



May 16, 2022

VIA ELECTRONIC FILING

Kimberly D. Bose
Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

Re: Informational Filing of NextEra Energy Transmission MidAtlantic Indiana, Inc.
Docket No. ER22-____-000

Dear Ms. Bose:

Pursuant to Section VI of the NextEra Energy Transmission MidAtlantic Indiana, Inc. (“NEET MidAtlantic Indiana”) Formula Rate Implementation Protocols (“Protocols”), NEET MidAtlantic Indiana submits herewith an informational filing consisting of NEET MidAtlantic Indiana’s actual 2021 revenue requirement and projected 2022 formula rate revenue requirement projection.

I. Background

NEET MidAtlantic was formed on July 8, 2015 as a Delaware limited liability company under the name NextEra Energy Transmission MidAtlantic, LLC for the purpose of owning and operating transmission assets in the PJM Interconnection, L.L.C. (“PJM”) region. NEET MidAtlantic Indiana converted to an Illinois corporation on September 14, 2018. NEET MidAtlantic Indiana domesticated in Indiana and changed its name to NextEra Energy Transmission MidAtlantic Indiana, Inc. on December 18, 2019. NEET MidAtlantic Indiana is a wholly owned subsidiary of NextEra Energy Transmission MidAtlantic Holdings, LLC and an indirect, wholly owned subsidiary of NextEra Energy Transmission, LLC.

NEET MidAtlantic Indiana entered into an Asset Purchase Agreement dated December 19, 2019 with Commonwealth Edison Company of Indiana, Inc. (“ComEd IN”) to purchase specific transmission facilities located in Lake and Porter Counties, Indiana. The transmission facilities consist of approximately 40 circuit miles (or approximately 20 line miles) of 345 kilovolt electric power transmission lines and related power line poles

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(“Transmission Assets”). The transaction was consummated on October 29, 2020, and NEET MidAtlantic Indiana became a transmission owner on that date.¹

NEET MidAtlantic Indiana’s annual transmission revenue requirement (“ATRR”) is determined in accordance with the Formula Rate included in Attachment H-33B of the PJM OATT, which was accepted by the Commission in Docket No. ER20-1783,² effective October 29, 2020.

II. Informational Filing

Section VI.A of the Protocols to the NEET MidAtlantic Indiana Formula Rate requires NEET MidAtlantic Indiana, which uses a June – May rate year, to submit to FERC an informational filing of its projected net revenue requirement for the Rate Year, including its Annual True-Up and True-Up Adjustment. Attached herewith are populated formula rate templates, in Microsoft Excel format, calculating NEET MidAtlantic Indiana’s actual net revenue requirement for calendar year 2021, and its projected revenue requirement for 2022, including the True-Up Adjustment.

In addition, Section VI.A of the Protocols requires the Informational Filing to include information related to affiliate cost allocation. NEET MidAtlantic Indiana has attached as Exhibit C to this filing a description of the methodologies used to allocate costs between NEET MidAtlantic Indiana and its affiliates.

III. Service

As provided for in Section VI.A of the Protocols, within five days hereof, NEET MidAtlantic Indiana will provide or cause to be provided notice of this Informational Filing via an email exploder list and by posting the docket number assigned to this Informational Filing on the PJM website and OASIS.

IV. Contents of Filing

In addition to this transmittal letter, this filing includes:

Exhibit A: populated Microsoft Excel formula rate template with 2021 actual net revenue requirement

Exhibit B: populated Microsoft Excel formula rate template with 2022 projected net revenue requirement

¹ See Compliance Filing Revisions to PJM Consolidated Transmission Owners Agreements for NextEra Energy Transmission MidAtlantic Indiana, Inc., Docket No. ER20-1784-000 (filed November 12, 2020) (notifying the Commission that NEET MidAtlantic Indiana acquiring the Transmission Assets from ComEd Indiana on October 29, 2020).

² See *PJM Interconnection, L.L.C.*, 173 FERC ¶ 61,033 (2020).

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Exhibit C: information about affiliate cost allocation

V. Conclusion

For the reasons discussed herein, NEET MidAtlantic Indiana respectfully requests that the Commission accept this filing for informational purposes, consistent with Section VI of the NEET MidAtlantic Indiana Protocols.

Respectfully submitted,

/s/ Justin P. Moeller

Justin P. Moeller

Managing Attorney – Federal Regulatory Affairs

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*Counsel to NextEra Energy Transmission
MidAtlantic Indiana, Inc.*

Attachment H
Formula Rate - Non-Levelized

NextEra Energy Transmission MidAtlantic Indiana, Inc.

Rate Formula Template
Utilizing FERC Form 1 Data

For the 12 months ended 12/31/2021

NextEra Energy Transmission MidAtlantic Indiana, Inc.

Line No.	(1)	(2)	(3)	(4)	(5) Allocated Amount
1	GROSS REVENUE REQUIREMENT	(page 3, line 47)			\$ 478,045
	REVENUE CREDITS	(Note O)	Total	Allocator	
2	Account No. 454	(page 4, line 29)	-	TP 1.00	-
3	Account No. 456.1	(page 4, line 33)	6,281.18	TP 1.00	6,281.18
4	Account No. 457.1 Scheduling	Attachment 5, line 39, col e	-	TP 1.00	-
5	Revenues from Grandfathered Interzonal Transactions	(Note N)	-	TP 1.00	-
6	Revenues from service provided by the ISO at a discount		-	TP 1.00	-
7	TOTAL REVENUE CREDITS	(Sum of Lines 2 through 6)	6,281.18		6,281.18
8	NET REVENUE REQUIREMENT	(line 1 minus line 7)			\$ 471,764
9	True-up Adjustment with Interest	Attachment 3, line 4, Col. J	-	DA 1.00000	-
10	NET REVENUE REQUIREMENT	(line 8 plus line 9)			\$ 471,764

Formula Rate - Non-Levelized

Rate Formula Template
Utilizing FERC Form 1 Data
NextEra Energy Transmission MidAtlantic Indiana, Inc.

For the 12 months ended 12/31/2021

Line No.	(1)	(2)	(3)	(4)	(5)
		Source	Company Total	Allocator	Transmission (Col 3 times Col 4)
	RATE BASE:				
	GROSS PLANT IN SERVICE (Notes U and R)				
1	Production	205.46.g for end of year, records for other months	-	NA	-
2	Transmission	Attachment 4, Line 14, Col. (b)	2,486,171	TP	1.00 2,486,171
3	Distribution	207.75.g for end of year, records for other months	-	NA	-
4	General & Intangible	Attachment 4, Line 14, Col. (c)	-	W/S	1.00 -
5	Common	356.1 for end of year, records for other months	-	CE	1.00 -
6	TOTAL GROSS PLANT	(Sum of Lines 1 through 5)	2,486,171	GP=	1.00 2,486,171
	ACCUMULATED DEPRECIATION (Notes U and R)				
7	Production	219.20-24.c for end of year, records for other months	-	NA	-
9	Transmission	Attachment 4, Line 14, Col. (h)	2,337,362	TP	1.00 2,337,362
10	Distribution	219.26.c for end of year, records for other months	-	NA	-
11	General & Intangible	Attachment 4, Line 14, Col. (i)	-	W/S	1.00 -
12	Common	356.1 for end of year, records for other months	-	CE	1.00 -
13	TOTAL ACCUM. DEPRECIATION	(Sum of Lines 8 through 12)	2,337,362		2,337,362
	NET PLANT IN SERVICE				
14	Production	(line 1 minus line 8)	-		-
15	Transmission	(Line 2 minus line 9)	148,809		148,809
16	Distribution	(line 3 minus line 10)	-		-
17	General & Intangible	(Line 4 minus line 11)	-		-
18	Common	(line 5 minus line 12)	-		-
19	TOTAL NET PLANT	(Sum of Lines 15 through 19)	148,809	NP=	1.00 148,809
	ADJUSTMENTS TO RATE BASE (Note R)				
21	Account No. 281 (enter negative)	Attach 4, Line 28, Col. (d)/Attach 4a, Line 54, Col. H (Notes B and X)	-	NA	zero -
22	Account No. 282 (enter negative)	Attach 4, Line 28, Col. (e)/Attach 4a, Line 81, Col. H (Notes B and X)	15,985	NP	1.00000 15,985
23	Account No. 283 (enter negative)	Attach 4, Line 28, Col. (f)/Attach 4a, Line 108, Col. H (Notes B and X)	(72,348)	NP	1.00000 (72,348)
24	Account No. 190	Attach 4, Line 28, Col. (g)/Attach 4a, Line 27, Col. H (Notes B and X)	-	NP	1.00000 -
25	Account No. 255 (enter negative)	Attachment 4, Line 28, Col. (h) (Notes B and X)	-	NP	1.00000 -
26a	Unfunded Reserves (enter negative)	Attachment 4, Line 31, Col. (h) (Note Y)	-	DA	1.00000 -
27	CWIP	Attachment 4, Line 14, Col. (d)	-	DA	1.00000 -
28	Unamortized Regulatory Asset	Attachment 4, Line 28, Col. (b) (Note T)	-	DA	1.00000 -
29	Unamortized Abandoned Plant	Attachment 4, Line 28, Col. (c) (Note S)	-	DA	1.00000 -
30	TOTAL ADJUSTMENTS	(Sum of Lines 22 through 29)	(56,363)		(56,363)
31	LAND HELD FOR FUTURE USE	Attachment 4, Line 14, Col. (e) (Note C)	-	TP	1.00 -
32	WORKING CAPITAL	(Note D)			
33	CWC	1/8*(Page 3, Line 14 minus Page 3, Line 11)	58,777		58,777
34	Materials & Supplies	Attachment 4, Line 14, Col. (f) (Note C)	-	TP	1.00 -
35	Prepayments (Account 165)	Attachment 4, Line 14, Col. (g)	-	GP	1.00 -
36	TOTAL WORKING CAPITAL	(Sum of Lines 33 through 35)	58,777		58,777
37	RATE BASE	(Sum of Lines 20, 30, 31 & 36)	151,224		151,224

Formula Rate - Non-Levelized

Rate Formula Template
Utilizing FERC Form 1 Data
NextEra Energy Transmission MidAtlantic Indiana, Inc.

For the 12 months ended 12/31/2021

Line No.	(1)	(2)	(3)	(4)	(5)
		Source	Company Total	Allocator	Transmission (Col 3 times Col 4)
1	O&M				
1	Transmission	321.112.b Attach. 5, Line 13, Col. (a)	54,939	TP	1.00 54,939
2	Less Account 566 (Misc Trans Expense)	321.97.b Attach. 5, Line 13, Col. (b)	-	TP	1.00 -
3	Less Account 565	321.96.b Attach. 5, Line 13, Col. (c)	-	TP	1.00 -
4	A&G	323.197.b Attach. 5, Line 13, Col. (d)	415,280	W/S	1.00 415,280
5	Less FERC Annual Fees	Attach. 5, Line 13, Col. (e)	-	W/S	1.00 -
6	Less EPRI & Reg. Comm. Exp. & Non-safety Ad.	(Note E) Attach. 5, Line 13, Col. (f)	-	W/S	1.00 -
6a	Less PBOP Expense in Year	Attachment 7, Line 8, Col. (g)	-	W/S	1.00 -
7	Plus Transmission Related Reg. Comm. Exp.	(Note E) Attach. 5, Line 13, Col. (g)	-	TP	1.00 -
7a	Plus PBOP Expense Allowed Amount	Attachment 7, Line 6, Col. (g)	-	W/S	1.00 -
8	Common	356.1	-	CE	1.00 -
9	Transmission Lease Payments	Attach. 5, Line 13, Col (h)	-	DA	1.0000 -
10	Account 566				
11	Amortization of Regulatory Asset	(Note T) Attach. 5, Line 13, Col. (i)	-	DA	1.0000 -
12	Miscellaneous Transmission Expense (less amortization of regulatory asset)	Attach. 5, Line 13, Col. (j)	-	TP	1.0000 -
13	Total Account 566	(Line 11 plus Line 12) Ties to 321.97.b	-		
14	TOTAL O&M	(Sum of Lines 1, 4, 7, 7a, 8, 9, 13 less Lines 2, 3, 5, 6, 6a)	470,219		470,219
15	DEPRECIATION EXPENSE (Note U)				
16	Transmission	336.7.b, d & e Attach. 5, Line 13, Col. (k)	56,818	TP	1 56,818
17	General & Intangible	336.10.b, d & e, 336.1.b, d & e Attach. 5, Line 26, Col. (a)	-	W/S	1 -
18	Common	336.11.b, d & e	-	CE	1 -
19	Amortization of Abandoned Plant	(Note S) Attach. 5, Line 26, Col. (b)	-	DA	1.0000 -
20	TOTAL DEPRECIATION	(Sum of Lines 16 through 19)	56,818		56,818
21	TAXES OTHER THAN INCOME TAXES	(Note F)			
22	LABOR RELATED				
23	Payroll	263.i Attach. 5, Line 26, Col. (c)	-	W/S	1 -
24	Highway and vehicle	263.i Attach. 5, Line 26, Col. (d)	-	W/S	1 -
25	PLANT RELATED				
26	Property	263.i Attach. 5, Line 26, Col. (e)	-	GP	1 -
27	Gross Receipts	263.i Attach. 5, Line 26, Col. (f)	-	NA	zero -
28	Other	263.i Attach. 5, Line 26, Col. (g)	-	GP	1 -
29	Payments in lieu of taxes	263.i Attach. 5, Line 26, Col. (h)	-	GP	1 -
30	TOTAL OTHER TAXES	(Sum of Lines 23 through 29)	-		-
31	INCOME TAXES	(Note G)			
32	$T=1 - \{(1 - \text{SIT}) * (1 - \text{FIT})\} / (1 - \text{SIT} * \text{FIT} * p)$	WCLTD = Page 4, Line 20	0.25		
33	$\text{CIT}=(T/1-T) * (1-(\text{WCLTD}/R)) =$	R = Page 4, Line 23	0.28		
34	FIT & SIT & P	(Note G)			
35					
36	$1 / (1 - T) = (T \text{ from line } 32)$		1.33		
37	Amortized Investment Tax Credit	266.8f (enter negative) Attach. 5, Line 26, Col. (i)	-		
38	Excess Deferred Income Taxes	(enter negative) Attach. 5, Line 26, Col. (j)	-		
39	Tax Effect of Permanent Differences	Attach. 5, Line 26, Col. (k) (Note W)	(48,844)		
40	Income Tax Calculation	(Line 33 times Line 46)	3,527	NA	1.00 3,527
41	ITC adjustment	(Line 36 times Line 37)	-	NP	1.00 -
42	Excess Deferred Income Tax Adjustment	(Line 36 times Line 38)	-	NP	1.00 -
43	Permanent Differences Tax Adjustment	(Line 36 times Line 39)	(65,137)	NP	1.00 (65,137)
44	Total Income Taxes	(Sum of Lines 40 through 43)	(61,610)		(61,610)
45	RETURN				
46	Rate Base times Return	(Page 2, Line 37 times Page 4, Line 23)	12,617	NA	12,617
47	REV. REQUIREMENT	(Sum of Lines 14, 20, 30, 44 & 46)	478,045		478,045

Formula Rate - Non-Levelized

Rate Formula Template
Utilizing FERC Form 1 Data
NextEra Energy Transmission MidAtlantic Indiana, Inc.

For the 12 months ended 12/31/2021

	(1)	(2)	(3)	(4)	(5)
SUPPORTING CALCULATIONS AND NOTES					
Line No.	TRANSMISSION PLANT INCLUDED IN ISO RATES				
1	Total Transmission plant	(Page 2, Line 2, Column 3)			2,486,171
2	Less Transmission plant excluded from ISO rates	(Note H)			-
3	Less Transmission plant included in OATT Ancillary Services	(Note I)			-
4	Transmission plant included in ISO rates	(Line 1 minus Lines 2 & 3)			2,486,171
5	Percentage of Transmission plant included in ISO Rates	(Line 4 divided by Line 1)		TP=	1.0000
6	WAGES & SALARY ALLOCATOR (W&S)				
		Form 1 Reference	\$	TP	Allocation
7	Production	354.20.b	-	1.00	-
8	Transmission	354.21.b	-	1.00	-
9	Distribution	354.23.b	-	1.00	-
10	Other	354.24,25,26.b	-	1.00	-
11	Total (W& S Allocator is 1 if lines 7-10 are zero)	(Sum of Lines 7 through 10)	-		-
					W&S Allocator (\$ / Allocation) = 1.00000 = WS
12	COMMON PLANT ALLOCATOR (CE) (Note J and X)				
			\$		% Electric (line 13 / line 16)
13	Electric	200.3.c	148,809		1.00000
14	Gas	201.3.d	-		1.00000 * 1.00000 = CE 1.00000
15	Water	201.3.e	-		
16	Total	(Sum of Lines 13 through 15)	148,809		
17	RETURN (R)				
		(Note V)			\$
			\$	%	Weighted
20	Long Term Debt	(Attachment 5, line 48 Notes Q & R)	3,575,781	0.31	0.01 =WCLTD
21	Preferred Stock (112.3.c)	(Attachment 5, line 49 Notes Q & R)	-	-	-
22	Common Stock	(Attachment 5, line 50 Notes K, Q & R)	8,042,284	0.69	0.07
23	Total	(Attachment 5, line 51)	11,618,065		0.08 =R
24	REVENUE CREDITS				
25	ACCOUNT 447 (SALES FOR RESALE) (Note L)	310 -311			
26	a. Bundled Non-RQ Sales for Resale	311.x.h			-
27	b. Bundled Sales for Resale	Attach 5, line 39, col (a)			-
28	Total of (a)-(b)				-
29	ACCOUNT 454 (RENT FROM ELECTRIC PROPERTY)	(Note M) Attach 5, line 39, col (b)			-
30	ACCOUNT 456.1 (OTHER ELECTRIC REVENUES)	330.x.n			
31	a. Transmission charges for all transmission transactions	Attach 5, line 39, col (c)			6,281
32	b. Transmission charges associated with Project detailed on the Project Rev Req Schedule Col. 10.	Attach 5, line 39, col (d)			-
33	Total of (a)-(b)				6,281

Formula Rate - Non-Levelized

Rate Formula Template
Utilizing FERC Form 1 Data
NextEra Energy Transmission MidAtlantic Indiana, Inc.

For the 12 months ended 12/31/2021

General Note: References to pages in this formulary rate are indicated as: (page#, line#, col.#)
References to data from FERC Form 1 are indicated as: #.y.x (page, line, column)

- | | | | |
|----------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------|------------------------------------------------------------------|
| Note
Letter | | | |
| A | Reserved | | |
| B | The balances in Accounts 190, 281, 282 and 283, as adjusted by any amounts in contra accounts identified as regulatory assets or liabilities related to FASB 106 or 109. Balance of Account 255 is reduced by prior flow throughs and excluded if the utility chose to utilize amortization of tax credits against taxable income. Account 281 is not allocated. | | |
| C | Identified in Form 1 as being only transmission related. | | |
| D | Cash Working Capital assigned to transmission is one-eighth of O&M allocated to transmission at page 3, line 14, column 5 minus amortization of Regulatory Asset at page 3, line 11, column 5. Prepayments are the electric related prepayments booked to Account No. 165 and reported on pages 111, line 57 in the Form 1. | | |
| E | Page 3, Line 6 - EPRI Annual Membership Dues listed in Form 1 at 353.f, all Regulatory Commission Expenses itemized at 351.h, and non-safety related advertising included in Account 930.1 found at 323.191.b. Page 3, Line 7-Regulatory Commission Expenses directly related to transmission service, ISO filings, or transmission siting itemized at 351.h. | | |
| F | Includes only FICA, unemployment, highway, property, gross receipts, and other assessments charged in the current year. Taxes related to income are excluded. Gross receipts taxes are not included in transmission revenue requirement in the Rate Formula Template, since they are recovered elsewhere. | | |
| G | The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility is taxed in more than one state it must attach a work paper showing the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T) (page 3, line 36). Excess Deferred Income Taxes reduce income tax expense by the amount of the expense multiplied by (T/1-T). | | |
| | Inputs Required: | FIT = | 21% |
| | | SIT = | 5.080% (State Income Tax Rate or Composite SIT) |
| | | p = | 0% (percent of federal income tax deductible for state purposes) |
| H | Removes transmission plant determined by Commission order to be state-jurisdictional according to the seven-factor test (until Form 1 balances are adjusted to reflect application of seven-factor test). | | |
| I | Removes dollar amount of transmission plant to be included in the development of OATT ancillary services rates and generation step-up facilities, which are deemed included in OATT ancillary services. For these purposes, generation step-up facilities are those facilities at a generator substation on which there is no through-flow when the generator is shut down. | | |
| J | Enter dollar amounts | | |
| K | ROE will be supported in the original filing and no change in ROE may be made absent a filing with FERC. | | |
| L | Page 4, Line 28 must equal zero since all short-term power sales must be unbundled and the transmission component reflected in Account No. 456.1. | | |
| M | Includes income related only to transmission facilities, such as pole attachments, rentals and special use. | | |
| N | Company will not have any grandfathered agreements. Therefore, this line shall remain zero. | | |
| O | The revenues credited on page 1 lines 2-6 shall include only the amounts received directly (in the case of grandfathered agreements) or from the ISO (for service under this tariff) reflecting the Transmission Owner's integrated transmission facilities. Revenue Credits do not include revenues associated with FERC annual charges, gross receipts taxes, facilities not included in this template (e.g., direct assignment facilities and GSUs) the costs of which are not recovered under this Rate Formula Template. | | |
| P | Reserved | | |
| Q | Prior to obtaining any debt, the cost of debt will be LIBOR plus 1.5%. Once any debt is obtained, the formula will use the actual cost of debt determined in Attachment 5. The capital structure will be 60% equity and 40% debt until NextEra Energy Transmission MidAtlantic, Inc.'s first transmission project enters service, after which the capital structure will be the actual capital structure. LIBOR refers to the London Inter Bank Offer Rate from the Federal Reserve Bank of St. Louis's https://fred.stlouisfed.org/ . | | |
| R | Calculate using 13 month average balance, except ADIT. | | |
| S | Unamortized Abandoned Plant and Amortization of Abandoned Plant will be zero until the Commission accepts or approves recovery of the cost of abandoned plant. Utility must receive FERC authorization before recovering the cost of abandoned plant. | | |
| T | Recovery of Regulatory Asset is permitted only for pre-commercial expenses incurred prior to the date when NEET MidAtlantic may first recover costs under the PJM Tariff, as authorized by the Commission. Recovery of any other regulatory assets requires authorization from the Commission. A carrying charge equal to the weighted cost of capital calculated pursuant to this formula will be applied to the Regulatory Asset prior to the rate year when costs are first recovered. | | |
| U | Excludes Asset Retirement Obligation balances | | |
| V | Company shall be allowed recovery of costs related to interest rate locks. Absent a Section 205 filing, Company shall not include in the Formula Rate, the gains, losses, or costs related to other hedges. | | |
| W | The Tax Effect of Permanent Differences captures the differences in the income taxes due under the Federal and State calculations and the income taxes calculated in Attachment H that are not the result of a timing difference | | |
| X | Calculated on Attachment 4 for the true up and on Attachment 4a for the projection | | |
| Y | Unfunded Reserves are customer contributed capital such as when employee vacation expense is accrued but not yet incurred. Also, pursuant to Special Instructions to Accounts 228.1 through 228.4, no amounts shall be credited to accounts 228.1 through 228.4 unless authorized by a regulatory authority or authorities to be collected in a utility's rates. | | |

Attachment 1
 Project Revenue Requirement Worksheet
 NextEra Energy Transmission MidAtlantic Indiana, Inc.

To be completed in conjunction with Attachment H.

Line No.	(1)	(2) Attachment H Page, Line, Col.	(3) Transmission	(4) Allocator
1	Gross Transmission Plant - Total	Attach H, p 2, line 2 col 5 (Note A)	2,486,171	
2	Net Transmission Plant - Total	Attach H, p 2, line 16 col 5 plus line 27 & 29 col 5 (Note B)	148,809	
O&M EXPENSE				
3	Total O&M Allocated to Transmission	Attach H, p 3, line 14 col 5	470,219.4	
4	Annual Allocation Factor for O&M	(line 3 divided by line 1 col 3)	0.19	0.1891339
GENERAL, INTANGIBLE AND COMMON (G&C) DEPRECIATION EXPENSE				
5	Total G, I & C Depreciation Expense	Attach H, p 3, lines 17 & 18, col 5 (Note H)	-	
6	Annual Allocation Factor for G, I & C Depreciation Expense	(line 5 divided by line 1 col 3)	-	-
TAXES OTHER THAN INCOME TAXES				
7	Total Other Taxes	Attach H, p 3, line 30 col 5	-	
8	Annual Allocation Factor for Other Taxes	(line 7 divided by line 1 col 3)	-	-
9	Less Revenue Credits	Attach H, p 1, line 7 col 5	(6,281)	
10	Annual Allocation Factor Revenue Credits	(line 9 divided by line 1 col 3)	-	-
11	Annual Allocation Factor for Expense	Sum of line 4, 6, 8, and 10		0.189134
INCOME TAXES				
12	Total Income Taxes	Attach H, p 3, line 44 col 5	(61,610)	
13	Annual Allocation Factor for Income Taxes	(line 12 divided by line 2 col 3)	(0.41)	(0.41)
RETURN				
14	Return on Rate Base	Attach H, p 3, line 46 col 5	12,617	
15	Annual Allocation Factor for Return on Rate Base	(line 14 divided by line 2 col 3)	0.08	0.08
16	Annual Allocation Factor for Return	Sum of line 13 and 15	(0.33)	(0.33)

Attachment 1
Project Revenue Requirement Worksheet
NextEra Energy Transmission MidAtlantic Indiana, Inc.

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(12a)	(13)	(14)	(15)	(16)	
Line No.	Project Name	RTO Project Number	Project Gross Plant	Annual Allocation Factor for Expense	Annual Expense Charge	Project Net Plant or CWIP Balance	Annual Allocation Factor for Return	Annual Return Charge	Project Depreciation/Amortization Expense	Annual Revenue Requirement	Incentive Return in basis Points	Incentive Return	Ceiling Rate	Competitive Bid Concession	Total Annual Revenue Requirement	True-Up Adjustment	Net Rev Req
		(Note C)	(Page 1 line 11)		(Col. 3 * Col. 4)	(Notes D & I)	(Page 1 line 16)	(Col. 6 * Col. 7)	(Notes E & I)	(Sum Col. 5, 8 & 9)	(Note K)	(Attachment 2, Line 28 /100 * Col. 11)	(Sum Col. 10 & 12)	(Note J)	(Sum Col. 10 & 12 Less Col. 13)	(Note F)	(Sum Col. 14 & 15 (Note G))
15a	Lake County and Porter County, Indiana Assets	\$	2,486,171	0.19	470,219.39	\$ 148,809	(0.33)	(48,993)	56,818	478,045	-	-	478,045	-	478,045	-	478,045
15b		\$	-	0.19	-	\$ -	(0.33)	-	-	-	-	-	-	-	-	-	-
15c		\$	-	0.19	-	\$ -	(0.33)	-	-	-	-	-	-	-	-	-	-
		\$	-	0.19	-	\$ -	(0.33)	-	-	-	-	-	-	-	-	-	-
		\$	-	0.19	-	\$ -	(0.33)	-	-	-	-	-	-	-	-	-	-
		\$	-	0.19	-	\$ -	(0.33)	-	-	-	-	-	-	-	-	-	-
		\$	-	0.19	-	\$ -	(0.33)	-	-	-	-	-	-	-	-	-	-
		\$	-	0.19	-	\$ -	(0.33)	-	-	-	-	-	-	-	-	-	-
		\$	-	0.19	-	\$ -	(0.33)	-	-	-	-	-	-	-	-	-	-
		\$	-	0.19	-	\$ -	(0.33)	-	-	-	-	-	-	-	-	-	-
		\$	-	0.19	-	\$ -	(0.33)	-	-	-	-	-	-	-	-	-	-
		\$	-	0.19	-	\$ -	(0.33)	-	-	-	-	-	-	-	-	-	-
		\$	-	0.19	-	\$ -	(0.33)	-	-	-	-	-	-	-	-	-	-
		\$	-	0.19	-	\$ -	(0.33)	-	-	-	-	-	-	-	-	-	-
		\$	-	0.19	-	\$ -	(0.33)	-	-	-	-	-	-	-	-	-	-
		\$	-	0.19	-	\$ -	(0.33)	-	-	-	-	-	-	-	-	-	-
16	Annual Totals																478,045

Note Letter

- A Gross Transmission Plant is that identified on page 2 line 2 of Attachment H
- B Inclusive of any CWIP or unamortized abandoned plant included in rate base when authorized by FERC order less any prefunded AFUDC, if applicable.
- C Project Gross Plant is the total capital investment for the project calculated in the same method as the gross plant value in line 1. This value includes subsequent capital investments required to maintain the facilities to their original capabilities. Gross plant does not include Unamortized Abandoned Plant.
- D Project Net Plant is the Project Gross Plant Identified in Column 3 less the associated Accumulated Depreciation. Net Plant includes CWIP and Unamortized Abandoned Plant and excludes any regulatory asset, which are to be entered as a separate line item.
- E Project Depreciation Expense is the actual value booked for the project and included in the Depreciation Expense in Attachment H, page 3, line 16. Project Depreciation Expense includes the amortization of Abandoned Plant
- F True-Up Adjustment is calculated on the Project True-up Schedule for the Rate Year
- G The Net Rev Req is the value to be used in the rate calculation under the applicable Schedule under the PJM OATT for each project.
- H The Total General, Intangible and Common Depreciation Expense excludes any depreciation expense directly associated with a project and thereby included in page 2 column 9.
- I The Unamortized Abandoned Plant balance is included in Net Plant, and Amortization of Abandoned Plant is included in Depreciation/Amortization Expense.
- J The Competitive Bid Concession is the reduction in revenue, if any, that the company agreed to, for instance, to be selected to build facilities as the result of a competitive process and equals the amount by which the annual revenue requirement is reduced from the ceiling rate
- K Requires approval by FERC of incentive return applicable to the specified project(s)
- M All facilities other than those being recovered under Schedules 7, 8, 9 are to be included in Attachment 1.
- N Facilities that provide Wholesale Distribution Service are not to be listed as projects on lines 15, the revenue requirements associated with these facilities are calculated on Attachment 11
- O When an updated projected net revenue requirement is posted due to an asset acquisition as provided for in the Protocols, the difference between the updated net revenue requirement in Col (16) and the revenues collected to date will be recovered over the remaining months of the Rate Year.

Attachment 2
Incentive ROE
NextEra Energy Transmission MidAtlantic Indiana, Inc.

1 Rate Base	Attachment H, Page 2 line 37, Col.5				
2 100 Basis Point Incentive Return				\$	
		\$	%	Cost	Weighted
3 Long Term Debt	(Attachment H, Notes Q and R)	-	-	-	-
4 Preferred Stock	(Attachment H, Notes Q and R)	-	-	-	-
5 Common Stock	(Attachment H, Notes K, Q and R)			0.1110	-
6 Total (sum lines 3-5)		-	-		-
7 100 Basis Point Incentive Return multiplied by Rate Base (line 1 * line 6)					-
8 INCOME TAXES					
9 $T=1 - \frac{\{(1 - SIT) * (1 - FIT)\}}{(1 - SIT * FIT * p)} =$		0.2501			
10 $CIT=(T/1-T) * (1-(WCLTD/R)) =$		-			
11 WCLTD = Line 3					
12 and FIT, SIT & p are as given in footnote K.					
13 $1 / (1 - T) =$ (from line 9)		1.3336			
14 Amortized Investment Tax Credit (266.8f) (enter negative)	Attachment H, Page 3, Line 37	-			
15 Excess Deferred Income Taxes (enter negative)	Attachment H, Page 3, Line 38	-			
16 Tax Effect of Permanent Differences (Note B)	Attachment H, Page 3, Line 39	(48,844.00)			
17 Income Tax Calculation = line 10 * line 7		-	NA		-
18 ITC adjustment (line 13 * line 14)		-	NP	1.00	-
19 Excess Deferred Income Tax Adjustment (line 13 * line 15)		-	NP	1.00	-
20 Permanent Differences Tax Adjustment (line 13 * 16)		(65,136.80)	NP	1.00	(65,136.80)
21 Total Income Taxes (sum lines 17 - 20)		(65,136.80)			(65,136.80)
22 Return and Income Taxes with 100 basis point increase in ROE	(Sum lines 7 & 21)				
23 Return (Attach. H, page 3 line 46 col 5)					
24 Income Tax (Attach. H, page 3 line 44 col 5)					
25 Return and Income Taxes without 100 basis point increase in ROE	(Sum lines 23 & 24)				
26 Incremental Return and Income Taxes for 100 basis point increase in ROI(Line 22 - line 25)					
27 Rate Base (line 1)					
28 Incremental Return and Income Taxes for 100 basis point increase in ROE divided by Rate Base	(Line 26 / line 27)				

Notes:

- A Line 5 includes a 100 basis point increase in ROE that is used only to determine the increase in return and income taxes associated with a 100 basis point increase in ROE. Any actual ROE incentive must be approved by the Commission. For example, if the Commission were to grant a 137 basis point ROE incentive, the increase in return and taxes for a 100 basis point increase in ROE would be multiplied by 1.37 on Attachment 1 column 12.
- B The Tax Effect of Permanent Differences captures the differences in the income taxes due under the Federal and State calculations and the income taxes calculated in Attachment H that are not the result of a timing difference

Page 1 of 1

151,224

-

(65,136.80)

(65,136.80)

12,617.47

(61,610.07)

(48,992.59)

(16,144.20)

151,224

(0.1068)

Attachment 3
Project True-Up
NextEra Energy Transmission MidAtlantic Indiana, Inc.

1	Rate Year being Trued-Up	Revenue Requirement Projected For Rate Year		Revenue Received ³	Actual Revenue Requirement	Annual True-Up Calculation				
		A	B	C	D	E	F	G	H	I
2	Project # Or Other Identifier	Project Name	Projected Net Revenue Requirement ¹	% of Total Revenue Requirement	Revenue Received (E Line 2) x (D)	Actual Net Revenue Requirement ²	Net Under/(Over) Collection (F)-(E)	Prior Period Adjustment ⁵	Interest Income (Expense) ⁴	Total True-Up (G) + (H) + (I)
3	Attachment H		-	-	-	-	-	-	-	-
3a			-	-	-	-	-	-	-	-
3b			-	-	-	-	-	-	-	-
3c			-	-	-	-	-	-	-	-
4	Total Annual Revenue Requirements (Note A)		-	-	-	-	-	-	-	-
								Monthly Interest Rate Interest Income (Expense)	3.25%	-

- Notes:
- 1) From Attachment 1, line 15, col. 14 for the projection for the Rate Year.
 - 2) From Attachment 1, line 15, col. 14 for that project based on the actual costs for the Rate Year.
 - 3) The "Revenue Received" on line 2, Col. (E), is the total amount of revenue distributed to company in the year as shown on pages 328-330 of the Form No 1. The Revenue Received is input on line 2, Col. E excludes any True-Up revenues. Column E, lines 3 are the dollar amounts of Revenue Received reflecting the % in Column D. This assigns to each project a percentage of the revenue received based on the percentage of the Projected Net Revenue Requirement in Column C. Column D, lines 3 are sourced from the projected revenue requirement for the year at issue.
 - 4) Interest from Attachment 6.
 - 5) Prior Period Adjustment from line 5 is pro rata to each project, unless the error was project specific.

Prior Period Adjustment

	(a)	(b)	(c)	(d)
	Prior Period Adjustment (Note B)	Amount In Dollars	Interest Note B	Total Col. (b) + Col. (c)
5	-	-	-	-

- Notes:
- A For each project or Attachment H, the utility will populate the formula rate with the inputs for the True-Up Year. The revenue requirements, based on actual operating results for the True-Up Year, associated with the projects and Attachment H will then be entered in Col. (F) above. Column (E) above contains the actual revenues received associated with Attachment H and any Projects paid by the RTO to the utility during the True-Up Year. Then in Col. (G), Col. (E) is subtracted from Col. (F) to calculate the True-up Adjustment. The Prior Period Adjustment from Line 5 below is input in Col. (H). Column (I) is the applicable interest rate from Attachment 6. Column (J) adds the interest on the sum of Col.(G) and (H). Col. (J) is the sum of Col. (G), (H), and (I).
 - B Prior Period Adjustment is the amount of an adjustment to correct an error in a prior period. The FERC Refund interest rate specified in CFR 35.19(a) for the period up to the date the projected rates that are subject to True Up here went into effect.

Attachment 4
Rate Base Worksheet
NextEra Energy Transmission MidAtlantic Indiana, Inc.

Line No	Month (a)	Gross Plant In Service		CWIP	LHFFU	Working Capital		Accumulated Depreciation	
		Transmission (b)	General & Intangible (c)	CWIP in Rate Base (d)	Held for Future Use (e)	Materials & Supplies (f)	Prepayments (g)	Transmission (h)	General & Intangible (i)
Attachment H, Page 2, Line No:		2	4	27	31	34	35	9	11
		207.58.g for end of year, records for other months	205.5.g & 207.99.g for end of year, records for other months	(Note C)	214.x.d for end of year, records for other months	227.8.c & 227.16.c for end of year, records for other months	111.57.c for end of year, records for other months	219.25.c for end of year, records for other months	219.28.c & 200.21.c for end of year, records for other months
1	December Prior Year	2,486,171	-	-	-	-	-	2,345,993	-
2	January	2,486,171	-	-	-	-	-	2,350,748	-
3	February	2,486,171	-	-	-	-	-	2,355,502	-
4	March	2,486,171	-	-	-	-	-	2,360,230	-
5	April	2,486,171	-	-	-	-	-	2,364,958	-
6	May	2,486,171	-	-	-	-	-	2,369,686	-
7	June	2,486,171	-	-	-	-	-	2,374,414	-
8	July	2,486,171	-	-	-	-	-	2,379,142	-
9	August	2,486,171	-	-	-	-	-	2,383,870	-
10	September	2,486,171	-	-	-	-	-	2,388,598	-
11	October	2,486,171	-	-	-	-	-	2,393,326	-
12	November	2,486,171	-	-	-	-	-	2,160,083	-
13	December	2,486,171	-	-	-	-	-	2,159,158	-
14	Average of the 13 Monthly Balances	2,486,171	-	-	-	-	-	2,337,362	-

Adjustments to Rate Base

Line No	Month (a)	Unamortized Regulatory Asset (b)	Unamortized Abandoned Plant (c)	Account No. 281 Accumulated Deferred Income Taxes (Note D) (d)	Account No. 282 Accumulated Deferred Income Taxes (Note D) (e)	Account No. 283 Accumulated Deferred Income Taxes (Note D) (f)	Account No. 190 Accumulated Deferred Income Taxes (Note D) (g)	Account No. 255 Accumulated Deferred Investment Credit (h)
		Attachment H, Page 2, Line No:		28	29	22	23	24
		Notes A & E	Notes B & F	272.8.b & 273.8.k	274.2.b & 275.2.k	276.9.b & 277.9.k	234.8.b & c	Consistent with 266.8.b & 267.8.h
15	December Prior Year	-	-	-	-	-	-	-
16	January	-	-	-	-	-	-	-
17	February	-	-	-	-	-	-	-
18	March	-	-	-	-	-	-	-
19	April	-	-	-	-	-	-	-
20	May	-	-	-	-	-	-	-
21	June	-	-	-	-	-	-	-
22	July	-	-	-	-	-	-	-
23	August	-	-	-	-	-	-	-
24	September	-	-	-	-	-	-	-
25	October	-	-	-	-	-	-	-
26	November	-	-	-	-	-	-	-
27	December	-	-	-	-	-	-	-
28	Average of the 13 Monthly Balances	-	-	-	(15,985)	72,348	-	-

Attachment 4
Rate Base Worksheet
NextEra Energy Transmission MidAtlantic Indiana, Inc.

Unfunded Reserves (Notes G & H)	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
				Enter 1 if NOT in a trust or reserved account, enter zero (0) if included in a trust or reserved account	Enter 1 if the accrual account is included in the formula rate, enter (0) if NOT included in the formula rate	Enter the percentage paid for by the transmission formula customers	Allocation (Plant or Labor Allocator)	Amount Allocated, col. c x col. d x col. e x col. f x col. g
29 List of all reserves:		Amount						
30a	Reserve 1		-	-				-
30b	Reserve 2		-	-				-
30c	Reserve 3							
30d	Reserve 4							
30e	...							
30f	...		-	-				-
31	Total		-	-				-

Notes:

- A Recovery of regulatory asset is limited to any regulatory assets authorized by FERC.
- B Recovery of abandoned plant is limited to any abandoned plant recovery authorized by FERC.
- C Includes only CWIP authorized by the Commission for inclusion in rate base. The annual report filed pursuant to Section 6 of the Protocols will include for each project under construction (i) the CWIP balance eligible for inclusion in rate base; (ii) the CWIP balance ineligible for inclusion in rate base; and (iii) a demonstration that AFUDC is only applied to the CWIP balance that is not included in rate base. The annual report will reconcile the project-specific CWIP balances to the total Account 107 CWIP balance reported on p. 216.b of the FERC Form 1. The demonstration in (iii) above will show that monthly debits and credits do not contain entries for AFUDC for each CWIP project in ratebase.
- D ADIT and Accumulated Deferred Income Tax Credits are computed using the average of the beginning of the year and the end of the year balances. The projection will use line 108 of Attachment 4a to populate the average ADIT balance on line 28 above.
- E Recovery of a Regulatory Asset is permitted only for pre-commercial and formation expenses, and is subject to FERC approval before the amortization of the Regulatory Asset can be included in rates. Recovery of any other regulatory assets requires authorization from the Commission. A carrying charge equal to the weighted cost of capital will be applied to the Regulatory Asset prior to the rate year when costs are first recovered.
- F Unamortized Abandoned Plant and Amortization of Abandoned Plant will be zero until the Commission accepts or approves recovery of the cost of abandoned plant.
- G The Formula Rate shall include a credit to rate base for all unfunded reserves (funds collected from customers that (1) have not been set aside in a trust, escrow or restricted account; (2) whose balance are collected from customers through cost accruals to accounts that are recovered under the Formula Rate; and (3) exclude the portion of any balance offset by a balance sheet account). Each unfunded reserve will be included on lines 30 above. The allocator in Col. (g) will be the same allocator used in the formula for the cost accruals to the account that is recovered under the Formula Rate. Since reserves can be created by an offsetting balance sheet account, rather than through cost accruals, the amount to be deducted from rate base should exclude the portion offset by another balance sheet account.
- H Calculate using 13 month average balance, except ADIT.

NextEra Energy Transmission MidAtlantic Indiana, Inc.
Attachment 4a - Accumulated Deferred Income Taxes
Year Ended December 31, 2021

Rate Year = Actual 2021

1 Account 190

Days in Period					Averaging with Proration - Projected		
A	B	C	D	E	F	G	H
Month	Days in the Month	Number of Days Prorated	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)
5	December 31st balance						
6	January	31	335	0.92	-	-	-
7	February	28	307	0.84	-	-	-
8	March	31	276	0.76	-	-	-
9	April	30	246	0.67	-	-	-
10	May	31	215	0.59	-	-	-
11	June	30	185	0.51	-	-	-
12	July	31	154	0.42	-	-	-
13	August	31	123	0.34	-	-	-
14	September	30	93	0.25	-	-	-
15	October	31	62	0.17	-	-	-
16	November	30	32	0.09	-	-	-
17	December	31	1	0.00	-	-	-
18	Total	365			-	-	-
19	Beginning Balance			234.8.b			-
20	Less non Prorated Items			(Line 19 less line 21)			-
21	Beginning Balance of Prorated items			(Line 5, Col H)			-
22	Ending Balance			234.8.c			-
23	Less non Prorated Items			(Line 22 less line 24)			-
24	Ending Balance of Prorated items			(Line 17, Col H)			-
25	Average Balance			Line 17, Col H + (Lines 20 + 23)/2			-
26	Less FASB 106 & 109 Items			Attachment H, Footnote B			-
27	Amount for Attachment 4			(Line 25 less line 26)			-

28 Account 281

Days in Period					Averaging with Proration - Projected		
A	B	C	D	E	F	G	H
Month	Days in the Month	Number of Days Prorated	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)
32	December 31st balance						
33	January	31	335	0.92	-	-	-
34	February	28	307	0.84	-	-	-
35	March	31	276	0.76	-	-	-
36	April	30	246	0.67	-	-	-
37	May	31	215	0.59	-	-	-
38	June	30	185	0.51	-	-	-
39	July	31	154	0.42	-	-	-
40	August	31	123	0.34	-	-	-
41	September	30	93	0.25	-	-	-
42	October	31	62	0.17	-	-	-
43	November	30	32	0.09	-	-	-
44	December	31	1	0.00	-	-	-
45	Total	365			-	-	-
46	Beginning Balance			274.b			-
47	Less non Prorated Items			(Line 46 less line 48)			-
48	Beginning Balance of Prorated items			(Line 32, Col H)			-
49	Ending Balance			275.1			-
50	Less non Prorated Items			(Line 49 less line 51)			-
51	Ending Balance of Prorated items			(Line 44, Col H)			-
52	Average Balance			Line 44, Col H + (Lines 47 + 50)/2			-
53	Less FASB 106 & 109 Items			Attachment H, Footnote B			-
54	Amount for Attachment 4			(Line 52 less line 53)			-

55 Account 282

Days in Period					Averaging with Proration - Projected		
A	B	C	D	E	F	G	H
Month	Days in the Month	Number of Days Prorated	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)
59	December 31st balance						666
60	January	31	335	0.92	(1,897)	(1,741)	(1,075)
61	February	28	307	0.84	(1,897)	(1,596)	(2,671)
62	March	31	276	0.76	(1,897)	(1,434)	(4,105)
63	April	30	246	0.67	(1,897)	(1,279)	(5,384)
64	May	31	215	0.59	(1,897)	(1,117)	(6,501)
65	June	30	185	0.51	(1,897)	(961)	(7,463)
66	July	31	154	0.42	(1,896)	(800)	(8,262)
67	August	31	123	0.34	(1,896)	(639)	(8,901)
68	September	30	93	0.25	(1,896)	(483)	(9,384)
69	October	31	62	0.17	(1,896)	(322)	(9,707)
70	November	30	32	0.09	(1,896)	(166)	(9,873)
71	December	31	1	0.00	(1,896)	(5)	(9,878)
72	Total	365			(22,758)	(10,544)	
73	Beginning Balance			274.b			666
74	Less non Prorated Items			(Line 73 less line 75)			-
75	Beginning Balance of Prorated items			(Line 59, Col H)			666
76	Ending Balance			275.1			(22,092)
77	Less non Prorated Items			(Line 76 less line 78)			(12,214)
78	Ending Balance of Prorated items			(Line 71, Col H)			(9,878)
79	Average Balance			Line 71, Col H + (Lines 74 + 77)/2			(15,985)
80	Less FASB 106 & 109 Items			Attachment H, Footnote B			-
81	Amount for Attachment 4			(Line 79 less line 80)			(15,985)

82 Account 283

Days in Period					Averaging with Proration - Projected		
A	B	C	D	E	F	G	H
Month	Days in the Month	Number of Days Prorated	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)
86	December 31st balance						
87	January	31	335	0.92	-	-	-
88	February	28	307	0.84	-	-	-
89	March	31	276	0.76	-	-	-
90	April	30	246	0.67	-	-	-
91	May	31	215	0.59	-	-	-
92	June	30	185	0.51	-	-	-
93	July	31	154	0.42	-	-	-
94	August	31	123	0.34	-	-	-
95	September	30	93	0.25	-	-	-
96	October	31	62	0.17	-	-	-
97	November	30	32	0.09	-	-	-
98	December	31	1	0.00	-	-	-
99	Total	365			-	-	-
100	Beginning Balance			276.b			57,677
101	Less non Prorated Items			(Line 100 less line 102)			57,677
102	Beginning Balance of Prorated items			(Line 86, Col H)			-
103	Ending Balance			277.1			87,018
104	Less non Prorated Items			(Line 103 less line 105)			87,018
105	Ending Balance of Prorated items			(Line 98, Col H)			-
106	Average Balance			Line 98, Col H + (Lines 101 + 104)/2			72,348
107	Less FASB 106 & 109 Items			Attachment H, Footnote B			-
108	Amount for Attachment 4			(Line 106 less line 107)			72,348

Attachment 5
Attachment H, Pages 3 and 4, Worksheet
NextEra Energy Transmission MidAtlantic Indiana, Inc.

	Transmission charges associated with Project detailed on the Project		Transmission charges for all transmission transactions	Rev Req Schedule Col. 10.	Account No. 457.1 Scheduling
	Bundled Sales for Resale included on page 4 of Attachment H (a)	ACCOUNT 454 (RENT FROM ELECTRIC PROPERTY) (b)	(c)	(d)	(e)
Attachment H, Page 4, Line No:	27	29	31	32	Attach H, p 1 line 4
	(Note L)	(Note M)	Portion of Account 456.1	Portion of Account 456.1	
27 January	-	-	73.23	-	-
28 February	-	-	115.16	-	-
29 March	-	-	94.99	-	-
30 April	-	-	109.57	-	-
31 May	-	-	94.14	-	-
32 June	-	-	639.92	-	-
33 July	-	-	1,022.56	-	-
34 August	-	-	1,258.54	-	-
35 September	-	-	630.22	-	-
36 October	-	-	651.23	-	-
37 November	-	-	684.42	-	-
38 December	-	-	907.20	-	-
39 Total	\$ -	\$ -	\$ 6,281	\$ -	\$ -

40
41 RETURN (R)

Notes K, Q & R from Attachment H

		\$
42	Long Term Interest (117, sum of 62.c through 67.c, Note A)	-
43	Preferred Dividends (118.29c) (positive number)	-
44	Proprietary Capital (112.16.c)	-
45	Less Preferred Stock (line 49)	-
46	Less Account 216.1 (112.12.c) (enter negative)	-
47	Common Stock (sum lines 41-43)	-

			Cost	Weighted
48	Long Term Debt	Note A	\$ 3,575,781	0.31
49	Preferred Stock (112.3.c)	Note B	-	-
50	Common Stock	Note C	8,042,284	0.69
51	Total	(Sum of Lines 48-50)	11,618,065	0.08 =R

Note:

- A Long Term Debt balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 18.c & d to 21.c & d in the Form No. 1. The cost is calculated by dividing line 42 by the Long Term Debt balance in line 48. In the event there is a construction loan, line 42 will also include the interest and line 48 will also include the outstanding amounts associated with any short term construction financing, prior to the issuance of long term debt.
- B Preferred Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 line 3.c & d in the Form No. 1
- C Common Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 3.c & d, 12.c & d, and 16.c & d in the Form No. 1 as shown on lines 41-44 above
ROE will be supported in the original filing and no change in ROE may be made absent a filing with FERC.

Attachment 6
True-Up Interest Rate
NextEra Energy Transmission MidAtlantic Indiana, Inc.

Table with 4 columns: Quarter (Note A), [A] FERC Quarterly Interest Rate, [B] Short Term Debt Rate, [C] Rate for Surcharges (Note A (3)), [D] Rate for Refunds (column A). Rows 1-7 show quarterly data for 2021 and 2022, and row 8 shows the average of lines 1-7.

Note A:
(1) The FERC Quarterly Interest Rate in column [A] is the interest applicable to the quarter indicated.
(2) The Short Term Debt Rate in column [B] is the weighted average Short Term Debt cost applicable to the quarter indicated.
(3) The Rate for Surcharges is the lesser of Column A or B if short term debt is issued in the quarter and Column A if there is no short term debt issued in a quarter

Table with 16 columns (A-P) and multiple rows. Column A is 'Year' (2021). Column B is 'Project # Or Other Identifier'. Column C is 'Project Name'. Columns D-N are 'Date Payments Received' (January-December). Column O is 'Interest Rate (line 8)'. Column P is 'Interest (Note B)'. The table contains data for Attachment H (Lake County and Porter County, Indiana Assets) with interest rates of 0.03 and interest of 0 for each month.

Note B
Interest is calculated by taking the interest rate in line 8 and applying it monthly to the balances in Column C-N (i.e., for January 12/12* Column O, February 11/12* Column O, etc.) plus the interest rate in line 8 times 1.5 times the sum of the balances for January through December.

Attachment 7
PBOPs
NextEra Energy Transmission MidAtlantic Indiana, Inc.

Calculation of PBOP Expenses

	(a)	(b)
1		<u>NextEra</u>
2	Total PBOP expenses (Note A)	\$0.00
3	Labor dollars (total labor under PBOP Plan, Note A)	\$0.00
4	Cost per labor dollar (line2 / line3)	-
5	labor expensed (labor not capitalized) in current year, 354.28.b.	-
6	PBOP Expense for current year (line 4 * line 5)	-
7	Lines 2-3 cannot change absent approval or acceptance by FERC in a separate proceeding.	
8	PBOP amount included in Company's O&M and A&G expenses included in FERC Account Nos. 500-935	

Note

Letter

A The source of the amounts from the Actuary Study supporting the numbers in Line 2 and 3 is -

Attachment 8
Depreciation Rates
NextEra Energy Transmission MidAtlantic Indiana, Inc.

Line	Account Number	FERC Account	Rate (Annual)Percent
TRANSMISSION PLANT			
1	350.1	Fee Land	0.00
2	350.2	Land Rights	1.33
2	352	Structures and Improvements	3.36
3	353	Station Equipment	2.92
4	354	Towers and Fixtures	2.02
5	355	Poles and Fixtures	2.05
6	356	Overhead Conductor and Devices	3.10
7	357	Underground Conduit	0.00
8	358	Underground Conductor and Devices	0.00
9	359	Roads and Trails	0.00
GENERAL PLANT			
10	390	Structures & Improvements	0.00
11	391	Office Furniture & Equipment	5.25
12	392	Transportation Equipment	0.00
13	393	Stores Equipment	0.00
14	394	Tools, Shop & Garage Equipment	0.00
15	395	Laboratory Equipment	0.00
16	397	Communication Equipment	25.00
17	398	Miscellaneous Equipment	2.50
INTANGIBLE PLANT			
18	301	Organization	1.85
19	302	Intangible	1.85
20	303	Miscellaneous Intangible Plant	
21		5 Year Property	20.00
22		7 Year Property	14.29
23		10 Year Property	10.00
24		Transmission facility Contributions in Aid of Construction	Note 1

Note 1: In the event a Contribution in Aid of Construction (CIAC) is made for a transmission facility, the transmission depreciation rates above will be weighted based on the relative amount of underlying transmission plant booked to the accounts shown in lines 1-9 above and the weighted average depreciation rate will be used to amortize the CIAC. The life of a facility subject to a CIAC will be equivalent to the depreciation rate calculated above, i.e., $100\% \div \text{depreciation rate} = \text{life}$ in years. The estimated life of the facility or rights associated with the facility will not change over the life of a CIAC without prior FERC approval.

These depreciation rates will not change absent the appropriate filing at FERC.

Attachment H
Formula Rate - Non-Levelized

NextEra Energy Transmission MidAtlantic Indiana, Inc.

Rate Formula Template
Utilizing FERC Form 1 Data

For the 12 months ended 12/31/2022

NextEra Energy Transmission MidAtlantic Indiana, Inc.

Line No.	(1)	(2)	(3)	(4)	(5) Allocated Amount
1	GROSS REVENUE REQUIREMENT	(page 3, line 47)			\$ 428,822
	REVENUE CREDITS	(Note O)	Total	Allocator	
2	Account No. 454	(page 4, line 29)	-	TP 1.00	-
3	Account No. 456.1	(page 4, line 33)	-	TP 1.00	-
4	Account No. 457.1 Scheduling	Attachment 5, line 39, col e	-	TP 1.00	-
5	Revenues from Grandfathered Interzonal Transactions	(Note N)	-	TP 1.00	-
6	Revenues from service provided by the ISO at a discount		-	TP 1.00	-
7	TOTAL REVENUE CREDITS	(Sum of Lines 2 through 6)	-		-
8	NET REVENUE REQUIREMENT	(line 1 minus line 7)			\$ 428,822
9	True-up Adjustment with Interest	Attachment 3, line 4, Col. J	(106,606.23)	DA 1.00000	(106,606)
10	NET REVENUE REQUIREMENT	(line 8 plus line 9)			\$ 322,216

Formula Rate - Non-Levelized

Rate Formula Template
Utilizing FERC Form 1 Data
NextEra Energy Transmission MidAtlantic Indiana, Inc.

For the 12 months ended 12/31/2022

Line No.	(1)	(2)	(3)	(4)	(5)
		Source	Company Total	Allocator	Transmission (Col 3 times Col 4)
	RATE BASE:				
	GROSS PLANT IN SERVICE (Notes U and R)				
1	Production	205.46.g for end of year, records for other months	-	NA	-
2	Transmission	Attachment 4, Line 14, Col. (b)	2,486,171	TP	1.00 2,486,171
3	Distribution	207.75.g for end of year, records for other months	-	NA	-
4	General & Intangible	Attachment 4, Line 14, Col. (c)	-	W/S	1.00 -
5	Common	356.1 for end of year, records for other months	-	CE	1.00 -
6	TOTAL GROSS PLANT	(Sum of Lines 1 through 5)	2,486,171	GP=	1.00 2,486,171
	ACCUMULATED DEPRECIATION (Notes U and R)				
7	Production	219.20-24.c for end of year, records for other months	-	NA	-
9	Transmission	Attachment 4, Line 14, Col. (h)	2,164,092	TP	1.00 2,164,092
10	Distribution	219.26.c for end of year, records for other months	-	NA	-
11	General & Intangible	Attachment 4, Line 14, Col. (i)	-	W/S	1.00 -
12	Common	356.1 for end of year, records for other months	-	CE	1.00 -
13	TOTAL ACCUM. DEPRECIATION	(Sum of Lines 8 through 12)	2,164,092		2,164,092
	NET PLANT IN SERVICE				
14	Production	(line 1 minus line 8)	-		-
16	Transmission	(Line 2 minus line 9)	322,080		322,080
17	Distribution	(line 3 minus line 10)	-		-
18	General & Intangible	(Line 4 minus line 11)	-		-
19	Common	(line 5 minus line 12)	-		-
20	TOTAL NET PLANT	(Sum of Lines 15 through 19)	322,080	NP=	1.00 322,080
	ADJUSTMENTS TO RATE BASE (Note R)				
22	Account No. 281 (enter negative)	Attach 4, Line 28, Col. (d)/Attach 4a, Line 54, Col. H (Notes B and X)	-	NA	zero -
23	Account No. 282 (enter negative)	Attach 4, Line 28, Col. (e)/Attach 4a, Line 81, Col. H (Notes B and X)	(23,625)	NP	1.00000 (23,625)
24	Account No. 283 (enter negative)	Attach 4, Line 28, Col. (f)/Attach 4a, Line 108, Col. H (Notes B and X)	(87,018)	NP	1.00000 (87,018)
25	Account No. 190	Attach 4, Line 28, Col. (g)/Attach 4a, Line 27, Col. H (Notes B and X)	-	NP	1.00000 -
26	Account No. 255 (enter negative)	Attachment 4, Line 28, Col. (h) (Notes B and X)	-	NP	1.00000 -
26a	Unfunded Reserves (enter negative)	Attachment 4, Line 31, Col. (h) (Note Y)	-	DA	1.00000 -
27	CWIP	Attachment 4, Line 14, Col. (d)	-	DA	1.00000 -
28	Unamortized Regulatory Asset	Attachment 4, Line 28, Col. (b) (Note T)	-	DA	1.00000 -
29	Unamortized Abandoned Plant	Attachment 4, Line 28, Col. (c) (Note S)	-	DA	1.00000 -
30	TOTAL ADJUSTMENTS	(Sum of Lines 22 through 29)	(110,643)		(110,643)
31	LAND HELD FOR FUTURE USE	Attachment 4, Line 14, Col. (e) (Note C)	-	TP	1.00 -
32	WORKING CAPITAL	(Note D)			
33	CWC	1/8*(Page 3, Line 14 minus Page 3, Line 11)	54,305		54,305
34	Materials & Supplies	Attachment 4, Line 14, Col. (f) (Note C)	-	TP	1.00 -
35	Prepayments (Account 165)	Attachment 4, Line 14, Col. (g)	-	GP	1.00 -
36	TOTAL WORKING CAPITAL	(Sum of Lines 33 through 35)	54,305		54,305
37	RATE BASE	(Sum of Lines 20, 30, 31 & 36)	265,742		265,742

Formula Rate - Non-Levelized

Rate Formula Template
Utilizing FERC Form 1 Data
NextEra Energy Transmission MidAtlantic Indiana, Inc.

For the 12 months ended 12/31/2022

Line No.	(1)	(2)	(3)	(4)	(5)
		Source	Company Total	Allocator	Transmission (Col 3 times Col 4)
1	O&M				
1	Transmission	321.112.b Attach. 5, Line 13, Col. (a)	161,000	TP	1.00 161,000
2	Less Account 566 (Misc Trans Expense)	321.97.b Attach. 5, Line 13, Col. (b)	-	TP	1.00 -
3	Less Account 565	321.96.b Attach. 5, Line 13, Col. (c)	-	TP	1.00 -
4	A&G	323.197.b Attach. 5, Line 13, Col. (d)	273,439	W/S	1.00 273,439
5	Less FERC Annual Fees	Attach. 5, Line 13, Col. (e)	-	W/S	1.00 -
6	Less EPRI & Reg. Comm. Exp. & Non-safety Ad.	(Note E) Attach. 5, Line 13, Col. (f)	-	W/S	1.00 -
6a	Less PBOP Expense in Year	Attachment 7, Line 8, Col. (g)	-	W/S	1.00 -
7	Plus Transmission Related Reg. Comm. Exp.	(Note E) Attach. 5, Line 13, Col. (g)	-	TP	1.00 -
7a	Plus PBOP Expense Allowed Amount	Attachment 7, Line 6, Col. (g)	-	W/S	1.00 -
8	Common	356.1	-	CE	1.00 -
9	Transmission Lease Payments	Attach. 5, Line 13, Col (h)	-	DA	1.0000 -
10	Account 566				
11	Amortization of Regulatory Asset	(Note T) Attach. 5, Line 13, Col. (i)	-	DA	1.0000 -
12	Miscellaneous Transmission Expense (less amortization of regulatory asset)	Attach. 5, Line 13, Col. (j)	-	TP	1.0000 -
13	Total Account 566	(Line 11 plus Line 12) Ties to 321.97.b	-		
14	TOTAL O&M	(Sum of Lines 1, 4, 7, 7a, 8, 9, 13 less Lines 2, 3, 5, 6, 6a)	434,439		434,439
15	DEPRECIATION EXPENSE (Note U)				
16	Transmission	336.7.b, d & e Attach. 5, Line 13, Col. (k)	58,106	TP	1 58,106
17	General & Intangible	336.10.b, d & e, 336.1.b, d & e Attach. 5, Line 26, Col. (a)	-	W/S	1 -
18	Common	336.11.b, d & e	-	CE	1 -
19	Amortization of Abandoned Plant	(Note S) Attach. 5, Line 26, Col. (b)	-	DA	1.0000 -
20	TOTAL DEPRECIATION	(Sum of Lines 16 through 19)	58,106		58,106
21	TAXES OTHER THAN INCOME TAXES	(Note F)			
22	LABOR RELATED				
23	Payroll	263.i Attach. 5, Line 26, Col. (c)	-	W/S	1 -
24	Highway and vehicle	263.i Attach. 5, Line 26, Col. (d)	-	W/S	1 -
25	PLANT RELATED				
26	Property	263.i Attach. 5, Line 26, Col. (e)	1,431	GP	1 1,431
27	Gross Receipts	263.i Attach. 5, Line 26, Col. (f)	-	NA	zero -
28	Other	263.i Attach. 5, Line 26, Col. (g)	-	GP	1 -
29	Payments in lieu of taxes	263.i Attach. 5, Line 26, Col. (h)	-	GP	1 -
30	TOTAL OTHER TAXES	(Sum of Lines 23 through 29)	1,431		1,431
31	INCOME TAXES	(Note G)			
32	$T=1 - \{(1 - \text{SIT}) * (1 - \text{FIT})\} / (1 - \text{SIT} * \text{FIT} * p)$	WCLTD = Page 4, Line 20	0.25		
33	$\text{CIT}=(T/1-T) * (1-(\text{WCLTD}/R)) =$	R = Page 4, Line 23	0.26		
34	FIT & SIT & P	(Note G)			
35					
36	$1 / (1 - T) = (T \text{ from line } 32)$		1.33		
37	Amortized Investment Tax Credit	266.8f (enter negative) Attach. 5, Line 26, Col. (i)	-		
38	Excess Deferred Income Taxes	(enter negative) Attach. 5, Line 26, Col. (j)	-		
39	Tax Effect of Permanent Differences	Attach. 5, Line 26, Col. (k) (Note W)	(68,565)		
40	Income Tax Calculation	(Line 33 times Line 46)	5,333	NA	5,333
41	ITC adjustment	(Line 36 times Line 37)	-	NP	1.00 -
42	Excess Deferred Income Tax Adjustment	(Line 36 times Line 38)	-	NP	1.00 -
43	Permanent Differences Tax Adjustment	(Line 36 times Line 39)	(91,264)	NP	1.00 (91,264)
44	Total Income Taxes	(Sum of Lines 40 through 43)	(85,931)		(85,931)
45	RETURN				
46	Rate Base times Return	(Page 2, Line 37 times Page 4, Line 23)	20,777	NA	20,777
47	REV. REQUIREMENT	(Sum of Lines 14, 20, 30, 44 & 46)	428,822		428,822

Formula Rate - Non-Levelized

Rate Formula Template
Utilizing FERC Form 1 Data
NextEra Energy Transmission MidAtlantic Indiana, Inc.

For the 12 months ended 12/31/2022

	(1)	(2)	(3)	(4)	(5)
SUPPORTING CALCULATIONS AND NOTES					
Line No.	TRANSMISSION PLANT INCLUDED IN ISO RATES				
1	Total Transmission plant	(Page 2, Line 2, Column 3)			2,486,171
2	Less Transmission plant excluded from ISO rates	(Note H)			-
3	Less Transmission plant included in OATT Ancillary Services	(Note I)			-
4	Transmission plant included in ISO rates	(Line 1 minus Lines 2 & 3)			2,486,171
5	Percentage of Transmission plant included in ISO Rates	(Line 4 divided by Line 1)		TP=	1.0000
6	WAGES & SALARY ALLOCATOR (W&S)				
		Form 1 Reference	\$	TP	Allocation
7	Production	354.20.b	-	1.00	-
8	Transmission	354.21.b	-	1.00	-
9	Distribution	354.23.b	-	1.00	-
10	Other	354.24,25,26.b	-	1.00	-
11	Total (W& S Allocator is 1 if lines 7-10 are zero)	(Sum of Lines 7 through 10)	-		-
					= 1.00000 = WS
12	COMMON PLANT ALLOCATOR (CE) (Note J and X)				
			\$		% Electric
13	Electric	200.3.c	322,080		(line 13 / line 16)
14	Gas	201.3.d	-		1.00000 *
15	Water	201.3.e	-		1.00000 =
16	Total	(Sum of Lines 13 through 15)	322,080		1.00000 = CE 1.00000
17	RETURN (R)				
18		(Note V)			
19			\$	%	Cost
20	Long Term Debt	(Attachment 5, line 48 Notes Q & R)	7,087,604	0.40	(Notes K, Q, & R)
21	Preferred Stock (112.3.c)	(Attachment 5, line 49 Notes Q & R)	-	-	0.04
22	Common Stock	(Attachment 5, line 50 Notes K, Q & R)	10,639,605	0.60	10.10%
23	Total	(Attachment 5, line 51)	17,727,209		0.08 =R
24	REVENUE CREDITS				
25	ACCOUNT 447 (SALES FOR RESALE) (Note L)	310 -311			
26	a. Bundled Non-RQ Sales for Resale	311.x.h			-
27	b. Bundled Sales for Resale	Attach 5, line 39, col (a)			-
28	Total of (a)-(b)				-
29	ACCOUNT 454 (RENT FROM ELECTRIC PROPERTY)	(Note M) Attach 5, line 39, col (b)			-
30	ACCOUNT 456.1 (OTHER ELECTRIC REVENUES)	330.x.n			
31	a. Transmission charges for all transmission transactions	Attach 5, line 39, col (c)			-
32	b. Transmission charges associated with Project detailed on the Project Rev Req Schedule Col. 10.	Attach 5, line 39, col (d)			-
33	Total of (a)-(b)				-

Formula Rate - Non-Levelized

Rate Formula Template
Utilizing FERC Form 1 Data
NextEra Energy Transmission MidAtlantic Indiana, Inc.

For the 12 months ended 12/31/2022

General Note: References to pages in this formulary rate are indicated as: (page#, line#, col.#)
References to data from FERC Form 1 are indicated as: #.y.x (page, line, column)

- | | | | |
|----------------|--|-----------------------|----------------------------------------------------------------------------------------------------------------------------|
| Note
Letter | | FIT =
SIT =
p = | 21%
4.900% (State Income Tax Rate or Composite SIT)
0% (percent of federal income tax deductible for state purposes) |
|----------------|--|-----------------------|----------------------------------------------------------------------------------------------------------------------------|
- A Reserved
 - B The balances in Accounts 190, 281, 282 and 283, as adjusted by any amounts in contra accounts identified as regulatory assets or liabilities related to FASB 106 or 109. Balance of Account 255 is reduced by prior flow throughs and excluded if the utility chose to utilize amortization of tax credits against taxable income. Account 281 is not allocated.
 - C Identified in Form 1 as being only transmission related.
 - D Cash Working Capital assigned to transmission is one-eighth of O&M allocated to transmission at page 3, line 14, column 5 minus amortization of Regulatory Asset at page 3, line 11, column 5. Prepayments are the electric related prepayments booked to Account No. 165 and reported on pages 111, line 57 in the Form 1.
 - E Page 3, Line 6 - EPRI Annual Membership Dues listed in Form 1 at 353.f, all Regulatory Commission Expenses itemized at 351.h, and non-safety related advertising included in Account 930.1 found at 323.191.b. Page 3, Line 7-Regulatory Commission Expenses directly related to transmission service, ISO filings, or transmission siting itemized at 351.h.
 - F Includes only FICA, unemployment, highway, property, gross receipts, and other assessments charged in the current year. Taxes related to income are excluded. Gross receipts taxes are not included in transmission revenue requirement in the Rate Formula Template, since they are recovered elsewhere.
 - G The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility is taxed in more than one state it must attach a work paper showing the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T) (page 3, line 36). Excess Deferred Income Taxes reduce income tax expense by the amount of the expense multiplied by (T/1-T).
 - H Removes transmission plant determined by Commission order to be state-jurisdictional according to the seven-factor test (until Form 1 balances are adjusted to reflect application of seven-factor test).
 - I Removes dollar amount of transmission plant to be included in the development of OATT ancillary services rates and generation step-up facilities, which are deemed included in OATT ancillary services. For these purposes, generation step-up facilities are those facilities at a generator substation on which there is no through-flow when the generator is shut down.
 - J Enter dollar amounts
 - K ROE will be supported in the original filing and no change in ROE may be made absent a filing with FERC.
 - L Page 4, Line 28 must equal zero since all short-term power sales must be unbundled and the transmission component reflected in Account No. 456.1.
 - M Includes income related only to transmission facilities, such as pole attachments, rentals and special use.
 - N Company will not have any grandfathered agreements. Therefore, this line shall remain zero.
 - O The revenues credited on page 1 lines 2-6 shall include only the amounts received directly (in the case of grandfathered agreements) or from the ISO (for service under this tariff) reflecting the Transmission Owner's integrated transmission facilities. Revenue Credits do not include revenues associated with FERC annual charges, gross receipts taxes, facilities not included in this template (e.g., direct assignment facilities and GSUs) the costs of which are not recovered under this Rate Formula Template.
 - P Reserved
 - Q Prior to obtaining any debt, the cost of debt will be LIBOR plus 1.5%. Once any debt is obtained, the formula will use the actual cost of debt determined in Attachment 5. The capital structure will be 60% equity and 40% debt until NextEra Energy Transmission MidAtlantic, Inc.'s first transmission project enters service, after which the capital structure will be the actual capital structure. LIBOR refers to the London Inter Bank Offer Rate from the Federal Reserve Bank of St. Louis's <https://fred.stlouisfed.org/>.
 - R Calculate using 13 month average balance, except ADIT.
 - S Unamortized Abandoned Plant and Amortization of Abandoned Plant will be zero until the Commission accepts or approves recovery of the cost of abandoned plant. Utility must receive FERC authorization before recovering the cost of abandoned plant.
 - T Recovery of Regulatory Asset is permitted only for pre-commercial expenses incurred prior to the date when NEET MidAtlantic may first recover costs under the PJM Tariff, as authorized by the Commission. Recovery of any other regulatory assets requires authorization from the Commission. A carrying charge equal to the weighted cost of capital calculated pursuant to this formula will be applied to the Regulatory Asset prior to the rate year when costs are first recovered.
 - U Excludes Asset Retirement Obligation balances
 - V Company shall be allowed recovery of costs related to interest rate locks. Absent a Section 205 filing, Company shall not include in the Formula Rate, the gains, losses, or costs related to other hedges.
 - W The Tax Effect of Permanent Differences captures the differences in the income taxes due under the Federal and State calculations and the income taxes calculated in Attachment H that are not the result of a timing difference
 - X Calculated on Attachment 4 for the true up and on Attachment 4a for the projection
 - Y Unfunded Reserves are customer contributed capital such as when employee vacation expense is accrued but not yet incurred. Also, pursuant to Special Instructions to Accounts 228.1 through 228.4, no amounts shall be credited to accounts 228.1 through 228.4 unless authorized by a regulatory authority or authorities to be collected in a utility's rates.

Attachment 1
 Project Revenue Requirement Worksheet
 NextEra Energy Transmission MidAtlantic Indiana, Inc.

To be completed in conjunction with Attachment H.

Line No.	(1)	(2) Attachment H Page, Line, Col.	(3) Transmission	(4) Allocator
1	Gross Transmission Plant - Total	Attach H, p 2, line 2 col 5 (Note A)	2,486,171	
2	Net Transmission Plant - Total	Attach H, p 2, line 16 col 5 plus line 27 & 29 col 5 (Note B)	322,080	
O&M EXPENSE				
3	Total O&M Allocated to Transmission	Attach H, p 3, line 14 col 5	434,439.0	
4	Annual Allocation Factor for O&M	(line 3 divided by line 1 col 3)	0.17	0.1747422
GENERAL, INTANGIBLE AND COMMON (G&C) DEPRECIATION EXPENSE				
5	Total G, I & C Depreciation Expense	Attach H, p 3, lines 17 & 18, col 5 (Note H)	-	
6	Annual Allocation Factor for G, I & C Depreciation Expense	(line 5 divided by line 1 col 3)	-	-
TAXES OTHER THAN INCOME TAXES				
7	Total Other Taxes	Attach H, p 3, line 30 col 5	1,431.33	
8	Annual Allocation Factor for Other Taxes	(line 7 divided by line 1 col 3)	0.00	0.00
9	Less Revenue Credits	Attach H, p 1, line 7 col 5	-	
10	Annual Allocation Factor Revenue Credits	(line 9 divided by line 1 col 3)	-	-
11	Annual Allocation Factor for Expense	Sum of line 4, 6, 8, and 10		0.175318
INCOME TAXES				
12	Total Income Taxes	Attach H, p 3, line 44 col 5	(85,931)	
13	Annual Allocation Factor for Income Taxes	(line 12 divided by line 2 col 3)	(0.27)	(0.27)
RETURN				
14	Return on Rate Base	Attach H, p 3, line 46 col 5	20,777	
15	Annual Allocation Factor for Return on Rate Base	(line 14 divided by line 2 col 3)	0.06	0.06
16	Annual Allocation Factor for Return	Sum of line 13 and 15	(0.20)	(0.20)

Attachment 1
Project Revenue Requirement Worksheet
NextEra Energy Transmission MidAtlantic Indiana, Inc.

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(12a)	(13)	(14)	(15)	(16)	
Line No.	Project Name	RTO Project Number	Project Gross Plant	Annual Allocation Factor for Expense	Annual Expense Charge	Project Net Plant or CWIP Balance	Annual Allocation Factor for Return	Annual Return Charge	Project Depreciation/Amortization Expense	Annual Revenue Requirement	Incentive Return in basis Points	Incentive Return	Ceiling Rate	Competitive Bid Concession	Total Annual Revenue Requirement	True-Up Adjustment	Net Rev Req
		(Note C)	(Page 1 line 11)		(Col. 3 * Col. 4)	(Notes D & I)	(Page 1 line 16)	(Col. 6 * Col. 7)	(Notes E & I)	(Sum Col. 5, 8 & 9)	(Note K)	(Attachment 2, Line 28 /100 * Col. 11)	(Sum Col. 10 & 12)	(Note J)	(Sum Col. 10 & 12 Less Col. 13)	(Note F)	(Sum Col. 14 & 15 (Note G))
15a	Lake County and Porter County, Indiana Assets	\$	2,486,171	0.18	435,870.31	\$ 322,080	(0.20)	(65,154)	58,106	428,822	-	-	428,822	-	428,822	(106,606)	322,216
15b		\$	-	0.18	-	\$ -	(0.20)	-	-	-	-	-	-	-	-	-	-
15c		\$	-	0.18	-	\$ -	(0.20)	-	-	-	-	-	-	-	-	-	-
		\$	-	0.18	-	\$ -	(0.20)	-	-	-	-	-	-	-	-	-	-
		\$	-	0.18	-	\$ -	(0.20)	-	-	-	-	-	-	-	-	-	-
		\$	-	0.18	-	\$ -	(0.20)	-	-	-	-	-	-	-	-	-	-
		\$	-	0.18	-	\$ -	(0.20)	-	-	-	-	-	-	-	-	-	-
		\$	-	0.18	-	\$ -	(0.20)	-	-	-	-	-	-	-	-	-	-
		\$	-	0.18	-	\$ -	(0.20)	-	-	-	-	-	-	-	-	-	-
		\$	-	0.18	-	\$ -	(0.20)	-	-	-	-	-	-	-	-	-	-
		\$	-	0.18	-	\$ -	(0.20)	-	-	-	-	-	-	-	-	-	-
		\$	-	0.18	-	\$ -	(0.20)	-	-	-	-	-	-	-	-	-	-
		\$	-	0.18	-	\$ -	(0.20)	-	-	-	-	-	-	-	-	-	-
		\$	-	0.18	-	\$ -	(0.20)	-	-	-	-	-	-	-	-	-	-
		\$	-	0.18	-	\$ -	(0.20)	-	-	-	-	-	-	-	-	-	-
		\$	-	0.18	-	\$ -	(0.20)	-	-	-	-	-	-	-	-	-	-
16	Annual Totals																322,216

Note Letter

- A Gross Transmission Plant is that identified on page 2 line 2 of Attachment H
- B Inclusive of any CWIP or unamortized abandoned plant included in rate base when authorized by FERC order less any prefunded AFUDC, if applicable.
- C Project Gross Plant is the total capital investment for the project calculated in the same method as the gross plant value in line 1. This value includes subsequent capital investments required to maintain the facilities to their original capabilities. Gross plant does not include Unamortized Abandoned Plant.
- D Project Net Plant is the Project Gross Plant Identified in Column 3 less the associated Accumulated Depreciation. Net Plant includes CWIP and Unamortized Abandoned Plant and excludes any regulatory asset, which are to entered as a separate line item.
- E Project Depreciation Expense is the actual value booked for the project and included in the Depreciation Expense in Attachment H, page 3, line 16. Project Depreciation Expense includes the amortization of Abandoned Plant
- F True-Up Adjustment is calculated on the Project True-up Schedule for the Rate Year
- G The Net Rev Req is the value to be used in the rate calculation under the applicable Schedule under the PJM OATT for each project.
- H The Total General, Intangible and Common Depreciation Expense excludes any depreciation expense directly associated with a project and thereby included in page 2 column 9.
- I The Unamortized Abandoned Plant balance is included in Net Plant, and Amortization of Abandoned Plant is included in Depreciation/Amortization Expense.
- J The Competitive Bid Concession is the reduction in revenue, if any, that the company agreed to, for instance, to be selected to build facilities as the result of a competitive process and equals the amount by which the annual revenue requirement is reduced from the ceiling rate
- K Requires approval by FERC of incentive return applicable to the specified project(s)
- M All facilities other than those being recovered under Schedules 7, 8, 9 are to be included in Attachment 1.
- N Facilities that provide Wholesale Distribution Service are not to be listed as projects on lines 15, the revenue requirements associated with these facilities are calculated on Attachment 11
- O When an updated projected net revenue requirement is posted due to an asset acquisition as provided for in the Protocols, the difference between the updated net revenue requirement in Col (16) and the revenues collected to date will be recovered over the remaining months of the Rate Year.

Attachment 2
Incentive ROE
NextEra Energy Transmission MidAtlantic Indiana, Inc.

1 Rate Base Attachment H, Page 2 line 37, Col.5

2 100 Basis Point Incentive Return

		\$	%	Cost	\$
					Weighted
3	Long Term Debt (Attachment H, Notes Q and R)	-	-	-	-
4	Preferred Stock (Attachment H, Notes Q and R)	-	-	-	-
5	Common Stock (Attachment H, Notes K, Q and R)	-	-	0.1110	-
6	Total (sum lines 3-5)	-	-		-
7	100 Basis Point Incentive Return multiplied by Rate Base (line 1 * line 6)				

8 INCOME TAXES

9	$T=1 - \frac{\{(1 - SIT) * (1 - FIT)\}}{(1 - SIT * FIT * p)}$ =	0.2487			
10	$CIT=(T/1-T) * (1-(WCLTD/R))$ =	-			
11	WCLTD = Line 3				
12	and FIT, SIT & p are as given in footnote K.				
13	$1 / (1 - T)$ = (from line 9)	1.3310			
14	Amortized Investment Tax Credit (266.8f) (enter negative)	-			
15	Excess Deferred Income Taxes (enter negative)	-			
16	Tax Effect of Permanent Differences (Note B)	(68,565.44)			
17	Income Tax Calculation = line 10 * line 7	-	NA		-
18	ITC adjustment (line 13 * line 14)	-	NP	1.00	-
19	Excess Deferred Income Tax Adjustment (line 13 * line 15)	-	NP	1.00	-
20	Permanent Differences Tax Adjustment (line 13 * 16)	(91,263.61)	NP	1.00	(91,263.61)
21	Total Income Taxes (sum lines 17 - 20)	(91,263.61)			(91,263.61)

22 Return and Income Taxes with 100 basis point increase in ROE (Sum lines 7 & 21)

23 Return (Attach. H, page 3 line 46 col 5)

24 Income Tax (Attach. H, page 3 line 44 col 5)

25 Return and Income Taxes without 100 basis point increase in ROE (Sum lines 23 & 24)

26 Incremental Return and Income Taxes for 100 basis point increase in ROI(Line 22 - line 25)

27 Rate Base (line 1)

28 Incremental Return and Income Taxes for 100 basis point increase in ROE divided by Rate Base (Line 26 / line 27)

Notes:

- A Line 5 includes a 100 basis point increase in ROE that is used only to determine the increase in return and income taxes associated with a 100 basis point increase in ROE. Any actual ROE incentive must be approved by the Commission. For example, if the Commission were to grant a 137 basis point ROE incentive, the increase in return and taxes for a 100 basis point increase in ROE would be multiplied by 1.37 on Attachment 1 column 12.
- B The Tax Effect of Permanent Differences captures the differences in the income taxes due under the Federal and State calculations and the income taxes calculated in Attachment H that are not the result of a timing difference

Page 1 of 1

265,742

-

(91,263.61)

(91,263.61)

20,776.52

(85,930.85)

(65,154.33)

(26,109.28)

265,742

(0.0983)

Attachment 3
Project True-Up
NextEra Energy Transmission MidAtlantic Indiana, Inc.

1 2	Rate Year being True-Up		Revenue Requirement Projected For Rate Year		Revenue Received ³	Actual Revenue Requirement	Annual True-Up Calculation			
	A	B	C	D	E	F	G	H	I	J
	Project # Or Other Identifier	Project Name	Projected Net Revenue Requirement ¹	% of Total Revenue Requirement	Revenue Received (E, Line 2) x (D)	Actual Net Revenue Requirement ²	Net Under/(Over) Collection (F)-(E)	Prior Period Adjustment ⁵	Interest Income (Expense) ⁴	Total True-Up (G) + (H) + (I)
3	2021				\$ 571,863					
3	Attachment H		583,990.69	1.00	571,863.31	471,763.57	(100,099.74)	-	(6,506.48)	(106,606.23)
3a			-	-	-	-	-	-	-	-
3b			-	-	-	-	-	-	-	-
3c			-	-	-	-	-	-	-	-
4	Total Annual Revenue Requirements (Note A)		583,990.69	1.00	571,863.31	471,763.57	(100,099.74)		(6,506.48)	(106,606.23)
								Monthly Interest Rate	3.25%	
								Interest Income (Expense)	(6,506.48)	

Notes:
 1) From Attachment 1, line 15, col. 14 for the projection for the Rate Year.
 2) From Attachment 1, line 15, col. 14 for that project based on the actual costs for the Rate Year.
 3) The "Revenue Received" on line 2, Col. (E), is the total amount of revenue distributed to company in the year as shown on pages 328-330 of the Form No 1. The Revenue Received is input on line 2, Col. E excludes any True-Up revenues.
 Column E, lines 3 are the dollar amounts of Revenue Received reflecting the % in Column D. This assigns to each project a percentage of the revenue received based on the percentage of the Projected Net Revenue Requirement in Column C.
 Column D, lines 3 are sourced from the projected revenue requirement for the year at issue.
 4) Interest from Attachment 6.
 5) Prior Period Adjustment from line 5 is pro rata to each project, unless the error was project specific.

Prior Period Adjustment

	(a)	(b)	(c)	(d)
	Prior Period Adjustment (Note B)	Amount In Dollars	Interest Note B	Total Col. (b) + Col. (c)
5	-	-	-	-

Notes:
 A For each project or Attachment H, the utility will populate the formula rate with the inputs for the True-Up Year. The revenue requirements, based on actual operating results for the True-Up Year, associated with the projects and Attachment H will then be entered in Col. (F) above. Column (E) above contains the actual revenues received associated with Attachment H and any Projects paid by the RTO to the utility during the True-Up Year. Then in Col. (G), Col. (E) is subtracted from Col. (F) to calculate the True-up Adjustment. The Prior Period Adjustment from Line 5 below is input in Col. (H). Column (I) is the applicable interest rate from Attachment 6. Column (I) adds the interest on the sum of Col.(G) and (H). Col. (J) is the sum of Col. (G), (H), and (I).
 B Prior Period Adjustment is the amount of an adjustment to correct an error in a prior period. The FERC Refund interest rate specified in CFR 35.19(a) for the period up to the date the projected rates that are subject to True Up here went into effect.

Attachment 4
Rate Base Worksheet
NextEra Energy Transmission MidAtlantic Indiana, Inc.

Line No	Month (a)	Gross Plant In Service		CWIP	LHFFU	Working Capital		Accumulated Depreciation	
		Transmission (b)	General & Intangible (c)	CWIP in Rate Base (d)	Held for Future Use (e)	Materials & Supplies (f)	Prepayments (g)	Transmission (h)	General & Intangible (i)
Attachment H, Page 2, Line No:		2	4	27	31	34	35	9	11
		207.58.g for end of year, records for other months	205.5.g & 207.99.g for end of year, records for other months	(Note C)	214.x.d for end of year, records for other months	227.8.c & 227.16.c for end of year, records for other months	111.57.c for end of year, records for other months	219.25.c for end of year, records for other months	219.28.c & 200.21.c for end of year, records for other months
1	December Prior Year	2,486,171	-	-	-	-	-	2,159,158	-
2	January	2,486,171	-	-	-	-	-	2,176,402	-
3	February	2,486,171	-	-	-	-	-	2,168,781	-
4	March	2,486,171	-	-	-	-	-	2,141,096	-
5	April	2,486,171	-	-	-	-	-	2,145,938	-
6	May	2,486,171	-	-	-	-	-	2,150,780	-
7	June	2,486,171	-	-	-	-	-	2,155,622	-
8	July	2,486,171	-	-	-	-	-	2,160,464	-
9	August	2,486,171	-	-	-	-	-	2,165,306	-
10	September	2,486,171	-	-	-	-	-	2,170,148	-
11	October	2,486,171	-	-	-	-	-	2,174,991	-
12	November	2,486,171	-	-	-	-	-	2,179,833	-
13	December	2,486,171	-	-	-	-	-	2,184,675	-
14	Average of the 13 Monthly Balances	2,486,171	-	-	-	-	-	2,164,092	-

Adjustments to Rate Base

Line No	Month (a)	Unamortized Regulatory Asset (b)	Unamortized Abandoned Plant (c)	Account No. 281 Accumulated Deferred Income Taxes (Note D) (d)	Account No. 282 Accumulated Deferred Income Taxes (Note D) (e)	Account No. 283 Accumulated Deferred Income Taxes (Note D) (f)	Account No. 190 Accumulated Deferred Income Taxes (Note D) (g)	Account No. 255 Accumulated Deferred Investment Credit (h)
		Attachment H, Page 2, Line No:		28	29	22	23	24
		Notes A & E	Notes B & F	272.8.b & 273.8.k	274.2.b & 275.2.k	276.9.b & 277.9.k	234.8.b & c	Consistent with 266.8.b & 267.8.h
15	December Prior Year	-	-	-	-	-	-	-
16	January	-	-	-	-	-	-	-
17	February	-	-	-	-	-	-	-
18	March	-	-	-	-	-	-	-
19	April	-	-	-	-	-	-	-
20	May	-	-	-	-	-	-	-
21	June	-	-	-	-	-	-	-
22	July	-	-	-	-	-	-	-
23	August	-	-	-	-	-	-	-
24	September	-	-	-	-	-	-	-
25	October	-	-	-	-	-	-	-
26	November	-	-	-	-	-	-	-
27	December	-	-	-	-	-	-	-
28	Average of the 13 Monthly Balances	-	-	-	23,625	87,018	-	-

Attachment 4
Rate Base Worksheet
NextEra Energy Transmission MidAtlantic Indiana, Inc.

Unfunded Reserves (Notes G & H)	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
				Enter 1 if NOT in a trust or reserved account, enter zero (0) if included in a trust or reserved account	Enter 1 if the accrual account is included in the formula rate, enter (0) if NOT included in the formula rate	Enter the percentage paid for by the transmission formula customers	Allocation (Plant or Labor Allocator)	Amount Allocated, col. c x col. d x col. e x col. f x col. g
29 List of all reserves:		Amount						
30a	Reserve 1		-	-				-
30b	Reserve 2		-	-				-
30c	Reserve 3							
30d	Reserve 4							
30e	...							
30f	...		-	-				-
31	Total		-	-				-

Notes:

- A Recovery of regulatory asset is limited to any regulatory assets authorized by FERC.
- B Recovery of abandoned plant is limited to any abandoned plant recovery authorized by FERC.
- C Includes only CWIP authorized by the Commission for inclusion in rate base. The annual report filed pursuant to Section 6 of the Protocols will include for each project under construction (i) the CWIP balance eligible for inclusion in rate base; (ii) the CWIP balance ineligible for inclusion in rate base; and (iii) a demonstration that AFUDC is only applied to the CWIP balance that is not included in rate base. The annual report will reconcile the project-specific CWIP balances to the total Account 107 CWIP balance reported on p. 216.b of the FERC Form 1. The demonstration in (iii) above will show that monthly debits and credits do not contain entries for AFUDC for each CWIP project in ratebase.
- D ADIT and Accumulated Deferred Income Tax Credits are computed using the average of the beginning of the year and the end of the year balances. The projection will use line 108 of Attachment 4a to populate the average ADIT balance on line 28 above.
- E Recovery of a Regulatory Asset is permitted only for pre-commercial and formation expenses, and is subject to FERC approval before the amortization of the Regulatory Asset can be included in rates. Recovery of any other regulatory assets requires authorization from the Commission. A carrying charge equal to the weighted cost of capital will be applied to the Regulatory Asset prior to the rate year when costs are first recovered.
- F Unamortized Abandoned Plant and Amortization of Abandoned Plant will be zero until the Commission accepts or approves recovery of the cost of abandoned plant.
- G The Formula Rate shall include a credit to rate base for all unfunded reserves (funds collected from customers that (1) have not been set aside in a trust, escrow or restricted account; (2) whose balance are collected from customers through cost accruals to accounts that are recovered under the Formula Rate; and (3) exclude the portion of any balance offset by a balance sheet account). Each unfunded reserve will be included on lines 30 above. The allocator in Col. (g) will be the same allocator used in the formula for the cost accruals to the account that is recovered under the Formula Rate. Since reserves can be created by an offsetting balance sheet account, rather than through cost accruals, the amount to be deducted from rate base should exclude the portion offset by another balance sheet account.
- H Calculate using 13 month average balance, except ADIT.

NextEra Energy Transmission MidAtlantic Indiana, Inc.
Attachment 4a - Accumulated Deferred Income Taxes
Year Ended December 31, 2022

Rate Year = Projected 2022

1 Account 190

Days in Period					Averaging with Proration - Projected		
A	B	C	D	E	F	G	H
Month	Days in the Month	Number of Days Prorated	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)
5	December	31					-
6	January	31	335	0.92			-
7	February	28	28	0.84			-
8	March	31	276	0.76			-
9	April	30	246	0.67			-
10	May	31	215	0.59			-
11	June	30	185	0.51			-
12	July	31	154	0.42			-
13	August	31	123	0.34			-
14	September	30	93	0.25			-
15	October	31	62	0.17			-
16	November	30	32	0.09			-
17	December	31	1	0.00			-
18	Total	365					-
19	Beginning Balance			234.8.b			-
20	Less non Prorated Items			(Line 19 less line 21)			-
21	Beginning Balance of Prorated items			(Line 5, Col H)			-
22	Ending Balance			234.8.c			-
23	Less non Prorated Items			(Line 22 less line 24)			-
24	Ending Balance of Prorated items			(Line 17, Col H)			-
25	Average Balance			Line 17, Col H + (Lines 20 + 23)/2			-
26	Less FASB 106 & 109 Items			Attachment H, Footnote B			-
27	Amount for Attachment 4			(Line 25 less line 26)			-

28 Account 281

Days in Period					Averaging with Proration - Projected		
A	B	C	D	E	F	G	H
Month	Days in the Month	Number of Days Prorated	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)
32	December	31					-
33	January	31	335	0.92			-
34	February	28	28	0.84			-
35	March	31	276	0.76			-
36	April	30	246	0.67			-
37	May	31	215	0.59			-
38	June	30	185	0.51			-
39	July	31	154	0.42			-
40	August	31	123	0.34			-
41	September	30	93	0.25			-
42	October	31	62	0.17			-
43	November	30	32	0.09			-
44	December	31	1	0.00			-
45	Total	365					-
46	Beginning Balance			274.b			-
47	Less non Prorated Items			(Line 46 less line 48)			-
48	Beginning Balance of Prorated items			(Line 32, Col H)			-
49	Ending Balance			275.k			-
50	Less non Prorated Items			(Line 49 less line 51)			-
51	Ending Balance of Prorated items			(Line 44, Col H)			-
52	Average Balance			Line 44, Col H + (Lines 47 + 50)/2			-
53	Less FASB 106 & 109 Items			Attachment H, Footnote B			-
54	Amount for Attachment 4			(Line 52 less line 53)			-

55 Account 282

Days in Period					Averaging with Proration - Projected		
A	B	C	D	E	F	G	H
Month	Days in the Month	Number of Days Prorated	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)
59	December	31					(22,092)
60	January	31	335	0.92	3,399	8,363	(13,729)
61	February	28	28	0.84	3,399	7,664	(6,065)
62	March	31	276	0.76	3,399	6,890	825
63	April	30	246	0.67	3,399	6,141	6,967
64	May	31	215	0.59	3,399	5,367	12,334
65	June	30	185	0.51	3,398	4,618	16,953
66	July	31	154	0.42	3,398	3,845	20,797
67	August	31	123	0.34	3,398	3,071	23,868
68	September	30	93	0.25	3,398	2,322	26,189
69	October	31	62	0.17	3,398	1,548	27,737
70	November	30	32	0.09	3,398	799	28,536
71	December	31	1	0.00	3,398	25	28,561
72	Total	365			40,781	50,653	
73	Beginning Balance			274.b			(22,092)
74	Less non Prorated Items			(Line 73 less line 75)			-
75	Beginning Balance of Prorated items			(Line 59, Col H)			(22,092)
76	Ending Balance			275.k			18,689
77	Less non Prorated Items			(Line 76 less line 78)			(9,872)
78	Ending Balance of Prorated items			(Line 71, Col H)			28,561
79	Average Balance			Line 71, Col H + (Lines 74 + 77)/2			23,625
80	Less FASB 106 & 109 Items			Attachment H, Footnote B			-
81	Amount for Attachment 4			(Line 79 less line 80)			23,625

82 Account 283

Days in Period					Averaging with Proration - Projected		
A	B	C	D	E	F	G	H
Month	Days in the Month	Number of Days Prorated	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)
86	December	31					-
87	January	31	335	0.92			-
88	February	28	28	0.84			-
89	March	31	276	0.76			-
90	April	30	246	0.67			-
91	May	31	215	0.59			-
92	June	30	185	0.51			-
93	July	31	154	0.42			-
94	August	31	123	0.34			-
95	September	30	93	0.25			-
96	October	31	62	0.17			-
97	November	30	32	0.09			-
98	December	31	1	0.00			-
99	Total	365					-
100	Beginning Balance			276.b			87,018
101	Less non Prorated Items			(Line 100 less line 102)			87,018
102	Beginning Balance of Prorated items			(Line 86, Col H)			-
103	Ending Balance			277.l			87,018
104	Less non Prorated Items			(Line 103 less line 105)			87,018
105	Ending Balance of Prorated items			(Line 98, Col H)			-
106	Average Balance			Line 98, Col H + (Lines 101 + 104)/2			87,018
107	Less FASB 106 & 109 Items			Attachment H, Footnote B			-
108	Amount for Attachment 4			(Line 106 less line 107)			87,018

Attachment 5
Attachment H, Pages 3 and 4, Worksheet
NextEra Energy Transmission MidAtlantic Indiana, Inc.

	Bundled Sales for Resale included on page 4 of Attachment H (a)	ACCOUNT 454 (RENT FROM ELECTRIC PROPERTY) (b)	Transmission charges for all transmission transactions (c)	Transmission charges associated with Project detailed on the Project Rev Req Schedule Col. 10. (d)	Account No. 457.1 Scheduling (e)
Attachment H, Page 4, Line No:	27	29	31	32	Attach H, p 1 line 4
	(Note L)	(Note M)	Portion of Account 456.1	Portion of Account 456.1	
27 January	-	-	-	-	-
28 February	-	-	-	-	-
29 March	-	-	-	-	-
30 April	-	-	-	-	-
31 May	-	-	-	-	-
32 June	-	-	-	-	-
33 July	-	-	-	-	-
34 August	-	-	-	-	-
35 September	-	-	-	-	-
36 October	-	-	-	-	-
37 November	-	-	-	-	-
38 December	-	-	-	-	-
39 Total	\$ -	\$ -	\$ -	\$ -	\$ -

40
41 RETURN (R)

Notes K, Q & R from Attachment H

			\$	%	Cost	Weighted
42	Long Term Interest (117, sum of 62.c through 67.c, Note A)		-			
43	Preferred Dividends (118.29c) (positive number)		-			
44	Proprietary Capital (112.16.c)		-			
45	Less Preferred Stock (line 49)		-			
46	Less Account 216.1 (112.12.c) (enter negative)		-			
47	Common Stock (sum lines 41-43)		-			
48	Long Term Debt	Note A	7,087,604	0.40	4.39%	0.02 =WCLTD
49	Preferred Stock (112.3.c)	Note B	-	-	-	-
50	Common Stock	Note C	10,639,605	0.60	10.10%	0.06
51	Total	(Sum of Lines 48-50)	17,727,209			0.08 =R

Note:

- A Long Term Debt balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 18.c & d to 21.c & d in the Form No. 1. The cost is calculated by dividing line 42 by the Long Term Debt balance in line 48. In the event there is a construction loan, line 42 will also include the interest and line 48 will also include the outstanding amounts associated with any short term construction financing, prior to the issuance of long term debt.
 - B Preferred Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 line 3.c & d in the Form No. 1
 - C Common Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 3.c & d, 12.c & d, and 16.c & d in the Form No. 1 as shown on lines 41-44 above
- ROE will be supported in the original filing and no change in ROE may be made absent a filing with FERC.

Attachment 6
True-Up Interest Rate
NextEra Energy Transmission MidAtlantic Indiana, Inc.

	Quarter (Note A)	[A] FERC Quarterly Interest Rate	[B] Short Term Debt Rate	[C] Rate for Surcharge s (Note A (3))	[D] Rate for Refunds (column A)
1	1st Qtr	2021	3.25%	3.25%	3.25%
2	2nd Qtr	2021	3.25%	3.25%	3.25%
3	3rd Qtr	2021	3.25%	3.25%	3.25%
4	4th Qtr.	2021	3.25%	3.25%	3.25%
5	1st Qtr	2022	3.25%	3.25%	3.25%
6	2nd Qtr	2022	3.25%	3.25%	3.25%
7	3rd Qtr	2022	3.25%	0.00%	0.00%
8	Average of lines 1-7 above			3.25%	3.25%

Note A:

- (1) The FERC Quarterly Interest Rate in column [A] is the interest applicable to the quarter indicated.
- (2) The Short Term Debt Rate in column [B] is the weighted average Short Term Debt cost applicable to the quarter indicated.
- (3) The Rate for Surcharges is the lesser of Column A or B if short term debt is issued in the quarter and Column A if there is no short term debt issued in a quarter

9	Year															
10	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
	Project # Or Other Identifier	Project Name	January	February	March	April	May	June	July	August	September	October	November	December	Interest Rate (line 8)	Interest (Note B)
11															0.03	-
11a															0.03	-
11b															0.03	-
11c															0.03	-
...															0.03	-
															0.03	-
															0.03	-
															0.03	-
															0.03	-
															0.03	-
															0.03	-
															0.03	-
															0.03	-
															0.03	-
															0.03	-
															0.03	-
															0.03	-

Note B
Interest is calculated by taking the interest rate in line 8 and applying it monthly to the balances in Column C-N (i.e., for January 12/12* Column O, February 11/12* Column O, etc.) plus the interest rate in line 8 times 1.5 times the sum of the balances for January through December.

Attachment 7
PBOPs

NextEra Energy Transmission MidAtlantic Indiana, Inc.

Calculation of PBOP Expenses

	(a)	(b)
1		<u>NextEra</u>
2	Total PBOP expenses (Note A)	\$0.00
3	Labor dollars (total labor under PBOP Plan, Note A)	\$0.00
4	Cost per labor dollar (line2 / line3)	-
5	labor expensed (labor not capitalized) in current year, 354.28.b.	-
6	PBOP Expense for current year (line 4 * line 5)	-
7	Lines 2-3 cannot change absent approval or acceptance by FERC in a separate proceeding.	
8	PBOP amount included in Company's O&M and A&G expenses included in FERC Account Nos. 500-935	

Note

Letter

A The source of the amounts from the Actuary Study supporting the numbers in Line 2 and 3 is -

Attachment 8
Depreciation Rates
NextEra Energy Transmission MidAtlantic Indiana, Inc.

Line	Account Number	FERC Account	Rate (Annual)Percent
TRANSMISSION PLANT			
1	350.1	Fee Land	0.00
2	350.2	Land Rights	1.33
2	352	Structures and Improvements	3.36
3	353	Station Equipment	2.92
4	354	Towers and Fixtures	2.02
5	355	Poles and Fixtures	2.05
6	356	Overhead Conductor and Devices	3.10
7	357	Underground Conduit	0.00
8	358	Underground Conductor and Devices	0.00
9	359	Roads and Trails	0.00
GENERAL PLANT			
10	390	Structures & Improvements	0.00
11	391	Office Furniture & Equipment	5.25
12	392	Transportation Equipment	0.00
13	393	Stores Equipment	0.00
14	394	Tools, Shop & Garage Equipment	0.00
15	395	Laboratory Equipment	0.00
16	397	Communication Equipment	25.00
17	398	Miscellaneous Equipment	2.50
INTANGIBLE PLANT			
18	301	Organization	1.85
19	302	Intangible	1.85
20	303	Miscellaneous Intangible Plant	
21		5 Year Property	20.00
22		7 Year Property	14.29
23		10 Year Property	10.00
24		Transmission facility Contributions in Aid of Construction	Note 1

Note 1: In the event a Contribution in Aid of Construction (CIAC) is made for a transmission facility, the transmission depreciation rates above will be weighted based on the relative amount of underlying transmission plant booked to the accounts shown in lines 1-9 above and the weighted average depreciation rate will be used to amortize the CIAC. The life of a facility subject to a CIAC will be equivalent to the depreciation rate calculated above, i.e., $100\% \div \text{depreciation rate} = \text{life}$ in years. The estimated life of the facility or rights associated with the facility will not change over the life of a CIAC without prior FERC approval.

These depreciation rates will not change absent the appropriate filing at FERC.

EXHIBIT C – Affiliate Charges**NextEra Energy Transmission, LLC (“NEET”)**

FUNCTIONAL AREAS	DESCRIPTION OF SERVICES	CHARGE METHOD	Formula Inputs Update Frequency
Accounting	Provides regulatory accounting support.	Direct Billed	Annually
Business Management	Provides executive and management direction for implementation of strategies, processes, and policies for financial planning and forecasting, affiliate transactions, corporate compliance, and business activities; corporate financial, due diligence, and business reporting; financial transaction monitoring; preparation of debt funding estimates; assistance with the preparation of cost projections, estimates and annual five-year plans; and assistance with the preparation and execution of regulatory filings.	Direct Billed	Annually
Development	Provides development, transmission planning services, GIS and mapping services	Direct Billed	Annually
Transmission Operations	Provides oversight and support in implementation of standardized transmission operations processes and procedures for the system control center, energy management system, field asset assessment and maintenance, event response, and reporting through interfaces with FPL Transmission & Substation organization and other corporate support organizations.	Direct Billed	Annually

NextEra Energy Resources, LLC (“NEER”)

FUNCTIONAL AREAS	DESCRIPTION OF SERVICES	CHARGE METHOD	Formula Inputs Update Frequency
Accounting and Finance	General accounting, accounts payable, property tax and tax research, project valuation and modeling.	Direct Billed	Annually
		AMF	Annually

FUNCTIONAL AREAS	DESCRIPTION OF SERVICES	CHARGE METHOD	Formula Inputs Update Frequency
	Provides financial reporting, month-end closing functions, financial planning and forecasting, income and sales and use tax, senior management oversight, SAP support: role approvals, role changes, user access, and custom SAP table maintenance, Sarbanes-Oxley Section 404 compliance/administration.		
Corporate Governance	Provides senior management oversight, strategic direction and governance for NEER, NEET and their subsidiaries' day-to-day operations.	AMF	Annually
Engineering and Construction	Evaluates technical issues related to interconnection requests and facility capabilities.	Direct Billed	Annually
Human Resources	Provides recruiting and hiring for non-operations personnel, terminations, compensation, and day-to-day personnel support.	Direct Billed	Annually
Information Technology	Provides general support for telecommunications infrastructure including determining overall technical direction, developing network connectivity and deploying the network and servers. SAP support, data management systems and desk-top support for systems owned, operated and maintained by NEER.	Direct Billed	Annually
Integrated Supply Chain	Services include bidding, vendor negotiating, and material purchasing for substation equipment.	Direct Billed	Annually
Law Department	Provides legal services including support for financing contracts, construction contracts, debt and equity structuring, real estate office lease negotiations and contracts, employment law support, title commitments, land purchase agreements, and right of way easement agreements. Chief legal counsel and corporate secretaries.	Direct Billed AMF	Annually Annually

Florida Power & Light Company (“FPL”)

FUNCTIONAL AREAS	DESCRIPTION OF SERVICES	CHARGE METHOD	Formula Inputs Update Frequency
Accounting, Finance and Treasury	<p>Specific support unique to NEET MidAtlantic Indiana such as regulatory accounting treatment and analysis, and rate case consultation.</p> <p>Provides oversight of all finance functions of NextEra Energy Inc. and subsidiary and affiliated companies including, investor relations, Controller's staff, Sarbanes-Oxley internal controls and compliance, financial reporting and forecasting, accounting policy and analysis, investments, risk management, corporate tax, and cost allocations.</p> <p>Provides analysis of financing activities, evaluation of new financing vehicles and instruments, and supporting investment activities and banking</p>	<p>Direct Billed</p> <p>CSC</p>	<p>Annually</p> <p>Annually</p>
Corporate Communications	Provides department management and administration, email, employee communication, centralized services, interactive and social media.	CSC	Annually
Corporate Governance	Executive officers of NextEra Energy who are engaged in strategic, tactical and compliance related activities. Also includes activities associated with the NextEra Energy Board of Directors.	CSC	Annually
Corporate Real Estate	<p>Services include identifying the location for, and leasing of, office space.</p> <p>Also includes billing for furniture use and office space.</p> <p>Mail and inter-site courier services.</p>	<p>Direct Billed</p> <p>Direct Assigned</p> <p>CSC</p>	<p>Annually</p> <p>Annually</p> <p>Annually</p>
Corporate Security	Responsibilities include, but are not limited to, security investigations, security technology, contract security officers, serious injury notification process, card access/identification systems and central station monitoring.	<p>Direct Billed</p> <p>CSC</p>	<p>Annually</p> <p>Annually</p>

FUNCTIONAL AREAS	DESCRIPTION OF SERVICES	CHARGE METHOD	Formula Inputs Update Frequency
	Responsible for physical security of company facilities, including asset protection, law enforcement liaison, critical incident response, security awareness resources, operational security program, safe and secure workplace program.		
Engineering and Construction	Provides management oversight for the project cost and schedule controls and invoice processing personnel, and consulting for switchyard and substation electrical systems and major equipment.	Direct Billed	Annually
Human Resources	<p>Provides operations personnel recruiting services.</p> <p>Performs safety campaigns, compensation and benefits administration, talent acquisition administration, background checks and drug testing, Workforce analytics, Equal Employment Opportunity. Commission (“EEOC”) compliance, workers compensation and safety oversight, administration of employee development, payroll processing, employee call center, health and well-being administration, and recruiting administration</p>	<p>Direct Billed</p> <p>CSC</p>	<p>Annually</p> <p>Annually</p>
Information Technology	<p>Performs support for remote access, developing network connectivity and deploying servers for field offices and control centers.</p> <p>Corporate and operations system applications.</p> <p>Management and administration of enterprise hardware and software systems.</p>	<p>Direct Billed</p> <p>Direct Assigned</p> <p>CSC</p>	<p>Annually</p> <p>Annually</p> <p>Annually</p>
Integrated Supply Chain	<p>Services include bidding, vendor negotiating, and material purchasing for substation equipment.</p> <p>Business analytics, supplier diversity, master contracts such as travel and other services that benefit the entire organization.</p>	<p>Direct Billed</p> <p>CSC</p>	<p>Annually</p> <p>Annually</p>

FUNCTIONAL AREAS	DESCRIPTION OF SERVICES	CHARGE METHOD	Formula Inputs Update Frequency
Internal Audit	Audits or consultations specific to NEET MidAtlantic Indiana. Review of internal audits of company and affiliates, NERC compliance, FERC compliance, and Ethics office.	Direct Billed CSC	Annually Annually
General Counsel/Environmental	Provides legal support for business units (<i>e.g.</i> , litigation, labor, and employment, commercial contracting, corporate governance, regulatory proceedings as well as all other operational legal matters), monitoring compliance with federal, state and local laws, regulations and ordinances; and negotiating and reviewing agreements. Services include outside legal reviews of annual report and SEC filings; Board of Directors; labor, employment and benefits support; and corporate records and document files handling. Also includes environmental strategy and support services which cover compliance, water and wildlife, air, and hazardous substances.	Direct Billed CSC	Annually Annually
Regulatory Affairs	Services include coordinating dockets for regulatory rulemaking policy, rate proceedings and other technical filings.	Direct Billed	Annually
Strategy, Policy and Process Improvement	Quality and process improvement training. Provides risk identification and management; quality, planning and analysis for operational excellence.	Direct Billed CSC	Annually Annually

FUNCTIONAL AREAS	DESCRIPTION OF SERVICES	CHARGE METHOD	Formula Inputs Update Frequency
<p>Transmission and Substation Services</p>	<p>Central Maintenance - Provides maintenance administration; transmission line, substation and vegetation management and maintenance support services; provides support on substation environmental services for oil-filled equipment and safety and switching training programs.</p> <p>Engineering and Technical - Services include transmission line, substation and protection and control subject matter expertise (SME) in life cycle condition assessment and maintenance plans and processes.</p> <p>SME technical engineering support; environmental support related to equipment and animal programs.</p> <p>Transmission equipment consultative services and expertise (remote technical support); event analysis technical support (remote); subject matter expert (SME) technical support on all asset types in substations and lines.</p> <p>Technology provides support and consulting services related to scoping, establishing and operating Supervisory Control and Data Acquisition (SCADA) and overall Energy Management Systems infrastructure and applications for transmission system operations and setup of control room and asset diagnostic analysis and capabilities.</p> <p>Provides support services related to developing and implementing a standardized compliance program/process management.</p> <p>Provides budgeting and affiliate billing and reporting support, internal communications and Six</p>	<p>Direct Billed</p>	<p>Annually</p>

FUNCTIONAL AREAS	DESCRIPTION OF SERVICES	CHARGE METHOD	Formula Inputs Update Frequency
	Sigma quality program management.		

NEET MidAtlantic Indiana transacts with several affiliate companies for certain services and products. For the period covered under this report, see section II (D) of this report for the chart of products and services provided between NEET MidAtlantic Indiana and its affiliate companies, the billing basis, and frequency of updates to the billing formula.

Affiliate costs are billed to NEET MidAtlantic Indiana based on one of the three methodologies listed below:

1. **Direct Billed** – Time, travel expenses and other costs of resources used exclusively for the provision of services that are readily identified with an activity.

Services – Direct billed charges can be either external or internal. External direct billed charges are costs paid to third parties on behalf of NEET MidAtlantic Indiana, such as travel expenses, temporary labor, consulting and legal services, insurance and general and administrative costs. Internal direct charges are labor costs, where personnel track time and charge to certain accounts set up to separately capture NEET MidAtlantic Indiana support. Internal labor costs are transferred at a fully loaded rate by using the employee’s actual salary plus adders, which cover benefits and administrative costs.

Any goods and services from an affiliate have been priced at levels that are fair and reasonable and reflect an amount that is no higher than the amount paid by other affiliates or divisions for the same services or items. In addition, as required by PURA, NEET MidAtlantic Indiana does not subsidize the business activities of any of its affiliates with revenues from a regulated service. To provide consistency and ensure compliance, all goods and services provided by affiliates to NEET MidAtlantic Indiana or any other affiliate are priced using the same cost allocation methodology.

2. **Assigned Costs** – Costs of resources used jointly in the provision of both NEET MidAtlantic Indiana and an affiliate’s activities that are apportioned using direct measures of cost causation. The billing allocation formula is determined to assign costs as accurately as possible based on a cost driver. The square footage cost of affiliate office space used by NEET MidAtlantic Indiana activities would be an example of assignable costs.

Furniture – Office furniture charges are based on a weighted average rate that includes the cost for fully depreciated furniture for which no market exists, and market value for new furniture.

Office Space – Space is available to NEET MidAtlantic Indiana in the affiliate’s buildings when vacancies exist. This space may be utilized when a contractor or employee is required to be located at an affiliate’s office when doing business on behalf of NEET MidAtlantic

Indiana. This space is utilized consistent with NEET MidAtlantic Indiana's Code of Conduct and the Commission's substantive rules.

- 3. FPL Corporate Services Charge ("CSC") / NEER Affiliate Management Fee ("AMF") –** During the time period covered by this report, NEET MidAtlantic Indiana was charged a CSC and AMF from FPL and NEER, respectively. Costs allocated through these charges represent corporate staff shared services and capital costs incurred to support NEET MidAtlantic Indiana and one or more affiliates that cannot be directly attributed to any single driver or function. These costs are accumulated and allocated to the companies through the CSC/AMF. For example, the costs associated with employee compensation benchmarking by FPL Human Resources is an example of unattributable costs allocated using the FPL CSC.

Cost Pool – Corporate Shared Services

For both FPL and NEER, the Shared Service cost pool is determined annually through an extensive review of shared services and capital provided by NEET MidAtlantic Indiana's affiliate companies. The review is performed in conjunction with the annual budget cycle and identifies products, services and capital benefiting multiple companies. These budgeted costs and capital are combined to obtain an estimated shared cost pool for the year. For FPL, shared costs are allocated to the benefiting companies using specific drivers (where available), or the Massachusetts Formula, which are applied to the actual costs charged to the cost pool. For NEER, these shared costs are allocated to the benefiting companies using specific drivers (where available), or the Massachusetts Formula, which are applied to estimated costs that get trued up to actuals periodically, usually in the fourth quarter of the current year and again in the first quarter of the following year, as needed.

Corporate Shared Services and Capital

Below is an illustrative list of shared services typically used by the benefiting companies and included in the CSC/AMF. Shared services payroll dollars are loaded with taxes, insurance, pension, and welfare prior to their allocation.

Allocation – Specific Drivers

The Information Technology and Human Resources Corporate Staff group shared costs are allocated to the benefiting companies by specific drivers. Other Corporate Services and certain Finance costs also have specific drivers to allocate shared costs to benefiting companies.

- **Information Technology** (Specific drivers relating to workstations, number of transactions, etc.)
 - Corporate Applications – HR Employee Information System, Procurement, Financial Data Base, Email Systems

- Communications & Technology – Telecommunications (excluding Long Distance) and Network Operating Centers (NOC)
- Distributed Systems – Workstation, LAN and WAN Support
- PC Services – Help Desk and Workstation support
- Amortization and ROI – Shared Capitalized Hardware and Software

- **Human Resources (Specific drivers relating to head count)**
 - Employee Relations – Safety Polices, Labor Relations Administration, and other employee related issues
 - Shared Services – Benefits Administration, Help Desk, Payroll, Educational Assistance, Recruiting, Equal Opportunity, Workforce Planning, Drug testing and NextEra University
 - Benefit Programs
 - Security Administration – Facility Security, Data Security

Allocation - Massachusetts Formula

Where there are no specific driver(s) for allocation of the cost pool(s), the weighted average of payroll, revenues and average gross property plant and equipment is used. This methodology is named the “Massachusetts Formula” and has been an industry standard in other regulatory areas for years. The forecasted amounts for each of the three components mentioned are collected from the benefiting companies and given equal weight. A weighted average is then computed to yield a ratio for each benefiting company. The Massachusetts Formula is updated annually at a minimum, and for merger and acquisition activity as needed.

- **Executive and Governance**
 - Salaries, benefits and expenses

- **Finance**
 - Accounting – Cost Measurement & Allocation, Accounting Research & Financial Reporting
 - Corporate Tax
 - Finance and Trust Fund Investments
 - Planning and Analysis
 - Corporate Budgeting
 - Risk Management

- **Corporate Communications**
 - Internal Communications
 - External Media
 - Annual Report

- **General Counsel/Environmental/Compliance**
 - Shareholder Services

- Board of Directors Fees
- Environmental Services

- **Human Resources**
 - Mail Services – Courier and Mail Services

- **Engineering, Construction and Corporate Services**
 - Integrated Supply Chain – Administration of Corporate Travel and Integrated Supply Chain

- **Internal Auditing Management**

- **Strategy/Business Processes**

- **Corporate Operational Development**
 - Quality, Planning, Analysis
 - Process Improvement Initiatives

Document Content(s)

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NEET MA 2021 FR Jan 1 2021-Dec 31 2021 Actual-Clean.xlsx4
NEET MA 2022 FR Jan 1 2022-Dec 31 2022 Projection-Clean.xlsx.....22
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