	5,014,286
734.035.106 \$ 716.056.038	_														

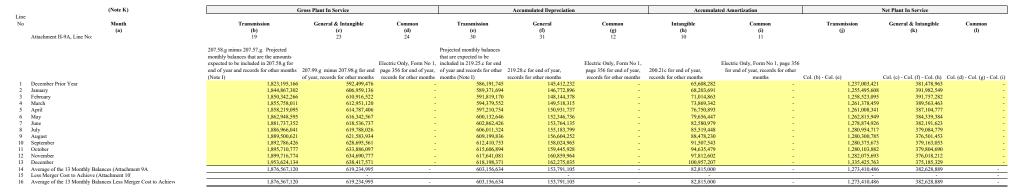
## Attachment 8 - Company Exhibit - Securitization Workpaper



Calculation of the above Securitization Adjustments

#### Attachment 9 Pepco

#### Rate Base Worksheet



#### Adjustments to Rate Base

AN. 202

(N. 202

1 31 100

Line N	io Month (a)	CWIP CWIP in Rate Base	PHFU Held for Future Use	Materials & Supplies	Undistributed Stores Expense	Prepayments	Unamortized Regulatory Asset	Unamortized Abandoned Plant	Account No. 282 Accumulated Deferred Income Taxes (Note D)	Account No. 283 Accumulated Deferred Income Taxes (Note D)	Account No. 190 Accumulated Deferred Income Taxes (Note D)	Account No. 255 Accumulated Deferred Investment Credit
	(1)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
	Attachment H-9A, Line No:	43a	28 214 for end of year, records for		47	45		43b		u,		
		(Note C)	other months	months	months	Notes J		Notes B & F	Attachment 1	Attachment 1	Attachment 1	Attachment 1
17	December Prior Year	(())		- 12,125,489		34,774,379	-	350,704				
18	January		-	- 13,391,266		33,840,297	-	340,430				
19	February		-	- 13,452,206		39,106,230	-	330,155				
20	March		-	- 13,518,119		36,163,209	-	319,881				
	April		-	- 13,601,363		41,950,099	-	309,606				
	May		-	- 13,268,166		41,371,399	-	299,332				
23			-	- 13,659,037		34,521,210	-	289,057				
	July		-	- 13,900,603		34,477,127	-	278,782				
25	August		-	- 14,067,550		34,372,485	-	268,508				
	September		-	- 14,465,920		34,446,816	-	258,233				
27			-	- 14,276,406		34,431,401	-	247,959				
	November		-	- 14,387,997		34,609,311	-	237,684				
	December			- 14,516,049		37,331,936	-	227,410				
30	Average of the 13 Monthly Balances (except ADIT - see Attachment 1			13,740,782	-	36,261,223	-	289,057				

Α

Recovery of regulatory asset or any associated amortization expenses is limited to any regulatory assets authorized by FERC.

Recovery of loguidary assessment and national particular terms and regiments are regimented and regiments are regimented and regiments and regiments and regiments and regiments and regiments are regimented and regiments and regiments are regimented and regiments and regiments are regimented and regiments are regimen

ADIT and Accumulated Deferred Income Tax Credits are computed using the average of the and of the year and the projection of the year balances

D

Recovery of a Regulatory Asset is permitted only for pre-commercial and formation expenses, and is subject to FERC approval before the amortization of the Regulatory Asset can be included in rates. Recovery of any other regulatory assets requires authorization from the Commission. A carrying charge equal to the weighted cost of capital will be applied to the Regulatory Asset prior to the rate vear when costs are first recovered. Unamortized Abandoned Plant and Amortization of Abandoned Plant will be zero until the Commission accepts or approves recovery of the cost of abandoned plant

The Formula Rate shall include a credit to rate base for all unfinded reserves (finds colored) in the correct of the correct o G offset by another balance sheet account.

н Calculate using 13 month average balance, except ADIT

Frojected balances are for the calendar year the revenue under this formula begins to be charged From Attachment 5, line 45 column F for the end of year balance and records for other months

In the true-up calculation, actual monthly balance records are used

Attachment 9A Rate Base Worksheet - Gross Plant in Service and Accumulated Depreciation (Less Asset Retirement Obligations)
Рерсо

	(Note A)		Gross Plant In Service				Asset Retire	ment Obligations		(	Gross Plant in Service Less Projecte	ed Asset Retirement Obligations	
ine lo	Month	Total Plant in Service	Transmission	General & Intangible	Common	Total Plant in Service	Transmission	General & Intangible	Common	Total Plant in Service	Transmission	General & Intangible	Common
Attachmon	(a) nt H-9A, Line No	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j) 6	(k)	(1)	(m)
Attachinen	in 11-974, Earc No									0			
						207.57.g. + 207.74.g. +							
						207.83.g. + 207.98.g.							
						Projected monthly balances that are the amounts expected	207.67 - Device to devertble						
		p207.104.g. Projected monthly balances 207.5	58.g. Projected monthly balances that are			to be included in 207.57.g. +	balances that are the amounts						
			amounts expected to be included in			207.74.g. + 207.83.g. +			Electric Only, Form No 1, pag	e			
		included in 207.104.g for end of year and 207.5							356 for end of year, records fo				
December I		records for other months mont 10,618,139,780	ths (Note I) y 1.823,195,166	ear, records for other months 593,826,442	records for other months	records for other months 18,580,276	records for other months	records for other months 1,326,96		Col. (b) - Col. (f) 10,599,559,504	Col. (c) - Col. (g) 1,823,195,166	Col. (d) - Col. (h) Col. (h) 592,499,476	Col. (e) - Col. (i)
January	Thor real	10,721,295,640	1,844,867,302	608,286,102		18,579,631		1,326,96		10,702,716,009	1,844,867,302	606,959,136	
February		10,773,695,535	1,850,342,266	612,243,488		18,442,956		1,326,96		10,755,252,579	1,850,342,266	610,916,522	
March April		10,833,490,093 10,874,616,798	1,855,758,011 1,858,219,095	614,278,086 616,114,372	-	18,442,956 18,442,956		1,326,96 1,326,96	-	10,815,047,137 10,856,173,841	1,855,758,011 1,858,219,095	612,951,120 614,787,406	
May		10,923,010,057	1,858,219,095	617,669,533		18,442,956		1,326,96		10,836,173,841	1,858,219,095	616,342,567	
June		10,994,250,635	1,881,737,352	619,863,703	-	18,442,956		1,326,96		10,975,807,679	1,881,737,352	618,536,737	
July		11,029,187,381 11,049,373,445	1,886,966,041 1,889,500,621	621,114,992 622,910,900		18,442,956 18,442,956		1,326,96 1,326,96	-	11,010,744,425 11,030,930,488	1,886,966,041 1,889,500,621	619,788,026 621,583,934	
August September	r	11,049,373,445	1,889,500,621	622,910,900		18,442,956		1,326,96		11,030,930,488	1,889,500,621	621,583,934 628,695,561	
October		11,151,211,631	1,895,710,777	635,213,062		18,442,956		1,326,96		11,132,768,675	1,895,710,777	633,886,097	
November		11,172,440,470	1,899,716,774	636,017,743	-	18,442,956		1,326,96		11,153,997,513 11 344 010 860	1,899,716,774		
December	Average of the 13 Monthly Balances	11,362,453,816 10,969,614,595	1,953,624,134 1,876,567,120	639,744,537 620,561,960		18,442,956		1,326,96		11,344,010,860	1,953,624,134		
								. ju 2 u ju v					
			Accur	nulated Depreciation & Amorti	zation					Asset Retire	nent Obligations		
	Month	Total Plant in Service	Transmission	General Depr.	Intangible Amort.	Common Depr.	Common Amort.	Total Plant in Service	Transmission	General Depr.	Intangible Amort.	Common Depr.	Common Amort.
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
Attachment	nt H-9A, Line No												
								219.29.c Projected monthly	219.25.c Projected monthly				
		219.29.c Projected monthly balances that 219.2						balances that are the amounts	balances that are the amounts				
		are the amounts expected to be included in the a 219.29.c for end of year and records for 219.2		10.2% for and of year records	200.21c for and of year	Electric Only, Form No 1, page 356 for end of year,		expected to be included in 219.29.c for end of year and	expected to be included in 219.25.c for end of year and	219.28c for end of year, records for	200.21a for and of year mounds for	Electric Only, Form No 1, page 356 for end of year, records for other	
		other months mont			records for other months	records for other months	records for other month		records for other months		other months	months	other months
	Prior Year	3.523.143.187											
January February			586,191,745	145,498,024	65,608,282			2,404,72	5	85,792	-	-	ouer month.
		3,501,591,070	589,371,694	146,896,279	68,203,691	-		2,404,72 2,496,45	5 4	85,792 123,382	-	- -	Chief Hondis
March		3,501,591,070 3,519,259,517	586,191,745 589,371,694 591,819,170 594,379,552	146,896,279 148,305,350		-		2,404,72 2,496,45 2,452,15	5 4 1	85,792 123,382 160,972	- - -		
April		3,501,591,070 3,519,259,517 3,538,928,465 3,559,069,036	589,371,694 591,819,170 594,379,552 597,210,754	146,896,279 148,305,350 149,716,877 151,130,299	68,203,691 71,014,863 73,869,342 76,750,893	-		2,404,72 2,496,45 2,452,15 2,544,52 2,544,52	5 4 5 7	85,792 123,382 160,972 198,562 198,562	- - - - -		
April May		3,501,591,070 3,519,259,517 3,538,928,465 3,559,069,036 3,579,059,478	589,371,694 591,819,170 594,379,552 597,210,754 600,132,646	146,896,279 148,305,350 149,716,877 151,130,299 152,545,298	68,203,691 71,014,863 73,869,342 76,750,893 79,656,447			2,404,72 2,496,45 2,452,15 2,544,52 2,544,52 2,544,52 2,544,52	5 4 7 7	85,792 123,382 160,972 198,562 198,562 198,562	- - - - - - - - -		
April May June		3,501,591,070 3,519,259,517 3,538,928,465 3,559,069,036 3,579,059,478 3,599,469,206	589,371,694 591,819,170 594,379,552 597,210,754 600,132,646 602,862,426	146,896,279 148,305,350 149,716,877 151,130,299 152,545,298 153,962,697	68,203,691 71,014,863 73,869,342 76,750,893 79,656,447 82,580,979	-		2,404,72 2,496,45 2,452,15 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52	5 4 7 7 7	85,792 123,382 160,972 198,562 198,562 198,562 198,562			
April May June July August		3.501,591,070 3.519,259,517 3.538,928,465 3.559,069,036 3.579,059,478 3.599,469,206 3.620,739,465 3.641,975,951	589,371,694 591,819,170 594,379,552 597,210,754 600,132,646 602,862,426 606,011,324 609,199,836	146,896,279 148,305,350 149,716,877 151,130,299 152,545,298 153,962,697 155,382,361 156,802,813	68,203,691 71,014,863 73,869,342 76,750,893 79,656,447 82,580,979 85,519,448 88,478,230			2,404,72 2,496,45 2,452,15 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52		85,792 123,382 160,972 198,562 198,562 198,562 198,562 198,562 198,562			
April May June July August September	r	3,501,591,070 3,510,259,517 3,538,928,465 3,559,069,036 3,579,059,478 3,599,469,206 3,262,739,465 3,641,975,951 3,664,1975,951	589,371,694 591,819,170 594,379,552 597,210,754 600,132,446 606,602,862,426 606,601,324 609,199,836 612,410,753	146,896,279 148,305,350 149,716,877 151,130,299 153,962,245,298 153,962,057 155,382,361 156,802,813 158,223,527	68,203,691 71,014,863 73,869,342 76,750,893 79,656,447 82,580,979 85,519,448 88,478,230 91,507,543			2,404,72 2,496,45 2,452,15 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52		85,792 123,382 160,972 198,562 198,562 198,562 198,562 198,562 198,562			
April May June July August September October		3, 501, 591, 070 3, 519, 293, 517 3, 538, 928, 465 3, 559, 060, 036 3, 579, 059, 478 3, 599, 469, 206 3, 620, 739, 465 3, 644, 197, 551 3, 663, 483, 864 3, 644, 458, 666 d3	589,371,694 591,819,170 594,379,552 597,210,754 600,132,446 602,862,426 606,011,324 609,199,836 612,410,733 615,606,894	146,896,279 148,305,350 149,716,877 151,130,299 152,545,298 153,962,697 155,382,361 156,802,813 158,8223,527 159,644,490	68,203,691 71,014,863 73,869,342 76,750,893 79,656,447 82,580,979 85,519,448 88,478,230 91,507,543 94,635,479			2,404,72 2,496,45 2,452,15 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52		8,5792 123,382 160,972 198,562 198,562 198,562 198,562 198,562 198,562 198,562 198,562			
April May June July August September October November	r	3,501,591,070 3,510,259,517 3,538,928,465 3,559,069,036 3,579,059,478 3,599,469,206 3,262,739,465 3,641,975,951 3,664,1975,951	589,371,694 591,819,170 594,379,552 597,210,754 600,132,446 606,602,862,426 606,601,324 609,199,836 612,410,753	146,896,279 148,305,350 149,716,877 151,130,299 153,962,245,298 153,962,057 155,382,361 156,802,813 158,223,527	68,203,691 71,014,863 73,869,342 76,750,893 79,656,447 82,580,979 85,519,448 88,478,230 91,507,543			2,404,72 2,496,45 2,452,15 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52		85,792 123,382 160,972 198,562 198,562 198,562 198,562 198,562 198,562		1000115 - - - - - - - - - - - - - - - - - -	
April May June July August September October November	r	1,501,571,070 3,519,295,17 3,538,928,465 3,559,060,036 3,579,059,478 3,599,469,206 3,644,975,551 3,663,483,864 3,705,288,371 3,722,290,905	589,371,694 591,819,170 594,379,552 597,7210,754 600,132,646 600,262,426 600,011,324 600,199,356 612,410,753 615,606,894 617,641,081	146,896,279 148,305,350 149,716,877 151,130,299 152,545,298 153,962,667 155,382,361 156,802,813 158,223,527 155,644,490 161,058,526	68,203,691 71,014,863 76,750,893 79,656,447 82,580,979 85,519,448 88,478,230 91,507,543 94,655,479 97,812,602			2,404,72 2,496,45 2,452,15 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52		8,5,792 123,382 160,972 198,562 198,562 198,562 198,562 198,562 198,562 198,562 198,562	4847 (1994) 	100019 	
March April May June July August September October November December	r -	1,501,571,070 3,519,295,17 3,538,928,465 3,559,060,036 3,579,059,478 3,599,469,206 3,644,975,551 3,663,483,864 3,705,288,371 3,722,290,905	589,371,694 591,819,170 594,379,552 597,210,754 600,132,646 600,882,426 600,0113,244 600,199,836 612,410,753 615,606,894 617,641,081 618,198,371 603,156,654	146,896,279 148,305,350 149,716,877 151,130,299 152,545,298 153,962,697 155,382,361 156,802,813 158,223,527 159,644,490 161,058,526 162,473,597 153,972,318	68,201,601 71,014,863 73,869,342 76,750,893 79,955,447 82,580,979 85,519,448 88,478,230 91,507,543 94,635,479 97,812,602 100,957,207 82,815,000			2,404,72 2,406,45 2,452,15 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52		8.5.792 12.3.382 160.972 198.562 198.562 198.562 198.562 198.562 198.562 198.562 198.562 198.562 198.562	4164 104013 	1000119 - - - - - - - - - - - - - - - - - -	
April May June July August September October November	Average of the 13 Monthly Balances	1, 501, 591, 070 3, 519, 295, 517 3, 538, 928, 465 3, 559, 060, 036 3, 559, 060, 036 3, 559, 069, 478 3, 599, 469, 206 3, 620, 739, 465 3, 644, 575, 551 3, 663, 483, 866, 653 3, 705, 2883, 571 3, 722, 990, 905 3, 604, 604, 244	589,371,694 591,819,170 594,379,552 597,210,754 600,132,646 600,862,426 600,011,324 600,199,836 612,410,753 615,606,894 617,641,081 612,049,571 603,156,634 Projected Accumulated Deprecia	146,896,279 148,303,350 149,716,877 151,130,299 152,545,208 153,962,697 155,382,361 156,802,813 158,223,527 159,964,490 161,058,356 162,477,597 153,972,318	68.205,601 71,014,863 73,360,342 76,750,893 79,656,447 82,550,979 85,519,448 88,478,230 91,507,543 94,635,479 97,812,602 100,057,207 82,815,000 cted Asset Retirement Obl	igations		2,404,72 2,406,45 2,452,15 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52		8.5.792 12.3.382 160.972 198.562 198.562 198.562 198.562 198.562 198.562 198.562 198.562 198.562 198.562	4847 MANIN 	1100119	
April May June July August September October November	Average of the 13 Monthly Balances	3,501,591,070 3,519,295,17 3,538,928,465 3,559,000,36 3,559,000,36 3,599,409,206 3,504,789,400 4,664,485,665 3,705,288,371 3,722,990,905 3,604,604,244	589,371,694 591,819,170 594,379,552 597,210,754 600,132,646 602,862,426 606,001,132,646 602,862,426 602,862,426 612,864,0753 612,610,673 612,610,8731 613,108,371 603,156,654 Projected Accumulated Deprecia Transmission	146,890,279 148,303,350 149,716,877 151,130,299 152,545,389 153,982,6469 153,982,6469 153,982,646 153,982,646 161,058,526 162,473,507 153,972,318 ion & Amoritzation Less Proje- General Depreciation	68,205,601 71,014,863 73,869,342 76,750,893 79,656,447 82,289,970 85,5149,448 88,477,230 91,507,543 94,655,479 97,812,600 1000,972,207 82,215,000 82,215,000 cted Asset Retirement Obl Intangible Amortization	igations Common Depreciation	Common Amortization	2,404,72 2,406,45 2,452,15 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52		8.5.792 12.3.382 160.972 198.562 198.562 198.562 198.562 198.562 198.562 198.562 198.562 198.562 198.562	4007 004019 	1100119 	
April May June July August September October November December	Average of the 13 Monthly Balances Month (a)	1, 501, 591, 070 3, 519, 295, 517 3, 538, 928, 465 3, 559, 060, 036 3, 559, 060, 036 3, 559, 069, 478 3, 599, 469, 206 3, 620, 739, 465 3, 644, 575, 551 3, 663, 483, 866, 653 3, 705, 2883, 571 3, 722, 990, 905 3, 604, 604, 244	589,371,694 591,819,170 594,379,552 597,210,754 600,132,646 600,862,426 600,011,324 600,199,836 612,410,753 615,606,894 617,641,081 612,049,571 603,156,634 Projected Accumulated Deprecia	146,896,279 148,303,350 149,716,877 151,130,299 152,545,208 153,962,697 155,382,361 156,802,813 158,223,527 159,964,490 161,058,356 162,477,597 153,972,318	68.205,601 71,014,863 73,360,342 76,750,893 79,656,447 82,550,979 85,519,448 88,478,230 91,507,543 94,635,479 97,812,602 100,057,207 82,815,000 cted Asset Retirement Obl	igations	(g)	2,404,72 2,406,45 2,452,15 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52		8.5.792 12.3.382 160.972 198.562 198.562 198.562 198.562 198.562 198.562 198.562 198.562 198.562 198.562	4007 MANUS 	1100119	
April May June July July August September October November December	Average of the 13 Monthly Balances Month (a) nt H-9A, Line No	3,501,591,070 3,519,295,17 3,538,928,465 3,559,060,36 3,579,059,478 3,599,4978 3,599,4978 3,599,4978 3,599,4978 3,599,4978 3,599,4978 3,599,4978 3,599,4978 3,664,858,666 3,705,258,371 3,722,590,005 3,604,604,244 Total Plant in Service 0 9 Col. (b) - Col. (b) Col.	589,371,694 591,819,170 594,379,552 597,210,754 600,132,646 606,601,132,64 606,601,132 615,606,594 617,641,081 613,506,574 Projected Accumulated Deprecia Transmission () 50 (c) - Col. (i) () () () () () () () () () () () () ()	146,896,279 148,305,350 149,716,877 151,130,299 152,545,298 155,662,671 155,6802,813 158,223,527 159,644,400 161,058,526 162,477,397 159,724,18 161,058,526 162,477,397 159,724,18 161,058,526 162,477,397 159,724,18 161,058,526 162,472,397 159,724,18 161,058,526 162,472,397 159,724,18 163,652,526 164,652,526 163,652,526 163,652,526 164,652,556 164,652,556 164,652,556 164,652,556 164,652,556 164,652,556 164,652,556 164,652,556 164,652,556 164,652,556 164,655,556 164,555,556 164,5556	68:205,601 71,014,863 73,360;342 76,750,893 79,056;447 85,979,748 85,4778,230 91,507,543 94,635,479 97,7812,602 100,957,207 82,315,000 cted Asset Retirement Obl Intangible Amortization 0 22 Col. (c) - Col. (k)	igations (f)		2,404,72 2,406,45 2,452,15 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52		8.5.792 12.3.382 160.972 198.562 198.562 198.562 198.562 198.562 198.562 198.562 198.562 198.562 198.562	4167 mAMIN 	1100119 - - - - - - - - - - - - - - - - - - -	
April May June July July August September October November December	Average of the 13 Monthly Balances Month (a) nt H-9A, Line No	3,501,591,070 3,519,295,17 3,538,928,465 3,559,009,36 3,559,009,36 3,599,498,006 3,620,739,405 3,649,896,006 3,644,856,661 3,722,990,905 3,704,604,244 	589,371,694 591,819,170 594,379,552 597,210,754 600,132,646 600,802,426 600,011,324 600,193,536 61,564,018 61,2410,755 61,564,081 61,8198,371 603,156,634 Projected Accumulated Deprecat Transmission (c) - Col. (i) 0 C 586,191,745	146,896,279 148,303,530 149,716,877 151,1130,299 152,545,298 153,602,897 155,382,361 156,602,813 158,022,812 153,972,318 164,479,567 153,972,318 166,477,567 163,972,318 166,471,567 164,478,567 163,972,318 166,471,567 164,478,567 163,972,318 166,471,567 164,478,567 163,972,318 166,472,567 163,972,318 164,472,557 163,972,318 164,475,577 164,475,577 164,475,577 163,972,318 164,475,577 163,972,318 164,475,577 163,972,318 164,475,577 164,	68,203,601 71,014,863 73,360,342 76,550,893 79,556,447 82,2580,979 85,519,448 88,478,230 91,507,543 91,507,97 82,815,900 ctel Asset Retirement Obl Intangble Amortization (e) 32 Col. (e) - Col. (k)	igations Common Depreciation () 12	(g) 11	2,404,72 2,406,45 2,452,15 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52		8.5.792 12.3.382 160.972 198.562 198.562 198.562 198.562 198.562 198.562 198.562 198.562 198.562 198.562	4847 (1694115) 	ПАМИЯ - - - - - - - - - - - - - - - - - - -	-
April May June July July August September October November December Attachment December 1 January	Average of the 13 Monthly Balances Month (a) nt H-9A, Line No	3,501,591,070 3,519,295,17 3,538,928,465 3,559,060,366 3,559,060,366 3,559,060,366 3,599,478 3,599,492,866 3,599,492,866 3,664,858,6663 3,705,288,371 3,722,990,005 3,604,604,244 Total Plant in Service (b) 5,520,738,461 3,590,4616 5,520,738,461 3,590,4616	589,371,694 599,819,170 594,379,552 597,210,754 600,132,646 602,862,453 602,198,353 612,410,753 612,640,873 612,641,081 612,641,083 612,641,085 71 603,156,654 Projected Accumulated Deprectat Transmission (c) 30 (c) - Col. (i) 586,511,694 589,371,694	146,890,279 148,305,350 149,716,877 151,130,299 152,545,298 153,062,697 155,062,697 155,062,697 155,062,497 155,072,318 101,655,526 162,472,597 153,072,318 101,655,526 102,472,597 103,072,318 101,655,526 102,472,597 103,072,318 101,677,2896 104,077,286 104,077,286 104,077,286 104,077,286 104,077,286	68,203,601 71,014,863 73,869,342 76,750,893 79,056,447 82,250,979 88,479,230 91,677,543 94,635,479 97,781,2602 100,957,267 82,243,5,000 cted Asset Retirement Obl Intangible Amortization (12 Col. (c) - Col. (k) 65,608,282 (63,203,691	igations Common Depreciation () 12	(g) 11	2,404,72 2,406,45 2,452,15 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52		8.5.792 12.3.382 160.972 198.562 198.562 198.562 198.562 198.562 198.562 198.562 198.562 198.562 198.562	4007 mANIN 	HAMIN	
April May June July August September October November December January February March	Average of the 13 Monthly Balances Month (a) nt H-9A, Line No	3,501,591,070 3,519,295,17 3,538,928,465 3,559,000,36 3,559,000,36 3,579,059,478 3,599,492,86 3,502,739,461 3,664,856,663 3,705,288,371 3,722,590,905 3,004,604,244 Col. (b) - Col. (h) Col. 3,590,490,4616 3,516,807,363,308	589,371,694 591,819,170 594,379,552 597,210,754 600,132,646 602,862,426 600,132,646 612,640,073 612,640,073 612,640,073 612,640,073 613,566,34 <b>Projected Accumulated Deprecia</b> <b>Complexity</b> (c) - Col. (i) 595,371,654 593,712,654 593,712,654	146,890,279 148,203,350 149,716,877 15,113,02,39 15,2545,280 15,382,361 15,382,361 15,382,361 15,382,361 16,058,526 16,2472,397 15,3972,318 160,858,256 162,472,397 163,072,318 164,772,396 145,142,722 145,772,396 145,142,722 140,772,396 145,142,722 140,772,396 145,142,722 140,772,396 145,142,722 140,772,396 145,142,722 140,772,396 145,143,772 140,772,396 145,143,772 140,772,396 145,143,772 140,971,831 140,971,971 140,971	68,203,601 71,014,863 73,869,342 76,750,893 79,056,447 82,350,979 83,519,48 94,055,479 97,781,2602 100,957,267 97,781,2602 100,957,267 82,2815,000 cted Asset Retirement Obl Intagible Amortization (e) 52,509,2082 Col. (c) - Col. (k) (55,509,2082 71,014,865 71,3660,342	igations Common Depreciation () 12	(g) 11	2,404,72 2,406,45 2,452,15 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52		8.5.792 12.3.382 160.972 198.562 198.562 198.562 198.562 198.562 198.562 198.562 198.562 198.562 198.562	4007 mAMIN 	номня - - - - - - - - - - - - - - - - - - -	
April May June July August September October November December December January February March April	Average of the 13 Monthly Balances Month (a) nt H-9A, Line No	3,501,591,070 3,519,295,17 3,538,928,465 3,559,009,36 3,559,009,36 3,559,009,378 3,599,402,06 3,620,739,465 3,641,375,51 3,663,483,864 3,705,288,371 3,702,288,371 3,702,299,005 3,704,604,244 Total Plant in Service (b) 9 Col. (b) - Col. 3,549,094,616 3,516,807,363 3,556,353,3038 3,356,353,358 3,356,355,359 3,356,355,359 3,356,358 3,356,355,359 3,356,358 3,356,356,359 3,356,356 3,3	589,371,694 591,819,170 594,379,552 597,210,754 600,132,646 600,852,426 606,011,324 607,199,556 612,646,594 612,410,753 612,646,594 612,410,753 612,646,594 612,410,753 612,646,594 612,410,753 612,646,594 612,410,753 702,647 702,64	146,896,279 148,303,530 149,716,877 151,1130,299 152,545,298 153,962,697 155,582,361 156,602,813 158,022,517 159,064,490 161,038,526 162,477,597 153,072,318 100 & Amortization Less Proje General Depreciation (d) 31 04. (d) - Col. (i) 145,412,232 146,772,896 31 04, (d) - Col. (i) 145,412,232 146,772,896 13 10,122 146,772,896 149,218,212 149,218,215 15,039,1737	68.205.601 71.014.863 73.869.342 76.750.893 79.656.447 82.2580.979 85.519.448 88.478.230 91.507.543 94.055.479 97.812.602 100.057.207 82.2415.000 cted Asset Retirement Obl Intangibe Amortization 2 Cel. (c) - Col. (k) 52.0568.282 68.205.601 71.014.863 73.869.342 76.750.893	igations Common Depreciation () 12	(g) 11	2,404,72 2,406,45 2,452,15 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52		8.5.792 12.3.382 160.972 198.562 198.562 198.562 198.562 198.562 198.562 198.562 198.562 198.562 198.562	4007 mANIIS 	HAMIIS	
April May June July August September October November December January February March April May	Average of the 13 Monthly Balances Month (a) nt H-9A, Line No	1,501,591,070 3,519,295,17 3,538,928,465 3,559,000,36 3,559,000,36 3,579,059,478 3,599,490,206 3,620,739,465 3,620,739,465 3,644,856,663 3,705,258,371 3,722,990,905 3,604,604,244 Total Plant in Service (b) 9 Col. (b) - Col. (b) 2,506,739,316 3,516,807,363 3,516,807,363 3,556,524,590 3,556,524,591	589,371,694 591,819,170 594,379,552 597,210,754 600,132,646 600,824,266 600,824,266 601,240,152 612,640,075 612,640,075 612,640,075 612,640,075 612,640,075 612,640,075 613,108,371 603,156,654 <b>Projected Accumulated Deprecia</b> (c) - Col. (i) 595,171,69 593,271,69 599,210,754 600,132,646	146,890,279 148,203,350 149,716,877 151,130,299 152,545,286 153,822,861 155,382,361 155,382,361 153,923,577 153,964,490 161,055,526 162,473,597 153,972,318 100,64,Col. (i) 101,645,1222 146,772,296 146,147,225 146,772,296 146,147,225 146,772,296 146,147,225 146,147,257 147,257 146,147,257 147,25	68,205,601 71,014,863 73,360,342 76,750,893 79,955,447 82,280,979 85,519,448 80,57,543 94,655,479 97,812,602 100,957,207 82,815,000 cted Asset Retirement Obl Intangible Amortization (e) 32 Col. (e) - Col. (k) 65,602,202 (c) 42,025,047 71,014,863 71,016,863 73,860,342 76,750,893 79,565,647	igations Common Depreciation () 12	(g) 11	2,404,72 2,406,45 2,452,15 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52		8.5.792 12.3.382 160.972 198.562 198.562 198.562 198.562 198.562 198.562 198.562 198.562 198.562 198.562	Aler monits 	ПАМИЯ - - - - - - - - - - - - - - - - - - -	
April May June July August September October December December December January February March April May June	Average of the 13 Monthly Balances Month (a) nt H-9A, Line No	3,501,591,070 3,519,295,17 3,538,928,465 3,559,009,36 3,559,009,36 3,559,009,378 3,599,402,06 3,620,739,465 3,641,375,51 3,663,483,864 3,705,288,371 3,702,288,371 3,702,299,005 3,704,604,244 Total Plant in Service (b) 9 Col. (b) - Col. 3,549,094,616 3,516,807,363 3,556,353,3038 3,356,353,358 3,356,355,359 3,356,355,359 3,356,358 3,356,355,359 3,356,358 3,356,356,359 3,356,356 3,3	589,371,694 591,819,170 594,379,552 597,210,754 600,132,646 600,852,426 606,011,324 607,199,556 612,646,594 612,410,753 612,646,594 612,410,753 612,646,594 612,410,753 612,646,594 612,410,753 612,646,594 612,410,753 702,647 702,64	146,896,279 148,303,530 149,716,877 155,1130,299 152,545,298 153,962,697 155,582,361 156,602,813 158,022,517 159,064,490 161,038,526 162,477,597 153,072,318 100 & Amortization Less Proje General Depreciation (d) 31 04. (d) - Col. (i) 145,412,232 146,772,896 31 04, (d) - Col. (i) 145,412,232 146,772,896 13 10,122 149,112,112 149,013,115 15,039,1737	68.205.601 71.014.863 73.869.342 76.750.893 79.656.447 82.2580.979 85.519.448 88.478.230 91.507.543 94.055.479 97.812.602 100.057.207 82.2415.000 cted Asset Retirement Obl Intangibe Amortization 2 Cel. (c) - Col. (k) 52.0568.282 68.205.601 71.014.863 73.869.342 76.750.893	igations Common Depreciation () 12	(g) 11	2,404,72 2,406,45 2,452,15 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52		8.5.792 12.3.382 160.972 198.562 198.562 198.562 198.562 198.562 198.562 198.562 198.562 198.562 198.562	4007 mANUS 	HAMIN	
April May June July August September October November December December January February March April May June July August	Average of the 13 Monthly Balances Month (e) at H-9A, Line No Prior Year	3,501,591,070 3,519,295,17 3,538,928,465 3,559,060,36 3,579,059,478 3,599,409,266 3,599,409,266 3,599,409,266 3,509,428 3,664,858,666 3,705,288,371 3,722,990,905 1,604,604,244 Total Plant in Service (b) 9 Col. (b)-Col. (b) Col. (b)-Col. (b) Col. (b)-Col. (b) 5,550,278,461 3,516,807,365 3,555,524,539 3,555,524,539 3,556,524,5	589,371,694 591,819,170 594,379,552 597,210,754 600,132,046 606,001,132,046 606,001,132,046 606,001,193,04 617,641,081 617,641,081 617,641,081 617,641,081 617,641,081 617,641,081 617,643 700 601,156,654 700 600,100,100 588,017,654 589,0371,694 599,371,694 599,371,694 599,371,694 599,371,694 600,202,426 600,001,132 600,001,132 600,001,132 600,001,132 600,001,132 600,001,132 600,001,132 600,001,132 600,001,132 600,001,132 600,001,132 600,001,132 600,001,132 600,001,132 600,001,132 600,001,132 600,001,132 600,001,132 600,001,000 600,001,000 600,001,000 600,001,000 600,000,000 600,000,000 600,000,000	146,896,279 148,305,350 149,716,877 151,130,299 152,545,298 155,680,201 155,802,041 155,802,041 155,802,041 155,802,041 155,802,041 161,058,526 162,472,397 159,644,400 161,058,526 162,472,397 159,644,400 161,058,526 162,472,397 161,058,526 162,472,397 163,0527,218 164,014,772,896 145,412,232 164,014,772,896 145,412,232 164,014,772,896 145,412,232 163,014,1315 153,018,799 155,064,252 155,188,799 155,064,252 155,188,799 155,064,252 155,188,799 155,064,252 164,014 164	68,205,601 71,014,863 73,869,342 76,750,893 79,0556,447 85,809,798 85,8478,230 91,507,543 94,635,479 97,7812,602 100,957,207 82,315,000 cted Asset Retirement Obl Intangible Amortization (1) Col. (c) - Col. (k) 65,608,282 65,608,2	igations Common Depreciation () 12	(g) 11	2,404,72 2,406,45 2,452,15 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52		8.5.792 12.3.382 160.972 198.562 198.562 198.562 198.562 198.562 198.562 198.562 198.562 198.562 198.562	Aler monits 	HAMIIS	
April May June July August September October November December January February February March April May June July July September September	Average of the 13 Monthly Balances Month (e) at H-9A, Line No Prior Year	5.501.591.070     5.519.295.17     3.539.295.17     3.539.295.17     3.539.00.36     3.559.00.36     3.559.00.36     3.559.00.36     3.599.00.36     3.640.795.91     3.664.495.861     3.705.288.71     3.722.990.905     3.604.604.244     Col.     (b) - Col. (h)     Col. (b) - Col. (h)     3.556.383.938     3.556.383.938     3.556.284.951     3.559.924.679     3.596.924.679     3.596.924.679     3.639.431.425     3.630.93.377	589,371,694 591,819,170 594,379,552 597,210,754 600,132,646 600,804,266 600,112,346 600,112,345 600,112,345 600,110,345 617,641,081 617,641,081 613,108,371 603,156,654 741,081 613,108,371 603,156,654 758,191,745 588,371,694 598,371,694 598,371,694 600,113,246 600,113,24	146,896,279 148,305,350 149,716,877 151,130,299 152,545,298 153,962,697 155,382,361 155,582,361 155,582,361 165,5525 162,477,389 163,5525 163,752,318 164,772,398 145,412,232 146,772,398 145,412,232 146,772,398 145,412,232 146,772,398 145,412,232 146,772,398 145,412,232 145,712,235 153,754,135 153,754,135 153,754,135 153,754,135 153,754,135 155,183,799 155,660,425 155,604,252 155,002,465 145,812,495 155,604,252 155,002,465 155,002,465 155,002,465 145,812,912 145,812,232 145,812,232 145,812,232 155,002,465 145,812,912 145,812,232 155,002,465 145,812,912 155,002,465 145,812,912 145,812,232 155,002,465 145,812,912 145,812,232 145,812,912	68,203,601 71,104,863 73,360,342 76,750,893 79,556,447 82,280,979 85,519,448 88,477,230 94,655,779 97,81,600 100,957,207 82,815,000 cted Asset Retirement Obl Intangible Amortization (e) 32 Col. (e) - Col. (k) 71,014,863 73,369,342 73,656,447 75,564,447 82,589,979 85,519,448 88,478,230 91,507,543	igations Common Depreciation () 12	(g) 11	2,404,72 2,406,45 2,452,15 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52		8.5.792 12.3.382 160.972 198.562 198.562 198.562 198.562 198.562 198.562 198.562 198.562 198.562 198.562	Aler monits 	ПАМИЯ - - - - - - - - - - - - - - - - - - -	
April May June July September October November December December January February March April July July July September October	Average of the 13 Monthly Balances Month (G) Prior Year	3.501.591,070     3.519.295,17     3.538,928,465     3.559,000,36     3.570,059,478     3.599,409,266     3.599,409,266     3.599,409,266     3.694,285,461     3.644,385,464     3.644,385,663     3.705,288,711     3.722,990,005     3.604,604,244     Col. (b) - Col. (b) Col. (b) -	589,371,694 591,819,170 594,379,552 597,210,754 600,132,646 602,862,456 602,862,456 602,862,456 602,862,456 612,410,753 612,410,873 612,641,081 612,641,081 71 603,156,654 785,0371,664 590,371,664 590,371,664 590,371,664 590,371,664 590,371,664 590,371,664 590,371,664 590,371,664 590,371,664 590,371,664 590,371,664 590,371,664 600,132,646 600,132,646 600,100,100,100,100,100,100,100,100,10	146,896,279 148,205,350 149,716,877 151,130,299 152,545,286 155,062,697 155,062,697 155,072,318 161,655,526 162,477,397 153,077,318 161,655,526 162,477,597 163,077,318 164,047,728,96 145,142,728 146,772,896 145,142,728 145,712,96 145,142,728 145,712,96 145,142,728 145,712,96 145,142,728 145,712,96 145,142,728 145,712,96 145,142,728 145,712,96 145,142,728 145,042,728 145,042,728 155,064,252 158,024,965 159,044,528 159,046 159,046 159,046 159,046 159,046 15	68,203,601 71,014,863 73,360,342 76,750,893 79,056,447 82,250,979 85,479,230 91,675,43 94,635,479 97,7812,602 100,957,207 82,2315,000 cted Asset Retirement Obl Intagible Amortization (c) 75,608,228 76,750,893 71,014,863 73,360,342 76,750,893 73,965,447 82,2500,779 82,2510,775 82,2510,775 73,255,447 82,2500,779 83,275,275 73,860,342 76,750,893 79,055,447 82,2500,779 83,477,230 91,507,543 91,557,475 82,477,230	igations Common Depreciation () 12	(g) 11	2,404,72 2,406,45 2,452,15 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52		8.5.792 12.3.382 160.972 198.562 198.562 198.562 198.562 198.562 198.562 198.562 198.562 198.562 198.562	4007 mANUS 	HAMIIS	
April May June July August September October November December January February Harch April May June July July September	Average of the 13 Monthly Balances Month (a) at H-9A, Line No Prior Year	5.501.591.070     5.519.295.17     3.539.295.17     3.539.295.17     3.539.00.36     3.559.00.36     3.559.00.36     3.559.00.36     3.599.00.36     3.640.795.91     3.664.495.861     3.705.288.71     3.722.990.905     3.604.604.244     Col.     (b) - Col. (h)     Col. (b) - Col. (h)     3.556.383.938     3.556.383.938     3.556.284.951     3.559.924.679     3.596.924.679     3.596.924.679     3.639.431.425     3.630.93.377	589,371,694 591,819,170 594,379,552 597,210,754 600,132,646 600,804,266 600,112,346 600,112,345 600,112,345 600,110,345 617,641,081 617,641,081 613,108,371 603,156,654 741,081 613,108,371 603,156,654 758,191,745 588,371,694 598,371,694 598,371,694 600,113,246 600,113,24	146,896,279 148,305,350 149,716,877 151,130,299 152,545,298 153,962,697 155,382,361 155,582,361 155,582,361 165,5525 162,477,389 163,5525 163,752,318 164,772,398 145,412,232 146,772,398 145,412,232 146,772,398 145,412,232 146,772,398 145,412,232 146,772,398 145,412,232 145,712,235 153,754,135 153,754,135 153,754,135 153,754,135 153,754,135 155,183,799 155,660,425 155,604,252 155,002,465 145,812,495 155,604,252 155,002,465 155,002,465 155,002,465 145,812,912 145,812,232 145,812,232 145,812,232 155,002,465 145,812,912 145,812,232 155,002,465 145,812,912 155,002,465 145,812,912 145,812,232 155,002,465 145,812,912 145,812,232 145,812,912	68,203,601 71,104,863 73,360,342 76,750,893 79,556,447 82,280,979 85,519,448 88,477,230 94,655,779 97,81,600 100,957,207 82,815,000 cted Asset Retirement Obl Intangible Amortization (e) 32 Col. (e) - Col. (k) 71,014,863 73,369,342 73,656,447 75,564,447 82,589,979 85,519,448 88,478,230 91,507,543	igations Common Depreciation () 12	(g) 11	2,404,72 2,406,45 2,452,15 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52 2,544,52		8.5.792 12.3.382 160.972 198.562 198.562 198.562 198.562 198.562 198.562 198.562 198.562 198.562 198.562	Aler monits 	намия 	

Note A In the true-up calculation, actual monthly balance records are used.

Potomac Electric Power Com	ipany					
Attachment 10 - Merger Cost	s					
(a)	(b)	(c)	(d)	()	(x	t)
O&M Cost To Achieve FERC Account	Total	Allocation to Trans.			Tot	tal
Transmission O&M	-	100.00%			\$ 100	-
A&G	23,462	2 12.21%			s	2,86
Total	\$ 23,462	2			s s	2,86
Depreciation & Amortization Expense Cost To Achieve FERC Account	Total	Allocation to Trans.			Tot	tal
General Plant	-	12.21%			s	-
Intangible Plant	-	12.21%			s	-
Total	S -				s s	-
Capital Cost To Achieve included in the General and Intangible Plant Gross Plant	General	Intangible			Tot	tal
December Prior Year	#DIV/0!	#DIV/0!			#DIV/0!	lai
January	#DIV/0!	#DIV/0!			#DIV/0!	
February March	#DIV/0! #DIV/0!	#DIV/0! #DIV/0!			#DIV/0! #DIV/0!	
April	#DIV/0!	#DIV/0!			#DIV/0!	
May	#DIV/0!	#DIV/0!			#DIV/0!	
June	#DIV/0!	#DIV/0!			#DIV/0!	
July August	#DIV/0! #DIV/0!	#DIV/0! #DIV/0!			#DIV/0! #DIV/0!	
September	#DIV/0!	#DIV/0!			#DIV/0! #DIV/0!	
October	#DIV/0!	#DIV/0!			#DIV/0!	
November	#DIV/0!	#DIV/0!			#DIV/0!	
December Average	#DIV/0! #DIV/0!	#DIV/0! #DIV/0!			#DIV/0!	-
0						
An annual stad Dama air stan	General	Intangible			Tot	4-1
Accumulated Depreciation December Prior Year	General -	Intangible			\$	- Lai
January	-	-			s	-
February	-	-			s	-
March April					s s	-
May					s	-
June	-	-			s	-
July		-			s	-
August September					s s	-
October		-			ŝ	-
November	-	-			s	-
December Average					s	
Potomac Electric Po	wer Company					
Attachment 10 - Merger Cost			<i>(</i> <b>1</b> )			
(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above	(b) General	(c) Intangible	(d)	()	(x) Tot	
December Prior Year	#DIV/0!	#DIV/0!	-		#DIV/0!	ui
January	#DIV/0!	#DIV/0!	-	-	#DIV/0!	
February March	#DIV/0! #DIV/0!	#DIV/0! #DIV/0!	-	-	#DIV/0! #DIV/0!	
April	#DIV/0!	#DIV/0!	-	-	#DIV/0!	
May	#DIV/0!	#DIV/0!	-		#DIV/0!	
June July	#DIV/0! #DIV/0!	#DIV/0! #DIV/0!	-	-	#DIV/0! #DIV/0!	
August	#DIV/0!	#DIV/0!	-		#DIV/0!	
September	#DIV/0!	#DIV/0!	-	-	#DIV/0!	
October November	#DIV/0! #DIV/0!	#DIV/0! #DIV/0!	-	-	#DIV/0! #DIV/0!	
December	#DIV/0!	#DIV/0!	-		#DIV/0! #DIV/0!	
Average	#DIV/0!	#DIV/0!				-
Depreciation (Monthly Change of Accumulated Depreciation from above)	General	Intangible			Tot	tal
January	-	-			S S	-
February March	-	-			s s	-
	-	-			s	-
April					s s	-
May	-					-
May June	-	-				
May June July August		-			s s	-
May June July August September					S S S	-
May June July August					s s	:
May June July August September October					S S S	- - -

	Capital Cost To Achieve included in Total Electric Plant in Service
7	December Prior Vear

 Capital Cost To Achie

 67
 December Prior Year

 68
 January

 69
 February

 70
 March

 71
 April

 72
 May

 73
 June

 74
 July

 75
 August

 76
 September

 70
 October

 78<<November</td>

 79
 December

 80
 Average

## Potomac Electric Power Company Attachment 11A - O&M Workpaper

(a) 321.83.b to 321.112.b (c)

(b)

			 Total	Non-Recoverable	Dire	ectly Assigned
1	Operation, Supervision & Engineering	560.0	\$ 8,720,227		\$	8,720,227
2	Load Dispatch-Reliability	561.1	-		\$	-
3	Load Dispatch-Monitor & Oper Tran Sys	561.2	354,308		\$	354,308
4	Load Dispatch-Trans Svc & Scheduling	561.3	-		\$	-
5	Scheduling, Sys Control & Dispatch Svc	561.4	43,408		\$	43,408
6	Reliability Planning & Standards Devel	561.5	-		\$	-
7	Transmission Service Studies	561.6	-		\$	-
8	Generation Interconnection Studies	561.7	146,394		\$	146,394
9	Reliability Planning & Standard Devel	561.8	11,162		\$	11,162
10	Station Expenses	562.0	-		\$	-
11	Overhead Line Expenses	563.0	-		\$	-
12	Underground Line Expenses	564.0			\$	-
13	Transmission of Electricity by Others	565.0	-		\$	-
14	Miscellaneous Transmission Expenses	566.0	5,188,157	-	\$	5,188,157
15	Rents	567.0	52,346		\$	52,346
16	Maintenance, Supervision & Engineering	568.0	-		\$	-
17	Maintenance of Structures	569.0	2,688,469		\$	2,688,469
18	Maintenance of Computer Hardware	569.1	-		\$	-
19	Maintenance of Computer Software	569.2	705		\$	705
20	Maintenance of Communication Equipment	569.3	-		\$	-
21	Maintenance of Misc Regional Transmission Plant	569.4	-		\$	-
22	Maintenance of Station Equipment	570.0	11,920,676		\$	11,920,676
23	Maintenance of Overhead Lines	571.0	3,905,155		\$	3,905,155
24	Maintenance of Underground Lines	572.0	798,136		\$	798,136
25	Maintenance of Misc Transmission Plant	573.0	1,028,052		\$	1,028,052
26	Transmission Expenses - Total (Sum of lines 1-25)		\$ 34,857,195	\$ -	\$	34,857,195

Total

34,857,195

27

## Potomac Electric Power Company Attachment 11B - A&G Workpaper

			(a) 323.181.b to 323.196.b		(b)	(c)	(d)	(e)
				Total	S&W Allocation	Net Plant Allocation	Non-Recoverable	Directly Assigned
1	Administrative and General Salaries	920.0	\$	7,335,855	\$ 5 7,335,855			\$ -
2	Office Supplies and Expenses	921.0	\$	6,688,764	6,688,764			-
3	Administrative Expenses Transferred-Credit	922.0	\$	-	-			-
4	Outside Service Employed	923.0	\$	121,497,962	117,573,910		3,924,052	-
5	Property Insurance	924.0	\$	1,846,859	-	1,846,859		-
6	Injuries and Damages	925.0	\$	1,536,584	1,536,584			-
7	Employee Pensions and Benefits	926.0	\$	14,463,648	14,463,648			-
8	Franchise Requirements	927.0	\$	-	-			-
9	Regulatory Commission Expenses	928.0	\$	1,418,977	-		1,001,103	417,874
10	Duplicate Charges-Credit	929.0	\$	-	-			-
11	General Advertising Expenses	930.1	\$	1,670,452	-		1,670,452	-
12	Miscellaneous General Expenses	930.2	\$	1,665,985	1,218,211		447,774	-
13	Rents	931.0	\$	-	-			-
14	Maintenance of General Plant	935	\$	226,088	\$ 5 226,088			\$ -
15	Administrative & General - Total (Sum of lines 1-14)		\$	158,351,174	\$ 5 149,043,060	\$ 1,846,859	\$ 7,043,381	\$ 417,874
16				Allocation Factor	12.21%	18.17%	0.00%	100.00%
17				Transmission A&G <sup>1</sup>	18,200,712	335,538	-	417,874
18							Total <sup>2</sup>	\$18,954,124

<sup>1</sup> Multiply total amounts on line 15, columns (b)-(e) by allocation factors on line 16.

<sup>2</sup> Sum of line 17, columns (b), (c), (d), (e).

### Potomac Electric Power Company Attachment 12 - Depreciation Rates

(A)	(B)	(C)

Plant Type

Applied Depreciation Rate

**Electric Transmission** 

Number

350.2	Land and Land Rights	1.55%
352	Structures and Improvements	1.36%
353	Station Equipment	1.97%
354	Towers and Fixtures	2.74%
355	Poles and Fixtures	3.21%
356	Overhead Conductors and Devices	3.13%
357	Underground Conduit	1.53%
358	Underground Conductors and Devices	2.46%
359	Roads and Trails	1.14%

### Electric General

390 - ALLOCABLE Other	Structures and Improvements	1.60%
390 - ALLOCABLE Major	Structures and Improvements	1.94%
390 - DC	Structures and Improvements	2.66%
390 - MD	Structures and Improvements	13.97%
390 - SMECO	Structures and Improvements	4.40%
391.1 - ALLOCABLE	Office Furniture and Equipment	6.67%
391.1 - DC	Office Furniture and Equipment	6.67%
391.1 - MD	Office Furniture and Equipment	6.66%
391.3 - ALLOCABLE	Office Furniture and Equipment	10.73%
391.3 - DC	Office Furniture and Equipment	10.00%
391.3 - MD	Office Furniture and Equipment	19.56%
393 - DC	Stores Equipment	4.00%
393 - MD	Stores Equipment	4.67%
394 - DC	Tools, Shop, Garage Equipment	4.00%
394 - MD	Tools, Shop, Garage Equipment	6.45%
395 - DC	Laboratory Equipment	6.67%
395 - MD	Laboratory Equipment	5.70%
396 - ALLOCABLE	Power Operated Equipment	2.24%
397 - ALLOCABLE	Communication Equipment	1.29%
397.1 - DC	Communication Equipment	6.63%
397 - MD	Communication Equipment	14.51%
397 - SMECO	Communication Equipment	4.40%
397.1 - ALLOCABLE	Communication Equipment	5.49%
397.2 - MD	Communication Equipment	6.59%
397.3 - DC	Communication Equipment	6.67%
397.3 - MD	Communication Equipment	6.59%
398 - DC	Miscellaneous Equipment	5.00%
398 - MD	Miscellaneous Equipment	6.65%

## Electric Intangible

Franchises and Consents	
Miscellaneous Intangible Plant	
2-year plant	50.00%
3-year plant	33.33%
4-year plant	25.00%
5-year plant	20.00%
7-year plant	14.29%
10-year plant	10.00%
12-year plant	8.33%
15-year plant	6.67%
	Miscellaneous Intangible Plant 2-year plant 3-year plant 4-year plant 5-year plant 7-year plant 10-year plant 12-year plant

Note 1:

Depreciation and amortization rates reflected in FERC Docket No. ER21-83 (transmission), Maryland Case No. 9385 (general and intangible), District of Columbia Formal Case Nos. 1150 and 1151 (general and intangible) and in the 2021 Annual Update (SMECO labeled subaccounts). Allocable subaccount depreciation and amortization rates are calculated and updated based on the approved Maryland and District of Columbia depreciation and amortization rates and weighted by jurisdictional plant balances.

#### Note 2:

Within five years of the effective date of the Settlement in Docket No. ER19-5 et al, and at least every five years thereafter, Pepco will file an FPA Section 205 rate proceeding, with a new depreciation study, to revise its transmission depreciation rates (unless the company has otherwise submitted an FPA Section 205 rate filing, with a new depreciation study, that addresses its depreciation rates in the prior five years).

Note 3: The rates on this schedule cannot be changed absent a section 205 or 206 filing.

Pepco Jun22May23 Attachment H-1A True-Up 2021

### ATTACHMENT H-9A

orm	ula Rate Appendix A	Notes	FERC Form 1 Page # or Instruction		2021 True-Up
	ed cells are input cells				
locato	rs				
1	Vages & Salary Allocation Factor Direct Transmission Wages Expense		p354.21b	\$	8.091.48
ı 1a	Exelon Business Services Company Transmission Wages Expense		P354 footnote	¢	698.1
ia 1b	Pepco Holdings Service Company Wages Expense		P354 footnote		538.57
1c	Total Transmission Expense		(Line 1+1a+1b)	\$	9,328,10
2	Direct Total Wages Expense		p354.28b	s	74,950.0
2a	Exelon Business Services Company Total Wages Expense		P354 footnote	Ŷ	6.962.3
b	Pepco Holdings Service Company Total Wages Expense		P354 footnote		13,452,4
c	Total Wages Expense		(Line 2+2a+2b)	\$	95,364,7
3	Less A&G Wages Expense		p354.27b	\$	6.092.5
Ba	Less Exelon Business Services Company A&G Wages Expense		P354 footnote		5,183,9
ßb	Less Pepco Holdings Service Company A&G Wages Expense		P354 footnote		7,701,2
ļ	Total		(Line 2c - 3 -3a-3b)		76,387,0
5 1	Vages & Salary Allocator		(Line 1c / 4)		12.211
,	New A Alless - Alless Proceeding				
6	Plant Allocation Factors Electric Plant in Service	(1)-(- D)		\$	10.337.345.9
o Sa	Less Merger Costs to Achieve	(Note B)	p207.104g (See Attachment 9A, line 14, column j) Attachment 10, line 80, column b	\$	651.0
а 7	Common Plant In Service - Electric		(Line 24 - 24a)	ф Ф	051,0
3	Total Plant In Service		(Line 6 - 6a +7)		10,336,694,9
•	Accumulated Depreciation (Total Electric Plant)		p219.29c (See Attachment 9A, line 42, column b)	\$	3,435,979,1
a	Less Merger Costs to Achieve		Attachment 10, line 39, column b	s	30.6
	Accumulated Intangible Amortization	(Note A)	p200.21c (See Attachment 9, line 14, column h)	ŝ	60.324.8
0	Less Merger Costs to Achieve	(	Attachment 9, line 15, column h	s	358.1
Da	Accumulated Common Amortization - Electric	(Note A)	p356 (See Attachment 9, line 14, column i)		
)a 1	Accumulated Common Amortization - Electric Less Merger Costs to Achieve	(Note A)	Attachment 9, line 15, column i		
Da 1 1a		(Note A) (Note A)			
)a 1 1 2	Less Merger Costs to Achieve Accumulated Common Plant Depreciation - Electric Less Merger Costs to Achieve		Attachment 9, line 15, column i p356 (See Attachment 9, line 14, column g) Attachment 9, line 15, column g		
)a 1 1a 2 2a	Less Merger Costs to Achieve Accumulated Common Plant Depreciation - Electric		Attachment 9, line 15, column i p356 (See Attachment 9, line 14, column g)		3,495,915,2
)a 1 1a 2 2a 3	Less Merger Costs to Achieve Accumulated Common Plant Depreciation - Electric Less Merger Costs to Achieve		Attachment 9, line 15, column i p356 (See Attachment 9, line 14, column g) Attachment 9, line 15, column g		
Da 1 1a 2 2a 3 4 5	Less Merger Costs to Achieve Accumulated Common Plant Depreciation - Electric Less Merger Costs to Achieve Total Accumulated Depreciation Net Plant Transmission Gross Plant		Attachment 9, line 15, column 1 p356 (See Attachment 9, line 14, column g) <u>Attachment 9, line 15, column g</u> (Line 9 - 9a + 10 - 10a + 11 - 11a + 12 - 12a) (Line 8 - 13) (Line 29 - Line 28)		6,840,779,7
Da 1 1a 2 2a 3 4 5	Less Merger Costs to Achieve Accumulated Common Plant Depreciation - Electric Less Merger Costs to Achieve Total Accumulated Depreciation Net Plant		Attachment 9, line 15, column 1 p356 (See Attachment 9, line 14, column g) Attachment 9, line 15, column g (Line 9 - 9a + 10 - 10a + 11 - 11a + 12 - 12a) (Line 8 - 13)		6,840,779,7
0 Da 1 1a 2 2a 3 4 5 <u>(</u>	Less Merger Costs to Achieve Accumulated Common Plant Depreciation - Electric Less Merger Costs to Achieve Total Accumulated Depreciation Net Plant Transmission Gross Plant		Attachment 9, line 15, column 1 p356 (See Attachment 9, line 14, column g) <u>Attachment 9, line 15, column g</u> (Line 9 - 9a + 10 - 10a + 11 - 11a + 12 - 12a) (Line 8 - 13) (Line 29 - Line 28)		3,495,915,2 6,840,779,7 1,862,664,0 18.0199 1,265,061,2

kchieve Blank Blank Kchieve Kchieve Factor Koliceted to Transmission (Including Land)	(Notes A & B) (Note C)	Attachment 9, line 15, column b (Line 19 -19a) p205.5.g & p207.99.g (See Attachment 9, line 14, column c) Attachment 9, line 15, column c p356 (See Attachment 9, line 14, column d) Attachment 9, line 15, column d) (Line 23 -23a + 24 - 24a) (Line 23 -23a + 24 - 24a) (Line 25 * 26) p214 (See Attachment 9, line 30, column c)	0 1,794,153,89 561,671,326 651,008 0 0 561,020,318 12,21171% 68,510,196
t Blank In Service Achieve Pactor Factor Allocated to Transmission		205.5.g & 2207.99.g (See Attachment 9, line 14, column c) Attachment 9, line 15, column c p356 (See Attachment 9, line 14, column d) Attachment 9, line 15, column d (Line 23 - 23a + 24 - 24a) (Line 5) (Line 5 * 26)	561,671,326 651,008 0 561,020,318 12,21171% 68,510,196
In Service Achieve Inly) Achieve Factor Allocated to Transmission		205.5.g & 2207.99.g (See Attachment 9, line 14, column c) Attachment 9, line 15, column c p356 (See Attachment 9, line 14, column d) Attachment 9, line 15, column d (Line 23 - 23a + 24 - 24a) (Line 5) (Line 5 * 26)	561,671,326 651,008 0 561,020,318 12,21171% 68,510,196
vonieve onieve cchieve Factor Allocated to Transmission		205.5.g & 2207.99.g (See Attachment 9, line 14, column c) Attachment 9, line 15, column c p356 (See Attachment 9, line 14, column d) Attachment 9, line 15, column d (Line 23 - 23a + 24 - 24a) (Line 5) (Line 5 * 26)	561,671,326 651,008 0 561,020,318 12,21171% 68,510,196
hiy) chieve Factor Allocated to Transmission		Attachment 9, line 15, column c p356 (See Attachment 9, line 14, column d) Attachment 9, line 15, column d (Line 23 - 23a + 24 - 24a) (Line 5) (Line 5 * 26)	651,008 0 561,020,318 12.21171% 68,510,196
hiy) chieve Factor Allocated to Transmission		p356 (See Attachment 9, line 14, column d) Attachment 9, line 15, column d (Line 23 - 23 a + 24 - 24a) (Line 5) (Line 25 * 26)	0 0 561,020,318 12.21171% 68,510,196
kchieve Factor Allocated to Transmission		Attachment 9, line 15, column d (Line 23 - 23a + 24 - 24a) (Line 3) (Line 25 * 26)	0 561,020,318 12,21171% 68,510,196
Factor Allocated to Transmission	(Note C)	(Line 23 -23a + 24 - 24a) (Line 5) (Line 25 * 26)	561,020,318 12.21171% 68,510,196
Factor Allocated to Transmission	(Note C)	(Line 5) (Line 25 * 26)	12.21171% 68,510,196
t Allocated to Transmission	(Note C)	(Line 25 * 26)	68,510,196
	(Note C)	· · · ·	
(Including Land)	(Note C)	p214 (See Attachment 9, line 30, column c)	0
		(Line 22 + 27 + 28)	1,862,664,086
ed Depreciation	(Note B)	p219.25.c (See Attachment 9, line 14, column e) Attachment 9, line 15, column e	572,347,498
ed Depreciation Less Merger Costs to Achieve		(Line 30 - 30a)	572.347.498
d Depreciation Less Merger Costs to Achieve		(Life 30 - 30a)	572,547,490
preciation		p219.28.c (See attachment 9, line 14, column f)	146,876,034
Achieve		Attachment 9, line 15, column f	30,619
mortization		(Line 10 - 10a)	59.966.676
mortization - Electric		(Line 11 - 11a)	0
ted Depreciation (Electric Only)		(Line 12 - 12a)	0
		(Line 31 - 31a + 32 + 33 + 34)	206,812,092
ciation		(Line 5)	12.21171%
ciation Factor		(Line 35 * 36)	25,255,301
			597,602,799
Factor		(Line 30b + 37)	
		ated to Transmission	ated to Transmission (Line 35 * 36)

	Accumulated Deferred Income Taxes (ADIT)				
40a	Account No. 190 (ADIT)	True-up Adjustment	(Note V)	Attachment 1A - ADIT Summary, Line 23	3,120,126
40b	Account No. 281 (ADIT - Accel. Amort)	True-up Adjustment	(Note V)	Attachment 1A - ADIT Summary, Line 46	0
40c	Account No. 282 (ADIT - Other Property)	True-up Adjustment	(Note V)	Attachment 1A - ADIT Summary, Line 69	-231.958.088
40d	Account No. 283 (ADIT - Other)	True-up Adjustment	(Note V)	Attachment 1A - ADIT Summary, Line 92	-10,522,622
40e	Account No. 255 (Accum. Deferred Investment Tax Credits)	True-up Adjustment	(Note U)	Attachment 1A - ADIT Summary, Line 115	0
40f	Accumulated Deferred Income Taxes Allocated To Transmission	1		(Line 40a + 40b + 40c + 40d + 40e)	-239,360,585
	Unamortized Excess / Deficient ADIT				
41a	Unamortized Deficient / (Excess) ADIT - Federal	Projected Activity	(Note W)	Attachment 1D - ADIT Rate Base Adjustment, Line 73	-65,045,950
41b	Unamortized Deficient / (Excess) ADIT - State	Projected Activity	(Note W)	Attachment 1D - ADIT Rate Base Adjustment, Line 146	-1,017,702
42	Unamortized Deficient / (Excess) ADIT Allocated to Transmissio	n		(Line 41a + 41b)	-66,063,652
43	Adjusted Accumulated Deferred Income Taxes Allocated To Tra	nemicelen		(Line 40f + 42)	-305.424.237
45	Adjusted Accumulated Deletted income Taxes Allocated To Tra	IISTIISSION		(Life 401 + 42)	-305,424,237
43a	Transmission Related CWIP (Current Year 12 Month weighted average	e halances)	(Note B)	p216.43.b (See Attachment 9, line 30, column b)	0
104	Talioniolon tolatod offit (our roa 12 monar rogitod aforag	o balanooo)	(1010-0)	p210.10.0 (000 / addimion 0, mio 00, column 0)	
43b	Unamortized Abandoned Transmission Plant			Attachment 9, line 30, column h	412.352
					,
	Transmission O&M Reserves				
44	Total Balance Transmission Related Account Reserves		Enter Negative	Attachment 5	-8,922,406
			Ū		
	Prepayments				
45	Prepayments		(Note A)	Attachment 9, line 30, column f	36,261,223
46	Total Prepayments Allocated to Transmission			(Line 45)	36,261,223
	Materials and Supplies				
47 48	Undistributed Stores Exp		(Note A)	p227.6c & 16.c (See Attachment 9, line 30, column e) (Line 5)	12.21%
48 49	Wage & Salary Allocation Factor Total Transmission Allocated			(Line 5) (Line 47 * 48)	12.21%
49 50	Transmission Materials & Supplies		(Note AA)	(Line 47 * 48) p227.8c + p227.5c (See Attachment 9, line 30, column d)	13.740.782
51			(Note AA)		
51	Total Materials & Supplies Allocated to Transmission			(Line 49 + 50)	13,740,782

Cash Working Capital

Plant Calculations

## 52 Operation & Maintenance Expense 53 1/8th Rule

54	Total Cash Working Capital Allocated to Transmission		(Line 52 * 53)	6,727,165
	Network Credits			
55	Outstanding Network Credits	(Note N)	From PJM	0
56	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits	(Note N)	From PJM	0
57	Net Outstanding Credits		(Line 55 - 56)	0
50	TOTAL Advantage Bate Bate			057.005.101
58	TOTAL Adjustment to Rate Base		(Line 43 + 43a + 43b + 44 + 46 + 51 + 54 - 57)	-257,205,121
59	Rate Base		(Line 39 + 58)	1,007,856,165

Ualvi				
	Transmission O&M			
60	Transmission O&M		Attachment 11A, line 27, column c	34,857,195
61	Less extraordinary property loss		Attachment 5	0
62	Plus amortized extraordinary property loss		Attachment 5	0
63	Less Account 565		p321.96.b	0
63a	Less Merger Costs to Achieve		Attachment 10, line 1, column x	ŏ
64	Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565	(Note O)	P.IM Data	ŏ
65	Plus Transmission Lease Payments	(Note A)	p200.3.c	Ő
66	Transmission O&M	(101071)	(Lines 60 - 61 + 62 - 63 - 63a + 64 + 65)	34,857,195
	Allocated General & Common Expenses			
67	Common Plant O&M	(Note A)	p356	0
68	Total A&G		Attachment 11B, line 15, column a	158,351,174
68a	For informational purposes: PBOB expense in FERC Account 926	(Note S)	Attachment 5	-250,323
68b	Less Merger Costs to Achieve		Attachment 10, line 2, column b	23,462
68c	Less Other		Attachment 5	3,943,879
69	Less Property Insurance Account 924		p323.185b	1,846,859
70	Less Regulatory Commission Exp Account 928	(Note E)	p323.189b	1,418,977
71	Less General Advertising Exp Account 930.1		p323.191b	1,670,452
72	Less DE Enviro & Low Income and MD Universal Funds		p335.b	0
73	Less EPRI Dues	(Note D)	p352-353	404,485
74	General & Common Expenses		(Lines 67 + 68) - Sum (68b to 73)	149,043,060
75	Wage & Salary Allocation Factor		(Line 5)	12.2117%
76	General & Common Expenses Allocated to Transmission		(Line 74 * 75)	18,200,712
	Directly Assigned A&G			
77	Regulatory Commission Exp Account 928	(Note G)	p323.189b	417.874
78	General Advertising Exp Account 920	(Note G)	p323.191b	417,074
79	Subtotal - Transmission Related	(NOLE IX)	(Line 77 + 78)	417.874
15	Subtotal - Hansmission Related		(Line 11 + 16)	417,874
80	Property Insurance Account 924		p323.185b	1.846.859
81	General Advertising Exp Account 930.1	(Note F)	p323.191b	0
82	Total		(Line 80 + 81)	1.846.859
83	Net Plant Allocation Factor		(Line 18)	18.49%
84	A&G Directly Assigned to Transmission		(Line 82 * 83)	341,539
85	Total Transmission O&M		(Line 66 + 76 + 79 + 84)	53,817,320
85			(Lille 00 + /0 + /9 + 04)	53,817,320

	Pepreciation Expense			
86	Transmission Depreciation Expense		P336.7b&c (See Attachment 5)	37,329,09
86a	Amortization of Abandoned Transmission Plant		Attachment 5	123,29
87	General Depreciation		p336.10b&c (See Attachment 5)	13,415,893
87a	Less Merger Costs to Achieve		Attachment 10, line 8, column b	8,57
88	Intangible Amortization	(Note A)	p336.1d&e (See Attachment 5)	24,209,54
88a	Less Merger Costs to Achieve		Attachment 10, line 9, column b	94,24
89	Total		(Line 87 - 87a + 88 - 88a)	37,522,60
90	Wage & Salary Allocation Factor		(Line 5)	12.21179
91	General Depreciation Allocated to Transmission		(Line 89 * 90)	4,582,15
92	Common Depreciation - Electric Only	(Note A)	p336.11.b (See Attachment 5)	
93	Common Amortization - Electric Only	(Note A)	p356 or p336.11d (See Attachment 5)	
94	Total		(Line 92 + 93)	
95	Wage & Salary Allocation Factor		(Line 5)	12.21179
96	Common Depreciation - Electric Only Allocated to Transmission		(Line 94 * 95)	
97 T	otal Transmission Depreciation & Amortization		(Line 86 + 86a + 91 + 96)	42,034,54
axes Ot	her than Income			
98 T	axes Other than Income		Attachment 2	13,572,996
99 T	otal Taxes Other than Income		(Line 98)	13,572,99
(eturn / C	Capitalization Calculations			
Ь	ong Term Interest			
	Low Town Interest		n 117 60a through 67a	455 400 00

Depreciation & Amortization Expense

100	Long Term Interest			p117.62c through 67c	155,429,301
101	Less LTD Interest on Securitization Bonds		(Note P)	Attachment 8	0
102	Long Term Interest			"(Line 100 - line 101)"	155,429,301
103	Preferred Dividends		enter positive	p118.29c	-
	Common Stock				
104	Proprietary Capital			p112.16c	\$ 3.388.628.497
105	Less Preferred Stock		enter negative	(Line 114)	0
106	Less Account 216.1		enter negative	p112.12c	-1,646,367
106a	Less Account 219		enter negative	p112.15c	0
107	Common Stock		(Note Z)	(Sum Lines 104 to 106a)	3,386,982,130
	O see the line of sec				
108	Capitalization Long Term Debt			p112.17c through 21c	3.338.890.614
108				p112.17c through 21c	
109	Less Loss on Reacquired Debt		enter negative	p111.81c	-9,275,452
110	Plus Gain on Reacquired Debt Less ADIT associated with Gain or Loss		enter positive	Attachment 1B - ADIT EOY, Line 7	2,556,036
111		(Note P)	enter negative enter negative	Attachment 1B - ADIT EOY, Line 7 Attachment 8	2,556,036
112	Less LTD on Securitization Bonds	(Note P)			3,332,171,198
113	Total Long Term Debt Preferred Stock		(Note X) (Note Y)	(Sum Lines 108 to 112) p112.3c	3,332,171,196
114	Common Stock		(NOLE T)	(Line 107)	3.386.982.130
115	Total Capitalization			(Sum Lines 113 to 115)	6,719,153,328
110	Total Capitalization			(Sum Lines 113 to 115)	0,719,155,520
117	Debt %	Total Long Term Debt	(Note Q)	(Line 108 / (108+114+115))	49.6%
118	Preferred %	Preferred Stock		(Line 114 / (108+114+115))	0.0%
119	Common %	Common Stock	(Note Q)	(Line 115 / (108+114+115))	50.4%
120	Debt Cost	Total Long Term Debt		(Line 102 / 113)	0.0466
120	Preferred Cost	Preferred Stock		(Line 103 / 114)	0.0000
121	Common Cost	Common Stock	(Note J)	Fixed	0.1050
122	Common Cost	Common Stock	(Note 3)	Fixed	0.1030
123	Weighted Cost of Debt	Total Long Term Debt (WCLTD)		(Line 117 * 120)	0.0232
124	Weighted Cost of Preferred	Preferred Stock		(Line 118 * 121)	0.0000
125	Weighted Cost of Common	Common Stock		(Line 119 * 122)	0.0529
126	Total Return (R)			(Sum Lines 123 to 125)	0.0760
127	Investment Return = Rate Base * Rate of Return			(Line 59 * 126)	76,628,465
121	Investment Neturn - Nate Dase Nate of Neturi				70,020,403

Compos	site Income Taxes			
	Income Tax Rates			
128	FIT=Federal Income Tax Rate	(Note I)		21.00%
129	SIT=State Income Tax Rate or Composite	(Note I)		8.30%
130	p	(percent of federal income tax deductible for state purposes)	Per State Tax Code	0.00%
131	т	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =		27.56%
132a	T/ (1-T)			38.04%
132b	Tax Gross-Up Factor	1*1/(1-T)		1.3804
		<b>A</b> 1-1-10		
133	ITC Adjustment Investment Tax Credit Amortization	(Note U) enter negative	Attachment 1B - ADIT EOY	-22,756
134	Tax Gross-Up Factor	enter negative	(Line 132b)	1.3804
135	ITC Adjustment Allocated to Transmission		(Line 133 * 134)	-31.412
	Other Income Tax Adjustment			
136a	Tax Adjustment for AFUDC Equity Component of Transmission D	epreciation Expense (Note T)	Attachment 5, Line 136a	200,404
136b	Amortization Deficient / (Excess) Deferred Taxes (Federal) - Trans		Attachment 5, Line 136b	-11,715,987
136c	Amortization Deficient / (Excess) Deferred Taxes (State) - Transm	ission Component (Note T)	Attachment 5, Line 136c	-504,975
136d	Amortization of Other Flow-Through Items - Transmission Compo	nent (Note T)	Attachment 5, Line 136d	0
136e	Other Income Tax Adjustments - Expense / (Benefit)		(Line 136a + 136b + 136c + 136d)	-12,020,558
136f	1/(1-T) Other Income Tax Adjustment		(Line 132b) (Line 136e * 136f)	<u>1.3804</u> -16,593,126
136g	Other Income Tax Adjustment		(Line 136e - 136f)	-16,593,126
137	Income Tax Component =	CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) =	(Line 132a * 127 * (1-(123 / 126)))	20,271,581
107			(Ene 1028 127 (1-(1207 120)))	20,271,001
138	Total Income Taxes		(Line 135 + 136g +137)	3,647,043
-				
REVEN	UE REQUIREMENT			
	Summan /			
139	Summary Net Property, Plant & Equipment		(Line 39)	1.265.061.286
139	Adjustment to Rate Base		(Line 58)	-257,205,121
140	Rate Base		(Line 59)	1,007,856,165
	ridio Babo		(Eino oo)	1,001,000,100
142	O&M		(Line 85)	53,817,320
143	Depreciation & Amortization		(Line 97)	42,034,541
144	Taxes Other than Income		(Line 99)	13,572,996
145	Investment Return		(Line 127)	76,628,465
146	Income Taxes		(Line 138)	3,647,043
147	Gross Revenue Requirement		(Sum Lines 142 to 146)	189,700,365
	Adjustment to Remove Revenue Requirements Associated with Exclude	ed Transmission Facilities		
148	Transmission Plant In Service		(Line 19)	1,794,153,889
149	Excluded Transmission Facilities	(Note M)	Attachment 5	0
150	Included Transmission Facilities		(Line 148 - 149)	1,794,153,889
151	Inclusion Ratio		(Line 150 / 148)	100.00%
152	Gross Revenue Requirement		(Line 147)	189,700,365
153	Adjusted Gross Revenue Requirement		(Line 151 * 152)	189,700,365
100	Adjusted Gross Revenue Requirement		(Ene 191 192)	103,700,000
	Revenue Credits & Interest on Network Credits			
154	Revenue Credits		Attachment 3	6,676,783
155	Interest on Network Credits	(Note N)	PJM Data	
156	Net Revenue Requirement		(Line 153 - 154 + 155)	183,023,581
	Net Plant Carrying Charge		(1) (50)	
157	Net Revenue Requirement		(Line 156)	183,023,581
158	Net Transmission Plant		(Line 19 - 30)	1,221,806,391
159	Net Plant Carrying Charge		(Line 157 / 158)	14.9798%
160	Net Plant Carrying Charge without Depreciation		(Line 157 - 86) / 158 (Line 157 - 86 - 127 - 128) / 158	11.9245%
161	Net Plant Carrying Charge without Depreciation, Return, nor Incor	ile Laxes	(Line 157 - 86 - 127 - 138) / 158	5.3543%
	Net Plant Carrying Charge Calculation per 100 Basis Point increase in F	ROE		
162	Net Revenue Requirement Less Return and Taxes		(Line 156 - 145 - 146)	102,748,073
163	Increased Return and Taxes		Attachment 4	87,281,448
164	Net Revenue Requirement per 100 Basis Point increase in ROE		(Line 162 + 163)	190,029,521
165	Net Transmission Plant		(Line 19 - 30)	1,221,806,391
166	Net Plant Carrying Charge per 100 Basis Point increase in ROE		(Line 164 / 165)	15.5532%
167	Net Plant Carrying Charge per 100 Basis Point in ROE without De	preciation	(Line 163 - 86) / 165	12.4979%
			(1. 170)	
168	Net Revenue Requirement		(Line 156)	183,023,581
169 170	True-up amount Plus any increased ROE calculated on Attachment 7 other than P.	IM Seb. 12 projects	Attachment 6A, line 4, column j Attachment 6, line 18, column 12	- 938,134
170 171	Plus any increased ROE calculated on Attachment 7 other than P Facility Credits under Section 30.9 of the PJM OATT and Facility (		Attachment 6, line 18, column 12 Attachment 5	938,134
		Lredits to vineland per settlement in ER05-515		-
171a 172	MAPP Abandonment recovery pursuant to ER13-607 Net Zonal Revenue Requirement		Attachment 5 (Line 168 + 169 + 170 + 171 + 171a)	- 183,961,715
112			(Ene 100 - 103 + 110 + 111 + 111a)	103,901,715
	Network Zonal Service Rate			
173	1 CP Peak	(Note L)	PJM Data	5,829
174	Rate (\$/MW-Year)		(Line 172 / 173)	31,560
175	Network Service Rate (\$/MW/Year)		(Line 174)	31,560

#### Electric portion only

- A B Exclude Construction Work In Progress and leases that are expensed as O&M (rather than amortized). New Transmission plan that is expected to be placed in service in the current calendar year weighted by number of months it is expected to be in-service. New Transmission plant expect to be placed in service in the current calendar year that is not included in the PJM Regional Transmission Plan (RTEP) detailed on Attachments 9 or 9, For the Reconciliation, new transmission plant that was actually placed in service weighted by the number of months it was actually in servi CWIP will be linked to Attachment 6 which shows detail support by project (incentive and non-incentive)
- С Ē

- CWIP will be linked to Attachment 6 which shows detail support by project (incentive and non-incentive; Transmission Portion Only All EPRI Annual Membership Dues All Regulatory Commission Expenses Safety related advertishing included in Account 930.1 Regulatory Commission Expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351. The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the biended or composite SIT was developed. The ROE is 10.5% which includes a base ROE of 10.0% ROE per FERC order in Docket No. EL13-48 and a 50 basis point RTO membership adder as authorized by FERC: provided, that the Education and outreach expenses relating to transmission, for example siting or billing As provided for in Section 34.1 of the PLM Out Tand the PL Me statishiesh billing determinants will not be revised or undated in the ensure reconciliations per settlement in ER05-51.
- As provided for in Section 34.1 of the PJM OATT and the PJM established billing determinants will not be revised or updated in the annual rate reconciliations per settlement in ER05-51 Amount of transmission plant excluded from rates per Attachment 5
- М Ν
- Amount of transmission plant excluded from rates per Attachment 5 Outstanding Network Credit is the balance of Network Facilities Upgrades Credits due Transmission Customers who have made lump-sum payment (net of accumulated depreciation) towards the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A Interest on the Network Credits as booked each year is added to the revenue requirement to make the Transmission Owner whole on Line 15! Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M If they are booked to Acct 665, they are included in on line 64
- 0
- Securitization bonds may be included in the capital structure per settlement in ER05-515. Q
- Pepco capital structure is derived from gross debt Per the settlement in ER05-515, the facility credits of \$15,000 per month paid to Vineland will increase to \$37,500 per month (prorated for partial month: R
- See Attachment 5 Cost Support, section entitled "PBOP Expense in FERC Account 926" for additional information per FERC orders in Docket Nos. EL13-48, EL15-27 and ER16-456 s
- See Attachment 5 Cost Support, section entitled "Other Income Tax Adjustment" for additional information
- ΰ Potomac Electric Power Company elected to amortize investment tax credits against recoverable income tax expense, rather than to reduce rate base by unamortized investment tax credit.
- Potomac Electric Power Company elected to amortize investment tax credits against recoverable income tax expense, rather than to reduce rate base by unamortized investment tax credit. Amortization reduces income tax expense and reduces the revenue requirement by the amound of the Investment Tax Credit Amortization (Form 1, 266.8.1) multiplied by (11-T). The Accumulated Deferred Income Tax (ADIT) balances in Accounts 190, 281, 282, and 283 are measured using the enacted tax rate that is expected to apply when the underlying temporary differences are expected to be settled or realized. To preserve rate base neutrality, theses balances appropriately exclude ADIT amounts associated with income tax related regulatory assets and liabilities. The balances in Accounts 190, 281, 282 and 283 are adjusted in accordance with Treasury regulation Section 1.167(1)-1(h)(6) and averaged in accordance with IRC Section 168(I)(9)(B) in the calculations of rate base in the projected revenue requirement and in the true-up adjustment. Differences attributable to over-projection of ADIT in the projected revenue requirement will result in an adjustment to the extent of the wetternes attributable to under-projection of ADIT in the projected revenue requirement will result in an adjustment to the extent of the wetternes attributable to under-projection of ADIT activity. However, when projected monthy ADIT activity is an increase, 50 percent of the difference between the projected monthy activity. However, when projected monthy ADIT activity is an increase, 50 percent of calculal monthy ADIT activity will be used. For the Annual Update (Projected) filing, see Attachment 1A ADIT Summary, Column H for inputs. For the Annual Update (True-Up) filing, See Attachment 1A ADIT Summary, Column M for inputs. v
- W These balances represent the unamortized federal and state deficient / (excess) deferred income taxes. To preserve rate base neutrality and consistent with the exclusion of ADIT amounts associated with income tax-related regulatory assets and liabilities as described in Note V, regulatory assets and liabilities for deficient and excess ADIT are reflected without tax gross-up. For the Annual Update (Projected) fing, see Attachment 1D ADIT Rate Base Adjustment, Column C for inputs. For the Annual Update (True-Up) fing. See Attachment 1D ADIT Rate Base Adjustment, Column F for
- Long Term Debt balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 18.c. & d to 21.c. & d in the Form No. 1. The balances for January through November shall represent the actual balances in Pepco's books and records (trial balance or monthly balance sheet).
- Preferred Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 line 3.c & d in the Form No. 1. The balances for January through November shall represent the actual balance sin Pepco's books and records (trial balance or monthly balance sheet).
   Common Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 16.c & d in the Form No. 1. The balances for January through November shall represent the actual balance sin Pepco's books and records (trial balance or monthly balance sheet).
   Common Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 16.c & d in the Form No. 1. The balances for January through November sheet).
- November shall represent the actual balances in Pepco's books and records (trial balance or monthly balance sheet).
- AA Only the transmission portion of amounts reported at Form 1, page 227, line 5 is used. The transmission portion is derived by applying the wages and salary allocator to the total of line 5 and is

## Potomac Electric Power Company Accumulated Deferred Income Taxes (ADIT) - Transmission Allocated Attachment 1A - ADIT Summary

	Accumulated Deferred Income Taxes	s (Account No. 190	)										
É			Days in Period	1	1	Projection - I	Proration of Deferred Tax	Activity (Note A)		Actual	- Proration of Deferred Tax		
	(A) Month	(B) Days Per Month	(C) Remaining Days Per Month	(D) Total Days in Future Test Period	(E) Proration Amount (Column C / Column D)	(F) Projected Monthly Activity	(G) Prorated Projected Monthly Activity (Column E x Column F)	(H) Prorated Projected Balance (Col. G Plus Col. H, Preceding	(I) Actual Monthly Activity	(J) Difference Projected vs. Actual (Note C)	(K) Preserve Proration (Actual vs Projected) (Note D)	(L) Preserve Proration (Actual vs Projected) (Note E)	(M) Preserved Prorate Actual Balance (Col. K + Col. L + Co
	ADIT Subject to Proration					12/31/2020 (Actual)	(,	Balance)	12/31/2020 (Actual)	(	(	(	Preceding Balance
	January	31		- 214	50.00%					_		_	
	February	28		- 214	50.00%	-				•	-		
	March	31 30		- 214 - 214	50.00% 50.00%	-		-	÷	-			
	April May	30		- 214	50.00%	1		-					
	June	30	185	5 214	86.45%	-		-	-	-	-		
	July August	31	154	1 214 3 214		-	-	-	-	-	-	-	
	September	30	93	3 214	43.46%	1				1			
	October	31	62	2 214	28.97%	-		-			-	-	
	November	30	31	2 214	14.95%								
٦	December Fotal (Sum of Lines 2 - 13)	365		219	0.41 18	-		i					
E	Beginning Balance - ADIT Not Subject	to Proration				12/31/2020 (Actual)		3,954,324	12/31/2020 (Actual)				3,
F	Beginning Balance - ADIT Depreciation Beginning Balance - DTA / (DTL)	n Adjustment				(Note F) (Col. (H), Line 15 + Line 16)		3.954.324	(Col. (M), Line 15 + Line 1	6)			3.
	Ending Balance - ADIT Not Subject to F	Desertion				2021 Projected				,			2.
E	Ending Balance - ADIT Depreciation Ad	djustment				(Note F)		2,285,928	12/31/2021 (Actual)				
	Ending Balance - DTA / (DTL)					(Col. (H), Line 18 + Line 19)		2,285,928	(Col. (M), Line 18 + Line 1				2
4	Average Balance as adjusted (non-pror Prorated ADIT	ated)				([Col. (H), Line 17 + Line 20] (Col. (H), Line 13 )	/2)	3,120,126	([Col. (M), Line 17 + Line 2 (Col. (M), Line 13 )	20] /2)			3
1	Amount for Attachment H-9A, Line 4	0a				(Col. (H), Line 21 + Line 22)		3,120,126	(Col. (M), Line 21 + Line 2	22)			3
,	Accumulated Deferred Income Taxes	s - Accelerated Am	ortization (Account No. 28	:1)									
F	(A)	(B)	Days in Period (C)	(D)	(E)		Proration of Deferred Tax	K Activity (Note A) (H)	(I)	Actual (J)	- Proration of Deferred Tax	Activity (Note B) (L)	(14)
	(A)	(6)	(0)	(D) Total Days	(E)	(F)	(G) Prorated Projected	Prorated		(J) Difference	(K) Preserve Proration	Preserve Proration	(M) Preserved Prorat
	Month	Days	Prorated Days	Per Future	Proration Amount	Projected	Monthly Activity	Projected Balance	Actual Monthly	Projected vs. Actual	(Actual vs Projected)	(Actual vs Projected)	Actual Balance
		Per Month	Per Month	Test Period	(Column C / Column D)	Monthly Activity	(Column E x Column F)	(Col. G Plus Col. H, Preceding Balance)	Activity	(Note C)	(Note D)	(Note E)	(Col. K + Col. L + C Preceding Balan
4	ADIT Subject to Proration					12/31/2020 (Actual)		-	12/31/2020 (Actual)				
	January	31		- 214	50.00%				-	-	-		
	February March	28		- 214 - 214	50.00% 50.00%								
	April	30		- 214	50.00%			_	_	_			
	May	31		214	50.00% 86.45%			-	-	-		-	
	June July	30 31	185 154	5 214 1 214	71.96%			-	1	:			
	August	31	123	3 214	57.48%			-	-			-	
	September October	30 31	93	3 214 2 214	43.46%		-	-	-	-	-	-	
	November	30	33	2 214	14.95%			-	1	-	-		
7	December Fotal (Sum of Lines 25 - 36)	31		1 214	0.47%								
E	Beginning Balance - ADIT Not Subject	to Proration				12/31/2020 (Actual)		-	12/31/2020 (Actual)				
E	Beginning Balance - ADIT Depreciation Beginning Balance - DTA / (DTL)	n Adjustment				(Note F) (Col. (H), Line 38 + Line 39)		-	(Col. (M), Line 38 + Line 3	39)			
E	Estimated Ending Balance - ADIT Not S Ending Balance - ADIT Depreciation Ad	Subject to Proration				2021 Projected		1	12/31/2021 (Actual)				
E	Ending Balance - DTA / (DTL)					(Col. (H), Line 41 + Line 42)		-	(Col. (M), Line 41 + Line 4	12)			
A	Average Balance as adjusted (non-pror	ated)				([Col. (H), Line 40 + Line 43]	/2)		([Col. (M), Line 40 + Line 4	43] /2)			
	Prorated ADIT Amount for Attachment H-9A, Line 4	0b				(Col. (H), Line 36 ) (Col. (H), Line 44 + Line 45)			(Col. (M), Line 36 ) (Col. (M), Line 44 + Line 4	15)			
,	Accumulated Deferred Income Taxes	s - Property (Accou	int No. 282)										
F	(A)	(B)	Days in Period (C)	(D)	(E)	Projection - I (F)	Proration of Deferred Tax (G)	K Activity (Note A) (H)	(I)	Actual (J)	- Proration of Deferred Tax (K)	Activity (Note B) (L)	(M)
		.,		Total Days			Prorated Projected	Prorated		Difference	Preserve Proration	Preserve Proration	(M) Preserved Prorat
	Month	Days Per Month	Prorated Days Per Month	Per Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Monthly Activity (Column E x Column F)	Projected Balance (Col. G Plus Col. H, Preceding	Actual Monthly Activity	Projected vs. Actual (Note C)	(Actual vs Projected) (Note D)	(Actual vs Projected) (Note E)	Actual Balance (Col. K + Col. L + C
	ADIT Subject to Proration	1	1		<u>.                                    </u>	12/31/2020 (Actual)		(94,556,658)	12/31/2020 (Actual)	S	· · ·		Preceding Balan (94
	January	31		- 214	50.00%	(98,092)	(49,046	3) (94,605,704)	480,598	578,690		480,598	(94
	February	28		- 214	50.00%	(97,170)	(48,585	5) (94,654,289)	460,831	558,001	-	460,831	(93
	March April	31 30		- 214 - 214	50.00% 50.00%	(100,708) (95,327)	(50,354	(94,704,643) (94,752,306)	466,537 477,635	567,244 572,962	-	466,537 477,635	(93
	May	30		- 214	50.00%	(93,644)	(46,822	2) (94,799,128)	480,878	574,521		480,878	(92
	June	30 31	185	5 214	86.45%	(91,402)	(79,016	S) (94,878,144)	473,216	564,618	-	473,216	(91
	July August	31	154	1 214 3 214		(90,442) (89,433)	(65,085 (51,403	5) (94,943,228) 3) (94,994,631)	489,659 499,590	580,101 589,023		489,659 499,590	(91 (90
	September	30	12: 93	3 214	43.46%	(90,555)	(39,354	<ol> <li>(95,033,985)</li> </ol>	490,882	581,438		490,882	(90
			62	2 214	1 28.97%	(86.059)	(24.933	3) (95.058.918)	506.185	592.244		506 185	(89,
	October	31		214	14.05%						-		(00,
	October November December	31 30 31	32	2 214	14.95% 0.47%	(84,634) (2.078)	(12,656	6) (95,071,573)	509,575 596,981	594,209 599,059	-	509,575 596,981	(89,2 (88,6

### Rate Year =

#### Potomac Electric Power Company Accumulated Deferred Income Taxes (ADIT) - Transmission Allocated Attachment 1A - ADIT Summary

	Rate Year =	Actuals for the	he 12 Months Ended I	December 31, 20	21								
61	Beginning Balance - ADIT Not Subject	to Proration				12/31/2020 (Actual)		(138,442,898)	12/31/2020 (Actual)				(138,442,898)
62 63	Beginning Balance - ADIT Depreciation Beginning Balance - DTA / (DTL)	n Adjustment				(Note F) (Col. (H), Line 61 + Line 62)		(138,442,898)	(Col. (M), Line 61 + Line 6	2)			(138,442,898)
64	Estimated Ending Balance - ADIT Not S	Subject to Proration	1			2021 Projected		(148,225,096)	12/31/2021 (Actual)				(148,225,096)
65 66	Estimated Ending Balance - ADIT Not 8 Ending Balance - ADIT Depreciation Ac Ending Balance - DTA / (DTL)	djustment				(Note F) (Col. (H), Line 64 + Line 65)		(148,225,096)	(Col. (M), Line 64 + Line 6	(5)			(148,225,096)
67 68	Average Balance as adjusted (non-pror Prorated ADIT					([Col. (H), Line 63 + Line 66] (Col. (H), Line 59)	/2)	(143,333,997) (95,071,583)	([Col. (M), Line 63 + Line (Col. (M), Line 59 )				(143,333,997) (88,624,092)
69	Amount for Attachment H-9A, Line 4	0c				(Col. (H), Line 67 + Line 68)		(238,405,580)	(Col. (M), Line 67 + Line 6	i8)			(231,958,088)
	Accumulated Deferred Income Taxes	s - Other (Account	t No. 283) Days in Period			Decidation	Proration of Deferred Tax	A stinite (Mate A)	0	A stud	- Proration of Deferred Tax A	athrity (Nata D)	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Line	Month	Days Per Month	Prorated Days Per Month	Total Days Per Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Projected Balance (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
70	ADIT Subject to Proration	*				12/31/2020 (Actual)			12/31/2020 (Actual)				-
71	January	31		- 214	50.00%	-	-	-	-	-	-	-	
72 73	February March	28 31	8	- 214 - 214	50.00% 50.00%		-	-	-	-	-	-	-
74	April	30	)	- 214	50.00%								
75 76	May	31		- 214 5 214	50.00% 86.45%			•		•			-
77	July	30 31	15	4 214	71.96%			-		-	-	-	-
78	August	31	12	3 214	57.48%	-		-	-	-	-		-
79 80	September October	30 31	) 9   6	3 214 2 214	43.46% 28.97%								
81	November	30	) 3	2 214	14.95%		-	-	-	-		-	-
82 83	December Total (Sum of Lines 71 - 82)	31		1 214	0.47%		-						<u> </u>
		000											
84 85	Beginning Balance - ADIT Not Subject Beginning Balance - ADIT Depreciation	to Proration Adjustment				12/31/2020 (Actual) (Note F)		(10,042,040)	12/31/2020 (Actual)				(10,042,040)
86	Beginning Balance - DTA / (DTL)	,				(Col. (H), Line 84 + Line 85)		(10,042,040)	(Col. (M), Line 84 + Line 8	5)			(10,042,040)
87	Estimated Ending Balance - ADIT Not S	Subject to Proration	1			2021 Projected		(11,003,205)	12/31/2021 (Actual)				(11,003,205)
88 89	Ending Balance - ADIT Depreciation Ac Ending Balance - DTA / (DTL)	djustment				(Note F) (Col. (H), Line 87 + Line 88)		(11,003,205)	(Col. (M), Line 87 + Line 8	8)			(11,003,205)
90	Average Balance as adjusted (non-pror	ated)				([Col. (H), Line 86 + Line 89]	(2)	(10,522,622)	([Col. (M), Line 86 + Line	891/2)			(10,522,622)
91 92	Prorated ADIT Amount for Attachment H-9A. Line 4					(Col. (H), Line 82 ) (Col. (H), Line 90 + Line 91)	,	(10,522,622)	(Col. (M), Line 82 ) (Col. (M), Line 90 + Line 9				(10.522.622)
92						(Col. (H), Line 90 + Line 91)		(10,522,622)	(Col. (M), Line 90 + Line s	(1)			(10,522,622)
	Accumulated Deferred Investment T	ax Credits (Accou	unt No. 255) Days in Period			Projection -	Proration of Deferred ITC	Activity (Note A)		Actual	- Proration of Deferred ITC A	ctivity (Note B)	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		Days	Prorated Days	Total Days	Proration Amount	Projected	Prorated Projected	Prorated Projected Balance	Actual Monthly	Difference	Preserve Proration	Preserve Proration	Preserved Prorated Actual Balance
Line	Month	Per Month	Per Month	Per Future Test Period	(Column C / Column D)	Monthly Activity	Monthly Activity (Column E x Column F)	(Col. G Plus Col. H, Preceding	Activity	Projected vs. Actual (Note C)	(Actual vs Projected) (Note D)	(Actual vs Projected) (Note E)	(Col. K + Col. L + Col. M,
				Test Pellou			(Column E x Column F)	Balance)		(NOLE C)	(NOTE D)	(NOUSE)	Preceding Balance)
93	DITC Subject to Proration					12/31/2020 (Actual)		-	12/31/2020 (Actual)				-
94	January	31		- 214	50.00% 50.00%	-	-	-	-	-	-	-	-
95 96	February March	28 31		- 214 - 214	50.00% 50.00%		-	-		-	-	-	-
97	April	30	)	- 214	50.00%		1				-		-
98 99	May	31 30		- 214 5 214	50.00% 86.45%	-		-	•	•			-
100	June July	30	) 18 I 15	5 214 i4 214	86.45% 71.96%								-
101	August	31	12	3 214	57.48%	-		-	-	-			-
102 103	September October	30 31		3 214 2 214	43.46% 28.97%	-	-	-	-	-	-	-	-
104	November	30	) 6		14.95%		-	-			-	-	
105 106	December Total (Sum of Lines 94 - 105)	31		1 214	0.47%	-	-				-	-	· · · · ·
			,			-	-		-	-	-	-	
107 108	Beginning Balance - DITC Not Subject Beginning Balance - DITC Adjustment	to Proration				12/31/2020 (Actual) (Note F)		-	12/31/2020 (Actual)				
109	Beginning Balance - DITC					(Col. (H), Line 107 + Line 10	B)		(Col. (M), Line 107 + Line	108)			
110	Estimated Ending Balance - DITC Not Ending Balance - DITC Adjustment	Subject to Proration	1			2021 Projected			12/31/2021 (Actual)				
111 112	Ending Balance - DITC Adjustment Ending Balance - DITC					(Note F) (Col. (H), Line 110 + Line 11	1)	-	(Col. (M), Line 110 + Line	111)			-
	Linung balance - Dir G							-					-
113	Average Balance as adjusted (non-pror Prorated DITC	ated)				([Col. (H), Line 109 + Line 11 (Col. (H), Line 105.)	2]/2)	-	([Col. (M), Line 109 + Line (Col. (M), Line 105.)	112]/2)			-
113 114 115	Average Balance as adjusted (non-pror Prorated DITC Amount for Attachment H-9A, Line 4					([Col. (H), Line 109 + Line 11 (Col. (H), Line 105 ) (Col. (H), Line 113 + Line 11			([Col. (M), Line 109 + Line (Col. (M), Line 105 ) (Col. (M), Line 113 + Line				

#### Potomac Electric Power Company Accumulated Deferred Income Taxes (ADIT) - Transmission Allocated Attachment 1A - ADIT Summary

Rate Year = Actuals for the 12 Months Ended December 31, 2021

1. For purposes of calculating transmission allocated projected activity, use Columns (F), (G), and (H) and set the "Rate Year" below to "Projected Activity". For purposes of calculating the "True-Up" adjustment, use Columns (I), (J), (K), (L), and (M) and set the "Rate Year" below to "True-Up Adjustment".

Rate Year True-up Adjustment Che

Ins

Notes

2. For the Annual Update (Projected) filing, see Attachment 1A - ADIT Summary, Column H for inputs. For the Annual Update (True-Up) filing, See Attachment 1A - ADIT Summary, Column M for inputs.

A The computations on this workpaper apply the proration rules of Reg. Sec. 1.167(i)-1(h)(6) to the annual activity of accumulated deferred income taxes subject to the normalization requirements. Activity related to the portions of the account balances not subject to the normalization requirements, activity for months prior to the future portion of the test period is averaged mathematic there than provide the taxes and provide the taxes activity of months prior to the future portion of the test period is averaged mathematic taxes activity and the taxes activity for months prior to the future portion of the test period is averaged mathematic taxes activity and the taxes activity for months prior to the future portion of the test period is averaged mathematic taxes activity for months prior to the future portion of the test period is averaged mathematic taxes activity for months prior to the future portion of the test period is averaged mathematic taxes activity for months prior to the future portion of the test period is averaged mathematic taxes activity for months prior to the future portion of the port of the projected ADT balance.

- B The balances in Accounts 190, 281, 282 and 283 are adjusted in accordance with Trassury regulation Section 1167(1)/(b)) and averaged in accordance with IRC Section 188(0)(b)(b) in the calculations of rate base in the projected more and the actual more and the
- C Column J is the difference between projected monthly and actual monthly activity (Column I minus Column F). Specifically, if projected and actual activity are both positive, a negative in Column J represents one-projection (amount of projected activity). If projected and actual activity are both negative, a negative in Column J represents underprojection (access of actual activity) and a positive in Column J represents under-projection (amount of projected activity). If projected activity are both negative, a negative in Column J represents underprojection (access of actual activity) and a positive in Column J represents over-projection (amount of projected activity) and both negative, a negative in Column J represents underprojection (access of actual activity) and a positive in Column J represents over-projection (amount of projected activity) that (di not occur).
- 0 Column K preserves proration when actual monthly and projected monthly activity are either both increases or decreases. Specifically, if Column J is over-projected, enter Column G x [Column I/Column F]. If Column J is under-projected, enter Column G and complete Column L) in other zero.
- E Column L applies when (1) Column J is under-projected AND (2) actual monthly and projected monthly activity are either both increases or decreases. Enter the amount from Column J. In other situations, enter
- F IRS normalization adjustment for timing when accelerated tax depreciation should affect rate base.

#### Potomac Electric Power Company Accumulated Deferred Income Taxes (ADIT) Attachment 1B - ADIT Worksheet - End of Year

			De	ecember 31, 2021 (Actuals)		
Line	ADIT (Not Subject to Proration)	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related
1 2 3 4 5	ADIT-190 ADIT-281 ADIT-282 ADIT-283 ADIT-255	2,285,928 (148,225,096) (11,003,205)	- - - -	-	302,794 (148,225,096) (1,488,267)	1,983,134 - - (9,514,938) -
6	Subtotal - Transmission ADIT	(156,942,373)	-	-	(149,410,569)	(7,531,804)
Line 7	Description ADIT (Reacquired Debt)					

Note: ADIT associated with Gain or Loss on Reacquired Debt included in ADIT-283, Column A is excluded from rate base and instead included in Cost of Debt on Attachment H-9A, Line 111. A deferred tax (liability) should be reported as a positive balance and a deferred tax asset should be reported as a negative balance on Attachment H-9A, Line 111.

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B - F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

(A)	(B)	(C) Gas, Production, Distribution, or	(D) Only Transmission	(E) Plant	(F) Labor	(G)
IT-190 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
rued Benefits	1,870,400	-	-	-	1,870,400	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
						ecoverable in the transmission formula
ued Bonuses & Incentives	3,665,568	-	-	-		ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
						ecoverable in the transmission formula
ued Environmental Liabilit	11,081,077	11,081,077	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
ued Liability - Lega	95,072	95,072	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
ued Liability - DC Distribution Undergroun	19,289,900	19,289,900	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
ed OPEB	1,519,468		-			AS No. 106 requires accrual basis instead of cash basis accounting for post retirement health care and life nsurance benefits for book purposes. These amounts are removed from rate base below.
ued Other Expenses	7.377.971	7.377.971	-	-	- /	ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
ed Payroll Taxes - AIP	261,501	-	-	-		ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
· ·						ecoverable in the transmission formula
ed Retention	-	-	-	-		ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
						ecoverable in the transmission formula
ed Severance	49,781	-	-	-	49.781	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
						ecoverable in the transmission formula
ied Vacation	2,090,970	-	-	-		ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
						ecoverable in the transmission formula
ued Worker's Compensation	8,755,596	-	-	478,449		ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
						ecoverable in the transmission formula
ance for Doubtful Accounts	14,534,311	14,534,311	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
Retirement Obligation	12,401,959	12,401,959	-	-	- /	ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
red Compensatior	1,495,054	1,495,054	-	-	- /	ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
ed Revenue	24,124,698	24,124,698	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
erm Incentive Plan	24,236	-	-	-		ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
						ecoverable in the transmission formula
r Commitments	(1,029,306)	(1,029,306)	-	-	- /	ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
Deferred Credits	1,364,312	1,364,312	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
d Taxes	-	-	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
atory Liability	3,166,488	3,166,488	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
atory Liability - FERC Transmission True-u	-	-	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
& Use Tax Reserve	70,210	70,210	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
Income Taxes	754,886	754,886	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
al Loss Carryforwarc	11,222	11,222	-	-	- /	ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
Net Operating Loss Carryforward	20,567	-	-	20,567		The state net operating loss carry-forward, net of federal taxes, is included to the extent attributable to plant
						ervice that is included in rate base
and Additional Subtraction Carryforwar	1,521,171	1,521,171	-	1 181 315		ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
and 10-309 Carryforwarc	1,181,315 390,381	-	-			ADIT attributable to plant in service that is included in rate bas
ioritzed Investment Tax Credit	390,381		-	390,381	1	Pursuant to the requirements of ASC 740, ACE's accumulated deferred income taxes must encompass all liming differences regardless of whether the difference is normalized or flowed-through. These balances epresent the deferred taxes of unamortized ITC. These amounts are removed from rate base below.
er 190	35,469	35,469	-	-	- )	ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
109 Regulatory Liability Gross Up	141,795,069	141,795,069	-	-	- /	Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. This alance is excluded from rate base and removed below.
ritable Contribution Carryforward	-	-	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
otal: ADIT-190 (Not Subject to Proration)	257,919,345	238,089,562	-	2,070,712	17,759,071	
ASC 740 ADIT Adjustments excluded from rate bas	-			(000.05.)		
ASC 740 ADIT Adjustments related to unamortized IT	(390,381)	(1.1.1.705.000)		(390,381)	-	
ASC 740 ADIT balances related to income tax regulatory assets / (liabilitie	(141,795,069)	(141,795,069)		-	-	
OPEB related ADIT, Above if not separately remove	(1,519,468)		-	-	(1,519,468)	
ADIT-190 (Not Subject to Proration)	114,214,427	96,294,492	-	1,680,331	16,239,604	
ges & Salary Allocator					12.21%	
iss Plant Allocator				18.02%		
nsmission Allocato			100.00%			
ner Allocator		0.00%				
- Transmission	2.285.928	-	-	302.794	1,983,134	

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADIT-190 (Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Subtotal: ADIT-190 (Subject to Proration)	-	-	-		-	
Less: ASC 740 ADIT Adjustments excluded from rate bas						
Less: ASC 740 ADIT Adjustments related to unamortized IT						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilitie						
Less: OPEB related ADIT, Above if not separately remove						
Total: ADIT-190 (Subject to Proration)	-	-	-	-	-	
Wages & Salary Allocator	<b>H</b>				12.21%	
Gross Plant Allocator				18.02%		
Transmission Allocato	H		100.00%			
Other Allocator		0.00%				
ADIT - Transmission	-	-	-	-	-	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production, Distribution, or	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-190	Total	Other Related	Related	Related	Related	Justification
ADIT-190 (Not Subject to Proration	257,919,345	238,089,562	-	2,070,712	17,759,071	
ADIT-190 (Subject to Proration	-	-	-	-	-	
Total - FERC Form 1, Page 234	257,919,345	238,089,562	-	2,070,712	17,759,071	

Instructions for Account 190: 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C 2. ADIT items related on by to Transmission are directly assigned to Column D 3. ADIT items related to Plant and not in Columns C & D are included in Column I 4. ADIT items related to Plant and not in Columns C & D are included in Column I 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-190 (Subject to Proration

(B)	(C) Gas. Production.	(D) Only	(E)	(F)	(G)
	Distribution, or	Transmission	Plant	Labor	
Total	Other Related	Related	Related	Related	Justification
(855,809,061)	4,886,499	-	(860.695.560)	-	ADIT attributable to plant in service that is included in rate bas
58,420,042	58,420,042	-	-	-	ADIT attributable to contributions-in-aid of construction excluded from rate bas
(62,423,082)	(62,423,082)	-	-	-	Pursuant to the requirements of ASC 740, ADIT must encompass all timing differences regardless of whether
					the difference is normalized or flowed-through. These items are removed bek
82,109,756	43,976,679	-	38,133,077	-	Plant related basis difference not currently includible in rate base.
(56,177,653)	(45.859.652)	(10.318.001)	-	-	Under ASC 740, deferred income taxes must be provided on all tax temporary differences, including AFUDC-
(,,	(	(			Equity. Deferred income taxes on AFUDC-Equity are not recognized for Regulatory purposes and are
					excluded from Rate Base
(833,879,997)	(999,513)	(10,318,001)	(822,562,484)	-	
18,446,402	18,446,402	-	-	-	
56,177,653	45,859,652	10,318,001	-	-	
-	-	-	-	-	
-	-	-	-	-	
(759,255,942)	63,306,541	-	(822,562,484)	-	
1			, , , , , , , , , , , , , , , , , , ,		
				12.21%	
			18.02%		
		100.00%			
	0.00%				
(148,225,096)	-	-	(148,225,096)	-	
	Total (855,809,061) 58,420,042 (62,423,08) (82,109,756 (56,177,653) (833,879,997) 18,446,402 56,177,755 (759,255,842) (759,255,842)	Gas. Production, Distribution, or           Distribution, or           Total         Other Related           (855.809.061)         4.886.499           58.420.042         58.420.042           (62.423.082)         (62.423.082)           (62.423.082)         (62.423.082)           (56.177.653)         (45.859.652)           (633.879.997)         (999.513)           18.446.402         18.446.805           56.177.653         45.869.652           (759.255.942)         63.306.541           (759.255.942)         63.306.541	Gas, Production, Distribution, or (655,800,061)         Only Transmission Related           (685,800,061)         4,886,499           (682,420,042)         58,420,042           (62,423,082)         (62,423,082)           (62,423,082)         (62,423,082)           (62,423,082)         (62,423,082)           (62,423,082)         (10,318,001)           (63,3879,997)         (999,513)           (10,318,001)         (10,318,001)           (83,3879,997)         (999,513)           (10,318,001)         (10,318,001)           (10,318,002)         (10,318,001)           (10,318,002)         (10,318,001)           (10,005,052)         (10,318,001)           (10,005,054)         (10,006,054)	Gas, Production, Distribution, or         Only Transmission         Plant           Total         Other Related         Related         Related           (855,800,01)         4,884,490         (860,995,600)           (854,20,042         58,420,042         (860,995,600)           (82,420,382)         (62,423,082)         -           (82,109,756         43,976,679         -         38,133,077           (56,177,653)         (45,859,652)         (10,318,001)         (822,562,484)           (83,879,997)         (999,513)         (10,318,001)         (822,562,484)           18,446,402         18,446,402         -         -           (759,255,942)         63,306,541         -         62,2562,484)           (759,255,942)         63,306,541         -         62,2562,484)           (80,095,602)         100,005         18,0276	Gas. Production, Distribution, or (855,600,011)         Only Transmission         Plant         Labor           Total         Other Related         Rela

(A)	(B)	(C) Gas, Production, Distribution, or	(D) Only Transmission	(E) Plant	(F) Labor	(G)
ADIT-282 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Plant Deferred Taxes - FAS 109	(491,811,811)			(491,811,811)		ADIT attributable to plant in service that is included in rate bas
Subtotal: ADIT-282 (Subject to Proration)	(491,811,811)		-	(491,811,811)		-
Less: ASC 740 ADIT Adjustments excluded from rate bas Less: ASC 740 ADIT Adjustments related to unamortized ITI						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilitie						
Less: OPEB related ADIT, Above if not separately remove						
Total: ADIT-282 (Not Subject to Proration)	(491,811,811)	-	-	(491,811,811)		-
Wages & Salary Allocator					12.21	%
Gross Plant Allocator				18.02%		
Transmission Allocato			100.00%			
Other Allocator		0.00%	6			
ADIT - Transmission	(88,624,092)			(88,624,092)		-
ADIT - Transmission	(88,624,092)	(C)	· -	(88,624,092)	(E)	- - (6)

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-282	Total	Other Related	Related	Related	Related	Justification
ADIT-282 (Not Subject to Proration	(833,879,997)	(999,513)	(10,318,001)	(822,562,484)	-	
ADIT-282 (Subject to Proration	(491,811,811)	-	-	(491,811,811)	-	
Total - Pg. 275 (Form 1-F filer: see note 7, below)	(1,325,691,808)	(999,513)	(10,318,001)	(1,314,374,295)	-	

Instructions for Account 282: 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column ( 2. ADIT items related on by to Transmission are directly assigned to Column D 3. ADIT items related to Plant and not in Columns C & D are included in Column I 4. ADIT items related to Plant and not in Columns C & D are included in Column I 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-282 (Subject to Proration 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.4

(A)	(B)	(C) Gas. Production.	(D) Oniv	(E)	(F)	(G)
		Distribution, or	Transmission	Plant	Labor	
ADIT- 283 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Accrued Property Taxes	(7,048,057)	-	-	(7.048.057)		ADIT relates to all functions and attributable to underlying accounts that are recoverable in the transmission
	(.,,			(.,,		formula.
Asset Retirement Obligation	(1,346,993)	(1,346,993)	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
Other Deferred Debits	(1,210,956)	-	-	(1,210,956)		ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
Pension Asset	(77,294,132)	-	-	-	(77,294,132	) Included because the pension asset is included in rate base. Related to accrual recognition of expense for
						book purposes & deductibility of cash fundings for tax purposes
Prepayments	(622,348)	-	-	-		) ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
Regulatory Asset	(119,705,730)	(119,705,730)	-	-		<ul> <li>ADIT excluded because the underlying account(s) are not recoverable in the transmission formul</li> </ul>
Unamortized Loss on Reacquired Debt	(2,310,655)	(2,310,655)	-	-		The cost of bond redemption is deductible currently for tax purposes and is amortized over the life of the new
						bond issue for book purposes. Excluded here since included in Cost of De
Regulatory Asset - FERC Transmission True-up	-	-	-	-		ADIT relates to transmission function and included in rate base.
Regulatory Asset - Worker's Compensation	-	-	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
Subtotal: ADIT-283 (Not Subject to Proration)	(209,538,871)	(123,363,378)	-	(8,259,013)	(77,916,480	
Less: ASC 740 ADIT Adjustments excluded from rate bas	-					
Less: ASC 740 ADIT Adjustments related to unamortized IT	-					
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilitie	-					
Less: OPEB related ADIT, Above if not separately remove	-					
Total: ADIT-283 (Not Subject to Proration)	(209.538.871)	(123.363.378)	-	(8.259.013)	(77.916.480	
Wages & Salary Allocator					12.219	6
Gross Plant Allocator				18.02%		
Transmission Allocato			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(11,003,205)	-	-	(1,488,267)	(9,514,938	)

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADIT- 283 (Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Subtotal: ADIT-283 (Subject to Proration)						
Subtotal: ADTI-263 (Subject to Proration)	-	-	-	-	-	
Less: ASC 740 ADIT Adjustments excluded from rate bas						
Less: ASC 740 ADIT Adjustments related to unamortized IT						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilitie						
Less: OPEB related ADIT, Above if not separately remove						
Total: ADIT-283 (Subject to Proration)	-	-	-	-	-	
Wages & Salary Allocator					12.21%	
Gross Plant Allocator				18.02%		
Transmission Allocato			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	-	-	-	-		
	11					

(A)	(B)	(C) Gas, Production, Distribution, or	(D) Only Transmission	(E) Plant	(F) Labor	(G)
ADIT-283 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
ADIT-283 (Not Subject to Proration	(209,538,871)	(123,363,378)	-	(8,259,013)	(77,916,480)	
ADIT-283 (Subject to Proration	-	-	-	-	-	
Total - Pg. 277 (Form 1-F filer: see note 7, below)	(209,538,871)	(123,363,378)	-	(8,259,013)	(77,916,480)	

Instructions for Account 283: 1. ADIT Items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column ( 2. ADIT Items related on by Transmission are directly assigned to Column D 3. ADIT Items related to Plant and not in Columns C & D are included in Column I 4. ADIT Items related to Plant and not in Columns C & D are included in Column I 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded

6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-283 (Subject to Proration 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.4

(A)	(B)	(C)	(D) Only	(E)	(F)	(G)
ADITC-255 (Unamortized Investment Tax Credits)	Total	Gas, Production, Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Account No. 255 (Accum. Deferred Investment Tax Credits	(1,416,631)			(1,416,631)		
Subtotal: ADIT-255 (Form No. 1 p. 266 & 267)	(1,416,631)	-	-	(1,416,631)	-	
Less: Adjustment to rate base				1,416,631		
Total: ADIT-255	(1,416,631)	-	-	-	-	
Wages & Salary Allocator Gross Plant Allocator					12.21%	
				18.02%		
Transmission Allocato			100.00%			
Other Allocator		0.00%				
Unamortized Investment Tax Credit - Transmissior	-	-	-	-	-	

(B)	(C) Gas Broduction	(D) Oply	(E)	(F)	(G)
Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
			126,283		
-	-	-	126,283	-	
				10.010	
			40.00%	12.21%	
		400.00%	18.02%		
	0.00%	100.00%			
22.756	0.00%	-	22.756	-	
		Gas, Production, Distribution, or Total Other Related	Total Distribution, or Transmission Total Other Related Relat	Distribution, or Total         Transmission Related         Plant Related           Other Related         Related         Related           Image: Constraint of the second	Gas, Production, Distribution, or Transmission     Plant     Labor       Total     Other Related     Related     Related     Related       Image: Colspan="2">Other Related     Related     Related     Related       Image: Colspan="2">Image: Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2"       Image: Colspan="2">Colspan="2">Colspan="2"       Image: Colspan="2">Colspan="2">Colspan="2"       Image: Colspan="2">Colspan="2"       Image: Colspan="2"     Image: Colspan="2"       Image: Colspan="2"     Image: Colsp

END

#### Potomac Electric Power Company Accumulated Deferred Income Taxes (ADIT) Attachment 1B - ADIT Worksheet - End of Year

				December 31, 2020(Actual)		
Line	ADIT (Not Subject to Proration)	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related
1	ADIT-190	3,954,324	-	1,169,395	760,983	2,023,946
2	ADIT-281	-	-		-	
3	ADIT-282	(138,442,898)	-		(138,442,898)	-
4	ADIT-283	(10,042,040)	-		(1,392,669)	(8,649,371)
5	ADITC-255		-	· -	-	-
6	Subtotal - Transmission ADIT	(144,530,614)	-	1,169,395	(139,074,584)	(6,625,424)
Line	Description	Total				
7	ADIT (Reacquired Debt)	(2,801,417)				

Note: ADIT associated with Gain or Loss on Reacquired Debt included in ADIT-283, Column A is excluded from rate base and instead included in Cost of Debt on Attachment H-9A, Line 111. A deferred tax (liability) should be reported as a positive balance and a deferred tax asset should be reported as a negative balance on Attachment H-9A, Line 111.

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B - F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADIT-190 (Not Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Accrued Benefits	2.087.292	Other Related	Related	Related		ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
Accided Benefits	2,007,202	-	-		2,007,202	recoverable in the transmission formula
Accrued Bonuses & Incentives	4,426,631				4 426 631	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
Accided Bolitases & Incentives	4,420,001	-	-		4,420,001	recoverable in the transmission formula
Accrued Environmental Liability	11 628 675	11 628 675				ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
Accrued Liability - Lega	34,446	34,446	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
Accrued Liability - DC Distribution Undergroun	27,557,000	27.557.000	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
Accrued OPEB	4,556,491	27,337,000	-			FAS No. 106 requires accrual basis instead of cash basis accounting for post retirement health care and life
Actual OFEB	4,556,491	-	-	-	4,550,491	PAS No. Uso requires accrual basis instead or cash basis accounting for post retirement neath care and the insurance benefits for book purposes. These amounts are removed from rate base below.
Accrued Other Expenses	5,503,418	5,503,418	-		_	ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
Accrued Payroll Taxes - AIP	318,629	0,000,110	-			ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
· · · · · · · · · · · · · · · · · · ·						recoverable in the transmission formula
Accrued Retention	4,134	-	-	-		ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula
Accrued Severance	22,786	-	-	-	22,786	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula
Accrued Vacation	2,041,849				2.041.840	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
Accrued vacation	2,041,849	-	-	-	2,041,849	recoverable in the transmission formula
Accrued Worker's Compensation	9,577,433	_	-	_	9 577 433	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
	0,011,100				0,017,400	recoverable in the transmission formula
Allowance for Doubtful Accounts	12,427,492	12,427,492		-	_	ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
Asset Retirement Obligation	10,726,486	10,726,486		-	_	ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
Deferred Compensation	681,968	681.968		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
Deferred Revenue	26.172.667	26,172,667	-			ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
Long-term Incentive Plan	22,742	20,172,007				ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
						recoverable in the transmission formula
Merger Commitments	(196,230)	(196,230)		-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
Other Deferred Credits	2.819.937	2 819 937		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
Prepaid Taxes	-	-	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
Regulatory Liability	2,010,031	2,010,031		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
Regulatory Liability - FERC Transmission True-u	1,169,395	-	1,169,395	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
Sales & Use Tax Reserve	28,593	28,593	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
State Income Taxes	(449)	(449)	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
Capital Loss Carryforward	18,263	18,263	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
State Net Operating Loss Carryforward	4,121,622	-	-	4,121,622		The state net operating loss carry-forward, net of federal taxes, is included to the extent attributable to plant in
				, ,.		service that is included in rate base
Unamortized Investment Tax Credit	425,181	-	-	425,181	-	Pursuant to the requirements of ASC 740, ACE's accumulated deferred income taxes must encompass all timing differences regardless of whether the difference is normalized of howed-through. These balances represent the deferred taxes of unamortized ITC. These amounts are removed from rate base below.
Other 190	40,582	40,582	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
FAS 109 Regulatory Liability Gross Up	167,958,138	167,958,138	-	-	-	Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. This balance is excluded from rate base and removed below.
Charitable Contribution Carryforwan	-	-	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
Subtotal: ADIT-190 (Not Subject to Proration	296,185,200	267,411,016	1,169,395	4,546,803	23,057,986	
Less: ASC 740 ADIT Adjustments excluded from rate bas	-					
Less: ASC 740 ADIT Adjustments related to unamortized IT(	(425,181)	-	-	(425,181)	-	
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilitie	(167,958,138)	(167,958,138)	-	-	-	
Less: OPEB related ADIT, Above if not separately remove	(4,556,491)	-	-	-	(4,556,491	
Total: ADIT-190 (Not Subject to Proration)	123,245,390	99,452,878	1,169,395	4,121,622	18,501,495	
			-			
Wages & Salary Allocato					10.94%	
Gross Plant Allocator				18.46%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	3,954,324	-	1,169,395	760,983	2,023,946	

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADIT-190 (Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Subtotal: ADIT-190 (Subject to Proration)	-					
Less: ASC 740 ADIT Adjustments excluded from rate bas						
Less: ASC 740 ADIT Adjustments related to unamortized IT(						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilitie						
Less: OPEB related ADIT, Above if not separately remove						
Total: ADIT-190 (Subject to Proration)	-		-	-	-	
Wages & Salary Allocato					10.94%	
Gross Plant Allocator				18.46%		
Transmission Allocator		0.000/	100.00%			
Other Allocator		0.00%				
ADIT - Transmission	u <u> </u>			-	-	
(A)	(B)	(C)	(D)	(E)	(F)	(G)
• •		Gas, Production,	Ónly			
		Distribution, or	Transmission	Plant	Labor	

		biotilibution, of	manomoorom	i hant	Eubor	
ADIT-190	Total	Other Related	Related	Related	Related	Justification
ADIT-190 (Not Subject to Proration	296,185,200	267,411,016	1,169,395	4,546,803	23,057,986	
ADIT-190 (Subject to Proration	-	-	-	-	-	
Total - FERC Form 1, Page 234	296,185,200	267,411,016	1,169,395	4,546,803	23,057,986	

Instructions for Account 190: 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C 2. ADIT items related only to Transmission are directly assigned to Column I 3. ADIT items related to Plant and not in Columns C & D are included in Column I 4. ADIT items related to Blant and not in Columns C & D are included in Column I 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-190 (Subject to Proration

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADIT- 282 (Not Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Plant Deferred Taxes - FAS 105	(740,634,144)	9,197,991		(749,832,135)		ADIT attributable to plant in service that is included in rate bas
CIAC	57,956,601	57,956,601		-		ADIT attributable to contributions-in-aid of construction excluded from rate bas
AFUDC Equity	(46,185,387)	(37,663,013)	(8,522,374)	-	-	Under ASC 740, deferred income taxes must be provided on all tax temporary differences, including AFUDC-
						Equity. Deferred income taxes on AFUDC-Equity are not recognized for Regulatory purposes and are excluded from Rate Base
Plant Deferred Taxes - Flow-through	(65,378,740)	(65,378,740)	-	-	-	Plant related basis difference not currently includible in rate base.
Maryland Subtraction Modification	44,852,659	44,852,659	-	-		Pursuant to the requirements of ASC 740, ADIT must encompass all timing differences regardless of whether the difference is normalized or flowed-through. These items are removed belo
Subtotal: ADIT-282 (Not Subject to Proration	(749.389.012)	8.965.498	(8.522.374)	(749.832.135)	-	
Less: ASC 740 ADIT Adjustments excluded from rate bas	20.526.081	20.526.081		-	-	
Less: ASC 740 ADIT Adjustments related to AFUDC Equit	46,185,387	37.663.013	8.522.374	-	-	
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilitie	-		-	-	-	
Less: OPEB related ADIT, Above if not separately remove	-					
Total: ADIT-282 (Not Subject to Proration)	(682,677,544)	67,154,591	-	(749,832,135)	-	
Wages & Salary Allocato					10.94%	
Gross Plant Allocator				18.46%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(138,442,898)	-	-	(138,442,898)	-	

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADIT-282 (Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Plant Deferred Taxes - FAS 10	(512,136,209)			(512,136,209)		ADIT attributable to plant in service that is included in rate bas
Subtotal: ADIT-282 (Subject to Proration)	(512,136,209)	-	-	(512,136,209)	-	
Less: ASC 740 ADIT Adjustments excluded from rate bas						
Less: ASC 740 ADIT Adjustments related to unamortized IT(						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilitie						
Less: OPEB related ADIT, Above if not separately remove						
Total: ADIT-282 (Not Subject to Proration)	(512,136,209)		-	(512,136,209)		
Wages & Salary Allocato					10.94%	
Gross Plant Allocator				18.46%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(94,556,658)	-	-	(94,556,658)	-	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production, Distribution, or	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-282	Total	Other Related	Related	Related	Related	Justification
ADIT-282 (Not Subject to Proration	(749,389,012)	8,965,498	(8,522,374)	(749,832,135)	-	
ADIT-282 (Subject to Proration	(512,136,209)	-	-	(512,136,209)	-	
Total - Po. 275 (Form 1-F filer: see note 7. below	(1.261.525.221)	8,965,498	(8.522.374)	(1,261,968,344)	-	

Instructions for Account 282: 1. ADT Items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column 2. ADT Items related only to Transmission are directly assigned to Column I 3. ADT Items related on Plant and not in Columns C & D are included in Column I 4. ADT Items related to Plant and not in Columns C & D are included in Column I 5. Deferred income taxes arise when Items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-282 (Subject to Proratior 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADIT- 283 (Not Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
		Other Related	Related			ADIT relates to all functions and attributable to underlying accounts that are recoverable in the transmission
Accrued Property Taxes	(7,542,952)	-	-	(7,542,952)		
						formula.
Asset Retirement Obligation	(916,370)	(916,370)	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
Other Deferred Debits	(962,603)	(962,603)	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
Pension Asset	(78,401,961)	-	-	-		Included because the pension asset is included in rate base. Related to accrual recognition of expense for book
						purposes & deductibility of cash fundings for tax purposes.
Prepayments	(664,509)	-	-	-	(664,509)	ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
Regulatory Assel	(132,293,542)	(132,293,542)	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
Unamortized Loss on Reacquired Debt	(2,801,417)	(2,801,417)	-	-	-	The cost of bond redemption is deductible currently for tax purposes and is amortized over the life of the new
Regulatory Asset - FERC Transmission True-up	-	-	-	-	-	ADIT relates to transmission function and included in rate base.
Regulatory Asset - Worker's Compensation	-	-	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
Subtotal: ADIT-283 (Not Subject to Proration)	(223,583,354)	(136,973,933)	-	(7,542,952)	(79,066,470)	
Less: ASC 740 ADIT Adjustments excluded from rate bas						
Less: ASC 740 ADIT Adjustments related to unamortized IT(						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilitie						
Less: OPEB related ADIT, Above if not separately remove						
Total: ADIT-283 (Not Subject to Proration)	(223,583,354)	(136,973,933)	-	(7,542,952)	(79,066,470)	
Wages & Salary Allocato					10.94%	
Gross Plant Allocator				18.46%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(10,042,040)		-	(1,392,669)	(8,649,371)	

(A)	(B)	(C) Gas, Production, Distribution, or	(D) Only Transmission	(E) Plant	(F) Labor	(G)
ADIT- 283 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Subtotal: ADIT-283 (Subject to Proration)	-		-	-	-	
Less: ASC 740 ADIT Adjustments excluded from rate bas						
Less: ASC 740 ADIT Adjustments related to unamortized IT(						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilitie						
Less: OPEB related ADIT, Above if not separately remove						
Total: ADIT-283 (Subject to Proration)	-	-	-	-	-	
Wages & Salary Allocato					10.94%	
Gross Plant Allocator				18.46%		
Transmission Allocator	11		100.00%			
Other Allocator		0.00%	6			
ADIT - Transmission	-	-	-	-	-	

(A)	(B)	(C) Gas, Production, Distribution, or	(D) Only Transmission	(E) Plant	(F)	(G)
ADIT-283 (Subject to Proration)	Total	Other Related	Related	Related	Labor Related	Justification
ADIT-283 (Subject to Proration) ADIT-283 (Not Subject to Proration	(223,583,354)	(136,973,933)	-	(7,542,952)	(79,066,470)	
ADIT-283 (Subject to Proration	-	-	-	-	-	
Total - Pg. 277 (Form 1-F filer: see note 7, below	(223,583,354)	(136,973,933)	-	(7,542,952)	(79,066,470)	

Instructions for Account 283:
 ADT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column
 ADT items related on by to Transmission are directly assigned to Column I
 ADT items related on by the Transmission are directly assigned to Column I
 ADT items related on by the Transmission are directly assigned to Column I
 ADT items related on by the Transmission are directly assigned to Column I
 ADT items related to Plant and not in Columns C & D are included in Column I
 EDE TRANSMIC ADDE TRANSMIC ADDE TRANSMIC ADDE TRANSMICH ADDE TRANSMICH

6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-283 (Subject to Proratior 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should the to Form No. 1-F, p.113.57.

(A) ADITC-255 (Unamortized Investment Tax Credits;	(B) Total	(C) Gas, Production, Distribution, or Other Related	(D) Only Transmission Related	(E) Plant Related	(F) Labor Related	(G) Justification
	i otal	Other Related	Related	Related	Related	Sustrication
Account No. 255 (Accum. Deferred Investment Tax Credits	(1.542.914)			(1,542,914)		
Resolutive. 200 (resolution most new product)	(1,042,014)			(1,042,014)		
Subtotal: ADIT-255 (Form No. 1 p. 266 & 267)	(1,542,914)			(1,542,914)		
Sublean. Abri-255 (Form No. 1 p. 200 d 20)	(1,342,814)	-	-	(1,542,814)	-	
Less: Adjustment to rate base				1,542,914		
				1,042,014		
Total: ADIT-255	(1,542,914)	-	-	-	-	
Wages & Salary Allocato					10.94%	
Gross Plant Allocator				18.46%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
Unamortized Investment Tax Credit - Transmission	-	-	-	-	-	
(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
		Distribution, or	Transmission	Plant	Labor	
Investment Tax Credit Amortization	Total	Other Related	Related	Related	Related	Justification
Investment Tax Credit Amortization	131,126			131,126		
Subtotal: (Form No. 1 p. 266 & 267)	131,126	-	-	131,126	-	

100.00%

0.00%

24,210

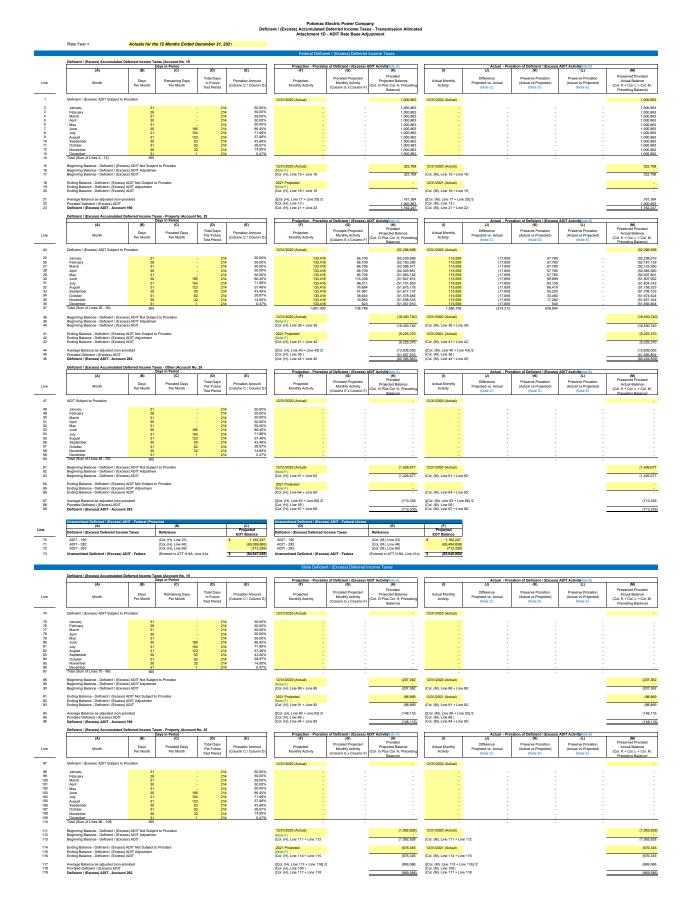
10.94%

18.46%

24,210

Wages & Salary Allocato Gross Plant Allocator Transmission Allocator Other Allocator Investment Tax Credit Amortization - Transmission

END



			Days in Period				n of Deficient / (Excess) /			Actual - Pro	ration of Deficient / (Excess)		
	(A)	(B)	(C)	(D) Total Davs	(E)	(F)	(G) Prorated Projected	(H) Prorated	(1)	(J) Difference	(K) Preserve Protation	(L) Preserve Proration	(M) Preserved Prorated
Line	Month	Days Per Month	Prorated Days Per Month	Per Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Monthly Activity (Column E x Column F)	Projected Balance (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Projected vs. Actual (Note C)	(Actual vs Projected) (Note D)	(Actual vs Projected) (Note E)	Actual Balance (Col. K + Col. L + Col. M Preceding Balance)
120	ADIT Subject to Proration					12/31/2020 (Actual)			12/31/2020 (Actual)				
121	January	31		- 21	4 50.00%		-	-					
122	February	28		- 21			-	-		-	-	-	
123	March	31		- 21	4 50.00%		-	-	-	-	-	-	
124	April	30		- 21	4 50.00%		-	-		-	-	-	
125	May	31		- 21	4 50.00%	-			-	-		-	
126 127	June	30	18			-	-	-		-	-	-	
	July	31	15	4 21		-			-	-		-	
128	August	31	12	3 21	4 57.48%	-			-	-		-	
129	September	30	9			-	-	-		-	-	-	
130	October	31	6			-	-	-		-	-	-	
131 132	December	30 31	3	2 21	4 14.95%	-	-	-	-	-	-	-	
132	Total (Sum of Lines 121 - 132)	365		20	0.47%				-				
	4					-	-					-	
134 135	Beginning Balance - Deficient / (Exces Beginning Balance - Deficient / (Exces	ADIT Not Subje	ct to Proration			12/31/2020 (Actual)		-	12/31/2020 (Actual)				
135	Beginning Balance - Deficient / (Exces Beginning Balance - Deficient / (Exces		1			(Note F) (Col. (H), Line 134 + Line 135			(Col. (M). Line 134 + Line	e 135			
137	Ending Balance - Deficient / (Excess) /	Dit blat forbiard a	Desertion			2021 Projected			12/31/2021 (Actual)				
138	Ending Balance - Deficient / (Excess) /	DIT NOL Subject I	D Profation			2021 Projected		-	12/31/2021 (Actual)				
138	Ending Balance - Deficient / (Excess) / Ending Balance - Deficient / (Excess) /	DIT Adjustmen				(Note F) (Col. (H), Line 137 + Line 138			(Col. (M). Line 137 + Line	- 400			
									1. 1.				
140	Average Balance as adjusted (non-pro	ated				([Col. (H), Line 135 + Line 139] /			([Col. (M), Line 136 + Lin	ie 139]/2			
141	Prorated Deficient / (Excess) ADIT					(Col. (H), Line 132 )			(Col. (M), Line 132 )				
142	Deficient / (Excess) ADIT - Account	183				(Col. (H), Line 140 + Line 141		· · · ·	(Col. (M), Line 140 + Line	e 141			
	Unamortized Deficient / (Excess) AD	T. Clair (Declar				Unamortized Deficient / (Exces	ADIT Costs (Astro-1						
	(A)	<ul> <li>H - State (Projec)</li> </ul>	(B)		(C)	(D)	s) ADTL - State (Actual	(E)	(F)				
ne	Deficient / (Excess) Deferred Income	Taxes	Reference		EOY Balance	Deficient / (Excess) Deferred In	come Taxes	Reference	Projected EOY Balance				
143	ADIT - 190		(Col. (H), Line 95)		\$ (148,116)	ADIT - 190		(Col. (M), Line 96)	\$ (148,116)				
144	ADIT - 282		(Col. (H), Line 119)		(869,586)	ADIT - 282		(Col. (M), Line 119)	(869,586)				
145	ADIT - 283		(Col. (H), Line 142)			ADIT - 283		(Col. (M), Line 142)					
146	Unamortized Deficient / (Excess) AD	IT - Stat	(Entered in ATT H-9A, L	Jine 41b	\$ (1,017,702)	Unamortized Deficient / (Exces	s) ADIT - Stat	(Entered in ATT H-9A, Line 41b)	\$ (1,017,702)				

1. For purposes of calculating transmission allocated projected activity, use Columns (F), (G), and (H) and set the "Rate Year" below to "Projected Activity". For purposes of calculating the "True-Up" adjustment, use Columns (I), (J), (K), (L), and (M) and set the "Rate Year" below to "True-Up" adjustment.

Rate Year True-up Adjustmen Check

2. For the Annual Update (Projected) fling, see Attachment 1A - ADIT Summary, Column H for inputs. For the Annual Update (True-Up) filing, See Attachment 1A - ADIT Summary, Column M for inputs.

A This section is used to calculate the projected deficient / (excess) AUT balances. The computators in columns AH of this workpaper apply the prototion rules of Reg. Sec. 11:671)-(10)(5) to the projected annual activity of deficient / (excess) accumulated definer (more tass adjust to the normalization requirements . Activity related balances of the accuracy to the prototion rules of the accuracy to the prototion rules and the prototion requirement are averaged instead of prototed. For deficient / (excess) accumulated definer (more tas accuration requirements are prototiced activity of more target in the the prototion rules and the prototion rules and the prototion rules are target in the more target in the

Notes

- (acces) ascurulated determined income taxes subject to the normalization requirements, projected activity for months prior be that are portion of the star perior taxes register atter than protein.
   (b) This section is access or accessed to the normalization requirements. The comparison of the star perior taxes is a start or activity defined in the comparison of the start in the st

## Potomac Electric Power Company Deficient / (Excess) Deferred Income Taxes - Transmission Allocated Attachment 1E - Deficient / (Excess) Deferred Income Tax Amortization Worksheet

				of 2017						
	(A)	(B)	(C)		(D)		(E)	(F)		(G)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period		nber 31, 2017 ADIT cient / (Excess)	Decen	nber 31, 2020 BOY Balance	urrent Year mortization	Dece	mber 31, 202 EOY Balance
1	Unprotected Non-Property				<u>.    .    .                       </u>					
2	ADIT - 190	(Note A)	4 Years	\$	1,291,072	\$	322,768	\$ (322,768)	\$	-
3	ADIT - 281	(Note A)	4 Years		-		-	-		-
4	ADIT - 282	(Note A)	4 Years		-		-	-		-
5	ADIT - 283	(Note A)	4 Years		(5,706,710)		(1,426,677)	1,426,677		-
6	Subtotal - Deficient / (Excess) ADIT			\$	(4,415,637)	\$	(1,103,909)	\$ 1,103,909	\$	-
7	Unprotected Property									
8	ADIT - 190	(Note A)	5 Years	\$	-	\$	-	\$ -	\$	-
9	ADIT - 281	(Note A)	5 Years		-		-	-		-
10	ADIT - 282	(Note A)	5 Years		(46,126,851)		(18,450,740)	9,225,370		(9,225,3
11	ADIT - 283	(Note A)	5 Years		-		-	 -		-
12	Subtotal - Deficient / (Excess) ADIT			\$	(46,126,851)	\$	(18,450,740)	\$ 9,225,370	\$	(9,225,3
13	Protected Property									
14	ADIT - 190	(Note A)	ARAM	\$	1,000,863	\$	1,000,863	\$ -	\$	1,000,80
15	ADIT - 281	(Note A)	ARAM		-		-	-		-
16	ADIT - 282	(Note A)	ARAM		(56,057,633)		(51,813,503)	1,172,396		(50,641,1
17	ADIT - 283	(Note A)	ARAM		-		-	-		-
18	Subtotal - Deficient / (Excess) ADIT			\$	(55,056,770)	\$	(50,812,640)	\$ 1,172,396	\$	(49,640,2
19	Total - Deficient / (Excess) ADIT			\$	(105,599,258)	\$	(70,367,290)	\$ 11,501,675	\$	(58,865,6

			Tax Reform Act of 2	1986					
	(A)	(B)	(C)		(D)		(E)	(F)	(G)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period		ber 30, 2018 ADIT ent / (Excess)		ber 31, 2020 BOY Balance	rrent Year ortization	<mark>nber 31, 2021</mark> EOY Balance
20	Protected Property			_		-			 
21 22 23 24	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note B) (Note B) (Note B) (Note B)	ARAM ARAM ARAM ARAM	\$	(958,862) -	\$	- (483,195) -	\$ - 214,312 -	\$ - - (268,883) -
25	Subtotal - Deficient / (Excess) ADIT			\$	(958,862)	\$	(483,195)	\$ 214,312	\$ (268,883)
26	Total - Deficient / (Excess) ADIT			\$	(958,862)	\$	(483,195)	\$ 214,312	\$ (268,883)

		Total Federal De	ficient / (Excess) De	eferred Ir	come Taxes						
	(A)	(B)	(C)		(D)	Deser	(E) nber 31, 2020		(F)	Deee	(G) mber 31, 2021
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	Defi	ADIT cient / (Excess)	Decer	BOY Balance		urrent Year mortization	Dece	EOY Balance
27	Unprotected Non-Property			_							
28	ADIT - 190			\$	1,291,072	\$	322,768	\$	(322,768)	\$	-
29	ADIT - 281				-		-		-		-
30	ADIT - 282				-		-		-		-
31	ADIT - 283				(5,706,710)		(1,426,677)		1,426,677		-
32	Subtotal - Deficient / (Excess) ADIT			\$	(4,415,637)	\$	(1,103,909)	\$	1,103,909	\$	-
33	Unprotected Property										
34	ADIT - 190			\$	-	\$	-	\$	-	\$	-
35	ADIT - 281				-		-		-		-
36	ADIT - 282				(46,126,851)		(18,450,740)		9,225,370		(9,225,370)
37	ADIT - 283				-		-		-		-
38	Subtotal - Deficient / (Excess) ADIT			\$	(46,126,851)	\$	(18,450,740)	\$	9,225,370	\$	(9,225,370)
39	Protected Property										
40	ADIT - 190			\$	1,000,863	S	1,000,863	\$	-	\$	1,000,863
41	ADIT - 281				- i i i -		- i i -		-		- 1
42	ADIT - 282				(57,016,495)		(52,296,698)		1,386,708		(50,909,990)
43	ADIT - 283				-		-		-		-
44	Subtotal - Deficient / (Excess) ADIT			\$	(56,015,632)	\$	(51,295,835)	\$	1,386,708	\$	(49,909,127)
45	Total - Deficient / (Excess) ADIT			\$	(106,558,120)	\$	(70,850,485)	\$	11,715,987	\$	(59,134,497)
		Total Federal De	eficient / (Excess) De	eferred Ir	come Taxes						
	(A)	(B)	(C)		(D)		(E)		(F)		(G)
	(A)	в			(D)	Deser	nber 31, 2020		(F)	Deee	mber 31, 2021
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization		ADIT	Decer	BOY	C	urrent Year	Decei	EOY
Line		Notes	Fixed Period	Defi	cient / (Excess)		Balance		mortization		Balance
46	ADIT - 190			\$	2,291,935	\$	1,323,631	\$	(322,768)	\$	1,000,863
47	ADIT - 281			Ŷ	-,,000	Ť	-	Ŧ	-	Ĩ	-
48	ADIT - 282				(103,143,346)		(70,747,438)		10,612,078		(60,135,360)
49	ADIT - 283				(5,706,710)		(1,426,677)		1,426,677		-
50	Total - Deficient / (Excess) ADIT			\$	(106,558,120)	\$	(70,850,485)	\$	11,715,987	\$	(59,134,497)
51	Tax Gross-Up Factor	ATT H-9A, Line 132b			1.38		1.38		1.38		1.38
52	Regulatory Asset / (Liability)				(147,092,362)	S	(97,801,699)	\$	16,172,698	\$	(81,629,001)

52	Regulatory Asset / (Liability)

		Federal In	come Tax Regulator	y Asset / (	Liability)					
	(A)	(B)	(C)		(D)	Decen	(E) nber 31, 2020	(F)	Dece	(G) mber 31, 2021
Line	Regulatory Assets / (Liabilities)	Notes		Defi	ADIT Deficient / (Excess)		BOY Balance	urrent Year mortization	2000	EOY Balance
53 54	Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities)			\$	(147,092,362)	\$	- (97,801,699)	\$ - 16,172,698	\$	- (81,629,001)
55	Total - Transmission Regulatory Asset / (Liability)			\$	(147,092,362)	\$	(97,801,699)	\$ 16,172,698	\$	(81,629,001)

		State Def	icient / (Excess) Deferr	ed Incom	e Taxes					
		Maryland	(2018 Apportionment V	Veighting	Change)					
	(A)	(B)	(C)		(D)	(E)		(F)		(G)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	Defic	ADIT ient / (Excess)		ber 31, 2020 BOY Balance		rrent Year nortization	ber 31, 2021 EOY Balance
56	Unprotected Non-Property		· ·							
57 58 59 60	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note C) (Note C) (Note C) (Note C)	4 Years 4 Years 4 Years 4 Years	\$	132,587 - - -	\$	58,007 - - -	\$	(33,147) - - -	\$ 24,860 - - -
61	Subtotal - Deficient / (Excess) ADIT	x		\$	132,587	\$	58,007	\$	(33,147)	\$ 24,860
62	Unprotected Property									
63 64 65 66	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note C) (Note C) (Note C) (Note C)	5 Years 5 Years 5 Years 5 Years 5 Years	\$	1,905,435	\$	- 1,047,989 -	\$	(381,087)	\$ - - 666,902 -
67	Subtotal - Deficient / (Excess) ADIT			\$	1,905,435	\$	1,047,989	\$	(381,087)	\$ 666,902
68	Protected Property									
69 70 71 72	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note C) (Note C) (Note C) (Note C)	NA NA NA	\$	-	\$	- - -	\$		\$ 
73	Subtotal - Deficient / (Excess) ADIT			\$	-	\$	-	\$	-	\$ -
74	Total - Deficient / (Excess) ADIT			\$	2,038,022	\$	1,105,996	\$	(414,234)	\$ 691,762

	(A)	(B)	(C)		(D)		(E)	(F)	(G)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period		ADIT ent / (Excess)		er 31, 2020 BOY Balance	rrent Year ortization	ber 31, 20 EOY Balance
75	Unprotected Non-Property								
76	ADIT - 190	(Note D)	4 Years	\$	22,098	\$	9,668	\$ (5,525)	\$ 4
77	ADIT - 281	(Note D)	4 Years						
78	ADIT - 282	(Note D)	4 Years		-		-	-	
79	ADIT - 283	(Note D)	4 Years		-		-	-	
80	Subtotal - Deficient / (Excess) ADIT			\$	22,098	\$	9,668	\$ (5,525)	\$ 4
81	Unprotected Property								
82	ADIT - 190	(Note D)	5 Years	\$	-	\$	-	\$ -	\$
83	ADIT - 281	(Note D)	5 Years		-		-	-	
84	ADIT - 282	(Note D)	5 Years		497,120		273,416	(99,424)	173
85	ADIT - 283	(Note D)	5 Years		-		-	- 1	
86	Subtotal - Deficient / (Excess) ADIT			\$	497,120	\$	273,416	\$ (99,424)	\$ 173
87	Protected Property								
88	ADIT - 190	(Note D)	NA	\$	-	\$	-	\$ -	\$
89	ADIT - 281	(Note D)	NA		-		-	-	
90	ADIT - 282	(Note D)	NA		-		-	-	
91	ADIT - 283	(Note D)	NA		-		-	-	
92	Subtotal - Deficient / (Excess) ADIT			\$	-	\$	-	\$ -	\$
93	Total - Deficient / (Excess) ADIT			<u>_</u>	519,218	s	283,084	\$ (104,949)	\$ 178

		Washingt	on, D.C. (2017 Corpora	ate Rate C	Change)			
	(A)	(B)	(C)		(D)	(E)	(F)	(G)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	Defici	ADIT ent / (Excess)	ber 31, 2020 BOY Balance	irrent Year nortization	nber 31, 2021 EOY Balance
94	Unprotected Non-Property			_	<u>.                                 </u>	 		
95 96 97 98	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note E) (Note E) (Note E) (Note E)	4 Years 4 Years 4 Years 4 Years	\$	-	\$ - - -	\$ -	\$ -
99	Subtotal - Deficient / (Excess) ADIT			\$	-	\$ -	\$ -	\$ -
100	Unprotected Property							
101 102 103 104	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note E) (Note E) (Note E) (Note E)	5 Years 5 Years 5 Years 5 Years 5 Years	\$	(945,116)	\$ (519,814)	\$ - - 189,023 -	\$ (330,790)
105	Subtotal - Deficient / (Excess) ADIT			\$	(945,116)	\$ (519,814)	\$ 189,023	\$ (330,790)
106	Protected Property							
107 108 109 110	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note E) (Note E) (Note E) (Note E)	NA NA NA	\$	-	\$ - - -	\$ -	\$ -
111	Subtotal - Deficient / (Excess) ADIT			\$	-	\$ -	\$ -	\$ -
112	Total - Deficient / (Excess) ADIT			\$	(945,116)	\$ (519,814)	\$ 189,023	\$ (330,790)

		Wa	shington, D.C. (2016 C	orporate l	Rate Change)					
	(A)	(B)	(C)		(D)	_	(E)	(F)	_	(G)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	Defici	ADIT ent / (Excess)		b <mark>er 31, 2020</mark> BOY Balance	rent Year ortization		<mark>ber 31, 2021</mark> EOY Balance
113	Unprotected Non-Property				<u>.                                 </u>					
114 115 116 117	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note F) (Note F) (Note F) (Note F)	4 Years 4 Years 4 Years 4 Years 4 Years	\$	56,380 - - -	\$	24,666 - - -	\$ (14,095) - - -	\$	10,571 - - -
118	Subtotal - Deficient / (Excess) ADIT			\$	56,380	\$	24,666	\$ (14,095)	\$	10,571
119	Unprotected Property									
120 121 122 123	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note F) (Note F) (Note F) (Note F)	5 Years 5 Years 5 Years 5 Years 5 Years	\$	(630,682)	\$	- (346,875) -	\$ - 126,136 -	\$	(220,739)
124	Subtotal - Deficient / (Excess) ADIT			\$	(630,682)	\$	(346,875)	\$ 126,136	\$	(220,739)
125	Protected Property									
126 127 128 129	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 282	(Note F) (Note F) (Note F) (Note F)	NA NA NA NA	\$	-		-	- - -		- - -
130	Subtotal - Deficient / (Excess) ADIT			\$	-	\$	-	\$ -	\$	-
131	Total - Deficient / (Excess) ADIT			\$	(574,302)	\$	(322,209)	\$ 112,041	\$	(210,167)

	(A)	(B)	(C)		(D)	Deser	(E)	(F)	Deser	(G)
ine	Deficient / (Excess) Deferred Income Taxes	Fixed Period		ADIT ient / (Excess)	Decen	<mark>iber 31, 2020</mark> BOY Balance	 rrent Year nortization		nber 31, 2021 EOY Balance	
132	Unprotected Non-Property									
133 134 135 136	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note G) (Note G) (Note G) (Note G)	4 Years 4 Years 4 Years 4 Years	\$	(685,034) - -	\$	(299,702) - -	\$ 171,259 - -	\$	(128,444) - -
137	Subtotal - Deficient / (Excess) ADIT	(		\$	(685,034)	\$	(299,702)	\$ 171,259	\$	(128,444)
138	Unprotected Property									
139 140 141 142	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note G) (Note G) (Note G) (Note G)	5 Years 5 Years 5 Years 5 Years 5 Years	\$	- (2,817,585) -	\$	- - (1,549,672) -	\$ - - 563,517 -	\$	- - (986,155) -
143	Subtotal - Deficient / (Excess) ADIT			\$	(2,817,585)	\$	(1,549,672)	\$ 563,517	\$	(986,155)
144	Protected Property									
145 146 147 148	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note G) (Note G) (Note G) (Note G)	NA NA NA NA	\$	- - -	\$	- - - -	\$ -	\$	
149	Subtotal - Deficient / (Excess) ADIT			\$	-	\$	-	\$ -	\$	-
150	Total - Deficient / (Excess) ADIT			\$	(3,502,619)	\$	(1,849,374)	\$ 734,776	\$	(1,114,599)

			Maryland (2007 Corpo	orate Rate	Change)			
	(A)	(B)	(C)		(D)	(E)	(F)	(G)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period		ADIT ent / (Excess)	er 31, 2020 BOY Balance	rrent Year ortization	per 31, 2021 EOY alance
151	Unprotected Non-Property				<u> </u>			 
152 153 154 155	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note H) (Note H) (Note H) (Note H)	4 Years 4 Years 4 Years 4 Years 4 Years	\$	-	\$ -	\$ -	\$ 
156	Subtotal - Deficient / (Excess) ADIT			\$	-	\$ -	\$ -	\$ -
157	Unprotected Property							
158 159 160 161	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note H) (Note H) (Note H) (Note H)	5 Years 5 Years 5 Years 5 Years 5 Years	\$	58,414	\$ - - 32,128 -	\$ (11,683)	\$ - 20,445 -
162	Subtotal - Deficient / (Excess) ADIT			\$	58,414	\$ 32,128	\$ (11,683)	\$ 20,445
163	Protected Property							
164 165 166 167	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note H) (Note H) (Note H) (Note H)	NA NA NA	\$		\$ -	\$ -	\$ - - -
168	Subtotal - Deficient / (Excess) ADIT			\$	-	\$ -	\$ -	\$ -
169	Total - Deficient / (Excess) ADIT			\$	58,414	\$ 32,128	\$ (11,683)	\$ 20,445

	(A)	(B)	(C)		(D)		(E)	(F)		(G)
ine.	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	Defic	ADIT ient / (Excess)	Decen	nber 31, 2020 BOY Balance	rrent Year ortization		<mark>ber 31, 2021</mark> EOY Balance
170	Unprotected Non-Property			_					-	
171 172 173 174	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283			\$	(473,969) - - -	\$	(207,362) - - -	\$ 118,492 - - -	\$	(88,869 - - -
175	Subtotal - Deficient / (Excess) ADIT			\$	(473,969)	\$	(207,362)	\$ 118,492	\$	(88,869
176	Unprotected Property	_								
177 178 179 180	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283			\$	(1,932,414)	\$	- (1,062,828) -	\$ - 386,483 -	\$	- (676,345
181	Subtotal - Deficient / (Excess) ADIT			\$	(1,932,414)	\$	(1,062,828)	\$ 386,483	\$	(676,34
182	Protected Property	_								
183 184 185 186	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283			\$	- - -	\$		\$ -	\$	-
187	Subtotal - Deficient / (Excess) ADIT			\$	-	\$	-	\$ -	\$	-
188	Total - Deficient / (Excess) ADIT			\$	(2,406,383)	\$	(1,270,189)	\$ 504,975	\$	(765,214

	(A)	(B)	(C)		(D)	(E)	(F)		(G)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	Defici	ADIT ent / (Excess)	ber 31, 2020 BOY Balance	urrent Year mortization	Dece	mber 31, 2021 EOY Balance
189 190 191 192	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283			\$	(473,969) (1,932,414)	\$ (207,362) - (1,062,828) -	\$ 118,492 386,483	\$	(88,869) - (676,345) -
193	Total - Deficient / (Excess) ADIT			\$	(2,406,383)	\$ (1,270,189)	\$ 504,975	\$	(765,214)
194	Tax Gross-Up Factor	ATT H-9A, Line 132b			1.38	1.38	1.38		1.38
195	Regulatory Asset / (Liability)			\$	(3,321,761)	\$ (1,753,364)	\$ 697,065	\$	(1,056,298)

		State Income Tax Regulatory Asset / (Liability)											
	(A)	(B)	(C)		(D)	-	(E)		(F)	-	(G)		
Line	Regulatory Assets / (Liabilities)	Notes		Defic	ADIT ient / (Excess)		n <mark>ber 31, 2020</mark> BOY Balance		rrent Year ortization		mber 31, 2021 EOY Balance		
196 197	Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities)			\$	(3,321,761)	\$	(1,753,364)	\$	697,065	\$	(1,056,298)		
198	Total - Transmission Regulatory Asset / (Liability)			\$	(3,321,761)	\$	(1,753,364)	\$	697,065	\$	(1,056,298)		

		Federal and State Income I ax Regulatory Asset / (Liability)										
	Federal and	State Income Tax Reg	ulatory Asset / (Liabili	ty) related to Excess / Defi	cient Deferred Income	Taxes						
	(A) (B) (C) (D) (E) (F)											
Line	Regulatory Assets / (Liabilities)	Notes		ADIT Deficient / (Excess)	December 31, 2020 BOY Balance	Current Year Amortization	December 31, 2021 EOY Balance					
199 200 201	Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) Total - Transmission Regulatory Asset / (Liability)			\$ (150,414,123) \$ (150,414,123)	\$ (99,555,062) \$ (99,555,062)	\$ - 16,869,763 \$ 16,869,763	\$ - (82,685,299) \$ (82,685,299)					

#### Instructions

1. For transmission allocated deficient / (excess) deferred income taxes related to rate changes occurring after September 30, 2018, insert new amortization table that delineate the deficient and excess deferred taxes by protected property, unprotected property, and unprotected non-property by ADIT category.

2. Set the amortization period for unprotected property to 5 years and unprotected non-property to 4 years. The amortization of deficient and (excess) ADIT designated as protected will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements.

3. Update applicable formulas in the "Total Federal Deficient / (Excess) Deferred Income Taxes" and "Total State Deficient / (Excess) Deferred Income Taxes" sections to ensure appropriate inclusion of deficient / (excess) ADIT deferred income taxes related to rate changes occurring after September 30, 2018.

4. Insert note explaining the event giving rise to the deficient / (excess) ADIT including the start and end date for the amortization. The amortization ceases after the related regulatory asset / liability is drawn down to zero.

### Notes

- A Deficient and (excess) ADIT related to the Tax Cuts and Jobs Act of 2017 (TCJA) will be amortized beginning January 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments, tax return amendments, or new IRS guidance. The amortization of protected property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments, tax return amendments, or new IRS guidance. The amortization of protected property related deficient and (excess) ADIT will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements and may vary by year depending on where each underlying asset resides in its individual life cycle. The unprotected property related deficient and (excess) ADIT will be calculated using the fully amortized by December 31, 2021. Note The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current vear amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- B The remaining unamortized excess and deficient ADIT related to the Tax Reform Act of 1986 will be amortized using the Average Rate Assumption Method (ARAM) as provided in the Settlement in Docket No. ER19-5 et al . The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- C The remaining unamortized deficient and (excess) ADIT related to the Maryland 2018 "Apportionment Weighting Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT metamotization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by September 30, 2022. The unamortized non-property related deficient and (excess) ADIT will be fully amortized by September 30, 2022. The unamortized non-property related deficient and (excess) ADIT will be fully amortized by September 30, 2022. The unamortized of federal taxes. Note The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- D The remaining unamortized deficient and (excess) ADIT related to the Washington, D.C. 2018 "Apportionment Weighting Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The unprotected deficient and (excess) ADIT mill be fully amortized by September 30, 2022. The unprotected deficient and (excess) ADIT including related amortization is reported net of federal taxes. Note The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- E The remaining unamortized deficient and (excess) ADIT related to the Washington, D.C. 2017 "Corporate Rate Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if equired by audit adjustments to tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by September 30, 2022. The unamortization of deficient and (excess) ADIT including related amortization is reported net of federal taxes. Note The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- F The remaining unamortized deficient and (excess) ADIT related to the Washington, D.C. 2016 "Corporate Rate Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2022. Note The amortization of deficient and (excess) ADIT will be fully amortized by September 30, 2022. Note The amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- G The remaining unamortized deficient and (excess) ADIT related to the Washington, D.C. 2015 "Corporate Rate Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments to tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unamortized non-property related deficient and (excess) ADIT will be fully amortized by September 30, 2022. The unamortized deficient and (excess) state related ADIT including related amortization is reported net of federal taxes. Note The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- H The remaining unamortized deficient and (excess) ADIT related to the Maryland 2007 "Corporate Rate Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) state related amortization is reported not federal taxes. Note The amortization formula in Column F will change based on where Pecoc resides in the amortization. The current vear amortization deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.

				ADD - Pro Ka	te Change (December )	11. 2017)			AGET - Post To	de Change (Decent)	ler 31.2017				Deficient Income Tax Regulatory	Tecess Detered Incom	e Taxes (Decenter 21	2017		Transmission Allocated	
Detailed Description (R)	Description	Category (C)	Patient Cross Taning Difference (2)	Paderal ADIT @ 34% (R) + (D) * 38%	ADIT ADIT	FIT == 3/T (2) + (7) * 3/3 (4)	Tatal AD4T 41 + (P) + (2	Pasteral Dross Toring Difference #)	Pederal ADIT @ 21% (2) + () *21%	Biate AGIT (R)	Film BT	Telal 4017 R(+(2)+(K)+(L)	Rais Change Deferred Tax Impani (N) + (N) - (N)	Non-Reservation	Anna Tan Regulatory Annati/Liability Delevent Tanan (P)	Tanial Definitioni / (Research ADIT Reference (S) = (N) - (S) - (P)	Jariadadan Alamatar (R)	Easteria Docentication (R)	Alterator (Note 10 (7)	Transmission Element Definites (Element) ADT Referen (N) + (D) * (T)	PERC Accessed (%)
THE Assessed 100 . New Competition of	Annual Lability	Non Presents	1 120.072	9,640,510	6 45,212 6 2,083,370	(14471) 8	311,273 11,001,210	8 628,972 8 27,544,360	111.014	40.303 2,040,375	1 040 1	142,844 1 7,438,031	48,428 3,943,196			4 04,428 3,403,138	Later	line .	norm 1	4,954	110
Other Connect Liabilities - General Instrumt Liab Required Health Claims Reserve	Annumi Labilim Annumi Labilim	Nam Property Nam Property Nam Property	27,844,340 1,324,005 1,954,887	9,640,519 4(1,400 666,728	2,083,370 100,824 144,775	(14,071) 8 (730,47%) (38,21%) (80,471)	11,001,210 628,808 780,802	27,844,360 1,324,005 1,864,807	111,284 8,796,311 279,641 420,537	2,043,375 105,424 144,775	E (8,442) E (438,658) (21,121) (30,423)	7,438,074 387,834 814,409	3,643,156 171,273 246,623					San Ba San San San San San San	LORN I LORN LORN LORN LORN	17,281	190 190
Researed Link-Converse Linksliky Researed Link-Auto Linksliky	Annual Lability Annual Lability	Non Property Non Property	1,904,827	664,728 105.6M	144,776	(52,671) (8,622)	780,602	1,004,007	430,037	144,775	(00,00)	814,428	246,423			268,423	Labor	Yes.	ALCONY.	24,864 3 M J	190
Insued Liabilities: Warkers Comp. Long.term	Assessed Labellies	Non Property	64,366,762	18,824,824	4,131,039	(1.485,864)	21,720,690	64366,792	11,416,714	4,121,039	(847,518)	14,478,220	7,001,464			7,001,444	Labor	New York	ALCORN.	708,475	190
	Annuni Lakilin Annuni Lakilin Annuni Lakilin Annuni Lakilin Annuni Lakilin Annuni Lakilin Annuni Lakilin Annuni Lakilin Annuni Lakilin Annuni Lakilin	Non Property	301,000 84,000,702 8,000,702 8,000,700 7,000,800 7,000,800 7,000,800 7,000,800 7,000,800 7,000,800 7,000,800 7,000,800 7,000,800 800,800,800 800,800,800 800,800,	10,648 19,024,035 1,487,048 3480,038 2,480,038 1,207,188 2,488,190 2,028,190 2,028,190 3,0	22 Mil 4. 15100 323 Mil Mid Ala 1. 000 316 Mil Mid Ala 1. 000 316 Mil 316 M	(100) (10) (1	180,022	201 880 44.318,739 (201 4.40,348) 7.40,348 7.30,349 7.30,349 7.30,349 7.30,349 7.30,349 7.30,349 7.30,349 7.30,349 9.30,349 9.30,349 7.34,349,349 7.34,349,349,349 7.34,349,349,349 7.34,349,349,349,349,349,349,349,349,349,3	63,417 14,145,274 810,229 99,443 14,80,772 14,80,772 14,80,77 14,80,712 (612,974 14,17,784 74,623 21,000,802 14,140,214 14,140,214	22,641 4,121,029 332,662 36,669 864,634 1,420 12,209	(42.00) (42.00	127,875	33,000 10,000			2004,423 28,084 7,027,404 848,423 841,247 23,887 23,887 23,887 841,208	Labor	Yes	1000K	3.842 706.475 86.486 4.181 96.972	190
Insued Liability : PHI Insuediae Plan Insued Liab References	Assessed Labellies Assessed Labellies	Non Property Non Property	7,428,389	2,400,2ML 7,000	844,634	(107,622) (532)	2,947,288	7,420,380	1,840,172	564,434	(19,873)	2,006,202	041,088 2,887			961,066	Labor	Yes.	ALCONY.	96,872 241 2,209	190
Instant Instants	Accord Lability	Non Property	175,807	60,802	13,208	(4,623)	48,410	173,807	36,499	0,320 288,668 688,323 688,323 1,582,113 1,388,218 67,323 68,328 67,323 68,228 68,228 68,228 68,228 69,248 61,260 67,262 67,262 68,228 61,263 64,263 64,263 64,263 64,263 64,263 64,263 64,263 64,263 64,263 64,263 64,263 64,263 64,263 64,263 64,263 64,263 64,273 74,2747777777777	(27%)	46,835	22,484			22,484	Later NUS	Yes.	20.08K	2,269	190
Instant Liab Esti. Pay Camputer	Assessed Labellies	Non Property	7,680,001	2,688,193	883,722	(204,303)	3,047,612	7,680,351	1,612,816	640,722	(122,562)	2,074,086	993, 556			993,536	Labor	Yes	al-pairs.	100,280	190
Defensed Credits General	Annumi Labilim Annumi Labilim Annumi Labilim	Non Property	318,344	124,371	27,008	(8,462)	141,825	388,368	74,623	27,006	(5.671)	05,858	43,968	Umaia		41,968	Lainer	New York	ALCONY.	1.389 100,280 94,305 4,638	190
Internet Credits Deneral (Margar Convertingents) Internet Credits Deneral (DC PU32)		Non Property Non Property	140,000,000	4.864,271 M.000,000	12,140,000	(4.256,600)	63,956,000	13,808,365 180,850,000	2,820,862 33,630,880	1,047,110	(231,860) (2,883,600)	3,756,060	1796.313	Cristana .		20,407,400	100% DC	No.	6.00%		190
Reserved Liability - LTP - New Careni Receil Terms (1974)	Accord Lability	Non Property	78,247	26,687	8,795	(2,008)	30,403	76,247	14,0 (2	6,796	(1,217)	20,880	140			8.M3 (36.878	Later Later	Yes.	20.08%	996	190
Provision for Uncelleville Associate Spee Billing	Annuel Lablien Annuel Lablien Annuel Lablien Admaren In Challd Annuels Admaren In Challd Annuels Admaren In Challd Annuels Admaren In Challd Annuels Admaren In Challd Annuels Capital Lan Lington Challe Challen Challen Challen Internet	Non Property	846,155	306,856	67,272	(23,848)	363,631	885,155	185,863	67,272	(14,127)	238,827	114,804	114,804			Labor	Ne	6.00%		190
Provision for Uncelleville Interaction - DC Relati	Almenter for Desiliful Association	Non-Property	7,074,836	2,4%,048	127,645	(188,182)	2,826,870	7,074,834	1,480,683	\$37,665	(112,010)	1,010,428	815,162			1,138,162 618,162 201,644 201,660	100% DC	Ne	6-00K		190
Provision for Decoderation PCH - Preparation	Almenter for Couldful Annuals	Non Property	2,208,792	773,427	107,044	(58,782)	882,881	2,308,792	454,056	167,844	(31,268)	896,732	285,800			261,600	100% MD	No.	LOOK		190
Maryland Capital Loss Carryloreand DC Capital Loss Carryloreand	Capital Loss Lindaton Capital Loss Lindaton	Nam Property Nam Property			12,533 8,634	(4,367) (3,622)	8,147			0.83	(2,632) (1,833)	8,801 6,821	(1286)	(1.734) (1.208) 1.794,794			Laiter	No.	6.00%		190 190
Pederal Charilable Cardelaulan Caryleraani Maningi Charilable Cardelaulan Caryleraani		Non Property	12,748,641	4,461,840	and in	100 100	4,447,980	12,748,841	2,677,94		1111.000	2,677,194	1786.796	1794,794			Later	No	6-00K		190
Marylani Daniala Canidulan Canylmund DC Charlable Canidulan Canylmund	Ovariable Carolination Camplemand Ovariable Carolination Camplemand	San Property			426.645 231.334 241.334 242.334 (1.695) 2.026.066 2.775.146 22.200 683.051 422.325 422.325 422.325 423.425 423.325 423.325 423.425 423.325 423.425 423.425 423.425 423.425 423.325 423.425 425.425 425.4555 425.4555 425.4555 425.4555 425.4555 425.4555 425.4555 425.4555 425.4555 425.4555 425.45555 425.455555 425.45555555555	(218,281) (183,347)	284,788			428,845	(131,076) (102,086) (102,086) (102,077) (102,077) (102,076) (102,076) (102,076) (102,076) (103,076) (103,076) (103,076) (103,076)	348,127	(67,338)	(47,714) (41,338)			Labor	No.	coax		190
Res Lials - Deferred Camp LT - Anity Plans	Defend Companyation	Non-Property	3.17%.308 773.87% (20.18%) 32.66%453 36%453 36%453 37%8333 3.05%8,468 8.30%,864 8.30%,864 8.41%,127 7%1,800 3.30%,8643.30%,864 3.30%,8643.30%,864 3.30%,8643.30%,86	1,111,448 205,150 0,726,10 10,776,0 10,776,0 10,86,05 20,86,05 20,86,05 1,86,150 4,86,150 204,417 876,000 1,204,551	141,564	(H2, 347) (H2, 475) (24, 576) (24, 576) (97, 987) (47, 987) (47, 987) (48, 576) (47, 987) (48, 576) (47, 987) (48, 586) (48, 5	308,326	3, 178, 758 371, 874 (20, 184) 26, 684, 883 26, 684, 697 388, 383 2, 066, 564 8, 105, 564 8, 105, 564 10, 116, 125 10, 116, 125 364, 185	444,000 142,715 (6423,404 7,6447) 1,6423,404 464,564 464,564 454,364 (641,325 (641,325 (641,325 (641,325 (642,320) 627,421	428,035 241,364 36,475 (1,480) 2528,666 2774,568 32,774,568 317,206 480,965 422,023 1,075,755 422,023 1,075,755 1,0755 1,0755,7555 1,07555 1,07555 1,07555 1,07555 1,0	(10,301)	206,404	115,810 99,863	(2,830)		47.0,810 88,863	Later	See.	al den	41,401 10,076	180
Longe Apenae Funde Defensed Comp Resound Link Environmental Elle Englis Long Term	Environmental Expense	Non Property Non Property	(20,102) 26,664,602	0,7240	2,026,016	(759,820)	(8,828) 10,637,875	(D1(CD) 26(363,95	(4,647) 8,600,840	(1.6.M) 2,028,066	363 (426,892)	(6,868) 7,206,854	(2,836) 3,431,965	(2,840)		0 3,451,865 4,721,889	Labor	No.	6.08K		190 190
Instant Lak-OFER FIX BLinkews Paulos ND NerCurrent	PAR US OPER Adjustment Internet on Continuent Taxes	Non-Property Non-Property	36,801,822	12,775,473	2,776,146	(9/5,861) (8.52)	14,079,000	36,801,802	7,663,404	2,774,148	(662,871) (6.879)	8,836,879	4,721,889 30,517	min		4,721,880	Labor	Ten. No	LOWK CORP.	475,420	180
Insured Descholar Castellarium MD Carrent	Margar Controlment Defends	Non Property	798.363	276,286	88,963	(20,000)	315,280	789,383	165,770	58,003	(12,38%)	213,168	102,118	38,027 142,115 247,947 1,79,845 7,96,845 1,826,845			Labor	No	6.00K		190
Anger Consultments	Margar Canonimumi Datanaka	Non Property	0,120,004	3,182,208	683,165	(242,458)	3,642,786	R 130,8M	1,015,325	483, 565	(140,000)	2,442,526	102,60 (179,60	1.176,843			Labor	No.	6.08%		190
Insuel Destable Cetification MD Nex Careni Insuel Destable Cetification DC Nex Careni	Margar Canonismani Dalarada Margar Canonismani Dalarada	Non Property Non Property	6,554,249	1,843,847	422,123	(147,543) (275,442)	2,218,367 8,637,862	14,118,127	1,146,382 2,966,177	1070,750	(88,648) (226,277)	1,430,809	718,498	1,426,653			Labor () Labor	No.	6.08K		190 190
Ner Tax Payable DC Ner Lans Texe Lubilities	Other MCOntenent Taxes Other MCOntenent Taxes	Non-Property Non-Property	701,162	245,417	83,291	(18(612))	280,004	301,102	147,200	10,201 186,000	(11,181)	185,362	90,704 323,400	323,400		16.7Å	100% DC	No.	LOOK CORK		180
Pederal Diale Income Taxon Desizable	Other 180 Oxformi Taxes	Non Property	2,858,146	1,036,721		(1,275,884)	1,036,701	2,800,000 2,800,148	621,421			621,421	414,280			414,280	Labor	Yes	at own	41,801	190
Savel Released Chipation Electric Usity Plant	Regulatory Liabilities	Non-Property	3,488,135	1,218,797	264.670	(92,708)	1.301.863	3,488,138	731,878	264,873	(8.62)	641, CB	(508,201) 430,807			(IDA.33) 410,637	Labor	No.	6.08%	144,000	180
Sh Fing Lain-Savel Relevant Chipation-Elevino	Pergulatory Liabilities	Non Property	3,488,135	1,216,797	264,870	(92,706)	1,301,863	3,446,136	(/SL884) 731,878	264,873	(81,623)	(406,643) 647,738	(436,270) 480,807			(404,370 400,637	Labor	No.	coan.		180
Ing Lale Asset Federated Obly Electric Carbo Insubiry Labity IIC Oct Realismy Over	Regulatory Liabilities Regulatory Liabilities	Non-Property Non-Property	(3,488,136)	(1218/787)	(264,870) 76,127	92,705	(1.301.ME) 385.5**	(0.480,130)	(731,878) 201,824	(264,870)	86,623	(947,528) 243,387	(430,837) 126,1%			(454,437	100% MD	No.	LORK LORF		180
Ing Liab SE Opumia Printig Official Ph Reliate O	Control Contro		3,488,135 (3,347,040) 3,488,135 (3,488,136) 975,300 2,334,483 982,433	1.216.787 (1.716.8787) 1.216.787 (1.216.787) 341.380 847.788 242.421 241.643	2,423,103 248,876 (288,375) 264,870 (264,870) 74,130 192,775 82,640 104,864 102,7670 8,267,870 8,426,336	(92708) 85298 (92708) 92708 (21,946) (87,475) (18,487) (18,487)	13344 1444 1444 1444 1444 1444 1444 144	3,488,138 (3,387,989) 3,488,138 (3,488,139) 675,389 2,138,489 682,433	731,878 (734,884) 731,878 (731,878) 256,854 830,861 145,453 248,856	2420, 103 246, 875 (246, 875) 74, 130 180, 773 180, 860 180, 860 180, 860 180, 860 180, 875 83, 875 84, 287, 875	(%1,32) (%1,32) (%1,42) (%1,42) (%1,42) (%1,42) (%1,42) (%1,44) (%1,44) (%1,44) (%1,44)		4 (15,110) 8 (24,11) 9 (24,11) 10 (24,1			474,236 (868,227) 480,827 (804,277) 480,827 (804,827) 126,178 226,178 226,178 226,178 217,785	100% MD	No			180
	Regulatory Liabilities	Non Property	1,375,638	40.60	104,864	(36,867)	548,810	002,003	268,626	104,064	(21,064)	321,821	177,878			88,000 177,878	100% DC	No.	6.08%		190
Aryland Net Operating Loss Camplemand IC Net Operating Loss Camplemand	Elado NGL Elado NGL	Non Property Non Property			1,527,670	(1,807,684) (3,369,217)	3,449,985 6,257,118			6,507,675	(0.114,411) (2,821,830)	4,190,000 7,604,805	(743,574) (1,347,687)			(763,214	Part .	Yes.	67.538% 67.538%	(128,750) (233,479)	190 190
Interactional State Complemental Interactional State Complemental Interactional Interactional Taxa Constitution	Patient/NCL FAS_UR - Deleved Taxes on FC	Parinting Property Parinting Property	38,488,433 1,934,714 (18,142,734)	13,806,662		(01.40)	13,820,802 772,728	38,448,433	8,210,871 626,290	147.008	00.070	8,210,171 122,000	6,626,381 210,275 (2,346,521)			6.528.381 265.275	24	Yes.	17 X895	847,516 43,368	180
New Reg Assets - Income Tax Reserving Rates 15 Mile Regulation Reset	Black NCA Pedical IVOA PASI 1984 - Defende Talans on IFIC PASI 198 Nem TCLR PASI 198 Nem TCLR PASI 198 Nem TCLR PASI 198 TCLR	NA NA	(18,162,734)	13,635,662 677,165 (5,366,667) (56,754,362) 400,358	(1.383.368) (11,886,033) 87,781	(81,442) 480,106 4,163,611 (34,223)	13,825,118 13,825,812 1722,926 (7,216,196) (82,816,782) 813,863	38,488,433 (.884,714 (18,142,734) (18,142,734) (184,142,734) (.384,847	8,210,271 636,290 (3,816,174) (32,875,817) 275,183	147,038 (1,380,368) (11,894,032) 87,781	(30,87%) 288,877 2,498,167	(4,804,683)	(0.348,001)		(2.348,631) (20.348,300) 166,633		No.	****	6.08K		180
DC Net Capacity Loss Complement Deservices and Capacity and Capacity and Deservices for Advance Tax Cardin Canada Services Tax Cardin Canada Services and Cardin Capacity and Capacity Capacity of Capacity Annual Services and Capacity and DESERVICES and Capacity Capacity Capacity and Capacity DESERVICES and Capacity Capacity Capacity and Capacity DESERVICES and Capacity Capacity Capacity and Capacity DESERVICES and Capacity Capacity Capacity Capacity DESERVICES and Capacity Capacity Capacity Capacity Capacity DESERVICES and Capacity Capacity Capacity Capacity Capacity DESERVICES and Capacity Capacity Capacity Capacity Capacity Capacity DESERVICES and Capacity Cap	Filation New YORK	NA.	(186,326,748) 1,286,887	(m, m, d2) 400,305	87,781	(34,323)	(ALCOND. (82) 813,863	(38,87	275,083	87,381		(W.200,00) 347,00	(20,248,300) 146,403		166,433		NA.	No.	6.08%		190
Total FERC Assessed 10	Paarod TEIA	44	T SUSICIA I	acacia 1	sonda r	(CORCER) 1	iscassia.	1 GR.200 1	30,033	10,00,00	1 (20,20,250) 1	10,511,511 · ·	38311,28	i uadar	, <u>3000,00</u>	1 roucia		14	coax -	238C68	180
255 Annual 152 - Prawith Visto () Pred Anal Tank Ollowerse, Prese Set ) - Non-Pointed Pred Anal Tank Ollowerse, Prese Tan ) - Non-Pointed Pred Anal Tank Ollowerse, Prese Tan ) - Non-Pointed Field Anal Tank Ollowerse, Prese Tan 71, Non-Pointed Maynel Tank One Ollowerse, Prese Tan 71, Non-Pointed	Related Research (Researched)	Reducted From 1		ana ta ta ta			ATR 141.0***						(17) AND X								
Fand Asset Easts Offenness, (Faury Tax), Non-Protected Send Asset Easts Offenness, (Faury Tax), Non-Protected (1977)	Protection (Property (Proce Cas) Non-Protection (Property (Proce Cas) Non-Protection (Property (Proce Cas) Non-Protection (Property (Proce Cas) Non-Protection (Property (Proce Cas)	Peninsish Property Department Property Departments Property	8 (2,311,MU,642) (2,111,M0,816) 148,603,320	(108.146.875) (138.140.886) (2.388.162		1.1	(000, 141, 570) (720, 143, 580) 143, 580, 582 (86, 123, 586) (73, 214, 586)	E (2.3/1,845,642) E (2.111,838,818) E (2.111,838,818) E (2.111,838,818) E (2.111,838,818) E (2.111,838,818,818) E (2.111,838,818) E (2.111,838	(400,487,500) (402,486,112) 31,432,487		·	(481,487,581) 1 (421,485,102) (41,114,602) (41,114,602) (41,114,602) (41,114,602) (41,114,102)(41,114,102) (41,114,102)(41,114,102) (41,114,102)(41,114,102) (41,114,102)(41,114,102) (41,114,102)(41,114,102) (41,114,102)(41,114,102) (41,114,102)(41,114,102)(41,114,102) (41,114,102)(41,114,102)(41,114,102)(41,114,102)(	(203,616,300) (201,617,620) 20,015,645			8 (201448.786 (201448.786 2014487.600 (1)101462 (1)101462 (20179 (1)101462 (20179 (1)101462 (20179 (1)101462 (2014) (2014	The state	See. See.	17 320% 1 17 320% 17 320% 10 320% 1	(M.DETA32) (M.DETA32)	30 30 30
Sand Asani Easis Olfermone (Promited FT) - Non-Protected	Non-Protected Property (Proce Tax)	Depotential Property	(281,823,188)	(98,526,106)			(84,826,108)	(201,823,150)	(68,115,662)			(88,115,662)	(08,413,642)		(38,410,442)	2010.000	Part	Yes	\$7.540%		
Anyland Fand Assari Differences (Pears Tas) - Non-Protected Anyland Fand Assari Differences (Pears Tas) - Non-Protected (DAC	Non-Protected Property (Procedure) New Restanted Research (ResearCas)	Depotential Property Depotential Property			(112,640,148)	38,424,001	(73,216,080)			(112,640,148)	25,454,431	(48,565,710)	10.708.620			10,769,620	Part .	Yes.	LT XARK	2,731,298	10 10 10 10 10 10 10 10 10 10 10 10 10 1
Maryland Fand Assei Differences (Fears Tar FT) - Non-Pedeoled Maryland Fand Assei Differences (Inc. Fears Tai) - Non-Pedeoled	Non-Protected Property (Proceeding)	Department Property Department Property			(10.002.000)	4,427,806	(8,230,683)			(082,580)	2,600,144	(10.005.640)	1772.762		1,772,762	100.710	Part .	Yes.	17.1285	17,007	262
Anyland Famil Asari Differences (Non-Proce Tas) - Non-Protected CAC	Nun Praintini Property (Non Prase Tax)	<b>Organization</b> Property			873,545	(306,448)	848,117			875,865	(183,889)	601,696	(122,879)			(122,878	Plant .	No	6-DBN	2716406	362
C Fland Assot Officements (Promitical) - Non-Protection C Fland Assot Officements (Promitical) - Non-Protection OAC	Non-Protected Property (Protection)	Depositional Property			E de La Cal	(1.963,384)	1483.428			6,646,813	(1,180,007)	4,476,762	(795,364)		62103	(793,314	Test .	Ne	6.00%	2,7 10,54	30
Jagrain Proof Anni Ollimmure (Prime Tai), Nien-Primieria Jagrain Proof Anni Ollimmure (Prime Tai), Nien-Primieria Jagrain Proof Anni Ollimmure (Prime Prime Tai), Nien-Primieria Jagrain Proof Anni Ollimmure (Prime Prime Tai), Nien-Primieria Jagrain Prime Anni Ollimmure (Prime Prime Tai), Nien-Primieria Color Prime Anni Ollimmure (Prime Prime), Nien-Primieria Color Prime Anni Olimmure (Prime Tai), Nien-Primieria Color Prime Anni Olimpure (Prime Tai), Nien-Primieria Color Prime Anni Olimmure (Prime Tai), Nien-Primieria Color Prime Anni Olimmure (Prime Tai), Nien-Primieria Color Prime Anni Olimpure (Prime Tai), Nien-Prime (Prime Tai), Nien-Prime (Prime Tai), Nien-Prime (Prime Tai), Nien-Prime (Prime Tai), Nien-Prime), Nien-Prime (Prime Tai), Nien-Pr	Non-Proteinal Property (Parent Tar) Non-Proteinal Property (Parent Tar) Non-Proteinal Property (Non-Tar) Non-Proteinal Property (Non-Prant Tar) Non-Proteinal Property (Parent Tar) Non-Proteinal Property (Parent Tar) Non-Proteinal Property (Parent Tar) Non-Proteinal Property (Parent Tar) Non-Proteinal Property (Non-Prant Tar) Non-Proteinal Property (Non-Prant Tar) Non-Proteinal Property (Non-Prant Tar) Non-Proteinal Property (Non-Prant Tar)	Dryndenied Property			(112,640,140) 8,226,018 (12,642,148) (12,642,148) 8,255,648 (112,117,875) 8,646,870 (6,695,271) (112,124) 865,157	28422(31) (2.879,100) 4.07,004 205,004 (3.862,044) 30,247,254 (1.862,364) (1.862,364) (1.862,364) (1.862,364) (1.862,364) (1.862,364)	(73.216,286) (8.366,972) (8.200,882) (8.81,117) (72,876,678) (3.866,187) (72,876,678) (3.867,678) (3.31,782) (3.31,782) (3.31,782) (3.31,782)			(112,440,144) 8,226,618 (12,862,586) (742,863) 8,75,585 (12,177,575) 6,686,813 (4,689,321) (512,438,321) (512,438,327)	23,464,421 (1,727,486) 2,656,566 (182,860 (182,860) (116,060) 644,867 106,560 (126,660)	(405,243)	(1,186,420 (1,187,442) (1,77,70 (122,379) (122,379) (122,379) (122,379) (122,379) (122,379) (123,370) (123			71,40	Plant	New York	17.5805	12,377	30
C Fland Assot Differences (Non-Pears Tax) - Non-Praincied CAC Send Assot Easts Differences: Non-Pears Tax) - Non-Praincied	Next Protected Property (Next Property) Next Protected Property Next Text	Unprotected Property Unprotected Property	126-003-0401	0.70170	603,147	(211,104)	310,018	116.405.600	0.417.700	483, 947	(126,660)	(1417.700)	(84,443) (2,305,190)			(84,443)	The state	No. No.	6.00%	omán	262
	Non-Protected Property Non-ProperTax	<b>Dryndenied Property</b>	T JOHNSON I	(CHUNCH)	(007746/b) I	10366 1	(174C448,174	1 (10.00.00)	#46,227,720 E	automotes -	1 20002 1	0.01000000	100000	· · · ·	a prosecting	1 ad 1217	- Peri	No	coax.	(10, ucite	362
Construct State Resource																	Labor           USA           U				
Inamaritansi Lana, un Fanangulansi Dalai - Gamanai Inamaritansi Lana - Pallulian Banala	Reacquired Debit Reacquired Debit	Non Property Non Property	E (0,200,044) (114,313)	(1,23,16) (40,000)	(34340) 8	3,041	(1,281,758) (43,656)	E (0.306.064) E (114.313)	(21,00)	(243,880) (8,688)	1,824	(888,587) 1 (32,869)	(416,027) (14,787)		•	4 (414)(27)	) Later	New York	LOWN I	(1.880)	263
mamonana uana - Pini Manjage Banda Yeyaymenia - Olive Taxen	Harpland Property Taxes	Non Property Non Property	(11,000,006)	(K, 166,070) (K, 876,972)	(1.626.200)	316,621 675,852	(10,132,176)	(10.000.000)	(2,430,642) (5,327,383)	(904,632) (1,828,006)	180,975	(0.214.301) (6.893.807)	(1.838,779) (3.281,668)			(1,006779) (3,201.668	Labor	Yes.	ALCONY.	(180,364) (231,120	263
Anguptersite - Denseal	Reacquired Debi Reacquired Debi Barappined Debi Barappined Pospety Taena Propasi belowai Programma Regulatory Anni, CBU Regulatory Anni, CBU Regulatory Anni, CBU Regulatory Anni, TERC Francis Rain Tamoup	Non-Property	E (1,230,044) (14,243) (11,00,244) (21,244,244) (14,447,244)(14,447,244) (14,447,244)(14,447,244) (14,447,244)(14,447,2	(818,836)	(112,813)	38,485	(510,863)	(1.444.364)	(011,721)	(10.01,00) (10.01,000) (10.01,000) (10.01,000) (10.010,010) (10.010,010) (10.010,010) (200,017) (200,000)	23,491	(830,842)	(14,00) (14,00) (140,779) (120,680) (190,680) (20,81,000) (20,81,000) (20,81,000) (20,81,000) (20,81,000) (44,000,807) (44,000)			(190,530	Labor	New York	access.	(1.430) (108,306) (231,120) (10,270) (82,20)	30 30 30 30 30 30 30 30 30 30 30
EM - Energy Efficient Products - Community - MD	Regulatory Associ - Dillat	Non-Property	(184.067.840)	(64,423,763)	(3,885,562)	4,896,207	(73,816,738)	(184, 567, 562)	(38.634.270)	(13,868,144)	2,837,726	(48,754,708)	(23,811,030)			(23,811,830	100% MD	No	LORN	(cone	20
Ing Reads PERC Permula Rate Adj Transmission Tex	Regulatory Associ - PERC Parmula Rate True up	Non Property	(3,340,224)	(1,271,278)	(232,877)	81,452	(1,320,283)	(3,060,204)	(542,647)	(232.877)	48,841	(\$26,362)	(386,871)			(366,871	100% Terrenteeler	. Yes	200.000K	(286,871)	263
	Pergulakny Anaria Regulakny Anaria	Non Property Non Property	(0.0.001)	(20,048) (22,348,894)	(4.802.202)	8,124	(136,862) (25,490,862)	(0.06, 0.07) (0.11, 0.4, 0.2)	(72,528) (13,427,538)	(KAID,202)	1,216,975	(10,622) (17,243,817)	(84,372) (8,298,642)			(44,370) (8,268,643)	100% DC	No.	6.08K		263
egulatory Anaels : SID Reservery - Ease ingulatory Anaels : DC	Regulatory Associa Regulatory Associa	Nam Property Nam Property	(E7.803.838 (10.812,194	(20, 107 ATR (3, 876, 248)	(4.377.138) (766.927)	1,521,880 279,624	(23.003.018) (4.196.070)	(17,545,508) (16,612,164)	(12.016.727) (2.207.641)	(K.377,138) (798,827)	010,100 147,775	(16,862,867) (2,836,710)	(7.430.302) (1.308.807)			(7 480,342 (1.308,807	100% MD 100% DC	No.	6.08K		263 263
Regulatory Assets - ND Regulatory Assets - DC Proper Line Understanding	Regulatory Associa Regulatory Associa	Non-Property Non-Property	(11,180,184) (190,262,949)	(3.813,044)	(143,534)	207,383	(448.30)	(11,180,184) (190,283,940)	(2347,00)	(14,655,241)	178,426	(0.018.087) (01.376.12*	(1446,209)			(1,446,200 (36,610,117	100% MD	No.	LOBK LOBY		263
lag South Divi Party Suppler Resources MD Citi	Begulary Anni, FIRC Parnala Rati Tanang Begulary Annis Regulary Annis Begulary Catholic Begulary Catholic Begulary Catholic Begulary Catholic Begulary Catholic Begulary Catholic	Nan Property Kan Property	(324, 384) (32, 342, 44) (32, 342, 44) (35, 342, 344) (35, 342, 344) (35, 342, 344) (31, 342, 344) (32, 342, 344) (32, 344, 345) (34, 342, 344) (34, 344, 344) (34, 344) (34, 344, 344) (34, 344, 344) (34, 344, 344) (34, 344, 344) (34, 344, 344) (34, 344)\\(34, 344)\\(34, 344)\\(34, 344)\\(34, 344)\\(34, 344)\\(34, 344)\\(34, 344)\\(34, 344)\\(34, 34	(42.50) (4.07.67) (1.07.67) (2.05.36) (2.05.36) (2.07.63	(8,682) (1,682,632) (1,182,630) (1,182,630) (2,482,387) (2,482,387) (2,482,387) (2,482,387) (4,427,130) (4,277,130) (4,377,130) (4,377,130	8.342 8 3.641 3.641 3.641 6.74,82 3.648 8.040 8.040 8.040 8.040 1.66,268 1.66,268 2.77,064 2.	(24,448) (4,714,547) (90,123,175) (90,847) (7,144,726) (7,1447,726) (7,1447,726) (7,1447,726) (7,1447,726) (7,1447,726) (7,1447,726) (7,1457,746) (7,1477,747) (7,1477,747)	(114.20) (1146.304 (21.304.01)	(24,000) (24,000,042) (31,027,040) (31,027,040) (32,040,077,0 (32,020) (32,020,047)(32,020,047) (32,020,047)(32,047)(32	(24.044) (8.07.230) (7.96,027) (9.8,084) (14,035,236) (94,25,633) (94,25,633) (146,627) (146,627) (136,627) (136,627) (23,683)	5 11,217 5 10,204 108,875 404,881 23,881 8,875 8,975 8	(20,800) (2,316,301) (4,845,107) (80,847) (80,847) (80,847) (90,84	(),246,302 (),246,302 (),248,302 (),448,200 (),448,200 (),448,202 (),448,202 (),144,202			(161,338	100% MD	No	LI DEN L LI	(481,875)	30 30 30 30 30 30 30 30
Inguistary Asarts DC Residential Kal	Regulatory Associa	Non Property	(2,434,860)	(MIZON)	(185,027)	64,730	(812,313)	(2.434.000)	(\$11,204)	(188,627)	36,814	(617,429)	(314,838)			(214,836	100% DC	his	LOBIN	(101,671)	263
Sepalatory Jones, DC Pennenny, Hane Sepalatory Jones, SD Sepalatory Jones, SD Sepalatory Jones, SD Sepalatory Jones, SD Sepalatory Jones, SD, CP your Jan Undergrandling Sepalatory Jones, SD, Sepalatory Jones, SD, Sol Sepalatory Jones, SD, Sepalatory J, Sol Sepalatory Jones, SD, Sol Sepalatory Jones, SD, Sol Sepalatory Jones, SD, SD SE, Pennendalo, SD SD	Regulatory Associa	Non Property	(640,027)				(175,791)	(440,137)	(92,428)	(20,400)	7,026	(116,600)	(M,KH)			328,036,91 363,80	1 100% DC	No.	6.08%		263
Inspald Pension Costs Intel PERC Assessment 26	Pension Plan Carblinulars	Non Property	1 ((434,443,440) 1		0104 MT		(V14,043,300)	(100 884 330) E (1006,063,460) E		(78,796,422)		(275,640,621)	(124,142,780)	1 T		102-010-200 1 (CAL102.700	Labor	Yes	access 1	(6,706,710)	263
Drami Tetal			1 434/77346 1		Q2.48.756 1	KORAD I	COLUMN DU					A DECEMBER 1		1 1.00.303	4 001345.466	1 2010030	5		2	100.00.200	
															Palasiai Papety	a (113/70.70)				(88,896,775)	
															Department Property Non-Property Testal Departmented	044,780,884 (84,696,973) 1 (200,188,886	-		-	(41,00,007) (4,411,027) (80,842,480) (101,082,480)	
														Tel		1 00100.00			2	(105,000,200)	
ona																					
erver with ABC 710, deferred ian anaste and labilities are adjusted (or measured) for t	te effect of the charges, in tax law (initializing tax takes) in the p	eried .																			
	an arread of anian or experied anian by a regulator, it is year	***																			
benyowy difference and the minimi classification regularized at the assurant. If it is being the second sec	y Janah), or Arment 201 (Other Reputatory Labolities), as																				
Importe pilleness and the makes candidate requirements of the annumber. It is a future investor or determine in taxes payable resulting from a change in taxian or uses, a regulatory asset or labelity is recorporate in Annumel 1823 (Direc Regulator	annum ana provins, annume more lasse, that all he more	an an																			
Arraymout differences and the mainted classification sequences of the association of a labor hormous product balance applied resulting from a sharper in high radius, arrayged and the failed by semplored in theoret (12) (10) (10) (10) for the products balance means a realization to these second. The monitorial for the products balance means a realization to these second. It is an example of the sharper balance of the second of the second second in the second se		ine .																			
Perspective differences and the induced standards explorated instruments of the assesses of it of a block hormouse or discrement is been papalite transition form a scheaper is bain to ensure, a supporter source to being the supporter in Assesses 12.20 (bloch Register) of the table of the standard bases were not executed in the same standard of and through its includence to being the standard and as an executed in The Assessment Standard Bases and through the scheaper bases (block scheaper bases) and the same stand its The Assessment and the scheaper bases (block scheaper bases) and the scheaper bases of an executive of the scheaper bases scheaper bases in additional bases (block scheaper bases).	a measurements of defended tax balance sheet accounts may in the change in tax law. If it is not probable that the effect of																				
The second secon	a resourcements of information labors, they optimize pro- trained and the second se	2																			
The set of AGC TOS defects the acade and half the set of phase 1 is encaused, by the barry of the theorem of the training defection of the training defections are presented. In the training defection of the training defection	A measurements of deferred to have below the depending ten- ter to the charge in ten like Field in the below the default of the defending of the means it have no parameter it have been below the tent of the default of means it have no parameter it have been been been been been at the state of the below the been been been been been at the state states senseting after Exploration 20, 2010, tenant in some tent tenands and senseting in the state of the mean been been been been at tenands and the states of the senseting tenands and senseting after the states of the states of the senseting tenands and senseting after the states of the states of the senseting tenands and senseting and tenands and ten	-																			
Up in testing a single-print is well with the strange part of the single-part of the sing	mig. unprotected property, and unprotected non-property).																				
hal support the numerourness amount defined at by subspory ( . a., protected prep-	mig. unprotected property, and unprotected non-property).																				
al support for summarization of an annual defounded by calopyry ( a., protocold prop after personingen reput to the applicable personingen at the faile of the calo sharp	ety separated property, and separated new property). P																				
al support for summarization of an annual defounded by calopyry ( a., protocold prop after personingen reput to the applicable personingen at the faile of the calo sharp	ety separated property, and separated new property). P						-														
hat support the numerocomment amount defineated by subspory (i.e., protected prop-	ety, organizated poperty, and operated two poperty). P advant a charge is goldened han the internet Persona Dava (advant a charge is goldened han the internet Persona Dava (advant) during its goldened area in port during the second personality during its including the back for the starge.									_				_	_						-

Perinam Ranich Pener Company Assumbles Deland Income Team Remains would Ministered P. Deland (Reme) Deland Income Team Workshoel

## Attachment 2 - Taxes Other Than Income Worksheet

er Taxes	Page 263 Col (i)	Allocator	Allocated Amount
Plant Related	Gro	oss Plant Alloca	tor
<ol> <li>Transmission Personal Property Tax (directly assigned to Transmission)</li> <li>Other Personal Property Tax (excluded)</li> <li>Capital Stock Tax</li> <li>Gross Premium (insurance) Tax</li> <li>PURTA</li> <li>Corp License</li> </ol>	12,766,000 45,367,732	100% 0% 18.0199% 18.0199% 18.0199% 18.0199%	\$ 12,766,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
Total Plant Related	58,133,732		12,766,000
Labor Related	Wage	es & Salary Alloc	ator
6 Federal FICA & Unemployment & state unemployment	6,567,373		
Total Labor Related	6,567,373	12.2117%	801,989
Other Included	Gro	oss Plant Alloca	tor
7 Miscellaneous	27,786		
Total Other Included	27,786	18.0199%	5,007
Total Included			13,572,996
Currently Excluded			
8 MD Franchise Tax	23,849,763		
9 MD Environmental Surcharge	1,806,693		
10 MD Universal Surcharge 11 MD Montgomery County Fuel	6,905,037 125,028,815		
12 MD PSC Assessment	2,577,288		
13 MD Sales & Use Tax	(5,318)		
14 MD Real Property Taxes	618,893		
15 MD Diesel Fuel	103,773		
16 DC PSC Assessment 17 DC Delivery Tax	12,651,239 75,560,324		
18 DC Real Property Tax	5,030,120		
19 DC Business Improvement Tax	147,641		
20 DC Ballpark	16,500		
21 DC Right-of-Way	22,745,824		
22 DC RETF, SETF and EATF Funds	29,664,903 521,450		
23 VA Property Taxes 24 Misc. Other-Sales and Use DC	133,332		
24.1 Exclude State Dist RA amort in line 6	7,114		
25 Total "Other" Taxes (included on p. 263)	372,092,282		
26 Total "Taxes Other Than Income Taxes" - acct 408.10 (p. 114.14)	372,092,282		

27 Difference

Criteria for Allocation:

- Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they will not be included А
- Allocator. If the taxes are 100% recovered at retail they will not be included Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salan Allocator. If the taxes are 100% recovered at retail they will not be included Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator в

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- С
- Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that D overheads shall be treated as in footnote B above
- Excludes prior period adjustments in the first year of the formula's operation and reconciliation for the first yea Е

# Allocation of Property taxes to Transmission Function <u>Year Ended December 31, 2021</u>

# Assessable Plant

Transmission Distribution General Total T,D&Genl	\$ \$ \$	1,146,051,454 3,952,293,240 271,539,493 5,369,884,187
<u>Plant ratios by Jurisdiction</u> Transmission Ratio Distribution ratio General Ratio		0.2134220058 0.7360108901 0.0505671041
Property Taxes	\$	1.0000000000 58,133,732
Transmission Property Tax Distribution Property tax General Property Tax Total check	\$ \$ \$	12,407,018 42,787,060 2,939,654 58,133,732
General Property Tax Trans Labor Ratio Trans General	\$	2,939,654 12.212% 358,982
Total Transmission Property Taxes Transmission	\$	12,407,018

Total transmission Property Taxes	
Transmission	\$ 12,407,018
General	\$ 358,982
Total Transmission Property Taxes	\$ 12,766,000

Attachment 3 - Revenue Credit Workpaper

Attaciment 5 - Nevenue ore	un nonpapor						
		Tota	al Amount	Allocation Factor	Allocation %		Amount I In Rates
Account 454 - Rent from Electric Property							
1 Rent from Electric Property - Transmission Related (Note 3)		s	11.432.761	Transmission	100%	\$ 1	1,432,761
2 Total Rent Revenues (Sum Lines	1)					\$ 1	1,432,761
	-,						
Account 456 - Other Electric Revenues (Note 1)							
3 Schedule 1A		\$	555,670	Transmission	100%	\$	555,670
4 Net revenues associated with Network Integration Transmission Service (NITS) for which the							
load is not included in the divisor (difference between NITS credits from PJM and PJM NITS							
charges paid by Transmission Owner) (Note 4)				Transmission	100%	\$	-
5 Point to Point Service revenues for which the load is not included in the divisor received by Transmission O	wner (Note 4)	\$	1,786,186	Transmission	100%	\$	1,786,186
6 PJM Transitional Revenue Neutrality (Note 1)				Transmission	100%	\$	-
7 PJM Transitional Market Expansion (Note 1)				Transmission	100%		-
8 Professional Services (Note 3)				Transmission	100%		-
9 Revenues from Directly Assigned Transmission Facility Charges (Note 2)				Transmission	100%	\$	-
10 Rent or Attachment Fees associated with Transmission Facilities (Note 3)				Transmission	100%	\$	-
11 Affiliate Credits	:	\$	3,827,791	Wages and Salaries	12.21%	\$	467,439
11a Miscellaneous Credits (Attachment 5)				Various		\$	-
12 Gross Revenue Credits (Sum Lines	2 11)	s	17.602.407			<b>S</b> 1	4.242.055
12 Gross Revenue Creatis (Guin Lines		s		Transmission	100%		7,565,272)
14 Total Revenue Credits		•	(1,000,212)				6.676.783
Bit One 1: All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue eractic included in the pack on the rT30 of Appendix A.           16         Note 2: If the costs associated with the Urectly Assigned Transmission Facility Charges are included in the Rates, the the sociatile forwares are included in the Rates, the the costs associated revenues are included in the Rates, the the costs associated revenues are not included in the Rates, the associated revenues are not included in the Rates, the associated revenues are not included in the Rates, the associated revenues are included in the Rates, the associated revenues are not included in the Rates, the associated revenues are not included in the Rates, the associated revenues are not included in the Rates, the associated revenues are not included in the Rates, the associated revenues are not included in the Rates, the associated revenues are not included in the Rates, the associated revenues and the intervenues (including a portable of degalaticaton process of software); and (5) transmission maintenance, and you share the revenues and associated revenues and costs associated in the Pading Case and Elsevin Company; 30 ERC § 16:134. Note in order to use intervenues and costs associated with each secondary use (axcept for the cost of the associated income taxes).							
18a Revenues included in lines 1-11 which are subject to 50/50 sharing.	:	\$	11,432,761				

	Revenues included in lines 1-11 which are subject to 50/50 sharing.	9	\$	11,432,761	
18b	Costs associated with revenues in line 18a Attachment 5 - Cost S	upport s	5	3,150,526	
	Net Revenues (18a - 18b) 50% Share of Net Revenues (18c / 2)			8,282,235 4,141,117	
18e	Costs associated with revenues in line 17a that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to the transmission service at issue.				
18f	Net Revenue Credit (18d + 18e)			4,141,117	
18g 19	Line 18/less line 18a Node 4 If the facilies associated with the revenues are not included in the formula, the revenue is shown here but not included in the total above and is explaimed in the Cost Support; for example revenues associated with distribution facilities. In addition, Revenues from Schedule 12 are not included in the total above to the extern they are credited under Schedule			(7,291,643)	
	12.			96,657,470	
20	Amount offset in line 4 above		3	160,522,709	
	Total Account 454, 456 and 456.1 Note 4: SECA revenues booked in Account 447.		1	274,782,586	

## Attachment 4 - Calculation of 100 Basis Point Increase in ROE

А	Return and Taxes with 100 Basis Point increase 100 Basis Point increase in ROE and I			(Line 127 + Line 138)	87,281,44
В	100 Basis Point increase in ROE				1.00
turn C	alculation				
59	Rate Base			(Line 39 + 58)	1,007,856,16
	Long Term Interest				
100	Long Term Interest			p117.62c through 67c	155,429,3
101	Less LTD Interest on Securitization I	(Note P)		Attachment 8	
102	Long Term Interest			"(Line 100 - line 101)"	155,429,30
103	Preferred Dividends		enter positive	p118.29c	
	Common Stock				
104	Proprietary Capital			p112.16c	3,388,628,4
105	Less Preferred Stock		enter negative	(Line 114)	
106	Less Account 216.1		enter negative	p112.12c	-1,646,3
107	Common Stock			(Sum Lines 104 to 106)	3,386,982,1
	Capitalization				
108	Long Term Debt			p112.17c through 21c	3,338,890,6
109	Less Loss on Reacquired Debt		enter negative	p111.81c	-9,275,4
110 111	Plus Gain on Reacquired Debt Less ADIT associated with Gain or	1.000	enter positive	p113.61c Attachment 1B - ADIT EOY, Line 7	2,556,0
112	Less LTD on Securitization Bonds	LOSS	enter negative enter negative	Attachment 8	2,550,0
112	Total Long Term Debt		enternegative	(Sum Lines 108 to 112)	3,332,171,1
114	Preferred Stock			p112.3c	3,332,171,
115	Common Stock			(Line 107)	3,386,982,1
116	Total Capitalization			(Sum Lines 113 to 115)	6,719,153,3
117	Debt %		Total Long Term Debt	(Line 108 / (108+114+115))	49.
118	Preferred %		Preferred Stock	(Line 114 / (108+114+115))	0.
119	Common %		Common Stock	(Line 115 / (108+114+115))	50.
120	Debt Cost		Total Long Term Debt	(Line 102 / 113)	0.0
121	Preferred Cost		Preferred Stock	(Line 103 / 114)	0.0
122	Common Cost	(Note J from Appendix A)	Common Stock	Appendix A % plus 100 Basis Pts	0.11
23	Weighted Cost of Debt		Total Long Term Debt (WCLTD)	(Line 117 * 120)	0.0
124	Weighted Cost of Preferred		Preferred Stock	(Line 118 * 121)	0.0
125	Weighted Cost of Common		Common Stock	(Line 119 * 122)	0.0
126	Total Return ( R )			(Sum Lines 123 to 125)	0.08
127	Investment Return = Rate Base * Rate of Retur	n		(Line 59 * 126)	81,703,7

Composite Income Taxes

128 129 130 131 132a 132b	Income Tax Rates FIT=Federal Income Tax Rate SIT=State Income Tax Rate or / p = percent of federal income ta T T (1-T) Tax Gross-Up Factor		(Note I from ATT H-9A) (Note I from ATT H-9A)	Per State Tax Code	21.00% 8.30% 0.00% 27.56% 38.04% 1.3804
	ITC Adjustment		(Note U from ATT H-9A)		
133	Investment Tax Credit Amortiza	ion	enter negative	Attachment 1A - ADIT	-22,756
134	Tax Gross-Up Factor			(Line 132b)	1.3804
136	ITC Adjustment Allocated to Tra	nsmission	(Note I from Appendix A)	(Line 133 * 134)	-31,412
136a	Other Income Tax Adjustment	ity Component of Transmission Depreciation Expense	(Note T from ATT H-9A)	Attachment 5, Line 136a	200,404
136b		) Deferred Taxes (Federal) - Transmission Component	(Note T from ATT H-9A)	Attachment 5, Line 136b	-11,715,987
136c		) Deferred Taxes (State) - Transmission Component	(Note T from ATT H-9A)	Attachment 5, Line 136c	-504,975
136d		ugh Items - Transmission Component	(Note T from ATT H-9A)	Attachment 5, Line 136d	-304,373
136e	Other Income Tax Adjustments			(Line 136a + 136b + 136c + 136d)	-12,020,558
136f	Tax Gross-Up Factor			(Line 132b)	1.3804
136g	Other Income Tax Adjustment			(Line 136e * 136f)	-16,593,126
137	Income Tax Component =	CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) =		(Line 132a * 127 * (1-(123 / 126)))	22,202,208
138	Total Income Taxes			(Line 135 + 136g +137)	5,577,670

		Potomac	Electric Power Comp	ipany													
	notrie / Non-electric Cost Support	Amaci	iment 5 - Cost Suppr	ort													
				Non	atactitic												
	Attachment A Line #s, Descriptions, Notes, Plant Allocation Factors	Form 1 Page #s and Instructions	Pare 1 Amount Electric	in Parlan Pa	-		•	elah									
	Accumulated Common Amortization - Electric Accumulated Common Amortization - Electric	(Note A) p356 (See Attachment 9, column i) (Note A) p356 (See Attachment 9, column i)			0	amore used and											
	Plant In Service																
	Accumulated Deferred Income Taxes Accumulated Investment Tax Costil Account No. 255					Participation of the sector											
	Materials and Supplies Underbluted Stores Exp																
	Allocated General & Common Expenses Plus Transmission Lease Payments																
		(Note A) p355		•	0												
	nsmission / Non-transmission Cost Support									_							
	Attachment A Line #s, Descriptions, Notes,	Form 1 Page #s and Instructions						-									
	Plant Held for Future Use (Including Land) Directly Assigned A&G	(Note C) p214 (See Attachment 9, column c)	8 41,820,220	0 40	120,233	Specific steril	Nution based on plant record	<ol> <li>The following plant inv</li> </ol>	editorik av itcladed								
						3											
	IP & Expensed Lease Worksheet																
	Attachment A Line #s, Descriptions, Notes, Plant Allocation Factors	Form 1 Page #s and Instructions	Parent Ameurit A	to Parent Expenses Innount Parent	ed Lease In 1 Americani			-									
	Electric Plant in Service																
	Transmission Plant In Service Common Plant (Electric Oniv)	(Note E) p207.58.g (See Attachment 9, column b) (Notes A & E) p356 (See Attachment 9, line 16, column)	8 1,820,199,198	0	0		law	Fam 1									
	Accumulated Depreciation Transmission Accumulated Depreciation	(Note D) s219.25 c (See Attachment 9, column e)	1 101.101.703		0		200	Fam 1									
	RI Dues Cost Support																
	Attachment A Line #s, Descriptions, Notes, Allocated General & Common Expenses Lass EPRI Dues	Form 1 Page #s and Instructions (Note D) p352-353	Form 1 Amount 199	434,685			D Jac	etain Faim 1									
		rt								_							
	Attachment & Line By Descriptions Notes	Form 1 Pane 4s and instructions	Tar	execution Non-ba	energia da como de la c												
	Allocated General & Common Expenses Less Regulatory Commission Exp Account 928 Directly Assigned A&G		8 1,410,977	4159N 1.0	01,103 PERC Paren 1	page 2011 line 12(h) an	i 18(b), kasseniksise related o	unip.									
	Republicity Commission Exp Account 928		1 141107				12.00 keyenkeler related o	inte.									
	ety Related Advertising Cost Support									_							
	Attachment A Line #s, Descriptions, Notes, Directly Assigned A&G	Form 1 Page #s and Instructions	Pare 1 America 2 Sales	ly Robert Non-and	ny Related			-									
	General Advertising Exp Account 930.1	(Note F) p323.191b	\$ 1,673,492		1,675,452			None									
		Form 1 Page #s and Instructions	Bate 1 T	Nate 3 N	ate 2 Blate 6	Date 1		Details									
		(Note I) 8.30%	Reyland 8.20%	DC Brief	er Bale Beler Bale der % Deler %	e Enter State		Enter Calcul Appertured 300 1.1	180as 0%, DC 320%	1							
	Attachment & Line #s Descriptions Notes	Form 1 Page 25 and Instructions	Incal Association of the														
	Directly Assigned A&G General Advertising Exp Account 930.1	(Note K) p323.191b	3 1,472,412		1,675,432			None									
	cluded Plant Cost Support																
		Form 1 Page #s and instructions	Transmission Paulities			De	udallas of the TextBlas										
	Adjustment is Remove Revenue Requirements Associated with Excluded Transmission Excluded Transmission Facilities	(Note M) Attachment 5				General	Description of the Pacifices										
			Enter 1				Norm										
	<ol> <li>Remove all investment below 69 KV or generator step up transformers are not a result of the RTEP Process</li> </ol>	included in transmission plant in service that															
	2 If unable to determine the investment below 69KV in a substation with it the following formula will be used: First	nvestment of 69 kV and higher as well as below 69 kV, mode	er Beler 1														
	A Total investment in substation B (dentifiable investment in Transmission (anovide workpapers)	1,000,000															
	C identifiable investment in Distribution (provide workpapers) D Amount to be excluded (A x (C / (B + C)))	400,000 664,464															
			1			Add more lines if a	******										
	epayments Attachment A Line #s. Descriptions. Notes.	Form 1 Page 4s and Instructions											Description of the Press	mants			
			December Prisr Year Janua	ey Pelenary	March	April M.	ny June	July A	ugust September Or	ilider Kroenle		Mucator Alexation Paul	-				
	Penson Labelies, if any Penjagenetis - ICC ROW Penjagenetis - Toxentopian Penjard Property Tax		8,716,803	3,811,042	1,000,001 8,000	1273 3,730,712	1,828,211 8,968	736 3,483,384	1,806,032 8,408,273	3,717,821 1,8	10.000 LANKANA	0.00% Embolied 21.80% See Description	Perpayments related to D	C ROW	ndy Tax. Size 'Prop Jases in America	worksheet for Islan Transmi	the last second
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	Pusiage Olier Pusiayosola		248,426 8,175	248,428 823,747	248,408 243 488,350 471	1,304 283,304 1,034 420,817	263,304 70 268,898 391	007 47,842 363 318,827	41,842 48,816 279,000 228,429	68,816 172,767 1	48,876 142,879 28,389 94,384	12.212% Labor 12.212% Labor	Other Prepayments				
	Mangamery Court Permit Pees. Walking Pands		431,434					040 407,001		385,598 3	1 173,188	0.300% Embeded 0.300% Embeded	1				
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	r myan Grinn Reinfelt Tax	n 111   17	2407478	1.000.001			2 432	-	100.00	A 301 AV1		0.300% Embuded	The December In	and and does "	the shall be to Bessely Block	Non 111 Line of a	-
	Propati Persona Collaboration Propagatente Note Meditive Estatement Instantial in Rates	p , sar	283,799,332 2*	23.840 287	10, 10, 200 20, 100, 200 20, 200 20, 200, 200 20, 200, 20	2,380 282,803,480 2,209 41,800,089	282,124,543 281,645 41,371,398 24,921	421 281,166,721 210 26,677,127	280,887,781 280,208,881 26,372,683 24,008,819	279,728,941 279,2 36,421,421 24,4	101,021 276,770,186 (05.311 27.331,836	12.212% Labor	Preparal Personan Language Preparal Personan in rescard Allandromet 9, Star 17-28.	ind in PEPIC associations for the particular participants of the participants of the	ee PERC Form 1 page 233).		Print Pri
	nemicsion Polyted Account Personne																
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	Current and Long-Term Portions recorded in FERC Accounts (243, 222, 2 have not set here transferred to traste across procedure or matical score	53, 228.1, 228.2, 228.3, & 228.4) and the accrued portions of below items arts, but are still in general accounts as of year-end and therefore availab	that No So										Real Property and				
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$		any	December Prior	ny Primary	tara tara		y		agust Beptember Or	itaber Kovende	End of Tear er December		Reserves (%)	eri Amount I the Abouted	Absorber Absorbert Reserves (Labor Amount Absorber	Amount Topic Novated D	amiasio
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A contrastructure       1000       00	Other AR Warkers Comp Warkers Comp - Long Term Warkers Comp - Term		8,301,873 (38,256,152) (3,638,857	4,943,894 (34,777,414) (3,013,691)	4,908,089 4,903 (03,681,623) (03,633 (2,896,133) (13,633	4,736,720 (33,831,846) (2,868,746)	(03, 161, 552) (03, 527	(302 4,276,269 (30,121,690) (887) (2,722,697	3,731,788 3,276,323 (31,785,431 (31,428,372) (2,421,380 (2,50,-191	3,600,691 3,7 (31,676,968 (31,6 (2,516,901 (31,6	28,388 3,838,811 (81,342) (21,814,994) (28,901) (2,832 794	4,277,483 (32,923,938) (2,793,478)	18.0	25 · · · · · · · · · · · · · · · · · · ·	4,277,483 12,21% (02,823,808) 12,21% (2,782,478) 14,118	822,388 (4,522,872) (237,468	
Ausses Neuroise         April	PARE 112 Labelly Other Payod Tares		(2,882,864	(2.882,894) (1.086,120)	(2.802,804) (2.802,804) (1.006,902)	(2.882,884) (2.882,884)	(2,882,864) (2,882 (1,108,772) (1,178	(2.882,884) (2.882,884) (882,884)	(2,043,188) (1,686,241) (946,188) (1,086,188)	(1,686,261) (1,6	(1,400,241) (1,400,241) (1,010,140	(2,430,001) (1,001,500)	16.0	25	(2,480,001) 12,21% (2,480,001) 12,21% (1,001,508) 14,118	(200,107) (200,833)	
Ausses Neuroise         April	Assued Banares & Interfaces Assued Benefits - Medical, Deviat, Value Benefits, eds.		(18,818,867 (7,798,034	(14,748,887) (7,808,380)	(7,873,230) (2,840 (7,878,362) (4,820	(3, 892, 892) (8, 822) (8, 822, 823)	(K,411,485) (S,833 (K,454,128) (7,383	(170) (K.MM, 127) (184) (K.MK, 000)	(8, 165, 268) (8, 750, 818) (7, 157, 208) (7, 317, 264)	(10,796,792) (11,8 (6,806,068) (7,6	(12,706,810) (12,706,816) (7,138,006)	(8,383,798) (7,128,688)	18.0	n .	(8,383,798) 12,21% (7,128,688) 12,217	(1,821,382) (870,163)	
Ausses Neuroise         April	Assured Vacation ABC 7/2 CPRIII Obligation - Carmel & Long term		(8,841,083) (982,827)	(8,212,798) (882,827)	(9,416,177) (9,780 (982,827) (982	(8,847,814) (8,82,827) (842,827)	(10,001,864) (10,234 (862,827) (862	(10.082,817) (827) (882,827)	(8,793,804) (431,110) (202,836)	(0.876.120 (0.8 (132.836 (1	(0, 800, 743) (0, 800, 743) (0, 800, 743)	(8483,080) (342,487)	18.0	25	(8,683,080) 12,21% (342,687) 12,21%	(1,182,477) (86,367)	272,125)
Ausses Neuroise         April	Num Pengin Pudreline Benefit Oblgation Carriel & Long term transform Plans Terminal Indian		(12,888,094) (82,827) (80,007)	(28.634) (28.634)	(0.007,011) (0.240 (0.007) (0.007)	0.646 (K.673,630) 1.721 (K3.387)	(7,499,812) (6,854 (68,136) (62	(218) (8.337,763) (762) (58,458)	(8,818,776) (83,316) (88,216) (333,560) (88,216)	(8,754,268) (6,6 (77,764) (	(0.494,801) (0.762) (07.947)	(7,380,436) (38,026)	16.0	25 .	(7,380,408) 12,21% (38,028) 12,21%	(801,271) (7,208)	
Ausses Neuroise         April	Cliver Account Intention Plans including but null limbed to Slavings and 621 K matching Account References		(364,876)	(636,832)	(217,304) (273	(300 (304,768) 1.000 (794,768)	(342,446) (391	(798) (828,796) (2) 21,646	(400,830) (481,480)	(314,432 (3	64,996 (384,955) 5,278	(428)(817) 1.820	16.0	25	(138)(817) 12.21% (138)(817) 12.21% 1.828 14.118	(83,708)	
	Assumed Environmental Expenses		(300,000)	(300,000)	(300,000) (300	(200,200)	(200,000) (248	(202)	(248,232)	(200,232) (P	(248,232)	(212,128)				(2	272,125)
		ands sufferind from understern that (1) have not been set assists in a final service or	(83,808,268 (	00.724.376	(17.248,152) (88,384	1,062 (98,981,021)	(88,821,818 (88,810	Att (0.400.201	(87,225,885) (88,049,201)	(88,178,356 (88,3	ing and a second s	(70.110.000)	0,00,048	(241,122	(87,000,720)	(6,303,444) (	372,128
Andreas Research Carlos Anno Anno Anno Anno Anno Anno Anno An				aled by an uffecting b	salance sheet account, saller	r Ihan Drough cond assout	h, the amount to be deducted	have rate base should ex-	clude the parties offset by another bo	dance thest account.							
Madrenia Roma Cath Pages Liang - 10000 - 1000 - 1000 - 1000 - 1000 - 10		he tomula for the cost accruaix to the assound that is recovered under the Pormula P															
14.02% Gout Plant	Nam: The Plannak Rale shall relate a craft in oth base for all orderbase ments ( lines above. The attendance in Col. (g) and Col. (n) will be the same attendance used in the same attendance of the same attendance of the same attendance of the same same attendance of the same attendance of the same same attendance of the same attendance of the same same same attendance of the same same same same same same same same	he Terride for the cool abstradic is the ansance that is recovered under the Portnade P			in factor from												
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6 Less Accumulated Depreciation Associated with Fac	sillies with Outstanding	Net (Note N	) Fram PuM	• • •	
traordinary Property Loss				New Add many lines I reasonary	
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terest on Outstanding Network Credits Cost Attachment A Line #e, Descrip Revenue Credits & Interest on Network Credits 55 Interest on Network Credits	Support tions, Notes, Form	1 Page #s a	nd Instructions	Inferent on Annual Contra Contra	
55 Interest on Network Credits		(Note N	) PJM Data	8 General Description of the Contribution Enter 9 New Address Contribution of the Contribution of the Contribution of the Contribution of Cont	
acility Credits under Section 30.9 of the PJM Attachment A Line Rs, Descrip Net Revenue Requirement				Sets Description 67.00 Descriptin 67.00 Description 67.00 Description 67.00 Descript	
Net Revenue Requirement M Facility Credits under Section 30.9 of the PJM OATT ar	nd Facility Credits to Vi	neland per setti	ement in EROS-515		
JM Load Cost Support Attachment A Line #s, Descrip Network Zonal Service Rate 73 1 CP Paak	tions, Notes, Form	1 Page #s a (Note L)	nd Instructions	10Phuk Description APAI	
tatements BG/BH (Present and Proposed Rev Customer Papos zone	venues) Billing Determine	anta Current Ri	ate Proposed Rate	Current Revenues Proposed Revenues Change in Revenues	
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bandoned Transmission Plant Attachment A Line #s, Descrip Beginning Balance of Diamatice (Transmission Paul Barbit Remaining in Amatication Peak	tions, Notes, Form Per FIRC Gae Per FIRC Gae All	1 Page Fs a	nd Instructions		
ALECTIVETTI A LITE #4, UNLCHP Bigwing Educes of Damitted Transmission Fluid Marby Americany & America Schwarz, Schwarz Marby Marchard, Schwarz Marby M	C10	10,5 1 103, 142, 380	100 Internet Society and 107 107 107 107 107 107 107 107		
APP Abandonment recovery pursuant to ER: Attachment & Line #e, Descrip te 2015 to de pred	13-607 tions, Notes, Form the state to state	1 Page #s a Paper 809 1 12/25 200 16/24	nd Instructions Tote: AT2 1 22,476,001 20 3 31,766,002		
Ta 2015 15 side period Tube	8 14,460, 8 12,250, 8 36,420,	385 16,834 307 16,834 366 1 63,834	210 8 21,000,00 812 8 28,000,00 813 8 80,000,00		
randywine Fly Ash Landfill Environmental Ex Attachment & Line #e, Descrip 9.1 Atachment - Dahafe of Providelar Texted - Pathole 1	tions, Notes, Form 1 0.477	1 Page #s a arcj	nd Instructions		
last Balated Reducings Cost Support		Papes shall in Expenses ( ) Papes may in Rate Instance	uite a regalite adjudition i la la banemacia momente re Popus chall nal iniciale lle 2013 Banedonine Pij Ash Esp dade such soch in a future Annual Update la Tre extent estatue Protocole, as Tocash Tre codo had been inicialed	parents in the 2014 store (plants in terms of 2019) More shares (plant 2014 or 201	
6 Electric Plant in Service			#207.194o	Prior Talawahi Espite Leases Included Paint UKE 97440 100100 1101110100 110110100 11010000 Debution Calif. Lease 174.00000 and Owner Lando Lease 174.00000	
Electric Plant in Service     Accumulated Depreciation (Total Electric Plant)     Accumulated Depreciation (Total Electric Plant)     Accumulated Intengible Amontization     Transmission Plant In Service     General & Intengible			p2027:104g p210.23c p200.21c p2027:58.g p2025:5g.g \$p207:59.g p219.23c	Litter Charles         VLIADURE	
23 General & Intangble 21 Accumulated General Degreciation xpense Related Exclusions - Cost Support			p219.28c		
Attachment A Line #s, Descrip	tions, Notes, Form	1 Page #s a	nd Instructions	Tage Dialada Tage Bank Annow Sens 1920 Okambar di Hona Sono Honay Bank Honay A Tage Dialada Honay Kana Kata Sana Kata San Fara Sana Nagar Cana Sapartino Cana Kata Sana Kata Sana Kata Sana Sana Sana Sana Sana Sana Sana S	ld Amaunt Ir Taclacian
8 Total A&G 8 Transmission O&M			Total: p.322.197.b p321.112.b	18.281174 22,460 1.07,460 1.064,460 4,19 2,219 42,080 1.086 (204.02) 2,271,74 1 36,607,18	194,383,833 34,887,199
epreciation & Amortization - Cost Support Attachment & L	ine #s, Description	ns and Notes		Ban Bangar Januarik Bengar Cata Banar	
Transmission Depreciation Expense     General Depreciation     Intangbie Amortization     Common Depreciation - Electric Only     Common Amortization - Electric Only			p336.75&c p336.105&c p336.14&e	27.23.00 00 27.23.00 00 10.41.00 00 4.07 01 4.07.10 24.039.01 4.02 00 24.11.20 10.07.01 4.02 00 24.11.20	
BOP Expense in FERC 926					
Attachment A Line #s, Descrip	tions, Notes, Form	1 Page Fs a	nd Instructions	Total and them have         Data of the have         The cost (h)         PEC (b)         Data of the have	
			Total (r. 223.1975) Annand 826 (r. 223.1975) and c	184,381,174 54,463,668 (2016,222) 843,062	
68 Total A&G					
Attachment 3 - Revenue Credit Workpaper		\$ 3,150,1	105 104		
Attachment 3 - Revenue Credit Workpaper	ring (Attachment 2 - line Probail branne Tax 8 Instrume subject to 5050 whe reposed autopolitic Scitto share reposed autopolitic Scitto share	\$ 3,150) 17a) \$ 11,432) 0as 21,0 0ag 2,400) 0ag 8,021) 1as 8,3	285 285 880 881 205		
Attachment 3 - Revenue Credit Workpaper 70 Cost annibilité eth manurs to to 17. Dennos Subject to 5050 do Maria Santa Maria Santa Maria Santa Maria Santa Tata Santa	ring (Attachment 2 - line Pederal Income Tax 8 Insense subject in 5055 she remore subject in 5055 she remore subject in 5055 she remore subject in 5055 she insense subject in 5055 she	\$ 2,150) 17a \$ 11,432 tab 210 reg 2,400) reg 8,021 tab 8,2 reg 7,480 reg 5 3,150)	500 794 800 804 804 804 804 804 804 804 804		
Section 1 - Represent Credit Worksproger     Constanting on manuan to the 1%     Research adjust to 500 th and     result of the section	ving (Attachment 3 - line Prelocal houses tax 8 houses adapted in 1000 dee norms adapted in 1000 dee	17a 5 11,422, tae 2400 rog 2400 r		1	
Alian Jamas J Barran and Crapitil Works junce Pill Cost annual on annual to the 17 Remote Subject to 5550 Am Part of the Cost and the Cost of the Cost of the Cost National States of the Cost of T200 charact to junc 41-40(-7) 107	ving (Attachment 3 - line Prelocal houses tax 8 houses adapted in 1000 dee norms adapted in 1000 dee	17a 5 11,422, tae 2400 rog 2400 r			
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				Box Back Back Back Back Back Back Back Back	
				Prove the second secon	

17 Propagneta 18 Electric Parl II Service	8 - Cost Report 1 8 - Cost Report 1	P108	p-111, LBP w207, 106w	p.110-111,LBP x206-207,106x
18 Electric Plant in Service 19 Assumption Manufile Americation	B - Coal Support 1 B - Coal Support 1	F262	9207-104g 9200-234	x200.201.21x
60 Transnikalon Plani In Service	8 - Cost Support 1	F263	p207.58.g	1204-207 M-9 1204-207 X-9 K-9204
E1 Cerenit & Islanghie	8 - Cost Support 1	F244	y208.5 g & y207.89 g	207.88.g Tube p.320
62 Tode ABS	B - Cont Support 1 B - Cont Support 1	P201	Total p 323 187 b x321 112 b	323.187.5
a menological	a rushi support t	Falla	portion	6320-323.112.8 Tudal (r.320) 323.187.6
			Total p.323.187.b	Annual 826 p.320
64 Tube ABD	8 - Cost Support 1	P200	Assault \$28 p.323 187 b and s	223.187.5 and 4 200-207.87.9 200-207.87.9
				Proposed monthly balances that are the amounts essented to
			207.88.g minus 207.87.g. Propertied manifely balances that are the amounts expected to be	be included in 200- 207.Mailur end of
				year and records for
B Transmission(Gross Plant In Sensor)	0 - Nale Base	C10	ober modes (faile (	ather months, (faile 1) 200-207, Mig. minus 200-207, Mig.for and
			207.98 g minus 207.88 g for end of year, records for	
00 Ceneral & Intergélie/Cross Plant In Sensor)	0 - Nale Base	D110	ober nordes	aller months 200-201.21s for end of
7 Intervetive Accountabled Americations	2 - Sale Base	130	200.21s for end of year, resords for other months	year, records for other
17 Intergible (Accumulated Americation)	6 - Nale Base	110	2002% for end of year, records for other months	Property and Property
				balances that are the amounts especied to
			p207.106.g. Propuled monRty balances that are the	
5 Total Plantin Service/Dross Plantin Service)	SA - Gross Plant & AMD		amounts expected to be included in 207, 106,g for end of year and records for other months.	year and records for
8 Total Plantin Service(Gross Plant in Service)	BA - Gross Plant & AND	C10	and of year and records for other months.	
				Propuled monthly balances that are the
				balances that are the amounts especied to
				be included in
			207.58.g. Projected monthly latiances that are the	207.58 g for end of
Transmission/Draws Plant In Section)	Rev Closes Revi & ARC		amounts expedied to be included in 207 MLg for ex- of sear and records for other months. Note 1	
(and a second se	St. Gross Parts & AND	210		200.207.85g plus 205.5 a for end of
Conversit & Internative/Drives Plant In Services	SA - Gross Plant & APID		207.8% g plus 208.% g. for end of year, records for other months.	year, records for other
Contrast interfactions runs in second	SR. GOUSE PLANE & POLI		LOW PLACE	mariba 207.75.p. + 200-
				207.83.6 + 200- 207.88.6 Properted monitory balances that
				are the amounts
				expected to be
				induded in 200- 207.87.4. + 230-
			207.87 & + 207.76 & + 207.83 & + 207.86 a	207.75.6. + 200
			Propulation monthly balances that are the amounts	207.83 6 + 200
			expedied to be included in 207.87.g. + 207.76.g. +	207.88.p. for end of
1 Tulal Plantin Service(Assel Referenced Oblgaburs)	Rev Closer First & ARC	010	207.83.g. + 207.88.g. for end of year and records to other seconds	
				200.207.87.9
				Propuled monthly balances that are the
				amounts examined to
				be included in 200-
			207.07.6. Projected monthly balances that are the amounts expected to be included in 207.07.g for exc	year and records for
2 Transmission/Assel Relationed Califyations)	SA - Gross Plant & ARD	H10	of year and records for other months.	aller months 200-207.88-p. for end
73 General & Intarghite (Nexet Referenced Obligations)	SA - Gross Plant & ARD	110	227.88.g. for end of year, resards for other months	of year, records for other months 200-201.21s for end-
N Interglate Arrorit (Assumulated Depreciation & Amerikation)	BA - Gross Plant & ARD	F30	2002% for end of year, records for other months	year, records for other manths 200-201-21s for end-
75 Interglate Arroya, (Assed References) Chilgebore)	SA - Gross Plant & ARD	L30	200.2% for end of year, records for other months	year, records for other months.
S. Allashmeri 11A - CBM Workpaper	11A - CIEM	17	321.83.6 (c) 321.112.6	320-323 #3.6 to 320- 323 112.6
T Allachand 118 - 647 Bolizana	118 - 447		TTT 1815 In TTT 1865	320-323 181 h to 320
77 Alasheed 118 - A&I Ibelgaper	118 - AM3	17	223 181 b to 223 196 b	323.196.6

Attachment 5a - Allocations of Costs to Affiliate

	Delmarva Power	Atlantic City	Рерсо	BGE	ComEd	PECO	Non - Regulated	Total
Executive Management	1,170,902	1,023,283	1,764,123	-	-	-	14,078	3,972,385
Support Services	9,003,895	7,334,377	15,511,198	-	-	-	8,430,541	40,280,011
Financial Services	6,896,338	5,774,658	10,191,270	-	-	-	5,791	22,868,057
Human Resources	2,464,589	1,687,432	3,758,150	-		-	-	7,910,171
Legal Services	1,471,981	1,155,282	2,131,612	-	8,145	-	18,408	4,785,429
Customer Services	36,810,751	34,585,867	26,868,567	-	-	-	-	98,265,185
Information Technology	13,295,190	12,466,961	19,638,368	-	-	-	4,124	45,404,643
Government Affairs	4,189,774	4,384,631	5,920,593	-	-	-	1,973	14,496,971
Communication Services	2,133,910	1,785,685	3,109,870	-	-	-	2,851	7,032,316
Regulatory Services	8,325,432	7,140,194	10,202,029	-	-	-	3,192	25,670,846
Regulated Electric and Gas Operation Service	33,753,691	27,358,682	43,882,129	109,486	191,245	78,880	2,652	105,376,764
Supply Services	793,611	640,218	1,342,025	-		-	165	2,776,020
Total \$	120,310,064 \$-	\$ 105,337,269 \$ -	\$ 144,319,934 \$ -	\$ 109,486 \$-	\$ 199,390 \$ -	\$ 78,880 \$-	\$ 8,483,776	\$ 378,838,799

2/22,	4:42 PM			FERC Form			
Name of Respondent: PHI Service Company (2)		ion 1	Year/Period of Report: End of: 2021/ Q4				
			Schedule XVII - Analysis of B	illing - Associate Companies (Account	457)		
1. F	or Services Rendered to Associate (	Companies (Account 457), list a	Il of the associate companies.				
Line No.	Name of Associa (a)	ate Company	Account 457.1 Direct Costs Charged (b)	Account 457.2 Indirect Costs Charged (c)	Account 457.3 Competence Use of Capita (d)		Total Amount Billed (e)
1	Potomac Electric Company	Electric Company		136 104,381,	127	9,671	144,319,5
2	Delmarva Power & Light Company	6	33,023,	87,280	47	6,303	120,310,
3	Atlantic City Electric Company		25,094,	83 80,237	156	5,530	105,337,2
4	Exelon Business Services Company	iy, LLC		8,303	i50		8,303,
5	Commonwealth Edison Company		8,	145 191	145		199,
6	Baltimore Gas and Electric Compar	ny	44,	572 64.	14		109,
7	Constellation NewEnergy, Inc-			104	25		104,
8	PECO Energy Company			78.	080		78,8
9	Pepco Holdings LLC		20,	99 22,	155	13	42,
10	Conective Property & Investments,	Inc	22,	176			22,
11	Exelon Corporation			758			11.3
12							
	Total		98.152	383 280.664	292 J	21.517	378.838.

Service Company Billing Analysis by Utility FERC Account For the Twelve Months Ended December 31, 2021

## Total PHI

C Accounts	FERC Account Name	Power	Atlantic City	PEPCO	BGE	ComEd	PECO	Regulated	Total	Inclusion in ATR
	onstr Work In Progress	18,407,252	16,752,843	28,367,450	83,386	166,175	68,588	-		Not included
	coumulated Provision for Depreciation	2,030,308	1,785,072	1,385,239	17,498	0	-	-		Not included
	ores Expense Undistributed	687,438	546,872	1,179,742				-		Wage & Salary Fact
	ther Regulatory Assets	522,803	93,670	616,831				-		Not included
	earing Accounts - Other	1,761,430	1,136,481	6,142,101				-		Notincluded
	ther Deferred Credits	-	-	23,347				-		Not included
	ther Regulatory Liabilities	49,900	-	-				-		Not included
	ther Income -Below the Line	47,792	55,824	237,377				8,483,776		Not included
	ther Income Deductions - Below the Line	1,972,108	1,350,190	3,696,928				-		Not included
430 Int	terest-Debt to Associated Companies	3,031	2,659	4,648				-		Not included
	ther Interest Expense	(362,963)	(318,627)	(558,239)				-		Not included
557 O	ther expenses	702,558	614,975	1,077,116				-	2,394,649	Not included
560 O	peration Supervision & Engineering	1,074,280	280,451	335,965				-	1,690,696	100% included
561.2 Lo	ad Dispatch - Monitor & Operate Transmission Sv:	16,445	13.253	5.574				-	35.272	100% included
561.5 Re	eliability. Planning and Standards	807	3,709	· · · ·				-	4,516	100% included
	eneration Interconnection Studies			2.805				-		100% included
	ation expenses	_	3	2,000				-		100% included
	iscellaneous transmission expenses	1,164,338	1.184.654	2.086.732				-		100% included
567 B		1,104,000	1,104,004	669						100% included
	aintenance Supervision & Engineering	288	-	005				_		100% included
	aintenance Supervision & Engineering aint of structures	11,807	15,458	(37,902)				-		100% included
	aint or structures aintenance of Computer Software	11,007	15,450	(37,302) 704				-		100% included
		400 700	-					-		
	aintenance of station equipment	166,766	152,899	201,172				-		100% included
	aintenance of overhead lines	474,310	461,074	230,009				-		100% included
	aintenance of underground lines	100	573	13,293				-		100% included
	aintenance of miscellaneous transmission plant	6,224	1,721	15,014				-		100% included
	peration Supervision & Engineering	255,571	207,831	80,378				-		Not included
	ad dispatching	20,463	8,202	32,490				-		Not included
	ation expenses	4	31	23,877				-		Not included
	verhead line expenses	429	2,759	52,111				-		Not included
	nderground line expenses	22,669	-	29,863				-		Not included
585 St	reet lighting	5	-	-				-		Notincluded
586 M	eter expenses	1,630,968	615,958	24,704				-	2,271,629	Not included
587 Cu	ustomer installations expenses	407,852	140,121	378,143				-	926,116	Not included
588 Mi	iscellaneous distribution expenses	3,108,770	1.622.475	3,194,237	513	-	10,292	-	7,936,287	Notincluded
589 Re	ents	260	(6)	20.222				-	20.477	Not included
	aintenance Supervision & Engineering	14,236	2	115,979				-		Not included
	aintain structures	368	395	5.220				-	5 984	Not included
	aintain equipment	75,562	107,399	534,221						Not included
	laintain overhead lines	711.127	803.970	1.208.654						Notincluded
		5.935	5.035	103.963				-		Notincluded
	laintain underground line							-		
	laintain line transformers	912	667	52,421				-		Not included
	laintain street lighting & signal systems	1,841	1,947	6,079				-		Not included
	laintain meters	193,164	5	4,846				-		Not included
	laintain distribution plant	27,086	26,955	71,192				-		Not included
	Ither gas supply expenses	231,973	-	-				-		Not included
	lperation labor & expense	(115)	-	-				-		I Not included
	leter & house regulator expense	725,245	-	-				-		Not included
893 M	laintenance of meters & house regulators	356,314	-	-				-	356,314	Not included
902 M	leter reading expenses	165,542	65,049	-				-		Not included
	ustomer records and collection expenses	37,965,523	37,529,050	27,284,341				-	102,778.913	Not included
	upervision - Customer Svo & Information	-	129,036					-		Not included
	ustomer assistance expenses	2.960.788	1,781,217	4,771,721				-		Not included
	formational & instructional advertising	576	505	880				-		Not included
	lutside services employed	40,331,308	36,177,220	57,627,647	8.089	33.215	-	-		Wage & Salary Fa
	roperty insurance	23.336	20.459	35.678	0,000	00,210		_		Net Plant Factor
	ijuries & damages	23,338	20,453	35,676				-		Wage & Salary Fa
	ijuries & damages legulatory commission expenses	1.178.317	2 904.145	1.786.131				-		Direct transmission
								-		
	eneral ad expenses	633,651	555,611	973,830				-		Direct transmission
	liscellaneous general expenses	523,195	497,462	874,497				-		Wage & Salary Fac
935 M	laintenance of general plant	165 120.310.064	15	31 144.319.934	109,486	199,390	78.880	8.483.776	211 378.838.799	_Wage & Salary Fac

Attachment 5b - EBSC Allocations of Costs to Affiliate

	Delmarva Power	Atlantic City	Рерсо	BGE	ComEd	PECO	Non - Regulated	Total
BSC Commercial Operations Grp	16,933	14,542	28,010	82,799	291,194	43,772	4,323,032	\$ 4,800,283.02
BSC Communications	784,129	674,983	1,299,467	2,063,303	5,115,519	2,029,886	14,452,138	\$ 26,419,424.08
BSC Corp Development	238,669	252,019	393,734	626,138	1,471,528	615,593	45,111,189	\$ 48,708,870.42
BSC Corp Secretary	410,536	356,630	673,735	1,171,709	2,380,882	1,153,136	5,074,256	\$ 11,220,883.87
BSC Corp Strategy	675,298	581,274	1,118,913	1,776,675	4,172,905	1,747,844	9,421,867	\$ 19,494,776.74
BSC Corporate SLA	460,673	395,621	762,035	1,210,761	2,845,020	1,190,846	6,410,919	\$ 13,275,875.78
BSC Executive Services	2,570,348	2,207,644	4,252,244	6,761,202	15,874,782	6,645,878	36,399,702	\$ 74,711,799.85
BSC Exelon Utilities	5,282,835	3,956,631	7,147,974	12,303,249	29,329,065	12,622,211	70,173	\$ 70,712,138.39
BSC Exelon Transmission Co	-	-	-	-	-	-	19,498,185	\$ 19,498,184.97
BSC Finance	7,021,275	6,081,649	12,025,514	16,983,822	31,957,720	15,208,786	89,968,105	\$ 179,246,872.39
BSC Gen Company Activities	1,474,317	1,230,691	2,190,930	3,993,909	7,934,744	3,680,426	10,619,385	\$ 31,124,403.33
BSC Gen Counsel	1,226,886	1,053,402	2,029,074	3,231,166	16,231,449	3,178,042	22,891,228	\$ 49,841,248.59
BSC HR	2,571,588	1,747,695	4,005,463	8,283,022	17,025,920	7,407,213	33,738,140	\$ 74,779,040.24
BSC Inform. Technology	76,877,929	63,587,168	103,004,504	212,299,014	351,082,543	183,721,348	418,930,136	\$ 1,409,502,641.37
BSC Investment	121,799	104,845	201,908	320,579	753,188	315,405	1,837,577	\$ 3,655,300.91
BSC Legal Services	1,362,590	1,272,101	2,059,810	2,773,725	5,305,663	3,177,600	15,684,601	\$ 31,636,091.69
BSC Real Estate	424,357	241,850	365,331	777,110	1,786,537	769,008	4,036,102	\$ 8,400,294.78
BSC Reg & Govt Affairs	709,182	609,113	1,173,245	1,866,542	4,380,059	1,833,414	10,158,803	\$ 20,730,358.32
BSC Supply Srv	1,787,166	1,581,642	3,662,580	4,830,056	12,408,573	5,647,450	68,924,588	\$ 98,842,055.16
BSC Unassigned Departments	106	94	180	283	141,447	279	44	\$ 142,432.86
								\$ -
Total	\$ 104,016,618	\$ 85,949,594	\$ 146,394,653	\$ 281,355,062	\$ 510,488,739	\$ 250,988,139	\$ 817,550,171	\$ 2,196,742,977
		-		-	-	-	-	

# Attachment 6 True-Up Revenue Requirement Worksheet Potomac Electric Power Company

#### To be completed in conjunction with Attachment H-9A

	(1)	(2) Attachment II-9A	(3)	(4)
Line No.		Page, Line, Col.	Transmission	Allocator
1 2	Gross Transmission Plant - Total Net Transmission Plant - Total	Attach 9, line 16, column b Attach 9, line 16, column i	1,794,153,889 1,221,806,391	
3 4	O&M EXPENSE Total O&M Allocated to Transmission Annual Allocation Factor for O&M	Attach H-9A, line 85 (line 3 divided by line 1 col 3)	53,817,320 0.03	0.03
5 6	GENERAL, INTANGIBLE AND COMMON (G&C) DEPRECIATION EXPENSE Total G, 1 & C Depreciation Expense Annual Allocation Factor for G, 1 & C Depreciation Expense	Attach H-9A, line: 86a plus line 91 plus line 96 (line 5 divided by line 1 col 3)	4,705,448 0.00	0.00
7 8	TAXES OTHER THAN INCOME TAXES Total Other Taxes Annual Allocation Factor for Other Taxes	Attach H-9A, line 99 (line 7 divided by line 1 col 3)	13,572,996 0.01	0.01
9 10	Less Revenue Credits (Enter As Negative) Annual Allocation Factor Revenue Credits	Attach H-9A, line 154 (line 9 divided by line 1 col 3)	(6,676,783) (0.00)	(0.00)
11	Annual Allocation Factor for Expense	Sum of line 4, 6, 8, and 10		0.04
12 13	INCOME TAXES Total Income Taxes Annual Allocation Factor for Income Taxes	Attach H-9A, line 138 (line 12 divided by line 2 col 3)	3,647,043 0.00	0.00
14 15	RETURN Return on Rate Base Annual Allocation Factor for Return on Rate Base	Attach H-9A, line 145 (line 14 divided by line 2 col 3)	76,628,465 0.06	0.06
16	Annual Allocation Factor for Return	Sum of line 13 and 15	0.07	0.07

# Attachment 6 True-Up Revenue Requirement Worksheet Potomac Electric Power Company

#### (5) (9) (11) (12) (13) (4) (6) (7) (10) (14) (15) Project epreciation/Amorti zation Expense Annual Revenue Requirement Annual Allocation Factor for Expense Annual Expense Charge Project Net Plant or Annual Allocation CWIP Balance Factor for Return Incentive Return in basis Points Fotal Annual Revens Requirement True-Up Adjustment Project Gross Plant PJM Project Number nual Return Charg Incentive Return Net Rev Req Line No. All True-Up Items Sum Col. 13 & 14 (Note G) (Page 1 line 11) (Col. 3 \* Col. 4) (Notes D & I) es E & I) Col. 5, 8 & 9 (Note K) Col. 10 & 12) (Note F) Zanaj Brighen Sah Brighen Sah Branches Hill 5500/230 kV transformer - second 1000 MVA Reconductor Dickerson Quarce Orchard 230 kV Chalk Point 230 kV Breaker 13 Chalk Point 230 kV Breaker 13 Chalk Point 230 kV Breaker 24 Burches Hill Sahurer C+ Upgrade 23000, 91, 92, 93 Burches Hill Sahurer C+ Upgrade 23000, 91, 92, 93 Burches Hill Sahurer C+ Upgrade 23000, 91, 92, 93 Burches Hill Sahurer C+ Upgrade 23000, 91, 92, 93 Burches Hill Sahurer C+ Upgrade 23000, 91, 92, 93 Burches Hill Sahurer C+ Upgrade 23000, 91, 92, 93 Burches Hill Sahurer C+ Upgrade 23000, 91, 92, 93 Burches Hill Sahurer C+ Upgrade 2300, 91, 92, 93 Burches Hill Sahurer C+ Upgrade 2300, 92, 93 Burches Hill Sahurer C+ Upgrade 230, 92, 900, 91, 92, 93 Burches Hill Sahurer C+ Upgrade 230, 92, 900, 91, 92, 93 Burches Hill Sahurer C+ Upgrade 200, 92, 900, 91, 92, 93 Burches Hill Sahurer C+ Upgrade 200, 92, 900, 91, 92, 93 Burches Hill Sahurer C+ Upgrade 200, 92, 900, 91, 92, 93 Burches Hill Sahurer C+ Upgrade 200, 93 Burches Hill Sahurer C+ Upgrade 200, 93 Burches Hill Sahurer C+ Upgrade 200, 92, 93 Burches Hill Sahurer C+ Upgrade 200, 93 B (Note C) (Page 1 li 6 \* Col. 7 Zonal B0288 B0319 B0367.1/B0367.2 B0367.1/B0367.2 B0371.28 B0371.28 B0372.28 B0372.28 B0494 B040 142,995,444 3,882,855 4,411,919 2,404,316 228,308 228,308 228,308 228,308 228,308 228,507 1,936,557 3,603,966 6,778,918 604,855 2,361,063 6,225,139 1,041,771 1,024,570 4,659,439 1,116,420 953,253,081 23,051,411 27,437,619 14,952,381 1,495,238 1,495,238 1,495,238 1,514,286 12,246,723 22,791,361 45,191,188 4,032,222 15,221,584 43,422,927 7,320,180 6,685,714 32,314,286 7,885,714 27,495,267 958,811 1,048,571 571,429 57,143 57,143 57,143 57,143 57,143 57,143 57,143 453,582 844,124 1,673,748 149,342 543,480 1,481,496 246,386 257,143 1,114,286 62,630,934 1,514,531 1,802,715 982,406 98,241 98,241 99,492 804,638 1,497,445 2,969,166 264,926 1,000,093 2,852,987 480,953 439,267 2,123,123 518,110 142,995,444 3,696,958 4,189,453 2,283,081 228,308 228,308 229,560 1,837,073 3,418,825 6,778,918 604,855 2,237,152 6,225,139 1,041,771 1,024,570 4,659,439 1,116,420 142,995,444 3,882,855 4,411,919 2,404,316 228,308 228,308 229,560 1,936,557 3,603,966 6,778,918 604,855 2,361,063 6,225,139 1,041,771 1,024,570 1,041,771 1,024,570 1,116,420 -185,898 222,466 121,235 150 150 150 150 150 99,484 185,141 15 123,911 18 1,794,153,889 65,418,980 1.221.806.39 80.275.508 37,329,09 183.023.58 938,134 183.961.71: 183.96

Note Letter A B C

Grow Transmission Plant is that identified on page 2 line 2 of Attachment H Inclusive of any CWP or unamerized abandoned plant included in rule base when amberized by FERC order less any perfunded AFUDC, if applicable. Project Grows Plant is the total capital investment for the project standalistic in the groups plant value in line 1. This value includes subsequent capital investments required to maintain the Group plant dees not include Unamerized Abandoned Plant. Unamerized Abandoned Plant and excitable in the same method as the groups plant value in line 1. This value includes subsequent capital investments required to maintain the Group plant dees not include Unamerized Abandoned Plant. Unapple Dispectional Express in the starting the booked for the project and includes and projections. Net Plant includes CWP and Unamerized Abandoned Plant and excitable and project plant values in line 1. This value is challed in the group is a transmitter of the project Dispectional Express in the starting the booked of the project and includes and the project and transmitter of the View Plant and Common Dispectional Express excludes and depression for specific dispections. The Fold General, Hangble and Common Dispectication Express excludes and depression for the Rake Vera The Total General, Hangble and Common Dispectication Express excludes and depression for the project and dispection of the project and dispection of the start of the compary appression of the formation of the start of the start of the start of the compary appression of the start of ed Abandoned Plant and excludes any regulatory asset, which are to entered as a separate line item.

D E G H I

sunt by which the annual revenue requirement is reduced from the ceiling rate

K M N O

Attachment 6A
True-Up
Potomac Electric Power Company

A         B         C         D         E         F         G         H         1         J           1         Pipted         Total         Total         Revense         Actual         Net         Interest				Revenue Rev	quirement Projected		Actual Revenue				
A         B         C         D         E         F         G         H         1         J           1         Pipted         Total         Total         Revense         Actual         Net         Interest	1	Rate Year being Trued-Up		For	Rate Year	Revenue Received	Requirement	Annual True-Up Calculati	ion		
Image: state	2										
Image: state		A	B	C		E	F	G	Н	I	J
All True Up Items         PM Project Number         Net Revenue Regiment         Revenue (E, LUR 2) 2 (0)         Net Revenue Regiment         Under(Over) (Celection (P)(E)         Prior Period Adjustment         Income (E) (E 20 2) (0)         Total True Up (Celection (P)(E)         Income Adjustment         Total True Up (E) (E 20 2) (0)           34 34 34 34 34 34 34 34 34 34 34 34 34 3					% of			N .			
All Tree-Up lens         PM Project Number         Requirement <sup>1</sup> (E, Lib 2, ) (D)         Requirement <sup>2</sup> Collection (P, C)         Adjustment <sup>1</sup> (E, D) (D)           3         -         -         -         -         -         -         -         -         -         -         0         0         000/(0)				Projected	Totai	Revenue	Actual	inet		Interest	
All Tree-Up lens         PM Project Number         Requirement <sup>1</sup> (E, Lib 2, ) (D)         Requirement <sup>2</sup> Collection (P, C)         Adjustment <sup>1</sup> (E, D) (D)           3         -         -         -         -         -         -         -         -         -         -         0         0         000/(0)				Not Revenue	Revenue	Received	Net Revenue	Under/(Over)	Prior Period	Income	Total True-Lin
3     - <td></td> <td>All Tano Un Itoms</td> <td>PIM Project Number</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>		All Tano Un Itoms	PIM Project Number								
3 h 5	3	An Hue-op nears	1 551 1 Toject Number	Requirement			Requirement		Aujusunen		
15       -       -       -       -       -       -       -       0       01/0%       20/0%       20/0%         16       -       -       -       -       -       0       01/0%       20/0%	3a									#DIV/0!	#DIV/0!
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1	3d					-	-	-	-	#DIV/0!	#DIV/0!
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3u 3y 3y 4     Total Annual Revenue Requirements (Note A)     -     -     -     #DV/0!											
3V 3X     3V     Image: Section of the section											
3w     Annual Revenue Requirements (Note A)     -     -     -     -     #DIV/0*       Monthly Interest Kat     #DIV/0*     #DIV/0*     #DIV/0*     #DIV/0*											
3x     Image: State of the stat											
4 Total Annual Revenue Requirements (Note A)											
Monthly Interest Kata #DIV/0/	34										
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Monthly Interest Rat. #DDV/09	4	Total Annual Revenue Requirements (Note A)			-		-	-	-	#DIV/0!	#DIV/0!
Notanity Interest Mark Markov MDV10: Interest Encome (Evenes) 1000							Monthly Interest Pate			#DIV/0/	
interest income (capeting) #Divide							Interest Income (Expense)			#DIV/0!	

Note:
 J. Forn Attachment 6, lins 17, col. 13 for the projection for the Rate Year:
 J. Forn Attachment 6, lins 17, col. 14 for the project based on the actual costs for the Pate Year:
 J. Forn Attachment 6, lins 17, col. 15, lit to tail annual of revenue facility in the year as shown on pages 328-330 of the Form No 1. The Revenue Received is input on line 2, Col. E excludes any True-Up revenue Column E, lines 3 are toke dollar amounts of Revenue Received reflecting the % in Column D. This assigns to each project a percentage of the revenue received based on the parcentage of the Projected Net Revenue Requirement in Column Column E, lines 3 are sourced from the project revenue requirement for the year at issue
 J. Interest from Attachment 6.
 Prior Period Adjustment from line 5 is pro rata to each project, unless the error was project specific

## Prior Period Adjustments

nor r er	(a)	(b)	(c)	(d)
	Prior Period Adjustments (Note B)	Amount In Dollars	Interest (Note B)	Total Col. (b) + Col. (c)
5		-	#DIV/0!	#DIV/0!
6	TO calculates NITS revenues, net of true-ups, received in calendar Year 1 (e.g., 2018)			
7		(A)	(B)	(C )
8		PJM Billed Revenue Received	True-up	Annual (net of true-ups)
9 10	Jan-May (Year 1) June-Dec (Year 1)			
11				
12	TO calculates Reconciliation Revenues for Year 1 (e.g. 2018) by populating template with Year	ar 1 actuals.		
13	Jan-Dec (Year 1)			

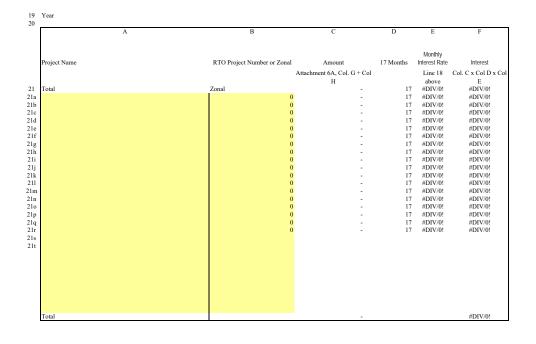
А Notes: в

For each project or Attachment H-9A, the utility will populate the formula rate with the inputs for the True-Up Year. The revenue requirements, based on actual operating results for the True-Up Year, associated with the projects and Attachment H-9A will then be entered in Col. (F) above. Column (E) above contains the actual revenues received associated with Attachment H-9A and any Projects paid by the RTO to the utility during the True-Up Year. Then in Col. (G) col. (E) is authented from Col. (F) to calculate the True-up Adjustment. The Prior Petiod Adjustment from Line 5 below is input in Col. (H). Column (I) is the applicable interest rate from Attachment 6B. Column (I) adds the interest on the sum of Col. (G) (II), and (II). Col. (J) is the sum of Col. (G). (G) (E), and (E). Prior Period Adjustment is the amount of an adjustment to correct an error in a prior period. The adjustment will include a gross-up for income tax purposes, as appropriate. The FERC Refund interest rate specified in CFR 35.19(a) f the period up to the date the projected rate that are subject to True Up here went into effect.

# Attachment 6B True-Up Interest Rate Potomac Electric Power Company



Note A: (1) The FERC Quarterly Interest Rate in column [A] is the interest applicable to the Month indicated.



#### Attachment 7 - Transmission Enhancement Charge Worksheet

1 New Plant Carrying Charge

2	Fixed Charge Rate (FCR) if no	ot a CIAC	
3	Formula Lin	e	
4	A 160	Net Plant Carrying Charge without Depreciation	11.9245%
5	B 167	Net Plant Carrying Charge per 100 Basis Point in ROE without Deprecia	12.4979%
6	C	Line B less Line A	0.5734%

- 7 FCR if a CIAC
- 8 D 161 Net Plant Carrying Charge without Depreciation, Return, nor Income Ti 5.3543%
- 9 The FCR resulting from Formula in a given year is used for that year only.
- 10 Therefore actual revenues collected in a year do not change based on cost data for subsequent years
- 11 The ROE is 10.5% which includes a base ROE of 10.0% ROE per FERC order in Docket No. EL1348 and a 50 basis point RTO membership adder as authorized by FERC: provided, that the projects identified in Docket Nos. ER08-686 and ER08-1423 have been awarded an addition

	Details			B0288 B	righton Sub		BO319 Burg	hes Hill 500/230 kV	transformer - sec	ond 1000 MVA	B0367.1/B0367	2 Reconductor Did	kerson-Quince Q	rchard 230 kV	BO5	i12.7 Chalk Point 2	30 kV Breaker 1A	
"Yes" if a project under PJM OATT Schedule 12, otherwise 12 "No" 13 Useful life of project "Yes" if the customer has paid a lump sum payment in the	Schedule 12 Life	(Yes or No)	Yes 35	50200 5	ignor oub		No 35				Yes 35				Yes 35			
amount of the investment on line 14 18, Otherwise "No"	CIAC	(Yes or No)	No				No				No				No			
15 Input the allowed ROE Incentive	Increased ROE (Basis	Points)	150				150				150				0			
From line 4 above if "No" on line																		
14 and From line 8 above if 16 "Yes" on line 14 Line 6 times line 15 divided by	Base FCR		11.9245%				11.9245%				11.9245%				11.9245%			
17 100 basis points	FCR for This Project		12.7846%				12.7846%				12.7846%				11.9245%			
Columns Á, B or C from 18 Attachment 6	Investment		33,558,380				36,700,000				20,000,000				2,000,000			
19 Line 18 divided by line 13	Annual Depreciation/	Amortization Exp	958,811				1,048,571				571,429				57,143			
From Columns H, I or J from			( 50				0.00				0.00				0.00			
20 Attachment 6	Month In Service or Mon	n for CWIP	6.50				8.00				8.00				8.00			
		Invest Yr	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue
47	Base FCR	Invest Yr 2021	22,572,006	Depreciation 958,811	21,613,195	3,536,080	Beginning 26,913,333	Depreciation 1,048,571	Ending 25,864,762	4,132,819	Beginning 14,666,667	Depreciation 571,429	14,095,238	2,252,217	Beginning 1,466,667	57,143	Ending 1,409,524	Revenue 225,222
48	W Increased ROE	2021 2021	22,572,006 22,572,006	958,811 958,811	21,613,195 21,613,195	3,536,080 3,721,977	26,913,333 26,913,333	1,048,571 1,048,571	25,864,762 25,864,762	4,132,819 4,355,285	14,666,667 14,666,667		14,095,238 14,095,238	2,252,217 2,373,452		57,143 57,143	1,409,524 1,409,524	225,222 225,222
48 49	W Increased ROE Base FCR	2021 2021 2022	22,572,006 22,572,006 21,613,195	958,811 958,811 958,811	21,613,195 21,613,195 20,654,384	3,536,080 3,721,977 3,421,746	26,913,333 26,913,333 25,864,762	1,048,571 1,048,571 1,048,571	25,864,762 25,864,762 24,816,190	4,132,819 4,355,285 4,007,782	14,666,667 14,666,667 14,095,238	571,429 571,429 571,429	14,095,238 14,095,238 13,523,810	2,252,217 2,373,452 2,184,077	1,466,667 1,466,667 1,409,524	57,143 57,143 57,143	1,409,524 1,409,524 1,352,381	225,222 225,222 218,408
48 49 50	W Increased ROE Base FCR W Increased ROE	2021 2021 2022 2022	22,572,006 22,572,006 21,613,195 21,613,195	958,811 958,811 958,811 958,811	21,613,195 21,613,195 20,654,384 20,654,384	3,536,080 3,721,977 3,421,746 3,599,397	26,913,333 26,913,333 25,864,762 25,864,762	1,048,571 1,048,571 1,048,571 1,048,571	25,864,762 25,864,762 24,816,190 24,816,190	4,132,819 4,355,285 4,007,782 4,221,229	14,666,667 14,666,667 14,095,238 14,095,238	571,429 571,429 571,429 571,429	14,095,238 14,095,238 13,523,810 13,523,810	2,252,217 2,373,452 2,184,077 2,300,397	1,466,667 1,466,667 1,409,524 1,409,524	57,143 57,143 57,143 57,143	1,409,524 1,409,524 1,352,381 1,352,381	225,222 225,222 218,408 218,408
48 49 50 51	W Increased ROE Base FCR W Increased ROE Base FCR	2021 2021 2022 2022 2022 2023	22,572,006 22,572,006 21,613,195 21,613,195 20,654,384	958,811 958,811 958,811 958,811 958,811	21,613,195 21,613,195 20,654,384 20,654,384 19,695,573	3,536,080 3,721,977 3,421,746 3,599,397 3,307,412	26,913,333 26,913,333 25,864,762 25,864,762 24,816,190	1,048,571 1,048,571 1,048,571 1,048,571 1,048,571	25,864,762 25,864,762 24,816,190 24,816,190 23,767,619	4,132,819 4,355,285 4,007,782 4,221,229 3,882,745	14,666,667 14,666,667 14,095,238 14,095,238 13,523,810	571,429 571,429 571,429 571,429 571,429 571,429	14,095,238 14,095,238 13,523,810 13,523,810 12,952,381	2,252,217 2,373,452 2,184,077 2,300,397 2,115,937	1,466,667 1,466,667 1,409,524 1,409,524 1,352,381	57,143 57,143 57,143 57,143 57,143 57,143	1,409,524 1,409,524 1,352,381 1,352,381 1,295,238	225,222 225,222 218,408 218,408 211,594
48 49 50 51 52	W Increased ROE Base FCR W Increased ROE Base FCR W Increased ROE	2021 2021 2022 2022 2023 2023	22,572,006 22,572,006 21,613,195 21,613,195 20,654,384 20,654,384	958,811 958,811 958,811 958,811 958,811 958,811	21,613,195 21,613,195 20,654,384 20,654,384 19,695,573 19,695,573	3,536,080 3,721,977 3,421,746 3,599,397 3,307,412 3,476,817	26,913,333 26,913,333 25,864,762 25,864,762 24,816,190 24,816,190	1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571	25,864,762 25,864,762 24,816,190 24,816,190 23,767,619 23,767,619	4,132,819 4,355,285 4,007,782 4,221,229 3,882,745 4,087,173	14,666,667 14,666,667 14,095,238 14,095,238 13,523,810 13,523,810	571,429 571,429 571,429 571,429 571,429 571,429 571,429	14,095,238 14,095,238 13,523,810 13,523,810 12,952,381 12,952,381	2,252,217 2,373,452 2,184,077 2,300,397 2,115,937 2,227,342	1,466,667 1,466,667 1,409,524 1,409,524 1,352,381 1,352,381	57,143 57,143 57,143 57,143 57,143 57,143 57,143	1,409,524 1,409,524 1,352,381 1,352,381 1,295,238 1,295,238	225,222 225,222 218,408 218,408 211,594 211,594
48 49 50 51 52 53	W Increased ROE Base FCR W Increased ROE Base FCR W Increased ROE Base FCR	2021 2022 2022 2022 2023 2023 2023 2024	22,572,006 22,572,006 21,613,195 21,613,195 20,654,384 20,654,384 19,695,573	958,811 958,811 958,811 958,811 958,811 958,811 958,811	21,613,195 21,613,195 20,654,384 20,654,384 19,695,573 19,695,573 18,736,762	3,536,080 3,721,977 3,421,746 3,599,397 3,307,412 3,476,817 3,193,079	26,913,333 26,913,333 25,864,762 25,864,762 24,816,190 24,816,190 23,767,619	1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571	25,864,762 25,864,762 24,816,190 24,816,190 23,767,619 23,767,619 22,719,048	4,132,819 4,355,285 4,007,782 4,221,229 3,882,745 4,087,173 3,757,708	14,666,667 14,666,667 14,095,238 14,095,238 13,523,810 13,523,810 12,952,381	571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429	14,095,238 14,095,238 13,523,810 13,523,810 12,952,381 12,952,381 12,380,952	2,252,217 2,373,452 2,184,077 2,300,397 2,115,937 2,227,342 2,047,797	1,466,667 1,466,667 1,409,524 1,409,524 1,352,381 1,352,381 1,295,238	57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143	1,409,524 1,409,524 1,352,381 1,352,381 1,295,238 1,295,238 1,295,238	225,222 225,222 218,408 218,408 211,594 211,594 204,780
48 49 50 51 52 53 54	W Increased ROE Base FCR W Increased ROE Base FCR W Increased ROE Base FCR W Increased ROE	2021 2022 2022 2023 2023 2023 2024 2024	22,572,006 22,572,006 21,613,195 21,613,195 20,654,384 20,654,384 19,695,573 19,695,573	958,811 958,811 958,811 958,811 958,811 958,811 958,811 958,811	21,613,195 21,613,195 20,654,384 20,654,384 19,695,573 19,695,573 18,736,762 18,736,762	3,536,080 3,721,977 3,421,746 3,599,397 3,307,412 3,476,817 3,193,079 3,354,236	26,913,333 26,913,333 25,864,762 25,864,762 24,816,190 24,816,190 23,767,619 23,767,619	1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571	25,864,762 25,864,762 24,816,190 23,767,619 23,767,619 22,719,048 22,719,048	4,132,819 4,355,285 4,007,782 4,221,229 3,882,745 4,087,173 3,757,708 3,953,117	14,666,667 14,666,667 14,095,238 14,095,238 13,523,810 13,523,810 12,952,381 12,952,381	571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429	14,095,238 14,095,238 13,523,810 13,523,810 12,952,381 12,952,381 12,380,952 12,380,952	2,252,217 2,373,452 2,184,077 2,300,397 2,115,937 2,227,342 2,047,797 2,154,287	1,466,667 1,466,667 1,409,524 1,409,524 1,352,381 1,352,381 1,295,238 1,295,238	57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143	1,409,524 1,409,524 1,352,381 1,352,381 1,295,238 1,295,238 1,238,095 1,238,095	225,222 225,222 218,408 218,408 211,594 211,594 204,780 204,780
48 49 50 51 52 53 53 54 55	W Increased ROE Base FCR W Increased ROE Base FCR W Increased ROE Base FCR W Increased ROE Base FCR	2021 2022 2022 2023 2023 2023 2024 2024 2024	22,572,006 22,572,006 21,613,195 21,613,195 20,654,384 20,654,384 19,695,573 19,695,573 18,736,762	958,811 958,811 958,811 958,811 958,811 958,811 958,811 958,811 958,811	21,613,195 21,613,195 20,654,384 20,654,384 19,695,573 19,695,573 18,736,762 18,736,762 18,736,762	3,536,080 3,721,977 3,421,746 3,599,397 3,307,412 3,476,817 3,193,079 3,354,236 3,078,745	26,913,333 26,913,333 25,864,762 25,864,762 24,816,190 23,767,619 23,767,619 22,719,048	1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571	25,864,762 25,864,762 24,816,190 23,767,619 23,767,619 22,719,048 22,719,048 21,670,476	4,132,819 4,355,285 4,007,782 4,221,229 3,882,745 4,087,173 3,757,708 3,953,117 3,632,671	14,666,667 14,666,667 14,095,238 14,095,238 13,523,810 13,523,810 12,952,381 12,952,381 12,952,381	571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429	14,095,238 14,095,238 13,523,810 13,523,810 12,952,381 12,952,381 12,380,952 12,380,952 11,809,524	2,252,217 2,373,452 2,184,077 2,300,397 2,115,937 2,227,342 2,047,797 2,154,287 1,979,657	1,466,667 1,466,667 1,409,524 1,409,524 1,352,381 1,352,381 1,295,238 1,295,238 1,238,095	57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143	1,409,524 1,409,524 1,352,381 1,352,381 1,295,238 1,295,238 1,238,095 1,238,095 1,180,952	225,222 225,222 218,408 211,594 211,594 204,780 204,780 197,966
48 49 50 51 53 53 54 55 56	W Increased ROE Base FCR W Increased ROE Base FCR W Increased ROE Base FCR W Increased ROE Base FCR W Increased ROE	2021 2021 2022 2023 2023 2023 2024 2024 2024 2025 2025	22,572,006 22,572,006 21,613,195 21,613,195 20,654,384 20,654,384 19,695,573 19,695,573 18,736,762	958,811 958,811 958,811 958,811 958,811 958,811 958,811 958,811 958,811	21,613,195 21,613,195 20,654,384 20,654,384 19,695,573 19,695,573 18,736,762 18,736,762 17,777,951	3,536,080 3,721,977 3,421,746 3,599,397 3,307,412 3,476,817 3,193,079 3,354,236 3,078,745 3,078,745	26,913,333 26,913,333 25,864,762 25,864,762 24,816,190 24,816,190 23,767,619 23,767,619 22,719,048 22,719,048	1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571	25,864,762 25,864,762 24,816,190 24,816,190 23,767,619 22,719,048 22,719,048 21,670,476 21,670,476	4,132,819 4,355,285 4,007,782 4,221,229 3,882,745 4,087,173 3,757,708 3,953,117 3,632,671 3,632,671 3,819,061	14,666,667 14,666,667 14,095,238 14,095,238 13,523,810 13,523,810 12,952,381 12,952,381 12,380,952 12,380,952	571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429	14,095,238 14,095,238 13,523,810 13,523,810 12,952,381 12,952,381 12,952,381 12,380,952 12,380,952 11,809,524 11,809,524	2,252,217 2,373,452 2,184,077 2,300,397 2,115,937 2,227,342 2,047,797 2,154,287 1,979,657 2,081,232	1,466,667 1,466,667 1,409,524 1,352,381 1,295,238 1,295,238 1,295,238 1,238,095	57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143	1,409,524 1,409,524 1,352,381 1,352,381 1,295,238 1,295,238 1,238,095 1,238,095 1,280,952 1,180,952	225,222 225,222 218,408 211,594 211,594 204,780 204,780 197,966
48 49 50 51 52 53 54 55 55 56 57	W Increased ROE Base FCR W Increased ROE Base FCR W Increased ROE Base FCR W Increased ROE Base FCR W Increased ROE Base FCR	2021 2022 2022 2023 2023 2023 2024 2024 2025 2025 2025 2026	22,572,006 22,572,006 21,613,195 20,654,384 20,654,384 19,695,573 19,695,573 19,695,573 18,736,762 18,736,762 18,736,762	958,811 958,811 958,811 958,811 958,811 958,811 958,811 958,811 958,811	21,613,195 21,613,195 20,654,384 20,654,384 19,695,573 19,695,573 18,736,762 17,777,951 17,777,951 16,819,140	3,536,080 3,721,977 3,421,746 3,599,397 3,307,412 3,476,817 3,193,079 3,354,236 3,078,745 3,231,656 2,964,412	26,913,333 26,913,333 25,864,762 24,816,190 24,816,190 23,767,619 23,767,619 22,719,048 22,719,048 22,719,048	1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571	25,864,762 25,864,762 24,816,190 24,816,190 23,767,619 23,767,619 22,719,048 22,719,048 21,670,476 21,670,476 20,621,905	4,132,819 4,355,285 4,007,782 4,221,229 3,882,745 4,087,173 3,757,708 3,953,117 3,632,671 3,819,061 3,507,634	14,666,667 14,666,667 14,095,238 14,095,238 13,523,810 13,523,810 12,952,381 12,952,381 12,380,952 12,380,952	571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429	14,095,238 14,095,238 13,523,810 13,523,810 12,952,381 12,952,381 12,952,381 12,952,380,952 12,380,952 11,809,524 11,238,095	2,252,217 2,373,452 2,184,077 2,300,397 2,115,937 2,227,342 2,047,797 2,154,287 1,979,657 2,081,232 1,911,517	1,466,667 1,466,667 1,409,524 1,409,524 1,352,381 1,295,238 1,295,238 1,295,238 1,238,095 1,238,095 1,180,952	57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143	1,409,524 1,409,524 1,352,381 1,352,381 1,295,238 1,295,238 1,238,095 1,238,095 1,238,095 1,180,952 1,180,952 1,123,810	225,222 225,222 218,408 211,594 211,594 204,780 204,780 197,966 197,966 197,966
48 49 50 51 53 53 54 55 56	W Increased ROE Base FCR W Increased ROE Base FCR W Increased ROE Base FCR W Increased ROE Base FCR W Increased ROE	2021 2021 2022 2023 2023 2023 2024 2024 2024 2025 2025	22,572,006 22,572,006 21,613,195 21,613,195 20,654,384 20,654,384 19,695,573 19,695,573 18,736,762	958,811 958,811 958,811 958,811 958,811 958,811 958,811 958,811 958,811	21,613,195 21,613,195 20,654,384 20,654,384 19,695,573 19,695,573 18,736,762 18,736,762 17,777,951	3,536,080 3,721,977 3,421,746 3,599,397 3,307,412 3,476,817 3,193,079 3,354,236 3,078,745 3,078,745	26,913,333 26,913,333 25,864,762 25,864,762 24,816,190 24,816,190 23,767,619 23,767,619 22,719,048 22,719,048	1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571	25,864,762 25,864,762 24,816,190 24,816,190 23,767,619 22,719,048 22,719,048 21,670,476 21,670,476	4,132,819 4,355,285 4,007,782 4,221,229 3,882,745 4,087,173 3,757,708 3,953,117 3,632,671 3,632,671 3,819,061	14,666,667 14,666,667 14,095,238 14,095,238 13,523,810 13,523,810 12,952,381 12,952,381 12,380,952 12,380,952	571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429	14,095,238 14,095,238 13,523,810 13,523,810 12,952,381 12,952,381 12,952,381 12,380,952 12,380,952 11,809,524 11,809,524	2,252,217 2,373,452 2,184,077 2,300,397 2,115,937 2,227,342 2,047,797 2,154,287 1,979,657 2,081,232	1,466,667 1,466,667 1,409,524 1,352,381 1,295,238 1,295,238 1,295,238 1,238,095	57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143	1,409,524 1,409,524 1,352,381 1,352,381 1,295,238 1,295,238 1,238,095 1,238,095 1,280,952 1,180,952	225,222 225,222 218,408 211,594 211,594 204,780 204,780 197,966
48 49 50 51 53 53 54 55 56 57 58	W Increased ROE Base FCR W Increased ROE	2021 2022 2022 2023 2023 2023 2024 2024 2024	22,572,006 22,572,006 21,613,195 21,613,195 20,654,384 20,654,384 19,695,573 19,695,573 18,736,762 18,736,762 17,777,951	958,811 958,811 958,811 958,811 958,811 958,811 958,811 958,811 958,811 958,811	21,613,195 21,613,195 20,654,384 20,654,384 19,695,573 18,736,762 18,736,762 18,736,762 17,777,951 16,819,140	3,536,080 3,721,977 3,421,746 3,599,397 3,307,412 3,476,817 3,193,079 3,354,236 3,078,745 3,231,656 2,964,412 3,109,075	26,913,333 26,913,333 25,864,762 25,864,762 24,816,190 23,767,619 23,767,619 22,719,048 22,719,048 21,670,476	1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571	25,864,762 25,864,762 24,816,190 24,816,190 23,767,619 22,719,048 22,719,048 21,670,476 21,670,476 20,621,905	4,132,819 4,355,285 4,007,782 4,221,229 3,882,745 4,087,173 3,757,708 3,953,117 3,632,671 3,819,061 3,507,634 3,507,634 3,685,005	14,666,667 14,666,667 14,095,238 14,095,238 13,523,810 12,952,381 12,952,381 12,952,381 12,380,952 11,809,524	571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429	14,095,238 14,095,238 13,523,810 12,952,381 12,952,381 12,952,381 12,380,952 11,809,524 11,809,524 11,238,095	2,252,217 2,373,452 2,184,077 2,300,397 2,115,937 2,227,342 2,047,797 2,154,287 1,979,657 2,081,232 1,911,517 2,008,177	1,466,667 1,466,667 1,409,524 1,352,381 1,352,381 1,295,238 1,295,238 1,238,095 1,238,095 1,180,952	57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143	1,409,524 1,409,524 1,352,381 1,352,381 1,295,238 1,295,238 1,238,095 1,238,095 1,238,095 1,180,952 1,180,952 1,123,810	225,222 225,222 218,408 218,408 211,594 204,780 204,780 197,966 197,966 191,152
48 49 50 51 53 54 55 56 57 58 59	W Increased ROE Base FCR W Increased ROE Base FCR	2021 2022 2022 2023 2023 2024 2024 2025 2025 2025 2026 2026 2027	22,572,006 22,572,006 21,613,195 20,654,384 20,654,384 19,695,573 18,736,762 18,736,762 18,736,762 17,777,951 16,819,140	958,811 958,811 958,811 958,811 958,811 958,811 958,811 958,811 958,811 958,811	21,613,195 21,613,195 20,654,384 20,654,384 19,695,573 19,695,573 19,695,573 18,736,762 18,736,762 18,736,762 17,777,951 17,777,951 16,819,140 16,819,140	3,536,080 3,721,977 3,421,746 3,599,397 3,307,412 3,476,817 3,193,079 3,354,236 3,078,745 3,231,656 2,964,412 3,109,075 2,850,078	26,913,333 26,913,333 25,864,762 25,864,762 24,816,190 23,767,619 23,767,619 22,719,048 22,719,048 21,670,476 21,670,476	1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571	25,864,762 25,864,762 24,816,190 23,767,619 23,767,619 22,719,048 22,719,048 21,670,476 21,670,476 20,621,905 20,621,905	4,132,819 4,355,285 4,007,782 4,221,229 3,882,745 4,087,173 3,757,708 3,953,117 3,632,671 3,819,061 3,507,634 3,685,005 3,382,597	14,666,667 14,666,667 14,095,238 14,095,238 13,523,810 12,952,381 12,952,381 12,380,952 12,380,952 12,380,952 11,809,524 11,809,524	571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429	14,095,238 14,095,238 13,523,810 12,952,381 12,952,381 12,952,381 12,380,952 11,809,524 11,809,524 11,238,095 11,238,095 10,666,667	2,252,217 2,373,452 2,184,077 2,300,397 2,115,937 2,227,342 2,047,797 2,154,287 1,979,657 2,081,232 1,911,517 2,008,177 1,843,377	1,466,667 1,466,667 1,409,524 1,409,524 1,352,381 1,352,381 1,295,238 1,295,238 1,295,238 1,238,095 1,238,095 1,180,952 1,180,952 1,180,952	57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143	1,409,524 1,409,524 1,352,381 1,295,238 1,295,238 1,295,238 1,280,095 1,238,095 1,180,952 1,180,952 1,180,952 1,123,810 1,123,810	225,222 218,408 218,408 211,594 211,594 204,780 197,966 197,966 191,152 191,152 184,338
48 49 50 51 53 53 54 55 56 57 58 59 58 59 50 50 60	W Increased ROE Base FCR W Increased ROE Base FCR	2021 2022 2022 2023 2023 2024 2024 2025 2025 2025 2026 2026 2027	22,572,006 22,572,006 21,613,195 20,654,384 20,654,384 19,695,573 18,736,762 18,736,762 18,736,762 17,777,951 16,819,140	958,811 958,811 958,811 958,811 958,811 958,811 958,811 958,811 958,811 958,811	21,613,195 21,613,195 20,654,384 20,654,384 19,695,573 19,695,573 19,695,573 18,736,762 18,736,762 18,736,762 17,777,951 17,777,951 16,819,140 16,819,140	3,536,080 3,721,977 3,421,746 3,599,397 3,307,412 3,476,817 3,193,079 3,354,236 3,078,745 3,231,656 2,964,412 3,109,075 2,850,078	26,913,333 26,913,333 25,864,762 25,864,762 24,816,190 23,767,619 23,767,619 22,719,048 22,719,048 21,670,476 21,670,476	1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571 1,048,571	25,864,762 25,864,762 24,816,190 23,767,619 23,767,619 22,719,048 22,719,048 21,670,476 21,670,476 20,621,905 20,621,905	4,132,819 4,355,285 4,007,782 4,221,229 3,882,745 4,087,173 3,757,708 3,953,117 3,632,671 3,819,061 3,507,634 3,685,005 3,382,597	14,666,667 14,666,667 14,095,238 14,095,238 13,523,810 12,952,381 12,952,381 12,380,952 12,380,952 12,380,952 11,809,524 11,809,524	571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429 571,429	14,095,238 14,095,238 13,523,810 12,952,381 12,952,381 12,952,381 12,380,952 11,809,524 11,809,524 11,238,095 11,238,095 10,666,667	2,252,217 2,373,452 2,184,077 2,300,397 2,115,937 2,227,342 2,047,797 2,154,287 1,979,657 2,081,232 1,911,517 2,008,177 1,843,377	1,466,667 1,466,667 1,409,524 1,409,524 1,352,381 1,352,381 1,295,238 1,295,238 1,295,238 1,238,095 1,238,095 1,180,952 1,180,952 1,180,952	57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143	1,409,524 1,409,524 1,352,381 1,295,238 1,295,238 1,295,238 1,280,095 1,238,095 1,180,952 1,180,952 1,180,952 1,123,810 1,123,810	225,222 218,408 218,408 211,594 211,594 204,780 197,966 197,966 191,152 191,152 184,338

BOS	12.8 Chalk Point	230 kV Breaker 1B		BC	0512.9 Chalk Point	230 kV Breaker 2	A	B0	512.12 Chalk Point	230 kV Breaker 3	A	BO478 Bur	ches Hill-Palmer (	Cr Upgrade 23090,	91, 92, 93	BO4	99 Burches Hill Su	p: Add 3rd 500/23	0kV
Yes 35				Yes 35				Yes 35				Yes 35				Yes 35			
No				No				No				No				No			
0				0				0				150				150			
11.9245%				11.9245%				11.9245%				11.9245%				11.9245%			
11.9245%				11.9245%				11.9245%				12.7846%				12.7846%			
2,000,000				2,000,000				2,000,000				15,875,382				29,544,357			
57,143				57,143				57,143				453,582				844,124			
8.00				8.00				12.00				6.00				6.00			
Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue
1,466,667	57,143	1,409,524	225,222	1,466,667	57,143	1,409,524	225,222	1,485,714	57,143	1,428,571	227,493	12,019,932	453,582	11,566,350	1,832,813	22,369,299	844,124	21,525,174	3,410,897
1,466,667	57,143	1,409,524	225,222	1,466,667	57,143	1,409,524	225,222	1,485,714	57,143	1,428,571	227,493	12,019,932	453,582	11,566,350	1,932,297	22,369,299	844,124	21,525,174	3,596,038
1,409,524 1,409,524	57,143	1,352,381	218,408 218,408	1,409,524 1.409.524	57,143 57,143	1,352,381 1.352,381	218,408	1,428,571 1.428,571	57,143 57.143	1,371,429	220,679	11,566,350	453,582 453,582	11,112,767	1,778,726	21,525,174 21,525,174	844,124	20,681,050	3,310,239 3,488,120
1,409,524	57,143 57,143	1,352,381 1,295,238	218,408	1,409,524	57,143	1,352,381	218,408 211,594	1,428,571	57,143	1,371,429 1,314,286	220,679 213,865	11,566,350 11,112,767	453,582	11,112,767 10.659,185	1,874,308 1,724,638	21,525,174 20.681.050	844,124 844,124	20,681,050 19,836,925	3,488,120
1,352,381	57,143	1,295,238	211,594	1.352.381	57,143	1,295,238	211,594	1.371.429	57,143	1.314,286	213,865	11,112,767	453,582	10,659,185	1,816,319	20,681,050	844,124	19,836,925	3,380,202
1,295,238	57,143	1,238,095	204.780	1.295.238	57,143	1,238,095	204,780	1.314.286	57.143	1,257,143	207,051	10,659,185	453.582	10.205.603	1,670,551	19.836.925	844,124	18,992,801	3.108.924
1,295,238	57,143	1,238,095	204,780	1,295,238	57,143	1,238,095	204,780	1,314,286	57,143	1,257,143	207,051	10,659,185	453,582	10,205,603	1,758,331	19,836,925	844,124	18,992,801	3,272,283
1,238,095	57,143	1,180,952	197,966	1,238,095	57,143	1,180,952	197,966	1,257,143	57,143	1,200,000	200,237	10,205,603	453,582	9,752,020	1,616,463	18,992,801	844,124	18,148,676	3,008,266
1,238,095	57,143	1,180,952	197,966	1,238,095	57,143	1,180,952	197,966	1,257,143	57,143	1,200,000	200,237	10,205,603	453,582	9,752,020	1,700,342	18,992,801	844,124	18,148,676	3,164,365
1,180,952	57,143	1,123,810	191,152	1,180,952	57,143	1,123,810	191,152	1,200,000	57,143	1,142,857	193,423	9,752,020	453,582	9,298,438	1,562,376	18,148,676	844,124	17,304,552	2,907,608
1,180,952	57,143	1,123,810	191,152	1,180,952	57,143	1,123,810	191,152	1,200,000	57,143	1,142,857	193,423	9,752,020	453,582	9,298,438	1,642,353	18,148,676	844,124	17,304,552	3,056,447
1,123,810 1,123,810	57,143 57,143	1,066,667 1.066,667	184,338 184,338	1,123,810 1,123,810	57,143 57,143	1,066,667 1.066.667	184,338 184,338	1,142,857 1.142.857	57,143 57.143	1,085,714 1.085,714	186,609 186,609	9,298,438 9,298,438	453,582 453,582	8,844,856 8,844,856	1,508,289 1,584,364	17,304,552 17,304,552	844,124 844,124	16,460,427 16.460.427	2,806,951 2,948,529
1,123,610	57,145	1,000,007	104,330	1,123,010	57,143	1,000,007	104,330	1,142,637	57,145	1,085,714	100,009	7,290,430	403,062	0,044,030	1,304,304	17,304,332	044,124	10,400,427	2,740,529

nal 150 basis point adder and, thus, their ROE is 12.0%.

B0526 I	Ritchie-Benning: I	nstall (2) 230kV Li	nes	B0701.1 I	Benning Sub: Add	3rd 230/69kV, 250	DMVA	BO496 Brigh	nton Sub: Upgrade	T1 500/230kv Tra	nsormer	B1125 Con	vert Buzzard to Ri	tchie Line - 138kV	to 230kV	b2008 Rec	onductor feeder Di	ckerson to Quince	e Orchard
Yes 35				Yes 35				Yes 35				Yes 35				Yes 35			
No				No 0				No 150				No 0				No 0			
11.9245%				11.9245%				11.9245%				11.9245%				11.9245%			
11.9245% 58,581,170				11.9245% 5,226,954				12.7846% 19,021,804				11.9245% 51,852,352				11.9245% 8,623,505			
1,673,748 6.00				149,342 6.00				543,480 2.00				1,481,496 10.00				246,386 2.00			
Beginning 44,354,314 44,354,314 42,680,567	Depreciation 1,673,748 1,673,748 1,673,748	Ending 42,680,567 42,680,567 41,006,819	Revenue 6,763,198 6,763,198 6,563,612	Beginning 3,957,551 3,957,551 3,808,209	Depreciation 149,342 149,342 149,342	Ending 3,808,209 3,808,209 3,658,868	Revenue 603,452 603,452 585,644	Beginning 14,949,844 14,949,844 14,406,364	Depreciation 543,480 543,480 543,480	Ending 14,406,364 14,406,364 13,862,884	Revenue 2,261,369 2,385,280 2,196,562	Beginning 42,682,179 42,682,179 41,200,683	Depreciation 1,481,496 1,481,496 1,481,496	Ending 41,200,683 41,200,683 39,719,188	Revenue 6,394,478 6,394,478 6,217,816	Beginning 7,196,987 7,196,987 6.950,601	Depreciation 246,386 246,386 246,386	Ending 6,950,601 6,950,601 6,704,215	Revenue 1,075,211 1,075,211 1,045,831
42,680,567 42,680,567 41,006,819 41,006,819	1,673,748 1,673,748 1,673,748	41,006,819 39,333,071 39,333,071	6,563,612 6,364,026 6,364,026	3,808,209 3,808,209 3,658,868 3,658,868	149,342 149,342 149,342 149,342	3,658,868 3,509,526 3,509,526	585,644 567,836 567,836	14,400,384 14,406,364 13,862,884 13,862,884	543,480 543,480 543,480 543,480	13,862,884 13,319,404 13,319,404	2,315,798 2,315,798 2,131,754 2,246,316	41,200,683 39,719,188 39,719,188	1,481,496 1,481,496 1,481,496 1,481,496	39,719,188 38,237,692 38,237,692	6,217,816 6,217,816 6,041,155 6,041,155	6,950,601 6,704,215 6,704,215	246,386 246,386 246,386 246,386	6,704,215 6,457,829 6,457,829	1,045,831 1,016,451 1,016,451
39,333,071 39,333,071 37,659,324 37,659,324	1,673,748 1,673,748 1,673,748 1,673,748	37,659,324 37,659,324 35,985,576 35,985,576	6,164,439 6,164,439 5,964,853 5,964,853	3,509,526 3,509,526 3,360,185 3,360,185	149,342 149,342 149,342 149,342	3,360,185 3,360,185 3,210,843 3,210,843	550,027 550,027 532,219 532,219	13,319,404 13,319,404 12,775,923 12,775,923	543,480 543,480 543,480 543,480	12,775,923 12,775,923 12,232,443 12,232,443	2,066,947 2,176,834 2,002,140 2,107,352	38,237,692 38,237,692 36,756,196 36,756,196	1,481,496 1,481,496 1,481,496 1,481,496	36,756,196 36,756,196 35,274,700 35,274,700	5,864,494 5,864,494 5,687,833 5,687,833	6,457,829 6,457,829 6,211,444 6,211,444	246,386 246,386 246,386 246,386	6,211,444 6,211,444 5,965,058 5,965,058	987,070 987,070 957,690 957,690
35,985,576 35,985,576 34,311,828	1,673,748 1,673,748 1,673,748	34,311,828 34,311,828 32,638,080	5,765,267 5,765,267 5,565,681	3,210,843 3,210,843 3,061,502	149,342 149,342 149,342	3,061,502 3,061,502 2,912,160	514,411 514,411 496,603	12,232,443 12,232,443 11,688,963	543,480 543,480 543,480	11,688,963 11,688,963 11,145,483	1,937,332 2,037,871 1,872,525	35,274,700 35,274,700 33,793,205	1,481,496 1,481,496 1,481,496	33,793,205 33,793,205 32,311,709	5,511,172 5,511,172 5,334,510	5,965,058 5,965,058 5,718,672	246,386 246,386 246,386	5,718,672 5,718,672 5,472,286	928,310 928,310 898,929
34,311,828	1,673,748	32,638,080	5,565,681	3,061,502	149,342	2,912,160	496,603	11,688,963	543,480	11,145,483	1,968,389	33,793,205	1,481,496	32,311,709	5,334,510	5,718,672	246,386	5,472,286	898,929

		nt at Dickerson	terminal equipme	uctor the Dickerso rcuit and upgrade H" and Quince Ore	230 kV '23032' ci	Ritchie 059	om Buzzard 016 -	the 230kV line fr	b1126 Upgrad	230kV circuit	1 - Pleasant View	uctor the Dickerson	b0467.1 Recond
					Yes				Yes				Yes
					35				35				35
					No				No				No
					0				0				0
					11.9245%				11.9245%				11.9245%
					11.9245%				11.9245%				11.9245%
					9,200,000				39,000,000				9,000,000
					262.857				1.114.286				257.143
					6.00				6.00				6.00
centive Chargec Revenue Credi	Total	Revenue	Ending	Depreciation	Beginning								
\$ 40,098,552	40,098,552	1,156,174 \$	7,491,429	262,857	7,754,286	4,768,298	30,642,857	1,114,286	31,757,143	1,008,387	6,300,000	257,143	6,557,143
\$ 41,036,686	41,036,686	1,156,174 \$	7,491,429	262,857	7,754,286	4,768,298	30,642,857	1,114,286	31,757,143	1,008,387	6,300,000	257,143	6,557,143
\$ 38,925,916		1,124,829 \$	7,228,571	262,857	7,491,429	4,635,425	29,528,571	1,114,286	30,642,857	977,724	6,042,857	257,143	6,300,000
		1,124,829 \$	7,228,571	262,857	7,491,429	4,635,425	29,528,571	1,114,286	30,642,857	977,724	6,042,857	257,143	6,300,000
\$ 37,753,280	37,753,280		6,965,714	262,857	7,228,571	4,502,552	28,414,286	1,114,286	29,528,571	947,061	5,785,714	257,143	6,042,857
\$ 38,615,380		1,093,485 \$	6,965,714	262,857	7,228,571	4,502,552	28,414,286	1,114,286	29,528,571	947,061	5,785,714	257,143	6,042,857
\$ 36,580,644		1,062,140 \$	6,702,857	262,857	6,965,714	4,369,678	27,300,000	1,114,286	28,414,286	916,398	5,528,571	257,143	5,785,714
\$ 37,404,727			6,702,857	262,857	6,965,714	4,369,678	27,300,000	1,114,286	28,414,286	916,398	5,528,571	257,143	5,785,714
\$ 35,408,008		1,030,796 \$	6,440,000	262,857	6,702,857	4,236,805	26,185,714	1,114,286	27,300,000	885,735	5,271,429	257,143	5,528,571
\$ 36,194,074			6,440,000	262,857	6,702,857	4,236,805	26,185,714	1,114,286	27,300,000	885,735	5,271,429	257,143	5,528,571
\$ 34,235,372	34,235,372		6,177,143	262,857	6,440,000	4,103,932	25,071,429	1,114,286	26,185,714	855,072	5,014,286	257,143	5,271,429
\$ 34,983,421		999,451 \$	6,177,143	262,857	6,440,000	4,103,932	25,071,429	1,114,286	26,185,714	855,072	5,014,286	257,143	5,271,429
\$ 33,062,736	33,062,736		5,914,286	262,857	6,177,143	3,971,059	23,957,143	1,114,286	25,071,429	824,409	4,757,143	257,143	5,014,286
\$ 33,772,768	33,772,768	968,107 \$	5,914,286	262,857	6,177,143	3,971,059	23,957,143	1,114,286	25,071,429	824,409	4,757,143	257,143	5,014,286

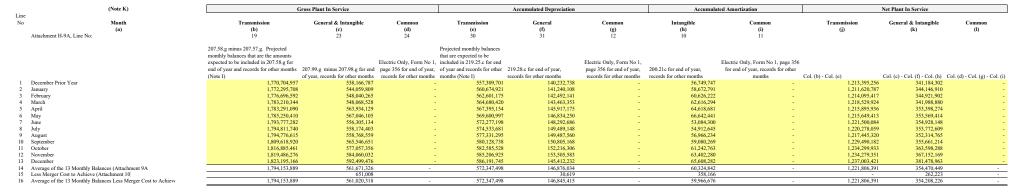
# Attachment 8 - Company Exhibit - Securitization Workpaper



Calculation of the above Securitization Adjustments

#### Attachment 9 Pepco

## Rate Base Worksheet



#### Adjustments to Rate Base

AN. 202

(N. 202

1 31 100

Line ?	No Month (a)	CWIP CWIP in Rate Base	PHFU Held for Future Use	Materials & Sup	Undistributed Stores Expense	Prepayments	Unamortized Regulatory Asset	Unamortized Abandoned Plant	Account No. 282 Accumulated Deferred Income Taxes (Note D)	Account No. 283 Accumulated Deferred Income Taxes (Note D)	Account No. 190 Accumulated Deferred Income Taxes (Note D)	Account No. 255 Accumulated Deferred Investment Credit
	(4)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
	Attachment H-9A, Line No:	43a	28	50	47	45		43b				
				227. 8. c + 227.5.c (s								
			214.6		end of (227.16.c * Labor Ratio) for							
		01.0	214 for end of year, records fo			Notes J		N.C. D.A.F.	Attachment 1	Attachment 1	Attachment 1	Attachment 1
17	December Prior Year	(Note C)	other months	months	months -			Notes B & F	Attachment 1	Attachment 1	Attachment I	Attachment 1
			-			34,774,379	-	473,999				
	January		-		91,266	33,840,297	-	463,724				
	February		-		52,206	39,106,230	-	453,450				
20	March		-	- 13,5	18,119	36,163,209	-	443,175				
21	April		-	- 13,60	01,363	41,950,099	-	432,901				
22	May		-	- 13.20	68,166	41,371,399	-	422,626				
	June				59,037	34,521,210		412,352				
24	July				00,603	34,477,127		402,077				
25					67,550	34,372,485		391,802				
26	September				65,920	34,446,816	_	381,528				
20					76,406	34,431,401		371,253				
27	October		-									
	November				87,997	34,609,311	-	360,979				
29					16,049	37,331,936	-	350,704				
30	Average of the 13 Monthly Balances (except ADIT - see Attachment 1			13,74	40,782 -	36,261,223	-	412,352				

Recovery of regulatory asset or any associated amortization expenses is limited to any regulatory assets authorized by FERC. Α

Recovery of legulatory associated and usation and the start of the sta

(iii) a demonstration mark to De is only appreter to use over to statice use is not included in factorized in the annual report with recorder enterpoly of the recorder enterp D

Recovery of a Regulatory Asset is permitted only for pre-commercial and formation expenses, and is subject to FERC approval before the amortization of the Regulatory Asset can be included in rates. Recovery of any other regulatory assets requires authorization from the Commission. A carrying charge equal to the weighted cost of capital will be applied to the Regulatory Asset prior to the rate vear when costs are first recovered. Unamortized Abandoned Plant and Amortization of Abandoned Plant will be zero until the Commission accepts or approves recovery of the cost of abandoned plant

The Formula Rate shall include a credit to rate base for all unfinded reserves (finds colored) in the correct of the correct o G offset by another balance sheet account.

н Calculate using 13 month average balance, except ADIT

Calculate using 15 month average balance, except ADIT Projected balances are for the calendar year the revenue under this formula begins to be charged From Attachment 5, line 45 column F for the end of year balance and records for other months In the true-up calculation, actual monthly balance records are used

Attachment 9A
Rate Base Worksheet - Gross Plant in Service and Accumulated Depreciation (Less Asset Retirement Obligations)
Pepco

(Note A)			Gross Plant In Service				Asset Retire	ment Obligations			Gross Plant in Service Less Projecte	ed Asset Retirement Obligations	
Month		Total Plant in Service	Transmission	General & Intangible	Common	Total Plant in Service	Transmission	General & Intangible	Common	Total Plant in Service	Transmission	General & Intangible	Common
(a)		(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	0	(k)	(1)	(m)
Attachment H-9A, Line No										6			
						207.57.g. + 207.74.g. +							
						207.83.g. + 207.98.g.							
						Projected monthly balances							
						that are the amounts expected							
		207.104.g. Projected monthly balances 207.5				to be included in 207.57.g. +							
		hat are the amounts expected to be the a ncluded in 207.104.g for end of year and 207.5		200 1 0055 5 1 5		207.74.g. + 207.83.g. +		207.00 6 1 6	Electric Only, Form No 1, pag 356 for end of year, records for				
				ar, records for other month			records for other months		other months		Col. (c) - Col. (g)	Col. (d) - Col. (h) C	ol. (e) - Col. (i)
December Prior Year		10,093,751,862	1,770,704,957	538,193,903		16,250,041		27,116		- 10,077,501,821	1,770,704,957	538,166,787	(.)
January		10,127,613,382	1,772,295,708	544,081,694	-	16,244,049		21,885		- 10,111,369,333	1,772,295,708		
February March		10,161,537,384 10,181,926,566	1,776,696,592 1,783,210,344	548,044,871 548,043,759	-	16,176,515 16,135,760		4,606 (24,769		- 10,145,360,869 - 10,165,790,807	1,776,696,592 1,783,210,344		
April		10,181,920,300	1,783,291,090	563,909,361		16,134,733		(24,769	)	- 10,165,790,807	1,783,210,344	563.934.129	
May		10,288,295,577	1,785,250,410	567,021,337	-	16,103,987		(24,769		- 10,272,191,590	1,785,250,410		
June		10,320,454,811 10,439,653,143	1,793,777,282 1,794,811,740	556,280,365 558,149,634	-	16,065,587 16,057,679		(24,769		- 10,304,389,224	1,793,777,282 1,794,811,740	556,305,134 558,174,403	
July August		10,439,653,143	1,794,811,740	558,149,634		16,057,679		(24,769) (24,769)		- 10,423,595,463 - 10,461,019,447	1,794,811,740	558,768,559	
September		10,501,014,681	1,809,618,920	566,873,617		18,653,452		1,326,966		- 10,482,361,229	1,809,618,920		
October		10,553,331,209	1,816,885,461	578,384,322	-	18,614,571		1,326,966		- 10,534,716,638	1,816,885,461	577,057,356	
November December		10,588,052,321 10,618,139,780	1,819,486,276 1,823,195,166	585,386,998 593,826,442	-	18,587,406 18,580,276		1,326,966 1,326,966		- 10,569,464,915 - 10,599,559,504	1,819,486,276 1,823,195,166		
Average of the 13 Mo	thly Balances	10,618,139,780	1,823,193,166	593,826,442 562,072,315		18,580,276		400,989		10,399,559,504	1,823,195,166		
			4,7,4,4,4,4,4,4										
			Accun	ulated Depreciation & Amortiz	zation					Asset Retire	ment Obligations		
Month		Total Plant in Service	Transmission	General Depr.	Intangible Amort.	Common Depr.	Common Amort.	Total Plant in Service	Transmission	General Depr.	Intangible Amort.	Common Depr.	Common Amort.
Month (a) Attachment H-9A, Line No		Total Plant in Service (b)	Transmission (c)	General Depr. (d)	Intangible Amort. (e)	Common Depr. (f)	Common Amort. (g)	Total Plant in Service (h)	Transmission (i)	General Depr. (j)	Intangible Amort. (k)	Common Depr. (I)	(m)
(a)								(h)	(i)				
(a)	21	(b)	(c)					(h) 219.29.c Projected monthly	(i) 219.25.c Projected monthly				
(a)		(b) 19.29.c Projected monthly balances that 219.3	(c) 5.c Projected monthly balances that are			(1)	(g)	(h) 219.29.c Projected monthly balances that are the amounts	(i) 219.25.c Projected monthly balances that are the amounts			(1)	(m)
(a)	ar 21	(b) 119.29.c Projected monthly balances that 219.4 re the amounts expected to be included in the a 19.29.c for end of year and records for 219.	(c) 5.c Projected monthly balances that are mounts expected to be included in 5.c for end of year and records for other 2	(d)	(e) 200.21c for end of year,	(f) Electric Only, Form No 1, page 356 for end of year,	(g) Electric Only, Form No 1, page 356 for end of year,	(h) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for end of year and	(i) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and		(k)	(I) Electric Only, Form No 1, page 356 1 for end of year, records for other	(m) Electric Only, Form No 1 56 for end of year, reco
(a) Attachment H-9A, Line No	ar 21	(b) 219.29.c Projected monthly balances that 219.2 re the amounts expected to be included in the a 19.29.2 of or end of year and records for 219.2 ther months	(c) 5.c Projected monthly balances that are mounts expected to be included in 5.c for end of year and records for other 2 hs	(d) 19.28c for end of year, records	(e) 200.21c for end of year, records for other months	(f) Electric Only, Form No 1,	(g) Electric Only, Form No 1,	(h) 219.29.e Projected monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for other months	(i) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for other months	(j) 219.28c for end of year, records for other months	(k)	(I) Electric Only, Form No 1, page 356 1	(m)
(a) Attachment H-9A, Line No December Prior Year	ar 21	(b) 119.29.c Projected monthly balances that 219.2 tre the amounts expected to be included in the a 19.29.5 for end of year and records for 219.7 ther months month 3,352,343,56	(c) 5.e Projected monthly balances that are mounts expected to be included in 5.e for end of year and records for other 2 hs 557,309,701	(d) 19.28c for end of year, records r other months 140,234,578	(c) 200.21c for end of year, records for other months 56,749,747	(f) Electric Only, Form No 1, page 356 for end of year,	(g) Electric Only, Form No 1, page 356 for end of year,	(h) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for other months 1.845,142	(i) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for other month:	(j) 219.28c for end of year, records for other months 1.840	(k) 200.21c for end of year, records for	(I) Electric Only, Form No 1, page 356 1 for end of year, records for other	(m) Electric Only, Form No 56 for end of year, reco
(a) Attachment H-9A, Line No December Prior Year January	ar 21	(b) 119.29.c Projected monthly balances that 219.2 there the amounts expected to be included in the a 119.29.c for end of year and records for 2192 there months 3,352,343,656 3,365,530,1790	(c) 5.c Projected monthly balances that are mounts expected to be included in 5.c for end of year and records for other 2 the for the state of t	(d) 19.28c for end of year, records r other months 140,234,578 141,237,244	(c) 200.21c for end of year, records for other months 56,749,747 58,672,791	(f) Electric Only, Form No 1, page 356 for end of year,	(g) Electric Only, Form No 1, page 356 for end of year,	(b) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for other months 1.845,142 1.900.876	(i) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for other months	(j) 219.28c for end of year, records for other months (2.864) (2.864)	(k) 200.21c for end of year, records for	(I) Electric Only, Form No 1, page 356 1 for end of year, records for other	(m) Electric Only, Form No 56 for end of year, reco
(a) Attachment H-9A, Line No December Prior Year January February March	ar 21	(b) 119.29.c Projected monthly balances that 219.2 the the amounts expected to be included in the a 19.29.c for end of year and records for 219.2 ther months month 3.365,301.790 3.379,489,847 3.405,313.344	(c) 5.c Projected monthly balances that are mounts expected to be included in 5.c for end of year and records for other 2 be 57,7309,701 560,674,921 560,674,921 564,680,620	(d) 19.28c for end of year, records r other months 140.234.578 141,237,244 142,477,524 143,3414,889	(c) 200.21c for end of year, records for other months 56,749,747 60,266,222 62,616,294	(f) Electric Only, Form No 1, page 356 for end of year,	(g) Electric Only, Form No 1, page 356 for end of year,	(b) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for other months 1,845,142 1,900,376 1,895,068 1,916,039	(i) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for other month:	(j) 219.28c for end of year, records for other month (2,884) (19,817) (48,465)	(k) 200.21c for end of year, records for	(I) Electric Only, Form No 1, page 356 1 for end of year, records for other	(m) Electric Only, Form No 56 for end of year, reco
(a) Attachment H-9A, Linc No December Prior Year January February March April	ar 21	(b) 119.29 c. Projected monthly balances that 219.2 the meanums expected to be included in the a 19.29 c. for and of year and records for 210.2 mean 3.353,310,300 3.373,489,847 3.3413,313,384 3.410,340,420	(c) 5.c Projected monthly balances that are mounts expected to be included in 5.c for end of year and records for other 2 2 include the second second second second second second 567,009,01175 564,680,420 567,395,154	(d) 19.28c for end of year, records r other months 140.234.578 141.237.244 143.2472.524 143.41.889 145.869.236	(c) 200.21c for end of year, records for other months 56,749,747 58,672,791 60,626,222 62,616,294 64,618,681	(f) Electric Only, Form No 1, page 356 for end of year,	(g) Electric Only, Form No 1, page 356 for end of year,	(h) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for other months 1,845,142 1,900.876 1,859,068 1,916,039 1,976,738	(i) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for other month	(j) 219.28c for end of year, records for other month 1.840 (2.864) (19.617) (48.465) (47.738)	(k) 200.21c for end of year, records for	(I) Electric Only, Form No 1, page 356 1 for end of year, records for other	(m) Electric Only, Form No 56 for end of year, reco
(a) Attachment H-9A, Linc No December Prior Year January February March April May	ar 21	(b) 119.29.2 Projected monthly balances that 219.2 ther the amounts expected to be included in the a 19.29.2 for end of year and records for 219.2 ther months months month 3.352,343,566 3.379,4489,847 3.405,313,384 3.401,340,420 3.416,319,237	(c) 5.c Projected monthly balances that are mounts expected to be included in 5.c for end of year and records for other 2 be 503,7309,701 500,674,921 564,680,420 567,395,154 564,680,420 567,305,097	(d) 19.28c for end of year, records r other months 140,234,578 141,237,244 142,377,254 143,341,489 145,869,236 146,786,439	(c) 200.21c for end of year, records for other month 60,626,222 62,016,294 64,618,681 66,642,441	(f) Electric Only, Form No 1, page 356 for end of year,	(g) Electric Only, Form No 1, page 356 for end of year,	(h) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for other months 1,896,039 1,996,738 1,916,738 2,2007,718	(f) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for other month	(j) 219.28c for end of year, records for coher months (2,884) (47,333) (47,412)	(k) 200.21c for end of year, records for	(I) Electric Only, Form No 1, page 356 1 for end of year, records for other	(m) Electric Only, Form No 56 for end of year, reco
(a) Attachment H-9A, Line No Dosember Prior Year January March April May June	ar 21	(b) 119.29, 2 Projected monthly balances that 219.2, the meanurs expected to be included in the a 13.29,26 for end of year and records for 219.2, ther months 13.25,243,455,001,500 13.365,501,500 13.379,489,447 13.410,340,4200 13.410,340,4206 13.441,232,2665	c) 5.c Projected monthly balances that are mounts expected to be included in 5.c for end of year and records for other 2 be 557,309,70 560,601,175 564,680,430 567,305,154 566,600,97 572,277,198	(d) 19.28c for end of year, records r other months 141.237.244 143.247.254 143.41.4899 145.5809.236 146.786.839 148.245,801	(e) 200.21c for end of year, records for other month 56,749,747 66,656,222 62,616,294 64,618,681 66,642,441 53,084,300	(f) Electric Only, Form No 1, page 356 for end of year,	(g) Electric Only, Form No 1, page 356 for end of year,	(h) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for other months 1,845,142 1,900,876 1,855,068 1,916,039 1,976,738 2,007,718 2,031,044	(i) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for other month	(j) 219.28c for end of year, records for other months 1,840 (2,864) (19,617) (48,465) (47,738) (47,738) (46,885)	(k) 200.21c for end of year, records for	(I) Electric Only, Form No 1, page 356 1 for end of year, records for other	(m) Electric Only, Form No 56 for end of year, rece
(a) Attachment H-9A, Line No Desember Prior Year January March April May June June July August	ar 21	(b) 119.29.c Projected monthly balances that 219.2, the che amounts expected to be included in the a 13.20.5 for and of year and records for 219.2, ther months 3.232,344,355,01,709 3.355,501,709 3.355,501,709 3.355,501,209 3.410,504,004,703 3.410,510,237 3.410,510,237 3.446,509,733 3.446,509,733,544	c) 5.c Projected monthly balances that are mounts expected to be included in 5.c for end of year and records for other 2 to 55,209,201 560,674,921 564,680,420 567,395,154 569,600,997 572,277,198 574,533,681 577,331,295	(d) 19.28c for end of year, records r other months 14.237.244 14.237.244 14.247.524 14.247.529 14.34,14.839 14.34,245.801 14.94,427,900 14.94,447,208	(e) 200.21c for end of year, records for other month 56,749,747 58,672,791 60,052,222 62,616,294 64,618,681 66,642,441 53,034,300 54,912,645 55,656,234	(f) Electric Only, Form No 1, page 356 for end of year,	(g) Electric Only, Form No 1, page 356 for end of year,	(b) 219.29 x Projected monthly balances that are the amounts expected to be included in 219.29 x for end of year and 1.003.75 1.005.06 1.916.03 2.007.18 2.007.18 2.007.18 2.003.04 2.004.04 2.0	(i) 219.25.c Projected monthly balance that are the amounts expected to be included in 219.25.c for end of year and records for other months	(j) 219.28c for end of year, records for coher months (2).860 (2).867 (9).617 (48,465) (47,412) (46,385) (46,383) (45,832)	(k) 200.21c for end of year, records for	(I) Electric Only, Form No 1, page 356 1 for end of year, records for other	(m) Electric Only, Form No 56 for end of year, rece
(a) Attachment H-9A, Line No December Prior Year January March April May May May July August September	ar 21	(b) 19 29 c Projected monthly balances that 210. ter the amounts expected to be included in the ar- 19 292 of cer and a metroscoth for 219. ther months 3352,434,566 3,365,501,790 3,373,488,98477 3,406,313,384 3,410,340,420 3,410,340,420 3,410,340,420 3,410,340,420 3,440,592,783 3,440,783,584 3,446,787,784	(c) 5.6 Projected monthly balances that are meants expected to be included in 5.6 for end of year and records for other 2 ha for the state of the state of the state 560,674,921 560,674,921 561,531,54 567,353,154 567,353,154 577,331,295 580,128,738	(d) 19.286 for end of year, records r other months 140.234,578 141.237,244 142.477,524 143,441,889 145,360,236 149,446,780 149,444,728 150,778,191	(e) 200.21c for end of year, records for other month 56,749,747 60,626,222 62,616,294 64,618,681 66,642,441 53,308,300 54,912,645 56,966,234	(f) Electric Only, Form No 1, page 356 for end of year,	(g) Electric Only, Form No 1, page 356 for end of year,	(b) 219.29. Projected monthly balancer that are the amounts expected to be included in 219.29.27. for end of year and records for other months 1.900.37 1.900.57 1.916.30 2.007.718 2.007.718 2.0045460 2.143013 2.2007.80	(i) 219.25.c Projected monthly balance that are the amounts expected to be included in 219.25.c for end of year and records for other months	() 219.28c for end of year, records for other month (2,864) (19,617) (48,465) (47,738) (47,738) (46,583) (46,583) (46,583) (46,583) (46,583) (26,977)	(k) 200.21c for end of year, records for	(I) Electric Only, Form No 1, page 356 1 for end of year, records for other	(m) Electric Only, Form No 56 for end of year, reco
(a) Attachment H-9A, Line No Docomber Prior Year January March April June July August September October	ar 21	(b) 119.29.c Projected monthly balances that 219.2, the che amounts expected to be included in the a 13.20.5 for and of year and records for 219.2, ther months 3.365.510, 700 3.365.510, 700 3.379,400 Mor 3.410.510,313,344 3.410.510,327 3.410.510,327 3.441.624,065 3.446,898,783 3.468,871,465 3.496,76,553	c) 5.c Projected monthly balances that are mounts expected to be included in 5.c for end of year and records for other 2 be 55,309,701 560,674,901 560,674,901 567,305,154 567,305,154 577,312,955 580,282,528	(d) 19.28c for end of year, records r other months 14.237.244 14.237.244 14.247.524 14.247.529 14.34.14.839 14.34.245.801 14.94.42.700 14.94.44.720 14.94.720	(e) 200.21c for end of year, records for other month 58/072/07 68/072/07 62/06/224 64/012/64 55/05/66/234 59/080.209 61/242/763	(f) Electric Only, Form No 1, page 356 for end of year,	(g) Electric Only, Form No 1, page 356 for end of year,	(b) 219.29 x Projected monthly balances that are the amounts expected to be included in 219.29 x for oren of year and 1.003,51 x 1.003,50 x 1.003,50 x 1.003,50 x 2.007,70 x 2.003,00 x 2.003,00 x 2.003,00 x 2.203,20 x 2.254,273	(i) 219.25.c Projected monthly balance that are the amounts expected to be included in 219.25.c for end of year and records for other months	(j) 219.28c for end of year, records for cher months (2).860 (2).864) (47,42) (46,385) (46,385) (46,382) (26,877) 10.613	(k) 200.21c for end of year, records for	(I) Electric Only, Form No 1, page 356 1 for end of year, records for other	(m) Electric Only, Form No 56 for end of year, reco
(a) Attachment H-9A, Line No December Prior Year January March April May May June Soptember October November	ar 21	(b) 19.29 c.Phojected monthly balances flat 219. ter the amounts expected to be included in take 19.292 for end of year and records for 219. ther months 3.362,343,65 3.379,489,847 3.379,489,847 3.441,262,65 3.444,182,65 3.446,182,182 3.446,182,182 3.446,182,182 3.446,182,182 3.446,182,182 3.446,182,182 3.446,182,182 3.446,182,182 3.446,182,182 3.446,182,182 3.446,182,182 3.446,182,182 3.446,182,182 3.446,182,182 3.446,182,182 3.446,182,182 3.446,182 3.446,182,182 3.446,182	(c) 5.6 Projected monthly balances that are meanine capected to be included in 5.6 for end of year and records for other 2 be 5.6 for end of year and records for other 2 5.6 (a, 60), 674, 921 5.6 (a, 60), 670, 971 5.6 (a, 60), 600, 997 5.7 (a, 731, 198) 5.7 (a, 31), 544 5.7 (a, 32), 544	(d) 19.286 for end of year, records r other months 140.234,578 141.237,244 142.477,524 143,441,889 145,360,236 149,446,780 149,444,728 150,778,191	(e) 200.21c for end of year, records for other months 66,749,747 66,052,222 62,616,294 64,618,681 66,642,441 53,0364,300 54,012,643 59,080,269 61,242,753 63,302,280	(f) Electric Only, Form No 1, page 356 for end of year,	(g) Electric Only, Form No 1, page 356 for end of year,	(b) 219.29 c Projected monthly balances that are the anomals construction of the anomals of the anomal sector of the anomals 19.29 c for each of year and 19.29 c for each of year and 19.20 c for each of year 19.20 c for another 19.50 c for anomals 19.50 c for anomals 20.50 c for anomal	(9) 219.25.2 Projected monthly balances that are the amounts 219.25.2 for each of year in 219.25.2 for each of year in records for other month	(j) 219.28c for end of year, records for other month (2,864) (19,617) (48,465) (47,338) (46,385) (46,382) (46,3	(k) 200.21c for end of year, records for	(I) Electric Only, Form No 1, page 356 1 for end of year, records for other	(m) Electric Only, Form No 56 for end of year, reco
(a) Attachment H-9A, Line No December Prior Year January March April May May May May May May Soptember October November	ar 21 ot	(b) 119.29.c Projected monthly balances that 219.2 the che amounts expected to be included in the a 13.20.5 for and of year and records for 219.2 ther months 3.365.510,709 3.365.510,709 3.379,409.407 3.410.510,313.344 3.410.510,327 3.410.510,237 3.441.624.065 3.446.898,783 3.486,871,465 3.496,76.553	c) 5.c Projected monthly balances that are mounts expected to be included in 5.c for end of year and records for other 2 be 55,309,701 560,674,901 560,674,901 567,305,154 567,305,154 577,312,955 580,282,528	(d) 19.28c for end of year, records r other months 140.234.578 141.237.244 142.247.524 143.341.489 145.3608.256 146.4786.339 148.242.530 149.242.540 149.240 149.240 1	(e) 200.21c for end of year, records for other month 58/072/07 68/072/07 62/06/224 64/012/64 55/05/66/234 59/080.209 61/242/763	(f) Electric Only, Form No 1, page 356 for end of year,	(g) Electric Only, Form No 1, page 356 for end of year,	(b) 219.29 x Projected monthly balances that are the amounts expected to be included in 219.29 x for oren of year and 1.003,51 x 1.003,50 x 1.003,50 x 1.003,50 x 2.007,70 x 2.003,00 x 2.003,00 x 2.003,00 x 2.203,20 x 2.254,273	(f) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for other month	(j) 219.28c for end of year, records for cher months (2)864) (2)864) (47,42) (46,385) (46,385) (46,382) (26,877) 10.613	(k) 200.21c for end of year, records for	(I) Electric Only, Form No 1, page 356 1 for end of year, records for other	(m) Electric Only, Form No 56 for end of year, reco
(a) Attachment H-9A, Line No December Prior Year January February March April March Angust Soptember October December December	ar 21 ot	(b) 119.29.c Projected monthly balances that 219.2 ther the amounts expected to be included in the a 19.29.c for end of year and records for 2102 ther months month 3.352,343,565 3.465,310,340 3.479,4489,447 3.410,320,955 3.441,6587,735 3.446,588,714,60 3.528,444,187 3.528,443,187	c) 5.c Projected monthly balances that are mounts expected to be included in 5.c for end of year and records for other 2 be 5.6 (11) 5.6 (	(d) 19.28c for end of year, records r other months 14.237.244 14.237.244 14.247.254 14.247.254 14.247.259 14.34,248.809 14.94,42,709 14.94,42,709 14.94,41,728 15.0778,101 15.252,891 15.3537,86 14.6861,734 14.6861,734	(e) 200.21c for end of year, records for other month 56,499,747 50,426,222 64,626,244 64,642,441 53,084,300 54,912,645 56,666,234 59,080,269 61,242,763 63,402,280 65,086,282 60,324,842	(f) Electric Only, Form No 1, page 356 for end of year, records for other month	(g) Electric Only, Form No 1, page 356 for end of year,	(b) 219.29.4 Projected monthly balances that are the amounts expected to be included in 219.29.4 for end of year and 219.29.4 for end of year and 1.885,148 1.895,048 1.900,376 1.895,048 1.900,376 1.895,048 1.900,376 1.895,048 1.900,376 1.895,048 1.900,376	(f) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for other month	(j) 219.28c for end of year, records for (2,286) (2,286) (48,465) (48,465) (44,458) (46,385) (46,385) (46,382) (26,977) (0,613) 48,203 85,792	(k) 200.21c for end of year, records for	(I) Electric Only, Form No 1, page 356 1 for end of year, records for other	(m) Electric Only, Form No 56 for end of year, reco
(a) Attachment H-9A, Line No December Prior Year January Kebruary March April March August Soptember October Doctober Docember	ar 21 ot	(b) 119.29.c Projected monthly balances that 219.2 ther the amounts expected to be included in the a 19.29.c for end of year and records for 2102 ther months month 3.352,343,565 3.465,310,340 3.479,4489,447 3.410,320,955 3.441,6587,735 3.446,588,714,60 3.528,444,187 3.528,443,187	c) 5.c Projected monthly balances that are mounts expected to be included in 5.c for end of year and records for other 2 be 557,230,701 566,650,4201 566,650,4201 567,395,164 577,395,174 577,527,198 577,351,295 578,257,198 577,351,295 580,128,738 582,555,228 588,206,925 586,101,745	(d) 19.28c for end of year, records r other months 14.237.244 14.237.244 14.247.254 14.247.254 14.247.259 14.34,248.809 14.94,42,709 14.94,42,709 14.94,41,728 15.0778,101 15.252,891 15.3537,86 14.6861,734 14.6861,734	(e) 200.21c for end of year, records for other month 56,499,747 50,426,222 64,626,244 64,642,441 53,084,300 54,912,645 56,666,234 59,080,269 61,242,763 63,402,280 65,086,282 60,324,842	(f) Electric Only, Form No 1, page 356 for end of year, records for other month	(g) Electric Only, Form No 1, page 356 for end of year,	(b) 219.29.4 Projected monthly balances that are the amounts expected to be included in 219.29.4 for end of year and 219.29.4 for end of year and 1.885,148 1.895,048 1.900,376 1.895,048 1.900,376 1.895,048 1.900,376 1.895,048 1.900,376 1.895,048 1.900,376	(f) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for other month	(j) 219.28c for end of year, records for (2,286) (2,286) (48,465) (48,465) (44,458) (46,385) (46,385) (46,382) (26,977) (0,613) 48,203 85,792	(k) 200.21c for end of year, records for	(I) Electric Only, Form No 1, page 356 1 for end of year, records for other	(m) Electric Only, Form No 56 for end of year, rece
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(a) Attachment H-9A, Line No December Prior Year January March April Jaly Jaly Jaly Jaly Jaly Jaly Jaly Jal	an 21 ot thly Balances	(b) 19 29 c Projected monthly balances flut 219 2 tere the months expected to be included in the a source of a second of year and records for 219 2 thermonths 3363 301 790 3363 301 790 3379 4898 477 3379 4898 477 3379 4898 477 3379 4898 477 3410 5304 020 3414 1262 055 3444 1262 055 3445 087 126 345 054 584 Total Plant in Service (b) Col. (b) - Col. (b) Col. (b) - Col. (b) Col. (b) - Col. (b) Col. (b) - Col. (b) Col. (b) - Col. (c) 3403 377 544 75 3403 357 547 75 3403 357 547 75 3404 356 362 3414 31150	(c) 5.5 Projected monthly balances that are mounts expected to be included in 5.6 for end of year and records for othe 2.2 to 5.6 (0.0,074,921) 5.6 (0.0,074,921) 5.6 (0.0,074,921) 5.6 (0.0,074,921) 5.6 (0.0,074,921) 5.7 (0.0,074,921) 5.7 (0.0,074,921) 5.7 (0.0,074,921) 5.7 (0.0,074,921) 5.7 (0.0,074,921) 5.7 (0.0,074,921) 5.7 (0.0,074,921) 5.6 (0.0,074,921	(d) 19.28c for end of year, records r other months 140.234.578 141.237.244 143.341.489 145.3560.236 146.47586.339 148.245.801 149.442.790 149.442.790 149.442.790 149.442.790 149.442.790 149.453.553.786 145.4580.234 146.366.1734 146.366.1734 146.366.1734 146.366.1734 146.235.718 146.235.718 147.279.118 147.	(e) 200.21c for end of year, records for other months records for other months 86,772,701 60,626,222 62,616,294 64,618,681 66,642,441 53,048,400 54,902,665 61,242,763 63,340,280 65,508,282 60,324,842 ctod Asset Referement Oblin Intangible Amortization (e) 36,749,747 86,727,701 86,727,701 86,727,701 86,727,701 86,727,701 86,727,701 86,727,701 86,727,701 86,727,701 86,727,701 86,727,701 86,727,701 86,727,701 86,727,701 66,642,441	(f) Electric Only, Form No 1, page 356 for end of year, records for other month  records for oth	(g) Electric Only, Form No 1, page 356 for end of year, records for other menth	(b) 219.29.4 Projected monthly balances that are the amounts expected to be included in 219.29.4 for end of year and 219.29.4 for end of year and 1.885,148 1.895,048 1.900,376 1.895,048 1.900,376 1.895,048 1.900,376 1.895,048 1.900,376	(f) 219.25.c Projected monthly balance that are the amounts expected to be included in 219.25.c for end of year and records for other month	(j) 219.28c for end of year, records for (2,286) (2,286) (48,465) (48,465) (44,458) (46,385) (46,385) (46,382) (26,977) (0,613) 48,203 85,792	(k) 200.21c for end of year, records for	(I) Electric Only, Form No 1, page 356 1 for end of year, records for other	(m) Electric Only, Form No 56 for end of year, rec
(a) Attachment H-9A, Line No December Prior Year January March April March April March April March August September October November Average of the 13 Mo Month (a) Attachment H-9A, Line No December Prior Year January February April May June	an 21 ot thly Balances	(b) 19 29 c Projected monthly balances flat 219. ter the amounts expected to be included in the a 19 29 c for and of year and records for 219. ther months 3,352,343,656 3,365,301,790 3,365,301,790 3,369,3477 3,461,302,367 3,441,631,02377 3,441,632,057 3,441,633,647 2,441,642,057 3,441,642,057 3,441,642,057 3,441,642,057 3,441,642,057 3,441,642,057 3,441,642,057 3,441,642,057 3,441,642,057 3,441,642,057 3,441,642,057 3,441,642,057 3,441,642,057 3,441,642,057 3,441,642,057 3,441,642,057 3,441,642,057 3,441,642,057 3,441,642,047 3,441,642,057 3,441,642,047 4,444,047 4,444,047 4,	(c) 5.c Projected monthly balances that are mounts expected to be included in 5.c for end of year and records for other 2 to 5.c for end of year and records for other 2 5.c for end of year and records for end of year and r	(d) 19.28c for end of year, records r other mouths 140.234.578 141.237.244 143.247.524 143.247.524 143.41.489 145.3560.236 146.4786.359 148.9442.700 149.9442.700 149.9442.700 149.9447.728 145.587.806 149.9447.728 145.587.806 149.9427.230 146.261.734 140.252.758 141.2407.141 143.463.81.748 140.252.758 140.2	(e) 200.21c for end of year, records for other months 86,072,701 60,026,222 62,616,204 66,042,441 53,084,300 64,012,645 56,066,234 66,0324,842 66,0324,842 66,0324,842 cted Asset Retirement Obl Intangible Amortization (e) 32 Col. (e) Col. (k)67,627 56,076,222 64,056,818	(f) Electric Only, Form No 1, page 356 for end of year, records for other month  records for oth	(g) Electric Only, Form No 1, page 356 for end of year, records for other menth	(b) 219.29.4 Projected monthly balances that are the amounts expected to be included in 219.29.4 for end of year and 219.29.4 for end of year and 1.885,148 1.895,048 1.900,376 1.895,048 1.900,376 1.895,048 1.900,376 1.895,048 1.900,376	(f) 219.25.c Projected monthly balance that are the amounts expected to be included in 219.25.c for end of year and records for other month	(j) 219.28c for end of year, records for (2,286) (2,286) (48,465) (48,465) (44,458) (46,385) (46,385) (46,382) (26,977) (0,613) 48,203 85,792	(k) 200.21c for end of year, records for	(I) Electric Only, Form No 1, page 356 1 for end of year, records for other	(m) Electric Only, Form No 56 for end of year, rec
(a) Attachment H-9A, Line No December Prior Year January March Fobruary May May Aquit May Aquit May Aquit May Aquit Soptember October November Average of the 13 Mo (a) Attachment H-9A, Line No December Prior Year January Fobruary March April Attachment H-9A, Line No December Prior Year January Fobruary March April April March April April March Jaly April March Jaly Angust	an 21 ot thly Balances	(b) 19 29 c Projected monthly balances that 219, 20 re the amounts expected to be included in the average of the second of year and records for 219, 20 reform and of year and records for 219, 20 reform and second provide a strange of the second of year and records for 219, 33, 33, 34, 33, 34, 33, 34, 33, 34, 33, 33	(c) 5.5. Projected monthly balances that are month, expected to be included in 5.6. for ead of year and records for other 2 bs for ead of year and records for other 2 5.6. for ead of year and records for other 2 5.6. for ead of year and records for other 2 5.6. for ead of year and records for other 2 5.6. for ead of year and records for other 2 5.6. for ead of year and records for other 2 5.6. for ead of year and records for other 2 5.6. for ead of year and records for other 2 5.6. for ead of year and records for ead of year 5.6. for ead of year and records for ead of year 6. for ead of year and records for the year and year 5.6. for ead of year and year and year and year and year 5.6. for ead of year and ye	(d) 19.286 for end of year, records r other months 140.234,578 141.237,244 143,341,889 144,5786,393 149,442,790 149,441,728 150,778,191 152,226,918 149,441,728 150,778,191 152,226,918 149,442,790 149,441,728 150,778,191 152,226,918 149,442,780 140,232,728 140,232,788 140,242,788 140,445,580 14	(e) 200.21c for end of year, records for other months 8,672,701 60,626.222 62,616,204 64,618,681 64,094,810 54,909,400 54,909,400 54,909,400 54,909,400 54,902,400 61,242,763 66,302,820 66,302,840 66,002,822 66,324,842 cted Asset Retirement Obil Intangible Amortization (e) 56,749,747	(f) Electric Only, Form No 1, page 356 for end of year, records for other month  records for oth	(g) Electric Only, Form No 1, page 356 for end of year, records for other menth	(b) 219.29.4 Projected monthly balances that are the amounts expected to be included in 219.29.4 for end of year and 219.29.4 for end of year and 1.885,148 1.895,048 1.900,376 1.895,048 1.900,376 1.895,048 1.900,376 1.895,048 1.900,376	(f) 219.25.c Projected monthly balance that are the amounts expected to be included in 219.25.c for end of year and records for other month	(j) 219.28c for end of year, records for (2,286) (2,286) (48,465) (48,465) (44,458) (46,385) (46,385) (46,382) (26,977) (0,613) 48,203 85,792	(k) 200.21c for end of year, records for	(I) Electric Only, Form No 1, page 356 1 for end of year, records for other	(m) Electric Only, Form No 56 for end of year, rec
(a) Attachment H-9A, Line No December Prior Year January March April Juby August Juby Juby Juby Juby Juby Juby August September October Average of the 13 Mo Month Attachment H-9A, Line No December December December Cuther Average of the 13 Mo Marth Attachment H-9A, Line No December Juby Average of the 13 Mo Marth Attachment H-9A, Line No December Juby Attachment H-9A, Line No December Juby April Juby August Juby August	an 21 ot thly Balances	(b) 19.29.c Projected monthly balances fut 219.2 the mouths expected to be included in the a 19.29.c for and of year and records for 20.2 3.305,301.700 3.305,301.700 3.305,301.700 3.305,301.700 3.305,408,907 3.305,408,907 3.410,320,402 3.441,820,265 3.444,808,783	(c) 5.c Projected monthly balances that are mounts expected to be included in 5.c for end of year and records for ether 2 5.c for end of year and records for ether 2 5.c for end of year and records for ether 2 5.c for end of year and records for ether 2 5.c for end of year and records for ether 2 5.c for ether 3 5.c fo	(d) 19.28; for end of year, records r other mouths 140,234,578 141,237,244 143,244,889 143,244,809 143,244,809 143,444,279 143,244,809 149,442,709 149,442,709 149,442,709 149,442,709 149,442,709 149,447,708 149,442,709 149,447,708 149,442,709 149,447,708 149,442,709 140,252,788 141,240,108 140,252,788 141,240,108 140,252,788 141,240,108 141,240,108 141,240,118 143,463,537 140,252,788 140,242,141 143,463,537 140,252,788 140,242,141 143,463,537 140,252,788 140,242,141 143,463,537 140,252,788 140,242,141 143,463,537 140,252,788 140,242,141 143,463,537 140,252,788 140,242,141 143,463,537 140,252,788 140,242,141 143,463,537 140,252,788 140	(e) 200.21c for end of year, records for other months 86,772,71 50,6726,222 62,616,294 64,618,681 66,642,441 53,084,300 54,912,645 55,956,234 59,080,269 64,242,760 64,247,760 65,6705,282 60,324,842 cited Asset Retirement Obil Intangible Amortization (e) 32 Col. (e) - Col. (k) 56,749,747 50,762,722 56,749,747 50,762,722 56,749,747 50,749,7	(f) Electric Only, Form No 1, page 356 for end of year, records for other month  records for oth	(g) Electric Only, Form No 1, page 356 for end of year, records for other menth	(b) 219.29.4 Projected monthly balances that are the amounts expected to be included in 219.29.4 for end of year and 219.29.4 for end of year and 1.885,148 1.895,048 1.900,376 1.895,048 1.900,376 1.895,048 1.900,376 1.895,048 1.900,376	(f) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for other month	(j) 219.28c for end of year, records for (2,286) (2,286) (48,465) (48,465) (44,458) (46,385) (46,385) (46,382) (26,977) (0,613) 48,203 85,792	(k) 200.21c for end of year, records for	(I) Electric Only, Form No 1, page 356 1 for end of year, records for other	(m) Electric Only, Form No 56 for end of year, reco
(a) Attachment H-9A, Line No December Prior Year January March April May August September October November Average of the 13 Mo (a) Attachment H-9A, Line No December Prior Year January February Argust September October	an 21 ot thly Balances	(b) 19 29 c Projected monthly balances that 219, 219 219 25 for and a first state of the second state of t	(c) 5.5. Projected monthly balances that are month capected to be included in 5.6. for end of year and records for other 2. Is for and records for other 2. 5.6. (a) (a) (b) (c) (c) (c) (c) (c) (c) (c) (c) (c) (c	(d) 19.2% for end of year, records r other months 140.234.578 141.237.244 143.341.889 143.441.889 143.441.889 143.442.875 143.441.899 143.442.7524 143.441.895 143.442.7524 143.441.895 143.442.7524 143.441.895 143.442.995 143.442.995 143.442.995 144.24292.141 144.24292.141 144.24292.141 144.2493.143 145.2453.123 1	(e) 200.21c for end of year, records for other months 86,749,747 58,672,701 60,0526,222 62,616,294 64,618,681 66,642,441 59,080,269 61,242,763 63,040,280 65,066,284 10,025,222 60,234,842 cted Asset Retirement Obli Intangible Amortization (a) 20,216,294 64,018,681 66,642,441 56,749,747	(f) Electric Only, Form No 1, page 356 for end of year, records for other month  records for oth	(g) Electric Only, Form No 1, page 356 for end of year, records for other menth	(b) 219.29.4 Projected monthly balances that are the amounts expected to be included in 219.29.4 for end of year and 219.29.4 for end of year and 1.885,148 1.895,048 1.900,376 1.895,048 1.900,376 1.895,048 1.900,376 1.895,048 1.900,376	(f) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for other month	(j) 219.28c for end of year, records for (2,286) (2,286) (48,465) (48,465) (44,458) (46,385) (46,385) (46,382) (26,977) (0,613) 48,203 85,792	(k) 200.21c for end of year, records for	(I) Electric Only, Form No 1, page 356 1 for end of year, records for other	(m) Electric Only, Form No 56 for end of year, rece
(a) Anachment H-9A, Line No Descember Prior Year January March April May June July August September October Average of the 13 Mo Month (a) Antachment H-9A, Line No Desember Prior Average of the 13 Mo Month (a) Antachment H-9A, Line No Desember Prior March April January Attachment H-9A, Line No Desember Prior January March April January March April January March April July August September	an 21 ot thly Balances	(b) 19.29.c Projected monthly balances fut 219.2 the mouths expected to be included in the a 19.29.c for and of year and records for 20.2 3.305,301.700 3.305,301.700 3.305,301.700 3.305,301.700 3.305,408,907 3.305,408,907 3.410,320,402 3.441,820,265 3.444,808,783	(c) 5.c Projected monthly balances that are mounts expected to be included in 5.c for end of year and records for ether 2 5.c for end of year and records for ether 2 5.c for end of year and records for ether 2 5.c for end of year and records for ether 2 5.c for end of year and records for ether 2 5.c for ether 3 5.c fo	(d) 19.28; for end of year, records r other mouths 140,234,578 141,237,244 143,244,889 143,244,809 143,244,809 143,444,279 143,244,809 149,442,709 149,442,709 149,442,709 149,442,709 149,442,709 149,447,708 149,442,709 149,447,708 149,442,709 149,447,708 149,442,709 140,252,788 141,240,108 140,252,788 141,240,108 140,252,788 141,240,108 141,240,108 141,240,118 143,463,537 140,252,788 140,242,141 143,463,537 140,252,788 140,242,141 143,463,537 140,252,788 140,242,141 143,463,537 140,252,788 140,242,141 143,463,537 140,252,788 140,242,141 143,463,537 140,252,788 140,242,141 143,463,537 140,252,788 140,242,141 143,463,537 140,252,788 140	(e) 200.21c for end of year, records for other months 86,772,71 50,6726,222 62,616,294 64,618,681 66,642,441 53,084,300 54,912,645 55,956,234 59,080,269 64,242,760 64,247,760 65,6705,282 60,324,842 cited Asset Retirement Obil Intangible Amortization (e) 32 Col. (e) - Col. (k) 56,749,747 50,762,722 56,749,747 50,762,722 56,749,747 50,749,7	(f) Electric Only, Form No 1, page 356 for end of year, records for other month  records for oth	(g) Electric Only, Form No 1, page 356 for end of year, records for other menth	(b) 219.29.4 Projected monthly balances that are the amounts expected to be included in 219.29.4 for end of year and 219.29.4 for end of year and 1.885,148 1.895,048 1.900,376 1.895,048 1.900,376 1.895,048 1.900,376 1.895,048 1.900,376	(f) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for other month	(j) 219.28c for end of year, records for (2,286) (2,286) (48,465) (48,465) (44,458) (46,385) (46,385) (46,382) (26,977) (0,613) 48,203 85,792	(k) 200.21c for end of year, records for	(I) Electric Only, Form No 1, page 356 1 for end of year, records for other	(m) Electric Only, Form No 56 for end of year, rece

Note A In the true-up calculation, actual monthly balance records are used.

(a) O&M Cost To Achieve	(b)	(c)	(d)	()	(x)
ERC Account	Total	Allocation to Trans.			Total
Transmission O&M	-	100.00%			s
A&G	23,462	12.21%			\$ \$
Total	\$ 23,462				\$
Depreciation & Amortization Expense Cost To Achieve					
FERC Account		Allocation to Trans.			Total
General Plant Intangible Plant	8,578 94,246	12.21% 12.21%			\$ \$ 1
		12:2170			s
Total	\$ 102,824				\$ 1
Capital Cost To Achieve included in the General and Intangible Plant	General	Intangible			
Gross Plant					Total
December Prior Year January	176,499 176,499	1,939,277 1,939,277			\$ 2,11: \$ 2,11:
February	176,499	1,939,277			\$ 2,11
March	176,499	1,939,277			\$ 2,11:
April May					s s
June		-			s
July		-			s
August September					s s
October		1			s
November	-	-			s
December Average	- 54,307	- 596,701			\$ 65
	- 1,				
Accumulated Depreciation	General	Intangible			Total
December Prior Year	95,223	1,116,916			\$ 1,21
January	98,083	1,148,331			\$ 1,24
February March	100,942 103,801	1,179,747 1,211,162			\$ 1,28 \$ 1,31-
April	-	-			\$ 1,51
May	-	-			s
June July		-			s s
August		-			s
September	-	-			s
October November					s s
December	-	-			s
Average Potomac Electric	30,619 Power Company	358,166			38
Attachment 10 - Merger Co (a)	osts (b)	(c)	(d)	()	(x)
Net Plant = Gross Plant Minus Accumulated Depreciation from above	General	Intangible			Total
December Prior Year January	81,275 78,416	822,361 790,946	-		\$ 90 \$ 86
February	75,557	759,531	-		\$ 83
March April	72,698	728,115	-	-	\$ 80 \$
May	-	-		-	s
June	-	-	-	-	s
July August	-	-	-		s s
September		-	-	-	s
October November	-	-	-	-	s s
December	-	-	-	-	s
Average	23,688	238,535	-	-	26
Depreciation (Monthly Change of Accumulated Depreciation from above)	General	Intangible			Total
January	2,859	31,415			\$ 3
February March	2,859	31,415			\$ 3
March April	2,859	31,415			\$ 3 \$
May	-	-			\$
June July	-	-			s s
August	-	-			s
September	-	-			s
October November	-	-			s s
December	-				s
Total	8,578	94,246			\$ 10
Capital Cost To Achieve included in Total Electric Plant in Service					

	Capital Cost To Achieve included in Total Electric Plant in Service	
67	December Prior Year	2,115,776
68	January	2,115,776
69	February	2,115,776
70	March	2,115,776
71	April	-
72	May	
73	June	-
74	July	-
75	August	-
76	September	-
77	October	-
78	November	
79	December	-
80	Average	651,008

## Potomac Electric Power Company Attachment 11A - O&M Workpaper

Transmission O&M

(a) 321.83.b to 321.112.b (c)

(b)

			Total	Non-Recoverable	Directly Assigned	
1	Operation, Supervision & Engineering	560.0	\$ 8,720,227		\$	8,720,227
2	Load Dispatch-Reliability	561.1	-		\$	-
3	Load Dispatch-Monitor & Oper Tran Sys	561.2	354,308		\$	354,308
4	Load Dispatch-Trans Svc & Scheduling	561.3	-		\$	-
5	Scheduling, Sys Control & Dispatch Svc	561.4	43,408		\$	43,408
6	Reliability Planning & Standards Devel	561.5	-		\$	-
7	Transmission Service Studies	561.6	-		\$	-
8	Generation Interconnection Studies	561.7	146,394		\$	146,394
9	Reliability Planning & Standard Devel	561.8	11,162		\$	11,162
10	Station Expenses	562.0	-		\$	-
11	Overhead Line Expenses	563.0	-		\$	-
12	Underground Line Expenses	564.0			\$	-
13	Transmission of Electricity by Others	565.0	-		\$	-
14	Miscellaneous Transmission Expenses	566.0	5,188,157	-	\$	5,188,157
15	Rents	567.0	52,346		\$	52,346
16	Maintenance, Supervision & Engineering	568.0	-		\$	-
17	Maintenance of Structures	569.0	2,688,469		\$	2,688,469
18	Maintenance of Computer Hardware	569.1	-		\$	-
19	Maintenance of Computer Software	569.2	705		\$	705
20	Maintenance of Communication Equipment	569.3	-		\$	-
21	Maintenance of Misc Regional Transmission Plant	569.4	-		\$	-
22	Maintenance of Station Equipment	570.0	11,920,676		\$	11,920,676
23	Maintenance of Overhead Lines	571.0	3,905,155		\$	3,905,155
24	Maintenance of Underground Lines	572.0	798,136		\$	798,136
25	Maintenance of Misc Transmission Plant	573.0	1,028,052		\$	1,028,052
26	Transmission Expenses - Total (Sum of lines 1-25)		\$ 34,857,195	\$ -	\$	34,857,195

Total

34,857,195

27

## Potomac Electric Power Company Attachment 11B - A&G Workpaper

			32	<b>(a)</b> 3.181.b to 323.196.b	(b)	(c)	(d)	(e)
				Total	 S&W Allocation	Net Plant Allocation	Non-Recoverable	Directly Assigned
1	Administrative and General Salaries	920.0	\$	7,335,855	\$ 7,335,855			\$ -
2	Office Supplies and Expenses	921.0	\$	6,688,764	6,688,764			-
3	Administrative Expenses Transferred-Credit	922.0	\$	-	-			-
4	Outside Service Employed	923.0	\$	121,497,962	117,573,910		3,924,052	-
5	Property Insurance	924.0	\$	1,846,859	-	1,846,859		-
6	Injuries and Damages	925.0	\$	1,536,584	1,536,584			-
7	Employee Pensions and Benefits	926.0	\$	14,463,648	14,463,648			-
8	Franchise Requirements	927.0	\$	-	-			-
9	Regulatory Commission Expenses	928.0	\$	1,418,977	-		1,001,103	417,874
10	Duplicate Charges-Credit	929.0	\$	-	-			-
11	General Advertising Expenses	930.1	\$	1,670,452	-		1,670,452	-
12	Miscellaneous General Expenses	930.2	\$	1,665,985	1,218,211		447,774	-
13	Rents	931.0	\$	-	-			-
14	Maintenance of General Plant	935	\$	226,088	\$ 226,088			\$-
15	Administrative & General - Total (Sum of lines 1-14)		\$	158,351,174	\$ 6 149,043,060	\$ 1,846,859	\$ 7,043,381	\$ 417,874
16				Allocation Factor	12.21%	18.49%	0.00%	100.00%
17				Transmission A&G <sup>1</sup>	18,200,712	341,539	-	417,874
18							Total <sup>2</sup>	\$18,960,125

<sup>1</sup> Multiply total amounts on line 15, columns (b)-(e) by allocation factors on line 16.

<sup>2</sup> Sum of line 17, columns (b), (c), (d), (e).

## Potomac Electric Power Company Attachment 12 - Depreciation Rates

(A)	(B)	(C)

Plant Type

Applied Depreciation Rate

**Electric Transmission** 

Number

350.2	Land and Land Rights	1.55%
352	Structures and Improvements	1.36%
353	Station Equipment	1.97%
354	Towers and Fixtures	2.74%
355	Poles and Fixtures	3.21%
356	Overhead Conductors and Devices	3.13%
357	Underground Conduit	1.53%
358	Underground Conductors and Devices	2.46%
359	Roads and Trails	1.14%

## Electric General

390 - ALLOCABLE Other	Structures and Improvements	1.60%
390 - ALLOCABLE Major	Structures and Improvements	1.94%
390 - DC	Structures and Improvements	2.66%
390 - MD	Structures and Improvements	13.97%
390 - SMECO	Structures and Improvements	4.40%
391.1 - ALLOCABLE	Office Furniture and Equipment	6.67%
391.1 - DC	Office Furniture and Equipment	6.67%
391.1 - MD	Office Furniture and Equipment	6.66%
391.3 - ALLOCABLE	Office Furniture and Equipment	10.73%
391.3 - DC	Office Furniture and Equipment	10.00%
391.3 - MD	Office Furniture and Equipment	19.56%
393 - DC	Stores Equipment	4.00%
393 - MD	Stores Equipment	4.67%
394 - DC	Tools, Shop, Garage Equipment	4.00%
394 - MD	Tools, Shop, Garage Equipment	6.45%
395 - DC	Laboratory Equipment	6.67%
395 - MD	Laboratory Equipment	5.70%
396 - ALLOCABLE	Power Operated Equipment	2.24%
397 - ALLOCABLE	Communication Equipment	1.29%
397.1 - DC	Communication Equipment	6.63%
397 - MD	Communication Equipment	14.51%
397 - SMECO	Communication Equipment	4.40%
397.1 - ALLOCABLE	Communication Equipment	5.49%
397.2 - MD	Communication Equipment	6.59%
397.3 - DC	Communication Equipment	6.67%
397.3 - MD	Communication Equipment	6.59%
398 - DC	Miscellaneous Equipment	5.00%
398 - MD	Miscellaneous Equipment	6.65%

## Electric Intangible

Franchises and Consents	
Miscellaneous Intangible Plant	
2-year plant	50.00%
3-year plant	33.33%
4-year plant	25.00%
5-year plant	20.00%
7-year plant	14.29%
10-year plant	10.00%
12-year plant	8.33%
15-year plant	6.67%
	Miscellaneous Intangible Plant 2-year plant 3-year plant 4-year plant 5-year plant 7-year plant 10-year plant 12-year plant

## Note 1:

Depreciation and amortization rates reflected in FERC Docket No. ER21-83 (transmission), Maryland Case No. 9385 (general and intangible), District of Columbia Formal Case Nos. 1150 and 1151 (general and intangible) and in the 2021 Annual Update (SMECO labeled subaccounts). Allocable subaccount depreciation and amortization rates are calculated and updated based on the approved Maryland and District of Columbia depreciation and amortization rates and weighted by jurisdictional plant balances.

## Note 2:

Within five years of the effective date of the Settlement in Docket No. ER19-5 et al, and at least every five years thereafter, Pepco will file an FPA Section 205 rate proceeding, with a new depreciation study, to revise its transmission depreciation rates (unless the company has otherwise submitted an FPA Section 205 rate filing, with a new depreciation study, that addresses its depreciation rates in the prior five years).

Note 3: The rates on this schedule cannot be changed absent a section 205 or 206 filing.