

May 14, 2021

Ms. Kimberly D. Bose Secretary Federal Energy Regulatory Commission 888 First Street, N.E. Room 1A Washington, DC 20426

Re: Atlantic City Electric Company ("Atlantic City"), Docket No. ER09-1156

Informational Filing of 2020 Formula Rate Annual Update;

Notice of Annual Update

Dear Ms. Bose,

Atlantic City hereby submits electronically, for informational purposes, its 2021 Annual Formula Rate Update. On November 3, 2015, the Commission approved an uncontested settlement agreement ("Settlement") filed in Docket Nos. EL13-48, *et al.*¹ Formula Rate implementation protocols contained in the Settlement provide that:

[o]n or before May 15 of each year, Atlantic [Atlantic City Electric Company] shall recalculate its Annual Transmission Revenue Requirements, producing an "Annual Update" for the upcoming Rate Year, and:

- (i) cause such Annual Update to be posted at a publicly accessible location on PJM's internet website;
- (ii) cause notice of such posting to be provided to PJM's membership; and
- (iii) file such Annual Update with the FERC as an informational filing.²

The same information contained in this informational filing has been transmitted to PJM for posting on its website as required by the Formula Rate implementation protocols. Thus, all interested parties should have ample notice of and access to the Annual Update. The protocols provide specific procedures for notice, review, exchanges of information and potential challenges to aspects of the Annual Update. Consequently, and as the Commission has concluded, there is no need for the Commission to notice this informational filing for comment. ³

¹ Baltimore Gas and Electric Company, et al., 153 FERC ¶ 61,140 (2015).

² See Settlement, Exhibit A containing PJM Tariff Attachment H1-B, Section 2.b.

³ See Letter Order Re: Annual Update to Formula Rate in Docket No. ER09-1156 (February 17, 2010).

Atlantic City's 2021 Annual Update contains no expenses or costs that have been alleged or judged in any administrative or judicial proceeding to be illegal, duplicative, or unnecessary costs that are demonstrably the product of discriminatory employment practices, as defined in 18 C.F.R. § 35.13(b)(7).

In addition, Atlantic City provides notification regarding accounting changes made in 2020. Atlantic City did not implement any new accounting guidance or accounting policies that impacted transmission formula rates. Atlantic City did make certain reclassifications between FERC accounts for certain IT software licensing, upgrade and compliance costs as well as specific distribution-related scopes of work.

Other accounting changes as defined in the Settlement are discussed in applicable disclosure statements filed within the Securities and Exchange Commission Form 10-K and/or within the FERC Form No. 1. Atlantic City has made no change to Other Post-Employment Benefits ("OPEB") charges that exceed the filing threshold set forth in the Protocols.⁴

Thank you for your attention to this informational filing. Please direct any questions to the undersigned.

Very truly yours,

/s/ Amy L. Blauman

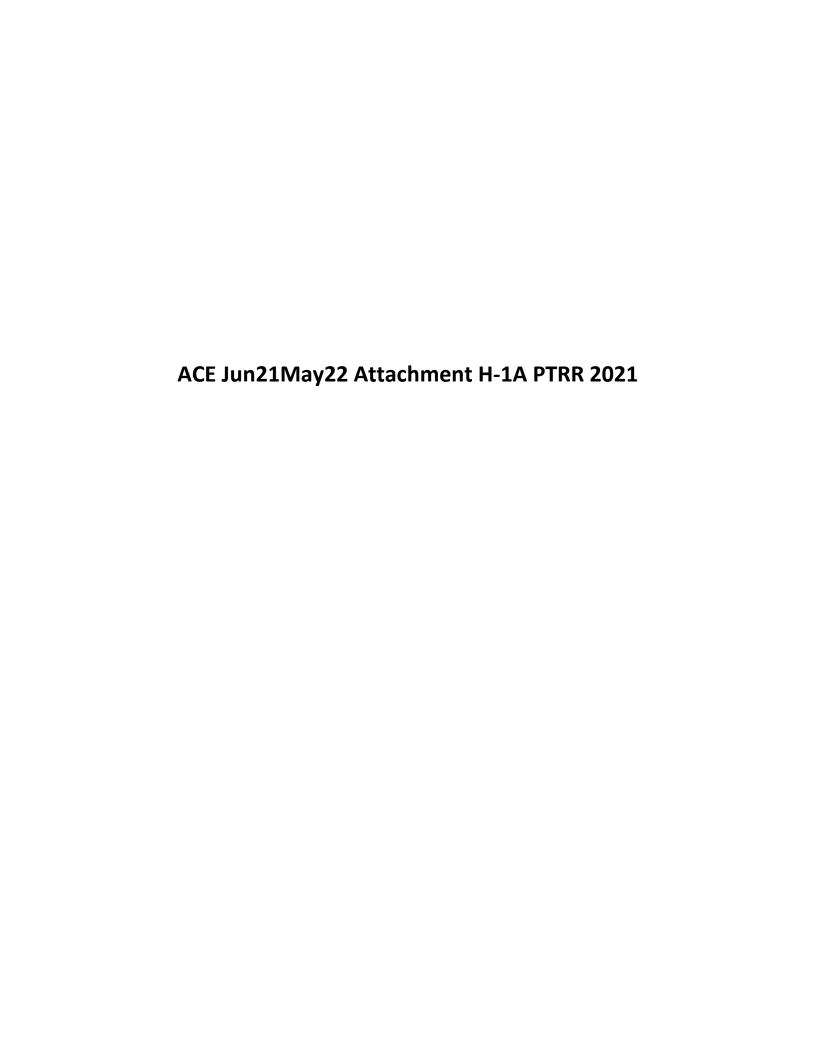
Amy L. Blauman

Enclosures

cc: All parties on Service Lists in Docket Nos. ER05-515, EL13-48 and EL15-27.

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⁴ See Settlement, Exhibit A containing PJM Tariff Attachment H1-B, Section 2.h.



ATTACHMENT H-1A

Atla	ntic City Electric Company				
	, , , , , , , , , , , , , , , , , , , ,				2021 Projected
	nula Rate Appendix A		Notes	FERC Form 1 Page # or Instruction	Zozi i Tojecteu
Sha	ded cells are input cells tors				
	Wages & Salary Allocation Factor				
1	Transmission Wages Expense			p354.21b	\$ 5,048,447
3	Total Wages Expense Less A&G Wages Expense			p354.28b p354.27b	\$ 39,587,969 \$ 3,239,295
4	Total			(Line 2 - 3)	36,348,674
5	Wages & Salary Allocator			(Line 1 / 4)	13.8889%
6	Plant Allocation Factors Electric Plant in Service		(Note B)	p207.104g (See Attachment 9A, line 14, column j)	\$ 4,727,281,884
6a 7	Less Merger Costs to Achieve Common Plant In Service - Electric			Attachment 10, line 80, column b (Line 24 - 24a)	\$ 969,311 0
8	Total Plant In Service			(Line 6 - 6a +7)	4,726,312,572
9 9a	Accumulated Depreciation (Total Electric Plant) Less Merger Costs to Achieve			p219.29c (See Attachment 9A, line 42, column b) Attachment 10, line 39, column b	\$ 989,393,663 \$ 66,635
10 10a	Accumulated Intangible Amortization Less Merger Costs to Achieve		(Note A)	p200.21c (See Attachment 9, line 14, column h) Attachment 9, line 15, column h	\$ 37,523,831 \$ 607,641
11 11a	Accumulated Common Amortization - Electric Less Merger Costs to Achieve		(Note A)	p356 (See Attachment 9, line 14, column i) Attachment 9, line 15, column i	0
12 12a	Accumulated Common Plant Depreciation - Electric Less Merger Costs to Achieve		(Note A)	p356 (See Attachment 9, line 14, column g) Attachment 9, line 15, column g	0
13	Total Accumulated Depreciation			(Line 9 - 9a + 10 - 10a + 11 - 11a + 12 - 12a)	1,026,243,217
14	Net Plant			(Line 8 - 13)	3,700,069,355
15 16	Transmission Gross Plant Gross Plant Allocator			(Line 29 - Line 28) (Line 15 / 8)	1,794,388,111 37.9659%
17	Transmission Net Plant			(Line 39 - Line 28)	1,475,111,333
18	Net Plant Allocator			(Line 17 / 14)	39.8671%
Plant (Calculations				
19	Plant In Service Transmission Plant In Service		(Note B)	p207.58.g (See Attachment 9, line 14, column b)	\$ 1,754,695,686
19a 20	Less Merger Costs to Achieve This Line Intentionally Left Blank		(Note b)	Attachment 9, line 15, column b	0
21	This Line Intentionally Left Blank			(1): (0, (0))	
22	Total Transmission Plant In Service			(Line 19 -19a)	1,754,695,686
23 23a	General & Intangible Less Merger Costs to Achieve			p205.5.g & p207.99.g (See Attachment 9, line 14, column c) Attachment 9, line 15, column c	286,753,638 969,311
24 24a	Common Plant (Electric Only) Less Merger Costs to Achieve		(Notes A & B)	p356 (See Attachment 9, line 14, column d) Attachment 9, line 15, column d	0
25 26	Total General & Common Wage & Salary Allocation Factor			(Line 23 -23a + 24 - 24a) (Line 5)	285,784,327 13.88894%
27	General & Common Plant Allocated to Transmission			(Line 25 * 26)	39,692,425
28	Plant Held for Future Use (Including Land)		(Note C)	p214 (See Attachment 9, line 30, column c)	813,792
29	TOTAL Plant In Service			(Line 22 + 27 + 28)	1,795,201,904
	Accumulated Depreciation				
30 30a	Transmission Accumulated Depreciation Less Merger Costs to Achieve		(Note B)	p219.25.c (See Attachment 9, line 14, column e) Attachment 9, line 15, column e	305,945,180
30b	Transmission Accumulated Depreciation Less Merger Costs to	Achieve		(Line 30 - 30a)	305,945,180
31 31a	Accumulated General Depreciation Less Merger Costs to Achieve			p219.28.c (See attachment 9, line 14, column f) Attachment 9, line 15, column f	59,137,573 66,635
32 33	Accumulated Intangible Amortization Accumulated Common Amortization - Electric			(Line 10 - 10a) (Line 11 - 11a)	36,916,190 0
34 35	Common Plant Accumulated Depreciation (Electric Only) Total Accumulated Depreciation			(Line 12 - 12a) (Line 31 - 31a + 32 + 33 + 34)	95,987,128
36 37	Wage & Salary Allocation Factor General & Common Allocated to Transmission			(Line 5) (Line 35 * 36)	13.88894% 13,331,599
38	TOTAL Accumulated Depreciation			(Line 30b + 37)	319,276,778
39	TOTAL Net Property, Plant & Equipment			(Line 29 - 38)	1,475,925,125
Adius	ment To Rate Base			(2002)	.,,
	Accumulated Deferred Income Taxes (ADIT)				
40a 40b	Account No. 190 (ADIT) Account No. 281 (ADIT - Accel. Amort)	Projected Activity Projected Activity	(Note V) (Note V)	Attachment 1A - ADIT Summary, Line 23 Attachment 1A - ADIT Summary, Line 46	15,668,614 0
40c 40d	Account No. 282 (ADIT - Other Property) Account No. 283 (ADIT - Other)	Projected Activity Projected Activity	(Note V) (Note V)	Attachment 1A - ADIT Summary, Line 69 Attachment 1A - ADIT Summary, Line 92	-276,270,846 -1,834,878
40e 40f	Account No. 255 (Accum. Deferred Investment Tax Credits) Accumulated Deferred Income Taxes Allocated To Transmission	Projected Activity	(Note U)	Attachment 1A - ADIT Summary, Line 115 (Line 40a + 40b + 40c + 40d + 40e)	-262,437,109
+01	Unamortized Deficient / (Excess) ADIT			(2.1.0 158 + 400 + 400 + 400)	-202,437,109
41a	Unamortized Deficient / (Excess) ADIT - Federal Unamortized Deficient / (Excess) ADIT - State	Projected Activity Projected Activity	(Note W) (Note W)	Attachment 1D - ADIT Rate Base Adjustment, Line 73 Attachment 1D - ADIT Rate Base Adjustment, Line 146	-62,715,208
41b 42	Unamortized Deficient / (Excess) ADIT - State Unamortized Deficient / (Excess) ADIT Allocated to Transmissio		(Note W)	(Line 41a + 41b)	-62,715,208
43	Adjusted Accumulated Deferred Income Taxes Allocated To Tra	ansmission		(Line 40f + 42)	-325,152,318
43a	Transmission Related CWIP (Current Year 12 Month weighted average	e balances)	(Note B)	p216.43.b (See Attachment 9, line 30, column b)	0
	Transmission O&M Reserves		Fata-Navatha	Alleshared 5	5 007 450
44	Total Balance Transmission Related Account Reserves		Enter Negative	Attachment 5	-5,867,156
45	Prepayments Prepayments		(Note A)	Attachment 9, line 30, column f	6,705,536
46	Total Prepayments Allocated to Transmission			(Line 45)	6,705,536
47	Materials and Supplies Undistributed Stores Exp		(Note A)	p227.6c & 16.c (See Attachment 9, line 30, column e)	0
48 49	Wage & Salary Allocation Factor Total Transmission Allocated			(Line 5) (Line 47 * 48)	13.89%
50 51	Transmission Materials & Supplies Total Materials & Supplies Allocated to Transmission		(Note AA)	p227.8c + p227.5c (See Attachment 9, line 30, column d) (Line 49 + 50)	2,968,938 2,968,938
	Cash Working Capital				,,
52 53	Operation & Maintenance Expense 1/8th Rule			(Line 85) x 1/8	35,457,088 12.50%
54	Total Cash Working Capital Allocated to Transmission			(Line 52 * 53)	4,432,136

56 57 58 -	Less Accumulated Depreciation Associated with Facilities with O	utstanding Network Credits	(Note N)	From PJM From PJM	
-	Net Outstanding Credits		(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(Line 55 - 56)	
	TOTAL Adjustment to Rate Base			(Line 43 + 43a + 44 + 46 + 51 + 54 - 57)	-316,912
-	Data Barrie			(1/2-00 - 50)	1.150.01
=	Rate Base			(Line 39 + 58)	1,159,012
	Transmission O&M				
	Transmission O&M Less extraordinary property loss			Attachment 11A, line 27, column c Attachment 5	22,134
	Plus amortized extraordinary property loss			Attachment 5	
	Less Account 565 Less Merger Costs to Achieve			p321.96.b	
	Plus Schedule 12 Charges billed to Transmission Owner and bo	oked to Account 565	(Note O)	Attachment 10, line 1, column x PJM Data	
	Plus Transmission Lease Payments Transmission O&M		(Note A)	p200.3.c (Lines 60 - 61 + 62 - 63 - 63a + 64 + 65)	22.134
				(Ellies 00 - 01 + 02 - 03 - 03a + 04 + 03)	22,10
,	Allocated General & Common Expenses Common Plant O&M		(Note A)	p356	
	Total A&G			Attachment 11B, line 15, column a	95,550
	For informational purposes: PBOB expense in FERC Account 92 Less Merger Costs to Achieve	26	(Note S)	Attachment 5 Attachment 10, line 2, column b	-473 -21
	Less Other			Attachment 5	396
	Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928		(Note E)	p323.185b p323.189b	595 1,551
	Less General Advertising Exp Account 930.1		(1000 L)	p323.191b	458
	Less DE Enviro & Low Income and MD Universal Funds Less EPRI Dues		(Note D)	p335.b p352-353	266
	General & Common Expenses		(14010-0)	(Lines 67 + 68) - Sum (68b to 73)	92,304
	Wage & Salary Allocation Factor General & Common Expenses Allocated to Transmission			(Line 5) (Line 74 * 75)	13.88
				(2210 7 7 7 0)	12,020
[Directly Assigned A&G Regulatory Commission Exp Account 928		(Note G)	p323.189b	265
	General Advertising Exp Account 930.1		(Note K)	p323.191b	
	Subtotal - Transmission Related			(Line 77 + 78)	265
	Property Insurance Account 924			p323.185b	595
	General Advertising Exp Account 930.1 Total		(Note F)	p323.191b (Line 80 + 81)	595
	Net Plant Allocation Factor			(Line 18)	39
	A&G Directly Assigned to Transmission			(Line 82 * 83)	237
	Total Transmission O&M			(Line 66 + 76 + 79 + 84)	35,457
cia	ation & Amortization Expense				
1	Depreciation Expense				
	Transmission Depreciation Expense			P336.7b&c (See Attachment 5)	43,524
	General Depreciation			p336.10b&c (See Attachment 5)	11,561
	Less Merger Costs to Achieve Intangible Amortization		(Note A)	Attachment 10, line 8, column b p336.1d&e (See Attachment 5)	16,510
	Less Merger Costs to Achieve		(,	Attachment 10, line 9, column b	174
	Total Wage & Salary Allocation Factor			(Line 87 - 87a + 88 - 88a) (Line 5)	27,873 13.88
	General Depreciation Allocated to Transmission			(Line 89 * 90)	3,87
	Common Depreciation - Electric Only		(Note A)	p336.11.b (See Attachment 5)	
	Common Amortization - Electric Only		(Note A)	p356 or p336.11d (See Attachment 5)	
	Total Wage & Salary Allocation Factor			(Line 92 + 93) (Line 5)	13.88
	Common Depreciation - Electric Only Allocated to Transmission			(Line 94 * 95)	
_				(1, 22, 21, 20)	.=
-	Total Transmission Depreciation & Amortization			(Line 86 + 91 + 96)	47,395
_	ther than Income				
SU	diei diair income				
	Taxes Other than Income			Attachment 2	1,247
	Taxes Other than Income				
-	Taxes Other than Income Total Taxes Other than Income			Attachment 2 (Line 98)	
-	Taxes Other than Income				
m /	Taxes Other than Income Total Taxes Other than Income Capitalization Calculations Long Term Interest			(Line 98)	1,24
n /	Taxes Other than Income Total Taxes Other than Income Capitalization Calculations		(Note P)	(Line 98) p117.62c through 67c Attachment 8	1,247 60,597 1,78
n /	Taxes Other than Income Total Taxes Other than Income Capitalization Calculations Long Term Interest Long Term Interest		(Note P)	(Line 98) p117.62c through 67c	1,247 60,597 1,78
n /	Taxes Other than Income Total Taxes Other than Income Capitalization Calculations Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds			(Line 98) p117.62c through 67c Attachment 8	1,247 60,597 1,781
n /	Taxes Other than Income Total Taxes Other than Income Capitalization Calculations Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest		(Note P) enter positive	p117.62c through 67c Attachment 8 "(Line 100 - line 101)"	1,247 60,597 1,781
in /	Taxes Other than Income Total Taxes Other than Income Capitalization Calculations Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest			p117.62c through 67c Attachment 8 "(Line 100 - line 101)"	1,24; 60,59; 1,78; 58,819
n /	Taxes Other than Income Total Taxes Other than Income Capitalization Calculations Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock		enter positive	p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114)	1,24; 60,59; 1,78; 58,819
n /	Taxes Other than Income Total Taxes Other than Income Capitalization Calculations Long Term Interest Long Term Interest Loss LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 216.1		enter positive enter negative enter negative	p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c p112.15c	1,24; 60,59; 1,78; 58,819
- - n /	Taxes Other than Income Total Taxes Other than Income Capitalization Calculations Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock		enter positive	p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114)	1,24; 60,59; 1,78; 58,81; \$ 1,335,242
	Taxes Other than Income Total Taxes Other than Income Capitalization Calculations Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Less Account 219		enter positive enter negative enter negative enter negative	p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c p112.15c	1,24; 60,59; 1,78; 58,81; \$ 1,335,242
n /	Taxes Other than Income Total Taxes Other than Income Capitalization Calculations Long Term Interest Long Term Interest Long Term Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Less Account 218. Common Stock Capitalization Long Term Debt		enter positive enter negative enter negative enter negative (Note Z)	p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c p112.15c (Sum Lines 104 to 106a) p112.17c through 21c	1,24; 60,59; 1,78; 58,81; \$ 1,335,242 1,335,242
	Taxes Other than Income Total Taxes Other than Income Capitalization Calculations Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Less Account 219. Common Stock Capitalization		enter positive enter negative enter negative enter negative (Note Z) enter negative enter positive	p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c p112.15c (Sum Lines 104 to 106a)	\$ 1,335,242 1,335,242 1,36937
n /	Taxes Other than Income Total Taxes Other than Income Capitalization Calculations Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Less Account 219 Common Stock Capitalization Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Less Acon ADIT associated with Gain or Loss	(New C)	enter positive enter negative enter negative enter negative (Note Z) enter negative enter positive enter positive enter positive	p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c p112.15c (Sum Lines 104 to 106a) p113.17c through 21c p113.61c Attachment 18 - ADIT EOY, Line 7	1,247 60,597 1,787 58,815 \$ 1,335,242 1,335,242 1,360,376 -3,699 1,036
n /	Taxes Other than Income Total Taxes Other than Income Capitalization Calculations Long Term Interest Lens LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Less Account 216.1 Less Account 219 Common Stock Capitalization Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt	(Note P)	enter positive enter negative enter negative enter negative (Note Z) enter positive enter positive enter positive	p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c p112.15c (Sum Lines 104 to 106a) p112.17c through 21c p111.81c p113.81c Attachment 18 - ADIT EOY, Line 7 Attachment 8	1,247 60,597 1,781 58,815 \$ 1,335,242 1,335,242 1,360,376 -3,693 1,036
n /	Taxes Other than Income Capitalization Calculations Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Less Account 219. Common Stock Capitalization Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Less ADIT associated with Gain or Loss Less LTD on Securitization Bonds Total Long Term Debt Preferred Stock	(Note P)	enter positive enter negative enter negative enter negative (Note Z) enter negative enter positive enter positive enter positive	p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c p112.15c (Sum Lines 104 to 106a) p112.17c through 21c p113.61c Attachment 1B - ADIT EOY, Line 7 Attachment 8 (Sum Lines 108 to 112) p112.3c	1,247 60,597 1,781 58,815 \$ 1,335,242 1,335,242 1,360,376 -3,693 1,951 1,338,205
	Taxes Other than Income Total Taxes Other than Income Capitalization Calculations Long Term Interest Long Term Interest Long Term Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Less Account 216.1 Less Account 218 Common Stock Capitalization Long Term Debt Less Loss on Reacquired Debt Less ADIT associated with Gain or Loss Less LTD no Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt Preferred Stock Common Stock	(Note P)	enter positive enter negative enter negative enter negative (Note Z) enter negative enter positive enter positive enter positive enter positive (Note X)	p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c p112.15c (Sum Lines 104 to 106a) p12.17c through 21c p111.81c p113.61c Attachment 18 - ADIT EOY, Line 7 Attachment 18 - Sum Lines 108 to 112) p112.3c (Line 107)	1,247 60,593 1,781 58,815 \$ 1,335,242 1,335,242 1,36937 -3,693 1,038 -19,516 1,336,242
	Taxes Other than Income Total Taxes Other than Income Capitalization Calculations Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Less Account 216.1 Less Account 219 Common Stock Capitalization Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Less ADIT associated with Gain or Loss Less LTD on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt Total Long Term Debt Total Capitalization		enter positive enter negative enter negative enter negative (Note Z) enter negative enter positive enter positive enter positive enter negative (Note X) (Note Y)	p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c p112.15c (Sum Lines 104 to 106a) p112.17c through 21c p111.81c p113.81c Attachment 18 - ADIT EOY, Line 7 Attachment 8 (Sum Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115)	1,247 60,591 1,781 58,815 \$ 1,335,242 1,335,242 1,335,242 1,338,206 1,338,206 1,335,242 2,673,448
n /	Taxes Other than Income Capitalization Calculations Long Term Interest Long Term Interest Long Term Interest on Securitization Bonds Long Term Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Less Account 219 Common Stock Capitalization Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Less ADIT associated with Gain or Loss Less LTD on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Common Stock Total Capitalization Debt %	Total Long Term Debt	enter positive enter negative enter negative enter negative (Note Z) enter positive enter positive enter positive enter positive (Note X) (Note Y) (Note Q)	p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c p112.15c (Sum Lines 104 to 106a) p112.17c through 21c p113.61c Attachment 18 - ADIT EOY, Line 7 Attachment 8 (Sum Lines 108 to 112) p112.36c (Line 107) (Sum Lines 113 to 115) (Line 107) (Sum Lines 113 to 115)	1,247 60,597 1,781 58,815 \$ 1,335,242 1,336,376 -3,695 1,9516 1,338,206 1,335,242 2,673,444
n /	Taxes Other than Income Total Taxes Other than Income Capitalization Calculations Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Less Account 216.1 Less Account 219 Common Stock Capitalization Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Less ADIT associated with Gain or Loss Less LTD on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt Total Long Term Debt Total Capitalization		enter positive enter negative enter negative enter negative (Note Z) enter negative enter positive enter positive enter positive enter negative (Note X) (Note Y)	p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c p112.15c (Sum Lines 104 to 106a) p112.17c through 21c p111.81c p113.81c Attachment 18 - ADIT EOY, Line 7 Attachment 8 (Sum Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115)	1,247 60,593 1,781 58,815 \$ 1,335,242 1,335,242 1,335,242 1,338,205 1,338,205 1,338,205 1,335,244 2,673,445
	Taxes Other than Income Capitalization Calculations Long Term Interest Less LTD Interest on Securitization Bonds Long Term Express Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Less Account 219 Common Stock Capitalization Long Term Debt Less Loss on Reacquired Debt Less ADIT associated with Gain or Loss Less LTD on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Common Stock Total Capitalization Debt % Preferred % Common %	Total Long Term Debt Preferred Stock Common Stock	enter positive enter negative enter negative enter negative (Note Z) enter negative enter positive enter positive enter positive enter positive (Note X) (Note Y) (Note O) (Note O)	p117.62c through 67c Attachment 8 *(Line 100 - line 101)* p118.29c p112.16c (Line 114) p112.12c p112.15c (Sum Lines 104 to 106a) p112.17c through 21c p111.81c p113.81c Line 113.81c (Line 113.81c) (Line 114.81c) (Line 114.81c) (Line 114.81c) (Line 114.81c) (Line 115.81c) (Line 115.81c) (Line 115.81c)	1,247 60,597 1,781 58,815 \$ 1,335,242 1,335,242 1,335,242 1,338,205 1,038 1,19,516 1,338,205 1,335,244 2,673,446 5
	Taxes Other than Income Capitalization Calculations Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Less Account 219 Common Stock Capitalization Long Term Debt Less Loss on Reacquired Debt Less Associated with Gain or Loss Less LTD on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Total Capitalization Debt % Preferred % Common % Debt Cost Preferred % Common %	Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt Preferred Stock	enter positive enter negative enter negative enter negative (Note Z) enter negative enter positive enter positive enter positive (Note X) (Note Y) (Note Q) (Note Q) (Note Q)	p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.15c (Sum Lines 104 to 106a) p112.17c through 21c p111.81c p113.81c Attachment 1B - ADIT EOY, Line 7 Attachment 8 (Sum Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 113 / 116) (Line 115 / 116) (Line 115 / 116) (Line 102 / 113) (Line 103 / 114)	1,247 60,597 1,781 58,815 \$ 1,335,242 1,335,242 1,336,247 1,336,247 1,338,206 1,338,206 1,338,206 1,338,206 1,338,206 0,00
	Taxes Other than Income Capitalization Calculations Long Term Interest Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Less Account 219 Common Stock Capitalization Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Plus Gain on Reacquired Debt Less ADIT associated with Gain or Loss Less LTD on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Total Capitalization Debt % Preferred % Common % Debt Cost	Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt	enter positive enter negative enter negative enter negative (Note Z) enter negative enter positive enter positive enter positive enter positive (Note X) (Note Y) (Note O) (Note O)	p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c p112.15c (Sum Lines 104 to 106a) p112.17c through 21c p113.81c Attachment 18 - ADIT EOY, Line 7 Attachment 8 (Sum Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 113/116) (Line 114/116) (Line 114/116) (Line 115/116) (Line 102/113)	1,247, 1,247 60,597 1,781 58,815 \$ 1,335,242, 1,335,242, 1,335,242 1,338,206 1,338,206 1,338,206 1,338,206 1,358,242 2,673,446 51 0,0
	Taxes Other than Income Capitalization Calculations Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Less Account 219 Common Stock Capitalization Long Term Debt Less Loss on Reacquired Debt Less Associated with Gain or Loss Less LTD on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Total Capitalization Debt % Preferred % Common % Debt Cost Preferred % Common %	Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt Preferred Stock Common Stock	enter positive enter negative enter negative enter negative (Note Z) enter negative enter positive enter positive enter positive (Note X) (Note Y) (Note Q) (Note Q) (Note Q)	p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.15c (Sum Lines 104 to 106a) p112.17c through 21c p111.81c p113.81c Attachment 1B - ADIT EOY, Line 7 Attachment 8 (Sum Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 113 / 116) (Line 115 / 116) (Line 115 / 116) (Line 102 / 113) (Line 103 / 114)	1,247 60,597 1,781 58,815 \$ 1,335,242 1,335,242 1,360,376 -3,693 1,038 -19,516 1,338,206 1,335,242 2,673,448 50 0,00
	Taxes Other than Income Capitalization Calculations Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Less Account 219 Common Stock Capitalization Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Less ADIT associated with Gain or Loss Less LTD on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Common Stock Common Stock Debt Cost Preferred % Common Cost Weighted Cost of Debt Weighted Cost of Preferred	Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt (WCLTD) Preferred Stock	enter positive enter negative enter negative enter negative (Note Z) enter negative enter positive enter positive enter positive (Note X) (Note X) (Note Y) (Note Q) (Note Q) (Note Q)	p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.15c (Sum Lines 104 to 106a) p112.17c through 21c p113.61c Attachment 1B - ADIT EOY, Line 7 Attachment 8 (Sum Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 113/116) (Line 114/116) (Line 115/116) (Line 116/114) Fixed (Line 117 * 120) (Line 117 * 120) (Line 118 * 121)	1,247 60,597 1,781 58,815 \$ 1,335,242 1,335,242 1,360,378 -3,6893 1,038 -19,516 1,336,205 1,335,242 2,673,444 5 50 0,0 0,0 0,0 0,0
	Taxes Other than Income Total Taxes Other than Income Capitalization Calculations Long Term Interest Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Less Account 219 Common Stock Capitalization Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Less ADIT associated with Gain or Loss Less LTD on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Total Capitalization Debt % Preferred % Common % Debt Cost Preferred Cost Common Cost Weighted Cost of Debt	Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt (WCLTD)	enter positive enter negative enter negative enter negative (Note Z) enter negative enter positive enter positive enter positive (Note X) (Note X) (Note Y) (Note Q) (Note Q) (Note Q)	p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c p112.15c (Sum Lines 104 to 106a) p112.17c through 21c p111.81c p113.81c Attachment 18 - ADIT EOY, Line 7 Attachment 8 (Sum Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 114/116) (Line 115/116) (Line 102/113) (Line 103/114) Fixed (Line 107 + 120)	1,247 60,591 1,781 58,815 \$ 1,335,242 1,335,242 1,335,242 1,338,206 1,338,206 1,335,242 2,673,446 5 0.0 0.0

ampocito	Income Taxes				
Jiriposite	IIICOITIE TAXES				
Inc	ome Tax Rates				
128	FIT=Federal Income Tax Rate		(Note I)		21.00%
129	SIT=State Income Tax Rate or Composite		(Note I)		9.00%
130	P (F	Percent of federal income tax deductible for sta	ate purposes)		0.00%
131	T	=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * P)}			28.11%
32a	T/ (1-T)				39.10%
32b	Tax Gross-Up Factor 1	1/(1-T)			1.3910
ITO	Adjustment		(Note U)		
33	Investment Tax Credit Amortization		nter negative	Attachment 1B - ADIT EOY	-120,057
34 35	Tax Gross-Up Factor ITC Adjustment Allocated to Transmission			(Line 132b) (Line 133 * 134)	1.3910 -167,002
				(2110 100 101)	101,002
Otl 36a	ner Income Tax Adjustment Tax Adjustment for AFUDC Equity Component of Transmission Depre	ciation Expansa	(Note T)	Attachment 5, Line 136a	79,425
36b	Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transmiss	ion Component	(Note T)	Attachment 5, Line 136b	-13,268,254
36c	Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transmission		(Note T)	Attachment 5, Line 136c	-13,208,254
6d	Amortization of Other Flow-Through Items - Transmission Component	. component	(Note T)	Attachment 5, Line 136d	0
16e	Other Income Tax Adjustments - Expense / (Benefit)		(Note 1)	(Line 136a + 136b + 136c + 136d)	-13.188.830
36f	Tax Gross-Up Factor			(Line 132b)	1.3910
6g	Other Income Tax Adjustment			(Line 136e * 136f)	-18,345,847
37 Inc	ome Tax Component =	CIT=(T/1-T) * Investment Return * (1-(WCL	TD/R)) =	(Line 132a * 127 * (1-(123 / 126)))	23,792,479
	tal Income Taxes		.,	(Line 135 + 136g +137)	5,279,630
				Line 100 T 100g T101	5,279,630
/ENUE	REQUIREMENT				
Su	mmary				
39	Net Property, Plant & Equipment			(Line 39)	1,475,925,125
40 41	Adjustment to Rate Base Rate Base			(Line 58) (Line 59)	-316,912,864 1,159,012,261
* 1	Nate Dase			(Line 55)	1,139,012,201
12	O&M			(Line 85)	35,457,088
43	Depreciation & Amortization			(Line 97)	47,395,548
14	Taxes Other than Income			(Line 99)	1,247,237
45	Investment Return			(Line 127)	86,318,231
16	Income Taxes			(Line 138)	5,279,630
47	Gross Revenue Requirement			(Sum Lines 142 to 146)	175,697,735
	•				
	justment to Remove Revenue Requirements Associated with Excluded Tr	ansmission Facilities			
48	Transmission Plant In Service			(Line 19)	1,754,695,686
9	Excluded Transmission Facilities		(Note M)	Attachment 5	0
0	Included Transmission Facilities			(Line 148 - 149)	1,754,695,686
1	Inclusion Ratio			(Line 150 / 148)	100.00%
2	Gross Revenue Requirement			(Line 147)	175,697,735
3	Adjusted Gross Revenue Requirement			(Line 151 * 152)	175,697,735
D-				•	
Re 54	venue Credits & Interest on Network Credits Revenue Credits			Attachment 3	4,406,382
5 4 55	Interest on Network Credits		(Note N)	PJM Data	4,406,382
			(
6	Net Revenue Requirement		•	(Line 153 - 154 + 155)	171,291,352
Ne	t Plant Carrying Charge				
57	Net Revenue Requirement			(Line 156)	171,291,352
58	Net Transmission Plant			(Line 19 - 30)	1,448,750,507
9	Net Plant Carrying Charge			(Line 157 / 158)	11.8234%
0	Net Plant Carrying Charge without Depreciation			(Line 157 - 86) / 158	8.8191%
1	Net Plant Carrying Charge without Depreciation, Return, nor Income T	axes		(Line 157 - 86 - 127 - 138) / 158	2.4966%
Ne	t Plant Carrying Charge Calculation per 100 Basis Point increase in ROE			(15-450 445 440)	70
3	Net Revenue Requirement Less Return and Taxes			(Line 156 - 145 - 146)	79,693,491
	Increased Return and Taxes			Attachment 4	99,658,873
1 5	Net Revenue Requirement per 100 Basis Point increase in ROE			(Line 162 + 163)	179,352,364
:	Net Transmission Plant Net Plant Carrying Charge per 100 Basis Point increase in ROE			(Line 19 - 30) (Line 164 / 165)	1,448,750,507 12,3798%
	Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point in ROE without Deprec	iation		(Line 164 / 165) (Line 164 - 86) / 165	12.3798% 9.3755%
7		ECO I			
8	Net Revenue Requirement			(Line 156)	171,291,352
69	True-up amount			Attachment 6A, line 4, column j	4,243,520
70	Plus any increased ROE calculated on Attachment 7 other than PJM S			Attachment 6, line 18, column 12	293,035
71	Facility Credits under Section 30.9 of the PJM OATT and Facility Cred Net Zonal Revenue Requirement	ts to Vineland per settlement in ER05-515		Attachment 5 (Line 168 + 169 + 170 + 171)	175,827,908
12	Her Zonal Nevenue Nequilement			(Line 100 + 105 + 170 + 171)	1/3,02/,908
72 Ne 73	twork Zonal Service Rate		(Note 12	D IM Date	
Ne	1 CP Peak		(Note L)	PJM Data (Line 172 / 173)	2,635 66 741
Ne			(Note L)	PJM Data (Line 172 / 173)	2,635 66,741
Ne	1 CP Peak		(Note L)		

- Electric portion only
- Electric portion only

 Exclude Construction Work in Progress and leases that are expensed as O&M (rather than amortized). New Transmission plant
 that is expected to be placed in service in the current calendar year weighted by number of months it is expected to be in-service. New Transmission plant expected
 to be placed in service in the current calendar year that is not included in the PJM Regional Transmission Plan (RTEP) detailed on Attachments 9 or 9A.
 For the Reconciliation, new transmission plant that was actually placed in service weighted by the number of months it was actually in service

 CWIP will be linked to Attachment 6 which shows detail support by project (incentive and non-incentive).
- Transmission Portion Only
- All EPRI Annual Membership Dues

- All EPAI Annual Membership Dues
 All Regulatory Commission Expenses
 Safety related advertising included in Account 930.1
 Regulatory Commission Expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.
 The currently effective income tax rate, where FT is the Federal income tax rate, service FT is the Federal income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the blended or composite SIT was developed.
- The ROE is 10.5% which includes a base ROE of 10.0% ROE per FERC order in Docket No. EL13-48 and a 50 basis point RTO membership adder as authorized by FERC: provided, that the projects
- Education and outreach expenses relating to transmission, for example sitting or billing
 As provided for in Section 34.1 of the PJM OATT and the PJM established billing determinants will not be revised or updated in the annual rate reconciliations per settlement in ER05-515.
- As provided for in Section 34.1 of the PJM OAT1 and the PJM established billing determinants will not be revised or updated in the annual rate reconciliations per Amount of transmission plant excluded from rates per Attachment 5.

 Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have made lump-sum payments (net of accumulated depreciation) towards the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A. Interest on the Network Credits as booked each year is added to the revenue requirement to make the Transmission Owner whole on Line 155.

 Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M.
- 0
- If they are booked to Acct 565, they are included in on line 64
- Securitization bonds may be included in the capital structure per settlement in ER05-515.

 ACE capital structure is initially fixed at 50% common equity and 50% debt per settlement in ER05-515 subject to moratorium provisions in the settlement.

 Per the settlement in ER05-515, the facility credits of \$15,000 per month paid to Vineland will increase to \$37,500 per month (prorated for partial months) effective on the date FERC approves the settlement in ER05-515.
- See Attachment 5 Cost Support, section entitled "PBOP Expense in FERC Account 926" for additional information per FERC orders in Docket Nos. EL13-48, EL15-27 and ER16-456

- See Attachment 5 Cost Support, section entitled "PBOP Expense in FERC Account 926" for additional information per FERC orders in Docket Nos. EL13-48, EL15-27 and ER16-456. See Attachment 5 Cost Support, section entitled "Other Income Tax Adjustment" for additional information. Attantic City Electric Company elected to amortize investment tax credits against recoverable income tax expense, rather than to reduce rate base by unamortized investment tax credit. Amortization reduces income tax expense and reduces the revenue requirement by the amount of the Investment Tax Credit Amortization (Form 1, 266.8.1) multiplied by (1/1-T).

 The Accumulated Deferred Income Tax (ADIT) balances in Accounts 190, 281, 282, and 283 are measured using the enacted tax rate that is expected to apply when the underlying temporary differences are expected to be settled or realized. To preserve rate base neutrality, theses balances appropriately exclude ADIT amounts associated with income tax related regulatory assets and liabilities. The balances in Accounts 190, 281, 282 and 283 are adjusted in accordance with Treasury regulation Section 1.167(I)-(1h)(6) and averaged in accordance with IRC Section 1680(I0)(B) in the calculations of rate base in the projected revenue requirement will result in a proportionate reversal of the projected prorated ADIT activity in the true-up adjustment. Differences attributable to over-titulity and the activity and the activity of the projected revenue requirement will result in an expectation and the section of ADIT in the projected revenue requirement will result in an expectation and the activity. However, when projected monthly ADIT activity is the progress of the difference between the projected revenue requirement will result in an expension of the projected revenue requirement will result in an expension of ADIT in the projected revenue requirement will result in an expension of ADIT in the projected revenue requirement will result in an expension of ADIT in the projected revenue requirement w adjustment to the projected prorated ADIT activity by 50 percent of the difference between the projected monthly activity and the actual monthly activity. However, when projected monthly ADIT activity is an increase and actual monthly ADIT activity is a decrease, 50 percent of the actual monthly ADIT activity will be used. Likewise, when projected monthly ADIT activity is a decrease and actual monthly ADIT activity will be used. Even to the actual monthly ADIT activity will be used. For the Annual Update (Projected) filing, see Attachment 1A - ADIT Summary, Column H for inputs. For the Annual Update (Projected) filing, see Attachment 1A - ADIT Summary, Column H for inputs.
- W These balances represent the unamortized federal and state deficient / (excess) deferred income taxes. To preserve rate base neutrality and consistent with the exclusion of ADIT amounts associated with income tax-related regulatory assets and liabilities as described in Note V, regulatory assets and liabilities for deficient and excess ADIT are reflected without tax gross-up. For the Annual Update (Projected) filing, see Attachment 1D - ADIT Rate Base Adjustment, Column C for inputs. For the Annual Update (True-Up) filing, See Attachment 1D - ADIT Rate Base Adjustment, Column F for inputs.
- Long Term Debt balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 18.c & d to 21.c & d in the Form No. 1. The balances for January through mber shall represent the actual balances in ACE's books and records (trial balance or monthly balance sheet)
- Preferred Stock balances will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 line 3.c & d in the Form No. 1. The balances for January through November shall represent the actual balances in ACE's books and records (trial balance or monthly balance sheet).
- Common Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 16.c & d in the Form No. 1. The balances for January through November shall represent the actual balances in ACE's books and records (trial balance or monthly balance sheet).
- Only the transmission portion of amounts reported at Form 1, page 227, line 5 is used. The transmission portion of line 5 is specified in a footnote to the Form 1, page 227

Atlantic City Electric Company nulated Deferred Income Taxes (ADIT) - Transmission Allocated Attachment 1A - ADIT Summary

Projected for the 12 Months Ended December 31, 2021 Rate Year = Accumulated Deferred Income Taxes (Account No. 190)

Days in Period Actual - Proration of Deferred Tax Activity (Prorated Preserved Prorated Total Days in Future Test Period Prorated Projected Difference Preserve Proration Preserve Proration Days Per Month Projected Monthly Activity Projected Balance (Col. G Plus Col. H, Preceding Balance) Actual Balance (Col. K + Col. L + Col. M, Preceding Balance) Remaining Days Proration Amount Actual Monthly Line Month Monthly Activity (Column E x Column F) Projected vs. Actual (Note C) (Actual vs Projected) (Note D) (Actual vs Projected) (Note E) Per Month (Column C / Column D) ADIT Subject to Proration 12/31/2020 (Actual) 50.00% 50.00% 50.00% 50.00% 214 214 214 214 214 214 214 214 214 January February March April May June 50.00% 86.45% September October 28.97% Novembe 14 95% Beginning Balance - ADIT Not Subject to Proration 12/31/2020 (Actual) 15,125,590 Beginning Balance - ADIT Adjustmen 15.125.590 (Col. (H), Line 15 + Line 16) (Col. (M), Line 15 + Line 16) Beginning Balance - DTA / (DTL) 18 19 20 Ending Balance - ADIT Not Subject to Proration Ending Balance - ADIT Adjustment Ending Balance - DTA / (DTL) 2021 Projected 16,211,638 (Col. (H), Line 18 + Line 19) 16,211,638 (Col. (M), Line 18 + Line 19) Average Balance as adjusted (non-prorated) ([Col. (H) | Line 17 + Line 201/2) 15 668 614 ([Col. (M), Line 17 + Line 20]/2) Prorated ADIT

Amount for Attachment H-1A, Line 40a (Col. (H), Line 13) (Col. (H), Line 21 + Line 22) (Col. (M), Line 13) (Col. (M), Line 21 + Line 22) Accumulated Deferred Income Taxes - Accelerated Amortization (Account No. 281)

Days in Period Projection - Proration of Deferred Tax Activity (Note A) Actual - Proration of Deferred Tax Activity (Note E (J) Prorated Projected Balance (Col. G Plus Col. H, Preserved Prorated
Actual Balance
(Col. K + Col. L + Col. M, Total Days Per Future Test Period Prorated Projected Difference Preserve Proration Days Per Month Proration Amount (Column C / Column D) Actual Monthly Prorated Days Line Month Monthly Activity (Column E x Column F) Projected vs. Actual (Note C) (Actual vs Projected) (Note D) (Actual vs Projected) (Note E) Per Month Monthly Activity Activity 24 ADIT Subject to Proration 12/31/2020 (Actual) 50.00% Februar 214 214 214 214 214 214 214 214 214 March April May June July 50.00% 50.00% 50.00% 86.45% 185 154 123 93 62 71.96% 57.48% August 43.46% 28.97% 14.95% December 0.47% Total (Sum of Lines 25 - 36) Beginning Balance - ADIT Not Subject to Proration 12/31/2020 (Actual) Beginning Balance - ADIT Adjustmen Beginning Balance - DTA / (DTL) (Col. (H), Line 38 + Line 39) (Col. (M), Line 38 + Line 39) Estimated Ending Balance - ADIT Not Subject to Proration Ending Balance - ADIT Adjustment Ending Balance - DTA / (DTL) 2021 Projected (Col. (H), Line 41 + Line 42) (Col. (M), Line 41 + Line 42) Average Balance as adjusted (non-prorated) ([Col. (H), Line 40 + Line 431/2) (ICol. (M), Line 40 + Line 431/2) Proreted ADIT (Col. (H) Line 36.) (Col. (M), Line 36) (Col. (M), Line 44 + Line 45) Amount for Attachment H-1A, Line 40b (Col. (H), Line 44 + Line 45) Accumulated Deferred Income Taxes - Property (Account No. 282)
Days in Period Projection - Proration of Deferred Tax Activity - Proration of Deferred Tax Activity (Note E Prorated Projected Balance (Col. G Plus Col. H, Preserved Prorated
Actual Balance
(Col. K + Col. L + Col. M, Total Days Per Future Difference Projected vs. Actual Prorated Projected Days Per Month Proration Amount (Column C / Column D) Actual Monthly Projected Monthly Activity Line Month Monthly Activity (Column E x Column F) (Actual vs Projected) (Actual vs Projected) Per Month Activity Test Period (Note C) (Note D) (Note E) Preceding Balance) Preceding Balance 47 ADIT Subject to Proration 12/31/2020 (Actual) (89,697,238) (465,580) (232,790) (89,930,027) 50.00% February 50.00% 50.00% (462,924)(231,462) (90,161,489) (423,198) (211 599) (90.373.088) (423,198) (413,552) (403,749) (394,752) (390,499) (90,373,088) (90,579,864) (90,781,739) (91,122,996) (91,404,009) April May June July 50.00% (206.776) (201,875) (341,257) 50.00% 185 154 123 93 62 32 71.96% (281,013) August 57.48% 43.46% (387.591) (222,774) (91.626.784) Sentember (384 788) (167 221) (91 794 005) (91,794,005) (91,904,572) (91,961,211) (91,962,949) 28.97% 14.95% (110.567) (56,639)

(1,738)

(2,265,712)

Total (Sum of Lines 48 - 59)

Atlantic City Electric Company Accumulated Deferred Income Taxes (ADIT) - Transmission Allocated Attachment 1A - ADIT Summary

	Rate Year =	Projected for	the 12 Months Ended	d December 31, 2	2021								
61	Beginning Balance - ADIT Not Subject	to Proration				12/31/2020 (Actual)		(179,760,361)					-
62 63	Beginning Balance - ADIT Depreciation Beginning Balance - DTA / (DTL)	n Adjustment				(Note F) (Col. (H), Line 61 + Line 62)		(179,760,361)	(Col. (M), Line 61 + Line	62)			
64 65	Estimated Ending Balance - ADIT Not : Ending Balance - ADIT Depreciation A	Subject to Proration				2021 Projected (Note F)		(188,855,433)					
66	Ending Balance - DTA / (DTL)	ajastinoni				(Col. (H), Line 64 + Line 65)		(188,855,433)	(Col. (M), Line 64 + Line	65)			
67	Average Balance as adjusted (non-pro	rated)				([Col. (H), Line 63 + Line 66]	/2\	(184.307.897)	(ICol. (M), Line 63 + Line	ee1 /2\			
68	Prorated ADIT					(Col. (H), Line 59)	12)	(91,962,949)	(Col. (M), Line 59)				<u></u>
69	Amount for Attachment H-1A, Line 4	10c				(Col. (H), Line 67 + Line 68)		(276,270,846)	(Col. (M), Line 67 + Line	68)			<u>-</u> _
	Accumulated Deferred Income Taxe	s - Other (Account	No. 283)										
	(A)	(B)	Days in Period (C)	(D)	(E)	Projection - F (F)	Proration of Deferred Tax A	Activity (Note A) (H)	(1)	Actua (J)	- Proration of Deferred Tax A	ctivity (Note B)	(M)
	(A)	(6)	(0)		(E)	(F)		Prorated	(1)		. ,	* *	Preserved Prorated
Line	Month	Days	Prorated Days	Total Days Per Future	Proration Amount	Projected	Prorated Projected Monthly Activity	Projected Balance	Actual Monthly	Difference Projected vs. Actual	Preserve Proration (Actual vs Projected)	Preserve Proration (Actual vs Projected)	Actual Balance
		Per Month	Per Month	Test Period	(Column C / Column D)	Monthly Activity	(Column E x Column F)	(Col. G Plus Col. H, Preceding Balance)	Activity	(Note C)	(Note D)	(Note E)	(Col. K + Col. L + Col. M, Preceding Balance)
70	ADIT Subject to Proration					12/31/2020 (Actual)					1		
	ADIT Subject to Proration					12/31/2020 (Actual)							
71 72	January February	31		- 214				-	-	-	-	-	-
72	February March	28 31		- 214 - 214			1			:		-	-
74	April	30		- 214	50.00%			-		-			-
75	May	31		- 214				-	-	-	-	-	-
76 77	June July	30 31	18 15			-		-	-	-	-	-	-
78	August	31	15							:	:		-
79	September	30	9:	3 214	43.46%	-		-	-	-			-
80	October	31	6.	2 214		-	-	-	-	-	-	-	-
81 82	November December	30	3:	2 214									
83	Total (Sum of Lines 71 - 82)	365				-	-		-	-	-	-	
84	Beginning Balance - ADIT Not Subject	to Proration				12/31/2020 (Actual)		(2.010.012)					
85	Beginning Balance - ADIT Adjustment					(Note F)		-					-
86	Beginning Balance - DTA / (DTL)					(Col. (H), Line 84 + Line 85)		(2,010,012)	(Col. (M), Line 84 + Line	85)			•
87	Estimated Ending Balance - ADIT Not : Ending Balance - ADIT Adjustment	Subject to Proration				2021 Projected		(1,659,743)					
88 89	Ending Balance - ADIT Adjustment Ending Balance - DTA / (DTL)					(Note F) (Col. (H), Line 87 + Line 88)		(1.659.743)	(Col. (M), Line 87 + Line	88)			
90	Average Balance as adjusted (non-pro					([Col. (H), Line 86 + Line 89]	(2)	(1,834,878)	([Col. (M), Line 86 + Line	001/20			
91	Prorated ADIT					(Col. (H), Line 82)	12)	-	(Col. (M), Line 82)				
92	Amount for Attachment H-1A, Line 4	l0d				(Col. (H), Line 90 + Line 91)		(1,834,878)	(Col. (M), Line 90 + Line	91)			-
	Accumulated Deferred Investment T	Tax Credits (Accou	nt No. 255) Days in Period			Projection - Proration of Deferred ITC Activity (Note A)			Actual - Proration of Deferred ITC Activity (Note B)				
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)	(M)
				Total Days			Prorated Projected	Prorated		Difference	Preserve Proration	Preserve Proration	Preserved Prorated
Line	Month	Days Per Month	Prorated Days Per Month	Per Future	Proration Amount (Column C / Column D)	Projected Monthly Activity	Monthly Activity	Projected Balance (Col. G Plus Col. H.	Actual Monthly Activity	Projected vs. Actual	(Actual vs Projected)	(Actual vs Projected)	Actual Balance (Col. K + Col. L + Col. M,
		1 Ci Midiai	1 of Month	Test Period	(oddiiii o'i oddiiii b)	worthly reduced	(Column E x Column F)	Preceding Balance)	7 wavity	(Note C)	(Note D)	(Note E)	Preceding Balance)
93	DITC Subject to Proration					12/31/2020 (Actual)							
94						,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,							
94 95	Januarv Februarv	31 28		- 214 - 214			:	•	-	-		-	•
96	March	31		- 214	50.00%					:	:		
97	April	30		- 214		-	-	-	-	-	-	-	-
98 99	May June	31 30	18	- 214 5 214	50.00% 86.45%	-		•	-	•	•	•	-
99 100	June July	30	18: 15:							:	:	-	-
101	August	31	12	3 214	57.48%							-	
102	September	30	9	3 214				-	-	-	-	-	-
103 104	October November	31 30	6.	2 214 2 214		-		-	-	-	-	-	-
105	December	30	3.	2 214	14.95% 0.47%					:	:		-
106	Total (Sum of Lines 94 - 105)	365		2.14	2.4170	-	-		-	-	-	-	
107	Beginning Balance - DITC Not Subject	to Decesion				12/31/2020 (Actual)							
107	Beginning Balance - DITC Not Subject Beginning Balance - DITC Adjustment	to r roration				(Note F)							
109	Beginning Balance - DITC					(Col. (H), Line 107 + Line 10	8)	-	(Col. (M), Line 107 + Lin	e 108)			-
110	Estimated Ending Balance - DITC Not	Subject to Proration				2021 Projected							
111	Ending Balance - DITC Adjustment					(Note F)							
112	Ending Balance - DITC					(Col. (H), Line 110 + Line 11	1)	-	(Col. (M), Line 110 + Lin	e 111)			•
113	Average Balance as adjusted (non-pro	rated)				([Col. (H), Line 109 + Line 11	121/2)		([Col. (M), Line 109 + Lin	ie 112]/2)			
114 115	Prorated DITC Amount for Attachment H-1A, Line 4	l0e				(Col. (H), Line 105) (Col. (H), Line 113 + Line 11-	4)		(Col. (M), Line 105) (Col. (M), Line 113 + Lin	e 114)			
	IN ALLOWING IN TA, LINE 4					((-), Line 110 1 Line 11	"		(23. (44), 2110 113 7 211				

Atlantic City Electric Company Accumulated Deferred Income Taxes (ADIT) - Transmission Allocated Attachment 1A - ADIT Summary

Rate Year = Projected for the 12 Months Ended December 31, 2021

Instructions

1. For purposes of calculating transmission allocated projected activity, use Columns (F), (G), and (H) and set the "Rate Year' below to "Projected Activity". For purposes of calculating the "True-Up" adjustment, use Columns (I), (J), (K), (L), and (M) and set the "Rate Year' below to "True-Up" Adjustment".

Pate Year Projected Activity

2. For the Annual Update (Projected) filing, see Attachment 1A - ADIT Summary, Column H for inputs. For the Annual Update (True-Up) filing, See Attachment 1A - ADIT Summary, Column M for inputs.

Notes

- A The computations on this workpaper apply the proration rules of Reg. Sec. 1.167(i)-1(h)(6) to the annual activity of accumulated deferred income taxes subject to the normalization requirements. Activity related to the portions of the account behances not subject to the proration requirement are averaged instead of prorated. For accumulated deferred income taxes subject to the normalization requirements, activity for months prior to the future portion of the test period is averaged rather than prorated. This section is used to prorate the projected ADIT behances.
- B The balances in Accounts 180, 281, 282 and 283 are adjusted in accordance with Treasury regulation Section 1.157(n)-10)(g) and everaged in accordance with RC Section 168(0)(s)(g) in the calculations of risk base in the projected revenue requirement and in the true-up adjustment. Differences attributable to over-projection of ADIT in the projected evenue requirement will result in a proportionate reversal of the projected provinced ADIT activity in the true-up and the projected provinced ADIT activity is a few and a section of the actual monthly activity. However, when projected monthly ADIT activity is a few and actual monthly activity. However, when projected monthly ADIT activity is an increase, 50 percent of actual monthly ADIT activity is a few and actual monthly ADIT activity will be used. This section is used to calculate ADIT activity in the true-up adjustment only.
- c Column J is the difference between projected monthly and actual monthly activity (Column I minus Column F). Specifically, if projected and actual activity are both positive, a negative in Column J represents over-projection (amount of projected activity). Had tidd not occur) and a positive in Column J represents under-projection (accuses a databal activity) ear both negative, a negative in Column J represents under-projection (accuses and activity) are both negative, a negative in Column J represents under-projection (accuses and activity) ear projection (accused activity) are both negative, and activity are both negative, and a
- D Column K preserves proration when actual monthly and projected monthly activity are either both increases or decreases. Specifically, if Column J is over-projected, enter Column G x [Column WColumn F]. If Column J is under-projected, enter the amount from Column G and complete Column L). In other situations, enter zero.
- E Column L applies when (1) Column J is under-projected AND (2) actual monthly and projected monthly activity are either both increases or decreases. Enter the amount from Column J. In other situations, enter zero.
- IRS normalization adjustment for timing when accelerated tax depreciation should affect rate base.

Atlantic City Electric Company Accumulated Deferred Income Taxes (ADIT) Attachment 1B - ADIT Worksheet - End of Year

Line	ADIT (Not Subject to Proration)	Total	Gas, Production, Distribution, or Other Related	December 31, 2021 (Projecte Only Transmission Related	Plant Related	Labor Related
Line	ADTI (NOL SUDJECT to FTOTALION)	Total	Other Related	Relateu	Relateu	Relateu
1	ADIT-190	16,211,638			15,315,337	896,301
2	ADIT-281	and the second of the second o				
3	ADIT-282	(188.855.433)			(188,855,433)	
4	ADIT-283	(1,659,743)		- (378,604)	52,585	(1,333,724)
5	ADITC-255	-				
6	Subtotal - Transmission ADIT	(174,303,538)		- (378,604)	(173,487,511)	(437,422)
Line	Description	Total				

Note: ADIT associated with Gain or Loss on Reacquired Debt included in ADIT-283, Column A is excluded from rate base and instead included in Cost of Debt on Attachment H-1A, Line 111. A deferred tax (liability) should be reported as a positive balance and a deferred tax asset should be reported as a negative balance on Attachment H-1A, Line 111. The ADIT balance is based on the 13 month average.

(1,038,322)

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B - F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

ADIT (Reacquired Debt)

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production, Distribution, or	Only Transmission	Plant	Labor	
ADIT-190 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Accrued Benefits	910,738	-		-		ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
						recoverable in the transmission formula.
Accrued Bonuses & Incentives	2,337,728	-	*	-	2,337,728	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Environmental Liability	335.677	335,677				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Liability - Legal	17,569	17,569	-	-		7671 Oxoladed because the distanting account(s) are not recoverable in the stationiscient formula.
Accrued OPEB	3,352,662	-		-	3,352,662	FAS No. 106 requires accrual basis instead of cash basis accounting for post retirement health care and life
						insurance benefits for book purposes. These amounts are removed from rate base below.
Accrued Other Expenses	1,455,932	1,455,932		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Payroll Taxes - AIP	172,674	-	-	-	172,674	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Retention	2,249	-	-	-	2,249	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Severance	2,462	-	-	-	2,462	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Vacation	877,645	877,645		-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Worker's Compensation	3,027,490	-		-	3,027,490	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
	40.470.747	12.178.747				recoverable in the transmission formula.
Allowance for Doubtful Accounts Asset Retirement Obligation	12,178,747 1,593,988	12,178,747		-	·	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula. ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Deferred Compensation	20.114	20,114		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula. ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Deferred Revenue	3,289,206	3,289,206				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
NJ AMA Credit	443,467	0,200,200		443,467		ADIT relates to all functions and attributable to plant in service that is included in rate base.
Other Deferred Credits	(223,213)	(223,213)				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Prepaid Taxes	(130,870)	(130,870)		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Liability	8,082,488	8,082,488		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Sales & Use Tax Reserve	305,989	305,989		-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
State Income Taxes	(281)	(281)		-	-	State Income Taxes
Charitable Contribution Carryforward	173,732	173,732				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
State Net Operating Loss Carryforward	39,896,229		-	39,896,229		The state net operating loss carry-forward, net of federal taxes, is included to the extent attributable to plant in service that is included in rate base.
Unamortized Investment Tax Credit	672,385			672,385		Pursuant to the requirements of ASC 740, ACE's accumulated deferred income taxes must encompass all
						timing differences regardless of whether the difference is normalized or flowed-through. These balances represent the deferred taxes of unamortized ITC. These amounts are removed from rate base below.
Other 190	3,585	3,585		-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
FAS 109 Regulatory Liability Gross Up	74,684,674	74,684,674	-	-	•	Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. This balance is excluded from rate base and removed below.
Meraer Commitments	-	-		-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Long-term Incentive Plan	•	-	-	-	-	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Subtotal: ADIT-190 (Not Subject to Proration)	153,483,066	102,664,981	-	41,012,081	9,806,004	
Less: ASC 740 ADIT Adjustments excluded from rate base	-					
Less: ASC 740 ADIT Adjustments related to unamortized ITC	(672,385)	-		(672,385)	-	
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities) Less: OPEB related ADIT, Above if not separately removed	(61,111,549)	(61,111,549)	-	-	(3,352,662)	
· · · · ·		-	-	-		
Total: ADIT-190 (Not Subject to Proration)	88,346,470	41,553,432	-	40,339,696	6,453,342	
Wages & Salary Allocator					13.89%	
Gross Plant Allocator				37.97%	13.89%	
Transmission Allocator			100.00%	37.91 %		
Other Allocator		0.00%	100.0076			
ADIT - Transmission	16,211,638	-	-	15,315,337	896,301	
ADIT - Halletinission	10,211,638	•	-	15,315,337	896,301	<u> </u>

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADIT-190 (Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Subtotal: ADIT-190 (Subject to Proration)	-				-	
Less: ASC 740 ADIT Adjustments excluded from rate base	-					
Less: ASC 740 ADIT Adjustments related to unamortized ITC	-					
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	-					
Less: OPEB related ADIT, Above if not separately removed	-					
Total: ADIT-190 (Subject to Proration)	-	-				
Wages & Salary Allocator					13.89%	
Gross Plant Allocator				37.97%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	-	-		-	-	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-190	Total	Other Related	Related	Related	Related	Justification
ADIT-190 (Not Subject to Proration)	153,483,066	102,664,981	-	41,012,081	9,806,004	
ADIT-190 (Subject to Proration)	-		-	-		
Total - FERC Form 1, Page 234	153,483,066	102,664,981	-	41,012,081	9,806,004	

- Instructions for Account 190:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C & D are included in Column E

 4. ADIT items related to Plant and not in Columns C & D are included in Column F

 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.
- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-190 (Subject to Proration)

(B)	(C)	(D)	(E)	(F)	(G)
		Related			Justification
(494,521,142)	2,912,941		(497,434,083)		ADIT attributable to plant in service that is included in rate base.
22,261,346	22,261,346		-	-	ADIT attributable to contributions-in-aid of construction excluded from rate base.
(10,255,981)	(7,176,432)	(3,079,549)	-	-	Under ASC 740, deferred income taxes must be provided on all tax temporary differences, including AFUDC-
					Equity. Deferred income taxes on AFUDC-Equity are not recognized for Regulatory purposes and are excluded
					from Rate Base.
(15,570,262)	-		(15,570,262)		Pursuant to the requirements of ASC 740, ADIT must encompass all timing differences regardless of whether
					the difference is normalized or flowed-through. These items are removed below.
(498,086,038)	17,997,855	(3,079,549)	(513,004,345)		
-	-				
10,255,981	7,176,432	3,079,549	-		
15,570,262			15,570,262		
-					
(472.259.796)	25.174.288		(497 434 083)		
, , , , , , ,			, , , , , , , , , , , , , , , , , , , ,		
				13.89%	
			37.97%		
		100.00%			
	0.00%				
(188,855,433)	-		(188,855,433)		
	Total (494.521,142) 22.261,346 (10.255,981) (15,570,262) (498,086,038) 10,255,981 15,570,262 (472,259,796)	Gas, Production, Distribution, or Other Related (494.521,142) 2.912.941 2.2261,346 2.2261,346 (10.255.981) (7,176.432) (15.570.262) (498.086.039) 17.997.855 10.255.981 7.176.432 15.570.262 (472.259.796) 25,174.288	Gas, Production, Distribution, or Other Related 1494.521.142 2.912.941	Gas, Production, Distribution, or Transmission Related Related (494,521,142) 2,912,941 (497,434,083) (2,261,346 22,261,346 (10,255,981) (7,176,432) (3,079,549) (15,570,262) (498,086,038) 17,997,855 (3,079,549) (513,004,345) (10,255,981 7,176,432 3,079,549 15,570,262 15,570,262 15,570,262 15,570,262 15,570,262 15,570,262 15,70,262	Cas. Production, Distribution, or Other Related (Med 4521,142) Cas. Production, Other Related (Med 4521,142) Cas. Plant (Med 4521,142)

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADIT-282 (Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Plant Deferred Taxes - FAS 109	(249,055,353)			(249,055,353)		ADIT attributable to plant in service that is included in rate base.
Subtotal: ADIT-282 (Subject to Proration)	(249,055,353)	-		(249,055,353)	-	
Less: ASC 740 ADIT Adjustments excluded from rate base	-					
Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	-					
Less: OPEB related ADIT, Above if not separately removed	-					
Total: ADIT-282 (Not Subject to Proration)	(249,055,353)			(249,055,353)		
Wages & Salary Allocator					13.89%	
Gross Plant Allocator				37.97%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(94,556,159)	-		(94,556,159)		

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-282	Total	Other Related	Related	Related	Related	Justification
ADIT-282 (Not Subject to Proration)	(498,086,038)	17,997,855	(3,079,549)	(513,004,345)	-	
ADIT-282 (Subject to Proration)	(249,055,353)	-		(249,055,353)	-	
Total - Pg. 275 (Form 1-F filer: see note 7, below)	(747,141,391)	17,997,855	(3,079,549)	(762,059,698)		

- Instructions for Account 282:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C & D are included in Column E

 4. ADIT items related to labor and not in Columns C & D are included in Column F

 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.
- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-282 (Subject to Proration)
 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production, Distribution, or	Only Transmission	Plant	Labor	
ADIT- 283 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Accrued Property Taxes	(0)	-		(0)		
Asset Retirement Obligation	(216,515)	(216,515)				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Materials Reserve	138,505	-		138,505		ADIT relates to all functions and attributable materials and supplies included in rate base.
Other Deferred Debits	(532,485)	(532,485)				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Pension Asset	(9,602,771)	-		-	(9,602,771)	Included because the pension asset is included in rate base. Related to accrual recognition of expense for book
						purposes & deductibility of cash funding's for tax purposes.
Regulatory Asset	(30,443,283)	(30,443,283)		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Asset - Accrued Vacation	(1,416,613)	(1,416,613)				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Asset - FERC Transmission True-up	(378,604)		(378,604)	-	-	ADIT relates to transmission function and included in rate base.
Renewable Energy Credits	(107,221)	(107,221)		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Unamortized Loss on Reacquired Debt	(835,245)	(835,245)				The cost of bond redemption is deductible currently for tax purposes and is amortized over the life of the new
		, , ,				bond issue for book purposes. Excluded here since included in Cost of Debt
Subtotal: ADIT-283 (Not Subject to Proration)	(43,394,233)	(33,551,362)	(378,604)	138,505	(9,602,771)	
Less: ASC 740 ADIT Adjustments excluded from rate base	-					
Less: ASC 740 ADIT Adjustments related to unamortized ITC	-					
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	-					
Less: OPEB related ADIT, Above if not separately removed	-					
Total: ADIT-283 (Not Subject to Proration)	(43,394,233)	(33,551,362)	(378,604)	138,505	(9,602,771)	
Wages & Salary Allocator					13.89%	
Gross Plant Allocator				37.97%		
Transmission Allocator			100.00%			
Other Allocator		0.00%			·	
ADIT - Transmission	(1,659,743)		(378,604)	52,585	(1,333,724)	

(A)	(B)	(C) Gas, Production, Distribution, or	(D) Only Transmission	(E) Plant	(F) Labor	(G)
ADIT- 283 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Subtotal: ADIT-283 (Subject to Proration)		-				
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments excluded from rate base Less: ASC 740 ADIT Adjustments related to unamortized ITC	-					
Less: ASC 740 ADIT Adjustments related to unamortized TIC Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
	-					
Total: ADIT-283 (Subject to Proration)		-				
W 00 W					40.000/	
Wages & Salary Allocator Gross Plant Allocator				37.97%	13.89%	
Transmission Allocator			100.00%	37.97%		
Other Allocator		0.00%	100.00%			
ADIT - Transmission	_	0.00%	_			

(A)	(B)	(C) Gas, Production, Distribution, or	(D) Only Transmission	(E) Plant	(F) Labor	(G)
ADIT-283 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
ADIT-283 (Not Subject to Proration)	(43,394,233)	(33,551,362)	(378,604)	138,505	(9,602,771)	
ADIT-283 (Subject to Proration)	-	-	-	-	-	
Total - Pg. 277 (Form 1-F filer: see note 7, below)	(43,394,233)	(33,551,362)	(378,604)	138,505	(9,602,771)	

- Instructions for Account 283:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C & D are included in Column E

 4. ADIT items related to labor and not in Columns C & D are included in Column F

 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded

6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-283 (Subject to Proration) 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADITC-255 (Unamortized Investment Tax Credits)	Total	Other Related	Related	Related	Related	Justification
Account No. 255 (Accum. Deferred Investment Tax Credits)	(2,391,979)			(2,391,979)		Atlantic City Electric Company elected to amortize investment tax credits against recoverable income tax expense, rather than to reduce rate base by unamortized investment tax credit.
Subtotal: ADIT-255 (Form No. 1 p. 266 & 267)	(2,391,979)	-		(2,391,979)		
Less: Adjustment to rate base	2,391,979			2,391,979		
Total: ADIT-255		-		-	-	
Wages & Salary Allocator					13.89%	
Gross Plant Allocator				37.97%		
Transmission Allocator			100.00%			
Other Allocator		0.00%		·	·	
Unamortized Investment Tax Credit - Transmission	-	-		-		

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
Investment Tax Credit Amortization	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Investment Tax Credit Amortization	316,224			316,224		Atlantic City Electric Company elected to amortize investment tax credits against recoverable income tax expense, rather than to reduce rate base by unamortized investment tax credit. Amortization reduces income tax expense and reduces the revenue requirement by the amount of the Investment Tax Credit Amortization.
Subtotal: (Form No. 1 p. 266 & 267)	316.224			316.224		
Wages & Salary Allocator	310,224			310,224	13.89%	
Gross Plant Allocator Transmission Allocator			100.00%	37.97%	10.00%	
Other Allocator Investment Tax Credit Amortization - Transmission	120,057	0.00%	-	120,057		

Atlantic City Electric Company Accumulated Deferred Income Taxes (ADIT) Attachment 1B - ADIT Worksheet - End of Year

Line	ADIT (Not Subject to Proration)	Total	Gas, Production, Distribution, or Other Related	December 31, 2020 (Actual) Only Transmission Related	Plant Related	Labor Related
4	ADIT-190	15,125,590	Other Heidred		14,229,289	896,301
2	ADIT-190 ADIT-281	15,125,590		· ·	14,229,289	890,301
3	ADIT-282	(179.760.361)		· · · · · · · · · · · · · · · · · · ·	(179,760,361)	
4	ADIT-283	(2,010,012)		(378,604)	51.643	(1,683,050)
5	ADITC-255	(2,2.0,0.2)		(=-=,==-,		(1,000,000)
6	Subtotal - Transmission ADIT	(166,644,783)		(378,604)	(165,479,429)	(786,749)
Line	Description	Total				

Note: ADIT associated with Gain or Loss on Reacquired Debt included in ADIT-283, Column A is excluded from rate base and instead included in Cost of Debt on Attachment H-1A, Line 111. A deferred tax (liability) should be reported as a positive balance and a deferred tax asset should be reported as a negative balance on Attachment H-1A, Line 111. The ADIT balance is based on the 13 month average.

(1,038,322)

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B - F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

ADIT (Reacquired Debt)

(A)	(B)	(C)	(D)	(E)	(F)	(G)
(~)	(5)	Gas, Production,	Only			(3)
ADIT-190 (Not Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Accrued Benefits	910,738	-	-	-	910,738	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Bonuses & Incentives	2,337,728	-	-	-	2,337,728	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Environmental Liability	335,677	335,677		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Liability - Legal	17,569	17,569	-			
Accrued OPEB	4,854,641		-		4,854,641	FAS No. 106 requires accrual basis instead of cash basis accounting for post retirement health care and life insurance benefits for book purposes. These amounts are removed from rate base below.
Accrued Other Expenses	2.181.575	2.181.575				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Payroll Taxes - AIP	172,674	-	-			ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
Accrued Retention	2.249				2 249	recoverable in the transmission formula. ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
	7 1					recoverable in the transmission formula.
Accrued Severance	2,462	•	*	•	2,462	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Vacation	877,645	877,645	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Worker's Compensation	3,027,490	-	-	-	3,027,490	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Allowance for Doubtful Accounts	12.178.747	12.178.747	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Asset Retirement Obligation	1,593,988	1,593,988	-		-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Deferred Compensation	20,114	20,114	-			ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Deferred Revenue	3,289,206	3,289,206	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
NJ AMA Credit	443,467	-	-	443,467		ADIT relates to all functions and attributable to plant in service that is included in rate base.
Other Deferred Credits	49,150	49,150	-			ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Prepaid Taxes	(130,870)	(130,870)	-			ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Liability	8,082,488	8,082,488	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Sales & Use Tax Reserve	305,989	305,989		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
State Income Taxes	(210)	(210)	-	-		State Income Taxes
Charitable Contribution Carryforward	173,732	173,732		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
State Net Operating Loss Carryforward	37,719,224	-	-	37,719,224		The state net operating loss carry-forward, net of federal taxes, is included to the extent attributable to plant in service that is included in rate base.
Unamortized Investment Tax Credit	761,276		-	761,276		Pursuant to the requirements of ASC 740, ACE's accumulated deferred income taxes must encompass all timing differences regardless of whether the difference is normalized or flowed-through. These balances represent the deferred taxes of unamortized ITC. These amounts are removed from rate base below.
Other 190	2,327	2,327	-			ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
FAS 109 Regulatory Liability Gross Up	76,260,428	76,260,428	-	-		Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. This balance is excluded from rate base and removed below.
Meraer Commitments		-		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Long-term Incentive Plan		-	-	-		ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Subtotal: ADIT-190 (Not Subject to Proration)	155,469,505	105,237,555	-	38,923,967	11,307,983	
Less: ASC 740 ADIT Adjustments excluded from rate base	-					
Less: ASC 740 ADIT Adjustments related to unamortized ITC	(761,276)	-	-	(761,276)		
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	(76,260,428)	(76,260,428)	-	-		
Less: OPEB related ADIT, Above if not separately removed	(4,854,641)	-		-	(4,854,641)	
Total: ADIT-190 (Not Subject to Proration)	73,593,161	28,977,127	-	38,162,691	6,453,342	
Wages & Salary Allocator					13.89%	
Wages & Salary Allocator Gross Plant Allocator				37.29%	13.89%	
Transmission Allocator			100.00%	31.29%		
Other Allocator		0.00%	100.00%	+		
ADIT - Transmission	15.125.590	0.00%		14,229,289	896.301	
AUT - Handingoloti	10,125,590	- 1		14,223,689	090,301	I .

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
		Distribution, or	Transmission	Plant	Labor	
ADIT-190 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Subtotal: ADIT-190 (Subject to Proration)	-					
Less: ASC 740 ADIT Adjustments excluded from rate base	-					
Less: ASC 740 ADIT Adjustments related to unamortized ITC	-					
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	-					
Less: OPEB related ADIT, Above if not separately removed	-					
Total: ADIT-190 (Subject to Proration)	_			_		
Tourn Test (subject to 1 Tourney)						
Wages & Salary Allocator					13.89%	
Gross Plant Allocator				37.29%	10.0070	
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	-	-				

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-190	Total	Other Related	Related	Related	Related	Justification
ADIT-190 (Not Subject to Proration)	155,469,505	105,237,555		38,923,967	11,307,983	
ADIT-190 (Subject to Proration)	-	-	-	-	-	
Total - FERC Form 1, Page 234	155,469,505	105,237,555		38,923,967	11,307,983	

- Instructions for Account 190:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C & D are included in Column E

 4. ADIT items related to Plant and not in Columns C & D are included in Column F

 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-190 (Subject to Proration)

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT- 282 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Plant Deferred Taxes - FAS 109	(479,224,919)	2,889,069		(482,113,989)	-	ADIT attributable to plant in service that is included in rate base.
CIAC	19,662,643	19,662,643		-	-	ADIT attributable to contributions-in-aid of construction excluded from rate base.
AFUDC Equity	(10,079,579)	(7,546,254)	(2,533,326)	-	-	Under ASC 740, deferred income taxes must be provided on all tax temporary differences, including AFUDC-
						Equity. Deferred income taxes on AFUDC-Equity are not recognized for Regulatory purposes and are excluded from Rate Base.
Plant Deferred Taxes - Flow-through	(15,583,707)	-		(15,583,707)	-	Pursuant to the requirements of ASC 740, ADIT must encompass all timing differences regardless of whether
· ·						the difference is normalized or flowed-through. These items are removed below.
Subtotal: ADIT-282 (Not Subject to Proration)	(485,225,563)	15,005,459	(2,533,326)	(497,697,696)		
Less: ASC 740 ADIT Adjustments excluded from rate base	-	-				
Less: ASC 740 ADIT Adjustments related to AFUDC Equity	10,079,579	7,546,254	2,533,326	-		
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	15,583,707			15,583,707		
Less: OPEB related ADIT, Above if not separately removed	-					
Total: ADIT-282 (Not Subject to Proration)	(459,562,276)	22,551,712		(482,113,989)		
Wages & Salary Allocator					13.89%	
Gross Plant Allocator				37.29%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(179,760,361)	-	-	(179,760,361)	-	

(A)	(B)	(C) Gas, Production,	(D)	(E)	(F)	(G)
ADIT-282 (Subject to Proration)	Total	Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
Plant Deferred Taxes - FAS 109	(240.566.345)	Other Reduce	rtolatoa	(240.566.345)		ADIT attributable to plant in service that is included in rate base.
Figure Deferred Taxes - FAS 109	(240,300,343)			(240,300,343)		ADT attributable to paint in service triat is included in rate base.
Subtotal: ADIT-282 (Subject to Proration)	(240,566,345)	-	-	(240,566,345)		
Less: ASC 740 ADIT Adjustments excluded from rate base	-					
Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	-					
Less: OPEB related ADIT, Above if not separately removed	-					
Total: ADIT-282 (Not Subject to Proration)	(240,566,345)	-		(240,566,345)		
Wages & Salary Allocator					13.89%	
Gross Plant Allocator				37.29%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(89,697,238)	-		(89,697,238)		

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-282	Total	Other Related	Related	Related	Related	Justification
ADIT-282 (Not Subject to Proration)	(485,225,563)	15,005,459	(2,533,326)	(497,697,696)	-	
ADIT-282 (Subject to Proration)	(240,566,345)	-		(240,566,345)	-	
Total - Pg. 275 (Form 1-F filer: see note 7, below)	(725,791,908)	15,005,459	(2,533,326)	(738,264,041)	-	

- Instructions for Account 282:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C & D are included in Column E

 4. ADIT items related to labor and not in Columns C & D are included in Column F

 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.
- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-282 (Subject to Proration)
 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

(B)	(C)	(D)	(E)	(F)	(G)
			Plant	Lahor	
Total	Other Related	Related	Related	Related	Justification
(0)	-		(0)		
(216,515)	(216,515)		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
138,505	-		138,505	-	ADIT relates to all functions and attributable materials and supplies included in rate base.
(532,485)	(532,485)		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
(12,117,913)	-		-	(12,117,913)	Included because the pension asset is included in rate base. Related to accrual recognition of expense for book
					purposes & deductibility of cash funding's for tax purposes.
(36,650,800)	(36,650,800)		-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
(1,416,613)	(1,416,613)			-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
(378,604)	•	(378,604)	•		ADIT relates to transmission function and included in rate base.
(107,221)	(107,221)		-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
(983,311)	(983,311)	-	-	-	The cost of bond redemption is deductible currently for tax purposes and is amortized over the life of the new
					bond issue for book purposes. Excluded here since included in Cost of Debt
(52,264,957)	(39,906,945)	(378,604)	138,505	(12,117,913)	
-					
-					
-					
-					
(52,264,957)	(39,906,945)	(378,604)	138,505	(12,117,913)	
				13.89%	
			37.29%		
		100.00%			
	0.00%				
(2,010,012)		(378,604)	51,643	(1,683,050)	
	Total (0) (216.515) (138.506) (632.485) (12.117.31) (36.650.800) (1,1416.613) (378.64) (107.221) (883.311) (52.264.957)	Gas, Production, Distribution, or Other Related (0) (216.515) (216.515) (38.905) (31.905) (532.485) (12.117.913) (36.650.800) (36.650.800) (1.416.613) (1.416.613) (1.416.613) (376.604) (107.221) (107.221) (883.311) (883.311) (52.264.957) (39.906.945)	Gas, Production, Distribution, or Only Transmission Related (0)	Cas. Production, Distribution, or Only Transmission Related Rela	Company Comp

(A)	(B)	(C) Gas, Production, Distribution, or	(D) Only Transmission	(E) Plant	(F) Labor	(G)
ADIT- 283 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
				<u> </u>		
Subtotal: ADIT-283 (Subject to Proration)	-				-	
Less: ASC 740 ADIT Adjustments excluded from rate base	-					
Less: ASC 740 ADIT Adjustments related to unamortized ITC	-					
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	-					
Less: OPEB related ADIT, Above if not separately removed	-					
Total: ADIT-283 (Subject to Proration)	-				-	
Wages & Salary Allocator					13.89%	
Gross Plant Allocator				37.29%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission			-			

(A)	(B)	(C) Gas, Production, Distribution, or	(D) Only Transmission	(E) Plant	(F) Labor	(G)
ADIT-283 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
ADIT-283 (Not Subject to Proration)	(52,264,957)	(39,906,945)	(378,604)	138,505	(12,117,913)	
ADIT-283 (Subject to Proration)	-	-	-	-	-	
Total - Pg. 277 (Form 1-F filer: see note 7, below)	(52,264,957)	(39,906,945)	(378,604)	138,505	(12,117,913)	

- Instructions for Account 283:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C & D are included in Column E

 4. ADIT items related to labor and not in Columns C & D are included in Column F

 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded

6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-283 (Subject to Proration) 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADITC-255 (Unamortized Investment Tax Credits)	Total	Other Related	Related	Related	Related	Justification
Account No. 255 (Accum. Deferred Investment Tax Credits)	(2,708,204)			(2,708,204)		Atlantic City Electric Company elected to amortize investment tax credits against recoverable income tax expense, rather than to reduce rate base by unamortized investment tax credit.
Subtotal: ADIT-255 (Form No. 1 p. 266 & 267)	(2,708,204)			(2,708,204)		
Less: Adjustment to rate base	2,708,204			2,708,204		
Total: ADIT-255	-	-		-		
Wages & Salary Allocator					13.89%	
Gross Plant Allocator				37.29%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
Unamortized Investment Tax Credit - Transmission	-	-		-		

(A)	(B)	(C)	(D)	(E)	(F)	(G)
Investment Tax Credit Amortization	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
Investment Tax Credit Amortization	325,763			325,763		Affantic City Electric Company elected to amortize investment tax credits against recoverable income tax expenses, rather than to reduce rathe base by unamortized investment tax credit. Amortization reduces income tax expense and reduces the revenue requirement by the amount of the Investment Tax Credit Amortization.
Subtotal: (Form No. 1 p. 266 & 267)	325,763	-		325,763		
Wages & Salary Allocator					13.89%	
Gross Plant Allocator				37.29%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
Investment Tax Credit Amortization - Transmission	121,464			121,464		

Atlantic City Electric Company Deficient / (Excess) Accumulated Deferred Income Taxes - Transmission Allocated Attachment 1D - ADIT Rate Base Adjustment

	Rate Year =	Projected for	the 12 Months Ended	December 31, 2	2021										
	Deficient ((Suppose) Assumptions Def		(A			Federal Deficie	ent / (Excess) Deferre	d Income Taxes							
	Deficient / (Excess) Accumulated Def	(B)	Days in Period (C)	(D)	(E)	Projection - Proration (F)	of Deficient / (Excess) /	ADIT Activity (Note A)	m	Actual - Pr	oration of Deficient / (Excess) . (K)	ADIT Activity (Note B)	(M)		
Line	Month	Days Per Month	Remaining Days Per Month	Total Days in Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)		
1	Deficient / (Excess) ADIT Subject to Pre	roration		•		12/31/2020 (Actual)		3.570.954							
2	January Exhause	31		214	50.00%	1		3.570.954 3.570.954	1		:	:	:		
4 5	Februarv March April	28 31 30		214 214 214	50.00% 50.00% 50.00%			3.570.954 3.570.954							
6 7	Mav June July	31 30	185		50.00% 86.45% 71.96%		:	3.570.954 3.570.954		:	:	:	:		
8	July August	31 31	154	214	71.96% 57.48%			3.570.954 3.570.954	1	:		:			
10 11	September October	30	123 93 62 33	214 214 214	43.46% 28.97% 14.95%			3.570.954 3.570.954			:	:	:		
11 12 13 14	November December	30 31	32	214	14.95%			3,570,954 3,570,954		:			<u>:</u> _		
14 15 16 17	Total (Sum of Lines 2 - 13) Beginning Balance - Deficient / (Excess Beginning Balance - Deficient / (Excess Beginning Balance - Deficient / (Excess	365 a) ADIT Not Subject b) ADIT Adiustment	t to Proration			12/31/2020 (Actual) (Note F) (Cot. (H), Line 15 + Line 16)		(207.917)	(Col. (M). Line 15 + Line				:		
18 19 20	Ending Balance - Deficient / (Excess) A Ending Balance - Deficient / (Excess) A Ending Balance - Deficient / (Excess) A Ending Balance - Deficient / (Excess) A	DIT Not Subject to				(Cot. (H), Line 15 + Line 16) 2021 Projected (Note F) (Cot. (H), Line 18 + Line 19)		(0)	(Col. (M), Line 18 + Line				:		
21	Average Balance as adjusted (non-pron Prorated Deficient / (Excess) ADIT					(ICol. (H), Line 17 + Line 201/2)		(103.958)	(ICol (M) Line 17 a Line	201./2)					
22 23	Prorated Deficient / (Excess) ADIT Deficient / (Excess) ADIT - Account 1:	90				(Col. (H), Line 13) (Col. (H), Line 21 + Line 22)		3,570,954 3,466,996	(Col. (M), Line 13) (Col. (M), Line 21 + Line :	22)					
	Deficient / (Excess) Accumulated Def		es - Property (Account No.	282)											
	(A)	(B)	(C)	(D)	(E)	Projection - Proration (F)	of Deficient / (Excess) (G)	ADIT Activity (Note A) (H) Prorated	m	(J)	roration of Deficient / (Excess) (K)	(L)	(M) Preserved Prorated		
Line	Month	Days Per Month	Prorated Days Per Month	Total Days Per Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Projected Balance (Col. G Plus Col. H, Preceding	Actual Monthly Activity	Difference Projected vs. Actual	Preserve Proration (Actual vs Projected)	Preserve Proration (Actual vs Projected)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M,		
		Per Month	Per Morth	Test Period	(Column C / Column D)	Monthly Activity	(Column E x Column F)	(Col. G Plus Col. H, Preceding Balance)	Activity	(Note C)	(Note D)	(Note E)	(Cot. K + Cot. L + Cot. M, Preceding Balance)		
24	Deficient / (Excess) ADIT Subject to Pri	roration				12/31/2020 (Actual)		(49.648.429)							
25 26	January February	31		214	50.00% 50.00% 50.00%	76.619 76.619 76,619	38.30 38.30 38,30	9 (49.610.120) 9 (49.571.810) 9 (49,533,501)	1	:		:			
26 27 28	Februarv March April	28 31 30		214 214 214	50.00% 50.00%	76,619 76,619	38,30 38,30	9 (49,533,501) 9 (49,495,191)		:		:			
29 30	Mav June	31 30	185	214	50.00% 86.45%	76.619 76.619	38.30	9 (49.456.882)		:	:	:	:		
31	July	31	154 123 93	214 214 214	71.96% 57.48% 43.46%	76.619 76.619 76.619	55.13 44.03 33.29	7 (49.335.509) 8 (49.291.471) 7 (49.258.174)	1	:		:			
32 33	August September October	31 30 31	93	214	43.46%	76.619 76.619	33.29	7 (49.258.174) 8 (49.235.976)		-					
34 35 36	November December	30	62 32	214	28.97% 14.95% 0.47%	76,619 76,619	22.19 11,45 35	7 (49,224,519) 8 (49,224,161)		-					
37	Total (Sum of Lines 25 - 36)	365		214	WAT 26	919.426	424.26	3							
38	Beginning Balance - Deficient / (Excess Beginning Balance - Deficient / (Excess	ADIT Not Subject	t to Proration			12/31/2020 (Actual)		(21.775.173)					* ·		
39 40	Beginning Balance - Deficient / (Excess Beginning Balance - Deficient / (Excess	i) ADIT i) ADIT				(Col. (H), Line 38 + Line 39)		(21.775.173)	(Col. (M). Line 38 + Line	39)					
41	Ending Balance - Deficient / (Excess) A	DIT Not Subject to	Proration			2021 Projected		(10.887.586)					100		
42 43	Ending Balance - Deficient / (Excess) A Ending Balance - Deficient / (Excess) A	DIT Adjustment				(Col. (H), Line 41 + Line 42)		(10.887.586)	(Col. (M). Line 41 + Line	42)					
44	Average Balance as adjusted (non-prore	rage Balance as adjusted (non-prorated) stand Deficient (Excess) ADIT client (Excess) ADIT - Account 282						(16,331,380)	([Col. (M), Line 40 + Line	43] /2)					
45 46	Deficient / (Excess) ADIT - Account 2	oriated Delicent (Excess) ADIT - Account 282 efficient / (Excess) ADIT - Account 282 efficient / (Excess) Accumulated Deferred Income Taxes - Other (Account No. 283) Days in Period						(49.224.161) (65.555.541)	(Col. (M), Line 36.) (Col. (M), Line 44 + Line	45)			==		
	Deficient / (Excess) Accumulated Def	ferred Income Tax	es - Other (Account No. 28	31		Projection - Proretto	of Deficient / (Excess)	ADIT Archeller (Notes A)		Actual - D	oration of Deficient / (Excess)	ADIT Activity (Note P)			
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(f)	(J)	(K)	(L)	(M) Preserved Prorated		
Line	Month	Days Per Month	Prorated Days Per Month	Total Days Per Future	Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E. v. Column E)	Projected Balance (Col. G Plus Col. H, Preceding	Actual Monthly Activity	Difference Projected vs. Actual	Preserve Proration (Actual vs Projected)	Preserve Proration (Actual vs Projected)	Actual Balance (Col. K + Col. L + Col. M,		
		1		Test Period	, , , , , , , , ,		(Column E x Column F)	Balance)		(Note C)	(Note D)	(Note E)	Preceding Balance)		
47	ADIT Subject to Proration					12/31/2020 (Actual)									
48 49	January February	31 28		214	50.00% 50.00%		:					:			
50 51	March April	28 31 30		214	50.00%		:	:	1	:	:	:			
52 53 54	Mav June July	31 30 31		214	50.00% 86.45%		:					:			
55	August	31	185 154 123	214 214 214 214	86.45% 71.96% 57.48%		:	:		:		:	:		
56 57	September October	30 31	93 62	214 214	43.46% 28.97%		:			:	:	:	:		
58 59	November December Total (Sum of Lines 48 + 59)	30 31	32	214 214	14.95% 0.47%										
60 61	Total (Sum of Lines 48 - 59) Beginning Balance - Deficient / (Excess	365	to Providen			12/31/2020 (Actual)		(1,253,326)							
62 63	Beginning Balance - Deficient / (Excess Beginning Balance - Deficient / (Excess	a) ADIT Adjustment	i ib Piolatori			(Note F) (Col. (H), Line 61 + Line 62)		(1,253,326)	(Col. (M), Line 61 + Line	021					
64	Entire Balance - Deficient / (Excess) A	DIT Not Subject to	Proration			2021 Projected		(0)	TOOL THE CITY CITY						
65 66	Ending Balance - Deficient / (Excess) A Ending Balance - Deficient / (Excess) A	DIT Adjustment DIT				(Note F) (CoL (H), Line 64 + Line 65)		(0)	(Col. (M). Line 64 + Line (65)					
67						([Col. (H), Line 63 + Line 66] /2)		(626,663)	([Col. (M), Line 63 + Line						
68 69	Average Balance as adjusted (non-pron Prorated Deficient / (Excess) ADIT Deficient / (Excess) ADIT - Account 2	183				(Col. (H), Line 59) (Col. (H), Line 67 + Line 68)		(626,663)	(Col. (M), Line 59) (Col. (M), Line 67 + Line (
Line	Unamortized Deficient / (Excess) ADI (A)	T - Federal (Projec	(B)		(C)	Unamortized Deficient / (Excess (D)	ADIT - Federal (Actual)	(E)	(F)						
		Taxes	Reference		Projected EOY Balance	Deficient / (Excess) Deferred Inc	ome Taxes	Reference	Projected EOY Balance						
70 71 72	ADIT - 190 ADIT - 282 ADIT - 283		(Col. (H), Line 23) (Col. (H), Line 46) (Col. (H), Line 69)		\$ 3,466,996 (65,555,541) (626,663)	ADIT - 190 ADIT - 282 ADIT - 283		(Col. (M), Line 23) (Col. (M), Line 46) (Col. (M), Line 69)	s .						
72 73	ADIT - 283 Unamortized Deficient / (Excess) ADI	IT - Federal	(Col. (H), Line 69) (Entered in ATT H-1	A. Line 41a)	(626,663) \$ (62,715,208)	ADIT - 283 Unamortized Deficient / (Excess	ADIT - Federal	(Col. (M), Line 69) (Entered in ATT H-1A, Line 41a)	s -						
					_				_						
						State Deficier	nt / (Excess) Deferred	income Taxes							
	Deficient / (Excess) Accumulated Def	ferred Income Tax (B)	es (Account No. 190) Days in Period (C)	(D)	(E)	Projection - Proration (F)	of Deficient / (Excess)	ADIT Activity (Note A) (H)	0	Actual - Pi	oration of Deficient / (Excess) :	ADIT Activity (Note B) (L)	(M)		
	(A)	1			1-1						December December		Processed Promised		
Line	Month	Days Per Month	Remaining Days Per Month	Total Days in Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Projected Balance (Col. G Plus Col. H, Preceding	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	(Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)		
			1	rea Period			(Journal & Column F)	Balance)		(NORE C)	(14300 D)	(vote E)	Preceding Balance)		
74	Deficient / (Excess) ADIT Subject to Pri					12/31/2020 (Actual)									
75 76 77	January February March	31 28 31		214 214 214	50.00% 50.00% 50.00%	1	:		1	:	:	:			
77	March April	31		214	50.00%		:	:		:	:	:	:		
78 79 80	April Mav June	30 31 30	185	214 214 214			:		:	:	:	:	:		
81 82	July Assessed	30 31 31	154	214	71.96%		:	:		:	:	:	:		
81 82 83	July August September	30	154 123 93	214 214 214	71.96% 57.48% 43.46%			:		:	:	:	:		
84 85	November November	31 30	62 32	214	28.97% 14.95%		:	:	:	:	:	:	:		
86 87	December Total (Sum of Lines 75 - 86)	31 365	1	214	0.47%	- :	-		-	:					
88	Beginning Balance - Deficient / (Excess Beginning Balance - Deficient / (Excess	ADIT Not Subject	to Proration			12/31/2020 (Actual)									
88 89 90	Beginning Balance - Deficient / (Excess Beginning Balance - Deficient / (Excess	i) ADIT Adjustment i) ADIT				(Note F) (Col. (H), Line 88 + Line 89)		-	(Col. (M). Line 88 + Line i	891					
91	Ending Balance - Deficient / (Excess) A	DIT Not Subject to	Proration			2021 Projected									
92 93	Ending Balance - Deficient / (Excess) A Ending Balance - Deficient / (Excess) A	ωτΓ Adjustment DIT				(Note F) (Col. (H), Line 91 + Line 92)			(Col. (M). Line 91 + Line 9	921			-		
94 95						([Col. (H), Line 90 + Line 93] /2) (Col. (H), Line 96)			(TCol. (M). Line 90 + Line (Col. (M), Line 86)	931 /2)					
95 96	Average Balance as adjusted (non-pron Prorated Deficient / (Excess) ADIT Deficient / (Excess) ADIT - Account 1:	90				(Col. (H), Line 86) (Col. (H), Line 94 + Line 95)			(Col. (M), Line 86) (Col. (M), Line 94 + Line !	96)					

	Deficient / (Excess) Accumulated Defe	erred Income Taxe	s - Property (Account No. Days in Period	. 282)		Businestes 7 "	- of Deficient (/For	IDIT Author Disco (I)			continue of Definition (/F	ADIT Assistant (Marie D)	
	(A)	(B)	(C)	(D)	(E)	Projection - Proratio	n of Deficient / (Excess) A	ADIT Activity (Note A)	0	Actual - Pr	oration of Deficient / (Excess)		(M)
	IAI	101	101		(E)	iri		Prorated					Preserved Prorate
		Days	Prorated Days	Total Days	Proration Amount	Projected	Prorated Projected	Projected Balance	Actual Monthly	Difference	Preserve Proration		Actual Balance
	Month	Per Month	Per Month	Per Future Test Period	(Column C / Column D)	Monthly Activity	Monthly Activity (Column E x Column F)		Activity	Projected vs. Actual (Note C)	(Actual vs Projected) (Note D)	(Actual vs Projected)	(Col K + Col L + C
_				Test Fellod			(Column E & Column F)	Balance)		(NOW C)	(NOW D)	(NOIR E)	Preceding Balan
	Deficient / (Excess) ADIT Subject to Pro	oration				12/31/2020 (Actual)						Federal ANT Activity Rose III Federal ANT Activity Rose III	
	January	31		- 214	50.00%								
	February	28		- 214	50.00%								
	March	31		214									
	April	30		214	50.00%								
	May	31		214									
	June	30	185	5 214	86.45%								
	July	31	154	214									
	August	31	123	3 214	57.48%								
	September	30	93						-				
	October	31	62		28.97%				-				
	November	30	32										
	December	31	1	214	0.47%								
	Total (Sum of Lines 98 - 109)	365											
	Beginning Balance - Deficient / (Excess)	ADIT Not Subject	to Proration			12/31/2020 (Actual)							
	Beginning Balance - Deficient / (Excess)	ADIT Adustment	D I IOIBIOII			(Note F)							
	Beginning Balance - Deficient / (Excess)					(Col. (H), Line 111 + Line 112)			(Col. (M), Line 111 + Lin	- 440)			
	Degring Damice - Denders / (Excess)	ALI				(OOL (1), DIR 111 + DIR 112)			TOOL THIS CITE TTT + CIT	- 1127			
	Ending Balance - Deficient / (Excess) Al	DIT Not Subject to I	Proration			2021 Projected							
	Ending Balance - Deficient / (Excess) Al	DIT Adjustment				(Note F)		and the second second					
	Ending Balance - Deficient / (Excess) Al	DIT				(Col. (H), Line 114 + Line 115)			(Col. (M). Line 114 + Lin	e 115)			
	Average Balance as adjusted (non-prora	ated)				([Col. (H), Line 113 + Line 116] /2)		([Col. (M), Line 113 + Lin	ne 116] /2)			
	Prorated Deficient / (Excess) ADIT					(Col. (H), Line 109.)			(Col. (M), Line 109.)				
	Deficient / (Excess) ADIT - Account 28	82				(Col. (H), Line 117 + Line 118)			(Col. (M), Line 117 + Lin	e 118)			
	Deficient / (Excess) Accumulated Defe	erred Income Taxe	s - Other (Account No. 28 Days in Period	131		Projection - Proratio	n of Deficient / (Excess) A	ADIT Activity (Note A)		Actual - Pr	oration of Deficient / (Excess)	ADIT Activity (Note B)	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(0)	(J)	(K)		(M)
		·			1-7			Prorated					Preserved Pron
		Days	Prorated Days	Total Days	Proration Amount	Projected	Prorated Projected	Projected Balance	Actual Monthly	Difference	Preserve Proration	Preserve Proration	Actual Balance
	Month	Per Month	Per Month	Per Future	(Column C / Column D)	Monthly Activity	Monthly Activity	(Col. G Plus Col. H, Preceding	Activity	Projected vs. Actual	(Actual vs Projected)		(Col. K + Col. L +)
				Test Period			(Column E x Column F)	Balance)		(Note C)	(Note D)	(Note E)	Preceding Balar
	ADIT Subject to Proration					12/31/2020 (Actual)							
	January	31		- 214	50.00%								
	February	28		214									
	March	31		214	50.00%								
	Anti	30		214			1						
	May	31		214	50.00%								
	June	30	185										
	July	31	154	214	71.96%								
	August	31	123	3 214									
	September	30	90	214	43.46%								
	October	31	62		28.97%								
	November	30	32		14.95%					1			
	December	31	-	214	0.47%					1			
	Total (Sum of Lines 121 - 132)	365		2.14	2.37.42		-						
	Beginning Balance - Deficient / (Excess)	ADIT Not Subject	to Proration			12/31/2020 (Actual)							
	Beginning Balance - Deficient / (Excess)	ADIT Adjustment				(Note F)							
	Beginning Balance - Deficient / (Excess)	ADIT				(Col. (H), Line 134 + Line 135)			(Col. (M). Line 134 + Lin	e 135)			
	Ending Balance - Deficient / (Excess) Al	DIT Not Subject to I	Proration			2021 Projected							
	Ending Balance - Deficient / (Excess) Al	DIT Adjustment				(Note F)							
	Ending Balance - Deficient / (Excess) Al	DII				(Col. (H), Line 137 + Line 138)			(Col. (M). Line 137 + Lin	0 138)			
	Average Balance as adjusted (non-prore	at and				([Col. (H), Line 136 + Line 139] /2			([Col. (M), Line 136 + Lin	- 4001 IN			
	Average Balance as adjusted (non-prora Prorated Deficient / (Excess) ADIT	ation)				([Col. (H), Line 136 + Line 139]/2 (Col. (H), Line 132.)	,		(Col. (M), Line 136 + Lii (Col. (M), Line 132)	NE 130(12)			
	Deficient / (Excess) ADIT - Account 28	83				(Col. (H), Line 132) (Col. (H), Line 140 + Line 141)			(Col. (M), Line 132)	e 141)			
	Demonto, (CACCAS) ADIT - ACCOUNT 20					(COL (II), CIM 140 F LINE 141)			(COL (M), LINE 140 + LIN	w 141)			
							ADIT - State (Actual)						
					(C)	Unamortized Deficient / (Excess (D)	ADIT - State (Actual)	(F)	(F)				
	Unamortized Deficient / (Excess) ADR	F - State (Projected				(0)	_	1-7	Projected				
	(A)		(B)		EOY			Reference					
			(B) Reference		EOY Balance	Deficient / (Excess) Deferred Inc	ome Laxes		EOY Balance				
	(A)		Reference			Deficient / (Excess) Deferred Inc ADIT - 190	come Laxes	(Col. (M), Line 96)	EOY Balance	ļ.			
	(A) Deficient / (Excess) Deferred Income					ADIT - 190 ADIT - 282	ome raxes		S .	L			
	(A) Deficient / (Excess) Deferred Income ADIT - 190		Reference (Col. (H), Line 96)			ADIT - 190	ome Taxes	(Col. (M), Line 96)	S -	L			
	(A) Deficient / (Excess) Deferred Income ADIT - 190 ADIT - 282	Taxes	(Col. (H), Line 96) (Col. (H), Line 119)			ADIT - 190 ADIT - 282		(Col. (M), Line 96) (Col. (M), Line 119)	S .				

For purposes of calculating transmission allocated projected activity, use Coluset the "Rate Year" below to "True-Up Adjustment".

2. For the Annual Update (Projected) filing, see Attachment 1A - ADIT Summary, Column H for inputs. For the Annual Update (True-Up) filing, See Attachment 1A - ADIT Summary, Column M for inputs.

- A This section is used to calculate the projected deficient / (excess) ADT behaviors. The computations in columns AH of the workspaper apply the promision rules of Reg. Sec. 1.167(h-19)(ii) to the projected annual activity of deficient / (excess) accumulated defined income taxes adopted in the normalization requirements. Activity initiated to temporation activities on a despite to the prostroid relies and experience are averaged intensed of provided. For deficient / (excess) accumulated defined income taxes adopted in the remaining or experience and provided. For deficient / (excess) accumulated defined income taxes adopted in the remaining or experience and provided and p
- This section is used to calculate the actual delicent I (section) (DTT belance. The computation is not allowed as Act of this sedepape apply the position rates of Reg. Sec. 1.15(t) (h)(t)) and exempty in executions with the project of the section of the section of the section rate of Reg. Sec. 1.15(t) (h)(t)) and exempty precision of section of the section of the section rate of Reg. Sec. 1.15(t) (h)(t)(t) and exempty precision of section of the section of the section rate of Reg. Sec. 1.15(t) (h)(t)(t) and exempty precision of section of the project from the section of the section of
- Column ()) is the difference between projected monthly and actual monthly active (projected monthly and actual monthly active (projected monthly and actual active) are both positive, a regative in Column ()) represents over-posicion (monant of projected active) that of actual active) are positive in Column () represents over-posicion (monant of projected active) and actual active) are both regative, a regative in Column ()) represents under-posicion (monant of actual active) are actual active) and actual active (monant of actual active) are actual active) and actual active) are actual active) and actual active (monant of actual active) are actual active) and actual active (monant of actual active) are actual active) and actual active (monant of actual active) are actual active) and actual active (monant of actual active) are actual active) and actual active (monant of actual active) are actual active) and actual active (monant of actual active) are actual active) and actual active (monant of actual active) are actual active) and actual active (monant of actual active) are actual active) and actual active (monant of actual active) are actual active) and actual active (monant of actual active) are actual active) and actual active (monant of actual active) are actual active (monant of actual active) are actual active (monant of actual active) and actual active (monant of actual active) are actual active (monant of actual active) and actual active (monant of actual active) are actual active (monant of actual active) and actual active (monant of actual active) actual active (monant of actual active) actual active (monant of actual active) actual active (monant of
- Column (K) preserves proteston when actual monthly and projected monthly actually are either both increases or decreases. Specifically, if Column (A) is one-projected, enter Column (B) is (Column (A) is under-projected, enter Column (B) is (Column (A) is under-projected column (B), in Column (A) is under-projected actually. If Column (A) is under-projected actually. If Column (A) is under-projected actually actual

Atlantic City Electric Company Deficient / (Excess) Deferred Income Taxes - Transmission Allocated Attachment 1E - Deficient / (Excess) Deferred Income Tax Amortization Worksheet

		rederal De	ficient / (Excess) Defer	red income raxes			
			Tax Cuts and Jobs Act	of 2017			
	(A)	(B)	(C) Amortization	(D) December 31, 2017	(E) December 31, 2020	(F)	(G) December 31, 20
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Fixed Period	ADIT Deficient / (Excess)	BOY Balance	Current Year Amortization	EOY Balance
1	Unprotected Non-Property	_					
2	ADIT - 190 ADIT - 281	(Note A) (Note A)	4 Years 4 Years	\$ (831,666)	\$ (207,917) \$ -	\$ 207,916	\$
1	ADIT - 282 ADIT - 283	(Note A) (Note A)	4 Years 4 Years	(5,013,302)	\$ - \$ (1,253,326)	1,253,325	
5 6	Subtotal - Deficient / (Excess) ADIT	(Note A)	4 Years	\$ (5,844,968)	\$ (1,253,326)	\$ 1,461,242	\$
				(0,044,000)	(1,401,242)	1,401,242	ŭ
7 8	Unprotected Property ADIT - 190	(Note A)	5 Years	\$ -	\$ -	s -	\$
9	ADIT - 281	(Note A)	5 Years	-	-		
10 11	ADIT - 282 ADIT - 283	(Note A) (Note A)	5 Years 5 Years	(54,437,931.94)	\$ (21,775,173)	10,887,586	(10,887,586
12	Subtotal - Deficient / (Excess) ADIT	(18121)		\$ (54,437,932)	\$ (21,775,173)	\$ 10,887,586	\$ (10,887,5
3	Protected Property						
14	ADIT - 190	(Note A)	ARAM ARAM	\$ 3,570,954	\$ 3,570,954 \$ -	-	\$ 3,570,9
15 16	ADIT - 281 ADIT - 282	(Note A) (Note A)	ARAM	(51,415,785)	\$ (49,545,985)	855,244	(48,690,7
17 18	ADIT - 283 Subtotal - Deficient / (Excess) ADIT	(Note A)	ARAM	\$ (47,844,831)	\$ (45,975,031)	\$ 855,244	\$ (45,119,7
9	Total - Deficient / (Excess) ADIT			\$ (108,127,731)	\$ (69,211,446)	\$ 13,204,072	\$ (56,007,3
	Total Delivious (Excess) Abri			\$ (100,121,101)	ψ (00,Σ11,440)	10,204,072	\$ (00,007,0
			Tax Reform Act of 1	986			
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
ine	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	September 30, 2018 ADIT Deficient / (Excess)	December 31, 2020 BOY Balance	Current Year Amortization	December 31, 20 EOY Balance
20	Protected Property	_					
21 22	ADIT - 190 ADIT - 281	(Note B) (Note B)	ARAM ARAM	\$ -	\$ -	s -	\$
23	ADIT - 282	(Note B)	ARAM	(228,106)	\$ (102,444)	64,182	(38,2
24 25	ADIT - 283 Subtotal - Deficient / (Excess) ADIT	(Note B)	ARAM	\$ (228,106)	\$ (102,444)	\$ 64,182	\$ (38,2
26	Total - Deficient / (Excess) ADIT			\$ (228,106)	\$ (102,444)	\$ 64,182	\$ (38,2
.0	Total - Delicient / (Excess) ADTI			\$ (220,100)	\$ (102,444)	\$ 64,102	\$ (30,2
		Total Federal	Deficient / (Excess) De	eferred Income Taxes			
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization	ADIT	December 31, 2020 BOY	Current Year	December 31, 20 EOY
	- 		Fixed Period	Deficient / (Excess)	Balance	Amortization	Balance
27	Unprotected Non-Property ADIT - 190	_		\$ (831,666)	\$ (207,917)	\$ 207,916	S
	ADIT - 281			(001,000)	\$ (207,917)	\$ 207,916	•
28 29					-	1,253,325	
28 29 80	ADIT - 282 ADIT - 283			(5.013.302)	(1.253.326)		
28 29 80 81	ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT			(5,013,302) \$ (5,844,968)	(1,253,326) \$ (1,461,242)	\$ 1,461,242	\$
28 29 30 31	ADIT - 283	_					\$
28 29 30 31 32 33	ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190	_					\$
28 29 30 31 32 33 34 35	ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281	_		\$ (5,844,968) \$ -	\$ (1,461,242) \$ -	\$ 1,461,242 \$ -	\$
28 29 30 31 32 33 34 35 36	ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190	_		\$ (5,844,968)	\$ (1,461,242)	\$ 1,461,242	\$
28 29 30 31 32 33 34 35 36 37	ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282	_		\$ (5,844,968) \$ -	\$ (1,461,242) \$ -	\$ 1,461,242 \$ -	\$ (10,887,5
28 29 30 31 32 33 34 35 36 37 38	ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property	_		\$ (5,844,968) \$ - (54,437,932) - \$ (54,437,932)	\$ (1,461,242) \$ - (21,775,173) \$ (21,775,173)	\$ 1,461,242 \$ - 10,887,586	\$ (10,887,5 \$ (10,887,5
28 29 30 31 32 33 34 35 36 37 38	ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190	_		\$ (5,844,968) \$ - (54,437,932)	\$ (1,461,242) \$ - (21,775,173)	\$ 1,461,242 \$ - 10,887,586	\$ (10,887,
28 29 30 31 32 33 34 35 36 37 38 39 40	ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190 ADIT - 281	_		\$ (5,844,968) \$ (54,437,932) \$ (54,437,932) \$ 3,570,954	\$ (1,461,242) \$ (21,775,173) \$ (21,775,173) \$ 3,570,954	\$ 1,461,242 \$ - 10,887,586 \$ 10,887,586	\$ (10,887, \$ (10,887, \$ 3,570,
88 99 100 11 12 13 14 14 15 16 17 18 18 19 10 11 12 13 14 15 16 17 18 18 19 19 19 19 19 19 19 19 19 19 19 19 19	ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190	_		\$ (5,844,968) \$ - (54,437,932) - \$ (54,437,932)	\$ (1,461,242) \$ - (21,775,173) \$ (21,775,173)	\$ 1,461,242 \$ - 10,887,586 \$ 10,887,586	\$ (10,887,5 \$ (10,887,5 \$ 3,570,5
28 29 30 31 32 33 33 34 35 36 37 38 39 40 41 42 43	ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190 ADIT - 281 ADIT - 281 ADIT - 282	_		\$ (5,844,968) \$ (54,437,932) \$ (54,437,932) \$ 3,570,954	\$ (1,461,242) \$ (21,775,173) \$ (21,775,173) \$ 3,570,954	\$ 1,461,242 \$ - 10,887,586 \$ 10,887,586	\$ - (10,887,5

Line 46 47	•		HOIGHT (EXCESS) DO	ferred Income Taxes			
46	(A)	(B)	(C)	(D)	(E)	(F)	(G)
46 47	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	ADIT	December 31, 2020 BOY	Current Year	December 31, 2021 EOY
47	ADIT - 190		-	Deficient / (Excess) \$ 2,739,288	\$ 3,363,037	\$ 207,916	\$ 3,570,954
48	ADIT - 281 ADIT - 282			(106,081,823)	(71,423,602)	11,807,012	(59,616,589
49	ADIT - 282 ADIT - 283			(5,013,302)	(1,253,326)	1,253,325	(0)
50	Total - Deficient / (Excess) ADIT			\$ (108,355,837)	\$ (69,313,890)	\$ 13,268,254	\$ (56,045,636
51	Tax Gross-Up Factor	ATT H-1A, Line 132b		1.39	1.39	1.39	1.39
52	Regulatory Asset / (Liability)			\$ (150,724,491)	\$ (96,416,595)	\$ 18,456,328	\$ (77,960,267
		Federal Inco	me Tax Regulatory	Asset / (Liability)			
	(A)	(B)	(C)	(D)	(E) December 31, 2020	(F)	(G)
Line	Regulatory Assets / (Liabilities)	Notes		ADIT Deficient / (Excess)	BOY Balance	Current Year Amortization	December 31, 2021 EOY Balance
53	Account 182.3 (Other Regulatory Assets)			\$ -	\$ -	\$ -	\$ -
54 55	Account 254 (Other Regulatory Liabilities) Total - Transmission Regulatory Asset / (Liability)			(150,724,491) \$ (150,724,491)	(96,416,595) \$ (96,416,595)	18,456,328 \$ 18,456,328	\$ (77,960,267 \$ (77,960,267
00	Total Transmission regulatory Associ, (Liability)			(100,724,401)	(55,415,555)	10,400,020	(11,000,201
		State Deficie	ent / (Excess) Deferre	ed Income Taxes			
			State Tax Rate Cha	nge			
	(A)	(B)	(C)	(D)	(E) December 31, 2020	(F)	(G) December 31, 2021
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	ADIT Deficient / (Excess)	BOY Balance	Current Year Amortization	EOY Balance
56	Unprotected Non-Property	·		· <u></u>			
57 58	ADIT - 190 ADIT - 281		4 Years 4 Years	\$ -	\$ -	\$ -	\$ -
59	ADIT - 282		4 Years	1		-	1
60	ADIT - 283		4 Years	•		•	
61	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$ -
62 63	Unprotected Property ADIT - 190		5 Years	s -	\$ -	s -	s -
64	ADIT - 281		5 Years	•	-	• -	-
65 66	ADIT - 282 ADIT - 283		5 Years 5 Years			1	1
67	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$ -
68	Protected Property						
69	ADIT - 190		NA	\$ -	\$ -	\$ -	\$ -
70 71	ADIT - 281 ADIT - 282		NA NA		-	-	-
72	ADIT - 282 ADIT - 283		NA NA				1
73	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$ -
74	Total - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$ -
		Total State Def	icient / (Excess) Defe	arrad Incomo Toyon			
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization	ADIT	December 31, 2020 BOY	Current Year	December 31, 2021 EOY
75	Unprotected Non-Property		Fixed Period	Deficient / (Excess)	Balance	Amortization	Balance
76	ADIT - 190			s -	\$ -	\$.	s -
77	ADIT - 281			•	•		1
78	ADIT - 282 ADIT - 283						
79	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$ -
79 80	Unprotected Property						
				\$ -	\$ -	\$ -	\$ -
80 81 82	ADIT - 190						
80 81 82 83	ADIT - 281						
80 81 82 83 84 85	ADIT - 281 ADIT - 282 ADIT - 283			-		-	
80 81 82 83 84 85	ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$ -
80 81 82 83 84 85 86	ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property				•		
80 81 82 83 84 85 86	ADIT - 281 ADIT - 282 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190 ADIT - 281			\$ -	\$ -	\$ - \$ -	\$ - \$ -
80 81 82 83 84 85 86 87 88 89 90	ADIT - 281 ADIT - 282 ADIT - 282 SUbtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190 ADIT - 281 ADIT - 282				•		
80 81 82 83 84 85 86 87 88	ADIT - 281 ADIT - 282 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190 ADIT - 281				•		

		Total Sta	ate Deficient / (Exces	s) Deferred Income Taxes			
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	ADIT Deficient / (Excess)	December 31, 2020 BOY Balance	Current Year Amortization	December 31, 2021 EOY Balance
75 76 77 78 79 80 81	ADIT - 190 ADIT - 281 ADIT - 281 ADIT - 282 ADIT - 283 Total - Deficient / (Excess) ADIT Tax Gross-Up Factor Regulatory Asset / (Llability)	ATT H-1A, Line 132b		\$ - - - \$ - 1.39	\$ - - - - \$ - 1.39	\$ - - - - - - - - 1.39	\$ - - - - \$ - 1.39
		State	e Income Tax Regula	tory Asset / (Liability)			
	(A)	(B)	(C)	(D)	(E) December 31, 2020	(F)	(G) December 31, 2021
Line	Regulatory Assets / (Liabilities)	Notes		ADIT Deficient / (Excess)	BOY Balance	Current Year Amortization	EOY Balance
82 83	Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities)			\$ - -	\$ -	\$ -	\$ -
84	Total - Transmission Regulatory Asset / (Liability)			\$ -	\$ -	\$ -	\$ -
		Federal and	d State Income Tax I	Regulatory Asset / (Liability	<i>(</i>)		
	Federal and	State Income Tax Regula	atory Asset / (Liability	y) related to Excess / Defic	ient Deferred Income Ta	xes	
	(A)	(B)	(C)	(D)	(E) December 31, 2020	(F)	(G) December 31, 2021
Line	Regulatory Assets / (Liabilities)	Notes		ADIT Deficient / (Excess)	BOY Balance	Current Year Amortization	EOY Balance
85 86	Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities)			\$ - (150,724,491)	\$ - (96,416,595)	\$ - 18,456,328	\$ - (77,960,267)
87	Total - Transmission Regulatory Asset / (Liability)			\$ (150,724,491)	\$ (96,416,595)	\$ 18,456,328	\$ (77,960,267)

Instructions

- 1. For transmission allocated deficient / (excess) deferred income taxes related to rate changes occurring after September 30, 2018, insert new amortization table that delineate the deficient and excess deferred taxes by protected property, unprotected property, and unprotected non-property by ADIT category.
- 2. Set the amortization period for unprotected property to 5 years and unprotected non-property to 4 years. The amortization of deficient and (excess) ADIT designated as protected will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements.
- 3. Update applicable formulas in the "Total Federal Deficient / (Excess) Deferred Income Taxes" and "Total State Deficient / (Excess) Deferred Income Taxes" sections to ensure appropriate inclusion of deficient / (excess) ADIT deferred income taxes related to rate changes occurring after September 30, 2018.
- 4. Insert note explaining the event giving rise to the deficient / (excess) ADIT including the start and end date for the amortization. The amortization ceases after the related regulatory asset / liability is drawn down to zero.

Notes

- A Deficient and (excess) ADIT related to the Tax Cuts and Jobs Act of 2017 (TCA) will be amortized beginning January 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected prompts and unprotected prompts and unprotected prompts and unprotected prompts and exceptions and exceptions are provided and the settlement of the process and exceptions and exceptions may be changed if required by sudit adjustments, tax return amendments, or new IRS guidance. The amortization of protected property related deficient and (excess) ADIT will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements and may vary by year depending on where each underlying assisted in its individual life cycle. The unprotected property related deficient and (excess) ADIT will be fully amortized by December 31, 2022. The unprotected property related deficient and (excess) ADIT will be fully amortized by December 31, 2021. Note The amortization formula in Column F will change based on where ACE resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 4 fol 1 and 4 fol.
- B The remaining unamortized excess and deficient ADIT related to the Tax Reform Act of 1986 will be amortized using the Average Rate Assumption Method (ARAM) as provided in the Settlement in Docket No. ER19-5 et al. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.

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Attachment 2 - Taxes Other Than Income Worksheet

Other Taxes	Page 263 Col (i)	Allocator	Allocated Amount
Plant Related	Gro	oss Plant Allocate	or
1 Real property (State, Municipal or Local) 2 Personal property 3 City License 4 Federal Excise	2,193,719 0 0		
Total Plant Related	2,193,719	37.9659%	832,866
Labor Related	Wage	s & Salary Alloca	ator
5 Federal FICA & Unemployment and Unemployment(State) 6	2,983,463		
Total Labor Related	2,983,463	13.8889%	414,371
Other Included	Gro	oss Plant Allocate	or
7 Miscellaneous			
Total Other Included	0	37.9659%	0
Total Included			1,247,237
Excluded			
8 State Franchise tax	-		
9 TEFA 10 Use & Sales Tax	(691,370)		
10.1 BPU Assessment	3,126,601		
10.2 Excluded State Dist RA Amort in line 5	11,023		
11 Total "Other" Taxes (included on p. 263)	7,623,436		
12 Total "Taxes Other Than Income Taxes" - acct 408.10 (p. 114.14)	7,623,436		
13 Difference	(0)		

Criteria for Allocation:

- A Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they will not be included
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they will not be included
- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator
- D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above
- E Excludes prior period adjustments in the first year of the formula's operation and reconciliation for the first year

Attachment 3 - Revenue Credit Workpaper

Account 454 - Rent from Electric Property		To	tal Amount	Allocation Factor	Allocation %	Total Amount Included In Rate	
Rent from Electric Property - Transmission Related (Note 3)		S	1.217.503	Transmission	100%	\$ 1.217.5	03
2 Total Rent Revenues	(Sum Lines 1)	\$	1,217,503	Transmission	10070	\$ 1,217,5	
Account 456 - Other Electric Revenues (Note 1)							
3 Schedule 1A		\$	810,951	Transmission	100%	\$ 810,9	51
4 Net revenues associated with Network Integration Transmission Service (NITS) load is not included in the divisor (difference between NITS credits from PJM ar							
charges paid by Transmission Owner) (Note 4)				Transmission	100%	\$	-
5 Point to Point Service revenues for which the load is not included in the divisor	received by Transmission Owner (Note 4)	\$	1,816,356	Transmission	100%	\$ 1,816,3	56
6 PJM Transitional Revenue Neutrality (Note 1)				Transmission	100%	\$	-
7 PJM Transitional Market Expansion (Note 1)				Transmission	100%	\$	-
8 Professional Services (Note 3)				Transmission	100%	\$	-
9 Revenues from Directly Assigned Transmission Facility Charges (Note 2)		\$	619,380	Transmission	100%	\$ 619,3	80
10 Rent or Attachment Fees associated with Transmission Facilities (Note 3)				Transmission	100%	\$	-
11 Affiliate Credits		\$	1,996,959	Wages and Salaries	13.89%	\$ 277,3	56
11a Miscellaneous Credits (Attachment 5)		\$	444,707	Various		\$ 444,7	07
12 Gross Revenue Credits	(Sum Lines 2-11)	s	6.905.856			\$ 5,186,2	54
13 Less line 18g		S	(779,872)	Transmission	100%	\$ (779,8	372)
14 Total Revenue Credits			, ,,			\$ 4,406,3	82

- Revenue Adjustment to determine Revenue Credit

 Note 1: All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the sentre is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 1750 Appendix A.
- 16 Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.
- 17 Note 3: Ratemaking treatment for the following specified secondary uses of transmission assets:

 (1) right-d-way lesses and leases for space on transmission facilities for telecommunications;
 (2) transmission base floeress for wireless anterinas; (3) right-d-way properly lesses for the control of the c

\$ 1,217,503 Altachment 5 - Cost Support \$ 342,240 875,263 437,631 Costs associated with revenues in line 18a

18c Net Revenues (18a - 18b)

18d 50% Share of Net Revenues (18c / 2)

18e Costs associated with revenues in line 17a that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to 18d Net Revenue Credit (18d + 18e)

18f Net Revenue Credit (18d + 18e)

18g Line 10f liess line 18a

19 Note 4. If the facilities associated with the revenues are not included in the formula, the revenue is shown here but not included in the total above and is explained in the Cost Support, for example revenues associated with distribution facilities. In addition, Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12. 437,631 (779,872) 2.957.703 136,986,863

21 Total Account 454, 456 and 456.1
22 Note 4: SECA revenues booked in Account 447.

Attachment 4 - Calculation of 100 Basis Point Increase in ROE

Return and Taxes with 100 Basis Point increase in ROE
A 100 Basis Point increase in ROE (Line 127 + Line 138) 99,658,873
B 100 Basis Point increase in ROE 1.00%

	Rate Base			(Line 39 + 58)	1,159,012,26
	Long Term Interest				
100	Long Term Interest			p117.62c through 67c	60,597,529
101 102	Less LTD Interest on Securitization E Long Term Interest	(Note P)		Attachment 8 "(Line 100 - line 101)"	1,781,557 58,815,972
	Ç			,	
103	Preferred Dividends		enter positive	p118.29c	(
	Common Stock				
04	Proprietary Capital			p112.16c	1,335,242,524
05	Less Preferred Stock		enter negative	(Line 114)	(
06 07	Less Account 216.1 Common Stock		enter negative	p112.12c (Sum Lines 104 to 106)	1,335,242,524
07	Common Stock			(Sum Lines 104 to 106)	1,335,242,524
	Capitalization				
80	Long Term Debt			p112.17c through 21c	1,360,378,013
09	Less Loss on Reacquired Debt		enter negative	p111.81c	-3,693,784
10	Plus Gain on Reacquired Debt		enter positive	p113.61c	,
11	Less ADIT associated with Gain or	LOSS	enter negative	Attachment 1B - ADIT EOY, Line 7	1,038,322
12	Less LTD on Securitization Bonds		enter negative	Attachment 8	-19,516,859
13	Total Long Term Debt			(Sum Lines 108 to 112)	1,338,205,691
14	Preferred Stock			p112.3c	4 225 242 524
15 16	Common Stock Total Capitalization			(Line 107) (Sum Lines 113 to 115)	1,335,242,524 2,673,448,216
	·				
17	Debt %		Total Long Term Debt	(Line 113 / 116)	50.0%
18	Preferred %		Preferred Stock	(Line 114 / 116)	0.0%
19	Common %		Common Stock	(Line 115 / 116)	50.0%
20	Debt Cost		Total Long Term Debt	(Line 102 / 113)	0.0440
21	Preferred Cost		Preferred Stock	(Line 103 / 114)	0.0000
22	Common Cost	(Note J from Appendix A)	Common Stock	Appendix A % plus 100 Basis Pts	0.1150
23	Weighted Cost of Debt		Total Long Term Debt (WCLTD)	(Line 117 * 120)	0.0220
24	Weighted Cost of Preferred		Preferred Stock	(Line 118 * 121)	0.0000
			O OtI	(Line 119 * 122)	
125	Weighted Cost of Common		Common Stock	(Lille 119 122)	0.0575
	Weighted Cost of Common Total Return (R)		Common Stock	(Sum Lines 123 to 125)	0.0575 0.0795
126			Common Stock	(Sum Lines 123 to 125)	
125 126 127 mposi	Total Return (R)		Common Stock		0.0795
126 127	Total Return (R) Investment Return = Rate Base * Rate of Return Income Taxes		Common Stock	(Sum Lines 123 to 125)	0.0795
26 27 mposi	Total Return (R) Investment Return = Rate Base * Rate of Return		(Note I from ATT H-1A)	(Sum Lines 123 to 125)	92,113,293
26 27 mposi 28 29	Total Return (R) Investment Return = Rate Base * Rate of Return Income Taxes Income Tax Rates FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Compose	ite	(Note I from ATT H-1A) (Note I from ATT H-1A)	(Sum Lines 123 to 125)	92,113,293 92,100% 21.00% 9.00%
126 127 mposi 128 129 130	Total Return (R) Investment Return = Rate Base * Rate of Return te Income Taxes Income Tax Rates FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Compos P	ite (Percent of federal income tax deductible for state	(Note I from ATT H-1A) (Note I from ATT H-1A) purposes)	(Sum Lines 123 to 125)	92,113,293 21.00% 9.00% 0.00%
26 27 mposi 28 29 30 31	Total Return (R) Investment Return = Rate Base * Rate of Return to Income Taxes Income Tax Rates FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Compos P T	ite	(Note I from ATT H-1A) (Note I from ATT H-1A) purposes)	(Sum Lines 123 to 125)	0.0795 92,113,293 21.00% 9.00% 0.00% 28.11%
26 27 mposi 28 29 30 31 32a	Total Return (R) Investment Return = Rate Base * Rate of Return Income Tax Rates FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Compos P T T/ (1-T)	ite (Percent of federal income tax deductible for state T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =	(Note I from ATT H-1A) (Note I from ATT H-1A) purposes)	(Sum Lines 123 to 125)	0.0795 92,113,293 21.00% 9.00% 0.00% 28.11% 39.10%
26 27 mposi 28 29 30 31 32a	Total Return (R) Investment Return = Rate Base * Rate of Return to Income Taxes Income Tax Rates FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Compos P T	ite (Percent of federal income tax deductible for state	(Note I from ATT H-1A) (Note I from ATT H-1A) purposes)	(Sum Lines 123 to 125)	0.0795 92,113,293 21.00% 9.00% 0.00% 28.11%
26 27 nposi 28 29 30 31 32a	Total Return (R) Investment Return = Rate Base * Rate of Return Income Taxes Income Tax Rates FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Compos P T T/ (1-T) Tax Gross-Up Factor	ite (Percent of federal income tax deductible for state T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =	(Note I from ATT H-1A) (Note I from ATT H-1A) purposes)	(Sum Lines 123 to 125)	0.0795 92,113,293 21.00% 9.00% 0.00% 28.11% 39.10%
26 27 28 29 30 31 32a 32b	Total Return (R) Investment Return = Rate Base * Rate of Return Income Tax Rates FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Compos P T T/ (1-T)	ite (Percent of federal income tax deductible for state T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =	(Note I from ATT H-1A) (Note I from ATT H-1A) purposes) = (Note U from ATT H-1A)	(Sum Lines 123 to 125)	0.0795 92,113,293 21.00% 9.00% 0.00% 28.11% 39.10%
126 127 mposi 128 129	Total Return (R) Investment Return = Rate Base * Rate of Return Income Taxes Income Tax Rates FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Compos P T T/ (1-T) Tax Gross-Up Factor ITC Adjustment	ite (Percent of federal income tax deductible for state T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =	(Note I from ATT H-1A) (Note I from ATT H-1A) purposes)	(Sum Lines 123 to 125) (Line 59 * 126)	0.0795 92,113,293 21.00% 9.00% 0.00% 28.11% 39.10% 1.3910
26 27 nposi 28 29 30 31 32a 32b 33 34	Total Return (R) Investment Return = Rate Base * Rate of Return Income Taxes Income Tax Rates FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Compos P T T/(1-T) Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization	ite (Percent of federal income tax deductible for state T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} = 1*1/(1-T)	(Note I from ATT H-1A) (Note I from ATT H-1A) purposes) = (Note U from ATT H-1A)	(Sum Lines 123 to 125) (Line 59 * 126) Attachment 1A - ADIT	0.0795 92,113,293 21.00% 9.00% 0.00% 28.11% 39.10% 1.3910
26 27 nposi 28 29 30 31 32a 32b 33 34	Total Return (R) Investment Return = Rate Base * Rate of Return Income Taxes Income Tax Rates Income Tax Rates IT=Federal Income Tax Rate SIT=State Income Tax Rate or Compos P T T/(1-T) Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor ITC Adjustment Allocated to Transmissi	ite (Percent of federal income tax deductible for state T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} = 1*1/(1-T)	(Note I from ATT H-1A) (Note I from ATT H-1A) purposes) = (Note U from ATT H-1A)	(Sum Lines 123 to 125) (Line 59 * 126) Attachment 1A - ADIT (Line 132b)	0.0795 92,113,293 21.00% 9.00% 0.00% 28.11% 39.10% 1.3910
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Attachment 5a - Allocations of Costs to Affiliate

	Delmarva Power	Atlantic City	Рерсо	BGE	ComEd	PECO	Non - Regulated	Total
Executive Management	2,038,206	1,938,277	3,587,812				4,488	7,568,783
Support Services	9,111,712	7,429,687	17,048,294				8,536,253	42,125,946
Financial Services	6,669,097	5,986,599	10,832,714				6,024	23,494,434
Human Resources	2,479,794	1,735,007	3,771,914					7,986,714
Legal Services	1,312,479	1,036,747	2,040,837				54,521	4,444,583
Customer Services	36,193,093	33,375,438	26,420,424					95,988,955
Information Technology	12,442,508	11,917,474	19,572,162				4,075	43,936,220
Government Affairs	3,386,931	4,107,303	5,416,256				54,859	12,965,349
Communication Services	1,677,040	1,561,418	2,867,997				2,998	6,109,452
Regulatory Services	7,510,383	6,654,154	10,057,484				2,003	24,224,025
Regulated Electric and Gas Operation Service	31,051,003	26,469,194	42,719,819	25,080	123,597	42,921	7,302	100,438,916
Supply Services	705,473	682,680	1,493,661				179	2,881,993
Total	114,577,718 \$-	\$ 102,893,978 \$ -	\$ 145,829,374 \$-	\$25,080 \$-	\$123,597 \$-	\$ 42,921 \$-	\$ 8,672,703 #	# \$ 372,165,370

	e of Respondent	This Repor	t is:	Resubmission Date	Year/Period of Repor						
PHI	Service Company	(1) X A (2) A	n Original Resubmission	(Mo, Da, Yr) / /	Dec 31, 2020						
Sohedule XVII - Analysis of Billing - Associate Companies (Account 467)											
For services rendered to associate companies (Account 457), list all of the associate companies.											
	Name of Associate Company	Account 457.1	Account 457.2	Account 457.3	Total Amount Billed						
Line	İ	Direct Costs Charged	Indirect Costs Charge		1						
No.	İ			of Capital							
	(a)	(b)	(c)	(d)	(e)						
1	Potomec Electric Company	36,530,869	109,194,3								
	Delmarva Power & Light Company	30,272,152	84,245,8								
	Atlantic City Electric Company	22,549,593	80,287,8								
	Exelon Business Services Company, LLC	200	8,429,4		8,429,62						
5	Pepco Holdings LLC	106,980	22,9	54 13							
6	Commonwealth Edison Company	45,398	78,1	99	123,597						
7	Constellation NewEnergy, Inc.		105,7	85	105,789						
8	PECO Energy Company	11,157	31,7	54	42,921						
9	Baltimore Gas and Electric Company		25,0	90	25,080						
10	Aerolab Enterprises, LLC	7,225			7,22						
11											
12					+						
13					+						
14											
15	<u></u>				+						
16					+						
17											
18											
19											
20											
21											
22											
23											
24											
25											
26											
27											
28											
29					1						
30											
31					+						
32					+						
33		 		+	+						
34		 	I		+						
35					+						
36					+						
37			-	+	+						
38					+						
	1				+						
39					+						
40	Total	89,523,574	282,421,2	61 220,53	5 372,165,37						
	İ				1						
	İ				I						
	İ				1						
	İ				I						
	İ				1						
	İ				I						
	İ				I						
	İ				I						
		1	1	1	1						
		1		1							

Service Company Billing Analysis by Utility FERC Account YTD Dec 2020 Total PHI

C Accounts	FERC Account Name	11000 Power	11500 Atlantic City	17000 PEPCO	20001 BGE	10601 ComEd	10200 PECO	Regulated	Total	Inclusion in ATR
	Constr Work in Progress	14,698,702	14,184,265	23,731,899	19,377	70,071	29,291	-		Not included
	Accumulated Provision for Depreciation	1,524,830	1,286,491	1,313,439	-	1,063	532	-		Not included
	Stores Expense Undistributed	623,420	605,496	1,352,975				-		Wage & Salary Fact
	Other Regulatory Assets	934,362	(72,922)	2,249,502				-		Not included
	Clearing Accounts - Other *	1,758,136	1,080,944	6,285,058				-		Not included
	Miso Deferred debits	-	-	40				-		Not included
	Other Deferred Credits	-	-	11,601				-		Not included
	Other Regulatory Liabilities	44,996	-	-				-		Not included
	Other Income -Below the Line	(10,801)	34,238	264,180				8,672,703		Not included
	Other Income Deductions - Below the Line	1,202,793	1,122,149	3,118,186				-		Not included
	Interest-Debt to Associated Companies	111	106	195				-		Not included
	Other Interest Expense	52,243	49,209	90,283				-		Not included
	System cont & load dispatch	988	0	(0)				-		Not included
	Other expenses	841,268	558,229	1,153,976				-		Not included
	Operation Supervision & Engineering	1,514,774	362,577	328,076				-		100% included
	Load Dispatohing - Reliability	117	51	(9)				-		100% included
	Load Dispatch - Monitor & Operate Transmission Sy:	17,528	18,498	10,112				-		100% included
	Load Dispatch - Transmission Service & Scheduling	109	56	(0)				=		100% included
	Reliability, Planning and Standards	16,185	5,898	-				-		100% included
561.7	Generation Interconnection Studies	-	-	101,615				-	101,615	100% included
562	Station expenses	-	-	178				-		100% included
564	Underground Line Expenses - Transmission	-	-	(0)				-	(0)	100% included
	Miscellaneous transmission expenses	1,175,365	1,283,738	2,288,855				-		100% included
	Rents	-	-	575				_		100% included
	Maintenance Supervision & Engineering	232	_	_				_		100% included
	Maint of structures	7,046	1,595	13,456				_		100% included
	Maintenance of Computer Software	.,	.,	6,099				_		100% included
	Maintenance of station equipment	179,395	177.593	152,596				_		100% included
	Maintenance of overhead lines	453,587	394,795	239,433				_		100% included
	Maintenance of underground lines	1,094	633	14,412						100% included
	Maintenance of miscellaneous transmission plant	7,484	3,579	6,244						100% included
	Operation Supervision & Engineering	322,848	197,482	58,913				-		Not included
								-		Not included
	Load dispatching	64,564	13,211	30,353				-		
	Station expenses	(268)		46,508				-		Not included
	Overhead line expenses	1,751	7,023	40,098	-	-	584	-		Not included
	Underground line expenses	1,829	(23,531)	21,738	-	-	292	-		Not included
	Street lighting	87	-	-				-		Not included
	Meter expenses	920,375	292,568	16,233				-		Not included
	Customer installations expenses	367,555	157,569	378,872				-		Not included
588	Miscellaneous distribution expenses	2,275,999	1,168,406	2,156,528	-	-	7,264	-	5,608,196	Not included
	Rents	219	1	14,044				-		Not included
590	Maintenance Supervision & Engineering	83,596	-	119,373				-	202,969	Not included
	Maintain structures	60	280	2,175				-	2,515	Not included
592	Maintain equipment	159,127	141,177	575,250				_	875,554	Not included
593	Maintain overhead lines	1,262,118	1,423,710	1,267,022	_	29,851	4,960	_	3.987.660	Not included
	Maintain underground line	2,863	3,409	37,387				_		Not included
	Maintain line transformers	381	692	43,643				_		Not included
	Maintain street lighting & signal systems	1,427	854	6,814				_		Not included
	Maintain meters	362.021	3	2,446				_		Not included
	Maintain distribution plant	19.774	21.032	15,414				_		Not included
	Other gas supply expenses	258,121	2,002	10,414				_		Not included
	Meter & house regulator expense	729,545	_					_		Notincluded
	Maintenance of mains	(7)								Not included
	Maintenance of compressor station equipment	26	_	=				_		Not included
		26	-	-				-		Not included
	Maintenance of services	353.069	-	-				-		Not included
	Maintenance of meters & house regulators			-				-		
	Uncollectable Accounts	101,361	306,961					-		Not included
	Customer records and collection expenses	38,346,625	37,969,134	28,881,518				-		Not included
	Supervision - Customer Svc & Information	-	74,772	-				-		Not included
	Customer assistance expenses	1,706,123	430,971	1,428,538				-		Not included
	Informational & instructional advertising	4,117	3,902	7,002				-		Not included
923	Outside services employed	40,081,189	37,957,123	64,371,488	5,703	22,612	-	-	142,438,115	Wage & Salary Fac
924	Property insurance	19,422	18,281	33,527				-		Net Plant Factor
925	Injuries & damages	377	352	643				-	1,373	Wage & Salary Fa
	Regulatory commission expenses	1,341,663	856,389	2,110,887				-		Direct transmission
	General ad expenses	304,315	287,329	529,169				-		Direct transmission
	Miscellaneous general expenses	441,469	487,661	900,804				_		Wage & Salary Fac
			,001							
	Maintenance of general plant	7	_	12						Wage & Salary Fac

Attachment 5b - EBSC Allocations of Costs to Affiliate

Practice Areas	Delmarva	Atlantic						
	Power	City	Pepco	BGE	ComEd	PECO	Non - Regulated	Total
BSC Commercial Operations Grp	127,846	109,739	215,655	339,703	990,316	363,896	6,426,377	\$ 8,573,531.58
BSC Communications	762,651	654,902	1,286,513	2,052,892	4,973,717	1,997,393	16,154,225	\$ 27,882,291.83
BSC Corp Development	352,004	302,172	593,742	935,144	2,215,929	921,360	12,714,357	\$ 18,034,709.87
BSC Corp Secretary	298,182	256,756	500,862	809,575	1,975,066	807,952	4,213,000	\$ 8,861,393.69
BSC Corp Strategy	1,067,187	916,339	1,800,076	2,837,222	6,718,398	2,796,165	32,760,796	\$ 48,896,182.78
BSC Corporate SLA	258,169	221,605	435,219	686,234	1,621,422	675,345	3,863,095	\$ 7,761,089.30
BSC Executive Services	2,310,437	1,983,377	3,897,063	6,169,829	14,555,009	6,052,048	34,789,889	\$ 69,757,651.00
BSC Exelon Utilities	5,295,390	4,104,782	7,342,035	12,995,106	27,314,432	11,965,230	1,878,832	\$ 70,895,808.07
BSC Exelon Transmission Co							11,386	\$ 11,385.61
BSC Finance	6,738,124	5,976,672	11,887,328	17,142,474	32,323,665	15,159,128	79,087,184	\$ 168,314,574.42
BSC Gen Company Activities	1,411,098	1,172,131	2,053,745	3,929,954	7,096,169	3,233,864	16,477,100	\$ 35,374,061.38
BSC Gen Counsel	345,944	296,510	582,731	957,438	28,216,109	943,948	5,270,667	\$ 36,613,345.77
BSC HR	2,550,452	1,763,810	3,903,526	7,845,651	15,918,303	6,995,423	33,239,109	\$ 72,216,273.52
BSC Inform. Technology	79,147,302	63,950,797	99,035,027	236,284,717	306,043,483	165,083,554	338,041,323	\$ 1,287,586,204.87
BSC Investment	63,679	54,664	107,410	169,171	400,870	166,677	871,643	\$ 1,834,114.05
BSC Legal Services	1,344,037	1,263,138	2,358,003	2,859,076	5,690,047	3,150,585	16,970,668	\$ 33,635,553.88
BSC Real Estate	413,828	265,232	480,745	1,162,390	2,151,722	1,367,608	6,012,687	\$ 11,854,212.31
BSC Reg & Govt Affairs	691,693	593,773	1,166,710	1,837,572	4,372,931	1,810,485	11,181,393	\$ 21,654,556.80
BSC Supply Srv	1,652,112	1,368,925	2,836,659	4,077,443	9,370,384	4,113,795	66,670,956	\$ 90,090,273.33
BSC Unassigned Departments					23,923			\$ 23,923.26
Total	\$ 104,830,135	\$ 85,255,323	\$ 140,483,051	\$ 303,091,591	\$ 471,971,897	\$ 227,604,454	\$ 686,634,686	\$ 2,019,871,137

Attachment 6 True-Up Revenue Requirement Worksheet Atlantic City Electric Company

To be completed in conjunction with Attachment H-1A.

	(1)	(2)	(3)	(4)
Line No.		Attachment H-1A Page, Line, Col.	Transmission	Allocator
1 2	Gross Transmission Plant - Total Net Transmission Plant - Total	Attach 9, line 16, column b Attach 9, line 16, column i	1,754,695,686 1,448,750,507	
3 4	O&M EXPENSE Total O&M Allocated to Transmission Annual Allocation Factor for O&M	Attach H-1A, line 85 (line 3 divided by line 1 col 3)	35,457,088 0.02	0.02
5 6	GENERAL, NTANGIBLE AND COMMON (G&C) DEPRECIATION EXPENSE Total G, 1 & C Depreciation Expense Annual Allocation Factor for G, 1 & C Depreciation Expense	Attach H-1A plus line 91 plus line 96 (line 5 divided by line 1 col 3)	3,871,337 0.00	0.00
7 8	TAXES OTHER THAN INCOME TAXES Total Other Taxes Annual Allocation Factor for Other Taxes	Attach H-1A, line 99 (line 7 divided by line 1 col 3)	1,247,237 0.00	0.00
9 10	Less Revenue Credits (Enter As Negative) Annual Allocation Factor Revenue Credits	Attach H-1A, line 154 (line 9 divided by line 1 col 3)	(4,406,382) (0.00)	(0.00)
11	Annual Allocation Factor for Expense	Sum of line 4, 6, 8, and 10		0.02
12 13	INCOME TAXES Total Income Taxes Annual Allocation Factor for Income Taxes	Attach H-1A, line 138 (line 12 divided by line 2 col 3)	5,279,630 0.00	0.00
14 15	RETURN Return on Rate Base Annual Allocation Factor for Return on Rate Base	Attach H-1A, line 145 (line 14 divided by line 2 col 3)	86,318,231 0.06	0.06
16	Annual Allocation Factor for Return	Sum of line 13 and 15	0.06	0.06

Attachment 6 True-Up Revenue Requirement Worksheet Atlantic City Electric Company

	(I)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	u)	(2)	(3)	Annual Allocation	Annual Expense	Project Net Plant or	Annual Allocation	Annual Return	Project Depreciation/Amorti	Annual Revenue	Incentive Return	(12)	Total Annual Revenue	True-Up	(IS)
Line No.	All True-Up Items	P.IM Project Number	Project Gross Plant	Factor for Expense	Charge	CWIP Balance	Factor for Return	Charge	zation Expense	Requirement	in basis Points	Incentive Return	Requirement	Adjustment	Net Rev Rea
17a 17b 17c 17d 17e 17f 17e 17f 17i 17i 17i 17i 17i 17n 17n 17n 17n 17p 17q 17q 17q 17t 17x 17t 17x 17t 17x 17t 17x	Zomal A CE; portion of Delan Tap, Mickelson 230 kV circuit Variable A CE; portion of Delan Tap, Mickelson 230 kV circuit Septidas, both Monroe 230 69kV transformers Reconductor Union - Cornor 13kV circuit B0210 Install new 5002546V ubstation Orchard-500kV B0210 Install new 5002546V ubstation Orchard-500kV B0210 Install new 500246V ubstation Orchard-500kV B0210 Install new 500246V ubstation Orchard-500kV B0210 Install new 500246V ubstation Orchard-500kV Install Center of the Control of Contr	Zonai Bolizio Bolizio Bolizio Bolizio Bolizio Bolizio Bili 1988.5 Bil 1988.5 Bil 1988.5	Nase C) \$ 1,644,798,623 \$ 4,785,671 \$ 1,722,120 \$ 2,004,605 \$ 2,004,605 \$ 1,872,212 \$ 4,045,398 \$ 1,1,76,210 \$ 14,841,978	(Page I line II) 0.00 0.02 0.02 0.02 0.02 0.02 0.02 0.	(Col. 3 * Col. 4) 33,903,988 100,309 100,300 282,832 53,832 53,832 53,832 53,832 33,337 271,599 305,935	(Notes D & 1) \$ 1,365,984,316 \$ 3,467,614 \$ 5,627,194 \$ 9,507,469 \$ 17,922,568 \$ 12,779,451 \$ 4,575,170 \$ 3,653,780 \$ 11,263,697	(Page 1 line 16) 0.06 0.06 0.06 0.06 0.06 0.06 0.06	(Col. 6 * Col. 7) 86,364,934 313-31 313-31 601,11 1,13,140 807,986 123,1612 712,182 859,066	(Notes E. & D. 40,384,795 123,708 123,708 123,708 123,708 135,708 135,508	(Sam Col. 5, 8, 8, 9) [60,633,217 48,80,10 74,3,29 1,276,00 21,276,00 21,276,00 21,276,00 21,276,00 21,276,00 21,276,00 21,276,00 21,276,00 21,276,00 21,276,00 21,276,00 21,276,00 21,276,00 21,276,00 21,276,00 21,276,00		(Attachment 7) 26,047 134,057 95,538 37,344	(Sum Col. 10 & 12) 160.683.217 444.259 1.276.026 2.248.304 1.817.0357 422,982 1.360.214 1.389.052	(Note F) 3,18,600 10,629 16,238 27,999 55,000 39,930 14,994 9,382 27,714 34,663	Sum Co. 11.8 (4) Molec (1) 16,83,73 (2) Sum Co. 12.8 (4) Molec (1) 18,83,73 (2) Sum Co. 12.8 (4) Molec (1) 13,94,125 (4) Molec (1) 18,94,125 (
18	Annual Totals		1,754,695,686		36,169,280	1,448,750,507		91,597,862	43,524,211	171,291,352		293,035	171,584,388	3,424,217	175,008,605

- Gros Transmission Plant is that identified on page 2 line 2 of Attachment H
 Inclusive of any CWIP or unamortized absoluted plant included in rate base when authorized by FERC order less any prefunded AFIDC, if applicable.
 Project Gross Plant is the total capital investments for the project calculated in the same method as the gross plant value in line 1. This value includes subsequence capital investments required to maintain the facilities to their original capabilities.
 Gross plant does not include Chamartized Abandoned Plant and excludes says regulatory asset, which are to extend as a separate line item.
 Project Depreciation Expense is the actual value booked for the project and included in the Depreciation Expense in Attachment H, page 3, line 14. Project Depreciation Expense includes the amortization of Abandoned Plant
 The Ne Re Re is the value to be used in the rate calculation under the applicable Schodule under the PIMO ATT for each project.
 The Net Re Re Re is the value to be used in the rate calculation under the applicable Schodule under the PIMO ATT for each project.
 The Ford General, hangible and Common Deprections Expense excludes any depreciation Expense excludes any depreciation Expense excludes any depreciation Expense excludes any depreciation Expense excludes any depreciation expense excludes any depreciation Expense.

 The Total General, hangible and Common Depreciation Expense excludes any depreciation expense excludes any depreciation Expense excludes any depreciation Expense.

 Requires approval by PERC of Excentive term applicable to the great of the instruments of Abandoned Plant with an expense excluding any depreciation Expense.

 Requires approval to PERC of Excentive term applicable to the great of the form the ceiling rate Requires approval to the Expense excluding and the extending and the expense expension and the expense expension and the expense expension and the expense expension and the expense expension and the expense expension and the expense expension and the expense expensi

Attachment 6A True-Up Atlantic City Electric Company

				uirement Projected		Actual Revenue				
1	Rate Year being Trued-Up		For	Rate Year	Revenue Received ³	Requirement	Annual True-Up Calculation	n		
2					48,091,224					
	A	В	C	D	E	F	G	H	I	J
				% of	_				_	
			Projected	Total	Revenue	Actual	Net		Interest	
			Net Revenue	Revenue	Received	Net Revenue	Under/(Over)	Prior Period	Income	Total True-Up
	All True-Up Items	PJM Project Number	Requirement ¹	Requirement	(E. Line 2) x (D)	Requirement ²	Collection (F)-(E)	Adjustment 5	(Expense) ⁴	(G) + (H) + (I)
3	Zonal	Zonal Zonal	142,845,972	Requirement 0.93	44.726.046	47,745,777	3,019,731	Adjustment	(Expense) 164,877	3,184,608
3a	Upgrade ACE portion of Delco Tap - Mickleton 230 kV circuit	B0265	476,757	0.00	149,276	159,354	10,079		550	10,629
3b	Replace both Monroe 230/69kV transformers	B0276	731.064	0.00	228.901	244.356	15,455		844	16,298
3c	Reconductor Union - Corson 138kV circuit	B0211	1,255,894	0.01	393,229	419,778	26,549	_	1,450	27,999
3d	B0210 Install new 500/230kV substation Orchard-500kV	B0210.A	2,511,881	0.02	786,487	839,588	53,101	_	2,899	56,000
Зе	B0210 Install new 500/230kV substation Orchard-Below 500kV	B0210.B	1,791,064	0.01	560,794	598,657	37,863	-	2,067	39,930
3f	Install a sencond Cumberland 230/138kV transformer	B0277	672,543	0.00	210,578	224,795	14,217	-	776	14,994
3g	Reconductor the exsting Mickleton - Goucestr - 230 Kv line	B1398.5	420,839	0.00	131,767	140,664	8,896	-	486	9,382
3h	Mickleton Deptford 230kv terminal	B1398.3.1	1,332,836	0.01	417,320	445,496	28,176	-	1,538	29,714
3i	Upgrade Mill T2 138/69 kV Transformer	B1600	1,554,821	0.01	486,825	519,694	32,869	-	1,795	34,663
3j	2020 Annual Update Credit							(1,447,089)	(79,011)	(1,526,100)
3k	Jun-Aug 2020 True up 3/12th									2,345,403
31										
3m										
3n										
30										
3p 3q										
3r										
3s										
3t										
3u										
3v										
3w										
3x										
				·						
4	Total Annual Revenue Requirements (Note A)		153,593,671	1.00	48,091,224	51,338,158	3,246,935	(1,447,089)	98,272	4,243,520
						Monthly Interest Rate			0.0032	
						Interest Income (Expense)			98,272	
						income (Expense)			70,212	

 $12 \qquad \hbox{TO calculates Reconcilation Revenues for Year 1 (e.g. 2018) by populating template with Year 1 actuals.}$

В

- Note:
 1) From Attachment 6, line 17, col. 13 for the projection for the Rate Year.
 2) From Attachment 6, line 17, col. 13 for that project based on the actual case for the Rate Year.
 2) From Attachment 6, line 17, col. 13 for that project based on the actual case for the Rate Year.
 2) From Attachment 6, line 17, col. 13 for that project based on the actual case for the Rate Year.
 2) From Attachment 6, line 17, col. 13 for that project based on the project of the Rate Year.
 2) From Attachment 6, line 17, col. 13 for that project based on the project of the Rate Year.
 2) Col. Excludes any True-Up revenues.
 2) Column E, lines 3 are but dollar amounts of Revenue Received from the project of the Project of Net Revenue Requirement in Column C.
 2) Column D, lines 3 are sourced from the project of evenue requirement for the year at issue.
 4) Interest from Attachment 6.
 5) Prior Period Adjustment from line 5 is pro rata to each project, unless the error was project specific.

Prior Period Adjustments

	(a)	(b)	(c)	(d)
	Prior Period Adjustments	Amount	Interest	Total
	(Note B)	In Dollars	(Note B)	Col. (b) + Col. (c)
5	Prior Period Adjustments listed in row 3j	(1,447,089)	(79,011)	(1,526,100)
6	TO calculates NITS revenues, net of true-ups, received in calendar Year 1 (e.g., 2018)			
7		(A)	(B)	(C)
8		PJM Billed Revenue Received	True-up	Annual (net of true-ups)
		1 Jill Dated Nevertal Neverted	nuc up	ventura (not or auc upsy
9	Jan-May (Year 1)			
10	June-Dec (Year 1)	41,691,816	(6,399,408)	48,091,224
11				48.091.224

153,593,671

Notes: Α For each project or Attachment H-1A, the utility will populate the formula rate with the inputs for the Trus-Up Year. The revenue requirements, based on actual operating results for the Trus-Up Year, associated with the projects and Attachment H-1A will then be entered in Col. (P) above. Column (E) above contains the actual revenues received associated with Attachment H-1A and any Projects paid by the RTO to the utility during the Trus-Up Year. Then in Col. (G), Col. (E) is subtracted from Col. (P) to calculate the Trus-Up Algustreent. The Prior Period Adjustment from Line 5 below is input in Col. (H). Column (I) as the applicable interest rate from Attachment 6B. Column (I) adds the interest on the sum of Col. (G), (H), and (I).

Prior Period Adjustment is the amount of an adjustment to correct an error in a prior period. The adjustment will include a gross-up for income tax purposes, as appropriate. The FERC Refund interest rate specified in CFR 35.19(a) for the period up to the date the projected rates that are subject to True Up here went into effect.

Attachment 6B True-Up Interest Rate Atlantic City Electric Company

[A]

		Month (Note A)	FERC Monthly Interest Rate	
1		January	0.0042	2020
2		February	0.0039	2020
3		March	0.0042	2020
4		April	0.0039	2020
5		May	0.0040	2020
6		June	0.0039	2020
7		July	0.0029	2020
8		August	0.0029	2020
9		September	0.0028	2020
10		October	0.0028	2020
11		November	0.0027	2020
12		December	0.0028	2020
13		January	0.0028	2021
14		February	0.0025	2021
15		March	0.0028	2021
16		April	0.0027	2021
17		May	0.0028	2021
18	Average of lines 1-17 above		0.0032	

Note A:

(1) The FERC Quarterly Interest Rate in column [A] is the interest applicable to the Month indicated.

19 20 D Monthly RTO Project Number or Zonal 17 Months Project Name Amount Interest Rate Interest Attachment 6A, Col. G + Col Col. C x Col D x Col Line 18 above 0.0032 0.0032 Total

Upgrade ACE portion of Delco Tap - Mickleton 230 kV circuit
Replace both Monroe 230/69kV transformers
Reconductor Union - Corson 138kV circuit
80210 Install new 500/230kV substation Orchard-500kV
80210 Install new 500/230kV substation Orchard-Below 500kV
Install a sencond Cumberland 230/138kV transformer
Reconductor the exsting Mickleton - Gouestr - 230 Kv line
Mickleton Deptord 230kv terminal
Upgrade Mill T2 138/69 kV Transformer
2020 Annual Update Credit Н 3,019,731 10,079 15,455 26,549 53,101 37,863 14,217 8,896 28,176 32,869 (1,447,089) Zonal B0265 B0276 B0211 B0210.A B0210.B B0277 B1398.5 B1398.3.1 B1600 164,877 550 844 1,450 2,899 2,067 776 486 1,538 1,795 (79,011) 21 21a 21b 21c 21d 21d 21e 21f 0.0032 0.0032 0.0032 0.0032 0.0032 21g 21h 21i 21j 21k 21l 21m 21n 21o 21p 21q 21r 21s 21t 0.0032 0.0032 0.0032 0.0032 0.0032 0.0032 0.0032 0.0032 0.0032 0.0032 0.0032 0.0032 0.0032 0.0032 22 Total 1,799,846

Atlantic City Electric Company

Attachment 7 - Transmission Enhancement Charge Worksheet

63

1	New Plant Carrying	g Charge								
2 3	Fixed Charge Rat	Formula Line								
4	Α	137	0						8.8191%	
5	В	0	0						9.3755%	
6	С		Line B less Line	A					0.5564%	
7	FCR if a CIAC									
8	D	0	0						2.4966%	
9 10	The FCR resulting Therefore actual i					ata for sub	sequent years			
11	The ROE is 10.5%	which includes	s a base ROE of	10.0% ROE per	FERC order	in Docket I	No. EL13-48 ar	nd a 50 basis po	int RTO me	mbership ade
	Details			B0265 Mickelt	on			B0276 Mo	nroe	
"Yes" if a project under PJM										
OATT Schedule 12, otherwise										
12 "No"	Schedule 12	(Yes or No)	Yes				Yes			
13 Useful life of project	Life		35				35			
"Yes" if the customer has paid a lump sum payment in the amount of the investment on line 18,										
14 Otherwise "No"	CIAC	(Yes or No)	No				No			
15 Input the allowed ROE Incentive	Increased ROE (Basis	Points)	150				0			
From line 4 above if "No" on line 14 and From line 8 above if "Yes"										
16 on line 14	Base FCR		8.8191%		0.835%		8.8191%			
Line 6 times line 15 divided by										
17 100 basis points	FCR for This Project		9.6537%				8.8191%			
Columns A, B or C from										
18 Attachment 6	Investment		4,854,660	may be weighted average	e of small projects		7,878,071			
19 Line 18 divided by line 13	Annual Depreciation Ex	ф	138,705				225,088			
From Columns H, I or J from										
20 Attachment 6	Month In Service or Mont	h for CWIP	6.00				6.00			
		Invest Yr	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue
45	Base FCR	2020	3,398,262	138,705	3,259,557	426,169	5,514,650	225,088	5,289,562	691,581
46	W Increased ROE	2020	3,398,262	138,705	3,259,557	453,374	5,514,650	225,088	5,289,562	691,581
47	Base FCR	2021	3,259,557	138,705	3,120,853	413,937	5,289,562	225,088	5,064,474	671,730
48	W Increased ROE	2021	3,259,557	138,705	3,120,853	439,984	5,289,562	225,088	5,064,474	671,730
49	Base FCR	2022	3,120,853	138,705	2,982,148	401,704	5,064,474	225,088	4,839,386	651,879
50	W Increased ROE	2022	3,120,853	138,705	2,982,148	426,594	5,064,474	225,088	4,839,386	651,879
51	Base FCR	2023	2,982,148	138,705	2,843,444	389,471	4,839,386	225,088	4,614,299	632,029
52	W Increased ROE	2023	2,982,148	138,705	2,843,444	389,471	4,839,386	225,088	4,614,299	632,029
53	Base FCR	2024	2,843,444	138,705	2,704,739	377,239	4,614,299	225,088	4,389,211	612,178
54	W Increased ROE	2024	2,843,444	138,705	2,704,739	377,239	4,614,299	225,088	4,389,211	612,178
55	Base FCR	2025	2,704,739	138,705	2,566,035	365,006	4,389,211	225,088	4,164,123	592,327
56	W Increased ROE	2025	2,704,739	138,705	2,566,035	365,006	4,389,211	225,088	4,164,123	592,327
57	Base FCR	2026	2,566,035	138,705	2,427,330	352,774	4,164,123	225,088	3,939,035	572,476
58	W Increased ROE	2026	2,566,035	138,705	2,427,330	352,774	4,164,123	225,088	3,939,035	572,476
59	Base FCR	2027	2,427,330	138,705	2,288,625	340,541	3,939,035	225,088	3,713,948	552,625
60	W Increased ROE	2027		138,705	(138,705)	126,472	3,939,035	225,088	3,713,948	552,625
61										
62	1									

der as authorized by FERC: provided, that the projects identified in Docket Nos. ER08-686 and ER08-1423 have been awarded an additional 150 basis point adder and, thus, the

B0211 Union-Corson

B0210 Orchard-500kV

B0210 Orchard-Below 500kV

		B0211 Unio	on-Corson			B0210 Orch	ara-500KV		B0210 Orchard-B	elow 500KV		
	Yes 35				Yes 35				Yes 35			
	No				No				No			
	0				150				150			
	8.8191%				8.8191%				8.8191%			
	8.8191%				9.6537%				9.6537%			
1:	3,722,120 392,061				26,046,638 744,190				18,572,212 530,635			
	9.00				7.00				7			
Beg	ginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue
	9,311,439	392,061	8,919,378	1,178,672	17,550,473	744,190	16,806,283	2,226,357	12,514,133	530,635	11,983,499	1,587,475
	9,311,439	392,061	8,919,378	1,178,672	17,550,473	744,190	16,806,283	2,366,625	12,514,133	530,635	11,983,499	1,687,491
	8,919,378	392,061	8,527,317	1,144,095	1/ 00/ 000	744,190	16,062,093	2,160,726	11 000 400	E00 (0E		1 5 40 777
8			0,327,317	1,144,095	16,806,283	744,190	10,002,073	2,100,720	11,983,499	530,635	11,452,864	1,540,677
	8,919,378	392,061	8,527,317	1,144,095	16,806,283	744,190 744,190	16,062,093	2,294,783	11,983,499	530,635 530,635	11,452,864 11,452,864	1,540,677
	8,919,378 8,527,317											
		392,061	8,527,317	1,144,095	16,806,283	744,190	16,062,093	2,294,783	11,983,499	530,635	11,452,864	1,636,265
8	8,527,317	392,061 392,061	8,527,317 8,135,257	1,144,095 1,109,519	16,806,283 16,062,093	744,190 744,190	16,062,093 15,317,904	2,294,783 2,095,095	11,983,499 11,452,864	530,635 530,635	11,452,864 10,922,229	1,636,265 1,493,880
8	8,527,317 8,527,317	392,061 392,061 392,061	8,527,317 8,135,257 8,135,257	1,144,095 1,109,519 1,109,519	16,806,283 16,062,093 16,062,093	744,190 744,190 744,190	16,062,093 15,317,904 15,317,904	2,294,783 2,095,095 2,222,941	11,983,499 11,452,864 11,452,864	530,635 530,635 530,635	11,452,864 10,922,229 10,922,229	1,636,265 1,493,880 1,585,039
8	8,527,317 8,527,317 8,135,257	392,061 392,061 392,061 392,061	8,527,317 8,135,257 8,135,257 7,743,196	1,144,095 1,109,519 1,109,519 1,074,943	16,806,283 16,062,093 16,062,093 15,317,904	744,190 744,190 744,190 744,190	16,062,093 15,317,904 15,317,904 14,573,714	2,294,783 2,095,095 2,222,941 2,029,464	11,983,499 11,452,864 11,452,864 10,922,229	530,635 530,635 530,635 530,635	11,452,864 10,922,229 10,922,229 10,391,595	1,636,265 1,493,880 1,585,039 1,447,083
8	8,527,317 8,527,317 8,135,257 8,135,257	392,061 392,061 392,061 392,061 392,061	8,527,317 8,135,257 8,135,257 7,743,196 7,743,196	1,144,095 1,109,519 1,109,519 1,074,943 1,074,943	16,806,283 16,062,093 16,062,093 15,317,904 15,317,904	744,190 744,190 744,190 744,190 744,190	16,062,093 15,317,904 15,317,904 14,573,714 14,573,714	2,294,783 2,095,095 2,222,941 2,029,464 2,151,099 1,963,833 2,079,256	11,983,499 11,452,864 11,452,864 10,922,229 10,922,229	530,635 530,635 530,635 530,635 530,635	11,452,864 10,922,229 10,922,229 10,391,595 10,391,595	1,636,265 1,493,880 1,585,039 1,447,083 1,533,813
8 8 -	8,527,317 8,527,317 8,135,257 8,135,257 7,743,196	392,061 392,061 392,061 392,061 392,061 392,061	8,527,317 8,135,257 8,135,257 7,743,196 7,743,196 7,351,136	1,144,095 1,109,519 1,109,519 1,074,943 1,074,943 1,040,367	16,806,283 16,062,093 16,062,093 15,317,904 15,317,904 14,573,714	744,190 744,190 744,190 744,190 744,190 744,190	16,062,093 15,317,904 15,317,904 14,573,714 14,573,714 13,829,524	2,294,783 2,095,095 2,222,941 2,029,464 2,151,099 1,963,833	11,983,499 11,452,864 11,452,864 10,922,229 10,922,229 10,391,595	530,635 530,635 530,635 530,635 530,635 530,635	11,452,864 10,922,229 10,922,229 10,391,595 10,391,595 9,860,960	1,636,265 1,493,880 1,585,039 1,447,083 1,533,813 1,400,285
-	8,527,317 8,527,317 8,135,257 8,135,257 7,743,196 7,743,196 7,351,136 7,351,136	392,061 392,061 392,061 392,061 392,061 392,061 392,061 392,061 392,061	8,527,317 8,135,257 8,135,257 7,743,196 7,743,196 7,351,136 6,959,075 6,959,075	1,144,095 1,109,519 1,109,519 1,074,943 1,074,943 1,040,367 1,040,367 1,005,790	16,806,283 16,062,093 16,062,093 15,317,904 15,317,904 14,573,714 14,573,714 13,829,524 13,829,524	744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190	16,062,093 15,317,904 15,317,904 14,573,714 14,573,714 13,829,524 13,085,335 13,085,335	2,294,783 2,095,095 2,222,941 2,029,464 2,151,099 1,963,833 2,079,256 1,898,202 2,007,414	11,983,499 11,452,864 11,452,864 10,922,229 10,922,229 10,391,595 10,391,595 9,860,960 9,860,960	530,635 530,635 530,635 530,635 530,635 530,635 530,635	11,452,864 10,922,229 10,922,229 10,391,595 10,391,595 9,860,960 9,860,960 9,330,326 9,330,326	1,636,265 1,493,880 1,585,039 1,447,083 1,533,813 1,400,285 1,482,586
-	8,527,317 8,527,317 8,135,257 8,135,257 7,743,196 7,743,196 7,351,136	392,061 392,061 392,061 392,061 392,061 392,061 392,061	8,527,317 8,135,257 8,135,257 7,743,196 7,743,196 7,351,136 7,351,136 6,959,075	1,144,095 1,109,519 1,109,519 1,074,943 1,074,943 1,040,367 1,040,367 1,005,790	16,806,283 16,062,093 16,062,093 15,317,904 15,317,904 14,573,714 14,573,714 13,829,524	744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190	16,062,093 15,317,904 15,317,904 14,573,714 14,573,714 13,829,524 13,829,524 13,085,335	2,294,783 2,095,095 2,222,941 2,029,464 2,151,099 1,963,833 2,079,256 1,898,202	11,983,499 11,452,864 11,452,864 10,922,229 10,922,229 10,391,595 10,391,595 9,860,960	530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635	11,452,864 10,922,229 10,922,229 10,391,595 10,391,595 9,860,960 9,860,960 9,330,326	1,636,265 1,493,880 1,585,039 1,447,083 1,533,813 1,400,285 1,482,586 1,353,488
	8,527,317 8,527,317 8,135,257 8,135,257 7,743,196 7,743,196 7,351,136 7,351,136	392,061 392,061 392,061 392,061 392,061 392,061 392,061 392,061 392,061	8,527,317 8,135,257 8,135,257 7,743,196 7,743,196 7,351,136 6,959,075 6,959,075	1,144,095 1,109,519 1,109,519 1,074,943 1,074,943 1,040,367 1,040,367 1,005,790	16,806,283 16,062,093 16,062,093 15,317,904 15,317,904 14,573,714 14,573,714 13,829,524 13,829,524	744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190	16,062,093 15,317,904 15,317,904 14,573,714 14,573,714 13,829,524 13,085,335 13,085,335	2,294,783 2,095,095 2,222,941 2,029,464 2,151,099 1,963,833 2,079,256 1,898,202 2,007,414	11,983,499 11,452,864 11,452,864 10,922,229 10,922,229 10,391,595 10,391,595 9,860,960 9,860,960	530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635	11,452,864 10,922,229 10,922,229 10,391,595 10,391,595 9,860,960 9,860,960 9,330,326 9,330,326	1,636,265 1,493,880 1,585,039 1,447,083 1,533,813 1,400,285 1,482,586 1,353,488 1,431,360
-	8,527,317 8,527,317 8,135,257 8,135,257 7,743,196 7,743,196 7,351,136 6,959,075	392,061 392,061 392,061 392,061 392,061 392,061 392,061 392,061 392,061	8,527,317 8,135,257 8,135,257 7,743,196 7,743,196 7,351,136 7,351,136 6,959,075 6,959,075 6,567,015	1,144,095 1,109,519 1,109,519 1,074,943 1,074,943 1,040,367 1,040,367 1,005,790 1,005,790 971,214	16,806,283 16,062,093 16,062,093 15,317,904 15,317,904 14,573,714 14,573,714 13,829,524 13,829,524 13,085,335	744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190	16,062,093 15,317,904 15,317,904 14,573,714 14,573,714 13,829,524 13,085,335 13,085,335 12,341,145	2,294,783 2,095,095 2,222,941 2,029,464 2,151,099 1,963,833 2,079,256 1,898,202 2,007,414 1,832,571	11,983,499 11,452,864 11,452,864 10,922,229 10,391,595 10,391,595 9,860,960 9,330,326	530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635	11,452,864 10,922,229 10,922,229 10,391,595 10,391,595 9,860,960 9,860,960 9,330,326 9,330,326 8,799,691	1,636,265 1,493,880 1,585,039 1,447,083 1,533,813 1,400,285 1,482,586 1,353,488 1,431,360 1,306,691
	8,527,317 8,527,317 8,135,257 8,135,257 7,743,196 7,743,196 7,351,136 6,959,075 6,959,075	392,061 392,061 392,061 392,061 392,061 392,061 392,061 392,061 392,061 392,061	8,527,317 8,135,257 8,135,257 7,743,196 7,743,196 7,351,136 6,959,075 6,959,075 6,567,015 6,567,015	1,144,095 1,109,519 1,109,519 1,074,943 1,074,943 1,040,367 1,040,367 1,005,790 971,214 971,214	16,806,283 16,062,093 16,062,093 15,317,904 15,317,904 14,573,714 14,573,714 13,829,524 13,829,524 13,085,335	744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190	16,062,093 15,317,904 15,317,904 14,573,714 14,573,714 13,829,524 13,085,335 12,341,145	2,294,783 2,095,095 2,222,941 2,029,464 2,151,099 1,963,833 2,079,256 1,898,202 2,007,414 1,832,571 1,935,572	11,983,499 11,452,864 11,452,864 10,922,229 10,391,595 10,391,595 9,860,960 9,860,960 9,330,326 9,330,326	530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635	11,452,864 10,922,229 10,922,229 10,391,595 10,391,595 9,860,960 9,860,960 9,330,326 9,330,326 8,799,691 8,799,691	1,636,265 1,493,880 1,585,039 1,447,083 1,533,813 1,400,285 1,482,586 1,353,488 1,431,360 1,306,691 1,380,134
	8,527,317 8,527,317 8,135,257 8,135,257 7,743,196 7,743,196 7,351,136 6,959,075 6,959,075 6,567,015 6,567,015	392,061 392,061 392,061 392,061 392,061 392,061 392,061 392,061 392,061 392,061 392,061 392,061	8,527,317 8,135,257 8,135,257 7,743,196 7,743,196 7,351,136 6,959,075 6,959,075 6,567,015 6,567,015 6,174,954	1,144,095 1,109,519 1,109,519 1,074,943 1,074,943 1,040,367 1,005,790 1,005,790 971,214 971,214 936,638	16,806,283 16,062,093 16,062,093 15,317,904 15,317,904 14,573,714 14,573,714 13,829,524 13,085,335 13,085,335 12,341,145	744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190	16,062,093 15,317,904 15,317,904 14,573,714 14,573,714 13,829,524 13,085,335 13,085,335 12,341,145 12,341,145 11,596,955	2,294,783 2,095,095 2,222,941 2,029,464 2,151,099 1,963,833 2,079,256 1,898,202 2,007,414 1,832,571 1,935,572 1,766,940	11,983,499 11,452,864 11,452,864 10,922,229 10,922,229 10,391,595 10,391,595 9,860,960 9,330,326 9,330,326 8,799,691	530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635	11,452,864 10,922,229 10,922,229 10,391,595 10,391,595 9,860,960 9,860,960 9,330,326 9,330,326 8,799,691 8,799,691 8,269,056	1,636,265 1,493,880 1,585,039 1,447,083 1,533,813 1,400,285 1,482,586 1,353,488 1,431,360 1,306,691 1,380,134 1,259,893

ir ROE is 12.0%.

	OE IS 12.0	30277 Cumberland	d Sub:2nd Xfmr		B1398.5 Red	conductor Micklet	on - Depford - 23	30 Kv line	B1398.3.1 Mickleton Deptford 230kv terminal				
	No 35				Yes 35				Yes 35				
	No				No				No				
	150				0				0				
	8.8191%				8.8191%				8.8191%				
	9.6537%				8.8191%				8.8191%				
	6,759,777				4,045,398				13,176,210				
	193,136				115,583				376,463				
	0				-				-				
	2				5				5				
Ī	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	
	4,860,602	193,136	4,667,465	604,766	3,595,988	115,583	3,480,405	422,524	11,075,466	376,463	10,699,003	1,320,022	
	4,860,602	193,136	4,667,465	643,722	3,595,988	115,583	3,480,405	422,524	11,075,466	376,463	10,699,003	1,320,022	
	4,667,465	193,136	4,474,329	587,733	3,480,405	115,583	3,364,823	412,331	10,699,003	376,463	10,322,539	1,286,821	
	4,667,465	193,136	4,474,329	625,077	3,480,405	115,583	3,364,823	412,331	10,699,003	376,463	10,322,539	1,286,821	
	4,474,329	193,136	4,281,192	570,700	3,364,823	115,583	3,249,240	402,137	10,322,539	376,463	9,946,076	1,253,620	
	4,474,329	193,136	4,281,192	606,432	3,364,823	115,583	3,249,240	402,137	10,322,539	376,463	9,946,076	1,253,620	
	4,281,192	193,136	4,088,056	553,667	3,249,240	115,583	3,133,657	391,944	9,946,076	376,463	9,569,613	1,220,419	
	4,281,192	193,136	4,088,056	587,787	3,249,240	115,583	3,133,657	391,944	9,946,076	376,463	9,569,613	1,220,419	
	4,088,056	193,136	3,894,919	536,634	3,133,657	115,583	3,018,074	381,751	9,569,613	376,463	9,193,150	1,187,219	
	4,088,056	193,136	3,894,919	569,142	3,133,657	115,583	3,018,074	381,751	9,569,613	376,463	9,193,150	1,187,219	
	3,894,919	193,136	3,701,783	519,601	3,018,074	115,583	2,902,491	371,557	9,193,150	376,463	8,816,687	1,154,018	
	3,894,919	193,136	3,701,783	550,497	3,018,074	115,583	2,902,491	371,557	9,193,150	376,463	8,816,687	1,154,018	
I	3,701,783	193,136	3,508,646	502,568	2,902,491	115,583	2,786,909	361,364	8,816,687	376,463	8,440,224	1,120,817	
I	3,701,783	193,136	3,508,646	531,852	2,902,491	115,583	2,786,909	361,364	8,816,687	376,463	8,440,224	1,120,817	
I	3,508,646	193,136	3,315,510	485,535	2,786,909	115,583	2,671,326	351,170	8,440,224	376,463	8,063,761	1,087,616	
I	3,508,646	193,136	3,315,510	513,207	2,786,909	115,583	2,671,326	351,170	8,440,224	376,463	8,063,761	1,087,616	

B1600	Upgrade Mill T2 13	3/69 kV Transfor	mer	b0210.1 Orc	hard-Cumberlar	nd - Install seco	nd 230kV line	b021	2 Corson upgra	ide 138kV line t	rap				
Yes 35				Yes 35				Yes 35							
No				No				No							
0				0				0							
8.8191%				8.8191%				8.8191%							
8.8191%				8.8191%				8.8191%							
14,841,978 424,057				13,000,000 371,429				70,000 2,000							
6				1				3							
Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Tota	ı	Incentive Charged	Revenue Credit
13,375,221	424,057	12,951,164	1,566,236	11,885,714	371,429	11,514,286	1,386,888	48,500	2,000	46,500			16,790	_	\$ 11,416,790
13,375,221 12,951,164	424,057 424,057	12,951,164 12,527,107	1,566,236 1,528,838	11,885,714 11,514,286	371,429 371,429	11,514,286 11,142,857	1,386,888 1,354,131	48,500 46,500	2,000 2,000	46,500 44,500	6,101 5,925		23,235 06,944		\$ 11,106,944
12,951,164	424,057	12,527,107	1,528,838	11,514,286	371,429	11,142,857	1,354,131	46,500	2,000	44,500	5,925		99,979		11/100/711
12,527,107	424,057	12,103,051	1,491,440	11,142,857	371,429	10,771,429	1,321,374	44,500	2,000	42,500	5,748		97,098		\$ 10,797,098
12,527,107	424,057	12,103,051	1,491,440	11,142,857	371,429	10,771,429	1,321,374	44,500	2,000	42,500	5,748		76,723		
12,103,051	424,057	11,678,994	1,454,042	10,771,429	371,429	10,400,000	1,288,618	42,500	2,000	40,500	5,572		87,251		\$ 10,487,251
12,103,051 11,678,994	424,057 424,057	11,678,994 11,254,938	1,454,042 1,416,644	10,771,429 10,400,000	371,429 371,429	10,400,000 10,028,571	1,288,618 1,255,861	42,500 40,500	2,000 2,000	40,500 38,500	5,572 5,395		29,736 77,405		\$ 10,177,405
11,678,994	424,057	11,254,938	1,416,644	10,400,000	371,429	10,028,571	1,255,861	40,500	2,000	38,500	5,395		07,638		\$ 10,177,400
11,254,938	424,057	10,830,881	1,379,246	10,400,000	371,429	9,657,143	1,223,104	38,500	2,000	36,500	5,219		67,559		\$ 9,867,559
11,254,938	424,057	10,830,881	1,379,246	10,028,571	371,429	9,657,143	1,223,104	38,500	2,000	36,500	5,219		85,539		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
10,830,881	424,057	10,406,825	1,341,848	9,657,143	371,429	9,285,714	1,190,347	36,500	2,000	34,500	5,043		57,712		\$ 9,557,712
10,830,881	424,057	10,406,825	1,341,848	9,657,143	371,429	9,285,714	1,190,347	36,500	2,000	34,500	5,043		63,441		
10,406,825	424,057	9,982,768	1,304,449	9,285,714	371,429	8,914,286	1,157,591	34,500	2,000	32,500	4,866		47,866		\$ 9,247,866
10,406,825	424,057	9,982,768	1,304,449	9,285,714	371,429	8,914,286	1,157,591	34,500	2,000	32,500	4,866	\$ 9,2	27,274		
														¢	\$ -
														\$ 213,483,010	\$ 206,826,566
														\$ 213 483 010	

Atlantic City Electric Company

Attachment 8 - Company Exhibit - Securitization Workpaper

Li	ne	#

Long Term Interest

101 Less LTD Interest on Securitization Bonds 1,781,557

Capitalization

112 Less LTD on Securitization Bonds 9,733,977

Calculation of the above Securitization Adjustments

Inputs from Atlantic City Electric Company 2020 FERC Form 1

Pages 256-257 "Long Term Debt (Account 221, 222, 223, and 224)"

Line 17 "Note Payable to ACE Transition Funding - variable"

LTD Interest on Securitization Bonds in column (i)

LTD on Securitization Bonds in column (h)

Attachment 9 Rate Base Worksheet Atlantic City Electric Company

	(Note G)		Gross Plant In Service			Accumulated Depreciation		Accumulat	ted Amortization	Net Plant In Service		
Line No		Transmission	General & Intangible	Common	Transmission	General	Common	Intangible	Common	Transmission	General & Intangible	Common
NO	Month (a)	(b)	(c)	Common	(e)	(f)	(g)	(h)	Common	(j)	(k)	Common
	Attachment H-1A. Line No:	10	23	24	30	31	12	10	11	0)	(K)	(1)
	Attachment 11-1A, Ellie 140.	19	23	24	30	51	12	10	**			
		207.58.g minus 207.57.g. Projected			Projected monthly balances							
		monthly balances that are the amounts			that are expected to be							
		expected to be included in 207.58.g for end		Electric Only, Form No 1,	included in 219.25.c for end of		Electric Only, Form No 1, page		Electric Only, Form No 1, page 356			
		of year and records for other months (Note	207.99.g minus 207.98.g for end	page 356 for end of year,	year and records for other	219.28.c for end of year, records	356 for end of year, records for	200.21c for end of year, records	for end of year, records for other			
		E)	of year, records for other months	records for other months	months (Note E)	for other months	other months	for other months	months	Col. (b) - Col. (e)	Col. (c) - Col. (f) - Col. (h)	Col. (d) - Col. (g) - Col. (i)
1	December Prior Year	1,668,224,393	266,738,889		284,525,424			29,627,601	-	1,383,698,969		-
2	January	1,671,053,201	267,406,322		287,957,750	54,358,653	-	30,784,261	-	1,383,095,451	182,263,408	-
3	February	1,674,808,288	268,640,441	-	291,398,123	55,283,151	-	31,952,973	-	1,383,410,165	181,404,316	-
4	March	1,680,395,651			294,850,470		-	33,223,065	-	1,385,545,181	187,866,593	-
5	April	1,722,894,326		-			-	34,553,988	-	1,424,500,433	190,125,520	-
6	May	1,772,829,484		-	302,044,330		-	35,893,051	-	1,470,785,154		-
7	June	1,792,487,606		-			-	37,295,694	-	1,486,750,712		-
8	July	1,795,509,420		-			-	38,737,006	-	1,486,073,485	193,618,415	-
9	August	1,799,310,021		-	313,143,120		-	40,192,553	-	1,486,166,901	193,480,785	-
	September	1,803,613,022		-			-	41,657,662	-	1,486,753,496		-
	October	1,806,507,782		-	320,582,137		-	43,133,900	-	1,485,925,645		-
	November	1,809,004,356		-	324,310,097	63,991,935	-	44,620,053	-	1,484,694,258		-
	December	1,814,406,369			328,049,635		-	46,137,995	-	1,486,356,735		-
	Average of the 13 Monthly Balances (Attachment 9A)	1,754,695,686			305,945,180		-	37,523,831	-	1,448,750,507	190,092,234	
	Less Merger Cost to Achieve (Attachment 10)		969,311			66,635		607,641		-	295,035	
16	Average of the 13 Monthly Balances Less Merger Cost to Achieve	1,754,695,686	285,784,327	-	305,945,180	59,070,938	-	36,916,190	-	1,448,750,507	189,797,199	-

Adjustments to Rate Base

							Unamortized Regulatory	Account No. 282 Accumulated Deferred	Account No. 283 Accumulated Deferred Income	Account No. 190 Accumulated Deferred Income	Account No. 255 Accumulated Deferred
Line N		CWIP	PHFU		Undistributed		Asset	Income Taxes (Note C)	Taxes (Note C)	Taxes (Note C)	Investment Credit
	(a)	CWIP in Rate Base	Held for Future Use	Materials & Supplies	Stores Expense	Prepayments					
		(b)	(e)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)
	Attachment H-1A, Line No:	43a	28	50	47	45					
				227. 8. c + 227.5.c (see Att							
					(227.16.c * Labor Ratio) for						
			214 for end of year, records for	year, records for other	end of year, records for other						
		(Note B)	other months	months	months	(Note F)	(Note A)	Attachment 1	Attachment 1	Attachment 1	Attachment 1
	December Prior Year		1,194,950			7,393,522					
	January		782,029			7,665,129					
	February		782,029			7,605,345					
	March		782,029			7,237,962					
	April		782,029			7,092,516					
	May		782,029			6,911,924					
	June		782,029			6,694,605					
	July		782,029			6,487,482					
	August		782,029			6,379,467					
	September		782,029			6,158,848					
	October		782,029			6,052,837					
	November		782,029			5,834,952					
	December		782,029	5,055,795		5,657,372					
30	Average of the 13 Monthly Balances (except ADIT - see Attachment 1)		813,792	2,968,938	-	6,705,536	-	<u> </u>	_	_	

- Notes:

 A Recovery of regulatory asset or any associated amortization expenses is limited to any regulatory assets authorized by FERC.

 Includes only CWIP authorized by the Commission for inclusion in rate base. The annual report filed pursuant to Section 7 of the Protocols will include for each project under construction (i) the CWIP balance eligible for inclusion in rate base; and (iii) a demonstration that AFUDC is only applied to the CWIP balance that is not included in rate base. The annual report will reconcile the project-specific CWIP balances to the total Account 107 CWIP balance reported on p. 216.b of the FERC Form 1. The demonstration in (iii) above will show that monthly debts and credits do not contain entries for AFUDC for each CVIPV project in rate base.

 C ADIT and Accumulated Deferred Income Tax Credits are computed using the average of the end of the year and the projection of the year balances.

 C Accluded using 13 month average balance, except ADIT.

 E Projected balances are for the calendar year the revenue under this formula begins to be charged.

 From Attachment 5 for the and records for other months.

 G In the true-up calculation, actual monthly balance records are used.

Attachment 9A Rate Base Worksheet - Gross Plant in Service and Accumulated Depreciation (Less Asset Retirement Obligations) Atlantic City Electric Company

ine	(Note A)		Gross Plant In Service			1	Asset Retire	ement Obligations			Gross Plant in Service Less Projecte	d Asset Retirement Obligations	Gross Plant in Service Less Projected Asset Retirement Obligations			
ine No	Month	Total Plant in Service	Transmission	General & Intangible	Common	Total Plant in Service	Transmission	General & Intangible	Common	Total Plant in Service	Transmission	General & Intangible	Common			
Attachma	(a) ent H-1A, Line No:	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j) 6	(k)	(1)	(m)			
7 titue inne	11 111, Line 110.									Ü						
						207.57.g. + 207.74.g. +										
						207.83.g. + 207.98.g.										
						Projected monthly balances										
		207104 P	202 CO D :				207.57.g. Projected monthly									
			207.58.g. Projected monthly balances that are the amounts expected to be included in		Electric Only Form No. 1	to be included in 207.57.g. + 207.74.g. + 207.83.g. +			Electric Only, Form No 1,							
			207.58.g for end of year and records for	207.99.g. plus 205.5.g. for end of	page 356 for end of year,	207.98.g. for end of year and	207.57.g for end of year and	207.98.g. for end of year,	page 356 for end of year,							
		records for other months	other months (Note E)	year, records for other months		records for other months	records for other months	records for other months	records for other months			Col. (d) - Col. (h)	Col. (e) - Col. (i)			
	r Prior Year	4,554,735,038 4,565,541,332	1,668,224,393 1.671,053,201	266,846,915		2,559,210 2,538,526		108,026 108,026		4,552,175,829	1,668,224,393	266,738,889				
2 January 3 February		4,565,541,332 4,575,107,297	1,671,053,201	267,514,349 268,748,467		2,538,526		108,026		4,563,002,806 4,572,568,571	1,671,053,201 1,674,808,288	267,406,322 268,640,441				
4 March		4,597,266,566	1,680,395,651	277,419,148		2,513,653		89,946		4,594,752,912	1,680,395,651	277,329,202				
5 April		4,654,893,686	1,722,894,326	281,951,828		2,513,653		89,946		4,652,380,033	1,722,894,326	281,861,882				
6 May		4,731,259,426	1,772,829,484	283,422,383		2,513,653		89,946		4,728,745,772	1,772,829,484	283,332,437				
7 June 8 July		4,777,954,816 4,795,225,998		288,748,997 292,495,716		2,513,653 2,513,653		89,946 89,946		4,775,441,163 4,792,712,344	1,792,487,606 1,795,509,420	288,659,052 292,405,771				
9 August		4,810,592,332	1,799,310,021	294,785,053		2,513,653		89,946		4,808,078,679	1,799,310,021	294,695,107				
 September 	er	4,826,827,227	1,803,613,022	296,691,700		2,513,653		89,946		4,824,313,574	1,803,613,022	296,601,754				
1 October		4,844,116,201	1,806,507,782	299,336,906		2,513,653		89,946		4,841,602,548	1,806,507,782	299,246,960 302,361,544				
 November December 		4,859,101,744 4,894,815,819	1,809,004,356 1.814,406.369	302,451,490 308,607,881		2,513,653 2,513,653		89,946 89,946		- 4,856,588,091 - 4,892,302,166	1,809,004,356 1,814,406,369	302,361,544 308,517,935				
4	Average of the 13 Monthly Balances					2,520,999		94,118	9	4,727,281,884	1,754,695,686	286,753,638				
			Acc	umulated Depreciation & Amort	ization					Asset Retire	ement Obligations					
ine No	Month	Total Plant in Service	Transmission	General Depr.	Intangible Amort.	Common Depr.	Common Amort.	Total Plant in Service	Transmission	General Depr.	Intangible Amort.	Common Depr.	Common Amort.			
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)			
Attachmei	ent H-1A, Line No:															
								219.29.c Projected monthly	219.25.c Projected monthly							
		219.29.c Projected monthly balances that	219.25.c Projected monthly balances that are					balances that are the amounts	balances that are the amounts							
		are the amounts expected to be included in	the amounts expected to be included in			Electric Only, Form No 1,		expected to be included in	expected to be included in				Electric Only, Form No 1, page			
		219.29.c for end of year and records for		219.28c for end of year, records		page 356 for end of year,				219.28c for end of year, records for						
5 December	- Britan Vann	other months	other months		records for other months	records for other months	records for other months		records for other months	other months	other months		other months			
6 January			204 525 424		20 627 601				records for other months		Outer months	other months				
		920,250,757	284,525,424	53,563,530 54,485,107	29,627,601	-		341,521	records for other monais	126,647	-	omer monus				
		920,250,757 931,551,821 942,876,160	284,525,424 287,957,750 291,398,123	53,563,530 54,485,107 55,409,411	29,627,601 30,784,261 31,952,973	-			records for other months		-	other monus				
February March		931,551,821 942,876,160 954,247,866	284,525,424 287,957,750 291,398,123 294,850,470	54,485,107 55,409,411 56,347,529	30,784,261 31,952,973 33,223,065	-		341,521 336,140 351,643 341,873		126,647 126,453 126,259 107,985	- - - - -	other monus				
7 February 8 March 9 April		931,551,821 942,876,160 954,247,866 965,744,297	284,525,424 287,957,750 291,398,123 294,850,470 298,393,893	54,485,107 55,409,411 56,347,529 57,290,360	30,784,261 31,952,973 33,223,065 34,553,988	- - - - -		341,521 336,140 351,643 341,873 341,873		126,647 126,453 126,259 107,985 107,985	- - - - -	other monuts	- - - -			
February March April May		931,551,821 942,876,160 954,247,866 965,744,297 977,421,143	284,525,424 287,957,750 291,398,123 294,850,470 298,393,893 302,044,330	54,485,107 55,409,411 56,347,529 57,290,360 58,238,433	30,784,261 31,952,973 33,223,065 34,553,988 35,893,051	- - - - -	:	341,521 336,140 351,643 341,873 341,873 341,873		126,647 126,453 126,259 107,985 107,985 107,985	- - - - - - -	outer indities	-			
7 February 8 March 9 April 0 May 1 June		931,551,821 942,876,160 954,247,866 965,744,297	284,525,424 287,957,750 291,398,123 294,850,470 298,393,893 302,044,330 305,736,893	54,485,107 55,409,411 56,347,529 57,290,360	30,784,261 31,952,973 33,223,065 34,553,988	- - - - - -		341,521 336,140 351,643 341,873 341,873		126,647 126,453 126,259 107,985 107,985	- - - - - - - -	other indities	-			
7 February 8 March 9 April 0 May 1 June 2 July 3 August		931.551.821 942.876.160 954.247.866 965.744.297 977.421.143 989.207.483 1.001.036.960 1.012.908,132	284.525,424 287.977,750 291,398,123 294,850,470 298,393,893 302,044,330 305,756,894 309,435,935 313,143,120	54,485,107 55,409,411 56,347,529 57,290,360 58,238,433 59,194,576 60,158,334 61,129,754	30,784,261 31,952,973 33,223,065 34,553,988 35,893,051 37,295,694 38,737,006 40,192,553			341,521 336,140 351,643 341,873 341,873 341,873 341,873 341,873 341,873		126,647 126,453 126,259 107,985 107,985 107,985 107,985		Other IIDHIIIS				
7 February 8 March 9 April 10 May 11 June 12 July 13 August 14 September		931.551.821 942.876,160 954.247.866 965.744.297 977.421.143 989.207.483 1,001.056,960 1,012.908,132 1,024.823,654	284.525,424 287.957,750 291,398,123 294.850,470 298,393,893 302,044,330 305,736,894 309,435,935 313,143,120 316,899,527	54,485,107 55,409,411 56,347,529 57,290,360 58,238,437 60,158,334 61,129,754 62,108,289	30,784,261 31,952,973 33,223,065 34,553,988 35,893,051 37,295,694 38,737,006 40,192,553 41,657,662			341,521 336,140 351,643 341,873 341,873 341,873 341,873 341,873		126,647 126,453 126,259 107,985 107,985 107,985 107,985 107,985		Other Induits				
17 February 18 March 19 April 20 May 21 June 22 July 23 August 24 September 25 October	er	931.551,821 942,876,160 954,247,866 965,744,297 977,421,143 989,207,483 1,001,036,960 1,012,968,132 1,024,823,654 1,136,788,692	284,525,424 287,977,750 291,398,123 294,859,470 298,393,893 302,2444,330 305,756,894 309,435,935 313,143,120 316,889,527 320,882,137	54,485,107 55,409,411 56,347,529 57,290,360 58,238,433 59,194,576 60,158,334 61,129,754 62,108,289 63,097,379	30,784,261 31,952,973 33,223,065 34,553,988 35,893,051 37,295,694 38,737,006 40,192,553 41,657,662 43,133,900			341,521 336,140 351,643 341,873 341,873 341,873 341,873 341,873 341,873		126,647 126,433 126,259 107,985 107,985 107,985 107,985 107,985 107,985		other monus				
7 February 8 March 9 April 0 May 1 June 2 July 3 August 4 September 5 October 6 November	or or	931,551,821 942,876,160 954,247,866 965,744,297 977,421,143 1,001,056,960 1,012,098,132 1,024,823,654 1,036,788,692 1,048,798,831 1,060,090,856	284,525,424 287,957,750 291,398,123 294,839,4393 302,044,539,393 305,736,893 309,445,935 316,889,527 316,889,527 324,310,097 324,410,097	54,485,107 55,409,411 56,347,529 57,290,360 58,238,437 60,158,334 61,129,754 62,108,289	30,784,261 31,952,973 33,223,065 34,553,988 35,893,051 37,295,694 38,737,006 40,192,553 41,657,662			341,521 336,140 351,643 341,873 341,873 341,873 341,873 341,873 341,873 341,873 341,873		126,647 126,453 126,259 107,985 107,985 107,985 107,985 107,985		Other Histories				
7 February 8 March 9 April 0 May 1 June 2 July 3 August 4 September 5 October 6 November 7 December	er er	931,551,821 942,876,160 954,247,866 965,744,297 977,421,143 1,001,056,960 1,012,098,132 1,024,823,654 1,036,788,692 1,048,798,831 1,060,090,856	284,525,424 287,957,750 291,398,123 294,839,4393 302,044,539,393 305,736,893 309,445,935 316,889,527 316,889,527 324,310,097 324,410,097	54,485,107 55,409,411 56,347,529 57,290,360 58,238,433 59,194,576 60,158,334 61,129,754 62,109,737 64,099,920 65,125,041	30,784,261 31,952,973 33,223,065 34,553,988 35,893,051 37,295,694 38,737,006 40,192,535 41,657,662 43,133,900 44,620,053			341,521 336,1643 341,873 341,873 341,873 341,873 341,873 341,873 341,873 341,873		126,647 126,433 126,259 107,985 107,985 107,985 107,985 107,985 107,985 107,985	: : : : : : : :	Other Homas	-			
7 February 8 March 9 April 10 May 1 June 2 July 8 August 1 Septembe 6 October 7 November 7 December	or or	931,551,821 942,876,160 954,247,866 965,744,297 977,421,143 1,001,056,960 1,012,098,132 1,024,823,654 1,036,788,692 1,048,798,831 1,060,090,856	284,525,424 287,957,750 291,398,123 294,859,439 303,244,430 305,734,5193 303,744,330 313,143,130 314,839,327 313,143,130,37 314,839,327 313,143,130,37 313,143,313,313,313,313,313,313,313,313,	54.485.107 55.409.411 56.347.529 57.200.300 58.238.433 59.194.576 60.158.334 61.129.734 62.108.289 63.097.379 64.099.920 65.125.041 59.249.820	30,784_61 31,952,973 33,223,065 34,553,988 35,893,051 37,295,094 40,192,533 41,657,662 43,133,000 44,620,633 46,137,995 37,523,831			341,521 336,140 351,643 341,873 341,873 341,873 341,873 341,873 341,873 341,873 341,873		126,647 126,453 126,259 107,985 107,985 107,985 107,985 107,985 107,985 107,985 107,985	: : : : : : : :	other monus				
7 February 8 March 4 April 90 May 11 June 12 July 13 August 14 September 15 October 16 November 17 December	or or	931,551,821 942,876,160 954,247,866 965,744,297 977,421,143 1,001,056,960 1,012,098,132 1,024,823,654 1,036,788,692 1,048,798,831 1,060,090,856	284,525,424 287,957,750 291,398,123 294,859,439 303,244,430 305,734,5193 303,744,330 313,143,130 314,839,327 313,143,130,37 314,839,327 313,143,130,37 313,143,313,313,313,313,313,313,313,313,	54,485,107 55,409,411 56,347,529 57,290,360 58,238,433 59,194,576 60,158,334 61,129,754 62,109,737 64,099,920 65,125,041	30,784_61 31,952,973 33,223,065 34,553,988 35,893,051 37,295,094 40,192,533 41,657,662 43,133,000 44,620,633 46,137,995 37,523,831			341,521 336,140 351,643 341,873 341,873 341,873 341,873 341,873 341,873 341,873 341,873		126,647 126,453 126,259 107,985 107,985 107,985 107,985 107,985 107,985 107,985 107,985	: : : : : : : :	other monus				
7 February 8 March 4 April 90 May 11 June 12 July 13 August 14 September 15 October 16 November 17 December	er er r Average of the 13 Monthly Balances	931,551,821 942,876,160 954,247,866 965,744,297 977,421,143 989,207,883 1,001,036,960 1,012,908,132 1,024,822,654 1,036,788,201 1,048,798,831 1,040,909,836 989,735,819	284,525,424 287,957,750 291,308,123 294,8504,707 208,8304,893 302,044,503 305,734,503 313,143,130 313,143,130 313,143,131 313,143,131 313,143,131 313,143,131 313,143,131 313,143,131 313,143,131 313,143,131 313,143,131 313,143,131 313,143,131 313,143,131 313,143,131 313,143,131 313,143,131 313,143,143,143	\$448\$.107 \$5.409.411 \$6.347.529 \$7.720.360 \$8.238.433 \$9.194.576 60.158.334 61.129.734 62.108.289 63.097.379 64.099.920 65.125.041 59.249.820 iation & Amortization Less Projection	30,784_26 31,952,973 33,223,068 34,553,988 35,893,051 37,295,694 40,192,535 41,657,662 43,133,900 44,620,053 46,137,999 37,523,831	bligations		341,521 336,140 351,643 341,873 341,873 341,873 341,873 341,873 341,873 341,873 341,873		126,647 126,453 126,259 107,985 107,985 107,985 107,985 107,985 107,985 107,985 107,985	: : : : : : : :	Other Homas				
17 February 18 March 19 April 20 May 21 June 22 July 23 August 24 September 26 October 27 December 28	er r r Average of the 13 Monthly Balances Month (a)	931,551,821 942,876,160 954,247,866 965,744,297 977,421,143 1,001,056,960 1,012,098,132 1,044,823,654 1,056,788,692 1,048,798,831 1,060,090,856	284,525,424 287,957,750 291,398,123 294,859,439 303,244,430 305,734,5193 303,744,330 313,143,130 314,839,327 313,143,130,37 314,839,327 313,143,130,37 313,143,313,313,313,313,313,313,313,313,	54.485.107 55.409.411 56.347.529 57.200.300 58.238.433 59.194.576 60.158.334 61.129.734 62.108.289 63.097.379 64.099.920 65.125.041 59.249.820	30,784_61 31,952,973 33,223,065 34,553,988 35,893,051 37,295,094 40,192,533 41,657,662 43,133,000 44,620,633 46,137,995 37,523,831	bligations	Common Amortization (g)	341,521 336,140 351,643 341,873 341,873 341,873 341,873 341,873 341,873 341,873 341,873		126,647 126,453 126,259 107,985 107,985 107,985 107,985 107,985 107,985 107,985 107,985	: : : : : : : :	Other Houses	-			
17 February 18 March 19 April 20 May 21 June 22 July 23 August 24 September 26 October 27 December 28	er r Average of the 13 Monthly Balances Month	931,551,821 942,876,160 954,427,866 965,744,207 977,421,443 1,001,056,960 1,012,908,132 1,024,825,654 1,056,909,856 989,735,819 Total Plant in Service (b)	284,523,424 287,957,505 291,308,123 294,850,407 298,303,803 30,044,303 305,736,894 300,435,535 313,143,120 316,895,277 328,049,635 305,945,180 Projected Accumulated Deprec Transmission (c) 30	54485,107 55,409,411 56,447,529 57,200,300 58,238,433 59,194,576 60,158,334 61,120,734 62,108,289 64,199,290 65,125,041 59,125,041 59,125,041 59,125,041 59,125,041 59,125,041 59,125,041 59,125,041 59,125,041 59,125,041	30,784_61 31,952_973 33,223,065 34,553_988 35,893,051 37,295_604 38,737_906 40,192_553 41,657_605 44,620_653 46,137_999 37,523_37_523_405 10,000 10,0	Digations Common Depreciation (f) 12	Common Amortization (g)	341,521 336,140 351,643 341,873 341,873 341,873 341,873 341,873 341,873 341,873 341,873		126,647 126,453 126,259 107,985 107,985 107,985 107,985 107,985 107,985 107,985 107,985	: : : : : : : :	Other Homas				
7 February 8 March 9 April 10 May 11 June 21 July 33 August 44 September 16 November 17 December 18	er r Average of the 13 Monthly Balances Month (a) mt H-1A, Line No:	931,551,821 942,876,160 954,247,866 965,744,297 977,421,143 989,207,883 1,001,036,960 1,012,908,132 1,024,823,64 1,036,788,692 1,048,798,831 1,060,909,686 989,735,819 Total Plant in Service (b)	284,523,424 287,957,257 291,308,123 294,850,437 208,307,36,93 30,0445,933 30,345,933 31,144,133 31,343,130,97 320,40,523,37 320,41,100,77 320,40,523,37 320,521,37 32	\$448\$.107 \$5.409.411 \$6.347.529 \$7.200.300 \$8.238.433 \$9.194.576 60.158.334 61.129.734 62.108.289 64.099.920 64.099.920 65.125.041 59.249.820 iaition & Amortization Less Projec General Depreciation (d) 31 Col. (d) - Col. (i)	30.784_261 31.952.797 31.32.23,056 34.535.888 38.893.65,69 38.737.006 40.102.55 41.675,662 44.673.005 44.673.005 44.673.005 77.523.811 Intangible Amortization (e)	Common Depreciation (f) 12 Col. (f) - Col. (f) - Col. (f)	Common Amortization (g)	341,521 336,140 351,643 341,873 341,873 341,873 341,873 341,873 341,873 341,873 341,873		126,647 126,453 126,259 107,985 107,985 107,985 107,985 107,985 107,985 107,985 107,985	: : : : : : : :	other induits				
February February Agril May June July July Agril June Coctober November Attachmen December	er r Average of the 13 Monthly Balances Month (a) mt H-1A, Line No:	931,551,821 942,876,160 954,427,866 965,744,207 977,421,143 989,207,483 1,010,1036,961 21,022,963 1,024,825,664 1,036,788,692 1,060,990,856 989,735,819 Total Plant in Service (h) 9 Col. (b) - Col. (h) 919,909,236	284,523,424 287,957,50 291,398,123 294,859,03,893 30,044,30 30,5736,894 300,445,30 313,143,120 316,895,27 320,582,137 323,0190,73 323,0190,635 305,945,130 Projected Accumulated Deprec Transmission (c) 30 Col. (c) - Col. (i) 284,525,424	\$448\$,107 \$5,409,411 \$6,347,529 \$7,200,300 \$8,238,433 \$9,194,576 60,158,334 61,120,734 61,120,734 62,108,289 63,097,379 65,125,041 99,249,820 intion & Amorthantion Less Proje General Depreciation (d) \$1 Col. (d) - Col. (i) \$3,436,883	30.784_261 31.952.773 33.223.065 34.533,893.061 37.2956.073 40.123.73 40.123.73 40.137.065 40.	Digations Common Depreciation (f) 12 Col. (f) - Col. (f)	Common Amortization (g)	341,521 336,140 351,643 341,873 341,873 341,873 341,873 341,873 341,873 341,873 341,873		126,647 126,453 126,259 107,985 107,985 107,985 107,985 107,985 107,985 107,985 107,985	: : : : : : : :	Other Homas				
February February March April May June June August September November Attachmen December	er r Average of the 13 Monthly Balances Month (a) mt H-1A, Line No: r Prior Year	931,551,821 942,876,160 954,247,866 965,744,297 977,421,143 989,207,883 1,001,036,960 1,012,908,132 1,024,823,64 1,036,788,692 1,048,798,831 1,060,909,686 989,735,819 Total Plant in Service (b)	284,523,424 287,957,257 291,308,123 294,850,437 208,307,36,93 30,0445,933 30,345,933 31,144,133 31,343,130,97 320,40,523,37 320,41,100,77 320,40,523,37 320,521,37 32	\$448\$.107 \$5.409.411 \$6.347.529 \$7.200.300 \$8.238.433 \$9.194.576 60.158.334 61.129.734 62.108.289 64.099.920 64.099.920 65.125.041 59.249.820 iaition & Amortization Less Projec General Depreciation (d) 31 Col. (d) - Col. (i)	30.784_261 31.952.797 31.32.23,056 34.535.888 38.893.65,69 38.737.006 40.102.55 41.675,662 44.673.005 44.673.005 44.673.005 77.523.811 Intangible Amortization (e)	Digations Common Depreciation (f) 12 Col. (f) - Col. (f)	Common Amortization (g)	341,521 336,140 351,643 341,873 341,873 341,873 341,873 341,873 341,873 341,873 341,873		126,647 126,453 126,259 107,985 107,985 107,985 107,985 107,985 107,985 107,985 107,985	: : : : : : : :	Other Homas				
February Feb	er r Average of the 13 Monthly Balances Month (a) mt H-1A, Line No: r Prior Year	931,551,821 942,876,160 954,247,866 965,744,297 977,421,143 1,001,036,960 1,024,823,564 1,036,788,082 1,048,788,831 1,060,909,856 989,735,819 Total Plant in Service (b) 9 Col. (b) - Col. (h) 919,909,236 931,215,681 942,524,517 933,059,993	284,525,424 287,957,750 291,398,123 294,859,439 302,641,393 303,736,859 303,736,859 303,736,859 303,736,859 303,821,30 30,821,30 30,821,30 30,821,30 30,821,30 30,821,30 30,821,30 30,821,30 284,536,24 287,957,750 291,398,123 294,853,42 287,957,750 291,398,123	54.485.107 55.409.411 56.347.529 57.200.300 58.238.433 59.194.576 60.158.334 61.2108.239 63.077.379 64.195.200 65.125.041 59.220.820 General Depreciation (d) 31 Col. (d) - Col. (i) 53.456.883 54.586.83 55.283.151 56.230.541	30.784_261 31.952773 33.223,065 34.533,983,015 37.205,604 44.205 44.137,095 4	Digations Common Depreciation (f) 2 Col. (f) - Col. (f)	Common Amortization (g)	341,521 336,140 351,643 341,873 341,873 341,873 341,873 341,873 341,873 341,873 341,873		126,647 126,453 126,259 107,985 107,985 107,985 107,985 107,985 107,985 107,985 107,985	: : : : : : : :	Other Homas				
7 February 8 March 1 April 1 June 2 July 1 June 2 July 3 August 5 October 6 October 7 December 8 Attachmen 9 December 9 January February 1 February 2 March 3 April 1 March 1 April 1 March 1 April 1 March 1 April 1 March 2 March 1 April 1 March 2 March 1 April 1 March 2 March 3 March 2 March 3	er r Average of the 13 Monthly Balances Month (a) mt H-1A, Line No: r Prior Year	931,551,821 942,876,160 954,247,866 965,744,297 977,421,443 980,207,843 1,001,036,960 1,012,908,132 1,024,823,654 1,036,788,692 1,048,798,831 1,060,999,826 999,735,819 Total Plant in Service (b) 9 Col. (b) - Col. (h)	284,525,424 287,957,750 291,398,123 294,850,430 302,044,330 302,044,330 303,435,935 313,443,007 313,443,007 313,443,007 313,443,007 320,045,305 Projected Accumulated Deprec Transmission (c) 30 Col. (c) - Col. (i) 284,535,424 287,957,750 294,850,470 294,850,470 294,850,470	54485,107 55,409,411 56,347,529 57,200,300 58,238,433 59,194,576 60,158,334 61,129,734 62,108,289 64,099,920 64,099,920 64,099,920 64,099,920 64,099,920 60,093,093,093,093,093,093,093,093,093,09	30.784_261 31.952.773 33.222.065 34.533.889.361 37.795.604 38.737.006 40.192.573 41.677.662 44.133.007 44.620.057 45.133.006 46.200.753 46.133.006 47.200.753 48.133.006 48	Common Depreciation (f) 12 Col. (f) - Col. (l)	Common Amortization (g)	341,521 336,140 351,643 341,873 341,873 341,873 341,873 341,873 341,873 341,873 341,873		126,647 126,453 126,259 107,985 107,985 107,985 107,985 107,985 107,985 107,985 107,985	: : : : : : : :	Other Homas				
7 February 8 March 9 April 1 June 2 July 1 June 2 July 4 September 6 November 7 December 9 December 0 January 1 February 2 March 4 May 1 May	er r Average of the 13 Monthly Balances Month (a) mt H-1A, Line No: r Prior Year	931,551,821 942,876,160 954,247,866 965,744,297 977,421,143 1,001,005,960 1,013,678,693 1,036,788,693 1,048,788,831 1,060,909,856 989,735,819 Total Plant in Service (b) 9 Col. (b) - Col. (h) 91,909,236 91,212,681 942,524,517 935,005,999 955,402,424 977,079,236	284,525,424 287,957,750 291,398,123 294,859,437 294,859,437 30,504,504,504 30,504,504 30,504,504 30,504,504 30,504,504 30,504,504 30,504,504 30,504,504 30,504,504 30,504,504 30,504,504 30,504,504 30,504,504 30	54.485.107 55.409.411 56.347.529 57.200.300 58.218.433 59.194.576 60.158.334 61.129.759 63.079.379 64.195.920 65.125.041 59.240.820 General Depreciation (d) 31 Col. (d) - Col. (i) 53.436.883 54.258.633 55.283.151 56.239.544 57.182.375 58.130.448	30.784_261 31.952.773 33.223,065 34.533,983,01 37.205,004 40.1125,004 44.1125,004 44.1125,004 44.1133,000 44.1137,005 46.137,005 47.523,81 47.523,004 48.0125,004	Digations Common Depreciation (f) 22 Col. (f) - Col. (f)	Common Amortization (g)	341,521 336,140 351,643 341,873 341,873 341,873 341,873 341,873 341,873 341,873 341,873		126,647 126,453 126,259 107,985 107,985 107,985 107,985 107,985 107,985 107,985 107,985	: : : : : : : :	Other Homas	-			
7 February 8 March 9 April 1 May 1 June 2 July 8 Augus 8 Septembe 6 October 7 December 8 Attachmen 9 December 1 January 1 February 1 February 2 March 3 April 4 May 5 June	er r Average of the 13 Monthly Balances Month (a) mt H-1A, Line No: r Prior Year	931,551,821 942,876,160 954,247,866 965,744,297 977,421,448 1,001,036,960 1,012,908,132 1,024,823,654 1,036,788,692 1,048,798,831 1,060,998,856 999,735,819 Total Plant in Service (b) 9 Col. (b) - Col. (h) 919,909,236 919,909,236 925,254,517 933,205,909 965,402,424 977,079,270 988,866,042,444 987,097,270	284,525,424 287,957,250 291,398,123 294,859,438,33 30,2044,343,33 313,143,143,33 313,143,143,33 313,143,143,33 313,143,143,33 313,143,143,33 313,143,143,33 313,143,143,33 313,143,143,33 313,143,143,33 313,143,143,33 313,143,143,33 313,143,143,33 313,143,143,33 313,143,143,143,143,143,143,143,143,143,	54485,107 55,409,411 56,347,529 57,200,300 58,238,433 59,194,576 60,158,334 61,129,754 62,108,289 64,099,920 6	30,784_261 31,952.793 33,222,065 34,533,893,015 37,295,694 40,192.535 44,677,662 44,620,053 44,620,053 44,620,053 44,620,053 44,620,053 44,620,053 57,233,811 20,000 20	Common Depreciation (f) 12 Col. (f) - Col. (l)	Common Amortization (g)	341,521 336,140 351,643 341,873 341,873 341,873 341,873 341,873 341,873 341,873 341,873		126,647 126,453 126,259 107,985 107,985 107,985 107,985 107,985 107,985 107,985 107,985	: : : : : : : :	Other Homas				
7 February 8 March 9 April 1 June 2 July 1 June 2 July 3 August 4 September 6 November 7 December 9 December 0 January 1 February 2 March 4 May 5 June 6 July	er r Average of the 13 Monthly Balances Month (a) mt H-1A, Line No: r Prior Year	931,551,821 942,876,160 954,247,866 965,744,297 977,421,143 1,001,005,960 1,013,678,693 1,036,788,693 1,048,788,831 1,060,909,856 989,735,819 Total Plant in Service (b) 9 Col. (b) - Col. (h) 91,909,236 91,212,681 942,524,517 935,005,999 955,402,424 977,079,236	284,525,424 287,957,750 291,398,123 294,859,437 294,859,437 30,504,504,504 30,504,504 30,504,504 30,504,504 30,504,504 30,504,504 30,504,504 30,504,504 30,504,504 30,504,504 30,504,504 30,504,504 30,504,504 30	54.485.107 55.409.411 56.347.529 57.200.300 58.218.433 59.194.576 60.158.334 61.129.759 63.079.379 64.195.920 65.125.041 59.240.820 General Depreciation (d) 31 Col. (d) - Col. (i) 53.436.883 54.258.633 55.283.151 56.239.544 57.182.375 58.130.448	30.784_261 31.952.773 33.223,065 34.533,983,01 37.205,004 40.1125,004 44.1125,004 44.1125,004 44.1133,000 44.1137,005 46.137,005 47.523,81 47.523,004 48.0125,004	oligations Common Depreciation (f) 12 Col. (f) - Col. (f)	Common Amortization (g)	341,521 336,140 351,643 341,873 341,873 341,873 341,873 341,873 341,873 341,873 341,873		126,647 126,453 126,259 107,985 107,985 107,985 107,985 107,985 107,985 107,985 107,985	: : : : : : : :	Other Homas				
7 February 8 March 9 April 1 June 2 July 1 June 2 July 1 June 2 July 1 June 2 July 1 June 2 July 1 June 2 July 1 June 2 July 1 June 2 July 1 June 2 July 1 J	or T Average of the 13 Monthly Balances Month (a) out H-1A, Line No: r Prior Year	931,551,821 942,876,160 954,247,866 965,744,297 977,421,443 989,207,483 1,001,056,960 1,012,968,132 1,034,622,643 1,048,798,831 1,060,909,856 989,735,819 Total Plant in Service (b) 9 Col. (b) - Col. (h) 919,909,236 931,215,681 942,522,4517 933,005,993 977,079,270 988,865,610 1,000,669,687 1,012,566,878 1,012,566,878 1,012,566,878 1,012,566,878	284,525,424 287,957,250 291,398,123 294,859,436 303,043,393 303,043,393 303,373,6894 304,459,373 324,310,977 328,307,373 324,310,977 328,307,373 324,310,977 328,307,373 324,310,977 328,307,373 324,310,977 328,307,373 30,307,307,307,307,307,307,307,307,307,3	54485,107 55,409,411 56,447,529 57,200,300 58,238,433 59,194,576 60,158,334 61,1120,734 61,1120,734 62,103,209 65,125,041 59,249,820 65,125,041 59,249,820 65,125,041 59,249,820 65,125,041 59,249,820 65,125,041 59,249,820 65,125,041 59,249,820 65,125,041 59,249,820 65,125,041 59,249,820 65,125,041 59,249,820 61,021,04 61,021,04 61,021,04 61,021,04 61,021,04 61,021,04 61,021,04	30.784_261 31.952.793 33.223.065 34.533.893.011 37.295.004 40.102.53 40	Digations Common Depreciation (f) 12 Col. (f) - Col. (l)	Common Amortization (g)	341,521 336,140 351,643 341,873 341,873 341,873 341,873 341,873 341,873 341,873 341,873		126,647 126,453 126,259 107,985 107,985 107,985 107,985 107,985 107,985 107,985 107,985	: : : : : : : :	Other Homas				
7 February 8 March 9 April 9 May 10 May 10 May 20 May 21 June 21 June 21 May 22 May 24 September 6 November 8 March 10 March 10 March 10 March 10 March 10 July 11 May 25 June 10 July 11 May 25 July	er or Average of the 13 Monthly Balances Month (a) tht H-1A, Line No: r Prior Year	931,551,821 942,876,160 954,247,866 965,744,297 977,421,443 989,207,483 1,001,036,960 1,012,968,132 1,024,823,654 1,036,788,692 1,048,798,831 1,060,990,826 989,735,819 Total Plant in Service (b) 9 Col. (b) - Col. (h) 919,909,236 931,215,681 942,234,519 942,234,519 953,402,644 977,079,270 988,865,402,644 978,878,878 978,878,878 978,878,878 978,878	284,525,424 287,957,750 291,308,123 204,850,450 30,0445,935 30,0445,935 30,0445,935 30,045,935 30,045,935 30,045,935 30,045,935 30,097 320,006,935 30,007 320,006,935 30,007 320,006,935 30,007	\$44.8\$.107 \$5.409.411 \$6.347.529 \$7.720.360 \$8.238.433 \$9.194.576 60.158.334 61.129.754 62.108.289 64.099.920 64.099.920 63.125.041 59.249.820 General Depreciation (d) 31 Col. (d) - Col. (f) \$5.3,436.833 \$5.238.154 \$5.438.653 \$5.238.154 \$6.471.82.375 \$8.130.448 \$9.988.653 60.053.50 61.021.769 62.000.304 62.090.305	30.784_261 319.5277 33.222.065 34.53388 3.893.015 37.295.604 38.737.006 40.102.55 41.657.662 43.133.006 44.620.055 44.620.055 45.133.006 46.102.55 25.20 Col. (e) -Col. (f) 30.784_261 31.952.775 34.53.086 35.93.05 35.93.05 35.93.05 37.95.06 38.737.006 40.102.55 41.637.602 43.13.602	Diligations Common Depreciation (f) 12 Col. (f) - Col. (f)	Common Amortization (g)	341,521 336,140 351,643 341,873 341,873 341,873 341,873 341,873 341,873 341,873 341,873		126,647 126,453 126,259 107,985 107,985 107,985 107,985 107,985 107,985 107,985 107,985	: : : : : : : :	Other Hibrids				
17 February	er T Average of the 13 Monthly Balances Month (a) ent H-1A, Line No: Prior Year	931,551,821 942,876,160 954,427,866 965,744,207 977,421,43 989,207,43 1,001,036,960 1,012,908,132 1,024,825,654 1,066,909,856 989,735,819 Total Plant in Service (h) 9 Col. (b) - Col. (h) 919,009,236 931,215,681 942,523,517 933,305,993 965,042,424 977,079,270 988,866,042,424 977,079,270 988,866,014,424 977,079,270 1012,566,259 1,024,487,888 1,036,446,8198 1,036,446,8198	284,525,424 287,957,750 291,308,123 294,850,470 298,850,470 300,845,935 310,444,430 300,445,935 313,443,10,007 230,008,273 320,541,540 Projected Accumulated Deprec Transmission (c) 30 Col. (c) - Col. (i) 284,525,424 287,957,750 291,308,123 294,850,470 296,308,308,308,308,308,308,308,308,308,308	\$448\$,107 \$5,409,411 \$6,347,529 \$7,200,300 \$8,238,433 \$9,194,576 60,158,334 61,120,734 6	30.784_261 31.952.773 33.223.065 34.533.893.061 37.295.064 40.123.730.064 40.123.730.064 40.137.067 40.137	Common Depreciation (f) 12 Col. (f) - Col. (f)	Common Amortization (g)	341,521 336,140 351,643 341,873 341,873 341,873 341,873 341,873 341,873 341,873 341,873		126,647 126,453 126,259 107,985 107,985 107,985 107,985 107,985 107,985 107,985 107,985	: : : : : : : :	Other Homas	-			
17 February 18 March 19 April 19 April 10 May 11 June 21 June 22 July 23 August 4 September 5 October 6 November 7 December 8 February 9 December 1 February 1 February 1 February 2 March 3 April 4 May 5 June 6 July 7 August 8 September 8 September 9 September 1 1 1 1 1 1 1 1	er T Average of the 13 Monthly Balances Month (a) ent H-1A, Line No: Prior Year	931,551,821 942,876,160 954,247,866 965,744,297 977,421,143 989,207,483 1,001,036,980 1,003,878,692 1,004,878,831 1,006,909,856 989,735,819 Total Plant in Service (b) 9 Col. (b) - Col. (h) 9 Col. (b) - Col. (h) 919,909,236 931,215,881 942,524,517 933,025,939 965,402,44 977,079,270 988,866,610 1,006,696,987 1,012,566,239 1,006,696,987 1,012,566,468,819 1,006,567,982	284,525,424 287,957,750 291,308,123 204,850,407 208,503,803 30,0445,933 30,0445,933 30,445,933 316,889,527 30,582,130 Projected Accumulated Depree Transmission (c) 30 Col. (c) - Col. (i) 284,525,424 287,957,750 291,308,123 294,850,470 288,803,4	54485.107 55,409,411 56,347,529 57,200,300 58,238,433 59,194,576 60,158,333 61,017,309 63,077,379 64,195,200 65,125,041 59,226,820 General Depreciation (d) 31 Col. (d) - Col. (i) 53,436,883 54,384,683 55,283,151 56,239,544 57,182,375 58,130,448 59,086,591 60,000,130 61,017,769 62,098,395 63,017,356 62,099,395 63,017,356	30.784_261 319.5277 33.222.065 34.53388 3.893.015 37.295.604 38.737.006 40.102.55 41.657.662 43.133.006 44.620.055 44.620.055 45.133.006 46.102.55 25.20 Col. (e) -Col. (f) 30.784_261 31.952.775 34.53.086 35.93.05 35.93.05 35.93.05 37.95.06 38.737.006 40.102.55 41.637.602 43.13.602	Control Depreciation (1) (2) (2) (3) (4) (4) (5) (4) (5) (6) (7) (7) (7) (7) (7) (7) (7) (7) (7) (7	Common Amortization (g)	341,521 336,140 351,643 341,873 341,873 341,873 341,873 341,873 341,873 341,873 341,873		126,647 126,453 126,259 107,985 107,985 107,985 107,985 107,985 107,985 107,985 107,985	: : : : : : : :	Other Homas				

Note $A \qquad \text{In the true-up calculation, actual monthly balance records are used.} \\$

Atlantic City Electric Company

Attachment 10 - Merger Costs

	Attachment 10 - Merger Costs							
	(a) O&M Cost To Achieve		(b)	(c)	(d)	()		(x)
	FERC Account	Total		Allocation to Trans.				Total
1 2	Transmission O&M A&G		(21,209)	100.00% 13.89%			s s	(2,946
3							\$	-
4 5	Total	\$	(21,209)				\$	(2,946)
6	Depreciation & Amortization Expense Cost To Achieve							
7 8	FERC Account General Plant	Total	23,718	Allocation to Trans. 13.89%			s	Total 3,294
9	Intangible Plant		174,670	13.89%			s	24,260
10 11	Total	\$	198,388				s s	- 27 554
11	1 Otal	\$	198,388				3	27,554
	Capital Cost To Achieve included in the General and Intangible Plant	G	eneral	Intangible				
12	Gross Plant December Prior Year		115,886	853,426			s	Total 969.311
13	January		115,886	853,426			\$	969,311
14 15	February March		115,886 115,886	853,426 853,426			s s	969,311 969,311
16	April		115,886	853,426			s	969,311
17	May		115,886	853,426			\$	969,311
18 19	July		115,886 115,886	853,426 853,426			s s	969,311 969,311
20	August		115,886	853,426			\$	969,311
21 22	September October		115,886 115,886	853,426 853,426			s s	969,311 969,311
23	November		115,886	853,426			s	969,311
24	December		115,886	853,426			\$	969,311 969,311
25	Average		115,886	853,426				909,311
26	Accumulated Depreciation December Prior Year	G	eneral 54,776	Intangible 520,306			s	Total 575,082
27	January		56,753	534,862			\$	591,615
28	February		58,729	549,418			s	608,147
29 30	March April		60,706 62,682	563,973 578,529			s s	624,679 641,212
31	May		64,659	593,085			\$	657,744
32	June Laboratoria		66,635	607,641			s s	674,276
33 34	July August		68,612 70,588	622,197 636,753			\$	690,809 707,341
35	September		72,565	651,308			s	723,873
36 37	October November		74,541 76,518	665,864 680,420			s s	740,406 756,938
38	December		78,494	694,976			s	773,470
39	Average Atlantia City Electric C		66,635	607,641				674,276
	Atlantic City Electric Co	Ullipai	ıy					
	Attachment 10 - Merger Costs							
	(a)		(b)	(c)	(d)	()		(x)
40	Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year	G	eneral 61,109	Intangible 333,120	-	-	\$	Total 394,229
41	January		59,133	318,564	-	-	\$	377,697
42 43	February March		57,156 55,180	304,008 289,452	-	-	\$ \$	361,164 344,632
44	April		53,203	274,896	-	-	\$	328,100
45 46	May June		51,227 49,250	260,341 245,785	-	-	\$ \$	311,567 295,035
47	July		47,274	231,229	-	-	\$	278,503
48 49	August September		45,297 43,321	216,673 202,117	-	-	s s	261,970 245,438
50	October		41,344	187,561	-	-	\$	228,906
51 52	November December		39,368 37,391	173,006 158,450	-	-	s s	212,373 195,841
53	Average		49,250	245,785	-	-		295,035
	Depreciation (Monthly Change of Accumulated Depreciation from above)	G	eneral	Intangible				Total
54 55	January February		1,977 1,977	14,556 14,556			\$ \$	16,532 16,532
56	March		1,977	14,556			\$	16,532
57 58	April May		1,977 1,977	14,556 14,556			\$ \$	16,532 16,532
59	June		1,977	14,556			\$	16,532
60 61	July August		1,977 1,977	14,556 14,556			\$ \$	16,532 16,532
62	September		1,977	14,556			\$	16,532
63 64	October November		1,977	14,556			\$ \$	16,532 16,532
65	December		1,977 1,977	14,556 14,556			\$	16,532
66	Total		23,718	174,670			\$	198,388
	Capital Cost To Achieve included in Total Electric Plant in Service		000.211					
67 68	December Prior Year January		969,311 969,311					
69	February		969,311					
70 71	March April		969,311 969,311					
72	May		969,311					
73 74	June July		969,311 969,311					
75	August		969,311					
76 77	September October		969,311 969,311					
78	November		969,311					
79 80	December Average		969,311 969,311					
	*		,,,,,,,,,					

Atlantic City Electric Company Attachment 11A - O&M Workpaper

(a) (b) (c) 321.83.b to 321.112.b

			Total	Non-Recoverable	Dire	ectly Assigned
1	Operation, Supervision & Engineering	560.0	\$ 2,897,495		\$	2,897,495
2	Load Dispatch-Reliability	561.1	3,066		\$	3,066
3	Load Dispatch-Monitor & Oper Tran Sys	561.2	988,559		\$	988,559
4	Load Dispatch-Trans Svc & Scheduling	561.3	1,408		\$	1,408
5	Scheduling, Sys Control & Dispatch Svc	561.4	(3,038)		\$	(3,038)
6	Reliability Planning & Standards Devel	561.5	5,916		\$	5,916
7	Transmission Service Studies	561.6	-		\$	-
8	Generation Interconnection Studies	561.7	-		\$	-
9	Reliability Planning & Standard Devel	561.8	(120)		\$	(120)
10	Station Expenses	562.0	-		\$	-
11	Overhead Line Expenses	563.0	-		\$	-
12	Underground Line Expenses	564.0	-		\$	-
13	Transmission of Electricity by Others	565.0	-		\$	-
14	Miscellaneous Transmission Expenses	566.0	1,939,060		\$	1,939,060
15	Rents	567.0	-		\$	-
16	Maintenance, Supervision & Engineering	568.0			\$	-
17	Maintenance of Structures	569.0	856,080		\$	856,080
18	Maintenance of Computer Hardware	569.1	-		\$	-
19	Maintenance of Computer Software	569.2			\$	-
20	Maintenance of Communication Equipment	569.3	-		\$	-
21	Maintenance of Misc Regional Transmission Plant	569.4	-		\$	-
22	Maintenance of Station Equipment	570.0	6,883,492		\$	6,883,492
23	Maintenance of Overhead Lines	571.0	8,030,202		\$	8,030,202
24	Maintenance of Underground Lines	572.0	38,303		\$	38,303
25	Maintenance of Misc Transmission Plant	573.0	493,582		\$	493,582
26	Transmission Expenses - Total (Sum of lines 1-25)		\$ 22,134,005	\$ -	\$	22,134,005

Transmission O&M Total 22,134,005

Atlantic City Electric Company Attachment 11B - A&G Workpaper

323.181.b to 323.196.b Total S&W Allocation Net Plant Allocation Non-Recoverable Directly Assigned Administrative and General Salaries 920.0 \$ 3,793,261 3,793,261 \$ Office Supplies and Expenses \$ 2 921.0 3,593,725 3,593,725 \$ Administrative Expenses Transferred-Credit 922.0 Outside Service Employed 923.0 \$ 71,246,114 70,870,986 375,128 \$ 595,673 Property Insurance 924.0 595,673 925.0 1,594,625 1,594,625 Injuries and Damages \$ **Employee Pensions and Benefits** 926.0 \$ 11,763,379 11,763,379 Franchise Requirements 927.0 \$ Regulatory Commission Expenses 928.0 \$ 1,551,388 1,285,847 265,541 **Duplicate Charges-Credit** 929.0 \$ General Advertising Expenses \$ 458,332 930.1 458,332 Miscellaneous General Expenses 930.2 \$ 952,692 266,334 12 686,358 13 Rents 931.0 \$ Maintenance of General Plant \$ 1,763 \$ 1,763 \$ 935 Administrative & General - Total (Sum of lines 1-14) \$ 95,550,952 \$ 92,304,097 595,673 \$ 2,385,641 265,541 16 Allocation Factor 13.89% 39.87% 0.00% 100.00% Transmission A&G 17 12,820,064 237,478 265,541 Total² 18 \$13,323,083

(b)

(c)

(d)

(e)

(a)

¹ Multiply total amounts on line 15, columns (b)-(e) by allocation factors on line 16.

² Sum of line 17, columns (b), (c), (d), (e).

Atlantic City Electric Company Attachment 12 - Depreciation Rates

(A)	(B)	(C)
Number	Plant Type	Applied Depreciation Rate

Electric Transmission

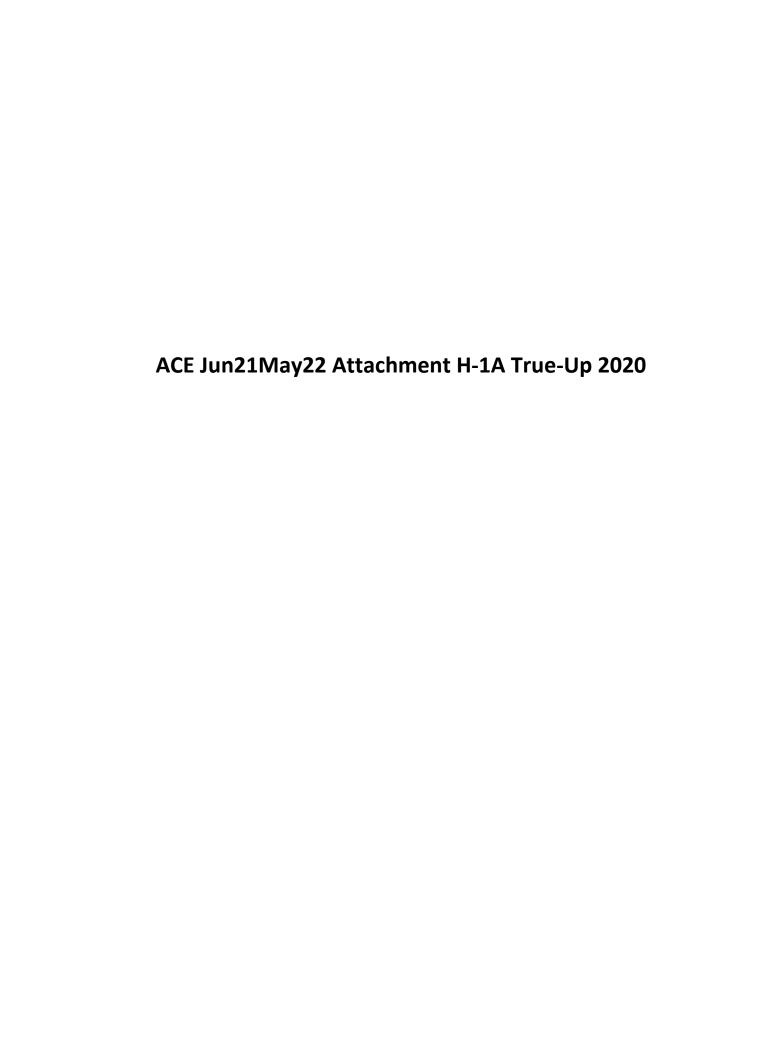
350	Land and Land Rights	-
352	Structures and Improvements	2.22%
353	Station Equipment	2.50%
354	Towers and Fixtures	1.82%
355	Poles and Fixtures	3.03%
356	Overhead Conductors and Devices	2.27%
357	Underground Conduit	2.00%
358	Underground Conductors and Devices	2.56%
359	Roads and Trails	-

390	Structures and Improvements	1.29%
390.1	Structures and Improvements	2.40%
390.2	Structures and Improvements	3.59%
390.3	Structures and Improvements	2.61%
391	Office Furniture and Equipment	20.00%
391.1	Office Furniture and Equipment	0.73%
392	Transportaion Equipment	9.08%
392.1	Transportaion Equipment	9.08%
393	Stores Equipment	4.00%
394	Tools, Shop, Garage Equipment	4.00%
394.1	Tools, Shop, Garage Equipment	4.00%
395	Laboratory Equipment	
396	Power Operated Equipment	-
397.1	Communication Equipment	6.67%
397.2	Communication Equipment	3.87%
398.1	Miscellaneous Equipment	4.87%

Electric Intangible

302	Franchises and Consents	
303	Miscellaneous Intangible Plant	
303.1	2-year plant	50.00%
303.2	3-year plant	33.33%
303.3	4-year plant	25.00%
303.4	5-year plant	20.00%
303.5	7-year plant	14.29%
303.6	10-year plant	10.00%
303.7	12-year plant	8.33%
303.8	15-year plant	6.67%

Note: Depreciation and amortization rates as approved by FERC in Docket #



ATTACHMENT H-1A

Atlan	tic City Electric Company					
	nula Rate Appendix A		Notes	FERC Form 1 Page # or Instruction		2020
	led cells are input cells		Notes	. 2.00 . 0.111		
Allocate	ors					
1	Wages & Salary Allocation Factor Transmission Wages Expense			p354.21b	\$	5,048,447
2	Total Wages Expense			p354.28b	\$	39,587,969
3 4	Less A&G Wages Expense Total			p354.27b (Line 2 - 3)	\$	3,239,295 36,348,674
5	Wages & Salary Allocator			(Line 1 / 4)		13.8889%
	Plant Allocation Factors					
6 6a	Electric Plant in Service Less Merger Costs to Achieve		(Note B)	p207.104g (See Attachment 9A, line 14, column j) Attachment 10, line 80, column b	\$	4,371,784,665 969,311
7 8	Common Plant In Service - Electric Total Plant In Service			(Line 24 - 24a) (Line 6 - 6a +7)		4,370,815,354
9	Accumulated Depreciation (Total Electric Plant)			p219.29c (See Attachment 9A, line 42, column b)	\$	883,293,628
9a 10	Less Merger Costs to Achieve Accumulated Intangible Amortization		(Note A)	Attachment 10, line 39, column b p200.21c (See Attachment 9, line 14, column h)	\$	42,917 25,951,384
10a 11	Less Merger Costs to Achieve Accumulated Common Amortization - Electric		(Note A)	Attachment 9, line 15, column h p356 (See Attachment 9, line 14, column i)	\$	433,781 0
11a 12	Less Merger Costs to Achieve Accumulated Common Plant Depreciation - Electric		(Note A)	Attachment 9, line 15, column i p356 (See Attachment 9, line 14, column g)		0
12a 13	Less Merger Costs to Achieve Total Accumulated Depreciation			Attachment 9, line 15, column g (Line 9 - 9a + 10 - 10a + 11 - 11a + 12 - 12a)		908,768,314
14	Net Plant			(Line 8 - 13)		3,462,047,040
15	Transmission Gross Plant			(Line 29 - Line 28)		1,629,696,218
	Gross Plant Allocator			(Line 15 / 8)		37.2859%
17 18	Transmission Net Plant Net Plant Allocator			(Line 39 - Line 28) (Line 17 / 14)		1,341,449,365 38.7473%
Plant Ca	alculations					
	Plant In Service					
19 19a	Transmission Plant In Service Less Merger Costs to Achieve		(Note B)	p207.58.g (See Attachment 9, line 14, column b) Attachment 9, line 15, column b	\$	1,597,562,321
20 21	This Line Intentionally Left Blank This Line Intentionally Left Blank			Addition of the following		-
22	Total Transmission Plant In Service			(Line 19 -19a)	-	1,597,562,321
23	General & Intangible			p205.5.g & p207.99.g (See Attachment 9, line 14, column c)		232,332,453
23a 24	Less Merger Costs to Achieve Common Plant (Electric Only)		(Notes A & B)	Attachment 9, line 15, column c p356 (See Attachment 9, line 14, column d)		969,311 0
24a 25	Less Merger Costs to Achieve Total General & Common			Attachment 9, line 15, column d (Line 23 -23a + 24 - 24a)		231,363,141
26 27	Wage & Salary Allocation Factor General & Common Plant Allocated to Transmission			(Line 5) (Line 25 * 26)		13.88894% 32,133,897
28	Plant Held for Future Use (Including Land)		(Note C)	p214 (See Attachment 9, line 30, column c)		813,792
29	TOTAL Plant In Service			(Line 22 + 27 + 28)		1,630,510,010
	Accumulated Depreciation					
30	Transmission Accumulated Depreciation		(Note B)	p219.25.c (See Attachment 9, line 14, column e)		277,871,788
30a 30b	Less Merger Costs to Achieve Transmission Accumulated Depreciation Less Merger Costs to	to Achieve		Attachment 9, line 15, column e (Line 30 - 30a)		277,871,788
31	Accumulated General Depreciation			p219.28.c (See attachment 9, line 14, column f)		49,225,481
31a 32	Less Merger Costs to Achieve Accumulated Intangible Amortization			Attachment 9, line 15, column f (Line 10 - 10a)		42,917 25,517,603
33 34	Accumulated Common Amortization - Electric Common Plant Accumulated Depreciation (Electric Only)			(Line 11 - 11a) (Line 12 - 12a)		0
35 36	Total Accumulated Depreciation Wage & Salary Allocation Factor			(Line 31 - 31a + 32 + 33 + 34) (Line 5)		74,700,167 13.88894%
37	General & Common Allocated to Transmission			(Line 35 * 36)		10,375,064
38	TOTAL Accumulated Depreciation			(Line 30b + 37)		288,246,853
39	TOTAL Net Property, Plant & Equipment			(Line 29 - 38)		1,342,263,157
Adjustm	nent To Rate Base					
40a	Accumulated Deferred Income Taxes (ADIT) Account No. 190 (ADIT)	Projected Activity	(Note V)	Attachment 1A - ADIT Summary, Line 23		12,252,098
40b 40c	Account No. 281 (ADIT - Accel. Amort) Account No. 282 (ADIT - Other Property)	Projected Activity Projected Activity	(Note V) (Note V)	Attachment 1A - ADIT Summary, Line 46 Attachment 1A - ADIT Summary, Line 69		-265,041,234
40d 40e	Account No. 283 (ADIT - Other) Account No. 255 (Accum. Deferred Investment Tax Credits)	Projected Activity Projected Activity	(Note V) (Note U)	Attachment 1A - ADIT Summary, Line 92 Attachment 1A - ADIT Summary, Line 115		-2,777,700
40f	Accumulated Deferred Income Taxes Allocated To Transmiss		(Note 0)	(Line 40a + 40b + 40c + 40d + 40e)		-255,566,836
	Unamortized Deficient / (Excess) ADIT	Decision of Assistan	(Note W/)	Attachment 1D - ADIT Rate Base Adjustment, Line 73		75 002 462
41a 41b 42	Unamortized Deficient / (Excess) ADIT - Federal Unamortized Deficient / (Excess) ADIT - State Unamortized Deficient / (Excess) ADIT Allocated to Transmis:	Projected Activity Projected Activity	(Note W) (Note W)	Attachment 1D - ADIT Rate Base Adjustment, Line 73 Attachment 1D - ADIT Rate Base Adjustment, Line 146 (Line 41a + 41b)		-75,983,462 0 -75,983,462
43	Adjusted Accumulated Deferred Income Taxes Allocated To			(Line 40f + 42)		-331,550,299
43a	Transmission Related CWIP (Current Year 12 Month weighted aver	rage balances)	(Note B)	p216.43.b (See Attachment 9, line 30, column b)		0
						-5,840,704
44	Transmission O&M Reserves Total Balance Transmission Related Account Reserves		Enter Negative	Attachment 5		-5,640,704
44	Total Balance Transmission Related Account Reserves Prepayments					
44	Total Balance Transmission Related Account Reserves		Enter Negative (Note A)	Attachment 5 Attachment 9, line 30, column f (Line 45)		6,705,536 6,705,536
44 45 46	Total Balance Transmission Related Account Reserves Prepayments Prepayments Total Prepayments Allocated to Transmission Materials and Supplies		(Note A)	Attachment 9, line 30, column f (Line 45)		6,705,536 6,705,536
44 45 46 47 48	Total Balance Transmission Related Account Reserves Prepayments Prepayments Total Prepayments Allocated to Transmission Materials and Supplies Undistributed Stores Exp Wage & Salary Allocation Factor			Attachment 9, line 30, column f (Line 45) p227.6c & 16.c (See Attachment 9, line 30, column e) (Line 5)		6,705,536 6,705,536 0 13.89%
44 45 46	Total Balance Transmission Related Account Reserves Prepayments Prepayments Total Prepayments Allocated to Transmission Materials and Supplies Undistributed Stores Exp		(Note A)	Attachment 9, line 30, column f (Line 45) p227.6c & 16.c (See Attachment 9, line 30, column e)		6,705,536 6,705,536
44 45 46 47 48 49	Total Balance Transmission Related Account Reserves Prepayments Prepayments Total Prepayments Allocated to Transmission Materials and Supplies Undistributed Stores Exp Wage & Salary Allocation Factor Total Transmission Allocated		(Note A)	Attachment 9, line 30, column f (Line 45) p227.6c & 16.c (See Attachment 9, line 30, column e) (Line 6) (Line 47 *48)	_	6,705,536 6,705,536 0 13.89%
45 46 47 48 49 50 51	Total Balance Transmission Related Account Reserves Prepayments Prepayments Total Prepayments Allocated to Transmission Materials and Supplies Undistributed Stores Exp Wage & Salary Allocation Factor Total Transmission Allocated Transmission Materials & Supplies Total Materials & Supplies Allocated to Transmission Cash Working Capital		(Note A)	Attachment 9, line 30, column f (Line 45) p227.6c & 16.c (See Attachment 9, line 30, column e) (Line 5) (Line 47 * 48) p227.8c + p227.5c (See Attachment 9, line 30, column d) (Line 49 + 50)		6,705,536 6,705,536 0 13.89% 0 2,968,938 2,968,938
45 46 47 48 49 50 51	Total Balance Transmission Related Account Reserves Prepayments Prepayments Total Prepayments Allocated to Transmission Materials and Supplies Undistributed Stores Exp Wage & Salary Allocation Factor Total Transmission Allocated Transmission Materials & Supplies Total Materials & Supplies Allocated to Transmission		(Note A)	Attachment 9, line 30, column f (Line 45) p227.6c & 16.c (See Attachment 9, line 30, column e) (Line 5) (Line 47 * 48) p227.6c + p227.5c (See Attachment 9, line 30, column d)		6,705,536 6,705,536 0 13.89% 0 2,968,938

5	Network Credits Outstanding Network Credits		(Note N)	From PJM	
,	Less Accumulated Depreciation Associated with Facilities with Ou Net Outstanding Credits	tstanding Network Credits	(Note N)	From PJM (Line 55 - 56)	
	FOTAL Adjustment to Rate Base			(Line 43 + 43a + 44 + 46 + 51 + 54 - 57)	-323,285.
-					
-	Rate Base			(Line 39 + 58)	1,018,977
	Fransmission O&M Transmission O&M			Attachment 11A, line 27, column c	22,134
	Less extraordinary property loss Plus amortized extraordinary property loss			Attachment 5 Attachment 5	
	Less Account 565			p321.96.b	
	Less Merger Costs to Achieve Plus Schedule 12 Charges billed to Transmission Owner and boo	oked to Account 565	(Note O)	Attachment 10, line 1, column x PJM Data	
	Plus Transmission Lease Payments Transmission O&M		(Note A)	p200.3.c (Lines 60 - 61 + 62 - 63 - 63a + 64 + 65)	22.134
				(Ellies 00 - 01 + 02 - 03 - 03a + 04 + 03)	22,104
	Allocated General & Common Expenses Common Plant O&M		(Note A)	p356	
1	Total A&G For informational purposes: PBOB expense in FERC Account 926	\$	(Note S)	Attachment 11B, line 15, column a Attachment 5	95,550 -473
)	Less Merger Costs to Achieve	,	(14016-0)	Attachment 10, line 2, column b	-21
,	Less Other Less Property Insurance Account 924			Attachment 5 p323.185b	396 595
	Less Regulatory Commission Exp Account 928		(Note E)	p323.189b p323.191b	1,551
	Less General Advertising Exp Account 930.1 Less DE Enviro & Low Income and MD Universal Funds			p335.b	458
	Less EPRI Dues General & Common Expenses		(Note D)	p352-353 (Lines 67 + 68) - Sum (68b to 73)	266 92,304
	Wage & Salary Allocation Factor General & Common Expenses Allocated to Transmission			(Line 5) (Line 74 * 75)	13.88 12,820
				(Line 74 75)	12,020
	Directly Assigned A&G Regulatory Commission Exp Account 928		(Note G)	p323.189b	265
	General Advertising Exp Account 930.1 Subtotal - Transmission Related		(Note K)	p323.191b (Line 77 + 78)	265.
				,	
	Property Insurance Account 924 General Advertising Exp Account 930.1		(Note F)	p323.185b p323.191b	595
	Total Net Plant Allocation Factor			(Line 80 + 81) (Line 18)	595 38.
	A&G Directly Assigned to Transmission			(Line 18) (Line 82 * 83)	230
	Total Transmission O&M			(Line 66 + 76 + 79 + 84)	35,450
ecia	ition & Amortization Expense				
	Depreciation Expense				
	Transmission Depreciation Expense			P336.7b&c (See Attachment 5)	40,075
	General Depreciation			p336.10b&c (See Attachment 5)	10,652
	Less Merger Costs to Achieve Intangible Amortization		(Note A)	Attachment 10, line 8, column b p336.1d&e (See Attachment 5)	23 7,420
	Less Merger Costs to Achieve Total			Attachment 10, line 9, column b (Line 87 - 87a + 88 - 88a)	172 17,876
	Wage & Salary Allocation Factor			(Line 5)	13.88
	General Depreciation Allocated to Transmission			(Line 89 * 90)	2,482
	Common Depreciation - Electric Only Common Amortization - Electric Only		(Note A) (Note A)	p336.11.b (See Attachment 5) p356 or p336.11d (See Attachment 5)	
	Total		(Note A)	(Line 92 + 93)	
	Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission			(Line 5) (Line 94 * 95)	13.88
-	Total Transmission Depreciation & Amortization			(Line 86 + 91 + 96)	42,558
s O	ther than Income				
	Taxes Other than Income			Attachment 2	1,232,
-	Total Taxes Other than Income			(Line 98)	1,232
m /	Capitalization Calculations				
	ong Term Interest				
0	Long Term Interest Less LTD Interest on Securitization Bonds		(Note P)	p117.62c through 67c Attachment 8	60,597 1,781
2	Long Term Interest		(110.01)	"(Line 100 - line 101)"	58,815
	Preferred Dividends		enter positive	p118.29c	
	Common Stock				
	Proprietary Capital			p112.16c	\$ 1,335,242
	Less Preferred Stock Less Account 216.1		enter negative enter negative	(Line 114) p112.12c	
a	Less Account 219 Common Stock		enter negative	p112.15c (Sum Lines 104 to 106a)	1,335,242
			(Note Z)	(Sum Lines 104 to 106a)	1,335,242
, '	Capitalization Long Term Debt			p112.17c through 21c	1,360,378
9	Less Loss on Reacquired Debt Plus Gain on Reacquired Debt		enter negative enter positive	p111.81c p113.61c	-3,693
) 	Less ADIT associated with Gain or Loss		enter positive	Attachment 1B - ADIT EOY, Line 7	1,038
2	Less LTD on Securitization Bonds Total Long Term Debt	(Note P)	enter negative (Note X)	Attachment 8 (Sum Lines 108 to 112)	-19,516 1,338,205
	Preferred Stock		(Note Y)	p112.3c	
;	Common Stock Total Capitalization			(Line 107) (Sum Lines 113 to 115)	1,335,242 2,673,448
		Total Long Term Debt	(Note O)	(Line 113 / 116)	50
	Preferred %	Preferred Stock	(Note Q) (Note Q)	(Line 114 / 116)	
•	Common %	Common Stock	(Note Q)	(Line 115 / 116)	50
)	Debt Cost	Total Long Term Debt		(Line 102 / 113)	0.0
2		Preferred Stock Common Stock	(Note J)	(Line 103 / 114) Fixed	0.0 0.1
		Total Long Term Debt (WCLTD)		(Line 117 * 120)	0.0
		TOWN LUNG TEITH DEDT (WCLTD)		(Line 117 * 120) (Line 118 * 121)	
1	Weighted Cost of Preferred	Preferred Stock			0.0
1 5 _	Weighted Cost of Preferred Weighted Cost of Common	Preferred Stock Common Stock		(Line 119 * 122)	0.0 0.0 0.0
	Weighted Cost of Preferred Weighted Cost of Common Total Return (R)			(Line 119 * 122) (Sum Lines 123 to 125)	(
; ;	Weighted Cost of Preferred Weighted Cost of Common			(Line 119 * 122)	(

Compos	ite Income Taxes			
	ncome Tax Rates			
128	FIT=Federal Income Tax Rate	(Note I)		21.00%
129	SIT=State Income Tax Rate or Composite	(Note I)		9.00%
130	P (Percent of federal income tax deduc	ctible for state purposes)		0.00%
131	T =1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT			28.11%
132a	T/ (1-T)			39.10%
132b	Tax Gross-Up Factor 1*1/(1-T)			1.3910
	WO A II			
133	TC Adjustment Investment Tax Credit Amortization	(Note U)	Attachment 1B - ADIT EOY	-121,464
134	Tax Gross-Up Factor	enter negative	(Line 132b)	1.3910
135	ITC Adjustment Allocated to Transmission		(Line 133 * 134)	-168.957
			,	
	Other Income Tax Adjustment			
136a	Tax Adjustment for AFUDC Equity Component of Transmission Depreciation Expense	(Note T)	Attachment 5, Line 136a	67,969
136b	Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transmission Component	(Note T)	Attachment 5, Line 136b	-13,268,254
136c	Amortization Deficient / (Excess) Deferred Taxes (State) - Transmission Component	(Note T)	Attachment 5, Line 136c	0
136d 136e	Amortization of Other Flow-Through Items - Transmission Component	(Note T)	Attachment 5, Line 136d	134,274
136e 136f	Other Income Tax Adjustments - Expense / (Benefit)		(Line 136a + 136b + 136c + 136d) (Line 132b)	-13,066,011 1,3910
136g	Tax Gross-Up Factor Other Income Tax Adjustment		(Line 1320) (Line 136e * 136f)	-18,175,005
1009	One monie rax rajusanen		(Line 1006 1001)	-10,173,003
137	ncome Tax Component = CIT=(T/1-T) * Investment Return	* (1-(WCLTD/R)) =	(Line 132a * 127 * (1-(123 / 126)))	20,917,821
138	Total Income Taxes		(Line 135 + 136g +137)	2,573,858
REVEN	JE REQUIREMENT			
	Summary			
139	Net Property, Plant & Equipment		(Line 39)	1,342,263,157
140	Adjustment to Rate Base		(Line 58)	-323,285,227
141	Rate Base		(Line 59)	1,018,977,931
142	O&M		(Line 85)	35,450,418
143	Depreciation & Amortization		(Line 97)	42,558,613
144	Taxes Other than Income		(Line 99)	1,232,319
145	Investment Return		(Line 127)	75,889,079
146	Income Taxes		(Line 138)	2,573,858
147	Gross Revenue Requirement			
	·		(Sum Lines 142 to 146)	157,704,286
			(Sum Lines 142 to 146)	157,704,286
	Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities			
148	Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities Transmission Plant In Service		(Line 19)	1,597,562,321
148 149	Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities Transmission Plant In Service Excluded Transmission Facilities	(Note M)	(Line 19) Attachment 5	1,597,562,321
148 149 150	Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities	(Note M)	(Line 19) Attachment 5 (Line 148 - 149)	1,597,562,321 0 1,597,562,321
148 149 150 151	Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio	(Note M)	(Line 19) Attachment 5 (Line 148 - 149) (Line 150 / 148)	1,597,562,321 0 1,597,562,321 100.00%
148 149 150	Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities	(Note M)	(Line 19) Attachment 5 (Line 148 - 149)	1,597,562,321 0 1,597,562,321
148 149 150 151	Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio	(Note M)	(Line 19) Attachment 5 (Line 148 - 149) (Line 150 / 148)	1,597,562,321 0 1,597,562,321 100.00%
148 149 150 151 152 153	Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement	(Note M)	(Line 19) Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 147)	1,597,562,321 0 1,597,562,321 100,00% 157,704,286
148 149 150 151 152 153	Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits	(Note M)	(Line 19) Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 151 * 152)	1,597,562,321 0 1,597,562,321 100,000% 157,704,286
148 149 150 151 152 153	Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits & Interest on Network Credits Revenue Credits		(Line 19) Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 147) (Line 151 * 152) Attachment 3	1,597,562,321 0 1,597,562,321 100,00% 157,704,286
148 149 150 151 152 153	Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits	(Note M)	(Line 19) Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 151 * 152)	1,597,562,321 0 1,597,562,321 100,000% 157,704,286
148 149 150 151 152 153 154 155	Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits		(Line 19) Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 147) (Line 151 * 152) Attachment 3 PJM Data	1,597,562,321 0 1,597,562,321 100,00% 157,704,286 157,704,286 4,406,382
148 149 150 151 152 153 154 155	Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement Network Revenue Requirement		(Line 19) Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 147) (Line 151 * 152) Attachment 3	1,597,562,321 0 1,597,562,321 100,00% 157,704,286 157,704,286 4,406,382
148 149 150 151 152 153 154 155	Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge		(Line 19) Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 147) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155)	1,597,562,321 0 1,597,562,321 100,00% 157,704,286 157,704,286 4,406,382
148 149 150 151 152 153 154 155 156	Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement		(Line 19) Attachment 5 (Line 148 - 149) (Line 148 0 / 148) (Line 147) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155)	1,597,562,321 0 1,597,562,321 100.00% 157,704,286 157,704,286 4,406,332 153,297,903
148 149 150 151 152 153 154 155 156	Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities Transmission Plant In Service Excluded Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Plant Service Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant		(Line 19) Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 156) (Line 159 - 30)	1,597,562,321 0 1,597,562,321 100,00% 157,704,286 157,704,286 4,406,382 153,297,903 1,319,690,532
148 149 150 151 152 153 154 155 156	Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge		(Line 19) Attachment 5 (Line 148 - 149) (Line 147 (148) (Line 147) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 156) (Line 19 - 30) (Line 19 - 30) (Line 157 / 158)	1,597,562,321 1,597,562,321 100,00% 157,704,286 157,704,286 4,406,382
148 149 150 151 152 153 154 155 156	Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities Transmission Plant In Service Excluded Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Plant Carrying Charge Net Plant Carrying Charge Net Plant Carrying Charge Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation		(Line 19) Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 147) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 156) (Line 19 - 30) (Line 157 / 158) (Line 157 / 158)	1,597,562,321 0 1,597,562,321 100,00% 157,704,286 157,704,286 4,406,382 153,297,903 1,319,690,532 11,6162% 8,5794%
148 149 150 151 152 153 154 155 156	Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge		(Line 19) Attachment 5 (Line 148 - 149) (Line 147 (148) (Line 147) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 156) (Line 19 - 30) (Line 157 (158)	1,597,562,321 0 1,597,562,321 100,00% 157,704,286 4,406,382 - 153,297,903 153,297,903 1,319,690,532 11,6162%
148 149 150 151 152 153 154 155 156 157 158 159 160 161	Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities Transmission Plant In Service Excluded Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits & Interest on Network Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Plant Carrying Charge Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes		(Line 19) Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 147) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 156) (Line 19 - 30) (Line 157 / 158) (Line 157 / 158)	1,597,562,321 0 1,597,562,321 100,00% 157,704,286 157,704,286 4,406,382 153,297,903 1,319,690,532 11,6162% 8,5794%
148 149 150 151 152 153 154 155 156 157 158 159 160 161	Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Creditis Interest on Network Credits Interest on Network Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes		(Line 19) Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 147) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 156) (Line 19 - 30) (Line 157 / 158) (Line 157 - 86 - 127 - 138) / 158	1,597,562,321 0 1,597,562,321 100,00% 157,704,286 157,704,286 4,406,382 153,297,903 1,319,690,532 11,6162% 8,5794% 2,6339%
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148 149 149 150 151 152 153 154 155 156 157 158 159 160 161 162 163 164 165 1667 168 169 177 177 1773	Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes Net Revenue Requirement Less Return and Taxes Increased Return and Taxes Increased Return and Taxes Net Revenue Requirement per 100 Basis Point increase in ROE Net Revenue Requirement per 100 Basis Point increase in ROE Net Transmission Plant Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Revenue Requirement Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Revenue Requirement True-up amount Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects Facility Credits under Section 30.9 of the PJM OATT and Facility Credits to Vineland per settlement in ER Net Zonal Revenue Requirement	(Note N)	(Line 19) Attachment 5 (Line 148-149) (Line 150 / 148) (Line 147) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 156) (Line 19-30) (Line 157 / 158) (Line 157 - 86 / 127 - 138) / 158 (Line 162 + 163) (Line 162 + 163) (Line 162 + 163) (Line 164 - 86) / 155 (Line 164 - 86) / 156 (Line 164 - 86) / 158 (Line 164 - 88) / 158 (Line 164 - 88) / 158 (Line 164 - 88) / 158 (Line 164 - 88) / 158 (Line 164 - 88) / 158 (Line 164 - 88) / 158 (Line 164 - 88) / 158 (Line 164 - 88) / 158 (Line 164 - 88) / 158 (Line 164 - 88) / 158 (Line 164 - 88) / 158 (Line 164 - 88) / 158 (Line 164 - 88) / 158 (Line 168 + 169 + 170 + 171)	1,597,562,321 0 1,597,562,321 100,00% 157,704,286 157,704,286 4,406,382 153,297,903 1,319,690,532 11,16162% 8,5794% 2,6339% 74,834,967 85,550,000 160,384,967 1,319,690,532 12,1532% 9,1165% 153,297,903 295,767 153,593,671

- Electric portion only
- Electric portion only

 Exclude Construction Work in Progress and leases that are expensed as O&M (rather than amortized). New Transmission plant
 that is expected to be placed in service in the current calendar year weighted by number of months it is expected to be in-service. New Transmission plant expected
 to be placed in service in the current calendar year that is not included in the PJM Regional Transmission Plan (RTEP) detailed on Attachments 9 or 9A.
 For the Reconciliation, new transmission plant that was actually placed in service weighted by the number of months it was actually in service

 CWIP will be linked to Attachment 6 which shows detail support by project (incentive and non-incentive).
- Transmission Portion Only
- All EPRI Annual Membership Dues

- All EPAI Annual Membership Dues
 All Regulatory Commission Expenses
 Safety related advertising included in Account 930.1
 Regulatory Commission Expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.
 The currently effective income tax rate, where FT is the Federal income tax rate, service FT is the Federal income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the blended or composite SIT was developed.
- The ROE is 10.5% which includes a base ROE of 10.0% ROE per FERC order in Docket No. EL13-48 and a 50 basis point RTO membership adder as authorized by FERC: provided, that the projects
- Education and outreach expenses relating to transmission, for example sitting or billing
 As provided for in Section 34.1 of the PJM OATT and the PJM established billing determinants will not be revised or updated in the annual rate reconciliations per settlement in ER05-515.
- As provided for in Section 34.1 of the PJM OAT1 and the PJM established billing determinants will not be revised or updated in the annual rate reconciliations per Amount of transmission plant excluded from rates per Attachment 5.

 Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have made lump-sum payments (net of accumulated depreciation) towards the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A. Interest on the Network Credits as booked each year is added to the revenue requirement to make the Transmission Owner whole on Line 155.

 Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M.
- 0
- If they are booked to Acct 565, they are included in on line 64

- Securitization bonds may be included in the capital structure per settlement in ER05-515.

 ACE capital structure is initially fixed at 50% common equity and 50% debt per settlement in ER05-515 subject to moratorium provisions in the settlement.

 Per the settlement in ER05-515, the facility credits of \$15,000 per month paid to Vineland will increase to \$37,500 per month (prorated for partial months) effective on the date FERC approves the settlement in ER05-515.
- See Attachment 5 Cost Support, section entitled "PBOP Expense in FERC Account 926" for additional information per FERC orders in Docket Nos. EL13-48, EL15-27 and ER16-456

- See Attachment 5 Cost Support, section entitled "PBOP Expense in FERC Account 926" for additional information per FERC orders in Docket Nos. EL13-48, EL15-27 and ER16-456. See Attachment 5 Cost Support, section entitled "Other Income Tax Adjustment" for additional information. Attantic City Electric Company elected to amortize investment tax credits against recoverable income tax expense, rather than to reduce rate base by unamortized investment tax credit. Amortization reduces income tax expense and reduces the revenue requirement by the amount of the Investment Tax Credit Amortization (Form 1, 266.8.1) multiplied by (1/1-T).

 The Accumulated Deferred Income Tax (ADIT) balances in Accounts 190, 281, 282, and 283 are measured using the enacted tax rate that is expected to apply when the underlying temporary differences are expected to be settled or realized. To preserve rate base neutrality, theses balances appropriately exclude ADIT amounts associated with income tax related regulatory assets and liabilities. The balances in Accounts 190, 281, 282 and 283 are adjusted in accordance with Treasury regulation Section 1.167(I)-(1h)(6) and averaged in accordance with IRC Section 1680(I0)(B) in the calculations of rate base in the projected revenue requirement will result in a proportionate reversal of the projected prorated ADIT activity in the true-up adjustment. Differences attributable to over-titulity and the activity and the activity of the projected revenue requirement will result in an expectation and the section of ADIT in the projected revenue requirement will result in an expectation and the activity. However, when projected monthly ADIT activity is the progress of the difference between the projected revenue requirement will result in an expension of the projected revenue requirement will result in an expension of ADIT in the projected revenue requirement will result in an expension of ADIT in the projected revenue requirement will result in an expension of ADIT in the projected revenue requirement w adjustment to the projected prorated ADIT activity by 50 percent of the difference between the projected monthly activity and the actual monthly activity. However, when projected monthly ADIT activity is an increase and actual monthly ADIT activity is a decrease, 50 percent of the actual monthly ADIT activity will be used. Likewise, when projected monthly ADIT activity is a decrease and actual monthly ADIT activity will be used. Even to the actual monthly ADIT activity will be used. For the Annual Update (Projected) filing, see Attachment 1A - ADIT Summary, Column H for inputs. For the Annual Update (Projected) filing, see Attachment 1A - ADIT Summary, Column H for inputs.
- W These balances represent the unamortized federal and state deficient / (excess) deferred income taxes. To preserve rate base neutrality and consistent with the exclusion of ADIT amounts associated with income tax-related regulatory assets and liabilities as described in Note V, regulatory assets and liabilities for deficient and excess ADIT are reflected without tax gross-up. For the Annual Update (Projected) filing, see Attachment 1D - ADIT Rate Base Adjustment, Column C for inputs. For the Annual Update (True-Up) filing, See Attachment 1D - ADIT Rate Base Adjustment, Column F for inputs.
- Long Term Debt balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 18.c & d to 21.c & d in the Form No. 1. The balances for January through mber shall represent the actual balances in ACE's books and records (trial balance or monthly balance sheet)
- Preferred Stock balances will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 line 3.c & d in the Form No. 1. The balances for January through November shall represent the actual balances in ACE's books and records (trial balance or monthly balance sheet).
- Common Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 16.c & d in the Form No. 1. The balances for January through November shall represent the actual balances in ACE's books and records (trial balance or monthly balance sheet).
- Only the transmission portion of amounts reported at Form 1, page 227, line 5 is used. The transmission portion of line 5 is specified in a footnote to the Form 1, page 227

Atlantic City Electric Company Accumulated Deferred Income Taxes (ADIT) - Transmission Allocated Attachment 1A - ADIT Summary

12 Months Ended December 31, 2020 Rate Year = Accumulated Deferred Income Taxes (Account No. 190)

Days in Period Actual - Proration of Deferred Tax Activity (Prorated Preserved Prorated Total Days in Future Test Period Prorated Projected Difference Preserve Proration Preserve Proration Days Per Month Projected Monthly Activity Projected Balance (Col. G Plus Col. H, Preceding Balance) Actual Balance (Col. K + Col. L + Col. M, Preceding Balance) Remaining Days Proration Amount Actual Monthly Line Month Monthly Activity (Column E x Column F) Projected vs. Actual (Note C) (Actual vs Projected) (Note D) (Actual vs Projected) (Note E) Per Month (Column C / Column D) ADIT Subject to Proration 12/31/2019 (Actual) 50.00% 50.00% 50.00% 50.00% 214 214 214 214 214 214 214 214 214 January February March April May June 50.00% 86.45% September October 28.97% Novembe 14 95% Beginning Balance - ADIT Not Subject to Proration 12/31/2019 (Actual) 9,378,606 Beginning Balance - ADIT Adjustmen 9.378,606 (Col. (H), Line 15 + Line 16) (Col. (M), Line 15 + Line 16) Beginning Balance - DTA / (DTL) 18 19 20 Ending Balance - ADIT Not Subject to Proration Ending Balance - ADIT Adjustment Ending Balance - DTA / (DTL) 12/31/2020 (Actual) 15,125,590 (Col. (H), Line 18 + Line 19) (Col. (M), Line 18 + Line 19) 15.125.590 Average Balance as adjusted (non-prorated) ([Col. (H) | Line 17 + Line 201/2) 12 252 008 ([Col. (M), Line 17 + Line 20]/2) Prorated ADIT

Amount for Attachment H-1A, Line 40a (Col. (H), Line 13) (Col. (H), Line 21 + Line 22) (Col. (M), Line 13) (Col. (M), Line 21 + Line 22) Accumulated Deferred Income Taxes - Accelerated Amortization (Account No. 281)

Days in Period Projection - Proration of Deferred Tax Activity (Note A) Actual - Proration of Deferred Tax Activity (Note E (J) Prorated Projected Balance (Col. G Plus Col. H, Preserved Prorated
Actual Balance
(Col. K + Col. L + Col. M, Total Days Per Future Test Period Prorated Projected Difference Preserve Proration Days Per Month Proration Amount (Column C / Column D) Actual Monthly Prorated Days Line Month Monthly Activity (Column E x Column F) Projected vs. Actual (Note C) (Actual vs Projected) (Note D) (Actual vs Projected) (Note E) Per Month Monthly Activity Activity 24 ADIT Subject to Proration 12/31/2019 (Actual) 50.00% Februar 214 214 214 214 214 214 214 214 214 March April May June July 50.00% 50.00% 50.00% 86.45% 185 154 123 93 62 71.96% 57.48% August 43.46% 28.97% 14.95% December 0.47% Total (Sum of Lines 25 - 36) Beginning Balance - ADIT Not Subject to Proration 12/31/2019 (Actual) Beginning Balance - ADIT Adjustmen Beginning Balance - DTA / (DTL) (Col. (H), Line 38 + Line 39) (Col. (M), Line 38 + Line 39) Estimated Ending Balance - ADIT Not Subject to Proration Ending Balance - ADIT Adjustment Ending Balance - DTA / (DTL) 12/31/2020 (Actual) (Col. (H), Line 41 + Line 42) (Col. (M), Line 41 + Line 42) ([Col. (H), Line 40 + Line 43]/2) Average Balance as adjusted (non-prorated) (ICol. (M), Line 40 + Line 431/2) Proreted ADIT (Col. (H) Line 36.) (Col. (M), Line 36) (Col. (M), Line 44 + Line 45) Amount for Attachment H-1A, Line 40b (Col. (H), Line 44 + Line 45) Accumulated Deferred Income Taxes - Property (Account No. 282)
Days in Period Projection - Proration of Deferred Tax Activity - Proration of Deferred Tax Activity (Note E Prorated Projected Balance (Col. G Plus Col. H, Preserved Prorated
Actual Balance
(Col. K + Col. L + Col. M, Total Days Per Future Difference Projected vs. Actual Prorated Projected Days Per Month Proration Amount (Column C / Column D) Actual Monthly Projected Monthly Activity Line Month Monthly Activity (Column E x Column F) (Actual vs Projected) (Actual vs Projected) Per Month Activity Test Period (Note C) (Note D) (Note E) Preceding Balance) Preceding Balance 47 ADIT Subject to Proration 12/31/2019 (Actual) (85,446,581) (374,416) (187,208) (85,633,789) 50.00% February 50.00% 50.00% (372,998)(186,499) (85,820,288) (185,499) (189,219) (185,082) (183,787) (314,782) (378 439) (86 009 507) April May June July 50.00% (370.163) (86.194.589) (86,378,376) (86,693,158) 50.00% (364,126) (362,651) 185 154 123 93 62 32 71.96% (260,973) (86,954,130) August 57.48% 43.46% (361.098) (207.547) (87.161.677) Sentember (362 824) (157 676) (87 319 353) (87,475,353) (87,475,359) (87,476,419) 28.97% 14.95% (103.114) (52,892) (1,060) (226,743) (4,250,657) Total (Sum of Lines 48 - 59)

Atlantic City Electric Company Accumulated Deferred Income Taxes (ADIT) - Transmission Allocated Attachment 1A - ADIT Summary

	Rate Year =	12 Months En	ded December 31, 20	020									
61	Beginning Balance - ADIT Not Subject	t to Proration				12/31/2019 (Actual)		(175,369,270)					
62 63	Beginning Balance - ADIT Depreciatio Beginning Balance - DTA / (DTL)	n Adjustment				(Note F) (Col. (H), Line 61 + Line 62)		(175,369,270)	(Col. (M), Line 61 + Line	62)			-
64	F.C IF. C. B.L ADITAL												
65	Estimated Ending Balance - ADIT Not Ending Balance - ADIT Depreciation A	Subject to Proration				12/31/2020 (Actual) (Note F)		(179,760,361)					-
66	Ending Balance - DTA / (DTL)					(Col. (H), Line 64 + Line 65)		(179,760,361)	(Col. (M), Line 64 + Line	65)			-
67	Average Balance as adjusted (non-pro	rated)				(ICol. (H), Line 63 + Line 661	/2)	(177.564.815)	([Col. (M), Line 63 + Lin	e 661/2)			
68	Prorated ADIT					(Col. (H), Line 59)	,	(87,476,419)	(Col. (M), Line 59)				
69	Amount for Attachment H-1A, Line 4	10c				(Col. (H), Line 67 + Line 68)		(265,041,234)	(Col. (M), Line 67 + Line	968)			
	Accumulated Deferred Income Taxe	es - Other (Account	No. 283)										
	(A)	(B)	Days in Period (C)	(D)	(E)	Projection - I	Proration of Deferred Tax A	Activity (Note A) (H)	0)	(J)	- Proration of Deferred Tax A (K)	(L)	(M)
				Total Days			Prorated Projected	Prorated	.,	Difference	Preserve Proration	Preserve Proration	Preserved Prorated
Line	Month	Days Per Month	Prorated Days Per Month	Per Future	Proration Amount (Column C / Column D)	Projected Monthly Activity	Monthly Activity	Projected Balance (Col. G Plus Col. H,	Actual Monthly Activity	Projected vs. Actual	(Actual vs Projected)	(Actual vs Projected)	Actual Balance (Col. K + Col. L + Col. M,
		P et Mortal	r ei moitii	Test Period	(Column C / Column D)	World by Activity	(Column E x Column F)	Preceding Balance)	Acavity	(Note C)	(Note D)	(Note E)	Preceding Balance)
70	ADIT Subject to Proration					12/31/2019 (Actual)							
	ADIT Subject to Floration					12/31/2019 (Actual)							
71 72	January February	31		- 214 - 214	50.00% 50.00%		-	-		-	-	-	•
73	Hebruary March	28 31		- 214 - 214		1		-		1	-		-
74	April	30		- 214	50.00%	-		-			-	_	-
75	May	31		- 214	50.00%	-	-	-			-	-	-
76	June	30	185			-	-	-	-	-	-	-	-
77	July	31	154	1 214		-	-	-	-		-	-	-
78 79	August September	31 30	123	3 214 3 214		-	-	-	-	-	-	-	-
80	October	30	90 62	2 214		Ī.		Ī.		1			
81	November	30	33	2 214		-		-			-	_	-
82	December	31		1 214			-	<u> </u>	-	-			
83	Total (Sum of Lines 71 - 82)	365				-	-		-	-		-	
84	Beginning Balance - ADIT Not Subject	to Proration				12/31/2019 (Actual)		(3.545.388)					-
85	Beginning Balance - ADIT Adjustment					(Note F)							-
86	Beginning Balance - DTA / (DTL)					(Col. (H), Line 84 + Line 85)		(3,545,388)	(Col. (M), Line 84 + Line	85)			-
87	Estimated Ending Balance - ADIT Not	Subject to Proration				12/31/2020 (Actual)		(2,010,012)					-
88 89	Ending Balance - ADIT Adjustment Ending Balance - DTA / (DTL)					(Note F) (Col. (H), Line 87 + Line 88)		(2.010.012)	(Col. (M), Line 87 + Line	88)			
													-
90 91	Average Balance as adjusted (non-pro Prorated ADIT	rated)				([Col. (H), Line 86 + Line 89] (Col. (H), Line 82)	/2)	(2,777,700)	([Col. (M), Line 86 + Lin (Col. (M), Line 82)	e 891/2)			-
92	Amount for Attachment H-1A, Line 4	10d				(Col. (H), Line 90 + Line 91)		(2,777,700)	(Col. (M), Line 90 + Line	91)			
	Accumulated Deferred Investment	Fau Candita (Annau	N- OFF)										
	Accumulated Deferred investment	lax Credits (Accour	Days in Period			Projection -	Proration of Deferred ITC A	Activity (Note A)		Actua	- Proration of Deferred ITC A	Activity (Note B)	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)	(M)
		Days	Prorated Days	Total Days	Proration Amount	Projected	Prorated Projected	Prorated Projected Balance	Actual Monthly	Difference	Preserve Proration	Preserve Proration	Preserved Prorated Actual Balance
Line	Month	Per Month	Prorated Days Per Month	Per Future	(Column C / Column D)	Monthly Activity	Monthly Activity	(Col. G Plus Col. H.	Actual Monthly Activity	Projected vs. Actual	(Actual vs Projected)	(Actual vs Projected)	(Col. K + Col. L + Col. M,
				Test Period	,	,	(Column E x Column F)	Preceding Balance)	,	(Note C)	(Note D)	(Note E)	Preceding Balance)
93	DITC Subject to Proration					12/31/2019 (Actual)							
	5.1.0 Subject to Fioration					12/3 1/2019 (Actual)							
94	January	31		- 214		-	-	-		-	-	-	-
95 96	Februarv March	28 31		- 214 - 214	50.00% 50.00%		-	-	-		-	-	-
96	March Anril	31		- 214 - 214							:	-	-
98	May	31		- 214	50.00%	_		-		-	-		-
99	June	30	185	5 214	86.45%				-				-
100	July	31	154	1 214	71.96%	-	-	-	-	-	-	-	-
101 102	August September	31 30	123 93	3 214 3 214	57.48% 43.46%	-		÷		-	-		÷
102	October	30	62	2 214							:	-	-
104	November	30	33	2 214									
105	December	31		1 214	0.47%		-	<u> </u>		-			
106	Total (Sum of Lines 94 - 105)	365				-	-		-	-	-	-	
107	Beginning Balance - DITC Not Subject	t to Proration				12/31/2019 (Actual)							
108	Beginning Balance - DITC Adjustment					(Note F)							
109	Beginning Balance - DITC					(Col. (H), Line 107 + Line 10	B)	-	(Col. (M), Line 107 + Lin	ne 108)			
110	Estimated Ending Balance - DITC Not	Subject to Prorotion				12/31/2020 (Actual)							
111	Ending Balance - DITC Adjustment	Subject to Proration				12/31/2020 (Actual) (Note F)							
112	Ending Balance - DITC					(Col. (H), Line 110 + Line 11	1)		(Col. (M), Line 110 + Lin	ne 111)			-
440	A B.I					#0 1 #D 11 100 100 11	01.00		#0.1 ## 15. 455 S				
113 114	Average Balance as adjusted (non-pro Prorated DITC	rated)				([Col. (H), Line 109 + Line 11 (Col. (H), Line 105)	2[/2]		([Col. (M), Line 109 + Li (Col. (M), Line 105)	ne 112[/2)			
115	Amount for Attachment H-1A, Line 4	10e				(Col. (H), Line 103) (Col. (H), Line 113 + Line 11	4)		(Col. (M), Line 103) (Col. (M), Line 113 + Lin	ne 114)			
							•						

Atlantic City Electric Company Accumulated Deferred Income Taxes (ADIT) - Transmission Allocated Attachment 1A - ADIT Summary

Rate Year = 12 Months Ended December 31, 2020

Instruction

1. For purposes of calculating transmission allocated projected activity, use Columns (F), (G), and (H) and set the "Rate Year' below to "Projected Activity". For purposes of calculating the "True-Up" adjustment, use Columns (I), (J), (K), (L), and (M) and set the "Rate Year' below to "True-Up" Adjustment".

Rate Year Projected Activity

2. For the Annual Update (Projected) filing, see Attachment 1A - ADIT Summary, Column H for inputs. For the Annual Update (True-Up) filing, See Attachment 1A - ADIT Summary, Column M for inputs.

Notes

- A The computations on this workpaper apply the proration rules of Reg. Sec. 1.167(i)-1(h)(6) to the annual activity of accumulated deferred income taxes subject to the normalization requirements. Activity related to the portions of the account behances not subject to the proration requirement are averaged instead of prorated. For accumulated deferred income taxes subject to the normalization requirements, activity for months prior to the future portion of the test period is averaged rather than prorated. This section is used to prorate the projected ADIT behances.
- B The balances in Accounts 180, 281, 282 and 283 are adjusted in accordance with Treasury regulation Section 1.157(n)-10)(g) and everaged in accordance with RC Section 168(0)(s)(g) in the calculations of risk base in the projected revenue requirement and in the true-up adjustment. Differences attributable to over-projection of ADIT in the projected evenue requirement will result in a proportionate reversal of the projected provinced ADIT activity in the true-up and the projected provinced ADIT activity is a few and a section of the actual monthly activity. However, when projected monthly ADIT activity is a few and actual monthly activity. However, when projected monthly ADIT activity is an increase, 50 percent of actual monthly ADIT activity is a few and actual monthly ADIT activity is a few and actual monthly ADIT activity is a few and actual monthly ADIT activity is a few and actual monthly ADIT activity is a few and actual monthly ADIT activity is a few and actual monthly ADIT activity is a few and actual monthly ADIT activity is a few and actual monthly ADIT activity will be used. This section is used to calculate ADIT activity in the true-up adjustment only.
- c Column J is the difference between projected monthly and actual monthly activity (Column I minus Column F). Specifically, if projected and actual activity are both positive, a negative in Column J represents over-projection (amount of projected activity). Had tidd not occur) and a positive in Column J represents under-projection (accuses a databal activity) ear both negative, a negative in Column J represents under-projection (accuses and activity) are both negative, a negative in Column J represents under-projection (accuses and activity) ear projection (accused activity) are both negative, and activity are both negative, and a
- D Column K preserves proration when actual monthly and projected monthly activity are either both increases or decreases. Specifically, if Column J is over-projected, enter Column G x [Column WColumn F]. If Column J is under-projected, enter the amount from Column G and complete Column L). In other situations, enter zero.
- E Column L applies when (1) Column J is under-projected AND (2) actual monthly and projected monthly activity are either both increases or decreases. Enter the amount from Column J. In other situations, enter
- RS normalization adjustment for timing when accelerated tax depreciation should affect rate base.

Atlantic City Electric Company Accumulated Deferred Income Taxes (ADIT) Attachment 1B - ADIT Worksheet - End of Year

Line	ADIT (Not Subject to Proration)	Total	Gas, Production, Distribution, or Other Related	December 31, 2020 (Actual) Only Transmission Related	Plant Related	Labor Related
4	ADIT-190	15,125,590	Other Heidred		14,229,289	896,301
2	ADIT-190 ADIT-281	15,125,590		· ·	14,229,289	890,301
3	ADIT-282	(179.760.361)		· · · · · · · · · · · · · · · · · · ·	(179,760,361)	
4	ADIT-283	(2,010,012)		(378,604)	51.643	(1,683,050)
5	ADITC-255	(2,2.0,0.2)		(=-=,==-,		(1,000,000)
6	Subtotal - Transmission ADIT	(166,644,783)		(378,604)	(165,479,429)	(786,749)
Line	Description	Total				

Note: ADIT associated with Gain or Loss on Reacquired Debt included in ADIT-283, Column A is excluded from rate base and instead included in Cost of Debt on Attachment H-1A, Line 111. A deferred tax (liability) should be reported as a positive balance and a deferred tax asset should be reported as a negative balance on Attachment H-1A, Line 111. The ADIT balance is based on the 13 month average.

(1,038,322)

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B - F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

ADIT (Reacquired Debt)

(A)	(B)	(C)	(D)	(E)	(F)	(G)
(~)	(5)	Gas, Production,	Only			(3)
ADIT-190 (Not Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Accrued Benefits	910,738	-	-	-	910,738	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Bonuses & Incentives	2,337,728	-	-	-	2,337,728	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Environmental Liability	335,677	335,677		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Liability - Legal	17,569	17,569	-			
Accrued OPEB	4,854,641		-		4,854,641	FAS No. 106 requires accrual basis instead of cash basis accounting for post retirement health care and life insurance benefits for book purposes. These amounts are removed from rate base below.
Accrued Other Expenses	2.181.575	2.181.575				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Payroll Taxes - AIP	172,674	-	-			ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
Accrued Retention	2.249				2 249	recoverable in the transmission formula. ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
	7 1					recoverable in the transmission formula.
Accrued Severance	2,462	•	*	•	2,462	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Vacation	877,645	877,645	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Worker's Compensation	3,027,490	-	-	-	3,027,490	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Allowance for Doubtful Accounts	12.178.747	12.178.747	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Asset Retirement Obligation	1,593,988	1,593,988	-		-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Deferred Compensation	20,114	20,114	-			ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Deferred Revenue	3,289,206	3,289,206	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
NJ AMA Credit	443,467	-	-	443,467		ADIT relates to all functions and attributable to plant in service that is included in rate base.
Other Deferred Credits	49,150	49,150	-			ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Prepaid Taxes	(130,870)	(130,870)	-			ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Liability	8,082,488	8,082,488	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Sales & Use Tax Reserve	305,989	305,989		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
State Income Taxes	(210)	(210)	-	-		State Income Taxes
Charitable Contribution Carryforward	173,732	173,732		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
State Net Operating Loss Carryforward	37,719,224	-	-	37,719,224		The state net operating loss carry-forward, net of federal taxes, is included to the extent attributable to plant in service that is included in rate base.
Unamortized Investment Tax Credit	761,276		-	761,276		Pursuant to the requirements of ASC 740, ACE's accumulated deferred income taxes must encompass all timing differences regardless of whether the difference is normalized or flowed-through. These balances represent the deferred taxes of unamortized ITC. These amounts are removed from rate base below.
Other 190	2,327	2,327	-			ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
FAS 109 Regulatory Liability Gross Up	76,260,428	76,260,428	-	-		Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. This balance is excluded from rate base and removed below.
Meraer Commitments		-		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Long-term Incentive Plan	•	-	-	-		ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Subtotal: ADIT-190 (Not Subject to Proration)	155,469,505	105,237,555	-	38,923,967	11,307,983	
Less: ASC 740 ADIT Adjustments excluded from rate base	-					
Less: ASC 740 ADIT Adjustments related to unamortized ITC	(761,276)	-	-	(761,276)		
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	(76,260,428)	(76,260,428)	-	-		
Less: OPEB related ADIT, Above if not separately removed	(4,854,641)	-		-	(4,854,641)	
Total: ADIT-190 (Not Subject to Proration)	73,593,161	28,977,127	-	38,162,691	6,453,342	
Wages & Salary Allocator					13.89%	
Wages & Salary Allocator Gross Plant Allocator				37.29%	13.89%	
Transmission Allocator			100.00%	31.29%		
Other Allocator		0.00%	100.00%	+		
ADIT - Transmission	15.125.590	0.00%		14,229,289	896.301	
AUT - Handingoloti	10,125,590	- 1		14,223,689	090,301	I .

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
		Distribution, or	Transmission	Plant	Labor	
ADIT-190 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Subtotal: ADIT-190 (Subject to Proration)	-					
Less: ASC 740 ADIT Adjustments excluded from rate base	-					
Less: ASC 740 ADIT Adjustments related to unamortized ITC	-					
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	-					
Less: OPEB related ADIT, Above if not separately removed	-					
Total: ADIT-190 (Subject to Proration)	_					
Tourn Test (subject to 1 Tourney)						
Wages & Salary Allocator					13.89%	
Gross Plant Allocator				37.29%	10.0070	
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	-	-				

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-190	Total	Other Related	Related	Related	Related	Justification
ADIT-190 (Not Subject to Proration)	155,469,505	105,237,555		38,923,967	11,307,983	
ADIT-190 (Subject to Proration)	-	-	-	-	-	
Total - FERC Form 1, Page 234	155,469,505	105,237,555		38,923,967	11,307,983	

- Instructions for Account 190:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C & D are included in Column E

 4. ADIT items related to Plant and not in Columns C & D are included in Column F

 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-190 (Subject to Proration)

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT- 282 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Plant Deferred Taxes - FAS 109	(479,224,919)	2,889,069		(482,113,989)	-	ADIT attributable to plant in service that is included in rate base.
CIAC	19,662,643	19,662,643		-	-	ADIT attributable to contributions-in-aid of construction excluded from rate base.
AFUDC Equity	(10,079,579)	(7,546,254)	(2,533,326)	-	-	Under ASC 740, deferred income taxes must be provided on all tax temporary differences, including AFUDC-
						Equity. Deferred income taxes on AFUDC-Equity are not recognized for Regulatory purposes and are excluded from Rate Base.
Plant Deferred Taxes - Flow-through	(15,583,707)	-		(15,583,707)	-	Pursuant to the requirements of ASC 740, ADIT must encompass all timing differences regardless of whether
· ·						the difference is normalized or flowed-through. These items are removed below.
Subtotal: ADIT-282 (Not Subject to Proration)	(485,225,563)	15,005,459	(2,533,326)	(497,697,696)		
Less: ASC 740 ADIT Adjustments excluded from rate base	-	-				
Less: ASC 740 ADIT Adjustments related to AFUDC Equity	10,079,579	7,546,254	2,533,326	-		
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	15,583,707			15,583,707		
Less: OPEB related ADIT, Above if not separately removed	-					
Total: ADIT-282 (Not Subject to Proration)	(459,562,276)	22,551,712		(482,113,989)		
Wages & Salary Allocator					13.89%	
Gross Plant Allocator				37.29%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(179,760,361)	-	-	(179,760,361)	-	

(A)	(B)	(C) Gas, Production,	(D)	(E)	(F)	(G)
ADIT-282 (Subject to Proration)	Total	Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
Plant Deferred Taxes - FAS 109	(240.566.345)	Other Reduce	rtolatoa	(240.566.345)		ADIT attributable to plant in service that is included in rate base.
Figure Deferred Taxes - FAS 109	(240,300,343)			(240,300,343)		ADT attributable to paint in service triat is included in rate base.
Subtotal: ADIT-282 (Subject to Proration)	(240,566,345)	-	-	(240,566,345)		
Less: ASC 740 ADIT Adjustments excluded from rate base	-					
Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	-					
Less: OPEB related ADIT, Above if not separately removed	-					
Total: ADIT-282 (Not Subject to Proration)	(240,566,345)	-		(240,566,345)		
Wages & Salary Allocator					13.89%	
Gross Plant Allocator				37.29%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(89,697,238)	-		(89,697,238)		

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-282	Total	Other Related	Related	Related	Related	Justification
ADIT-282 (Not Subject to Proration)	(485,225,563)	15,005,459	(2,533,326)	(497,697,696)	-	
ADIT-282 (Subject to Proration)	(240,566,345)	-		(240,566,345)	-	
Total - Pg. 275 (Form 1-F filer: see note 7, below)	(725,791,908)	15,005,459	(2,533,326)	(738,264,041)	-	

- Instructions for Account 282:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C & D are included in Column E

 4. ADIT items related to labor and not in Columns C & D are included in Column F

 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.
- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-282 (Subject to Proration)
 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

(B)	(C)	(D)	(E)	(F)	(G)
			Plant	Lahor	
Total	Other Related	Related	Related	Related	Justification
(0)	-		(0)		
(216,515)	(216,515)		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
138,505	-		138,505	-	ADIT relates to all functions and attributable materials and supplies included in rate base.
(532,485)	(532,485)		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
(12,117,913)	-		-	(12,117,913)	Included because the pension asset is included in rate base. Related to accrual recognition of expense for book
					purposes & deductibility of cash funding's for tax purposes.
(36,650,800)	(36,650,800)		-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
(1,416,613)	(1,416,613)			-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
(378,604)	•	(378,604)	•		ADIT relates to transmission function and included in rate base.
(107,221)	(107,221)		-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
(983,311)	(983,311)		-	-	The cost of bond redemption is deductible currently for tax purposes and is amortized over the life of the new
					bond issue for book purposes. Excluded here since included in Cost of Debt
(52,264,957)	(39,906,945)	(378,604)	138,505	(12,117,913)	
-					
-					
-					
-					
(52,264,957)	(39,906,945)	(378,604)	138,505	(12,117,913)	
				13.89%	
			37.29%		
		100.00%			
	0.00%				
(2,010,012)		(378,604)	51,643	(1,683,050)	
	Total (0) (216.515) (138.506) (632.485) (12.117.31) (36.650.800) (1,1416.613) (378.64) (107.221) (883.311) (52.264.957)	Gas, Production, Distribution, or Other Related (0) (216.515) (216.515) (38.905) (31.905) (532.485) (12.117.913) (36.650.800) (36.650.800) (1.416.613) (1.416.613) (1.416.613) (376.604) (107.221) (107.221) (883.311) (883.311) (52.264.957) (39.906.945)	Gas, Production, Distribution, or Only Transmission Related (0)	Cas. Production, Distribution, or Only Transmission Related Rela	Company Comp

(A)	(B)	(C) Gas, Production, Distribution, or	(D) Only Transmission	(E) Plant	(F) Labor	(G)
ADIT- 283 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
				<u> </u>		
Subtotal: ADIT-283 (Subject to Proration)	-				-	
Less: ASC 740 ADIT Adjustments excluded from rate base	-					
Less: ASC 740 ADIT Adjustments related to unamortized ITC	-					
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	-					
Less: OPEB related ADIT, Above if not separately removed	-					
Total: ADIT-283 (Subject to Proration)	-				-	
Wages & Salary Allocator					13.89%	
Gross Plant Allocator				37.29%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission			-			

(A)	(B)	(C) Gas, Production, Distribution, or	(D) Only Transmission	(E) Plant	(F) Labor	(G)
ADIT-283 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
ADIT-283 (Not Subject to Proration)	(52,264,957)	(39,906,945)	(378,604)	138,505	(12,117,913)	
ADIT-283 (Subject to Proration)	-	-	-	-	-	
Total - Pg. 277 (Form 1-F filer: see note 7, below)	(52,264,957)	(39,906,945)	(378,604)	138,505	(12,117,913)	

- Instructions for Account 283:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C & D are included in Column E

 4. ADIT items related to labor and not in Columns C & D are included in Column F

 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded

6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-283 (Subject to Proration) 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADITC-255 (Unamortized Investment Tax Credits)	Total	Other Related	Related	Related	Related	Justification
Account No. 255 (Accum. Deferred Investment Tax Credits)	(2,708,204)			(2,708,204)		Atlantic City Electric Company elected to amortize investment tax credits against recoverable income tax expense, rather than to reduce rate base by unamortized investment tax credit.
Subtotal: ADIT-255 (Form No. 1 p. 266 & 267)	(2,708,204)			(2,708,204)		
Less: Adjustment to rate base	2,708,204			2,708,204		
Total: ADIT-255	-	-		-		
Wages & Salary Allocator					13.89%	
Gross Plant Allocator				37.29%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
Unamortized Investment Tax Credit - Transmission	-	-		-		

(A)	(B)	(C)	(D)	(E)	(F)	(G)
Investment Tax Credit Amortization	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
Investment Tax Credit Amortization	325,763			325,763		Affantic City Electric Company elected to amortize investment tax credits against recoverable income tax expenses, rather than to reduce rathe base by unamortized investment tax credit. Amortization reduces income tax expense and reduces the revenue requirement by the amount of the Investment Tax Credit Amortization.
Subtotal: (Form No. 1 p. 266 & 267)	325,763	-		325,763		
Wages & Salary Allocator					13.89%	
Gross Plant Allocator				37.29%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
Investment Tax Credit Amortization - Transmission	121,464			121,464		

Atlantic City Electric Company Accumulated Deferred Income Taxes (ADIT) Attachment 1C - ADIT Worksheet - Beginning of Year

December 31, 2019 (Actual)

Line	ADIT (Not Subject to Proration)	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related
1 2	ADIT-190 ADIT-281	9,378,606	:	Ī.	8,740,681	637,924
3 4 5	ADIT-282 ADIT-283 ADIT-255	(175,369,270) (3,545,388)		(1,973,303)	(175,369,270) 78,513	(1,650,598)
6	Subtotal - Transmission ADIT	(169,536,052)		(1,973,303)	(166,550,076)	(1,012,674)
Line	Description	Total				

(1,083,739)

Note: ADIT associated with Gain or Loss on Reacquired Debt included in ADIT-283, Column A is excluded from rate base and instead included in Cost of Debt on Attachment H-1A, Line 111. A deferred tax (liability) should be reported as a positive balance and a deferred tax asset should be reported as a negative balance on Attachment H-1A, Line 111. The ADIT balance is based on the 13 month average.

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B - F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

7 ADIT (Reacquired Debt)

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADIT-190 (Not Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Accrued Benefits	10tal 683,891	Other Related	Related	Related		ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
		-		-		recoverable in the transmission formula.
Accrued Bonuses & Incentives	1,996,214	-	-	-	1,996,214	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Environmental Liability	385,895	385,895	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued OPEB	4,937,139	-	-	-	4,937,139	FAS No. 106 requires accrual basis instead of cash basis accounting for post retirement health care and life insurance benefits for book purposes. These amounts are removed from rate base below.
Accrued Other Expenses	2.059.852	2.059.852				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Payroll Taxes - AIP	124,712	2.059.852		-	124 712	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
		-				recoverable in the transmission formula.
Accrued Retention	23,019	-	•	-	23,019	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Severance	133,245	-		-	133,245	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Vacation	711.217	711.217		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Worker's Compensation	2,983,638	-		-	2,983,638	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Allowance for Doubtful Accounts	5,077,467	5,077,467	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Asset Retirement Obligation	1,153,381	1,153,381	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Deferred Compensation	10,872	10,872	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Long-term Incentive Plan	5,955	-			5,955	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Merger Commitments	48,959	48,959	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
NJ AMA Credit	443,467	-	-	443,467	-	ADIT relates to all functions and attributable to plant in service that is included in rate base.
Regulatory Liability	1,536,312	1,536,312	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Sales & Use Tax Reserve	534,557	534,557		-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Charitable Contribution Carryforward	173.732	173.732		-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
State Net Operating Loss Carryforward	31,107,204	7,839,061	-	23,268,144	•	The state net operating loss carry-forward, net of federal taxes, is included to the extent attributable to plant in service that is included in rate base.
Unamortized Investment Tax Credit	852,848	-	-	852,848		Pursuant to the requirements of ASC 740, ACE's accumulated deferred income taxes must encompass all timing differences regardless of whether the difference is normalized or flowed-through. These balances represent the deferred taxes of unamortized ITC. These amounts are removed from rate base below.
Other 190	(8,365)	(8,365)	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
FAS 109 Regulatory Liability Gross Up	99,972,544	-	-	99,972,544	-	Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. This balance is excluded from rate base and removed below.
Subtotal: ADIT-190 (Not Subject to Proration)	154,947,755	19,522,940	-	124,537,003	10,887,812	
Less: ASC 740 ADIT Adjustments excluded from rate base	-		-			
Less: ASC 740 ADIT Adjustments related to unamortized ITC	(852.848)	-	-	(852.848)	-	
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	(99,972,544)	-	-	(99,972,544)	-	
Less: OPEB related ADIT, Above if not separately removed	(4,937,139)	-	-	-	(4,937,139)	
Total: ADIT-190 (Not Subject to Proration)	49,185,224	19,522,940		23,711,611	5,950,673	
Wages & Salary Allocator					10.72%	
Gross Plant Allocator				36.86%		
Transmission Allocator			100.00%			
Other Allocator	9 378 606	0.00%		0.74		
ADIT - Transmission	9,378,606	-		8,740,681	637,924	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production, Distribution, or	Only Transmission	Plant		
ADIT-190 (Subject to Proration)	Total	Other Related	Related	Related	Labor Related	Justification
ADIT-130 (Studeet to Floration)	Total	Other Related	Relateu	Related	Related	Justinication
Subtotal: ADIT-190 (Subject to Proration)	-	-		-	-	
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
Total: ADIT-190 (Subject to Proration)				-	-	
Wages & Salary Allocator					10.72%	
Gross Plant Allocator	·			36.86%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	-	-		-	-	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-190	Total	Other Related	Related	Related	Related	Justification
ADIT-190 (Not Subject to Proration)	154,947,755	19,522,940		124,537,003	10,887,812	
ADIT-190 (Subject to Proration)	-	-		-	-	
Total - FERC Form 1, Page 234	154,947,755	19,522,940		124,537,003	10,887,812	

- Instructions for Account 190:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C & D are included in Column E

 4. ADIT items related to Board and or in Columns C & D are included in Column E

 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-190 (Subject to Proration)

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADIT- 282 (Not Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Plant Deferred Taxes - FAS 109	(473.323.797)	2.415.764		(475,739,561)		ADIT attributable to plant in service that is included in rate base.
CIAC	37.411.528	37.411.528		1470.700.0017		ADIT attributable to contributions-in-aid of construction excluded from rate base.
AFUDC Equity	(7,227,919)	(5,077,168)	(2,150,751)	-		Under ASC 740, deferred income taxes must be provided on all tax temporary differences, including AFUDC- Equity. Deferred income taxes on AFUDC-Equity are not recognized for Regulatory purposes and are excluded from Rate Base.
Plant Deferred Taxes - Flow-through	(12,877,804)	(12,743,533)	(134,271)	-		Pursuant to the requirements of ASC 740, ADIT must encompass all timing differences regardless of whether the difference is normalized or flowed-through. These items are removed below.
Subtotal: ADIT-282 (Not Subject to Proration)	(456,017,992)	22,006,591	(2,285,022)	(475,739,561)	-	
Less: ASC 740 ADIT Adjustments excluded from rate base	12,877,804	12,743,533	134,271	-	-	
Less: ASC 740 ADIT Adjustments related to AFUDC Equity	7,227,919	5,077,168	2,150,751	-		
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	-	-		-		
Less: OPEB related ADIT, Above if not separately removed	-	-		-	-	
Total: ADIT-282 (Not Subject to Proration)	(435,912,269)	39,827,292	-	(475,739,561)	-	
Wages & Salary Allocator					10.72%	
Gross Plant Allocator				36.86%	·	
Transmission Allocator			100.00%	The state of the s	·	
Other Allocator		0.00%				
ADIT - Transmission	(175 369 270)			(175 369 270)		

(A)	(B)	(C) (D) Gas, Production, Only	(E)	(F)	(G)
		Distribution, or Transmission	Plant	Labor	
ADIT-282 (Subject to Proration)	Total	Other Related Related	Related	Related	Justification
Plant Deferred Taxes - FAS 109	(231,798,415)		(231,798,415)		ADIT attributable to plant in service that is included in rate base.
Subtotal: ADIT-282 (Subject to Proration)	(231,798,415)	-	(231,798,415)		
Less: ASC 740 ADIT Adjustments excluded from rate base					
Less: ASC 740 ADIT Adjustments related to unamortized ITC					
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)					
Less: OPEB related ADIT, Above if not separately removed					
Total: ADIT-282 (Not Subject to Proration)	(231.798.415)		(231,798,415)		
Wages & Salary Allocator				10.72%	
Gross Plant Allocator			36.86%		
Transmission Allocator		100.009	6		
Other Allocator		0.00%		·	
ADIT - Transmission	(85,446,581)		(85,446,581)		

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-282	Total	Other Related	Related	Related	Related	Justification
ADIT-282 (Not Subject to Proration)	(456,017,992)	22,006,591	(2,285,022)	(475,739,561)	-	
ADIT-282 (Subject to Proration)	(231,798,415)	-		(231,798,415)	-	
Total - Pg. 277 (Form 1-F filer: see note 7, below)	(687,816,407)	22,006,591	(2,285,022)	(707,537,976)	-	

- Instructions for Account 282:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C 8 D are included in Column E

 4. ADIT items related to Insurant ont in Columns C 8.0 are included in Column F

 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.
- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-282 (Subject to Proration)
 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
		Distribution, or	Transmission	Plant	Labor	
ADIT- 283 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Asset Retirement Obligation	(162.572)	(162.572)		1		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Materials Reserve	212,989	-	-	212,989		ADIT relates to all functions and attributable materials and supplies included in rate base.
Other Deferred Debits		(219,485)	-			ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Pension Asset	(15,397,073)	-		-	(15,397,073)	Included because the pension asset is included in rate base. Related to accrual recognition of expense for
						book purposes & deductibility of cash funding's for tax purposes.
Regulatory Asset	(21.662.413)	(21.662.413)	-			ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Asset - Accrued Vacation	(1.193.868)	(1.193.868)	-			ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Asset - FERC Transmission True-up	(1,973,303)	-	(1,973,303)			ADIT relates to transmission function and included in rate base.
Renewable Energy Credits	(127 726)	(127 726)				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Unamortized Loss on Reacquired Debt	(1,083,739)	(1,083,739)				The cost of bond redemption is deductible currently for tax purposes and is amortized over the life of the new
Orialitorized Coss of Neacquired Debt	(1,003,739)	(1,000,739)	-			bond issue for book purposes. Excluded here since included in Cost of Debt
Subtotal: ADIT-283 (Not Subject to Proration)	(41.387.705)	(24,449,802)	(1.973.303)	212.989	(15.397.073)	toria issue for book purposes. Excitates from sine and all doct of Debt
	(11,100,11,00)	(24) (4)	(1/01/0/000)		(101001010)	
Less: ASC 740 ADIT Adjustments excluded from rate base	-					
Less: ASC 740 ADIT Adjustments related to unamortized ITC	-					
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	-					
Less: OPEB related ADIT, Above if not separately removed	-					
Total: ADIT-283 (Not Subject to Proration)	(41,387,705)	(24,449,802)	(1,973,303)	212,989	(15,397,073)	
Wages & Salary Allocator					10.72%	
Gross Plant Allocator		The state of the s		36.86%		
Transmission Allocator			100.00%	·	Ÿ.	
Other Allocator		0.00%				
ADIT - Transmission	(3,545,388)	-	(1,973,303)	78,513	(1,650,598)	

(A)	(B)	(C) Gas, Production, Distribution, or	(D) Only Transmission	(E)	(F)	(G)
ADIT-283 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Subtotal: ADIT-283 (Subject to Proration)	-		-			
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
Total: ADIT-283 (Subject to Proration)	-	-		-	-	
Wages & Salary Allocator					10.72%	
Gross Plant Allocator				36.86%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	-	-	-	-	-	

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADIT-283 (Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
ADIT-283 (Not Subject to Proration)	(41,607,190)	(24,449,802)	(1,973,303)	212,989	(15,397,073)	oustinoution
ADIT-283 (Subject to Proration)	-	-		-	-	
Total - Pg. 277 (Form 1-F filer: see note 7, below)	(41,607,190)	(24,449,802)	(1,973,303)	212,989	(15,397,073)	

- Instructions for Account 283:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C & D are included in Column E

 4. ADIT items related to labor and not in Columns C & D are included in Column F

- 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded
- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-283 (Subject to Proration)
 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADITC-255 (Unamortized Investment Tax Credits)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Account No. 255 (Accum. Deferred Investment Tax Credits)	(3,033,967)			(3,033,967)		Atlantic City Electric Company elected to amortize investment tax credits against recoverable income tax expense, rather than to reduce rate base by unamortized investment tax credit.
Subtotal: ADIT-255 (Form No. 1 p. 266 & 267)	(3,033,967)	-	-	(3,033,967)	-	
Less: Adjustment to rate base				3,033,967		
Total: ADIT-255	(3,033,967)		-		-	
Wages & Salary Allocator					10.72%	
Gross Plant Allocator				36.86%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
Unamortized Investment Tax Credit - Transmission	_		_	_	_	

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADITC-255	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Investment Tax Credit Amortization	337,483			337,483		Atlantic City Electric Company elected to amortize investment tax credits against recoverable income tax expense, rather than to reduce rate base by unamortized investment tax credit. Amortization reduces income tax expense and reduces the revenue requirement by the amount of the Investment Tax Credit Amortization.
Subtotal: ADIT-255 (Form No. 1 p. 266 & 267)	337,483	•	-	337,483	-	
Wages & Salary Allocator					10.72%	
Gross Plant Allocator				36.86%		
Transmission Allocator			100.00%			
Other Allocator		0.00%		·		
Investment Tax Credit Amortization - Transmission	124,405	-		124,405	-	

Atlantic City Electric Company Deficient / (Excess) Accumulated Deferred Income Taxes - Transmission Allocated Attachment 1D - ADIT Rate Base Adjustment

	Rate Year = 12 I	Months Ended December 31, 202	10	Attachment 1D	- ADIT Rate Base Adj	ustment					
	Deficient / (Excess) Accumulated Deferred	Income Taxes (Account No. 190)		Federal Deficie	ent / (Excess) Deferred I	ncome Taxes					
	Deficient / (Excess) Accumulated Deferred I	(B) (C)	(D) (E) Total Days Proration Amount		of Deficient / (Excess) AD (G) Prorated Projected	Prorated	m	Actual - Pre	oration of Deficient / (Excess) (K) Preserve Proration	ILI	(M) Preserved Prorated
Line	Month P	Days Remaining Days ler Month Per Month	Total Days in Future Test Period (Column C / Column D)	Projected Monthly Activity	Monthly Activity (Column E x Column F)	Projected Balance (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Projected vs. Actual (Note C)	(Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
1 2	Deficient / (Excess) ADIT Subject to Proration	31	214 50.00%	12/31/2019 (Actual)		3.570.954 3.570.954					
3 4 5	February March April	28 31	214 50.00% 214 50.00%		:	3.570.954 3.570.954 3.570.954					
6 7 8	Mav June July	30 - 31 - 30 - 185 - 31 - 154 - 31 - 123 - 30 - 93	214 55.00% 214 86.45% 214 71.96% 214 57.48% 214 43.46%	1	:	3.570.954 3.570.954 3.570.954	:	:	:	:	:
9 10 11	August Sectember October November	30 185 31 154 31 123 30 93 31 62 30 32	214 57.48% 214 43.46% 214 28.97% 214 14.95%			3.570.954 3.570.954 3.570.954 3.570.954		:	:		
11 12 13 14	December Total (Sum of Lines 2 - 13)	31 1 365	214 0.47%			3.570.954		<u> </u>	·	<u> </u>	<u>:</u> _
15 16 17	Beginning Balance - Deficient / (Excess) ADIT Beginning Balance - Deficient / (Excess) ADIT Beginning Balance - Deficient / (Excess) ADIT	Not Subject to Proration Adjustment		12/31/2019 (Actual) (Note F) (Col. (H), Line 15 + Line 16)		(415.833) (415.833)	(Col. (M). Line 15 + Line	16)			<u> </u>
18 19 20	Ending Balance - Deficient / (Excess) ADIT No Ending Balance - Deficient / (Excess) ADIT Ad Ending Balance - Deficient / (Excess) ADIT	ot Subject to Proration Sjustment		12/31/2020 (Actual) (Note F) (Col. (H), Line 18 + Line 19)		(207.917)	(Col. (M). Line 18 + Line	19)			<u>:</u>
21 22 23	Average Balance as adjusted (non-prorated) Prorated Deficient / (Excess) ADIT Deficient / (Excess) ADIT - Account 190			([CoL (H), Line 17 + Line 20] /2) (CoL (H), Line 13) (CoL (H), Line 21 + Line 22)		(311.875) 3.570.954 3,259,079	(ICol. (M). Line 17 + Line (Col. (M). Line 13) (Col. (M), Line 21 + Line :	201/2)			
10	Deficient / (Excess) Accumulated Deferred	income Taxes - Property (Account No. Days in Period	282)		of Deficient / (Excess) AD	IT Activity (Note A)		Actual - Pro	oration of Deficient / (Excess)	ADIT Activity (Note B)	
Line	(A) Month	(B) (C) Days Prorated Days er Month Per Month	(D) (E) Total Days Per Future Test Period (Column C / Column D)	(F) Projected Monthly Activity	(G) Prorated Projected Monthly Activity (Column E x Column F)	(H) Prorated Projected Balance (Col. G Plus Col. H, Preceding	(f) Actual Monthly Activity	(J) Difference Projected vs. Actual	Preserve Proration (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	(Mb Preserved Prorated Actual Balance (Col. K + Col. L + Col. M,
24	Deficient / (Excess) ADIT Subject to Proration		Test Period (Column C / Column D)	12/31/2019 (Actual)	(Column E x Column F)	Balance) (50.567.855)	Activity	(Note C)	(Note D)	(Note E)	Preceding Balance)
25 26	January Fobruary March	31 28 31	214 50.00% 214 50.00% 214 50.00% 214 50.00%	76.619 76.619 76,619	38.309 38.309 38,309	(50.529.546) (50.491.236) (50,452,927)		:	:	:	:
28 29 30	April May June	30 - 31 -	214 50.00% 214 50.00%	76.619 76.619	38.309 38.309 66.236	(50.414.617) (50.376.308) (50.310.072)			:	:	
31 32 33	July August September	31 154 31 123 30 93 31 62 30 32	214 71,96% 214 57,48% 214 43,46%	76.619 76.619 76.619	55.137 44.038 33.297	(50.254.935) (50.210.897) (50.177.600)	:	:	:	:	:
25 26 27 28 29 30 31 32 33 34 35 36	October November December Total (Sum of Lines 25 - 36)	31 62 30 32 31 1	214 28.97% 214 14.95% 214 0.47%	76.619 76,619 76.619 919.426	22.198 11,457 358 424.268	(50.155.402) (50.143,945) (50.143.587)					<u>:</u>
38 39 40	Beginning Balance - Deficient / (Excess) ADIT Beginning Balance - Deficient / (Excess) ADIT	Adjustment		12/31/2019 (Actual) (Note F)		(32.662.759)					
40 41 42 43	Beginning Balance - Deficient / (Excess) ADIT Ending Balance - Deficient / (Excess) ADIT No Ending Balance - Deficient / (Excess) ADIT No	ot Subject to Proration		(Col. (H), Line 38 + Line 39) 12/31/2020 (Actual)		(32.662.759)	(Col. (M). Line 38 + Line	391			
44	Ending Balance - Deficient / (Excess) ADIT Ac Ending Balance - Deficient / (Excess) ADIT Average Balance as adjusted (non-prorated) Prorated Deficient / (Excess) ADIT	фонтин		(Col. (H), Line 41 + Line 42) ([Col. (H), Line 40 + Line 43] /2)		(21.775.173) (27,218,966)	(Col. (M), Line 41 + Line ([Col. (M), Line 40 + Line	431 /2)			
45 46	Deficient / (Excess) ADIT - Account 282	Income Taxes - Other (Account No. 20	20	(Col. (H), Line 36) (Col. (H), Line 44 + Line 45)		(50.143.587) (77.362.553)	(Col. (M). Line 36) (Col. (M), Line 44 + Line	45)			====
	Deficient / (Excess) Accumulated Deferred (A)	(B) (C)	(D) (E)	(F)	(G)	(H) Prorated	(0)	Actual - Pre (J) Difference	(K)	(L)	(M) Preserved Prorated
Line	Month P	Days Prorated Days ler Month Per Month	Total Days Per Future Test Period Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Projected Balance (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Projected vs. Actual (Note C)	(Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
47 48	ADIT Subject to Proration January	31 -	214 50.00%	12/31/2019 (Actual)							
49 50 51	February March April May	28 31 30 31	214 50.00% 214 50.00% 214 50.00% 214 50.00%	:	:	:	:	:	:	:	:
52 53 54 55 56 57	June July August	30 185 31 154 31 123	214 86.00% 214 86.45% 214 71.96% 214 57.48%								
56 57 58	September October November	30 93 31 62 30 32	214 43.46% 214 28.97% 214 14.95%	1	:	:	:	:	:	:	:
58 59 60	December Total (Sum of Lines 48 - 59) Beginning Balance - Deficient / (Excess) ADIT	31 1 365 Not Subject to Progation	214 0.47%	12/31/2019 (Actual)	:	(2,506,651)		:	:	:	
62 63	Beginning Balance - Deficient / (Excess) ADIT Beginning Balance - Deficient / (Excess) ADIT	Adjustment		(Note F) (Col. (H), Line 61 + Line 62)		(2.506.651)	(Col. (M). Line 61 + Line (52)			- :
64 65 66	Ending Balance - Deficient / (Excess) ADIT No Ending Balance - Deficient / (Excess) ADIT Ad Ending Balance - Deficient / (Excess) ADIT	ot Subject to Proration gustment		12/31/2020 (Actual) (Note F) (Col. (H), Line 64 + Line 65)		(1.253.326)	(Col. (M). Line 64 + Line (-
67 68 69	Average Balance as adjusted (non-prorated) Prorated Deficient / (Excess) ADIT Deficient / (Excess) ADIT - Account 283			([Col. (H), Line 63 + Line 66] /2) (Col. (H), Line 59) (Col. (H), Line 67 + Line 68)		(1,879,988)	([Col. (M), Line 63 + Line (Col. (M), Line 59) (Col. (M), Line 67 + Line (66] /2) 58)			
	Unamortized Deficient / (Excess) ADIT - Fed (A)	deral (Projected)	(C)	Unamortized Deficient / (Excess)	ADIT - Federal (Actual)	(E)	(F)				
70	Deficient / (Excess) Deferred Income Taxes	Reference	Projected EOY Balance	Deficient / (Excess) Deferred Inco ADIT - 190	ome Taxes	Reference	Projected EOY Balance				
70 71 72 73	ADIT - 282 ADIT - 283 Unamortized Deficient / (Excess) ADIT - Fed	(Cot. (H), Line 46) (Cot. (H), Line 69) (cot. (H), Line 69) (cot. (H), Line 69)	(77,362,553) (1,879,988) A. Line 41a) \$ (75,983,462)	ADIT - 282 ADIT - 283 Unamortized Deficient / (Excess)	ADIT - Federal	(Col. (M), Line 46) (Col. (M), Line 69) (Entered in ATT H-1A, Line 41a)					
				State Deficier	nt / (Excess) Deferred In	come Taxes					
	Deficient / (Excess) Accumulated Deferred (A)	Days in Period (B) (C)	(D) (E)	Projection - Proration (F)	of Deficient / (Excess) AD (G)	IT Activity (Note A) (H)	(0	Actual - Pro	oration of Deficient / (Excess) : (K)	ADIT Activity (Note B) (L)	(M)
Line	Month P	Days Remaining Days for Month Per Month	Total Days in Future Test Period (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
74	Deficient / (Excess) ADIT Subject to Proration	<u> </u>		12/31/2019 (Actual)	l	Lama Co)			Į.		1 recently beauties)
75 76 77	Januarv February March	31 28 31	214 50.00% 214 50.00% 214 50.00%	1	:	:	:	:	:	:	:
78 79 80	April Mav	30 - 185	214 50.00% 214 50.00%		:	:	:	:	:	:	:
75 76 77 78 79 80 81 82 83 84	July August September October	31 154 31 123 30 93 31 62 30 32	214 71.96% 214 57.48% 214 43.46% 214 28.97%		:	:		:	:	:	:
85 86 87	November December Total (Sum of Lines 75 - 86)	30 32 31 1 365	214 28.97% 214 14.95% 214 0.47%			<u> </u>		:	:		<u> </u>
88 89 90	Beginning Balance - Deficient / (Excess) ADIT Beginning Balance - Deficient / (Excess) ADIT Beginning Balance - Deficient / (Excess) ADIT	Not Subject to Proration Adjustment		12/31/2019 (Actual) (Note F) (Col. (H), Line 88 + Line 89)		:	(Col. (M). Line 88 + Line	89)			:
91 92 93	Ending Balance - Deficient / (Excess) ADIT No Ending Balance - Deficient / (Excess) ADIT No Ending Balance - Deficient / (Excess) ADIT Ad Ending Balance - Deficient / (Excess) ADIT	nt Subject to Description		12/31/2020 (Actual)		:					
93 94 95	Ending Balance - Deficient / (Excess) ADIT Average Balance as adjusted (non-prorated) Prorated Deficient / (Excess) ADIT Deficient / (Excess) ADIT - Account 190			(Col. (H), Line 91 + Line 92) ([Col. (H), Line 90 + Line 93]/2) (Col. (H), Line 86)			(Col. (M). Line 91 + Line 91 (Col. (M). Line 90 + Line (Col. (M), Line 96)	931 /21			
96	Deficient / (Excess) ADIT - Account 190 Deficient / (Excess) Accumulated Deferred I	Income Taxes - Property (Account No.	282)	(Col. (H), Line 94 + Line 95)			(Col. (M), Line 96) (Col. (M), Line 94 + Line !			ADIT Activity (Note B)	
	(A)	(B) (C) Days In Period (B) (C) Days Prorated Days	(D) (E) Total Days Proration Amount	Projection - Proration (F)	of Deficient / (Excess) AD (G) Prorated Projected	(T Activity (Note A) (H) Prorated Projected Balance	(f) Actual Monthly	Actual - Pro (J) Difference	(K)	(L) Preserve Progation	(M) Preserved Prorated Actual Balance
Line	L .	er Month Per Month	Per Future Test Period (Column C / Column D)	Monthly Activity	Monthly Activity (Column E x Column F)	Projected Balance (Col. G Plus Col. H, Preceding Ralance)	Actual Monthly Activity	Projected vs. Actual (Note C)	(Actual vs Projected) (Note D)	(Actual vs Projected) (Note E)	Actual Balance (Col. K + Col. L + Col. M, Precerting Ralance)
97 98 99	Deficient / (Excess) ADIT Subject to Proration January February		214 50.00% 214 50.00%	12/31/2019 (Actual)							
100 101 102	March April May	31 28 31 30 31	214 50.00% 214 50.00% 214 50.00%		i			:	:		
103 104 105	June July August Sentember	30 185		:	:	:	:	:	:	:	:
98 99 100 101 102 103 104 105 106 107 108 109	Sectember October November December	31 154 31 123 30 93 31 62 30 32	214 43.46% 214 28.97% 214 14.95% 214 0.47%		:	:			:	:	:
111	Total (Sum of Lines 98 - 109) Beginning Balance - Deficient / (Excess) ADIT	365 Not Subject to Proration	×41%	12/31/2019 (Actual)	:			:	:	:	
112 113	Beginning Balance - Deficient / (Excess) ADIT Beginning Balance - Deficient / (Excess) ADIT	Adjustment		(Note F) (CoL (H), Line 111 + Line 112)		:	(Col. (M). Line 111 + Line	112)			-
114 115 116	Ending Balance - Deficient / (Excess) ADIT No Ending Balance - Deficient / (Excess) ADIT Ac Ending Balance - Deficient / (Excess) ADIT	Subject to Profesion Sjustment		12/31/2020 (Actual) (Note F) (Col. (H), Line 114 + Line 115)		:	(Col. (M). Line 114 + Line				- :
117 118 119	Average Balance as adjusted (non-prorated) Prorated Deficient / (Excess) ADIT Deficient / (Excess) ADIT - Account 282			([Col. (H), Line 113 + Line 116] /2) (Col. (H), Line 109) (Col. (H), Line 117 + Line 118)		<u>:</u>	(TCol. (M). Line 113 + Line (Col. (M). Line 109) (Col. (M), Line 117 + Line	1161/2)			<u> </u>

	Deficient / (Excess) Accumulated Defi	rred Income Taxe	s - Other (Account No. 28	3)		Desiration Describe	on of Deficient / (Excess) A	DIT And On Diving 1)		Astro-1 Per	ration of Deficient / (Excess)	ADIT Assistant (Marie II)	
	(A)	(B)	(C)	(D)	(E)	(F)	on or Dencient / (Excess) A	(H)	m	(J)	(K)	ADIT Activity (Note B)	/M
Line	Month	Days Per Month	Prorated Days Per Month	Total Days Per Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Prorated Projected Balance	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
120	ADIT Subject to Proration					12/31/2019 (Actual)							
121 122 123 124 125 126 127 128 129 130	January February March Aoril May Jane July Ausust Sectomber October November	31 28 31 30 31 30 31 31 30 31	185 154 123 93 62	214 214 214 214	50.00% 50.00% 50.00% 50.00% 86.45% 71.96% 57.48% 43.46% 28.97%			:					
132 133	December Total (Sum of Lines 121 - 132)	31 365	1	214									
134 135 136 137 138 139 140 141 141	Beginning Balance - Deficient / (Excess) Beoirning Balance - Deficient / (Excess) Beginning Balance - Deficient / (Excess) Beginning Balance - Deficient / (Excess) Al Ending Balance - Deficient / (Excess) Al Ending Balance - Deficient / (Excess) Al Average Balance as adjusted (morporo Provinded Deficient / (Excess) Al DT Deficient / (Excess) ADT - Account 20	ADIT Adustment ADIT DIT Not Subject to DIT Adjustment DIT ted)	Proration			12/31/2019 (Actual) (Note F) (Cot. (H), Line 134 + Line 135) 12/31/2020 (Actual) (Note F) (Cot. (H), Line 137 + Line 138) ((Cot. (H), Line 137 + Line 139) /2 (Cot. (H), Line 132) (Cot. (H), Line 140 + Line 141)		: : : :	(Col. (M), Line 134 + Lin (Col. (M), Line 137 + Lin (Col. (M), Line 138 + Lin (Col. (M), Line 132) (Col. (M), Line 140 + Lin	e 138) ne 1391 /2)			:
Line 143	Unamortized Deficient / (Excess) ADT (A) Deficient / (Excess) Deferred Income ADIT - 190		(B) Reference (Col. (H), Line 95)		(C) EOY Balance	Unamortized Deficient / (Excess (D) Deficient / (Excess) Deferred Inc		(E) Reference (Col. (M), Line 95)	(F) Projected EOY Balance				
144	ADIT - 282		(Col. (H), Line 119)		• :	ADIT - 282		(Col. (M), Line 119)	• :				
145	ADIT - 283		(Col. (H), Line 142)			ADIT - 283		(Col. (M), Line 142)					
146	Unamortized Deficient / (Excess) ADR	- State	(Entered in ATT H-1	A. Line 41b)	<u> </u>	Unamortized Deficient / (Excess	s) ADIT - State	(Entered in ATT H-1A, Line 41b)					

1. For purposes of calculating transmission allocated projected activity, use Columns (§), (G), and (H) and set the "Rate Year" below to "Projected Activity". For purposes of calculating the "Trae-Up" adjustment, use Columns (§), (G), (E), and (M) and set the "Rate Year" below to "Trae-Up Adjustment".

2. For the Annual Update (Projected) filing, see Attachment 1A - ADIT Summary, Column H for inputs. For the Annual Update (True-Up) filing, See Attachment 1A - ADIT Summary, Column M for inputs.

- A This section is used to calculate the projected deficient / (excess) ADIT balances. The computations in columns AH of this workpaper apply the prosision rules of Reg. Sec. 1.167()-1(b)(ii)) to the projected annual activity of deficient / (excess) accumulated defined (conce takes abplict to the normalization regulaments. Activity states for the proteins of the account balances not subject to the prosition regulament are averaged instead of prorated. For deficient / (excess) accumulated defined (conce takes abplict to the normalization regulaments are averaged instead or prorated. For deficient / (excess) accumulated defined (conce takes abplict to the normalization regulaments are averaged instead or the proteins of the propriets and are also accumulated instead or the province of the proteins of the province of the province of the proteins of the province of the p
- This suddine, is used to calculate the actual deficient I (excess) ADT bilances. The computations in routenes A-M of this verifugues apply the prostion risks of Reg. Sec. 1.167(b) 10(b) and everaging in accordance with RBC Section 188(b)(RBI consistancy requirement to the actual around activity of deficient I (excess) accordance deficient forces texts subject to the commission requirements. Differences attributable to over projection of deficient I (excess) ADT amortization in the projected review and impressed prostated deficient (excess) ADT with the projected review and the projected prostated deficient (excess) ADT around the projected review and the projected prostated deficient (excess) ADT around the projected review and the projected prostated deficient (excess) ADT around the projected review and the excess about a control of the section of the excess and
- C Column (J) is the difference between projected monthly and actual monthly actively (Column (J) minus Column (F)). Specifically, if projected and actual activity are both positive, a negative in Column (J) represents over-position (primary Column (J) represents over-position (J) represents over-position (J) represents over-position (J) represents over-position (J) represents over-position (J) represents over-position (J) represents over-position (J) represents over-position (J) represents over-position (J) represents over-position (J) represents over-position (J) represents over-position (J) represents over-position (J) represents over-position (J) represents over-position (J) represents over-position (J) represents over-position (J) represents over-position (J) represents o
- Column (K) preserves proration when actual monthly and projected monthly activity are either both increases or decreases. Specifically, if Column (j) is over-projected, erter Column (j) is (Column (ji)) is under-projected. The amount from Column (j) and complete Column (ji), in other shadors, erter zero.

 Column (ji) specific when (ji) column (ji) is under-projected monthly activity are either both increases or decreases. Erter the amount from Column (ji), in other shadors, etter zero.

 Rif normalization adjustment

Atlantic City Electric Company Deficient / (Excess) Deferred Income Taxes - Transmission Allocated Attachment 1E - Deficient / (Excess) Deferred Income Tax Amortization Worksheet

Line Deficient / (Excess) Deferred income Taxes Notes Fixed Period Deficient / (Excess) Boy Balance Ameritzation		red Income Taxes	icient / (Excess) Defer	Federal Def		
Line Deficient / (Excess) Deferred income Taxes Notes Amortization Fixed Period ADIT Deficient / (Excess) Bol		of 2017	ax Cuts and Jobs Act	Т		
Line Deficient / (Excess) Deferred income Taxes Notes Fixed Period Deficient / (Excess) Deficient / (E	(E)(F)(G)	(D)	(C)	(B)	(A)	
Total - Deficient / (Excess) ADIT 100 (Note A) 4 Years 5 (831,666) 5 (415,833) 5 (207,916) 5 (831,066) 5 (415,833) 5 (207,916) 5 (831,066) 5 (415,833) 5 (207,916) 5 (831,066) 5 (415,833) 5 (207,916) 5 (831,066) 5 (415,833) 5 (207,916) 5 (831,066) 5 (415,833) 5 (207,916) 5 (831,066) 5 (415,833) 5 (207,916) 5 (831,066) 5 (207,916) 5 (831,066) 5 (207,916) 5 (831,066) 5 (207,916) 5 (831,066) 5 (207,916) 5 (831,066) 5 (207,916) 5 (831,066) 5 (207,916) 5 (831,066) 5 (831,	BOY Current Year EOY	ADIT		Notes	Deficient / (Excess) Deferred Income Taxes	Line
ADIT - 281		Denoicht (Execut)			Unprotected Non-Property	1
ADIT - 282		\$ (831,666)		(Note A)		2
Note A A Years (5.013,302) \$ (2.506,651) 1.253,325		-				3
Subtotal - Deficient / (Excess) ADIT		-				
Tax Reform Act of 1986 Tax Reform Act of 1986 Tax Reform Act of 1986 Cap Protected Property	\$ (2,506,651) 1,253,325 (1,253,	(5,013,302)	4 Years	(Note A)	ADIT - 283	5
ADIT - 190	\$ (2,922,484) \$ 1,461,242 \$ (1,461,	\$ (5,844,968)			Subtotal - Deficient / (Excess) ADIT	6
ADIT - 281					Unprotected Property	7
	s - s - s	\$ -	5 Years	(Note A)	ADIT - 190	8
11			5 Years	(Note A)	ADIT - 281	9
Subtotal - Deficient / (Excess) ADIT	\$ (32,662,759) 10,887,586 (21,775,172	(54,437,931.94)	5 Years	(Note A)		10
13	· · ·	-	5 Years	(Note A)	ADIT - 283	11
ADIT - 190 (Note A)	\$ (32,662,759) \$ 10,887,586 \$ (21,775,	\$ (54,437,932)			Subtotal - Deficient / (Excess) ADIT	2
					Protected Property	13
Note A ARAM C51.415.785 S C50.461.229 B55.244	\$ 3,570,954 - \$ 3,570,	\$ 3,570,954	ARAM	(Note A)	ADIT - 190	14
ARAM	\$ -		ARAM	(Note A)	ADIT - 281	15
Subtotal - Deficient / (Excess) ADIT	\$ (50,401,229) 855,244 (49,545,	(51,415,785)	ARAM	(Note A)	ADIT - 282	16
Total - Deficient / (Excess) ADIT S (108,127,731) S (82,415,518) S 13,204,072 S		-	ARAM	(Note A)	ADIT - 283	17
Tax Reform Act of 1986 C	\$ (46,830,275) \$ 855,244 \$ (45,975,	\$ (47,844,831)			Subtotal - Deficient / (Excess) ADIT	18
Calcada Calc	\$ (82,415,518) \$ 13,204,072 \$ (69,211,	\$ (108,127,731)			Total - Deficient / (Excess) ADIT	19
Deficient / (Excess) Deferred Income Taxes		986	Tax Reform Act of 1			
Deficient / (Excess) Deferred Income Taxes	(E) (F) (G)	(D)	(C)	(B)	(A)	
Deficient / (Excess) Deferred Income Taxes				* *	* *	
Protected Property	BOY Current Year EOY	ADIT		Notes	Deficient / (Excess) Deferred Income Taxes	Line
ADIT - 190	Balance Amortization Balance	Deficient / (Excess)	-		Dretested Drenesty	-
12 ADIT - 281				_		
23 ADIT - 282 (Note B) ARAM (228,106) \$ 1166,626) 64,182 2	\$ - \$	\$ -				
24 ADIT - 283 (Note B) ARAM \$\frac{1}{25}\$ Subtotal - Deficient / (Excess) ADIT \$\frac{1}{5}\$ (228,106) \$\frac{1}{5}\$ (166,626) \$\frac{1}{5}\$ 64,182 \$\frac{1}{5}\$	and the second s					
25 Subtotal - Deficient / (Excess) ADIT \$ (228,106) \$ (166,626) \$ 64,182 \$	\$ (166,626) 64,182 (102,	(228,106)				
		-	ARAM	(Note B)		
	\$ (166,626) \$ 64,182 \$ (102,	\$ (228,106)			Subtotal - Deficient / (Excess) ADIT	25
6 Total - Deficient / (Excess) ADIT \$ (228,106) \$ (166,626) \$ 64,182 \$	\$ (166.626) \$ 64.182 \$ (102.	\$ (228.106)			Total - Deficient / (Excess) ADIT	6

				ferred Income Taxes			
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
			Amortization		December 31, 2019		December 31, 2020
Line De	eficient / (Excess) Deferred Income Taxes	Notes	Fixed Period	ADIT Deficient / (Excess)	BOY Balance	Current Year Amortization	EOY Balance
27 U	Inprotected Non-Property						
28	ADIT - 190			\$ (831,666)	\$ (415,833)	\$ 207,916	\$ (207,917
29	ADIT - 281						-
30 31	ADIT - 282 ADIT - 283			(5,013,302)	(2,506,651)	1,253,325	(1,253,326
	ubtotal - Deficient / (Excess) ADIT			\$ (5,844,968)	\$ (2,922,484)	\$ 1,461,242	\$ (1,461,242
				(0,044,000)	(2,022,101)	1,401,242	(1,101,212
	Inprotected Property						
34 35	ADIT - 190 ADIT - 281			s -	\$ -	\$ -	\$ -
36	ADIT - 282			(54,437,932)	(32,662,759)	10,887,586	(21,775,173
37	ADIT - 283				•	-	
38 S t	ubtotal - Deficient / (Excess) ADIT			\$ (54,437,932)	\$ (32,662,759)	\$ 10,887,586	\$ (21,775,173
39 P	rotected Property						
40	ADIT - 190			\$ 3,570,954	\$ 3,570,954	\$ -	\$ 3,570,954
41 42	ADIT - 281 ADIT - 282			(51,643,891)	(50.567.855)	919.426	(49.648.429
43	ADIT - 262 ADIT - 283			(51,043,091)	(30,700,700)	919,426	(49,040,428
44 St	ubtotal - Deficient / (Excess) ADIT			\$ (48,072,937)	\$ (46,996,901)	\$ 919,426	\$ (46,077,475
45 To	otal - Deficient / (Excess) ADIT			\$ (108,355,837)	\$ (82,582,144)	\$ 13,268,254	\$ (69,313,890
	,						
		Total Federal De	eficient / (Excess) De	ferred Income Taxes			
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
			Amortization		December 31, 2019		December 31, 2020
Line De	eficient / (Excess) Deferred Income Taxes	Notes	Fixed Period	ADIT	BOY	Current Year	EOY
				Deficient / (Excess)	Balance	Amortization	Balance
46 47	ADIT - 190 ADIT - 281			\$ 2,739,288	\$ 3,155,121	\$ 207,916	\$ 3,363,037
48	ADIT - 282			(106,081,823)	(83,230,614)	11,807,012	(71,423,602
49	ADIT - 283			(5,013,302)	(2,506,651)	1,253,325	(1,253,326
	otal - Deficient / (Excess) ADIT			\$ (108,355,837)	\$ (82,582,144)	\$ 13,268,254	\$ (69,313,890
51	Tax Gross-Up Factor	ATT H-1A, Line 132b		1.39	1.39	1.39	1.39
52 Re	egulatory Asset / (Liability)			\$ (150,724,491)	\$ (114,872,923)	\$ 18,456,328	\$ (96,416,595
		Federal Inco	me Tax Regulatory	Asset / (Liability)			
	(A)		ome Tax Regulatory		(5)	(E)	(G)
	(A)	(B)	me Tax Regulatory /	Asset / (Liability) (D)	(E) December 31, 2019	(F)	(G) December 31, 2020
Line Re	(A) egulatory Assets / (Liabilities)			(D) ADIT	December 31, 2019 BOY	Current Year	December 31, 2020 EOY
	egulatory Assets / (Liabilities)	(B)		(D) ADIT Deficient / (Excess)	BOY Balance	Current Year Amortization	December 31, 2020 EOY Balance
Line Re		(B)		(D) ADIT	December 31, 2019 BOY	Current Year	December 31, 2020 EOY
53 54	egulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets)	(B)		ADIT Deficient / (Excess)	BOY Balance	Current Year Amortization	December 31, 2020 EOY Balance \$ - (96,416,595
53 54	Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities)	(B)		(D) ADIT Deficient / (Excess) \$. (150.724,491)	December 31, 2019 BOY Balance \$ - (114,872,923)	Current Year Amortization \$ - 18,456,328	December 31, 2020 EOY Balance \$ - (96,416,595
53 54	Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities)	(B) Notes		(D) ADIT Deficient / (Excess) \$ (150.724.491) \$ (150.724.491)	December 31, 2019 BOY Balance \$ - (114,872,923)	Current Year Amortization \$ - 18,456,328	December 31, 2020 EOY Balance \$ - (96,416,595
53 54	Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities)	(B) Notes	(C)	(D) ADIT Deficient / (Excess) \$ (150,724,491) \$ (150,724,491)	December 31, 2019 BOY Balance \$ - (114,872,923)	Current Year Amortization \$ - 18,456,328	December 31, 2020 EOY Balance \$ - (96,416,595
53 54	egulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) otal - Transmission Regulatory Asset / (Liability)	(B) Notes State Deficit	ent / (Excess) Deferror State Tax Rate Cha	(D) ADIT Delicient (Excess) \$ (150.724.491) \$ (150.724.491) ad Income Taxes	December 31, 2019 BOY Balance \$ (114.872.923) \$ (114.872.923)	Current Year Amortization \$ 18.456,328 \$ 18.456,328	December 31, 2020 COY Balance \$ (96.416.595 \$ (96.416.595
53 54 55 To	egulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) otal - Transmission Regulatory Asset / (Liability) (A)	(B) Notes State Deficit (B)	ent / (Excess) Deferror State Tax Rate Cha (C)	(D) ADIT Deficient / (Excess) \$ (150,724,491) \$ (150,724,491)	December 31, 2019 BOY Palance (114.872.923) \$ (114.872.923)	Current Year Amortization \$ - 18,456,328	December 31, 2020 E070 Balance \$ (96.416.595 \$ (96.416.595
53 54 55 To	egulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) otal - Transmission Regulatory Asset / (Liability)	(B) Notes State Deficit	ent / (Excess) Deferror State Tax Rate Cha	(D) ADIT	December 31, 2019 B007 Balance \$ (114,872,923) \$ (114,872,923) (E) December 31, 2019 B07	Current Year Amortization \$ - 18,456,328 \$ 18,456,328	December 31, 2020 (S) Balance \$ (96.416.598) \$ (96.416.598) (G) December 31, 2020
53 54 55 To	agulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) atal - Transmission Regulatory Asset / (Liability) (A) (A) efficient / (Excess) Deferred Income Taxes	(B) Notes State Deficit (B)	ent / (Excess) Deferror State Tax Rate Cha (C) Amortization	(D) ADIT Delicient (Excess) \$ (150.724.491) \$ (150.724.491) sed Income Taxes (D)	December 31, 2019 Both 2019 Balance \$ (114,872,923) \$ (114,872,923) (E) December 31, 2019	Current Year Amortization \$ 18,456,328 \$ 18,456,328	December 31, 2020 EVENT
53 54 55 To	egulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) Actal - Transmission Regulatory Asset / (Liability) (A) (A) efficient / (Excess) Deferred Income Taxes	(B) Notes State Deficit (B)	ant / (Excess) Deferre State Tax Rate Cha (C) Amortization Fixed Period	(D) ADIT Delicient / (Excess) \$ (150,724,491) \$ (150,724,491) ad Income Taxes (D) ADIT Delicient / (Excess)	December 31, 2019 Box Balance \$ (114,872,923) \$ (114,872,923) Calcally the second of	Current Year Amortization \$ - 18,456,328 \$ 18,456,328	December 31, 2020 (96,416,595) \$ (96,416,595) \$ (96,416,595) (0) December 31, 2020 (98,416,595)
53 54 55 To Line De 56 U 57 58	agulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) Act - Transmission Regulatory Asset / (Liability) (A) (A) efficient / (Excess) Deferred Income Taxes Improtected Non-Property ADIT - 190 ADIT - 191	(B) Notes State Deficit (B)	ent / (Excess) Deferric State Tax Rate Cha (C) Anontization Fixed Period	(D) ADIT	December 31, 2019 B007 Balance \$ (114,872,923) \$ (114,872,923) (E) December 31, 2019 B07	Current Year Amortization \$ - 18,456,328 \$ 18,456,328	December 31, 2020 (PO Balance \$ (96.416.595 \$ (96,416.595 (G) December 31, 2020
53 54 55 To	agulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) act - Transmission Regulatory Asset / (Liability) (A) (A) afficient / (Excess) Deferred Income Taxes Improtected Non-Property ADIT - 190 ADIT - 281 ADIT - 282	(B) Notes State Deficit (B)	ent / (Excess) Deferri State Tax Rate Cha (C) Amortization Fixed Period	(D) ADIT Delicient / (Excess) \$ (150,724,491) \$ (150,724,491) ad Income Taxes (D) ADIT Delicient / (Excess)	December 31, 2019 Box Balance \$ (114,872,923) \$ (114,872,923) Calcally the second of	Current Year Amortization \$ - 18,456,328 \$ 18,456,328	December 31, 2020 (96,416,595) \$ (96,416,595) \$ (96,416,595) (0) December 31, 2020 (98,416,595)
53 54 55 To	agulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) Act - Transmission Regulatory Asset / (Liability) (A) (A) efficient / (Excess) Deferred Income Taxes Improtected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(B) Notes State Deficit (B)	ent / (Excess) Deferric State Tax Rate Cha (C) Anontization Fixed Period	(D) ADIT Deficient / (Excess) \$ (150,724,491) \$ (150,724,491) ad Income Taxes (D) ADIT Deficient / (Excess) \$	December 31, 2019 Balance \$ \$ (114,872,923) \$ (114,872,923) Calcally the state of	Current Year Amortization \$ 18,456,328 \$ 18,456,328 Current Year Amortization \$	December 31, 2020 EOV Balance (G) (G) December 31, 2020 EOV Bulance
53 54 55 Tc	egulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) Acai - Transmission Regulatory Asset / (Liability) (A) efficient / (Excess) Deferred Income Taxes Inprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Jubtotal - Deficient / (Excess) ADIT	(B) Notes State Deficit (B)	ent / (Excess) Deferri State Tax Rate Cha (C) Amortization Fixed Period	(D) ADIT Delicient / (Excess) \$ (150,724,491) \$ (150,724,491) ad Income Taxes (D) ADIT Delicient / (Excess)	December 31, 2019 Box Balance \$ (114,872,923) \$ (114,872,923) Calcally the second of	Current Year Amortization \$ - 18,456,328 \$ 18,456,328	December 31, 2020 EACH Balance \$ (96.416.595) \$ (96.416.595) (G) December 31, 2020 ECY Balance
Line Do	agulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) total - Transmission Regulatory Asset / (Liability) (A) efficient / (Excess) Deferred Income Taxes improtected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 buttotal - Deficient / (Excess) ADIT improtected Property	(B) Notes State Deficit (B)	ent / (Excess) Deferri State Tax Rate Cha (C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years	(D) ADIT Deficient / (Excess) \$ (150,724.491) \$ (150,724.491) \$ (150,724.491) ADIT Deficient / (Excess) \$	December 31, 2019	Current Year Amortization \$ 18.456.328 \$ 18.456.328 C(F) Current Year Amortization S	December 31, 2020 ECV Balance (6, 416,595 \$ (96,416,595) Compared 1, 2020 ECV ECV Balance \$
53 54 55 Tc	agulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) Acad - Transmission Regulatory Asset / (Liability) (A) efficient / (Excess) Deferred Income Taxes Improtected Non-Property ADIT - 190 ADIT - 282 ADIT - 282 ADIT - 282 ADIT - 281 Indiginal - Deficient / (Excess) ADIT Improtected Property	(B) Notes State Deficit (B)	ent / (Excess) Deferri State Tax Rate Cha (C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years	(D) ADIT Deficient / (Excess) \$ (150,724,491) \$ (150,724,491) ad Income Taxes (D) ADIT Deficient / (Excess) \$	December 31, 2019 Balance \$ \$ (114,872,923) \$ (114,872,923) Calcally the state of	Current Year Amortization \$ 18,456,328 \$ 18,456,328 Current Year Amortization \$	December 31, 2020 EOV Balance (G) (G) December 31, 2020 EOV Bulance (G) December 31, 2020 EOV Bulance
53 54 55 Tc	agulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) total - Transmission Regulatory Asset / (Liability) (A) efficient / (Excess) Deferred Income Taxes improtected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 buttotal - Deficient / (Excess) ADIT improtected Property	(B) Notes State Deficit (B)	ent / (Excess) Deferri State Tax Rate Cha (C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years	(D) ADIT Deficient / (Excess) \$ (150,724.491) \$ (150,724.491) \$ (150,724.491) ADIT Deficient / (Excess) \$	December 31, 2019	Current Year Amortization \$ 18.456.328 \$ 18.456.328 C(F) Current Year Amortization S	December 31, 2026 E/OY Balance \$ (96,416,596) \$ (96,416,596) Comparison of the com
53 54 55 Tc 55 Tc 65 U U 56 60 61 Sc 62 U 66 66 66	agulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) total - Transmission Regulatory Asset / (Liability) (A) efficient / (Excess) Deferred Income Taxes Improtected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Judy Carrier (Excess) ADIT Improtected Property ADIT - 190 ADIT - 190 ADIT - 190 ADIT - 190 ADIT - 190 ADIT - 191	(B) Notes State Deficit (B)	ent / (Excess) Deferror State Tax Rate Cha (C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years	(D) ADIT Deficient / (Excess) \$ (150,724.491) \$ (150,724.491) \$ (150,724.491) ADIT Deficient / (Excess) \$	December 31, 2019	Current Year Amortization \$ 18.456.328 \$ 18.456.328 C(F) Current Year Amortization S	December 31, 2026 EOV Balance \$ (96,416,596 \$ (96,416,596 Company of the compan
53 54 55 Tc	egulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) Acai - Transmission Regulatory Liabilities) Acai - Transmission Regulatory Asset / (Liability) (A) efficient / (Excess) Deferred Income Taxes Improtected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 ADIT - 190 ADIT - 190 ADIT - 190 ADIT - 190 ADIT - 190 ADIT - 190 ADIT - 190 ADIT - 190 ADIT - 190 ADIT - 190 ADIT - 192 ADIT - 192 ADIT - 192 ADIT - 192 ADIT - 192	(B) Notes State Deficit (B)	ent / (Excess) Deferric State Tax Rate Cha (C) Annortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years	(D) ADIT Deficient / (Excess) \$ (150,724.491) \$ (150,724.491) \$ (150,724.491) ADIT Deficient / (Excess) \$	December 31, 2019	Current Year Amortization \$ 18.456.328 \$ 18.456.328 C(F) Current Year Amortization S	December 31, 2026 E/OY Balance \$ (96,416,596) \$ (96,416,596) Comparison of the com
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		Total State Def	icient / (Excess) Defe	erred Income Taxes			
Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) ADIT Deficient / (Excess)	December 31, 2019 BOY Balance	(F) Current Year Amortization	December 31, 202 EOY Balance
75	Unprotected Non-Property			Delicient/ (Excess)	Dalanoo	Amorazadori	Datarioo
76	ADIT - 190			s -	s -	s -	s -
77	ADIT - 281						
78	ADIT - 282			-			
79	ADIT - 283			-			
80	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$ -
81	Unprotected Property						
82	ADIT - 190			\$ -	\$ -	\$ -	\$ -
83	ADIT - 281			-	-		
84	ADIT - 282			-	-		
85	ADIT - 283			•	•	-	
86	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$ -
87	Protected Property						
88	ADIT - 190			\$ -	\$ -	\$ -	\$ -
89	ADIT - 281			-	-	-	
90	ADIT - 282			-	-	-	-
91 92	ADIT - 283			\$:	s -	s -	s -
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93	Total - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$ -
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	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	ADIT Deficient / (Excess)	December 31, 2019 BOY Balance	Current Year Amortization	December 31, 202 EOY Balance
75	ADIT - 190			s -	s -	S -	S -
76	ADIT - 281						
77	ADIT - 282			-	-		
78	ADIT - 283			-			
79	Total - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$ -
80	Tax Gross-Up Factor	ATT H-1A, Line 132b		1.39	1.39	1.39	1.
81	Regulatory Asset / (Liability)			\$ -	\$ -	\$ -	\$ -
		State	Income Tay Regula	tory Asset / (Liability)			
				-	(5)	(F)	(0)
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
ine	Regulatory Assets / (Liabilities)	Notes		ADIT	December 31, 2019 BOY	Current Year	December 31, 20: EOY
				Deficient / (Excess)	Balance	Amortization	Balance
82	Account 182.3 (Other Regulatory Assets)			\$ -	\$ -	\$ -	\$ -
83	Account 254 (Other Regulatory Liabilities)						
84	Total - Transmission Regulatory Asset / (Liability)			\$ -	\$ -	\$ -	\$
		Federal and	d State Income Tax F	Regulatory Asset / (Liabilit	v)		
	Fodoral one			r) related to Excess / Defic	· ·	avoc.	
		i otate income nax Regula	nory Asset / (LIADIIII)				
					(E)	(F)	(G)
	(A)	(B)	(C)	(D)		.,	(0)
ine	(A)		(C)		December 31, 2019		December 31, 20
ine		(B) Notes	(C)	ADIT Deficient / (Excess)		Current Year	December 31, 200 EOY Balance
Line 85	(A)		(C)	ADIT	December 31, 2019 BOY		December 31, 200 EOY
	(A) Regulatory Assets / (Liabilities)		(C)	ADIT Deficient / (Excess)	December 31, 2019 BOY Balance	Current Year Amortization	December 31, 202 EOY Balance

Instructions

- 1. For transmission allocated deflicient / (excess) deferred income taxes related to rate changes occurring after September 30, 2018, insert new amortization table that defineate the deficient and excess deferred taxes by protected property, unprotected property, and unprotected non-property by ADIT category.
- 2. Set the amortization period for unprotected property to 5 years and unprotected non-property to 4 years. The amortization of deficient and (excess) ADIT designated as protected will be calculated using the Average Rate Assumption Method (ARAM) or a manner that compiles with the normalization requirements.
- 3. Update applicable formulas in the "Total Federal Deficient / (Excess) Deferred Income Taxes" and "Total State Deficient / (Excess) Deferred Income Taxes" sections to ensure appropriate inclusion of deficient / (excess) ADIT deferred income taxes related to rate changes occurring after September 30, 2018.
- 4. Insert note explaining the event giving rise to the deficient / (excess) ADIT including the start and end date for the amortization. The amortization ceases after the related regulatory asset / liability is drawn down to zero.

Notes

- A Deficient and (excess) ADIT related to the Tax Cuts and Jobs Act of 2017 (TCA) will be amortized beginning January 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected property related deficient and (excess) ADIT are flaved by most and the shape of the prescribed amortization of protected property related deficient and (excess) ADIT will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements and may vary by year depending on where each underlying assets bein in this dividual file cycle. The unprotected property related deficient and (excess) ADIT will be fully amortized by December 31, 2022. The unprotected property related decisions and (excess) ADIT will be fully amortized by December 31, 2022. The unprotected property related decisions and (excess) ADIT will be fully amortized by December 31, 2021. Note The amortization formula in Column F will change based on where ACE resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT are forecorded in FERG Accounts 410.1 and 810.1
- B The remaining unamortized excess and deficient ADIT related to the Tax Reform Act of 1986 will be amortized using the Average Rate Assumption Method (ARAM) as provided in the Settlement in Docket No. ER19-5 et al. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.

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Attachment 2 - Taxes Other Than Income Worksheet

Other Taxes	Page 263 Col (i)	Allocator	Allocated Amount
Plant Related	Gro	ess Plant Allocato	or
1 Real property (State, Municipal or Local) 2 Personal property 3 City License 4 Federal Excise	2,193,719 0 0		
Total Plant Related	2,193,719	37.2859%	817,947
Labor Related	Wage	s & Salary Alloca	ntor
5 Federal FICA & Unemployment and Unemployment(State) 6	2,983,463		
Total Labor Related	2,983,463	13.8889%	414,371
Other Included	Gro	oss Plant Allocato	or
7 Miscellaneous			
Total Other Included	0	37.2859%	0
Total Included			1,232,319
Excluded			
8 State Franchise tax	-		
9 TEFA 10 Use & Sales Tax	(691,370)		
10.1 BPU Assessment	3,126,601		
10.2 Excluded State Dist RA Amort in line 5	11,023		
11 Total "Other" Taxes (included on p. 263)	7,623,436		
12 Total "Taxes Other Than Income Taxes" - acct 408.10 (p. 114.14)	7,623,436		
13 Difference	(0)		

Criteria for Allocation:

- A Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they will not be included
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they will not be included
- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator
- D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above
- E Excludes prior period adjustments in the first year of the formula's operation and reconciliation for the first year

Attachment 3 - Revenue Credit Workpaper

Account 454 - Rent from Electric Property		To	tal Amount	Allocation Factor	Allocation %	Total Amount Included In Rates
1 Rent from Electric Property - Transmission Related (Note 3)		S	1 217 503	Transmission	100%	\$ 1,217,503
2 Total Rent Revenues	(Sum Lines 1)	S	1,217,503	Transmission	10070	\$ 1,217,503
L Total New New York	(Odiii Eliloo I)	•	1,217,000			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Account 456 - Other Electric Revenues (Note 1)						
3 Schedule 1A		\$	810,951	Transmission	100%	\$ 810,951
4 Net revenues associated with Network Integration Transmission Service (NITS) f load is not included in the divisor (difference between NITS credits from PJM an						
charges paid by Transmission Owner) (Note 4)				Transmission	100%	\$ -
5 Point to Point Service revenues for which the load is not included in the divisor r	eceived by Transmission Owner (Note 4)	\$	1,816,356	Transmission	100%	\$ 1,816,356
6 PJM Transitional Revenue Neutrality (Note 1)				Transmission	100%	\$ -
7 PJM Transitional Market Expansion (Note 1)				Transmission	100%	\$ -
8 Professional Services (Note 3)				Transmission	100%	\$ -
9 Revenues from Directly Assigned Transmission Facility Charges (Note 2)		\$	619,380	Transmission	100%	\$ 619,380
10 Rent or Attachment Fees associated with Transmission Facilities (Note 3)				Transmission	100%	\$ -
11 Affiliate Credits		\$	1,996,959	Wages and Salaries	13.89%	\$ 277,356
11a Miscellaneous Credits (Attachment 5)		\$	444,707	Various		\$ 444,707
12 Gross Revenue Credits	(Sum Lines 2-11)	s	6,905,856			\$ 5,186,254
13 Less line 18g		\$	(779,872)	Transmission	100%	\$ (779,872)
14 Total Revenue Credits						\$ 4,406,382

- Revenue Adjustment to determine Revenue Credit

 Note 1: All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the sentre is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 1750 Appendix A.
- 16 Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.
- 17 Note 3: Ratemaking treatment for the following specified secondary uses of transmission assets:

 (1) right-d-way lesses and leases for space on transmission facilities for telecommunications;
 (2) transmission base floeress for wireless anterinas; (3) right-d-way properly lesses for the control of the c

\$ 1,217,503 Attachment 5 - Cost Support \$ 342,240 Costs associated with revenues in line 18a

18c Net Revenues (18a - 18b)

18d 50% Share of Net Revenues (18c / 2)

18e Costs associated with revenues in line 17a that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to 18d Net Revenue Credit (18d + 18e)

18f Net Revenue Credit (18d + 18e)

18g Line 10f liess line 18a

19 Note 4. If the facilities associated with the revenues are not included in the formula, the revenue is shown here but not included in the total above and is explained in the Cost Support, for example revenues associated with distribution facilities. In addition, Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12. 875,263 437,631 437,631 (779,872) 2.957.703 136,986,863

21 Total Account 454, 456 and 456.1
22 Note 4: SECA revenues booked in Account 447.

Attachment 4 - Calculation of 100 Basis Point Increase in ROE

Return and Taxes with 100 Basis Point increase in ROE
A 100 Basis Point increase in ROE (Line 127 + Line 138) 85,550,000
B 100 Basis Point increase in ROE 1.00%

59	Rate Base			(Line 39 + 58)	1,018,977,9
	Long Term Interest				
100	Long Term Interest			p117.62c through 67c	60,597,5
101	Less LTD Interest on Securitization E	B(Note P)		Attachment 8	1,781,5
102	Long Term Interest			"(Line 100 - line 101)"	58,815,9
103	Preferred Dividends		enter positive	p118.29c	
	Common Stock				
104	Proprietary Capital			p112.16c	1,335,242,
105	Less Preferred Stock		enter negative	(Line 114)	
106	Less Account 216.1		enter negative	p112.12c	4 005 040
107	Common Stock			(Sum Lines 104 to 106)	1,335,242,
100	Capitalization			-440 47- through 04-	4 200 270
108 109	Long Term Debt			p112.17c through 21c	1,360,378,0
110	Less Loss on Reacquired Debt Plus Gain on Reacquired Debt		enter negative enter positive	p111.81c p113.61c	-3,693,7
111	Less ADIT associated with Gain or	Loss	enter positive	Attachment 1B - ADIT EOY, Line 7	1,038,3
112	Less LTD on Securitization Bonds	L033	enter negative	Attachment 8	-19,516,8
113	Total Long Term Debt		chter negative	(Sum Lines 108 to 112)	1,338,205,6
114	Preferred Stock			p112.3c	.,,,
115	Common Stock			(Line 107)	1,335,242,5
116	Total Capitalization			(Sum Lines 113 to 115)	2,673,448,2
117	Debt %		Total Long Term Debt	(Line 113 / 116)	50.
18	Preferred %		Preferred Stock	(Line 114 / 116)	0.0
19	Common %		Common Stock	(Line 115 / 116)	50.0
	Common /o		Commen Clock	(Ellie 1107 110)	00.
20	Debt Cost		Total Long Term Debt	(Line 102 / 113)	0.04
121	Preferred Cost		Preferred Stock	(Line 103 / 114)	0.00
122	Common Cost	(Note J from Appendix A)	Common Stock	Appendix A % plus 100 Basis Pts	0.115
123	Weighted Cost of Debt		Total Long Term Debt (WCLTD)	(Line 117 * 120)	0.02
124	Weighted Cost of Preferred		Preferred Stock	(Line 118 * 121)	0.00
125	Weighted Cost of Common		Common Stock	(Line 119 * 122)	0.05
126	Total Return (R)			(Sum Lines 123 to 125)	0.07
127	Investment Return = Rate Base * Rate of Return	1		(Line 59 * 126)	80,983,9
mposi	ite Income Taxes				
	Income Tax Rates				
128	FIT=Federal Income Tax Rate		(Note I from ATT H-1A)		21.0
129	SIT=State Income Tax Rate or Compos	site	(Note I from ATT H-1A)		9.0
130	Р	(Percent of federal income tax deductible for state			0.0
131	Т	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)}	=		28.1
32a	T/ (1-T)				39.1
32b	Tax Gross-Up Factor	1*1/(1-T)			1.39
	ITC Adjustment		(Note U from ATT H-1A)		
133	Investment Tax Credit Amortization		enter negative	Attachment 1A - ADIT	-121,4
134	Tax Gross-Up Factor			(Line 132b)	1.39
135	ITC Adjustment Allocated to Transmissi	ion		(Line 133 * 134)	-168,9
	Other Income Tax Adjustment				
36a		ponent of Transmission Depreciation Expense	(Note T from ATT H-1A)	Attachment 5, Line 136a	67,9
36b		red Taxes (Federal) - Transmission Component	(Note T from ATT H-1A)	Attachment 5, Line 136b	-13,268,2
		red Taxes (State) - Transmission Component	(Note T from ATT H-1A)	Attachment 5, Line 136c	
36c	Amortization of Other Flow-Through Ite		(Note T from ATT H-1A)	Attachment 5, Line 136d	134,
36d	Other Income Tax Adjustments - Exper	ise / (Benefit)		(Line 136a + 136b + 136c + 136d)	-13,066,
36d 36e					
36d 36e 36f	Tax Gross-Up Factor			(Line 132b)	1.39 -18 175 (
36d 36e 36f 36g	Tax Gross-Up Factor Other Income Tax Adjustment		2))	(Line 136e * 136f)	-18,175,
36d 36e 36f	Tax Gross-Up Factor	CIT=(T/1-T) * Investment Return * (1-(WCLTD/	R)) =		

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Attachment 5a - Allocations of Costs to Affiliate

	Delmarva Power	Atlantic City	Pepco	BGE	ComEd	PECO	Non - Regulated	Total
Executive Management	2,038,206	1,938,277	3,587,812				4,488	7,568,783
Support Services	9,111,712	7,429,687	17,048,294				8,536,253	42,125,946
Financial Services	6,669,097	5,986,599	10,832,714				6,024	23,494,434
Human Resources	2,479,794	1,735,007	3,771,914					7,986,714
Legal Services	1,312,479	1,036,747	2,040,837				54,521	4,444,583
Customer Services	36,193,093	33,375,438	26,420,424					95,988,955
Information Technology	12,442,508	11,917,474	19,572,162				4,075	43,936,220
Government Affairs	3,386,931	4,107,303	5,416,256				54,859	12,965,349
Communication Services	1,677,040	1,561,418	2,867,997				2,998	6,109,452
Regulatory Services	7,510,383	6,654,154	10,057,484				2,003	24,224,025
Regulated Electric and Gas Operation Service	31,051,003	26,469,194	42,719,819	25,080	123,597	42,921	7,302	100,438,916
Supply Services	705,473	682,680	1,493,661				179	2,881,993
Total	114,577,718 \$-	\$ 102,893,978 \$ -	\$ 145,829,374 \$-	\$25,080 \$-	\$123,597 \$-	\$ 42,921 \$-	\$ 8,672,703	## \$ 372,165,370

Nam	e of Respondent	This Repor	tis: F	Resubmission Date	Year/Period of Repor
PHI	Service Company	(1) X A	n Original Resubmission	(Mo, Da, Yr)	Dec 31, 2020
	Sohedule XVII - Analysis o				
	For services rendered to associate companies (Account				
	roi services rendered to associate companies (Account	.457), list all 01 the a	вьюскате сотрап	es.	
	Name of Associate Company	Account 457.1	Account 457.2	Account 457.3	Total Amount Billed
No.		Direct Costs Charged	Indirect Costs Charger	Compensation For Use of Capital	
	(n)	(b)	(c)	(d)	(e)
1	Potomec Electric Company	36,530,869	109,194,36		
2	Delmanus Fower & Light Company Asiantic City Electric Company	30,272,152	84,245,89		
4	Asiantic City Electric Company Exelon Business Services Company, LLC	22,549,593 200	80,287,80 8,429,42		102,893,97
5	Peaco Holdinas LLC	106,980	8,429,42		
6	Commonwealth Edison Company	45,398	78,19		123,59
7	Constellation NewEnergy, Inc.	45,550	105,78		105,78
8	PECO Energy Company	11,157	31,76		42,92
9	Baltimore Gas and Electric Company		25,08	0	25,08
10	Aerolab Enterprises, LLC	7,225			7,22
11					
12					
13					
14					
15 16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27 28					
29				+	
30					
31					
32					
33					
34					
35					
36					
37					
38 39					
40	Total	89,523,574	282,421,26	1 220,538	372,165,37

FFRC FORM NO 60 (REVISED 12-07)

Page 307

Service Company Billing Analysis by Utility FERC Account YTD Dec 2020 Total PHI

Total PHI		******	##500	17000	20001	10001	10000			
FERC Accounts	FERC Account Name	11000 Power	11500 Atlantic City	17000 PEPCO	20001 BGE	10601 ComEd	10200 PECO	Regulated	Total	Inclusion in ATRR
	Constr Work in Progress	14,698,702	14,184,265	23,731,899	19,377	70,071	29,291	-		Not included
	Accumulated Provision for Depreciation	1,524,830	1,286,491	1,313,439	-	1,063	532	-		Not included
	Stores Expense Undistributed	623,420	605,496	1,352,975				-	2,581,890	Wage & Salary Factor
182.3	Other Regulatory Assets	934,362	(72,922)	2,249,502				-		Not included
	Clearing Accounts - Other*	1,758,136	1,080,944	6,285,058				-		Not included
	Miso Deferred debits	-	-	40				-		Not included
	Other Deferred Credits	-	-	11,601				-		Not included
	Other Regulatory Liabilities	44,996	-	-						Not included
	Other Income -Below the Line	(10,801)	34,238	264,180				8,672,703		Not included
	Other Income Deductions - Below the Line	1,202,793	1,122,149	3,118,186				-		Not included
	Interest-Debt to Associated Companies Other Interest Expense	111 52.243	106 49,209	195 90,283				-		Not included Not included
	Other Interest Expense System cont & load dispatch	52,243 988	45,203	30,203				-		Not included
	Other expenses	841.268	558.229	1.153.976						Not included
	Operation Supervision & Engineering	1,514,774	362,577	328,076				_		100% included
	Load Dispatching - Reliability	117	51	(9)				_		100% included
	Load Dispatch - Monitor & Operate Transmission Sy:		18,498	10,112				_		100% included
	Load Dispatch - Transmission Service & Scheduling		56	(0)				-		100% included
	Reliability, Planning and Standards	16,185	5,898					-	22,083	100% included
561.7	Generation Interconnection Studies	-	-	101,615				-	101,615	100% included
562	Station expenses	-	-	178				-	178	100% included
	Underground Line Expenses - Transmission	-	-	(0)				-		100% included
	Miscellaneous transmission expenses	1,175,365	1,283,738	2,288,855				-		100% included
	Rents	-	-	575				-		100% included
	Maintenance Supervision & Engineering	232	-	-				-		100% included
	Maint of structures	7,046	1,595	13,456				-		100% included
	Maintenance of Computer Software	-	-	6,099				-		100% included
	Maintenance of station equipment	179,395	177,593	152,596				-		100% included
	Maintenance of overhead lines	453,587	394,795	239,433				-		100% included
	Maintenance of underground lines	1,094	633	14,412				-		100% included
	Maintenance of miscellaneous transmission plant	7,484	3,579	6,244				-		100% included
	Operation Supervision & Engineering	322,848	197,482	58,913				-		Not included Not included
	Load dispatching	64,564 (268)	13,211 0	30,353 46,508				-		Not included
	Station expenses Overhead line expenses	1,751	7,023	40,098			584	-		Not included Not included
	Underground line expenses	1,829	(23,531)	21,738	-	-	292	_		Not included
	Street lighting	1,023	(23,531)	21,130	-	-	252	-		Not included Not included
	Meter expenses	920.375	292,568	16.233						Not included
	Customer installations expenses	367,555	157,569	378,872				_		Not included
	Miscellaneous distribution expenses	2,275,999	1,168,406	2,156,528	_	_	7,264	_		Not included
	Rents	219	1	14,044			.,	_		Notinoluded
	Maintenance Supervision & Engineering	83,596		119,373				_		Not included
591	Maintain structures	60	280	2,175				-	2,515	Not included
592	Maintain equipment	159,127	141,177	575,250				-	875,554	Not included
593	Maintain overhead lines	1,262,118	1,423,710	1,267,022	-	29,851	4,960	-		Not included
594	Maintain underground line	2,863	3,409	37,387				-		Not included
595	Maintain line transformers	381	692	43,643				-		Not included
	Maintain street lighting & signal systems	1,427	854	6,814				-		Not included
	Maintain meters	362,021	3	2,446				-		Not included
	Maintain distribution plant	19,774	21,032	15,414				-		Not included
	Other gas supply expenses	258,121	-	-				-		Not included
	Meter & house regulator expense	729,545	-	-				-		Not included
	Maintenance of mains	(7)	-	-				-		Not included
	Maintenance of compressor station equipment	26 2	-	-				-		Not included Not included
	Maintenance of services	353,069	-	-				-		Not included
	Maintenance of meters & house regulators	101,361	306,961					-		Not included
	Uncollectable Accounts Customer records and collection expenses	38,346,625	37,969,134	28.881.518						Not included Not included
	Supervision - Customer Svc & Information	30,340,025	74,772	20,001,510				_		Not included
	Customer assistance expenses	1,706,123	430,971	1.428.538				_		Not included
	Informational & instructional advertising	4,117	3,902	7,002				_		Not included
	Outside services employed	40,081,189	37,957,123	64,371,488	5,703	22.612	_	_		Wage & Salary Factor
	Property insurance	19,422	18,281	33,527	-,.50			_		Net Plant Factor
	Injuries & damages	377	352	643				-		Wage & Salary Factor
	Regulatory commission expenses	1,341,663	856,389	2,110,887				_		Direct transmission Only
	General ad expenses	304,315	287,329	529,169				-		Direct transmission Only
	Miscellaneous general expenses	441,469	487,661	900,804				-		Wage & Salary Factor
935	Maintenance of general plant	7		12					19	Wage & Salary Factor
		114,577,718	102,893,978	145,829,374	25,080	123,597	42,921	8,672,703	372,165,370	

Attachment 5b - EBSC Allocations of Costs to Affiliate

Practice Areas	Delmarva Power	Atlantic City	Pepco	BGE	ComEd	PECO	Non - Regulated		Total
BSC Commercial Operations Grp	127.846	109,739	215,655	339,703	990,316	363,896	6.426.377	\$	8.573.531.58
BSC Communications	762,651	654,902	1,286,513	2,052,892	4,973,717	1,997,393	16.154.225	\$	27,882,291.83
BSC Corp Development	352,004	302,172	593.742	935,144	2,215,929	921.360	12,714,357	•	18.034.709.87
BSC Corp Secretary	298,182	256,756	500,862	809,575	1,975,066	807,952	4,213,000	¢	8.861.393.69
BSC Corp Strategy	1,067,187	916,339	1,800,076	2.837.222	6,718,398	2,796,165	32,760,796	•	48,896,182.78
BSC Corporate SLA	258,169	221,605	435,219	686,234	1,621,422	675,345	3,863,095	\$	7.761.089.30
BSC Executive Services	2,310,437	1,983,377	3,897,063	6,169,829	14,555,009	6,052,048	34,789,889	ę.	69,757,651.00
BSC Exelon Utilities	5,295,390	4,104,782	7,342,035	12,995,106	27,314,432	11,965,230	1.878.832	φ	70.895.808.07
BSC Exelon Transmission Co	5,295,390	4,104,762	7,342,033	12,995,100	21,314,432	11,965,230	1,070,032	ą.	11.385.61
	6.738.124	E 070 070	44 007 000	47 440 474	00 000 005	45 450 400		, a	,
BSC Finance	-,,	5,976,672	11,887,328	17,142,474	32,323,665	15,159,128	79,087,184	,	168,314,574.42
BSC Gen Company Activities	1,411,098	1,172,131	2,053,745	3,929,954	7,096,169	3,233,864	16,477,100	\$	35,374,061.38
BSC Gen Counsel	345,944	296,510	582,731	957,438	28,216,109	943,948	5,270,667	\$	36,613,345.77
BSC HR	2,550,452	1,763,810	3,903,526	7,845,651	15,918,303	6,995,423	33,239,109	\$	72,216,273.52
BSC Inform. Technology	79,147,302	63,950,797	99,035,027	236,284,717	306,043,483	165,083,554	338,041,323	\$	1,287,586,204.87
BSC Investment	63,679	54,664	107,410	169,171	400,870	166,677	871,643	\$	1,834,114.05
BSC Legal Services	1,344,037	1,263,138	2,358,003	2,859,076	5,690,047	3,150,585	16,970,668	\$	33,635,553.88
BSC Real Estate	413,828	265,232	480,745	1,162,390	2,151,722	1,367,608	6,012,687	\$	11,854,212.31
BSC Reg & Govt Affairs	691,693	593,773	1,166,710	1,837,572	4,372,931	1,810,485	11,181,393	\$	21,654,556.80
BSC Supply Srv	1,652,112	1,368,925	2,836,659	4,077,443	9,370,384	4,113,795	66,670,956	\$	90,090,273.33
BSC Unassigned Departments					23,923			\$	23,923.26
Total	\$ 104,830,135	\$ 85,255,323	\$ 140,483,051	\$ 303,091,591	\$ 471,971,897	\$ 227,604,454	\$ 686,634,686	\$	2,019,871,137

Attachment 6 True-Up Revenue Requirement Worksheet Atlantic City Electric Company

To be completed in conjunction with Attachment H-1A.

	(1)	(2)	(3)	(4)
Line No.		Attachment H-1A Page, Line, Col.	Transmission	Allocator
1 2	Gross Transmission Plant - Total Net Transmission Plant - Total	Attach 9, line 16, column b Attach 9, line 16, column i	1,597,562,321 1,319,690,532	
3 4	O&M EXPENSE Total O&M Allocated to Transmission Annual Allocation Factor for O&M	Attach H-1A, line 85 (line 3 divided by line 1 col 3)	35,450,418 0.02	0.02
5 6	GENERAL, INTANGIBLE AND COMMON (G&C) DEPRECIATION EXPENSE Total G, 1 & C Depreciation Expense Annual Allocation Factor for G, 1 & C Depreciation Expense	Attach H-1A plus line 91 plus line 96 (line 5 divided by line 1 col 3)	2,482,892 0.00	0.00
7 8	TAXES OTHER THAN INCOME TAXES Total Other Taxes Annual Allocation Factor for Other Taxes	Attach H-1A, line 99 (line 7 divided by line 1 col 3)	1,232,319 0.00	0.00
9 10	Less Revenue Credits (Enter As Negative) Annual Allocation Factor Revenue Credits	Attach H-1A, line 154 (line 9 divided by line 1 col 3)	(4,406,382) (0.00)	(0.00)
11	Annual Allocation Factor for Expense	Sum of line 4, 6, 8, and 10		0.02
12 13	INCOME TAXES Total Income Taxes Annual Allocation Factor for Income Taxes	Attach H-1A, line 138 (line 12 divided by line 2 col 3)	2,573,858 0.00	0.00
14 15	RETURN Return on Rate Base Annual Allocation Factor for Return on Rate Base	Attach H-1A, line 145 (line 14 divided by line 2 col 3)	75,889,079 0.06	0.06
16	Annual Allocation Factor for Return	Sum of line 13 and 15	0.06	0.06

Attachment 6 True-Up Revenue Requirement Worksheet Atlantic City Electric Company

	(I)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	All True-Un Items	PJM Project Number	Project Gross Plant	Annual Allocation Factor for Expense	Annual Expense Charge	Project Net Plant or CWIP Balance	Annual Allocation Factor for Return	Annual Return Charge	Project Depreciation/Amorti zation Expense	Annual Revenue Requirement	Incentive Return in basis Points	Incentive Return	Total Annual Revenue Requirement	True-Up Adjustment	Net Rev Req
			(Note C)	(Page 1 line 11)	(Col. 3 * Col. 4)	(Notes D & I)	(Page 1 line 16)	(Col. 6 * Col. 7)	(Notes E & I)	(Sum Col. 5, 8 & 9)	(Note K)	(Attachment 7)	(Sum Col. 10 & 12)	(Note F)	Sum Col. 13 & 14 (Note G)
17a 17b 17c 17c 17d 17e 17f 17f 17f 17g 17h 17h 17h 17h 17h 17n 17n 17n 17n 17n 17o 17o 17o 17o 17o 17o 17o 17o 17o 17o	Zonal Upgnale ACE portion of Delco Tap - Micketon 230 kV circuit Replace both Monroe 230 (694) V ransdomers Replace both Monroe 230 (694) V ransdomers Monroe 250 (694) V ransdomers Monroe 250 (694) V ransdomers Monroe 250 (694) V ransdomers Monroe 250 (694) V ransdomers Monroe 250 (694) V ransdomers Reconductor the exting Micketons - Gonceau - 230 Kv line Act of the Company of t	Zonal B0225 B0275 B0271 B0210 B0210A B0210A B0210B B02778 B1398.31 B1598.31 B1600	\$ 1,487,665,237 \$ 4,854,665 \$ 1,276,676 \$ 2,000,676 \$ 1,000,676 \$ 1,000,676 \$ 1,000,676 \$ 1,000,676 \$ 1,176,200 \$ 1,176,200 \$ 1,176,200 \$ 1,186,200 \$	0.02 0.02 0.02 0.02 0.02 0.02 0.02 0.02	32,368,141 105,626 171,409 298,561 566,714 447,777 88,018 286,684 322,927	\$ 3,467,614 \$ 5,627,194 \$ 9,507,469 \$ 17,922,568 \$ 12,779,451 \$ 4,957,170 \$ 3,653,780 \$ 11,263,697	0.06 0.06 0.06 0.06 0.006 0.06 0.06 0.0	73,542,027 206,109 334,568 565,272 1,065,596 294,733 217,238 669,889 807,837	36,935,805 188,705 225,088 392,001 744,191 35,931,35 115,583 376,463 424,057	142,845,972 450,500 731,044 1,255,894 2,376,500 1,66,400 4,200,400 4,200,400 4,200,400 1,354,821	150 150 150 150 150	26,257 135,381 96,532 37,598	142,845,972 476,757 731,064 1,255,864 2,311,884 1,071,884 420,839 1,328,836 1,554,821		142.845.972 7731.064 1.255.594 2.511.881 107.254 420.839 1.322.836 1.554.821
18	Annual Totals		1,597,562,321		34,759,246	1,319,690,532		78,462,937	40,075,721	153,297,903		295,767	153,593,671		153,593,671

- Gros Transmission Plant is that identified on page 2 line 2 of Attachment H
 Inclusive of any CWIP or unamortized absoluted plant included in rate base when authorized by FERC order less any prefunded AFIDC, if applicable.
 Project Gross Plant is the total capital investments for the project calculated in the same method as the gross plant value in line 1. This value includes subsequence capital investments required to maintain the facilities to their original capabilities.
 Gross plant does not include Chamartized Abandoned Plant and excludes says regulatory asset, which are to extend as a separate line item.
 Project Depreciation Expense is the actual value booked for the project and included in the Depreciation Expense in Attachment H, page 3, line 14. Project Depreciation Expense includes the amortization of Abandoned Plant
 The Ne Re Re is the value to be used in the rate calculation under the applicable Schodule under the PIMO ATT for each project.
 The Net Re Re Re is the value to be used in the rate calculation under the applicable Schodule under the PIMO ATT for each project.
 The Ford General, hangible and Common Deprections Expense excludes any depreciation Expense excludes any depreciation Expense excludes any depreciation Expense excludes any depreciation Expense excludes any depreciation expense excludes any depreciation Expense.

 The Total General, hangible and Common Depreciation Expense excludes any depreciation expense excludes any depreciation Expense excludes any depreciation Expense.

 Requires approval by PERC of Excentive term applicable to the great of the instruments of Abandoned Plant with an expense excluding any depreciation Expense.

 Requires approval to PERC of Excentive term applicable to the great of the instruments of the competition of the extension of the expense excluding and any extension expense excluding and excenting the expense excluding and any excent expension excent expension excent expension excent excenting anatural excense requirement is reduced from the ceiling rate Requi

Attachment 6A True-Up Atlantic City Electric Company

				quirement Projected		Actual Revenue				
1	Rate Year being Trued-Up		For	Rate Year	Revenue Received ³	Requirement	Annual True-Up Calculation			
2										
	A	В	C	D	E	F	G	H	I	J
				% of	_					
			Projected	Total	Revenue	Actual	Net		Interest	
			Net Revenue	Revenue	Received	Net Revenue	Under/(Over)	Prior Period	Income	Total True-Up
	ANT T. T.	PJM Project Number	Requirement ¹	Requirement	(E, Line 2) x (D)	Requirement ²	Collection (F)-(E)	Adjustment 5	(Expense) ⁴	(G) + (H) + (I)
	All True-Up Items	Zonal Zonal	Requirement			Requirement			#DIV/0!	(G) + (H) + (I) #DIV/0!
3 3a	Zonal	Zonai							#DIV/0! #DIV/0!	#DIV/0! #DIV/0!
3b									#DIV/0!	#DIV/0!
3c				-	-				#DIV/0!	#DIV/0!
3d									#DIV/0!	#DIV/0!
3e					1				#DIV/0!	#DIV/0!
3f				_	_	_			#DIV/0!	#DIV/0!
3g				_	_	_	_	_	#DIV/0!	#DIV/0!
3h				_	-	_	_	_	#DIV/0!	#DIV/0!
3i				-	_	-		-	#DIV/0!	#DIV/0!
3j										
3k										
31										
3m										
3n										
30										
3р										
3q										
3r 3s										
3s 3t										
3t 3u										
3u 3v										
3w										
3x										
JA										
4	Total Annual Revenue Requirements (Note A)			-		-	-		#DIV/0!	#DIV/0!
						Monthly Interest Rate			#DIV/0!	
						Interest Income (Expense)			#DIV/0!	

Α

В

- Note:
 1) From Attachment 6, line 17, col. 13 for the projection for the Rate Year.
 2) From Attachment 6, line 17, col. 13 for that project based on the actual coast for the Rate Year.
 2) From Attachment 6, line 17, col. 13 for that project based on the actual coast for the Rate Year.
 2) From Attachment 6, line 17, col. 13 for that project based on the actual coast for the Rate Year.
 2) From Attachment 6, line 17, col. 13 for that project based on the project of the Rate Year.
 2) From Attachment 6, line 17, col. 13 for that project based on the project of the Rate Year.
 2) Collem E, line 3 are the dollar amounts of Revenue Received ficking the % in Column D. This assigns to each project a percentage of the revenue received based on the percentage of the Projected Net Revenue Requirement in Column C. Column D, line 3 are sourced from the projected revenue requirement for the year at issue.
 4) Interest from Attachment 6.
 5) Prior Period Adjustment from line 5 is pro rata to each project, unless the error was project specific.

Prior Period Adjustments

	(a)	(b)	(c)	(d)
Pr	ior Period Adjustments	Amount	Interest	Total
	(Note B)	In Dollars	(Note B)	Col. (b) + Col. (c)
		-		
TO extended a MITC account and	-f b			
TO calculates NITS revenues, net	of true-ups, received in calendar Year 1 (e.g., 2018))		
TO calculates N/TS revenues, net	of true-ups, received in calendar Year 1 (e.g., 2018)		(8)	(C)
TO calculates NITS revenues, net	of true-ups, received in calendar Year 1 (e.g., 2018)	(A)	(B)	(C)
	of true-ups, received in calendar Year 1 (e.g., 2018)		(B) True-up	(C) Annual (net of true-ups)
TO calculates NITS revenues, net of Jan-May (Year 1)	of true-ups, received in calendar Year 1 (e.g., 2018)	(A)		
	of true-ups, received in calendar Year 1 (e.g., 2018)	(A)		
Jan-May (Year 1)	of true-ups, received in calendar Year 1 (e.g., 2018)	(A)		
Jan-May (Year 1)	of true-ups, received in calendar Year 1 (e.g., 2018)	(A)		

Notes:

For each project or Attachment H-1A, the utility will populate the formula rate with the inputs for the Trus-Up Year. The revenue requirements, based on actual operating results for the Trus-Up Year, associated with the projects and Attachment H-1A will then be entered in Col. (P) above. Column (E) above contains the actual revenues received associated with Attachment H-1A and any Projects paid by the RTO to the utility during the Trus-Up Year. Then in Col. (G), Col. (E) is subtracted from Col. (P) to calculate the Trus-Up Algustreent. The Prior Period Adjustment from Line 5 below is input in Col. (H). Column (I) as the applicable interest rate from Attachment 6B. Column (I) adds the interest on the sum of Col. (G), (H), and (I).

Prior Period Adjustment is the amount of an adjustment to correct an error in a prior period. The adjustment will include a gross-up for income tax purposes, as appropriate. The FERC Refund interest rate specified in CFR 35.19(a) for the period up to the date the projected rates that are subject to True Up here went into effect.

Attachment 6B True-Up Interest Rate Atlantic City Electric Company

[A]

			FERC Monthly
		Month (Note A)	Interest Rate
1		January	
2		February	
3		March	
4		April	
5		May	
6		June	
7		July	
8		August	
9		September	
10		October	
11		November	
12		December	
13		January	
14		February	
15		March	
16		April	
17		May	
18	Average of lines 1-17 above		#DIV/0!

Note A:

(1) The FERC Quarterly Interest Rate in column [A] is the interest applicable to the Month indicated.

0	A	В	С	D	Е	F
Project Name		RTO Project Number or Zonal	Amount	17 Months	Monthly Interest Rate	Interest
Project Name		RTO Project Number of Zonai		1 / Months		
			Attachment 6A, Col. G + Col		Line 18	Col. C x Col D x Co
			H		above	E
1 Total		Zonal	-	17	#DIV/0!	#DIV/0!
la l		0	-	17	#DIV/0!	#DIV/0!
1b		0	-	17	#DIV/0!	#DIV/0!
le		0	-	17	#DIV/0!	#DIV/0!
ld .		0	-	17	#DIV/0! #DIV/0!	#DIV/0!
le lf		0	-	17 17	#DIV/0! #DIV/0!	#DIV/0! #DIV/0!
		0	-	17	#DIV/0!	#DIV/0!
1g 1h		0	-	17	#DIV/0!	#DIV/0!
li li		0	-	17	#DIV/0!	#DIV/0!
1j		0	-	17	#DIV/0!	#DIV/0!
1) 1k		0	-	17	#DIV/0!	#DIV/0!
11		0	-	17	#DIV/0!	#DIV/0!
m		0		17	#DIV/0!	#DIV/0!
In		0	-	17	#DIV/0!	#DIV/0!
lo		0		17	#DIV/0!	#DIV/0!
lp		0		17	#DIV/0!	#DIV/0!
lq		0		17	#DIV/0!	#DIV/0!
lr		0	_	17	#DIV/0!	#DIV/0!
1s		0	_	17	#DIV/0!	#DIV/0!
1t		0	_	17	#DIV/0!	#DIV/0!
		S S		.,	# D1 170.	# D1 170.
2 Total						#DIV/0!

Attachment 7 - Transmission Enhancement Charge Worksheet

63

Fixed Charge Rate (FCR) If Dot Co Co Co Co Co Co Co	1	New Plant Carrying	g Charge								
Formular A	2	Fixed Charge Rat	e (FCR) if not a	CIAC							
For it a CIAC For it a CIA	•	_	Formula Line								
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The Roce is 10.5% which includes a base ROE of 10.0% ROE par FERC order in Docker No. EL13-48 and a 50 basis point RTO membership at Datable (Part of the Customer has paid a "Yes" if a project under PLM (Part of the Customer has paid a "Yes" if the Customer has paid a "Yes" if the Customer has paid a "Yes" if the Customer has paid a "Yes" if the Customer has paid a "Yes" if the Customer has paid a "Yes" if the allowed ROE incentive From line 4 above if "Yes" of lin	q	The FCR resulting	n from Formula	in a given year is	s used for that v	ear only					
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Schedule 12 (Ves or No) Ves 13 Useful life of project 13 Useful life of project 14 CaC Ves or No) 15 150 15	"Yes" if a project under P IM	Details			BUZ65 MICKEIT	on			BU276 IVIO	rroe	
12 Not" Schedule 12 (Yes or No) 15 Schedule 12 (Yes or N											
"Yes" if the customer has paid a lump sum payment in the amount of the investment on line 18. 14 Otherwise "No" CIAC (Yes or No) No notessed ROE (Bass Points) 15 Input the allowed ROE Incentive From line 4 above if "No" on line 14 and From line 8 above if "Yes" 16 on line 14. 16 In line 14 the special of the special	,	Schedule 12	(Yes or No)	Yes				Yes			
Limp sum payment in the amount of the investment on line 18, 14 Otherwise "No" CIAC (Yes or No) No No No No No No No		Life		35				35			
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Input the allowed ROE Incentive From line 4 above if "No" on line 14 and From line 8 above if "Yes" on line 14 and From line 15 divided by 17 100 basis points Columns A, B or C from 18 Attachment 6		CIAC	(Yes or No)	No				No			
From line 4 above if "No" on line 14 Line 6 times line 15 divided by 17 100 basis points Columns A, B or C from 18 Attachment 6 Investment		01/10	(103 01 140)	110				140			
Base FCR September Septe	15 Input the allowed ROE incentive	Increased ROE (Basis	Points)	150				0			
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Line 6 times line 15 divided by 17 100 basis points Columns A, B or C from 18 Attachment 6 Investment Annual Depreciation Exp 138,705 138,705		Door FCD		0.57040/		0.00/0/		0.57040/			
FCR for This Project P.3850% Revenue R		Base FCR		8.5794%		0.806%		8.5794%			
Columns A, B or C from 18 Attachment 6 18 Attachment 6 19 Line 18 divided by line 13 From Columns H, I or J from 20 Attachment 6 Month In Service or Month for CWIP Month I		FCR for This Project		9.3850%				8.5794%			
19 Line 18 divided by line 13 From Columns H, I or J from Attachment 6 Invest Yr Beginning Depreciation Ending Revenue Beginning State		,									
Invest Yr					may be weighted average	e of small projects					
Month In Service or Month for CWIP Beginning Depreciation Ending Revenue Beginning Depreciation Ending Revenue Special Speci		Annual Depreciation Ex	хр	138,705				225,088			
Invest Yr Beginning Depreciation Ending Revenue Seginning September Seginning Seginn	· · · · · · · · · · · · · · · · · · ·	Month In Consider or Mont	h for CWID	4.00				4.00			
43 Base FCR 2019 3,536,967 138,705 3,398,262 430,257 5,739,737 225,088 5,514,650 698,214 44 W Increased ROE 2019 3,536,967 138,705 3,398,262 457,631 5,739,737 225,088 5,514,650 698,214 45 Base FCR 2020 3,398,262 138,705 3,259,557 446,614 5,514,650 225,088 5,289,562 678,903 46 W Increased ROE 2020 3,398,262 138,705 3,259,557 444,614 5,514,650 225,088 5,289,562 678,903 47 Base FCR 2021 3,259,557 138,705 3,120,853 406,457 5,289,562 225,088 5,064,474 659,592 48 W Increased ROE 2021 3,259,557 138,705 2,982,148 394,556 5,064,474 225,088 5,064,474 659,592 49 Base FCR 2021 3,120,853 138,705 2,982,148 394,556 5,064,474 225,088 4,839,38	20 Attachment 6	Month in Service of Month	II IOI CWIP	0.00				0.00			
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61				2,427,330							
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der as authorized by FERC: provided, that the projects identified in Docket Nos. ER08-686 and ER08-1423 have been awarded an additional 150 basis point adder and, thus B0210 Orchard-500kV B0210 Orchard-Below 500kV B0211 Union-Corson Yes Yes Yes 35 35 35 No No No 150 150 8.5794% 8.5794% 8.5794% 8.5794% 9.3850% 9.3850% 13,722,120 26,046,638 18,572,212 392,061 744,190 530,635 9.00 7.00 Depreciation Ending Beginning Depreciation Ending Revenue Beginning Depreciation Ending Revenue Beginning Revenue 9,703,499 392,061 9,311,439 1,190,931 18,294,662 744.190 17,550,473 2,249,924 13.044.768 530,635 12.514.133 1.604.278 9,703,499 392,061 9,311,439 1,190,931 18,294,662 744,190 17,550,473 2,391,299 13,044,768 530,635 12,514,133 1,705,084 744,190 9,311,439 392,061 8,919,378 1,157,294 17,550,473 16,806,283 2,186,076 12,514,133 530,635 11,983,499 1,558,753 9,311,439 744,190 392,061 8,919,378 1,157,294 17,550,473 16,806,283 2,321,457 12,514,133 530,635 11,983,499 1,655,284 8,919,378 392,061 8,527,317 1,123,657 744,190 2,122,229 11,983,499 530,635 11,452,864 1,513,227 16,806,283 16,062,093 8,919,378 392,061 1,123,657 744,190 2,251,615 530,635 11,452,864 1,605,484 8,527,317 16,806,283 16,062,093 11,983,499 8,527,317 392,061 8,135,257 1,090,021 16,062,093 744,190 15,317,904 2,058,381 11,452,864 530,635 10,922,229 1,467,702 8,527,317 392,061 8,135,257 1,090,021 16,062,093 744,190 15,317,904 2,181,773 11,452,864 530,635 10,922,229 1,555,684 8,135,257 392,061 7,743,196 1,056,384 15,317,904 744,190 14,573,714 1,994,534 10,922,229 530,635 10,391,595 1,422,176 8,135,257 392,061 7,743,196 1,056,384 15,317,904 744,190 14,573,714 2,111,931 10,922,229 530,635 10,391,595 1,505,884 7,743,196 392,061 7,351,136 1,022,748 14,573,714 744,190 13,829,524 1,930,687 10,391,595 530,635 9,860,960 1,376,651 7,743,196 392,061 7,351,136 1,022,748 14,573,714 744,190 13,829,524 2,042,089 10,391,595 530,635 9,860,960 1,456,084 7,351,136 392,061 6,959,075 989,111 13,829,524 744,190 13,085,335 1,866,839 9,860,960 530,635 9,330,326 1,331,125 7,351,136 392,061 6,959,075 989,111 13,829,524 744,190 13,085,335 1,972,247 9,860,960 530,635 9,330,326 1,406,284 6.959.075 392.061 6.567.015 955.474 13.085.335 744.190 12.341.145 1.802.992 9.330.326 530.635 8.799.691 1.285.600 955.474 6,959,075 392.061 6.567.015 13.085.335 744.190 12.341.145 1,902,404 9.330.326 530.635 8.799.691 1,356,484 6,567,015 392.061 6.174.954 921.838 12.341.145 744.190 11,596,955 1,739,145 8,799,691 530,635 8.269.056 1,240,074 6,567,015 392,061 6,174,954 921,838 12,341,145 744,190 11,596,955 1,832,562 8,799,691 530,635 8,269,056 1,306,684

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Е	B0277 Cumberland Sub:2nd Xfmr			B1398.5 Rec	onductor Mickleto	B1398.3.1 Mickleton Deptford 230kv terminal				B1600 Upgrade Mill T2 138/69 kV Transformer					
No				Yes				Yes				Yes			
35				35				35				35			
No				No				No				No			
150				0				0				0			
130				O				O O				U			
8.5794%				8.5794%				8.5794%				8.5794%			
0.00500/				0.570.404				0.570.40/				0.570.40/			
9.3850%				8.5794%				8.5794%				8.5794%			
6,759,777				4,045,398				13,176,210				14,841,978			
193,136				115,583				376,463				424,057			
2				5				5				6			
Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue
5,053,738	193,136	4,860,602	610,149	3,711,571	115,583	3,595,988	424,099	11,451,929	376,463	11,075,466	1,326,677	13,799,277	424,057	13,375,221	1,571,577
5,053,738 5,053,738	193,136 193,136	4,860,602 4,860,602	610,149 649,303	3,711,571 3,711,571	115,583 115,583	3,595,988 3,595,988	424,099 424,099	11,451,929 11,451,929	376,463 376,463	11,075,466 11,075,466	1,326,677 1,326,677	13,799,277 13,799,277	424,057 424,057	13,375,221 13,375,221	1,571,577 1,571,577
5,053,738 5,053,738 4,860,602	193,136 193,136 193,136	4,860,602 4,860,602 4,667,465	610,149 649,303 593,579	3,711,571 3,711,571 3,595,988	115,583 115,583 115,583	3,595,988 3,595,988 3,480,405	424,099 424,099 414,182	11,451,929 11,451,929 11,075,466	376,463 376,463 376,463	11,075,466 11,075,466 10,699,003	1,326,677 1,326,677 1,294,379	13,799,277 13,799,277 13,375,221	424,057 424,057 424,057	13,375,221 13,375,221 12,951,164	1,571,577 1,571,577 1,535,195
5,053,738 5,053,738 4,860,602 4,860,602	193,136 193,136 193,136 193,136	4,860,602 4,860,602 4,667,465 4,667,465	610,149 649,303 593,579 631,177	3,711,571 3,711,571 3,595,988 3,595,988	115,583 115,583 115,583 115,583	3,595,988 3,595,988 3,480,405 3,480,405	424,099 424,099 414,182 414,182	11,451,929 11,451,929 11,075,466 11,075,466	376,463 376,463 376,463 376,463	11,075,466 11,075,466 10,699,003 10,699,003	1,326,677 1,326,677 1,294,379 1,294,379	13,799,277 13,799,277 13,375,221 13,375,221	424,057 424,057 424,057 424,057	13,375,221 13,375,221 12,951,164 12,951,164	1,571,577 1,571,577 1,535,195 1,535,195
5,053,738 5,053,738 4,860,602 4,860,602 4,667,465	193,136 193,136 193,136 193,136 193,136	4,860,602 4,860,602 4,667,465 4,667,465 4,474,329	610,149 649,303 593,579 631,177 577,009	3,711,571 3,711,571 3,595,988 3,595,988 3,480,405	. 115,583 115,583 115,583 115,583 115,583	3,595,988 3,595,988 3,480,405 3,480,405 3,364,823	424,099 424,099 414,182 414,182 404,266	11,451,929 11,451,929 11,075,466 11,075,466 10,699,003	376,463 376,463 376,463 376,463 376,463	11,075,466 11,075,466 10,699,003 10,699,003 10,322,539	1,326,677 1,326,677 1,294,379 1,294,379 1,262,080	13,799,277 13,799,277 13,375,221 13,375,221 12,951,164	424,057 424,057 424,057 424,057 424,057	13,375,221 13,375,221 12,951,164 12,951,164 12,527,107	1,571,577 1,571,577 1,535,195 1,535,195 1,498,813
5,053,738 5,053,738 4,860,602 4,860,602 4,667,465 4,667,465	. 193,136 193,136 193,136 193,136 193,136 193,136	4,860,602 4,860,602 4,667,465 4,667,465 4,474,329 4,474,329	610,149 649,303 593,579 631,177 577,009 613,052	3,711,571 3,711,571 3,595,988 3,595,988 3,480,405 3,480,405	115,583 115,583 115,583 115,583 115,583 115,583	3,595,988 3,595,988 3,480,405 3,480,405 3,364,823 3,364,823	424,099 424,099 414,182 414,182 404,266 404,266	11,451,929 11,451,929 11,075,466 11,075,466 10,699,003 10,699,003	376,463 376,463 376,463 376,463 376,463	11,075,466 11,075,466 10,699,003 10,699,003 10,322,539 10,322,539	1,326,677 1,326,677 1,294,379 1,294,379 1,262,080 1,262,080	13,799,277 13,799,277 13,375,221 13,375,221 12,951,164 12,951,164	424,057 424,057 424,057 424,057 424,057 424,057	13,375,221 13,375,221 12,951,164 12,951,164 12,527,107 12,527,107	1,571,577 1,571,577 1,535,195 1,535,195 1,498,813 1,498,813
5,053,738 5,053,738 4,860,602 4,860,602 4,667,465 4,667,465 4,474,329	193,136 193,136 193,136 193,136 193,136 193,136 193,136	4,860,602 4,860,602 4,667,465 4,667,465 4,474,329 4,474,329 4,281,192	610,149 649,303 593,579 631,177 577,009 613,052 560,439	3,711,571 3,711,571 3,595,988 3,595,988 3,480,405 3,480,405 3,364,823	115,583 115,583 115,583 115,583 115,583 115,583 115,583	3,595,988 3,595,988 3,480,405 3,480,405 3,364,823 3,364,823 3,249,240	424,099 424,099 414,182 414,182 404,266 404,266 394,350	11,451,929 11,451,929 11,075,466 11,075,466 10,699,003 10,699,003 10,322,539	376,463 376,463 376,463 376,463 376,463 376,463 376,463	11,075,466 11,075,466 10,699,003 10,699,003 10,322,539 10,322,539 9,946,076	1,326,677 1,326,677 1,294,379 1,294,379 1,262,080 1,262,080 1,229,782	13,799,277 13,799,277 13,375,221 13,375,221 12,951,164 12,951,164 12,527,107	424,057 424,057 424,057 424,057 424,057 424,057 424,057	13,375,221 13,375,221 12,951,164 12,951,164 12,527,107 12,527,107 12,103,051	1,571,577 1,571,577 1,535,195 1,535,195 1,498,813 1,498,813 1,462,432
5,053,738 5,053,738 4,860,602 4,860,602 4,667,465 4,667,465 4,474,329 4,474,329	193,136 193,136 193,136 193,136 193,136 193,136 193,136	4,860,602 4,860,602 4,667,465 4,667,465 4,474,329 4,474,329 4,281,192 4,281,192	610,149 649,303 593,579 631,177 577,009 613,052 560,439 594,926	3,711,571 3,711,571 3,595,988 3,595,988 3,480,405 3,480,405 3,364,823 3,364,823	115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583	3,595,988 3,595,988 3,480,405 3,480,405 3,364,823 3,364,823 3,249,240 3,249,240	424,099 424,099 414,182 414,182 404,266 404,266 394,350 394,350	11,451,929 11,451,929 11,075,466 11,075,466 10,699,003 10,699,003 10,322,539 10,322,539	376,463 376,463 376,463 376,463 376,463 376,463 376,463 376,463	11,075,466 11,075,466 10,699,003 10,699,003 10,322,539 10,322,539 9,946,076 9,946,076	1,326,677 1,326,677 1,294,379 1,294,379 1,262,080 1,262,080 1,229,782 1,229,782	13,799,277 13,799,277 13,375,221 13,375,221 12,951,164 12,951,164 12,527,107 12,527,107	424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057	13,375,221 13,375,221 12,951,164 12,951,164 12,527,107 12,527,107 12,103,051 12,103,051	1,571,577 1,571,577 1,535,195 1,535,195 1,498,813 1,498,813 1,462,432 1,462,432
5,053,738 5,053,738 4,860,602 4,860,602 4,667,465 4,667,465 4,474,329 4,474,329 4,281,192	193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136	4,860,602 4,860,602 4,667,465 4,667,465 4,474,329 4,474,329 4,281,192 4,281,192 4,088,056	610,149 649,303 593,579 631,177 577,009 613,052 560,439 594,926 543,869	3,711,571 3,711,571 3,595,988 3,595,988 3,480,405 3,480,405 3,364,823 3,364,823 3,249,240	115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583	3,595,988 3,595,988 3,480,405 3,480,405 3,364,823 3,364,823 3,249,240 3,249,240 3,133,657	424,099 424,099 414,182 414,182 404,266 404,266 394,350 394,350 384,433	11,451,929 11,451,929 11,075,466 11,075,466 10,699,003 10,699,003 10,322,539 10,322,539 9,946,076	376,463 376,463 376,463 376,463 376,463 376,463 376,463 376,463 376,463	11,075,466 11,075,466 10,699,003 10,699,003 10,322,539 10,322,539 9,946,076 9,946,076 9,569,613	1,326,677 1,326,677 1,294,379 1,294,379 1,262,080 1,262,080 1,229,782 1,229,782 1,197,483	13,799,277 13,799,277 13,375,221 13,375,221 12,951,164 12,951,164 12,527,107 12,527,107 12,103,051	424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057	13,375,221 13,375,221 12,951,164 12,951,164 12,527,107 12,527,107 12,103,051 12,103,051 11,678,994	1,571,577 1,571,577 1,535,195 1,535,195 1,498,813 1,498,813 1,462,432 1,462,432 1,426,050
5,053,738 5,053,738 4,860,602 4,860,602 4,667,465 4,667,465 4,474,329 4,474,329 4,281,192	193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136	4,860,602 4,860,602 4,667,465 4,667,465 4,474,329 4,281,192 4,281,192 4,088,056 4,088,056	610,149 649,303 593,579 631,177 577,009 613,052 560,439 594,926 543,869 576,800	3,711,571 3,711,571 3,595,988 3,595,988 3,480,405 3,480,405 3,364,823 3,364,823 3,249,240 3,249,240	115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583	3,595,988 3,595,988 3,480,405 3,480,405 3,364,823 3,364,823 3,249,240 3,249,240 3,133,657 3,133,657	424,099 424,099 414,182 414,182 404,266 404,266 394,350 394,350 384,433 384,433	11,451,929 11,451,929 11,075,466 11,075,466 10,669,003 10,699,003 10,322,539 10,322,539 9,946,076 9,946,076	376,463 376,463 376,463 376,463 376,463 376,463 376,463 376,463 376,463	11,075,466 11,075,466 10,699,003 10,699,003 10,322,539 10,322,539 9,946,076 9,946,076 9,569,613 9,569,613	1,326,677 1,326,677 1,294,379 1,294,379 1,262,080 1,262,080 1,229,782 1,229,782 1,197,483 1,197,483	13,799,277 13,799,277 13,375,221 13,375,221 12,951,164 12,951,164 12,527,107 12,527,107 12,103,051 12,103,051	424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057	13,375,221 13,375,221 12,951,164 12,951,164 12,527,107 12,527,107 12,103,051 12,103,051 11,678,994 11,678,994	1,571,577 1,571,577 1,535,195 1,535,195 1,498,813 1,498,813 1,462,432 1,462,432 1,426,050 1,426,050
5,053,738 5,053,738 4,860,602 4,860,602 4,667,465 4,67,465 4,474,329 4,281,192 4,281,192 4,088,056	193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136	4,860,602 4,860,602 4,667,465 4,667,465 4,474,329 4,281,192 4,281,192 4,088,056 4,088,056 3,894,919	610,149 649,303 593,579 631,177 577,009 613,052 560,439 594,926 543,869	3,711,571 3,711,571 3,595,988 3,595,988 3,480,405 3,480,405 3,364,823 3,364,823 3,249,240 3,249,240 3,133,657	115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583	3,595,988 3,595,988 3,480,405 3,480,405 3,364,823 3,364,823 3,249,240 3,249,240 3,133,657	424,099 424,099 414,182 414,182 404,266 404,266 394,350 394,350 384,433 384,433 374,517	11,451,929 11,451,929 11,075,466 11,075,466 10,699,003 10,699,003 10,322,539 10,322,539 9,946,076 9,946,076 9,569,613	376,463 376,463 376,463 376,463 376,463 376,463 376,463 376,463 376,463 376,463	11,075,466 11,075,466 10,699,003 10,699,003 10,322,539 10,322,539 9,946,076 9,946,076 9,569,613 9,569,613 9,193,150	1,326,677 1,326,677 1,294,379 1,294,379 1,262,080 1,262,080 1,229,782 1,229,782 1,197,483 1,197,483 1,165,185	13,799,277 13,799,277 13,375,221 13,375,221 12,951,164 12,951,164 12,527,107 12,527,107 12,103,051 12,103,051 11,678,994	424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057	13,375,221 13,375,221 12,951,164 12,951,164 12,527,107 12,527,107 12,103,051 12,103,051 11,678,994	1,571,577 1,571,577 1,535,195 1,535,195 1,498,813 1,498,813 1,462,432 1,462,432 1,426,050
5,053,738 5,053,738 4,860,602 4,860,602 4,667,465 4,667,465 4,474,329 4,474,329 4,281,192	193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136	4,860,602 4,860,602 4,667,465 4,667,465 4,474,329 4,281,192 4,281,192 4,088,056 4,088,056	610,149 649,303 593,579 631,177 577,009 613,052 560,439 594,926 543,869 576,800 527,299	3,711,571 3,711,571 3,595,988 3,595,988 3,480,405 3,480,405 3,364,823 3,364,823 3,249,240 3,249,240	115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583	3,595,988 3,595,988 3,480,405 3,480,405 3,364,823 3,249,240 3,249,240 3,133,657 3,133,657 3,018,074	424,099 424,099 414,182 414,182 404,266 404,266 394,350 394,350 384,433 384,433	11,451,929 11,451,929 11,075,466 11,075,466 10,669,003 10,699,003 10,322,539 10,322,539 9,946,076 9,946,076	376,463 376,463 376,463 376,463 376,463 376,463 376,463 376,463 376,463	11,075,466 11,075,466 10,699,003 10,699,003 10,322,539 10,322,539 9,946,076 9,946,076 9,569,613 9,569,613	1,326,677 1,326,677 1,294,379 1,294,379 1,262,080 1,262,080 1,229,782 1,229,782 1,197,483 1,197,483	13,799,277 13,799,277 13,375,221 13,375,221 12,951,164 12,951,164 12,527,107 12,527,107 12,103,051 12,103,051	424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057	13,375,221 13,375,221 12,951,164 12,951,164 12,527,107 12,527,107 12,103,051 12,103,051 11,678,994 11,678,994 11,254,938	1,571,577 1,571,577 1,535,195 1,535,195 1,498,813 1,462,432 1,462,432 1,426,050 1,426,050 1,389,668
5,053,738 5,053,738 4,860,602 4,860,602 4,667,465 4,667,465 4,474,329 4,474,329 4,281,192 4,281,192 4,088,056	193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136	4,860,602 4,860,602 4,667,465 4,667,465 4,474,329 4,281,192 4,281,192 4,088,056 4,088,056 3,894,919 3,894,919	610,149 649,303 593,579 631,177 577,009 613,052 560,439 594,926 543,869 576,800 527,299 558,674	3,711,571 3,711,571 3,595,988 3,595,988 3,480,405 3,480,405 3,364,823 3,249,240 3,249,240 3,133,657 3,133,657	115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583	3,595,988 3,595,988 3,480,405 3,364,823 3,364,823 3,249,240 3,249,240 3,133,657 3,133,657 3,018,074	424,099 424,099 414,182 414,182 404,266 394,350 394,350 384,433 384,433 374,517	11,451,929 11,451,929 11,075,466 11,075,466 10,699,003 10,699,003 10,322,539 10,322,539 9,946,076 9,969,613 9,569,613	376,463 376,463 376,463 376,463 376,463 376,463 376,463 376,463 376,463 376,463 376,463	11,075,466 11,075,466 10,699,003 10,699,003 10,322,539 10,322,539 9,946,076 9,946,076 9,569,613 9,569,613 9,193,150 9,193,150	1,326,677 1,326,677 1,294,379 1,294,379 1,262,080 1,262,080 1,229,782 1,297,782 1,197,483 1,197,483 1,165,185	13,799,277 13,799,277 13,375,221 13,375,221 12,951,164 12,951,164 12,527,107 12,527,107 12,103,051 12,103,051 11,678,994 11,678,994	424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057	13,375,221 13,375,221 12,951,164 12,951,164 12,527,107 12,527,107 12,103,051 12,103,051 11,678,994 11,678,994 11,254,938 11,254,938	1,571,577 1,571,577 1,535,195 1,535,195 1,498,813 1,498,813 1,462,432 1,462,432 1,462,650 1,426,050 1,389,668 1,389,668
5,053,738 5,053,738 4,860,602 4,667,465 4,667,465 4,474,329 4,281,192 4,281,192 4,088,056 4,088,056 3,894,919	193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136	4,860,602 4,860,602 4,667,465 4,674,452 4,474,329 4,281,192 4,088,056 4,088,056 3,894,919 3,701,783	610,149 649,303 593,579 631,177 577,009 613,052 560,439 594,926 543,869 576,800 527,299 558,674 510,729	3,711,571 3,711,571 3,595,988 3,595,988 3,480,405 3,480,405 3,364,823 3,249,240 3,249,240 3,133,657 3,133,657 3,018,074	115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583	3,595,988 3,595,988 3,480,405 3,480,405 3,364,823 3,364,823 3,249,240 3,133,657 3,133,657 3,018,074 2,902,491	424,099 424,099 414,182 414,182 404,266 394,350 394,350 384,433 374,517 374,517 364,601	11,451,929 11,451,929 11,075,466 11,075,466 10,699,003 10,699,003 10,322,539 9,946,076 9,946,076 9,569,613 9,193,150	376,463 376,463 376,463 376,463 376,463 376,463 376,463 376,463 376,463 376,463 376,463 376,463	11,075,466 11,075,466 10,699,003 10,392,539 10,322,539 9,946,076 9,569,613 9,569,613 9,193,150 8,816,687	1,326,677 1,326,677 1,294,379 1,294,379 1,262,080 1,262,080 1,229,782 1,197,483 1,197,483 1,165,185 1,165,185	13,799,277 13,799,277 13,375,221 13,375,221 12,951,164 12,951,164 12,527,107 12,527,107 12,103,051 12,103,051 11,678,994 11,678,994 11,254,938	424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057	13,375,221 13,375,221 12,951,164 12,951,164 12,527,107 12,527,107 12,103,051 11,678,994 11,678,994 11,254,938 11,254,938 10,830,881	1,571,577 1,571,577 1,535,195 1,535,195 1,498,813 1,462,432 1,462,432 1,426,050 1,389,668 1,389,668 1,353,287
5,053,738 5,053,738 4,860,602 4,667,465 4,667,465 4,474,329 4,281,192 4,281,192 4,088,056 4,088,056 3,894,919 3,894,919	193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136	4,860,602 4,860,602 4,667,465 4,667,465 4,474,329 4,281,192 4,281,192 4,088,056 4,088,056 3,894,919 3,791,783 3,701,783	610,149 649,303 593,579 631,177 577,009 613,052 560,439 594,926 543,869 576,800 527,299 558,674 510,729 540,548	3,711,571 3,711,571 3,595,988 3,595,988 3,480,405 3,480,405 3,364,823 3,249,240 3,249,240 3,133,657 3,133,657 3,018,074	115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583	3,595,988 3,595,988 3,480,405 3,480,405 3,364,823 3,364,823 3,249,240 3,133,657 3,133,657 3,018,074 2,902,491 2,902,491	424,099 424,099 414,182 414,182 404,266 394,350 394,350 384,433 384,433 374,517 374,517 364,601	11,451,929 11,451,929 11,075,466 11,075,466 11,075,466 10,699,003 10,322,539 10,322,539 9,946,076 9,946,076 9,569,613 9,193,150 9,193,150	376,463 376,463 376,463 376,463 376,463 376,463 376,463 376,463 376,463 376,463 376,463 376,463 376,463	11,075,466 11,075,466 10,699,003 10,699,003 10,322,539 10,322,539 9,946,076 9,569,613 9,569,613 9,193,150 8,116,687 8,816,687	1,326,677 1,326,677 1,294,379 1,294,379 1,262,080 1,262,080 1,229,782 1,197,483 1,197,483 1,165,185 1,165,185 1,132,886	13,799,277 13,799,277 13,375,221 13,375,221 12,951,164 12,951,164 12,527,107 12,103,051 12,103,051 11,678,994 11,678,994 11,254,938 11,254,938	424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057	13,375,221 13,375,221 12,951,164 12,951,164 12,527,107 12,527,107 12,103,051 11,678,994 11,678,994 11,254,938 11,254,938 10,830,881 10,830,881	1,571,577 1,571,577 1,535,195 1,535,195 1,498,813 1,462,432 1,462,432 1,426,050 1,426,050 1,426,050 1,389,668 1,389,668 1,389,668 1,353,287
5,053,738 5,053,738 4,860,602 4,860,602 4,667,465 4,67,465 4,474,329 4,281,192 4,281,192 4,088,056 4,088,056 3,894,919 3,701,783	193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136	4,860,602 4,860,602 4,667,465 4,667,465 4,474,329 4,281,192 4,281,192 4,088,056 4,088,056 3,894,919 3,701,783 3,701,783 3,508,646	610,149 649,303 593,579 631,177 577,009 613,052 560,439 594,926 543,869 576,800 527,299 558,674 510,729 540,548 494,159	3,711,571 3,711,571 3,595,988 3,595,988 3,480,405 3,480,405 3,364,823 3,249,240 3,133,657 3,133,657 3,018,074 2,902,491	115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583	3,595,988 3,595,988 3,480,405 3,480,405 3,364,823 3,249,240 3,133,657 3,018,074 3,018,074 2,902,491 2,902,491 2,786,909	424,099 424,099 414,182 414,182 404,266 404,266 394,350 384,433 384,433 374,517 374,517 364,601 364,601 354,684	11,451,929 11,451,929 11,451,929 11,075,466 11,075,466 10,699,003 10,322,539 9,946,076 9,946,076 9,569,613 9,569,613 9,193,150 9,193,150 8,816,687	376,463 376,463 376,463 376,463 376,463 376,463 376,463 376,463 376,463 376,463 376,463 376,463 376,463 376,463	11,075,466 11,075,466 10,699,003 10,699,003 10,322,539 10,322,539 9,946,076 9,569,613 9,569,613 9,193,150 8,816,687 8,846,687 8,440,224	1,326,677 1,326,677 1,294,379 1,294,379 1,262,080 1,262,080 1,229,782 1,197,483 1,197,483 1,165,185 1,165,185 1,132,886 1,132,886 1,100,588	13,799,277 13,799,277 13,375,221 13,375,221 12,951,164 12,951,164 12,527,107 12,103,051 12,103,051 11,678,994 11,678,994 11,254,938 11,254,938 10,830,881	424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057	13,375,221 13,375,221 12,951,164 12,951,164 12,527,107 12,527,107 12,103,051 12,103,051 11,678,994 11,254,938 11,254,938 10,830,881 10,830,881 10,406,825	1,571,577 1,571,577 1,535,195 1,535,195 1,498,813 1,492,813 1,462,432 1,426,050 1,426,050 1,389,668 1,389,668 1,389,668 1,353,287 1,316,905
5,053,738 5,053,738 4,860,602 4,860,602 4,667,465 4,474,329 4,281,192 4,281,192 4,088,056 4,088,056 3,894,919 3,701,783 3,701,783	193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136	4,860,602 4,860,602 4,667,465 4,667,465 4,474,329 4,281,192 4,281,192 4,088,056 3,894,919 3,701,783 3,701,783 3,508,646 3,508,646	610,149 649,303 593,579 631,177 577,009 613,052 560,439 594,926 543,869 576,800 527,299 558,674 510,729 540,548 494,159 522,422	3,711,571 3,711,571 3,595,988 3,595,988 3,480,405 3,480,405 3,364,823 3,364,823 3,249,240 3,249,240 3,133,657 3,133,657 3,018,074 2,902,491 2,902,491	115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583	3,595,988 3,595,988 3,480,405 3,480,405 3,364,823 3,249,240 3,133,657 3,133,657 3,018,074 3,018,074 2,902,491 2,786,909 2,786,909	424,099 424,099 414,182 414,182 404,266 394,350 394,350 384,433 374,517 374,517 364,601 354,684 354,684	11,451,929 11,451,929 11,075,466 11,075,466 10,699,003 10,322,539 10,322,539 9,946,076 9,569,613 9,569,613 9,193,150 8,816,687 8,816,687	376,463 376,463 376,463 376,463 376,463 376,463 376,463 376,463 376,463 376,463 376,463 376,463 376,463 376,463 376,463	11,075,466 11,075,466 10,699,003 10,699,003 10,322,539 10,322,539 9,946,076 9,569,613 9,569,613 9,193,150 9,193,150 8,816,687 8,816,687 8,440,224	1,326,677 1,326,677 1,294,379 1,294,379 1,262,080 1,262,080 1,229,782 1,197,483 1,197,483 1,165,185 1,132,886 1,132,886 1,100,588	13,799,277 13,799,277 13,375,221 13,375,221 12,951,164 12,951,164 12,527,107 12,527,107 12,103,051 11,678,994 11,678,994 11,254,938 10,830,881 10,830,881	424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057	13,375,221 13,375,221 12,951,164 12,951,164 12,527,107 12,527,107 12,103,051 12,103,051 11,678,994 11,678,994 11,254,938 10,830,881 10,830,881 10,406,825 10,406,825	1,571,577 1,577,575 1,535,195 1,535,195 1,498,813 1,462,432 1,462,432 1,462,650 1,426,050 1,389,668 1,389,668 1,389,668 1,353,287 1,353,287 1,316,905
5,053,738 5,053,738 4,860,602 4,860,602 4,667,465 4,474,329 4,474,329 4,281,192 4,281,192 4,088,056 4,088,056 3,894,919 3,701,783 3,701,783 3,508,646	193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136	4,860,602 4,860,602 4,667,465 4,667,465 4,474,329 4,281,192 4,281,192 4,088,056 4,088,056 4,088,056 3,894,919 3,701,783 3,701,783 3,508,646 3,508,646 3,315,510	610,149 649,303 593,579 631,177 577,009 613,052 560,439 594,926 543,869 576,800 527,299 558,674 510,729 540,548 494,159 522,422 477,589	3,711,571 3,711,571 3,595,988 3,595,988 3,480,405 3,480,405 3,364,823 3,364,823 3,249,240 3,249,240 3,133,657 3,138,657 3,018,074 2,902,491 2,902,491 2,786,909 2,786,909	115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583	3,595,988 3,595,988 3,480,405 3,480,405 3,364,823 3,249,240 3,249,240 3,133,657 3,018,074 2,902,491 2,786,909 2,786,909 2,671,326 2,671,326	424,099 424,099 414,182 404,266 404,266 394,350 394,350 384,433 384,433 374,517 364,601 364,601 354,684 354,684 354,684	11,451,929 11,451,929 11,075,466 11,075,466 10,699,003 10,699,003 10,322,539 10,322,539 9,946,076 9,946,076 9,569,613 9,193,150 9,193,150 8,816,687 8,816,687 8,440,224	376,463 376,463 376,463 376,463 376,463 376,463 376,463 376,463 376,463 376,463 376,463 376,463 376,463 376,463 376,463 376,463	11,075,466 11,075,466 10,699,003 10,699,003 10,322,539 10,322,539 9,946,076 9,946,076 9,569,613 9,193,150 9,193,150 8,816,687 8,816,687 8,440,224 8,440,224 8,063,761	1,326,677 1,326,677 1,294,379 1,294,379 1,262,080 1,262,080 1,229,782 1,297,782 1,197,483 1,195,185 1,165,185 1,132,886 1,100,588 1,100,588 1,100,588 1,0068,289	13,799,277 13,799,277 13,375,221 13,375,221 12,951,164 12,951,164 12,527,107 12,527,107 12,103,051 11,678,994 11,254,938 11,254,938 10,830,881 10,830,881 10,406,825	424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057	13,375,221 13,375,221 12,951,164 12,951,164 12,527,107 12,527,107 12,103,051 12,103,051 11,678,994 11,678,994 11,254,938 10,830,881 10,830,881 10,406,825 9,982,768	1,571,577 1,571,577 1,535,195 1,535,195 1,498,813 1,462,432 1,462,432 1,462,650 1,426,050 1,426,050 1,389,668 1,383,287 1,316,905 1,316,905 1,280,523

b0210.1 Orch	nard-Cumberlan	d - Install seco	nd 230kV line	b021	12 Corson upgı	rade 138kV line	trap						
Yes				Yes									
35				35									
No				No									
110				110									
0				0									
8.5794%				8.5794%									
0.377470				0.377470									
8.5794%)			8.5794%									
40.000.000				70.000									
13,000,000 371,429				70,000 2,000									
3/1,429				2,000									
1				3									
Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue		Total		Incentive Charged		Revenue Credit
11,885,714 11,885,714	371,429 371,429	11,514,286	1,359,291 1,359,291	48,500 48,500	2,000 2,000	46,500 46,500	5,989 5,989		11,471,386 11,780,096	d.	11,780,096	\$	11,471,386
11,885,714	371,429	11,514,286 11,142,857	1,359,291	46,500	2,000	46,500	5,818		11,780,096	Þ	11,780,090	\$	11,169,961
11,514,286	371,429	11,142,857	1,327,424	46,500	2,000	44,500	5,818		11,465,728	\$	11,465,728	Ψ	11,107,701
11,142,857	371,429	10,771,429	1,295,558	44,500	2,000	42,500	5,646		10,868,535	Ψ	11,100,720	\$	10,868,535
11.142.857	371,429	10.771.429	1,295,558	44,500	2,000	42,500	5,646			\$	11,151,360	•	,,
10,771,429	371,429	10,400,000	1,263,691	42,500	2,000	40,500	5,475	\$	10,567,109			\$	10,567,109
10,771,429	371,429	10,400,000	1,263,691	42,500	2,000	40,500	5,475	\$	10,836,992	\$	10,836,992		
10,400,000	371,429	10,028,571	1,231,825	40,500	2,000	38,500	5,303		10,265,684			\$	10,265,684
10,400,000	371,429	10,028,571	1,231,825	40,500	2,000	38,500	5,303		10,522,624	\$	10,522,624		
10,028,571	371,429	9,657,143	1,199,958	38,500	2,000	36,500	5,131		9,964,258			\$	9,964,258
10,028,571	371,429	9,657,143	1,199,958	38,500	2,000	36,500	5,131		10,208,256	\$	10,208,256		
9,657,143	371,429	9,285,714	1,168,092	36,500	2,000	34,500	4,960		9,662,832			\$	9,662,832
9,657,143	371,429	9,285,714	1,168,092	36,500	2,000	34,500	4,960		9,893,888	\$	9,893,888		
9,285,714	371,429	8,914,286	1,136,225	34,500	2,000	32,500	4,788		9,361,407	١.	0.53	\$	9,361,407
9,285,714	371,429	8,914,286	1,136,225	34,500	2,000	32,500	4,788		9,579,520	\$	9,579,520	_	0.050.004
8,914,286	371,429	8,542,857	1,104,359	32,500	2,000	30,500	4,617		9,059,981		0.007.040	\$	9,059,981
8,914,286	371,429	8,542,857	1,104,359	32,500	2,000	30,500	4,617	\$	9,037,348	\$	9,037,348	¢	
										\$		\$	=
								Ь—		\$	212,924,689	¢	204 250 270
										Þ	212,924,089	Ф	206,258,378

Attachment 8 - Company Exhibit - Securitization Workpaper

Li	ne	#

Long Term Interest

101 Less LTD Interest on Securitization Bonds 1,781,557

Capitalization

112 Less LTD on Securitization Bonds 9,733,977

Calculation of the above Securitization Adjustments

Inputs from Atlantic City Electric Company 2020 FERC Form 1

Pages 256-257 "Long Term Debt (Account 221, 222, 223, and 224)"

Line 17 "Note Payable to ACE Transition Funding - variable"

LTD Interest on Securitization Bonds in column (i)

LTD on Securitization Bonds in column (h)

Attachment 9 Rate Base Worksheet Atlantic City Electric Company

	(Note G)		Gross Plant In Service			Accumulated Depreciation		Accumulat	ed Amortization		Net Plant In Service	
Line No	Month	Transmission	General & Intangible	Common	Transmission	General	Common	Intangible	Common	Transmission	General & Intangible	Common
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
Attachment I	H-1A, Line No:	19	23	24	30	31	12	10	11			
		207.58.g minus 207.57.g. Projected			Projected monthly balances							
		monthly balances that are the amounts			that are expected to be							
		expected to be included in 207.58.g for end		Electric Only Form No 1	included in 219.25.c for end of		Electric Only, Form No 1, pag		Electric Only, Form No 1, page 356			
		of year and records for other months (Note			year and records for other			r 200.21c for end of year, records				
		F)	of year, records for other months	records for other months		for other months	other months	for other months	months	Col. (b) - Col. (e)	Col. (c) - Col. (f) - Col. (h)	Col. (d) - Col. (e) - Col. (i)
1 December Pr	rior Year	1,524,090,059		records for other months	269,061,580		-	22,270,695	-	1,255,028,479		cor. (a) cor. (g) cor. (i)
2 January		1,525,933,447		_	268,788,802	46,759,547		22,855,060		1,257,144,646	145,988,427	_
3 February		1,546,212,806					_	23,441,088	_	1,275,860,185		
4 March		1,574,611,778		_	272,971,603			24.043.813		1,301,640,175		_
5 April		1,588,742,433			274,633,544		-	24,656,785	-	1,314,108,889		-
6 May		1,607,154,816		_			_	25,270,652	-	1,329,626,454		_
7 June		1,608,268,043					_	25,932,116	_	1,327,686,744		-
8 July		1,613,052,596	230,898,378	_	282,611,541	49,715,355	-	26,496,100	-	1,330,441,055	154,686,922	_
9 August		1,613,286,821	232,631,491	_	285,195,983	50,655,089	-	27,133,464	-	1,328,090,838	154,842,938	_
10 September		1,610,617,006	235,666,537		280,946,006	51,372,465	-	27,796,256	-	1,329,671,000	156,497,816	-
11 October		1,622,574,036	250,352,591	-	281,838,763	52,057,066		28,526,709	-	1,340,735,273	169,768,816	
12 November		1,665,541,932	253,627,934	-	283,297,720	52,900,704	-	29,317,646	-	1,382,244,212	171,409,584	-
13 December		1,668,224,393	266,738,889	-	284,525,424	53,436,883	-	29,627,601	-	1,383,698,969	183,674,405	-
	he 13 Monthly Balances (Attachment 9A)	1,597,562,321	232,332,453	-	277,871,788	49,225,481	-	25,951,384	-	1,319,690,532	157,155,588	-
	Cost to Achieve (Attachment 10)		969,311		<u> </u>	42,917	<u> </u>	433,781	·	-	492,613	
16 Average of th	he 13 Monthly Balances Less Merger Cost to Achieve	1,597,562,321	231,363,141		277,871,788	49,182,564		25,517,603		1,319,690,532	156,662,975	

Adjustments to Rate Base

4 ----- N- 292

A ----- N- 100

4 ------ N- 255

Line N	o Month	CWIP	PHFU		Undistributed		Unamortized Regulatory Asset	Account No. 282 Accumulated Deferred Income Taxes (Note C)	Account No. 283 Accumulated Deferred Income Taxes (Note C)	Account No. 190 Accumulated Deferred Income Taxes (Note C)	Account No. 255 Accumulated Deferred Investment Credit
	(a)	CWIP in Rate Base	Held for Future Use	Materials & Supplies	Stores Expense	Prepayments					
	***	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
	Attachment H-1A, Line No:	43a	28	50	47	45					
				227. 8. c + 227.5.c (see Att							
					(227.16.c * Labor Ratio) for						
			214 for end of year, records for	year, records for other	end of year, records for other						
		(Note B)	other months	months	months	(Note F)	(Note A)	Attachment 1	Attachment 1	Attachment 1	Attachment 1
	December Prior Year		1,194,950			7,393,522					
	January		782,029			7,665,129					
	February		782,029			7,605,345					
	March		782,029			7,237,962					
21	April		782,029			7,092,516					
	May		782,029			6,911,924					
	June		782,029			6,694,605					
	July		782,029			6,487,482					
	August		782,029			6,379,467					
	September		782,029			6,158,848					
	October		782,029			6,052,837					
	November		782,029			5,834,952					
	December		782,029			5,657,372					
30	Average of the 13 Monthly Balances (except ADIT - see Attachment 1)		813,792	2,968,938	= =	6,705,536	-				

- Notes:

 A Recovery of regulatory asset or any associated amortization expenses is limited to any regulatory assets authorized by FERC.

 Includes only CWIP authorized by the Commission for inclusion in rate base. The annual report filed pursuant to Section 7 of the Protocols will include for each project under construction (i) the CWIP balance eligible for inclusion in rate base; and (iii) a demonstration that AFUDC is only applied to the CWIP balance that is not included in rate base. The annual report will reconcile the project-specific CWIP balances to the total Account 107 CWIP balance reported on p. 216.b of the FERC Form 1. The demonstration in (iii) above will show that monthly debts and credits do not contain entries for AFUDC for each CVIPV project in rate base.

 C ADIT and Accumulated Deferred Income Tax Credits are computed using the average of the end of the year and the projection of the year balances.

 C Accluded using 13 month average balance, except ADIT.

 E Projected balances are for the calendar year the revenue under this formula begins to be charged.

 From Attachment 5 for the and records for other months.

 G In the true-up calculation, actual monthly balance records are used.

Attachment 9A Rate Base Worksheet - Gross Plant in Service and Accumulated Depreciation (Less Asset Retirement Obligations) Atlantic City Electric Company

(Note A)		Gross Plant In Service				Asset Retire	ement Obligations			Gross Plant in Service Less Projecte	d Asset Retirement Obligations	
Month	Total Plant in Service	Transmission	General & Intangible	Common	Total Plant in Service	Transmission	General & Intangible	Common	Total Plant in Service	Transmission	General & Intangible	Common
(a) H-1A, Line No:	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j) 6	(k)	(1)	(m)
									•			
					207.57.g. + 207.74.g. +							
					207.83.g. + 207.98.g.							
						207.57 P						
	n207 104 a Projected monthly belonger	207 58 a Brainstad monthly balances that										
				Electric Only Form No 1				Electric Only Form No 1				
	included in 207.104.g for end of year and	207.58.g for end of year and records for	207.99.g. plus 205.5.g. for end of	page 356 for end of year,	207.98.g. for end of year and	207.57.g for end of year and	207.98.g. for end of year,	page 356 for end of year,				
	records for other months	other months (Note E)		records for other months								Col. (e) - Col. (i)
Prior Year				-								
	4,285,121,962	1,574,611,778	223,533,945		2,095,699		110,223		4,283,026,264	1,574,611,778	223,423,721	
	4,326,327,090		224,487,640	-			110,223		4,324,231,391	1,588,742,433		
				-								
	4,437,235,221		235,774,564	-					4,434,859,737	1,610,617,006		
	4,471,860,371			-								
			253,735,960	-	2,374,395					1,665,541,932	253,627,934	
Average of the 13 Monthly Balances				-					4,332,173,829	1,597,562,321		
		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			,,				, , , , , , , , , , , , , , , , , , , ,		. ,,	
		Acc	umulated Depreciation & Amort	ization					Asset Retire	ement Obligations		
Month	Total Plant in Service	Transmission	General Depr.	Intangible Amort.	Common Depr.	Common Amort.	Total Plant in Service	Transmission	General Depr.	Intangible Amort.	Common Depr.	Common Amort.
(a)	(b)	(e)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
H-1A, Line No:												
							219 29 c Projected monthly	219.25 c Projected monthly				
	219.29.c Projected monthly balances that	219.25.c Projected monthly balances that are					balances that are the amounts	balances that are the amounts				
								expected to be included in				
hi V						records for other months				other months	other months	other months
-rior rear												
	856,342,931		46,237,010				308,547		128,443	-	-	
	871,538,017	272,971,603	47,064,567	24,043,813	-		265,035		128,271	-	-	
										-		
										1		
	889,387,627		49,842,939						127,584	_		
	896,123,528		50,782,501	27,133,464			307,729		127,412	-	-	
										-		
										-		
Average of the 13 Monthly Balances	883,600,288								127,742	-	-	
							_					
		Projected Accumulated Depres	iation & Amortization Less Proje	cted Asset Retirement Ob	ligations							
Month	Total Plant in Service	Transmission	General Depreciation	Intangible Amortization	Common Depreciation	Common Amortization						
(a)	(b)	(e)	(d)	(e)	(f)	(g)						
H-1A, Line No:	9	30	31	32	12	11						
Prior Year	Col. (b) - Col. (h) 852,359,776	Col. (c) - Col. (i) 269,061,580	Col. (d) - Col. (j) 44,405,717	Col. (e) - Col. (k) 22,270,695		Col. (g) - Col. (m)						
	852,306,341	268,788,802	46,759,547	22,855,060								
	856,034,384	270,352,621	46,108,567	23,441,088	-							
	871,272,981	272,971,603	46,936,295	24,043,813	-							
			47.275.893	24.656.785			-					
	868,864,119	274,633,544										
	868,864,119 878,626,406	277,528,363	49,535,343	25,270,652	-		•					
	868,864,119 878,626,406 891,230,014	277,528,363 280,581,299	49,535,343 48,772,332	25,270,652 25,932,116	-							
	868,864,119 878,626,406 891,230,014 889,085,955 895,815,800	277,528,363 280,581,299 282,611,541 285,195,983	49,535,343 48,772,332 49,715,355 50,655,089	25,270,652 25,932,116 26,496,100 27,133,464	- - - -							
	868,864,119 878,626,406 891,230,014 889,085,955 895,815,800 902,662,193	277,528,363 280,581,299 282,611,541 285,195,983 280,946,006	49,535,343 48,772,332 49,715,355 50,655,089 51,372,465	25,270,652 25,932,116 26,496,100 27,133,464 27,796,256	- - - - -							
	868,864,119 878,626,406 891,230,014 889,085,955 895,815,800 902,662,193 899,309,971	277,528,363 280,581,259 282,611,544 285,195,983 280,946,006 281,838,763	49,535,343 48,772,332 49,715,355 50,655,089 51,372,465 52,057,066	25,270,652 25,932,116 26,496,100 27,133,464 27,796,256 28,526,709	- - - - -							
	868,864,119 878,626,406 891,230,014 889,085,955 895,815,800 902,662,193	277,528,363 280,581,299 282,611,541 285,195,983 280,946,006	49,535,343 48,772,332 49,715,355 50,655,089 51,372,465	25,270,652 25,932,116 26,496,100 27,133,464 27,796,256	- - - - - -							
P	Average of the 13 Monthly Balances Month (a) H-1A, Line No: Average of the 13 Monthly Balances Month (a) H-1A, Line No:	Prior Year	Prior Year Projected monthly balances that are the amounts expected to be included in a records for other months	Prior Year Point I Monthly Balances of the 13	Page 17, 104_g, Projected monthly balances that are the amounts expected to be included in 207,104_g for end of year and seconds for other months	207.104.g. Projected monthly balances that are the amounts expected to be included in 207.114.g. for and of years an records for other months included in 207.114.g. for and of years an records for other months included in 207.114.g. for and of years are the amounts expected to be included in 207.114.g. for and of years are records for other months included in 207.114.g. for and of years are records for other months included in 207.114.g. for and of years are records for other months included in 207.114.g. for and of years are records for other months included in 207.114.g. for and of years are records for other months included in 207.114.g. for and of years are records for other months included in 207.114.g. for and of years are records for other months included in 207.114.g. for and of years are records for other months included in 207.114.g. for and of years are records for other months included in 207.114.g. for and years are records for other months included in 207.114.g. for and years are records for other months included in 207.114.g. for and years are records for other months included in 207.114.g. for and years are records for other months included in 207.114.g. for and years are records for other months included in 207.114.g. for and years are records for other months included in 207.114.g. for any are records for other months included in 207.114.g. for any are records for other months included in 207.114.g. for any are records for other months included in 207.114.g. for any are records for other months included in 207.114.g. for any are records for other months included in 207.114.g. for any are records for other months included in 207.114.g. for any are records for other months in 207.114.g. for any are records for other months included in 207.114.g. for any are records for other months included in 207.114.g. for any are records for other months included in 207.114.g. for any are records for other months included in 207.114.g. for any are records for other months included in 207.114.g. for any are	2017.181_g Projected monthly bilances 10.75 million 10.7	Page Page	Proof Year Proof Page Proposed monthly balances in the case of a arrownin expected to be included in some expected to be	20.73 2.73	1871 1872	State 1

Note $A \qquad \text{In the true-up calculation, actual monthly balance records are used.} \\$

Attachment 10 - Merger Costs

Attachment 10 - Merger C	Costs					
(a)	(b)	(c)	(d)	()		(x)
O&M Cost To Achieve	m . 1					m . 1
FERC Account Transmission O&M	Total A	Illocation to Trans. 100.00%			\$	Total
A&G	(21,209)	13.89%			\$	(2,
					\$	
Total	\$ (21,209)				\$	(2,
Depreciation & Amortization Expense Cost To Achieve FERC Account	Total A	dlocation to Trans.				Total
General Plant	23,718	13.89%			s	1 otai 3,
Intangible Plant	172,038	13.89%			s	23,
Q					s	
Total	\$ 195,755				\$	27,
Capital Cost To Achieve included in the General and Intangible Plant	General	Intangible				
Gross Plant December Prior Year	117,442	851,869			\$	Total 969,
January	117,442	851,869			s	969,
February	117,442	851,869			\$	969,
March	117,442	851,869			\$	969,
April	117,442	851,869			\$	969,
May	117,442	851,869			s	969
June	117,442	851,869			\$	969
July August	117,442 117,442	851,869 851,869			s s	969 969
September	117,442	851,869			s	969
October	117,442	851,869			\$	969
November	117,442	851,869			\$	969
December	117,442	851,869			\$	969
Average	117,442	851,869				969
						m ·
Accumulated Depreciation December Prior Year	General	Intangible			e	Total 379
January	31,058 33,035	348,268 362,448			\$ \$	379
February	35,035	376,628			\$	411
March	36,988	390,808			\$	427
April	38,964	404,988			s	443
May	40,941	419,167			\$	460
June	42,917	433,347			\$	476
July	44,894	447,527			s	492
August	46,870	462,083			\$	508
September	48,847	476,638			s	525
October November	50,823 52,800	491,194 505,750			\$ \$	542 558
December	54,776	520,306			\$	575
Average	42,917	433,781			-	476
Atlantic City Ele						
•						
Attachment 10 - Merger C	Costs					
(a)	(b)	(c)	(d)	()		(x)
Net Plant = Gross Plant Minus Accumulated Depreciation from above	General	Intangible				Total
December Prior Year	86,384	503,601	-	-	\$	589 573
January February	84,408 82,431	489,421 475,241	-	-	\$ \$	557
March	80,455	461,061	-	-	s	541
April	78,478	446,881	-	-	\$	525
May		432,702			\$	
June	76,502		-	-		
	74,525	418,522	-	- -	\$	493
July	74,525 72,549	418,522 404,342	-		\$ \$	493 476
July August	74,525 72,549 70,572	418,522 404,342 389,786	-	- - - -	\$ \$ \$	493 476 460
July	74,525 72,549	418,522 404,342	-		\$ \$	493 476 460 443
July August September	74,525 72,549 70,572 68,596	418,522 404,342 389,786 375,231	- - -		\$ \$ \$ \$ \$	49: 47: 46: 44: 42:
July August September October November December	74,525 72,549 70,572 68,596 66,619 64,643 62,666	418,522 404,342 389,786 375,231 360,675 346,119 331,563	- - - -		\$ \$ \$ \$	493 476 460 443 421 410 394
July August September October November	74,525 72,549 70,572 68,596 66,619 64,643	418,522 404,342 389,786 375,231 360,675 346,119	- - - - -		\$ \$ \$ \$ \$	493 476 460 443 427 410 394
July August September October November December	74,525 72,549 70,572 68,596 66,619 64,643 62,666	418,522 404,342 389,786 375,231 360,675 346,119 331,563	- - - - -		\$ \$ \$ \$ \$	493 476 460 443 421 410 394
July Angust September October November December Average	74,525 72,549 70,572 68,596 66,619 64,643 62,666	418,522 404,342 389,786 375,231 360,675 346,119 331,563 418,088	- - - - -		\$ \$ \$ \$ \$	493 476 460 443 423 410 394 492
July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above)	74,525 72,549 70,572 68,596 66,619 64,643 62,666 74,525	418,522 404,342 389,786 375,231 360,675 346,119 331,563	- - - - -		\$ \$ \$ \$ \$	49: 476 466 44: 42: 410 39- 49: Total
July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February	74,525 72,549 70,572 68,596 66,619 64,643 62,666 74,525 General 1,976	418,522 404,342 389,786 375,231 360,675 346,119 331,563 418,088 Intangible 14,180	- - - - -		s s s s s	493 476 460 443 427 410 394 492 Total 16
July Angust September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March	74,525 72,549 70,572 68,596 66,619 64,643 62,666 74,525 General 1,976 1,977	418,522 404,342 389,786 375,231 360,675 346,119 331,563 418,088 Intangible 14,180 14,180	- - - - -		s s s s s	493 476 460 443 427 410 394 492 Total 16
July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April	74,525 72,549 70,572 68,596 66,619 64,643 62,666 74,525 General 1,976 1,977 1,977	418,522 404,342 389,786 375,231 360,675 346,119 331,563 418,088 Intangible 14,180 14,180 14,180 14,180	- - - - -		s s s s s	493 476 460 443 427 410 394 492 Total 16 16
July Angust September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May	74,525 72,549 70,572 68,596 66,619 64,643 62,666 74,525 General 1,976 1,977 1,977	418,522 404,342 389,786 375,231 360,675 346,119 331,563 418,088 Intangible 14,180 14,180 14,180 14,180	- - - - -		s s s s s	493 476 466 443 423 410 394 495 Total 16 16
July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April	74,525 72,549 70,572 68,596 66,619 64,643 62,666 74,525 General 1,976 1,977 1,977	418,522 404,342 389,786 375,231 360,675 346,119 331,563 418,088 Intangible 14,180 14,180 14,180 14,180	- - - - -		s s s s s	493 476 466 443 423 416 394 492 Total 16 16 16
July Angust September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June	74,525 72,549 70,572 68,596 66,619 64,643 62,666 74,525 General 1,976 1,977 1,977 1,977	418,522 404,342 389,786 375,231 360,675 346,119 331,563 418,088 Intangible 14,180 14,180 14,180 14,180 14,180 14,180 14,180 14,180 14,180	- - - - -		s s s s s s	493 476 460 443 427 410 394 495 Total 16 16 16
July Angust September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September	74,525 72,549 70,572 68,596 66,619 64,643 62,666 74,525 General 1,976 1,977 1,977 1,977 1,977 1,977 1,977 1,977 1,977	418,522 404,342 389,786 375,231 360,675 346,119 331,563 418,088 Intangible 14,180	- - - - -		s s s s s s s s s s s s s s s s s s s	493 476 460 443 427 410 394 492 Total 166 166 166 166 166 166
July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October	74,525 72,549 70,572 68,596 66,619 64,643 62,666 74,525 General 1,976 1,977	418,522 404,342 389,786 375,231 360,675 346,119 331,563 418,088 Intangible 14,180	- - - - -		s s s s s s s s s s s s s s s s s s s	493 476 460 443 427 410 394 492 Total 16 16 16 16 16 16 16
July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November	74,525 72,549 70,572 68,596 66,619 64,643 62,666 74,525 General 1,976 1,977	418,522 404,342 389,786 375,231 360,675 346,119 331,563 418,088 Intangible 14,180 14,180 14,180 14,180 14,180 14,180 14,180 14,180 14,180 14,180 14,180 14,180 14,180 14,180 14,180 14,180	- - - - -		s s s s s s s s s s s s s s s s s s s	49:2 47:6 46:0 44:4 42:2 41:0 16:1 16:1 16:1 16:1 16:1 16:1 16:1 1
July Angust September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July Angust September October	74,525 72,549 70,572 68,596 66,619 64,643 62,666 74,525 General 1,976 1,977	418,522 404,342 389,786 375,231 360,675 346,119 331,563 418,088 Intangible 14,180	- - - - -		s s s s s s s s s s s s s s s s s s s	493 476 4604 443 427 410 394 492 Total 166 166 166 166 166 166 166 166 166 16
July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December	74,525 72,549 70,572 68,596 66,619 64,643 62,666 74,525 General 1,976 1,977	418,522 404,342 389,786 375,231 360,675 346,119 331,563 418,088 Intangible 14,180 14,556 14,556 14,556 14,556	- - - - -		s s s s s s s s s s s s s s s s s s s	493 476 4604 443 427 410 394 492 Total 166 166 166 166 166 166 166 166 166 16
July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Total	74,525 72,549 70,572 68,596 66,619 64,643 62,666 74,525 General 1,976 1,977	418,522 404,342 389,786 375,231 360,675 346,119 331,563 418,088 Intangible 14,180 14,556 14,556 14,556 14,556	- - - - -		s s s s s s s s s s s s s s s s s s s	493 476 4604 443 427 410 394 492 Total 166 166 166 166 166 166 166 166 166 16
July Argust September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October October November December Total Capital Cost To Achieve included in Total Electric Plant in Service	74,525 72,549 70,572 68,596 66,619 64,643 62,666 74,525 General 1,976 1,977 1	418,522 404,342 389,786 375,231 360,675 346,119 331,563 418,088 Intangible 14,180 14,556 14,556 14,556 14,556	- - - - -		s s s s s s s s s s s s s s s s s s s	493 476 4604 443 427 410 394 492 Total 166 166 166 166 166 166 166 166 166 16
July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May Jule July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year	74,525 72,549 70,572 68,596 66,619 64,643 62,666 74,525 General 1,976 1,977 1	418,522 404,342 389,786 375,231 360,675 346,119 331,563 418,088 Intangible 14,180 14,556 14,556 14,556 14,556	- - - - -		s s s s s s s s s s s s s s s s s s s	493 476 4604 443 427 410 394 492 Total 166 166 166 166 166 166 166 166 166 16
July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January	74,525 72,549 70,572 68,596 66,619 64,643 62,666 74,525 General 1,976 1,977 1	418,522 404,342 389,786 375,231 360,675 346,119 331,563 418,088 Intangible 14,180 14,556 14,556 14,556 14,556	- - - - -		s s s s s s s s s s s s s s s s s s s	493 476 4604 443 427 410 394 492 Total 166 166 166 166 166 166 166 166 166 16
July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year	74,525 72,549 70,572 68,596 66,619 64,643 62,666 74,525 General 1,976 1,977 1	418,522 404,342 389,786 375,231 360,675 346,119 331,563 418,088 Intangible 14,180 14,556 14,556 14,556 14,556	- - - - -		s s s s s s s s s s s s s s s s s s s	493 476 466 443 427 410 394 492 Total 166 166 166 166 166 166 166 166 166 16
July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February	74,525 72,549 70,572 68,596 66,619 64,643 62,666 74,525 General 1,976 1,977 1	418,522 404,342 389,786 375,231 360,675 346,119 331,563 418,088 Intangible 14,180 14,556 14,556 14,556 14,556	- - - - -		s s s s s s s s s s s s s s s s s s s	493 476 466 443 427 410 394 492 Total 166 166 166 166 166 166 166 166 166 16
July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April May May May May May May May May May May	74,525 72,549 70,572 68,596 66,619 64,643 62,666 74,525 General 1,976 1,977 1	418,522 404,342 389,786 375,231 360,675 346,119 331,563 418,088 Intangible 14,180 14,556 14,556 14,556 14,556	- - - - -		s s s s s s s s s s s s s s s s s s s	493 476 466 443 427 410 394 492 Total 166 166 166 166 166 166 166 166 166 16
July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April May June	74,525 72,549 70,572 68,596 66,619 64,643 62,666 74,525 General 1,976 1,977 1	418,522 404,342 389,786 375,231 360,675 346,119 331,563 418,088 Intangible 14,180 14,556 14,556 14,556 14,556	- - - - -		s s s s s s s s s s s s s s s s s s s	493 476 466 443 427 410 394 492 Total 166 166 166 166 166 166 166 166 166 16
July Angust September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April May June July April May June July April March April May June July March April May June July June July June July June July	74,525 72,549 70,572 68,596 66,619 64,643 62,666 74,525 General 1,976 1,977 1	418,522 404,342 389,786 375,231 360,675 346,119 331,563 418,088 Intangible 14,180 14,556 14,556 14,556 14,556	- - - - -		s s s s s s s s s s s s s s s s s s s	493 476 4604 443 427 410 394 492 Total 166 166 166 166 166 166 166 166 166 16
July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January March April May March April May June July August August	74,525 72,549 70,572 68,596 66,619 64,643 62,666 74,525 General 1,976 1,977 1	418,522 404,342 389,786 375,231 360,675 346,119 331,563 418,088 Intangible 14,180 14,556 14,556 14,556 14,556	- - - - -		s s s s s s s s s s s s s s s s s s s	493 476 4604 443 427 410 394 492 Total 166 166 166 166 166 166 166 166 166 16
July Angust September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April May June July June July June July June July June July June July August September	74,525 72,549 70,572 68,596 66,619 64,643 62,666 74,525 General 1,976 1,977 1	418,522 404,342 389,786 375,231 360,675 346,119 331,563 418,088 Intangible 14,180 14,556 14,556 14,556 14,556	- - - - -		s s s s s s s s s s s s s s s s s s s	493 476 4604 443 427 410 394 492 Total 166 166 166 166 166 166 166 166 166 16
July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January March April May March April May June July August August	74,525 72,549 70,572 68,596 66,619 64,643 62,666 74,525 General 1,976 1,977 1	418,522 404,342 389,786 375,231 360,675 346,119 331,563 418,088 Intangible 14,180 14,556 14,556 14,556 14,556	- - - - -		s s s s s s s s s s s s s s s s s s s	5090 4933 476 4600 4433 427 4100 4433 427 Total 16 16 16 16 16 16 16 16 16 16 16 16 16
July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April May June July August September October October November December Prior Year January February March April May June July August September Octobe	74,525 72,549 70,572 68,596 66,619 64,643 62,666 74,525 General 1,976 1,977 1	418,522 404,342 389,786 375,231 360,675 346,119 331,563 418,088 Intangible 14,180 14,556 14,556 14,556 14,556	- - - - -		s s s s s s s s s s s s s s s s s s s	493 476 4604 443 427 410 394 492 Total 166 166 166 166 166 166 166 166 166 16

Atlantic City Electric Company Attachment 11A - O&M Workpaper

(a) (b) (c) 321.83.b to 321.112.b

			Total	Non-Recoverable	Dire	ectly Assigned
1	Operation, Supervision & Engineering	560.0	\$ 2,897,495		\$	2,897,495
2	Load Dispatch-Reliability	561.1	3,066		\$	3,066
3	Load Dispatch-Monitor & Oper Tran Sys	561.2	988,559		\$	988,559
4	Load Dispatch-Trans Svc & Scheduling	561.3	1,408		\$	1,408
5	Scheduling, Sys Control & Dispatch Svc	561.4	(3,038)		\$	(3,038)
6	Reliability Planning & Standards Devel	561.5	5,916		\$	5,916
7	Transmission Service Studies	561.6	-		\$	-
8	Generation Interconnection Studies	561.7	-		\$	-
9	Reliability Planning & Standard Devel	561.8	(120)		\$	(120)
10	Station Expenses	562.0	-		\$	-
11	Overhead Line Expenses	563.0	-		\$	-
12	Underground Line Expenses	564.0	-		\$	-
13	Transmission of Electricity by Others	565.0	-		\$	-
14	Miscellaneous Transmission Expenses	566.0	1,939,060		\$	1,939,060
15	Rents	567.0	-		\$	-
16	Maintenance, Supervision & Engineering	568.0			\$	-
17	Maintenance of Structures	569.0	856,080		\$	856,080
18	Maintenance of Computer Hardware	569.1	-		\$	-
19	Maintenance of Computer Software	569.2			\$	-
20	Maintenance of Communication Equipment	569.3	-		\$	-
21	Maintenance of Misc Regional Transmission Plant	569.4	-		\$	-
22	Maintenance of Station Equipment	570.0	6,883,492		\$	6,883,492
23	Maintenance of Overhead Lines	571.0	8,030,202		\$	8,030,202
24	Maintenance of Underground Lines	572.0	38,303		\$	38,303
25	Maintenance of Misc Transmission Plant	573.0	493,582		\$	493,582
26	Transmission Expenses - Total (Sum of lines 1-25)		\$ 22,134,005	\$ -	\$	22,134,005

Transmission O&M Total 22,134,005

Atlantic City Electric Company Attachment 11B - A&G Workpaper

323.181.b to 323.196.b Total S&W Allocation Net Plant Allocation Non-Recoverable Directly Assigned Administrative and General Salaries 920.0 \$ 3,793,261 3,793,261 \$ Office Supplies and Expenses \$ 2 921.0 3,593,725 3,593,725 \$ Administrative Expenses Transferred-Credit 922.0 Outside Service Employed 923.0 \$ 71,246,114 70,870,986 375,128 \$ 595,673 Property Insurance 924.0 5 595,673 1,594,625 925.0 1,594,625 Injuries and Damages \$ **Employee Pensions and Benefits** 926.0 \$ 11,763,379 11,763,379 Franchise Requirements 927.0 \$ Regulatory Commission Expenses 928.0 \$ 1,551,388 1,285,847 265,541 **Duplicate Charges-Credit** 929.0 \$ General Advertising Expenses \$ 458,332 930.1 458,332 Miscellaneous General Expenses 930.2 \$ 952,692 266,334 12 686,358 13 Rents 931.0 \$ Maintenance of General Plant \$ 1,763 \$ 1,763 \$ 935 Administrative & General - Total (Sum of lines 1-14) \$ 95,550,952 \$ 92,304,097 \$ 595,673 \$ 2,385,641 265,541 16 Allocation Factor 13.89% 38.75% 0.00% 100.00% Transmission A&G 17 12,820,064 230,807 265,541 Total² 18 \$13,316,413

(b)

(c)

(d)

(e)

(a)

¹ Multiply total amounts on line 15, columns (b)-(e) by allocation factors on line 16.

² Sum of line 17, columns (b), (c), (d), (e).

Atlantic City Electric Company Attachment 12 - Depreciation Rates

(A)	(B)	(C)
Number	Plant Type	Applied Depreciation Rate

Electric Transmission

350	Land and Land Rights	
352	Structures and Improvements	2.22%
353	Station Equipment	2.50%
354	Towers and Fixtures	1.82%
355	Poles and Fixtures	3.03%
356	Overhead Conductors and Devices	2.27%
357	Underground Conduit	2.00%
358	Underground Conductors and Devices	2.56%
359	Roads and Trails	-

390	Structures and Improvements	1.29%
390.1	Structures and Improvements	2.40%
390.2	Structures and Improvements	3.59%
390.3	Structures and Improvements	2.61%
391	Office Furniture and Equipment	20.00%
391.1	Office Furniture and Equipment	0.73%
392	Transportaion Equipment	9.08%
392.1	Transportaion Equipment	9.08%
393	Stores Equipment	4.00%
394	Tools, Shop, Garage Equipment	4.00%
394.1	Tools, Shop, Garage Equipment	4.00%
395	Laboratory Equipment	
396	Power Operated Equipment	-
397.1	Communication Equipment	6.67%
397.2	Communication Equipment	3.87%
398.1	Miscellaneous Equipment	4.87%

Electric Intangible

302	Franchises and Consents	
303	Miscellaneous Intangible Plant	
303.1	2-year plant	50.00%
303.2	3-year plant	33.33%
303.3	4-year plant	25.00%
303.4	5-year plant	20.00%
303.5	7-year plant	14.29%
303.6	10-year plant	10.00%
303.7	12-year plant	8.33%
303.8	15-year plant	6.67%

Note: Depreciation and amortization rates as approved by FERC in Docket #



ATTACHMENT H-1A

antic City Electric Company			Step 7 2020
rmula Rate - Appendix A	Notes	FERC Form 1 Page # or Instruction	2020
aded cells are input cells			
Magas 9 Calani Allasation Factor			
Wages & Salary Allocation Factor Transmission Wages Expense		p354.21.b	\$ 5,048
Total Wages Expense		p354.28b	\$ 39,587
Less A&G Wages Expense Total		p354.27b (Line 2 - 3)	\$ 3,239 36,348
Wages & Salary Allocator		(Line 1 / 4)	13.88
Plant Allocation Factors			
Electric Plant in Service Common Plant In Service - Electric	(Note B)	p207.104g (see Attachment 5) (Line 24)	\$ 4,551,206
Total Plant In Service		(Sum Lines 6 & 7)	4,551,200
Accumulated Depreciation (Total Electric Plant) Accumulated Intangible Amortization	(Note A)	p219.29c (see Attachment 5) p200.21c (see Attachment 5)	\$ 919,854 \$ 29,107
Accumulated Common Amortization - Electric	(Note A)	p356	\$ 29,107
Accumulated Common Plant Depreciation - Electric Total Accumulated Depreciation	(Note A)	p356 (Sum Lines 9 to 12)	948,96
Net Plant		(Line 8 - 13)	3,602,24
Transmission Gross Plant		(Line 29 - Line 28)	1,626,669
Gross Plant Allocator		(Line 15 / 8)	35.74
Transmission Net Plant Net Plant Allocator		(Line 39 - Line 28)	1,330,686
Net Plant Allocator Calculations		(Line 17 / 14)	36.94
Plant In Service Transmission Plant In Service	(Note B)	p207.58.g (see Attachment 5)	\$ 1,668,224
For Reconciliation only - remove New Transmission Plant Additions for Current Calendar Year New Transmission Plant Additions for Current Calendar Year (weighted by months in service) Total Transmission Plant In Service	For Reconciliation Only	Attachment 6 - Enter Negative Attachment 6	\$ 153,615 75,147
Total Transmission Plant In Service		(Line 19 - 20 + 21)	1,589,75
General & Intangible Common Plant (Electric Only)	(Notes A & B)	p205.5.g & p207.99.g (see Attachment 5) p356	\$ 265,769 \$
Common Plant (Electric Only) Total General & Common Wage & Salary Allocation Factor	(·····································	(Line 23 + 24)	265,76 13.88
General & Common Plant Allocated to Transmission		(Line 5) (Line 25 * 26)	36,91
Plant Held for Future Use (Including Land)	(Note C)	p214	78
TOTAL Plant In Service		(Line 22 + 27 + 28)	1,627,45
Accumulated Depreciation			
	(Note B)	p219.25.c	\$ 284,525
Transmission Accumulated Depreciation	(Note b)		
Accumulated General Depreciation Accumulated Intangible Amortization		p219.28.c (see Attachment 5) (Line 10)	\$ 53,382 29,10
Accumulated Common Amortization - Electric Common Plant Accumulated Depreciation (Electric Only)		(Line 11) (Line 12)	
Total Accumulated Depreciation Wage & Salary Allocation Factor		(Sum Lines 31 to 34) (Line 5)	82,48 13.88
Wage & Salary Allocation Factor General & Common Allocated to Transmission		(Line 35 * 36)	11,45
TOTAL Accumulated Depreciation		(Line 30 + 37)	295,98
TOTAL Net Property, Plant & Equipment		(Line 29 - 38)	1,331,46
Itment To Rate Base			
Accumulated Deferred Income Taxes (ADIT) Account No. 190 (ADIT)	(Note W)	Attachment 1A - ADIT, Line 1	14,53
Account No. 281 (ADIT - Accel. Amort)	(Note W)	Attachment 1A - ADIT, Line 2	
Account No. 283 (ADIT - Other)	(Note W) (Note W)	Attachment 1A - ADIT, Line 3 Attachment 1A - ADIT, Line 4	-258,29 -2,01
Account No. 255 (Accum. Deferred Investment Tax Credits) Accumulated Deferred Income Taxes Allocated To Transmission	(Note V)	Attachment 1A - ADIT (Line 40a + 40b + 40c + 40d + 40e)	-245,77
Unamortized Deficient / (Excess) ADIT			
Unamortized Deficient / (Excess) ADIT (Federal) Unamortized Deficient / (Excess) ADIT (State)	(Note X) (Note X)	Attachment 1B - ADIT Amortization Attachment 1B - ADIT Amortization	-69,31
Unamortized Deficient / (Excess) ADIT Allocated to Transmission	(Moto XI)	(Line 41a + 41b)	-69,31
Adjusted Accumulated Deferred Income Taxes Allocated To Transmission		(Line 40f + 42)	-315,08
Transmission Related CWIP (Current Year 12 Month weighted average balances)	(Note B)	p216.43.b as Shown on Attachment 6	
Transmission O&M Reserves			
Total Balance Transmission Related Account 242 Reserves	Enter Negative	Attachment 5	-6,55
Prepayments Prepayments	(1)-1- (1)	Attachment 5	5,65
Total Prepayments Allocated to Transmission	(Note A)	(Line 45)	5,65
Materials and Supplies			
Undistributed Stores Exp Wage & Salary Allocation Factor	(Note A)	p227.6c & 16.c (Line 5)	13
Total Transmission Allocated	(Note II)	(Line 47 * 48)	
Transmission Materials & Supplies Total Materials & Supplies Allocated to Transmission	(Note U)	p227.8c + p227.5c (Line 49 + 50)	\$ 3,468 3,46
Cash Working Capital			
Operation & Maintenance Expense		(Line 85) x 1/8	35,43
1/8th Rule		(Line 52 * 53)	4,42
1/8th Rule Total Cash Working Capital Allocated to Transmission			
Total Cash Working Capital Allocated to Transmission Network Credits			
Total Cash Working Capital Allocated to Transmission Network Credits Outstanding Network Credits	(Note N) (Note N)	From PJM From PJM	
Total Cash Working Capital Allocated to Transmission Network Credits			
Total Cash Working Capital Allocated to Transmission Network Credits Outstanding Network Credits Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits		From PJM	-308,08

) 	Transmission O&M			p321.112.b (see Attachment 5)	\$ 22,1
	Less extraordinary property loss Plus amortized extraordinary property loss			Attachment 5 Attachment 5	
	Less Account 565			p321.96.b	\$
	Plus Schedule 12 Charges billed to Transmission	n Owner and booked to Account 565	(Note O)	PJM Data	\$
	Plus Transmission Lease Payments Transmission O&M		(Note A)	p200.3c (Lines 60 - 63 + 64 + 65)	22,
	Allocated General & Common Expenses				
	Common Plant O&M		(Note A)	p356	\$
	Total A&G For informational purposes: PBOB expense in FE	PC Account 926	(Note S)	p323.197.b (see Attachment 5) Attachment 5	\$ 95,1 \$ (4
	Less Property Insurance Account 924	NO Account 320	(14016-0)	p323.185b	\$ 5
	Less Regulatory Commission Exp Account 928		(Note E)	p323.189b	\$ 1,5
	Less General Advertising Exp Account 930.1 Less DE Enviro & Low Income and MD Universal	Funde		p323.191b p335.b	\$ 4 \$
	Less EPRI Dues	Tulius	(Note D)	p352-353 (see Attachment 5)	\$ 2
	General & Common Expenses			(Lines 67 + 68) - Sum (69 to 73)	92,
	Wage & Salary Allocation Factor General & Common Expenses Allocated to Transmi	ission		(Line 5) (Line 74 * 75)	13 12,
	Directly Assigned A&G				
	Regulatory Commission Exp Account 928		(Note G)	p323.189b (see Attachment 5)	
	General Advertising Exp Account 930.1 Subtotal - Transmission Related		(Note K)	p323.191b (Line 77 + 78)	
	Property Insurance Account 924			p323.185b	\$ 5
	General Advertising Exp Account 930.1		(Note F)	p323.191b	Ψ
	Total			(Line 80 + 81)	
	Net Plant Allocation Factor A&G Directly Assigned to Transmission			(Line 18) (Line 82 * 83)	:
	Total Transmission O&M				
				(Line 66 + 76 + 79 + 84)	35,
ec	iation & Amortization Expense				
	Depreciation Expense Transmission Depreciation Expense			p336.7b&c	40,
	General Depreciation			p336.10b&c (see Attachment 5)	10,
	Intangible Amortization		(Note A)	p336.1d&e (see Attachment 5)	7,:
	Total			(Line 87 + 88)	17,
	Wage & Salary Allocation Factor General Depreciation Allocated to Transmission			(Line 5) (Line 89 * 90)	13 2,
	•				
	Common Depreciation - Electric Only Common Amortization - Electric Only		(Note A) (Note A)	p336.11.b p356 or p336.11d	
	Total		(Note A)	(Line 92 + 93)	
	Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to T	Tonominal on		(Line 5) (Line 94 * 95)	13
	Common Boprosidion Electric City Filosociation	Tansmission		(2.110 0 1 00)	
	Total Transmission Depreciation & Amortization	Tansmission		(Line 86 + 91 + 96)	42,
	Total Transmission Depreciation & Amortization	ratistilissiUti		,	42,
s (Total Transmission Depreciation & Amortization Other than Income	rairstinission		(Line 86 + 91 + 96)	
s (Total Transmission Depreciation & Amortization	rairsinission		(Line 86 + 91 + 96) Attachment 2	1,1
s (Total Transmission Depreciation & Amortization Other than Income	ratishiission		(Line 86 + 91 + 96)	
s (Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income	rainsinission		(Line 86 + 91 + 96) Attachment 2	1,1
n	Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income Total Taxes Other than Income / Capitalization Calculations Long Term Interest	rainsinission		(Line 86 + 91 + 96) Attachment 2 (Line 98)	1,1
n	Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income Total Taxes Other than Income //Capitalization Calculations Long Term Interest Long Term Interest Long Term Interest	rainsinission	(Note P.)	(Line 86 + 91 + 96) Attachment 2 (Line 98) p117.62c through 67c	1,1
n	Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income Total Taxes Other than Income / Capitalization Calculations Long Term Interest	rainshinsatori	(Note P)	(Line 86 + 91 + 96) Attachment 2 (Line 98)	1,1
n	Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income Total Taxes Other than Income // Capitalization Calculations Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest	rainsinission	, , , ,	(Line 86 + 91 + 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)"	1,1 1, 60, 1, 58,
n .	Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Capitalization Calculations Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends	rainshingstori	(Note P) enter positive	(Line 86 + 91 + 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8	1,1 1, 60,
n	Total Transmission Depreciation & Amortization Cliner than Income Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income / Capitalization Calculations Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock	rainsinission	, , , ,	(Line 86 + 91 + 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)"	1,1 1, 60, 1, 58,
n	Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income Total Taxes Other than Income // Capitalization Calculations Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock	rainsinission	enter positive enter negative	(Line 86 + 91 + 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 '(Line 100 - line 101)' p118.29c p112.16c (Line 114)	1,1 1, 60, 1, 58,
n	Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Capitalization Calculations Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 216.1	rainsinission	enter positive	(Line 86 + 91 + 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c	1,1 1, 60, 1, 58, \$ \$ 1,390,6
n	Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Capitalization Calculations Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Common Stock	rainsinission	enter positive enter negative	(Line 86 + 91 + 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 '(Line 100 - line 101)' p118.29c p112.16c (Line 114)	1,1 1, 60, 1, 58,
n in	Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Capitalization Calculations Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 216.1	rainsinission	enter positive enter negative	(Line 86 + 91 + 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c	1,1 1, 60, 1, 58, \$ 1,390,6
: : : : : : : : : : : : : : : : : : :	Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Common Stock Capitalization Long Term Debt Less Loss on Reacquired Debt	rainsinission	enter positive enter negative enter negative enter negative	(Line 86 + 91 + 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p111.81.c	1,1 1, 60, 1, 58, \$ \$ 1,390,6 \$ 1,390,6 \$ (3,4)
: : : : : : : : : : : : : : : : : : :	Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Capitalization Calculations Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Common Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Common Stock Capitalization Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Plus Gain on Reacquired Debt	ratishingstori	enter positive enter negative enter negative enter negative enter positive	(Line 86 + 91 + 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p111.81.c p113.81.c	1,1 1, 60, 1, 58, \$ 1,390,6 \$ 1,390, \$ 2,34, \$ 3,48, \$ 4,48, \$
; ; (C	Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income / Capitalization Calculations Long Term Interest	(Note P)	enter positive enter negative enter negative enter negative	(Line 86 + 91 + 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p111.81.c p113.61.c Attachment 1A - ADIT, Line 6 Attachment 8	1.1 1. 60, 1. 58, \$ 1.390,6 \$ 1.390,7 \$ (3,4)
: : : : : : : : : : : : : : : : : : :	Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Common Stock Capitalization Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Less ADIT associated with Gain or Loss Less LTD on Securitization Bonds Total Long Term Debt		enter positive enter negative enter negative enter negative enter positive enter negative	(Line 86 + 91 + 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p113.17c through 21c p113.61.c Attachment 1A - ADIT, Line 6 Attachment 1A - ADIT, Line 6 Attachment S(Sum Lines Lines 108 to 112)	\$ 1,390,6 \$ 1,390,6 \$ 1,390,6 \$ 1,396,7 \$ 1,396,7 \$ 1,396,7
: : : : : : : : : : : : : : : : : : :	Total Transmission Depreciation & Amortization Citier than Income Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income / Capitalization Calculations Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Common Stock Capitalization Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Less ADIT associated with Gain or Loss Less LTD on Securitization Bonds Total Long Term Debt Preferred Stock		enter positive enter negative enter negative enter negative enter positive enter negative	(Line 86 + 91 + 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p111.81.c p113.61.c Attachment 1A - ADIT, Line 6 Attachment 8	1,1 1, 60, 1, 58, \$ 1,390,6 \$ 1,396,7 \$ (3,4)
: : : : : : : : : : : : : : : : : : :	Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Common Stock Capitalization Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Less ADIT associated with Gain or Loss Less LTD on Securitization Bonds Total Long Term Debt		enter positive enter negative enter negative enter negative enter positive enter negative	(Line 86 + 91 + 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p111.81.c p113.61.c Attachment 1A - ADIT, Line 6 Attachment 8 (Sum Lines Lines 108 to 112) p112.20	\$ 1,390,6 \$ 1,390,6 \$ 1,390,6 \$ 1,396,7 \$ 1,396,7 \$ 1,396,7
: : : : : : : : : : : : : : : : : : :	Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Common Stock Capitalization Long Term Debt Less Loss on Reacquired Debt Less ADIT associated with Gain or Loss Less LTD on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Common Stock Common Stock Common Stock Common Stock		enter positive enter negative enter negative enter negative enter positive enter negative	(Line 86 + 91 + 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p111.81.c p113.61.c Attachment 1A - ADIT, Line 6 Attachment 1A - ADIT, Line 6 Attachment 1B (Sum Lines Lines 108 to 112) p112.3c (Line 107)	1,1 1, 1, 60, 1, 58, \$ 1,390,6 \$ 1,390,6 \$ 1,396,7 \$ (3,4) \$ 1,384, \$ 1,390,8
: : : : : : : : : : : : : : : : : : :	Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Capitalization Calculations Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Common Stock Capitalization Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Less ADIT associated with Gain or Loss Less LTD on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Total Capitalization Debt % Preferred %	(Note P) Total Long Term Debt Preferred Stock	enter positive enter negative enter negative enter negative enter positive enter negative enter negative enter negative (Note O) (Note O)	(Line 86 + 91 + 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p111.81.c p113.81.c Attachment 1A - ADIT, Line 6 Attachment 8 (Sum Lines Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 113 / 116) (Line 113 / 116) (Line 114 / 116)	1,1 1, 1, 60, 1, 58, \$ 1,390,6 \$ 1,390,6 \$ 1,396,7 \$ (3,4) \$ 1,384, \$ 1,390,8
s (Total Transmission Depreciation & Amortization Cliner than Income Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income / Capitalization Calculations Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Common Stock Capitalization Long Term Debt Plus Gain on Reacquired Debt Less ADT associated with Gain or Loss Less LTD on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Total Capitalization Debt %	(Note P)	enter positive enter negative enter negative enter negative enter positive enter negative enter negative (Note Q)	(Line 86 + 91 + 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 '(Line 100 - line 101)' p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p113.61.c Attachment 1A - ADIT, Line 6 Attachment 8 (Sum Lines Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 113 / 116)	1,1 1, 1, 60, 1, 58, \$ 1,390,6 \$ 1,390,6 \$ 1,396,7 \$ (3,4) \$ 1,384, \$ 1,390,8
	Total Transmission Depreciation & Amortization Cliner than Income Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income // Capitalization Calculations Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Common Stock Capitalization Long Term Debt Less Loss on Reacquired Debt Less ADIT associated with Gain or Loss Less LTD on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Total Capitalization Debt % Preferred % Common % Debt Cost	(Note P) Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt	enter positive enter negative enter negative enter negative enter positive enter negative enter negative enter negative (Note O) (Note O)	(Line 86 + 91 + 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 r(Line 100 - line 101)* p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p113.61 c Attachment 1A - ADIT, Line 6 Attachment 8 (Sum Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 113 / 116) (Line 114 / 116) (Line 115 / 116) (Line 102 / 113)	1,1 1, 1, 60, 1, 58, \$ 1,390,6 \$ 1,390,6 \$ 1,396,7 \$ (3,4) \$ 1,384, \$ 1,390,8
	Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income / Capitalization Calculations Long Term Interest Long Term Interest Loss LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Common Stock Capitalization Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Less ADIT associated with Gain or Loss Less LTD on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Total Capitalization Debt % Preferred Cost Preferred Cost	(Note P) Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt Preferred Stock	enter positive enter negative enter negative enter negative enter positive enter negative enter negative (Note O) (Note O) (Note O)	(Line 86 + 91 + 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p111.81.c p113.81.c Attachment 1A - ADIT, Line 6 Attachment 8 (Sum Lines Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 113 / 116) (Line 115 / 116) (Line 115 / 116) (Line 102 / 113) (Line 102 / 113) (Line 103 / 114)	1,1 1, 1, 60, 1, 58, \$ 1,390,6 \$ 1,390,6 \$ 1,396,7 \$ (3,4) \$ 1,384, \$ 1,390,8
: : : : : : : : : : : : : : : : : : :	Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income / Capitalization Calculations Long Term Interest Long Term Interest Loss LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Common Stock Capitalization Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Less ADIT associated with Gain or Loss Less LTD on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Total Capitalization Debt % Preferred Stock Common % Debt Cost Preferred Cost Common Cost	(Note P) Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt	enter positive enter negative enter negative enter negative enter positive enter negative enter negative enter negative (Note O) (Note O)	(Line 86 + 91 + 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p111.81.c p113.61.c Attachment 1A - ADIT, Line 6 Attachment 8 (Sum Lines Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 113 / 116) (Line 115 / 116) (Line 115 / 116) (Line 102 / 113) (Line 103 / 114) Fixed	1,1 1, 1, 60, 1, 58, \$ 1,390,6 \$ 1,390,6 \$ 1,396,7 \$ (3,4) \$ 1,384, \$ 1,390,8
s (Control of the con	Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income (Capitalization Calculations Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Less LTD Interest on Securitization Bonds Common Stock Proprietary Capital Less Preferred Dividends Common Stock Capitalization Long Term Debt Less Loss on Reacquired Debt Less Loss on Reacquired Debt Less LOT on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt Preferred Stock Common Stock Total Capitalization Debt % Preferred Cost Common % Debt Cost Preferred Cost Common Cost Weighted Cost of Debt	(Note P) Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt Total Long Term Debt	enter positive enter negative enter negative enter negative enter positive enter negative enter negative (Note O) (Note O) (Note O)	(Line 86 + 91 + 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 r(Line 100 - line 101)* p118.29c p112.12c (Sum Lines 104 to 106) p112.17c through 21c p113.81 c p113.81 c Attachment 1A - ADIT, Line 6 Attachment 8 (Sum Lines Lines 108 to 112) p112.12c (Line 113 / 116) (Line 115 / 116) (Line 114 / 116) (Line 115 / 116) (Line 102 / 113) (Line 103 / 114) Fixed (Line 117 * 120)	1,1 1, 1, 60, 1, 58, \$ 1,390,6 \$ 1,390,6 \$ 1,396,7 \$ (3,4) \$ 1,384, \$ 1,390,8
s (Control of the con	Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income / Capitalization Calculations Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Common Stock Capitalization Long Term Debt Less Loss on Reacquired Debt Less ADIT associated with Gain or Loss Less LTD on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Total Capitalization Debt % Preferred % Common % Debt Cost Preferred Cost Common Cost Weighted Cost of Debt Weighted Cost of Debt Weighted Cost of Preferred	(Note P) Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt (WCLTD) Preferred Stock	enter positive enter negative enter negative enter negative enter positive enter negative enter negative (Note O) (Note O) (Note O)	(Line 86 + 91 + 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p111.81.c p113.81.c Attachment 1A - ADIT, Line 6 Attachment 8 (Sum Lines Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 114 / 116) (Line 115 / 116) (Line 115 / 116) (Line 102 / 113) (Line 103 / 114) Fixed (Line 117 * 120) (Line 117 * 120) (Line 118 * 121)	1,1 1, 1, 60, 1, 58, \$ 1,390,6 \$ 1,390,6 \$ 1,396,7 \$ (3,4) \$ 1,384, \$ 1,390,8
: : : : : : : : : : : : : : : : : : :	Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income (Capitalization Calculations Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Less LTD Interest on Securitization Bonds Common Stock Proprietary Capital Less Preferred Dividends Common Stock Capitalization Long Term Debt Less Loss on Reacquired Debt Less Loss on Reacquired Debt Less LOT on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt Preferred Stock Common Stock Total Capitalization Debt % Preferred Cost Common % Debt Cost Preferred Cost Common Cost Weighted Cost of Debt	(Note P) Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt Total Long Term Debt	enter positive enter negative enter negative enter negative enter positive enter negative enter negative (Note O) (Note O) (Note O)	(Line 86 + 91 + 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 r(Line 100 - line 101)* p118.29c p112.12c (Sum Lines 104 to 106) p112.17c through 21c p113.81 c p113.81 c Attachment 1A - ADIT, Line 6 Attachment 8 (Sum Lines Lines 108 to 112) p112.12c (Line 113 / 116) (Line 115 / 116) (Line 114 / 116) (Line 115 / 116) (Line 102 / 113) (Line 103 / 114) Fixed (Line 117 * 120)	1,1 1, 1, 60, 1, 58, \$ 1,390,6 \$ 1,390,6 \$ 1,396,7 \$ (3,4) \$ 1,384, \$ 1,390,8

Comp	nsite Income Taxes			
ССПР	Joseph Taxes			
128	Income Tax Rates FIT=Federal Income Tax Rate	(Note I)		21.00%
129	SIT=State Income Tax Rate or Composite	(Note I)		9.00%
130	p (percent of federal income tax deductible for state pu		Per State Tax Code	0.00%
131	T =1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =			28.11%
132a 132b	T/ (1-T) Tax Gross-Up Factor 1*1/(1-T)			39.10% 1.3910
1320	1 17(1-1)			1.3910
	ITC Adjustment	(Note V)		
133	Investment Tax Credit Amortization	enter negative	Attachment 1A - ADIT	-325,763
134 135	Tax Gross-Up Factor Net Plant Allocation Factor		(Line 132a) (Line 18)	1.3910 36.9405%
136a	ITC Adjustment Allocated to Transmission		(Line 133 * 134 * 135)	-167,392
	·		,	
136b	Other Income Tax Adjustment	(Marie T)	August 5 Line 400h	67.969
1360 136c	Tax Adjustment for AFUDC Equity Component of Transmission Depreciation Expense Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transmission Component	(Note T) (Note T)	Attachment 5, Line 136b Attachment 5, Line 136c	-13,268,254
136d	Amortization Deficient / (Excess) Deferred Taxes (State) - Transmission Component	(Note T)	Attachment 5, Line 136d	0
136e	Amortization of Other Flow-Through Items - Transmission Component	(Note T)	Attachment 5, Line 136e	134,274
136f	Other Income Tax Adjustments - Expense / (Benefit)		(Line 136b + 136c + 136d + 136e)	-13,066,011
136g 136h	Tax Gross-Up Factor Other Income Tax Adjustment		(Line 132b) (Line 136f * 136g)	1.3910 -18,175,005
13011	Other Income Pax Adjustment		(Line 1301 1309)	-10,173,003
137	Income Tax Component = CIT=(T/1-T) * Investment Return * (1-(WCLTD/R))) =	[Line 132a * 127 * (1-(123 / 126))]	21,008,298
138	Total Income Taxes		(Line 136a + 136h + 137)	2,665,900
REVE	NUE REQUIREMENT			
	Summary			
139	Net Property, Plant & Equipment		(Line 39)	1,331,468,758
140	Adjustment to Rate Base		(Line 58)	-308,083,382
141	Rate Base		(Line 59)	1,023,385,376
142	O&M		(Line 85)	35,439,655
143	Depreciation & Amortization		(Line 97)	42,558,613
144	Taxes Other than Income		(Line 99)	1,198,439
145 146	Investment Return Income Taxes		(Line 127) (Line 138)	75,465,325 2,665,900
146	Income Taxes		(Line 138)	2,665,900
147	Gross Revenue Requirement		(Sum Lines 142 to 146)	157,327,933
	<u> </u>		· · · · · · · · · · · · · · · · · · ·	
	Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities			
148	Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities Transmission Plant In Service		(Line 19)	1,668,224,393
148 149		(Note M)	(Line 19) Attachment 5	0
	Transmission Plant In Service	(Note M)	,	1,668,224,393 0 1,668,224,393
149	Transmission Plant In Service Excluded Transmission Facilities	(Note M)	Attachment 5	0
149 150 151 152	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Included Ratio Gross Revenue Requirement	(Note M)	Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 147)	0 1,668,224,393 100.00% 157,327,933
149 150 151	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Inclusion Ratio	(Note M)	Attachment 5 (Line 148 - 149) (Line 150 / 148)	1,668,224,393 100.00%
149 150 151 152	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement	(Note M)	Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 147)	1,668,224,393 100.00% 157,327,933
149 150 151 152 153	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits	(Note M)	Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 147) (Line 151 * 152)	1,668,224,393 100.00% 157,327,933 157,327,933
149 150 151 152	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement	(Note M)	Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 147)	1,668,224,393 100.00% 157,327,933
149 150 151 152 153 154 155	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits		Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 147) (Line 151 * 152) Attachment 3 PJM Data	0 1,668,224,393 100,00% 157,327,933 157,327,933 4,406,382
149 150 151 152 153	Transmission Plant In Service Excluded Transmission Facilities Inclused Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits		Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 147) (Line 151 * 152) Attachment 3	1,668,224,393 100.00% 157,327,933 157,327,933
149 150 151 152 153 154 155	Transmission Plant In Service Excluded Transmission Facilities Include Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement		Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 147) (Line 151 * 152) Attachment 3 PJM Data	0 1,668,224,393 100,00% 157,327,933 157,327,933 4,406,382
149 150 151 152 153 154 155	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement Net Revenue Requirement Net Plant Carrying Charge		Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 147) (Line 151 * 152) Attachment 3 PJM Data	0 1,668,224,393 100,00% 157,327,933 157,327,933 4,406,382
149 150 151 152 153 154 155	Transmission Plant In Service Excluded Transmission Facilities Include Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement		Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155)	1,668,224,393 100,00% 157,327,933 157,327,933 4,406,382
149 150 151 152 153 154 155 156	Transmission Plant In Service Excluded Transmission Facilities Include Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge		Attachment 5 (Line 148 - 149) (Line 147) (148) (Line 150 / 148) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 156) (Line 19 - 30) (Line 19 - 30) (Line 157 / 158)	1,668,224,393 100,00% 157,327,933 157,327,933 4,406,382 152,921,550 1,383,698,999 11,0516%
149 150 151 152 153 154 155 156	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge Net Plant Carrying Charge Net Plant Carrying Charge Net Plant Carrying Charge Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation		Attachment 5 (Line 148 - 149) (Line 147) (Line 150 / 148) (Line 147) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 156) (Line 157 / 158) (Line 157 / 158) (Line 157 / 158)	1,668,224,393 100,00% 157,327,933 157,327,933 4,406,382 152,921,550 1,383,698,969 1,10,516% 8,1554%
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149 150 151 152 153 154 155 157 158 159 160 161 162 163 164 165 166 167 168 169 170 171 172	Transmission Plant In Service Excluded Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Revenue Credits Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation Net Revenue Requirement Less Return and Taxes Increased Return and Taxes Net Revenue Requirement per 100 Basis Point increase in ROE Net Revenue Requirement per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Revenue Requirement True-up amount Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects Facility Credits under Section 30.9 of the PJM OATT and Facility Credits paid to Vineland per settlement in ER05 Net Zonal Revenue Requirement Network Zonal Service Rate 1 CP Peak	(Note N)	Attachment 5 (Line 148 - 149) (Line 147) (Line 150 / 148) (Line 147) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 156) (Line 157 / 158) (Line 157 - 158) (Line 157 - 86 - 127 - 138) / 158 (Line 157 - 86 - 127 - 138) / 158 (Line 157 - 86 - 127 - 138) / 158 (Line 156 - 145 - 146) Attachment 4 (Line 162 + 163) (Line 163 - 86) / 165 (Line 163 - 86) / 165 (Line 164 / 165) (Line 168 - 169 + 171) PJM Data	0 1,668,224,393 100,00% 157,327,933 157,327,933 4,406,382 152,921,550 1,383,698,969 11,0516% 8,1554% 2,5088% 74,790,325 85,248,943 160,039,268 1,383,699,969 11,5660% 8,6698% 152,921,550 286,839 153,208,389
149 150 151 152 153 154 155 156 157 158 169 160 161 162 163 164 165 166 167 168 169 170 171 172	Transmission Plant In Service Excluded Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Revenue Credits Interest on Network Credits Revenue Credits Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes Net Plant Carrying Charge Post 100 Basis Point increase in ROE Net Revenue Requirement Less Return and Taxes Increased Return and Taxes Net Revenue Requirement per 100 Basis Point increase in ROE Net Transmission Plant Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Transmission Plant Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Revenue Requirement Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects Facility Credits under Section 30.9 of the PJM OATT and Facility Credits paid to Vineland per settlement in ERO5 Net Zonal Service Requirement Network Zonal Service Rate	(Note N)	Attachment 5 (Line 148 - 149) (Line 149 / 148) (Line 147) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 156) (Line 157 / 158) (Line 157 / 158) (Line 157 - 88 / 158 (Line 157 - 88 / 158 (Line 157 - 88 / 158 (Line 157 - 88 / 158 (Line 157 - 88 / 158 (Line 157 - 88 / 158 (Line 158 - 145 - 146) Attachment 4 (Line 162 + 163) (Line 158 - 163 / 165 (Line 158) Attachment 6 Attachment 6 Attachment 7 Attachment 7 Attachment 7 Attachment 7 Attachment 7 Attachment 7 Attachment 7 Attachment 7 Attachment 7 Attachment 7 Attachment 7 Attachment 7 Attachment 7 Attachment 7 Attachment 7 Attachment 7 Attachment 7 Attachment 7 Attachment 7 Attachment 8	0 1,668,224,393 100,00% 157,327,933 157,327,933 4,406,382 152,921,550 1,383,698,969 111,0516% 8,1554% 2,5088% 74,790,325 85,248,943 160,039,268 1,383,698,969 11,5660% 8,6698% 152,921,550 286,839
149 150 151 152 153 154 155 156 157 158 159 160 161 162 163 164 165 166 167 168 169 171 172	Transmission Plant In Service Excluded Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Revenue Credits Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation Net Revenue Requirement Less Return and Taxes Increased Return and Taxes Net Revenue Requirement per 100 Basis Point increase in ROE Net Revenue Requirement per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Revenue Requirement True-up amount Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects Facility Credits under Section 30.9 of the PJM OATT and Facility Credits paid to Vineland per settlement in ER05 Net Zonal Revenue Requirement Network Zonal Service Rate 1 CP Peak	(Note N)	Attachment 5 (Line 148 - 149) (Line 147) (Line 150 / 148) (Line 147) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 156) (Line 157 / 158) (Line 157 - 158) (Line 157 - 86 - 127 - 138) / 158 (Line 157 - 86 - 127 - 138) / 158 (Line 157 - 86 - 127 - 138) / 158 (Line 156 - 145 - 146) Attachment 4 (Line 162 + 163) (Line 163 - 86) / 165 (Line 163 - 86) / 165 (Line 164 / 165) (Line 168 - 169 + 171) PJM Data	0 1,668,24,393 100,00% 157,327,933 157,327,933 4,406,382 152,921,550 152,921,550 1,333,698,969 11,0516% 8,1554% 2,5088% 74,790,325 85,248,943 160,039,268 1,333,689,969 11,5660% 8,6698% 152,921,550 286,839 153,208,389

- A Electric portion only
 B Exclude Construction Work In Progress and leases that are expensed as O&M (rather than amortized). New Transmission plant exause construction work in Progress and leases that are expensed as O&M (rather than amortized). New Transmission plant that is expected to be placed in service in the current calendar year weighted by number of months it is expected to be in-service. New Transmission plant expected to be placed in service in the current calendar year that is not included in the PJM Regional Transmission Plan (RTEP) must be separately detailed on Attachment 5. For the Reconciliation, new transmission plant that was actually placed in service weighted by the number of months it was actually in service CWIP will be linked to Attachment 6 which shows detail support by project (incentive and non-incentive).

 Transmission Portion Only

 All EPRI Annual Membership Dues

 All Paculations Commission Expenses

- All Regulatory Commission Expenses
- G
- Safety related advertising included in Account 930.1
 Regulatory Commission Expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.
 The currently effective income tax rate, where FTI is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the blended or composite SIT was developed.
- The ROE is 10.5% which includes a base ROE of 10.0% ROE per FERC order in Docket No. EL13-48 and a 50 basis point RTO membership adder as authorized by FERC: provided, that the In eRUE is 10.5% which includes a base RUE of 10.0% RUE per FERC order in Docket No. EL13-48 and a 50 basis point R10 membership adder as authorized by FERC: provided, that projects identified in Docket Nos. ER08-686 and ER08-1425 have been awarded an additional 150 basis point adder and, thus, their R0E is 12.0%.

 K Education and outreach expenses relating to transmission, for example siting or billing

 L As provided for in Section 3.1. of the PJM OATT and the PJM established billing determinants will not be revised or updated in the annual rate reconciliations per settlement in ER05-515.

 M Amount of transmission plant excluded from rates per Attachment 5.

 Uststanding Network Credits is the balance of Network Facilities by Credits due Transmission Customers who have made lump-sum payments

- (net of accumulated depreciation) towards the construction of Network Transmission Customires with Paragraph 857 of Order 2003-A.
 Interest on the Network Credits as booked each year is added to the revenue requirement to make the Transmission Owner whole on Line 155.

 O Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M.
- If they are booked to Acct 565, they are included in on line 64

- If they are booked to Acct bbs, they are included in on line 64

 Securitization bonds may be included in the capital structure per settlement in ER05-515.

 ACE capital structure is initially fixed at 50% common equity and 50% debt per settlement in ER05-515 subject to moratorium provisions in the settlement.

 Per the settlement in ER05-515, the facility credits of \$15,000 per month paid to Vineland will increase to \$37,500 per month (prorated for partial months) effective on the date FERC approves the settlement in ER05-515.

 See Attachment 5 Cost Support, section entitled "PBOP Expense in FERC Account 926" for additional information per FERC orders in Docket Nos. EL13-48, EL15-27 and ER16-456.

- See Attachment 5 Cost Support, section entitled "Other Income Tax Adjustment" for additional information per FERC orders in Docket Nos. EL 13-48 , EL 15-27 and ER 16-496. See Attachment 5 Cost Support, section entitled "Other Income Tax Adjustment" for additional information of line 5 is specified in a footnote to the Form 1, page 227. In the transmission portion of amounts reported at Form 1, page 227, line 5 is used. The transmission portion of line 5 is specified in a footnote to the Form 1, page 227. Atlantic City Electric Company elected to amortize investment tax credits against recoverable income tax expense, rather than to reduce rate base by unamortized investment tax credit. Amortization reduces income tax expense and reduces the revenue requirement by the amount of the Investment Tax Credit Amortization multiplied by (1/(1-T)). The Accumulated Deferred Income Tax (ADIT) balances in Accounts 190, 281, 282, and 283 are measured using the enacted tax rate that is expected to apply when the underlying temporary differences are expected to be settled or realized. See Attachment 14 ADIT for additional information.
- X These balances represent the unamortized federal and state deficient / (excess) deferred income taxes. See Attachment 1B ADIT Amortization for additional information.

Atlantic City Electric Company Accumulated Deferred Income Taxes (ADIT) Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet

Line ADIT	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related	
### ADIT-190 ### ADIT-281 ### ADIT-282 ### ADIT-283	14,536,216 - (258,296,725) (2,012,151)	:	(378,604)	13,639,915 - (258,296,725) 49,504	-	Total entered in ATT H-1A, Line 40a Total entered in ATT H-1A, Line 40b Total entered in ATT H-1A, Line 40c Total entered in ATT H-1A, Line 40d
### Subtotal - Transmission ADIT Line Description	(245,772,660) Total	-	(378,604)	(244,607,307)	(786,749)	İ
### ADIT (Reacquired Debt)	(983,311)					

Note: ADIT associated with Gain or Loss on Reacquired Debt included in ADIT-283, Column A is excluded from rate base and instead included in Cost of Debt on Attachment H-1A, Line 111. A deferred tax (liability) should be reported as a positive balance and a deferred tax asset should be reported as a negative balance on Attachment H-1A, Line 111.

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B - F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

(A) ADIT-190	(B) Total	(C) Gas, Production, Distribution, or	(D) Only Transmission	(E) Plant	(F) Labor	(G)
Accrued Benefits	910.738	Other Related	Related	Related	Related	Justification ADIT relates to all functions and attributable to underlying operating and maintenance
Accrued Benefits	910,736	•	-	•	910,736	expenses that are recoverable in the transmission formula.
Accrued Bonuses & Incentives	2,337,728	-	-	-	2,337,728	ADIT relates to all functions and attributable to underlying operating and maintenance
Accrued Environmental Liability	335.677	335.677	-	_		expenses that are recoverable in the transmission formula. ADIT excluded because the underlying account(s) are not recoverable in the transmission
,		17.569				formula.
Accrued Liability - Legal Accrued OPEB	17,569 4,854,641	17,569	-	-	4,854,641	FAS No. 106 requires accrual basis instead of cash basis accounting for post retirement
					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	health care and life insurance benefits for book purposes. These amounts are removed from rate base below.
Accrued Other Expenses	2,181,575	2,181,575	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Payroll Taxes - AIP	172,674		-	-	172,674	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Retention	2,249	-	-	-	2,249	ADIT relates to all functions and attributable to underlying operating and maintenance
Accrued Severance	2,462	-			2,462	expenses that are recoverable in the transmission formula. ADIT relates to all functions and attributable to underlying operating and maintenance
					2,402	expenses that are recoverable in the transmission formula.
Accrued Vacation	877,645	877,645	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Worker's Compensation	3,027,490	-	-	-	3,027,490	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Allowance for Doubtful Accounts	12,178,747	12,178,747	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission
Asset Retirement Obligation	1,593,988	1,593,988	-	-	-	formula. ADIT excluded because the underlying account(s) are not recoverable in the transmission
Deferred Compensation	20,114	20,114	-	-		formula. ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Deferred Revenue	3,289,206	3,289,206	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
NJ AMA Credit	443,467	-	-	443,467	-	ADIT relates to all functions and attributable to plant in service that is included in rate base.
Other Deferred Credits	49,150	49,150	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Prepaid Taxes	(130,870)	(130,870)	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Liability	8,082,488	8,082,488	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Sales & Use Tax Reserve	305,989	305,989	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
State Income Taxes	(210)	(210)	-	-	-	
Charitable Contribution Carryforward	173,732	173,732	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
State Net Operating Loss Carryforward	37,719,224	-	-	37,719,224	-	The state net operating loss carry-forward, net of federal taxes, is included to the extent attributable to plant in service that is included in rate base.
Unamortized Investment Tax Credit	761,276	-	-	761,276	-	Pursuant to the requirements of ASC 740, ACE's accumulated deferred income taxes must encompass all timing differences regardless of whether the difference is normalized or flowed-
						through. These balances represent the deferred taxes of unamortized ITC. These amounts are removed from rate base below.
Other 190	2,326	2,326	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission
FAS 109 Regulatory Liability Gross Up	76,260,428	76,260,428	-	-	-	formula. Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. This balance is excluded from rate base and removed below.
Merger Commitments	-	-	-	-	•	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Long-term Incentive Plan	-	-	-	-	-	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Subtotal: ADIT-190 (FERC Form)	155,469,504	105,237,554	-	38,923,967	11,307,983	
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to unamortized ITC	(761,276)		-	(761,276)		
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities) Less: OPEB related ADIT, Above if not separately removed	(76,260,428) (4,854,641)	(76,260,428)	-	-	(4.854.641)	
Total: ADIT-190	73.593.160	28.977.126	-	38.162.691	6.453.342	
	73,353,100	20,017,120	-	30,102,091		
Wages & Salary Allocator		,		25 7/450	13.8889%	
Gross Plant Allocator Transmission Allocator			100.0000%	35.7415%		
Other Allocator		0.0000%				
ADIT - Transmission	14,536,216	·	-	13,639,915	896,301	

Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet

1A - ADIT Page 5 of 27

(A)	(B)	(C)	(D)	(E)	(F)	(G)
ADIT- 282	Total	Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	Land Providence
		Other Related	Related	Related	Related	Justification
Plant Deferred Taxes - FAS 109	(719,791,265)	2,889,069	-	(722,680,334)		ADIT attributable to plant in service that is included in rate base.
CIAC	19.662.643	19.662.643	-	-		ADIT attributable to contributions-in-aid of construction excluded from rate base.
AFUDC Equity	(10,079,579)	(7,546,254)	(2,533,326)	-	-	Under ASC 740, deferred income taxes must be provided on all tax temporary differences,
						including AFUDC-Equity. Deferred income taxes on AFUDC-Equity are not recognized for
						Regulatory purposes and are excluded from Rate Base.
Plant Deferred Taxes - Flow-through	(15,583,707)	-	-	(15,583,707)		Pursuant to the requirements of ASC 740, ADIT must encompass all timing differences
						regardless of whether the difference is normalized or flowed-through. These items are
						removed below.
Subtotal: ADIT-282 (FERC Form)	(725,791,908)	15,005,459	(2,533,326)	(738,264,041)	-	
Less: ASC 740 ADIT Adjustments excluded from rate base	-	-				
Less: ASC 740 ADIT Adjustments related to AFUDC Equity	10,079,579	7,546,254	2,533,326	-	-	
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	15,583,707	-	-	15,583,707	-	
Less: OPEB related ADIT, Above if not separately removed	-	-	-			
Total: ADIT-282	(700.128.622)	22.551.712		(722.680.334)		
Wages & Salary Allocator					13.8889%	
Gross Plant Allocator				35.7415%		
Transmission Allocator			100.0000%			
Other Allocator		0.0000%				
ADIT - Transmission	(258,296,725)		-	(258,296,725)	-	

- Instructions for Account 282:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C & D are included in Column E

 4. ADIT items related to Plant and not in Columns C & D are included in Column E

 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

(A) ADIT-283	(B) Total	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
		Distribution, or Other Related	Transmission Related	Plant	Labor Related	Justification
Asset Retirement Obligation	(216,515)	Other Related (216.515)	Related	Related		ADIT excluded because the underlying account(s) are not recoverable in the transmission
		(216,515)	-	-		formula.
Materials Reserve	138,505	-	-	138,505	-	ADIT relates to all functions and attributable materials and supplies included in rate base.
Other Deferred Debits	(532,485)	(532,485)	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Pension Asset	(12,117,913)	-	-			Included because the pension asset is included in rate base. Related to accrual recognition of expense for book purposes & deductibility of cash funding's for tax purposes.
Regulatory Asset	(36,650,801)	(36,650,801)	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Asset - Accrued Vacation	(1,416,613)	(1,416,613)	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Asset - FERC Transmission True-up	(378,604)		(378,604)		-	ADIT relates to transmission function and included in rate base.
Renewable Energy Credits	(107,221)	(107,221)	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Unamortized Loss on Reacquired Debt	(983,311)	(983,311)	-			The cost of bond redemption is deductible currently for tax purposes and is amortized over the life of the new bond issue for book purposes. Excluded here since included in Cost of Debt
Subtotal: ADIT-283 (FERC Form)	(52,264,958)	(39,906,946)	(378,604)	138,505	(12,117,913)	
Less: ASC 740 ADIT Adjustments excluded from rate base Less: ASC 740 ADIT Adjustments related to unamortized ITC	-	-				
Less: ASC 740 ADIT Adjustments related to unamortized ITC Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	-	-	-	-	-	
Less: OPEB related ADIT. Above if not separately removed						
Total: ADIT-283	(52,264,958)	(39.906.946)	(378.604)	138.505	(12.117.913)	
10tal: AD11-283	(52,264,958)	(39,906,946)	(378,604)	138,505	(12,117,913)	
Wages & Salary Allocator					13.8889%	
Gross Plant Allocator				35.7415%		
Transmission Allocator			100.0000%			
Other Allocator		0.0000%				
ADIT - Transmission	(2,012,151)	-	(378,604)	49,504	(1,683,050)	

- Instructions for Account 283:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C & D are included in Column E

 4. ADIT items related to Plant and not in Columns C & D are included in Column E

 5. Delivered income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the association 4.DIT amount shall be excluded.

Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet

ADI	TC-255		Unamortized ITC Balance	Current Year Amortization
1	Rate Base Treatment			
2	Account No. 255 (Accum. Deferred Investment Tax Credits)	To ATT H-1A, Line 40e		-
3	Amortization			
4	Investment Tax Credit Amortization	To ATT H-1A, Line 133	2,708,204	325,763
5	Total		2,708,204	325,763
6	Form No. 1 balance (p.266) for amortization		2,708,204	325,763
7	Difference /1			-

/1 Difference must be zero

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Atlantic City Electric Company Deficient / Excess Deferred Income Taxes Attachment 1B - Deficient / Excess Deferred Income Tax Amortization Worksheet

			Tax Cuts and Jobs Act	of 2017							
	(A)	(B)	(C)		(D)		(E)		(F)		(G)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period		December 31, 2017 ADIT Deficient / (Excess)		BOY Balance		urrent Year mortization	Dece	mber 31, 20 EOY Balance
1	Unprotected Non-Property	· ·	_		on / (Exocot)		Bulanoo		THO DECITION		Data loc
2	ADIT - 190	(Note A)	4 Years	\$	(831,666)	\$	(415,833)	\$	207,916	\$	(207,
3	ADIT - 281 ADIT - 282	(Note A)	4 Years		-		-		-		
5	ADIT - 282 ADIT - 283	(Note A) (Note A)	4 Years 4 Years		(5,013,302)		(2,506,651)		1,253,325		(1,253,
6	Subtotal - Deficient / (Excess) ADIT			\$	(5,844,968)	\$	(2,922,484)	\$	1,461,242	\$	(1,461,
7	Unprotected Property										
8	ADIT - 190	(Note A)	5 Years	\$	-	\$	-	\$	-	\$	
9 10	ADIT - 281 ADIT - 282	(Note A) (Note A)	5 Years 5 Years		(54,437,932)		(32,662,759)		10,887,586		(21,775,
11	ADIT - 282 ADIT - 283	(Note A)	5 Years		(54,437,932)		(32,002,759)		10,007,500		(21,775,
12	Subtotal - Deficient / (Excess) ADIT			\$	(54,437,932)	\$	(32,662,759)	\$	10,887,586	\$	(21,775,
13	Protected Property										
14	ADIT - 190	(Note A)	ARAM	\$	3,570,954		3,570,954		-		3,570,
15 16	ADIT - 281 ADIT - 282	(Note A) (Note A)	ARAM ARAM	\$	(51,415,785)		(EQ 401 220)		- 855,244		(49,545,
17	ADIT - 282 ADIT - 283	(Note A)	ARAM	\$	(51,415,765)		(50,401,229)		655,244		(49,545,
18	Subtotal - Deficient / (Excess) ADIT			\$	(47,844,831)	\$	(46,830,275)	\$	855,244	\$	(45,975,
19	Total - Deficient / (Excess) ADIT			\$	(108,127,731)	\$	(82,415,518)	\$	13,204,072	\$	(69,211,
			Tax Reform Act of	986							
	(A)	(B)	(C)		(D)		(E)		(F)		(G)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period		aber 30, 2018 ADIT ent / (Excess)	Decen	nber 31, 2019 BOY Balance		urrent Year mortization	Dece	EOY Balance
20	Protected Property	· ·	_	Bollon	Ont / (Exocot)	-			THO DECITION		
21	ADIT - 190	(Note B)	ARAM	\$	-	\$	-	\$	-	\$	
22	ADIT - 281	(Note B)	ARAM ARAM		(228,106)		(166,626)		64,182		(102,
23 24	ADIT - 282 ADIT - 283	(Note B) (Note B)	ARAM		(228,106)		(100,020)		04,102		(102
25	Subtotal - Deficient / (Excess) ADIT			\$	(228,106)	\$	(166,626)	\$	64,182	\$	(102
26	Total - Deficient / (Excess) ADIT			\$	(228,106)	\$	(166,626)	\$	64,182	\$	(102
		Table last	D. (/ () D	I I							
			Deficient / (Excess) De	eterrea inc							
	(A)	(B)	(C)		(D)	Dogge	(E) nber 31, 2019		(F)	Door	(G) mber 31, 2
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period		ADIT	Decen	BOY		urrent Year	Dece	EOY
				Defici	ent / (Excess)		Balance	A	mortization	_	Balance
27 28	ADIT - 190 ADIT - 281			\$	2,739,288	\$	3,155,121	\$	207,916	\$	3,363
28 29	ADIT - 281 ADIT - 282				(106,081,823)		(83,230,614)		11,807,012		(71,423
30	ADIT - 283				(5,013,302)		(2,506,651)		1,253,325		(1,253
31	Total - Deficient / (Excess) ADIT	Col G entered in ATT I	H-1A, Line 41a	\$	(108,355,837)	\$	(82,582,144)	\$	13,268,254	\$	(69,313
32	Tax Gross-Up Factor	Att. H-1A, Line 132b			1.3910		1.3910		1.3910		1.3
33	Regulatory Asset / (Liability)			\$	(150,724,491)	\$	(114,872,923)	\$	18,456,328	\$	(96,416,
		Federal II	ncome Tax Regulatory	Asset / (Li	ability)						
	(A)	(B)	(C)		(D)		(E)		(F)		(G)
			,			Decem	nber 31, 2019			Dece	mber 31, 2
ine	Regulatory Assets / (Liabilities)	Notes		Defici	ADIT ent / (Excess)		BOY Balance		urrent Year mortization		EOY Balance
	Account 182.3 (Other Regulatory Assets)	•		S	- (2500)	\$	-	s		S	
34								-			
34 35	Account 254 (Other Regulatory Liabilities)				(150,724,491)		(114,872,923)		18,456,328		(96,416

1B - ADIT Amortization Page 7 of 27

Atlantic City Electric Company Deficient / Excess Deferred Income Taxes Attachment 1B - Deficient / Excess Deferred Income Tax Amortization Worksheet

Decide Decide Decide Decide Deci			State Defic	cient / (Excess) Deferr	ed Income Taxes			Current Year
Decide Decide Decide Decide Deci				State Tax Rate Cha	inge			
	Line			Amortization	ADIT	December 31, 2019 BOY	Current Year	December 31, 20 EOY
ADIT 190	27	Unprotected Non Bronesty	. ———		Deficient / (Excess)	Balance	Amortization	Balance
## ADTT - 281		<u> </u>	-	4 Years	\$.	s .	٩ .	\$
A DTT - 23	39	ADIT - 281		4 Years	-		-	•
					*	•	-	
				4 rears	\$.	\$.	\$.	\$
ADIT - 190					y	•	-	•
ADIT - 281			=					
## ADTT - 282					\$ -	\$ -	\$ -	\$
Subtotal - Deficient / (Excess) ADIT S								
## Protected Property 10	47	ADIT - 283		5 Years			-	
ADIT - 190	48	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$
ADIT - 281	49	Protected Property						
ADIT - 282	50	ADIT - 190		NA	\$ -	\$ -	\$ -	\$
ADIT - 283 NA					-		-	
Subtoral - Deficient / (Excess) ADIT S								
Total - Deficient / (Excess) ADIT S					s -	s -	s -	S
Column C					-			
Company Comp	55	Total - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$
December 31, 2019 December 31, 2019 BOY Balance December 31, 2019 BOY Balance December 31, 2019 BOY Balance December 31, 2019 BOY Balance December 31, 2019 BOY Balance December 31, 2019 BOY Balance December 31, 2019 BOY Balance December 31, 2019 BOY Balance December 31, 2019 BOY Balance December 31, 2019 BOY Balance December 31, 2019 BOY Balance December 31, 2019 BOY Balance December 31, 2019 BOY Balance December 31, 2019 December 31, 201			Total State De	eficient / (Excess) Def	erred Income Taxes			
Deficient / (Excess) Deferred Income Taxes		(A)	(B)		(D)		(F)	
ADIT - 281	Line	Deficient / (Excess) Deferred Income Taxes	Notes			BOY		EOY
ADIT - 282					\$ -	\$ -	\$ -	\$
ADIT - 283					-	•	-	
Total - Deficient / (Excess) ADIT Col G entered in ATT H-1A, Line 41b S								
Tax Gross-Up Factor			Col G entered in ATT H-	1A. Line 41b	s -	s -	s -	s
State Income Tax Regulatory Asset / (Liability) S				,				
Carrent Carr			,		\$ -		\$ -	\$
Carrent Carr			Ctata la se	T Dlet A	and / // inhility			
Regulatory Assets / (Liabilities) Notes December 31, 2019 BOY Balance Amortization Balance Amortization Balance S								
		(A)	(B)	(C)	(D)		(F)	(G)
Account 182.3 (Other Regulatory Assets) S	ine	Regulatory Assets / (Liabilities)	Notes			BOY		EOY
Account 254 (Other Regulatory Labilities)	63	Account 182.3 (Other Regulatory Assets)						
Federal and State Income Tax Regulatory Asset / (Liability) Federal and State Income Tax Regulatory Asset / (Liability) related to Deficient / (Excess) Deferred Income Taxes (A)	64	Account 254 (Other Regulatory Liabilities)					-	
Federal and State Income Tax Regulatory Asset / (Liability) related to Deficient / (Excess) Deferred Income Taxes	65	Total - Transmission Regulatory Asset / (Liability)			\$ -	\$ -	\$ -	\$
Account 182.3 (Other Regulatory Assets) (B) (C) (D) (E) (F) December 31, 2019 December 32, 2019 December 31, 2019 Decemb			Federal and Sta	te Income Tax Regula	atory Asset / (Liability)			
Ine Regulatory Assets / (Liabilities) Notes ADIT Deficient / (Excess) BOY BOY Education States Amortization B 66 Account 182.3 (Other Regulatory Assets) \$ - \$ - \$ - \$ - \$		Federal and State In	ncome Tax Regulatory	Asset / (Liability) relate	ed to Deficient / (Excess)	Deferred Income Taxes	i	
Line Regulatory Assets / (Liabilities) Notes ADIT BOY Current Year 66 Account 182.3 (Other Regulatory Assets) \$		(A)	(B)	(C)	(D)		(F)	(G)
66 Account 182.3 (Other Regulatory Assets)	Line	Regulatory Assets / (Liabilities)	Notes			BOY		December 31, : EOY
								Balance
or Account 234 (Other Regulatory Elabilities) (130,724,491) (114.872,923) 18.456,328								
								\$ (96,416

Instructions

- 1. For transmission allocated deficient / (excess) accumulated deferred income taxes (ADIT) related to rate change(s) to income tax rates occurring after September 30, 2018, insert new amortization table(s) that delineates the deficient and (excess) ADIT by category (i.e., protected property, unprotected property, and unprotected non-property).
- 2. Set the amortization period for unprotected property to 5 years and unprotected non-property to 4 years. The amortization of deficient and (excess) ADIT designated as protected will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements.
- 3. Update applicable formulas in the "Total Federal Deficient / (Excess) Deferred Income Taxes" and "Total State Deficient / (Excess) Deferred Income Taxes" sections to ensure appropriate inclusion of deficient / (excess) ADIT balances related to rate changes occurring after September 30, 2018.
- 4. Insert note explaining the event giving rise to the deficient / (excess) ADIT including the start and end date for the amortization. The amortization ceases after the related regulatory asset / liability is drawn down to zero.

Notes

- A Deficient and (excess) ADIT related to the Tax Cuts and Jobs Act of 2017 (TCJA) will be amortized beginning January 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by usual adjustments, amendements to income tax returns, or new IRS guidance. The amortization of protected property related deficient and (excess) ADIT will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements and may vary by year depending on where each underlying asset resides in its individual life cycle. The unprotected property related deficient and (excess) ADIT will be fully amortized by December 31, 2021. The unprotected property related deficient and (excess) ADIT will be fully amortized by December 31, 2021. Note The amortization formula in Column F will change based on where ACE resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- B The remaining unamortized deficient and (excess) ADIT related to the Tax Reform Act of 1986 will be amortized using the Average Rate Assumption Method (ARAM) as provided in the Settlement in Docket No. ER19-5 et al. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.

END

				ADIT - Pro Po	ate Change (Decem	mber 31, 2017)	Tax	x Cuts and Jobs Act o	- Post Rate Change (De	cember 31, 2017)				Deficient / /E	Excess) Deferred Income T	axes (December 31-2)	2017)			
			Federal Gross	Federal ADIT			Total F	Federal Gross Federal Al			Total	Rate Change Deferred Tax		Income Tax Regulatory Asset / Liability	Deficient / (Excess)	Jurisdiction	Electric	Allocator	Transmission	
etailed Description (A)	Description (B)	Category (C)	Timing Difference (D)	@ 35% (E) = (D) * 35%		FIT on SIT	ADIT Tin (E) + (F) + (G)	iming Difference @ 21%	ADIT	FIT on SIT (L) = (K) * 21%	Total ADIT (M) = (J) + (K) + (L)	Impact (N) = (H) - (M)	Non-Recoverable (O)	Deferred Taxes (P)	ADIT Balance (Q) = (N) - (O) - (P)	Allocator (R)	Transmission (S)	(Note B)	Allocated (U) = (Q) * (T)	
ERC Account 190 - Non-Current (Note A)																				
IJ AMA ccrued Payroll Taxes - Manual	1999 AMT Accrual Labor Related	Non-Property Non-Property	\$ - 222.052	\$ - \$ 77.718	\$ 561,351 \$ 19.985	(196,473) \$ (6,995)	364,878 \$ 90,708	- \$ 222.052 4	- \$ 561,35 46,631 19,98	\$ (117,884) \$ (4,197)	443,467 62,419	\$ (78,589) 28,289		\$ -	\$ (78,589) 28,289	Plant Labor Labor	Yes Yes	33.300% \$ 6.530%	\$ (26,170) 1,847	
ccrued Liab-Required Health Claims	Accrual Labor Related	Non-Property Non-Property	561,536	196,538	50,538	(17,688)	229,387	561,536 11	17,923 50,53	(10,613)	157,848	28,289 71,540	-	-	28,289 71,540	Labor	Yes	6.530%	4,672	
ccrued Liabilities - Workers Comp ccrued Liabilities - Disability	Accrual Labor Related Accrual Labor Related	Non-Property Non-Property	1,350,412 156,169	472,644 54,659	121,537 14,055	(42,538) (4,919)	551,643 63,795	156,169	83,587 121,53 32,796 14,05	(2,952)	379,601 43,899	172,042 19,896			172,042 19,896	Labor Labor	Yes Yes	6.530% 6.530%	11,234 1,299	
ccrued Liability - PHI Incentive Plan ccrued Liab-Sick Pay Carryover	Accrual Labor Related Accrual Labor Related	Non-Property Non-Property	3,405,704 1,776,911	1,191,996 621,919	306,513 159,922	(107,280) (55,973)	1,391,230 725,868	3,405,704 71 1,776,911 37	15,198 306,51 73,151 159,92	(64,368)	957,343 499,490	433,887 226,378	1	1	433,887 226,378	Labor Labor	Yes Yes	6.530% 6.530%	28,333 14,783	
ccrued Liab-Vacation	Accrual Labor Related	Non-Property	2.978.952	1.042.633	268.106	(93.837)	1.216.902	2.978.952 62	25.580 268.10	(56.302)	837.384	379.519	-		379.519	Labor	Yes	6.530%	24.783	
cc Liab - Deferred Comp ST iabilities-Disability (92420L)-Contra	Accrual Labor Related Accrual Labor Related	Non-Property Non-Property	135,000 (156,169)	47,250 (54,659)	12,150 (14,055)	(4,253) 4,919	55,148 (63,795)	(156,169) (3	28,350 12,15 32,796) (14,05	(2,552) (2,952)	37,949 (43,899)	17,199 (19,896)			17,199 (19,896)	Labor Labor	Yes Yes	6.530% 6.530%	1,123 (1,299)	
iab-Workers Comp (92420L)-Contra ccrued Liabilities - Workers Comp - Long Term	Accrual Labor Related Accrual Labor Related	Non-Property Non-Property	(1,350,412) 8,741,596	(472,644) 3.059.559	(121,537) 786,744	42,538 (275,360)	(551,643) 3.570.942		83,587) (121,53 35,735 786,74	7) 25,523	(379,601) 2.457,263	(172,042) 1.113.679		1	(172,042) 1,113,679	Labor	Yes	6.530% 6.530%	(11,234) 72,723	
ccrued Liabilities - Disability - Long Term lability-Deferred Comp (92530P)-Contra	Accrual Labor Related Accrual Labor Related	Non-Property Non-Property	518,589 (135,000)	181,506 (47,250)	46,673 (12,150)	(16,336) 4.253	211,844	518,589 10	08,904 46,67	(9,801)	145,775 (37,949)	66,068	-	-	66,068 (17,199)	Labor Labor Labor	Yes	6.530% 6.530%	4,314	
cc Liab - Deferred Comp LT -Old Plans	Accrual Labor Related	Non-Property	140,236	49,083	12,621	(4,417)	(55,148) 57,286	140.236	29,450 12,62	(2,650)	39,420	(17,199) 17,866			17,866	Labor	Yes Yes	6.530%	1,167	
ection 481(a) Adjustments - Pavroll Taxes ccrued Liab-Auto Liability	Accrual Labor Related Accrued Liab - Auto	Non-Property Non-Property	(122.306) 249,150	(42.807) 87,203	(11.008) 22,424	3.853 (7,848)	(49.962) 101,778	249 150	25.684) (11.00 52,322 22,42	2.312 4 (4,709)	(34.380) 70,036	(15.582) 31,742	1	1	(15.582) 31,742	Labor Labor	Yes Yes	6.530% 6.530%	(1.017) 2,073	
ccrued Liab-General Liability egulatory Liability-Current-Rev Acct	Accrued Liab - Misc. Accrued Liab - Misc.	Non-Property Non-Property	2,941,546 1,093,270	1,029,541 382,645	264,739 98,394	(92,659) (34,438)	1,201,622 446,601	2,941,546 61	17,725 264,73 29,587 98,39	(55,595) (20,663)	826,869 307,318	374,753 139,283	-		374,753 139,283	Plant Plant	Yes	33.300% 0.000%	124,793	
eg Liab-NJ Dfd Energy Supply-Netting	Accrued Liab - Misc.	Non-Property	(10.676.348)	(3.736.722)	(960.871)	336.305	(4.361.288)	(10.676.348) (2.24	42.033) (960.87	201.783	(3.001.121)	(1.360.167)	1	1	(1.360.167)	Plant	Yes	0.000%		
J Oth Reg Liability-Deferred DSM egulatory Liability - NJ Distribution Deferral SBC	Accrued Liab - Misc. Accrued Liab - Misc.	Non-Property Non-Property	648,725 399,147	227,054 139,701	58,385 35,923	(20,435) (12,573)	265,004 163,052	648,725 399,147	36,232 58,38 83,821 35,92	(12,261) (7,544)	182,357 112,200	82,648 50,851	1	1	82,648 50,851	Plant Plant	Yes Yes	0.000% 0.000%		
J Reg Liability-Universal Service Fund	Accrued Liab - Misc.	Non-Property	890,926	311,824	80,183	(28,064)	363,943	890,926 18	87,094 80,18	(16,838)	250,439	113,504	-		113,504	Plant	Yes	0.000%	-	
IJ Rea Liability-Lifeline CE - Unbilled Generation Deferral	Accrued Liab - Misc. Accrued Liab - Misc.	Non-Property Non-Property	465.468 11,121,011	162.914 3,892,354	41.892 1,000,891 228,061	(14.662) (350,312)	190.144 4,542,933	11,121,011 2,33	97.748 41.89 35,412 1,000,89	(210,187)	130.843 3,126,116	59.301 1,416,817		1	59.301 1,416,817	Plant Plant	res Yes	0.000% 0.000%	-	
CE - Unbilled Societal Benefits Charge CE - Unbilled Transmission Deferral	Accrued Liab - Misc. Accrued Liab - Misc.	Non-Property Non-Property	2,534,006 1,371,625	886,902 480,069	228,061 123,446	(79,821) (43,206)	1,035,141 560,309	2,534,006 53 1,371,625 28	32,141 228,06 88,041 123,44	(47,893) (25,924)	712,309 385,564	322,832 174,745			322,832 174,745	Plant Plant 100% Transmission	Yes Yes	0.000% 0.000%	:	
tegulatory Liability-Contra-Rev Acctq ther Regulatory Liability - General	Accrued Liab - Misc.	Non-Property	(1,093,270) (25,730)	(382,645)	(98,394)	34,438	(446,601)	(1,093,270) (22	29,587) (98,39	20,663 3) 486	(307,318)	(139,283)	-		(139,283)	Plant	Yes	0.000% 0.000%	-	
eg Liab-Asset Retirement Oblig-Electric	Accrued Liab - Misc. Accrued Liab - Misc.	Non-Property Non-Property	(1,450,366)	(507,628)	(2,316) (130,533)	810 45,687	(10,511) (592,474)	(1.450.366) (30	04.577) (130.53	27.412	(7,233) (407,698)	(3,278) (184,777)			(3,278) (184,777)	Plant	Yes	0.000%		
sset Retirement Obligation - Non-Utility sset Retirement Obligation-Electric Utility	Accrued Liab - Misc. Accrued Liab - Misc.	Non-Property Non-Property	2,210,220 1,450,366	773,577 507,628	198,920 130,533	(69,622) (45,687)	902,875 592,474	2,210,220 46 1,450,366 30	64,146 198,92 04,577 130,53	(27,412)	621,293 407,698	281,582 184,777	281,582		(0) 184,777	Plant Plant Plant Plant	No Yes	0.000% 0.000%		
ccrued Liab-General th Reg Liab-Asset Retirement Obligation	Accrued Liability - General Accrued Liability - General	Non-Property Non-Property	1.898.241 1,450,366	664.384 507,628	170.842 130,533	(59.795) (45,687)	775.431 592,474	1.898.241 39	98.631 170.84 04,577 130,53	(35.877)	533.596 407,698	241.836 184,777	-	-	241.836 184,777	Plant Plant	Yes Yee	33.300% 0.000%	80.531	
Terger Commitments	Accrued Liability - General	Non-Property	-	-		-	-	-	and the second second	-	-	-			-	Plant	No No	0.000%		
ccrued Charitable Contributions-NJ ccrued Charitable Contributions-NJ-Long Term	Accrued Liability - General Accrued Liability - General	Non-Property Non-Property	968,920 6.720.799	339,122 2.352.280	87,203 604.872	(30,521) (211.705)	395,804 2.745.447	6.720.799 1.41	03,473 87,20 11.368 604.87	(127.023)	272,363 1.889.217	123,440 856.230	123,440 856.230		(0)	Plant Plant	No No	0.000%	-	
comulated Deferred Investment Tax Credit rovision for Uncollectible Accounts-Special Billing	Accumulated Deferred Investment Tax Credit BAD DEBT RESERVE	Protected Property Non-Property	3,697,280 1.831.322	1,294,048 640,963	332,755 164.819	(116,464) (57,687)	1,510,339 748.095	3,697,280 77	76,429 332,75 84,578 164,81	(69,879)	1,039,305 514.785	471,033 233,310			471,033 233,310	Plant Plant Plant	Yes Yes	33.300% 0.000%	156,854	
rovision for Uncollectible Accounts-NJ	BAD DEBT RESERVE	Non-Property	15,938,799	5,578,580	1,434,492	(502,072)	6,511,000	15,938,799 3,34	47,148 1,434,49		4,480,397	2,030,603			2,030,603	Plant	Yes	0.000%		
haritable Contributions - Fed haritable Contributions - NJ	Charitable Contribution Limit Charitable Contribution Limit	Non-Property Non-Property	2.031.658	711.080	196,724	(68,854)	711.080 127.871	2.031.658 42	26.648 - 196,72	(41,312)	426.648 155,412	284.432 (27,541)	284.432 (27,541)		(0)	Plant Plant	No No	0.000%	:	
ccrued Liab-Environmental Site Exp	ENVIRONMENTAL EXPENSE ENVIRONMENTAL EXPENSE	Non-Property	285,000	99,750	25,650 (25,650)	(8,978)	116,423 (116,423)		59,850 25,65	(5,387) 5,387	80,114	36,309		-	36,309 (36,309)	Plant Plant	Yes	0.000%	-	
ability-Environmental (925300)-Contra ccrued Liab-Environmental Site Exo - Long Term	ENVIRONMENTAL EXPENSE	Non-Property Non-Property	(285,000) 628.942	(99,750) 220.130	56.605	8,978 (19.812)	256.923	628.942 13	32.078 56.60	(11.887)	(80,114) 176.796	(36,309) 80.127			(36,309) 80.127	Plant	res Yes	0.000% 0.000%	-	
crued Liab-LTIP crued Liab-OPEB	OPEB OPEB	Non-Property Non-Property	427,575 16,383,106	149,651 5,734,087	38,482 1,474,480	(13,469) (516,068)	174,664 6,692,499	427,575	89,791 38,48 40,452 1,474,48	(8,081)	120,191 4,605,291	54,473 2,087,208	1	1	54,473 2,087,208		Yes Yes	6.530% 6.530%	3,557 136,295	
crued Liability - LTIP - Long-Term	OPEB	Non-Property	130,121	45,542	11,711	(4,099)	53,155	130,121	27,325 11,71	(2,459)	36,577	16,577			16,577	Labor Plant	Yes	6.530%	1,083	
ERP Asset abilities-SERP (92420L) - Contra	SERP SERP	Non-Property Non-Property	881.501 (881,501)	308.525 (308.525)	79.335 (79.335)	(27.767) 27.767	360.093 (360,093)	881.501 18 (881.501) (18	85.115 79.33 85,115) (79,33	(16.660) (16,660)	247.790 (247.790)	112:303 (112,303)	104.970 (104,970)	1	7.333 (7.333)	Labor Labor	Yes Yes	0.000%		
ccrued Liab-SERP eferred Credits - Deferred MTC Tax Rev	SERP Stranded Costs	Non-Property Non-Property	881,501 3,889,954	308,525 1,361,484	(79,335) 79,335 350,096	27,767 (27,767) (122,534)	360,093 1,589,046	881,501 18	85,115 79,33	(16,660)	(247,790) 247,790 1,093,466	112,303 495,580			(7,333) 112,303 496,580	Labor Labor	Yes	0.000% 6.530% 0.000%	7,333	
IJ Oth Reg Liability-Tax Benefits	Stranded Costs	Non-Property	444,546	155,591	40,009	(14,003)	181,597	444,546	93,355 40,00	(8,402)	124,962	56,635	1	1	56,635	Plant Plant	Yes	0.000%		
ise Tax Payable ederal NOL	Use Tax Reserve Federal NOL	Non-Property Protected Property	2,791,067 73,232,517	976,873 25,631,381	251,196	(87,919)	1,140,151 25.631.381	2,791,067 58 73,232,517 15,37	86,124 251,19 78,829 -	-	784,569 15.378.829	355,582 10.252.552	1	1	355,582 10.252,552	Plant Plant	Yes Yes	0.000% 33.300%	3.414.100	
J NOL FAS109-Regulatory Liability Electric	State NOL FAS109 Non-TCJA	Non-Property N/A	2.553.399	893.690	28,158,807 229,806	(9,855,582) (80,432)	18,303,224 1.043.063	-	- 28,158,80 36,214 229,80	(5,913,349) (48,259)	22,245,457 717,760	(3,942,233) 325,303	-	325.303	(3,942,233)	Plant N/A	Yes	33.300%	(1,312,764)	
AS 109 - Regulatory Asset Electric	FAS109 Non-TCJA	N/A	(48.928.894)	(17.125.113)	(4.403.600)	1.541.260	(19.987.453)	(48.928.894) (10.27	75.068) (4.403.60	924.756	(13.753.912)	(6.233.541)	-	(6.233.541)		N/A	No	0.000%		
FAS109-Regulatory Liability Electric otal FERC Account 190	FAS 109 Regulatory Liability	N/A	\$ 117,324,236	\$ 41,063,482 \$	\$ 32,702,288 \$	(11,445,801) \$	62,319,969 \$	458,773,846 96,34 576,098,081 \$ 120,98	42,508 41,289,64 80,597 \$ 73,991,93	(8,670,826) 1 \$ (15,538,306) \$	128,961,328 179,434,225	(128,961,328) \$ (117,114,255)	\$ 1,518,143	\$ (128,961,328) \$ (134,869,566)	\$ 16,237,168	N/A	NO	0.000%	\$ 2,739,288	
RC Account 282 - Property (Note A) xed Asset Basis Differences (PowerTax) - Protected	Protected Property (PowerTax)	Protected Property	\$ (1,102,869,694)	\$ (386,004,393) \$	s - s	- s	(386,004,393) \$	(1,102,869,694) \$ (231,60	02,636) \$	· s - s	(231,602,636)	\$ (154,401,757)		s -	\$ (154,401,757)	Plant	Yes	33.300% \$	\$ (51,415,785)	
ixed Asset Basis Differences (PowerTax) - Non-Protected ixed Asset Basis Differences (PowerTax) - Non-Protected CIAC	Non-Protected Property (PowerTax) Non-Protected Property (PowerTax)	Unprotected Property Unprotected Property	(1,313,024,379) 119.800.703	(459,558,533) 41.930.246	-	-	(459,558,533) 41.930.246	(1,313,024,379) (275,73	35,120) - 58.148 -	-	(275,735,120) 25.158.148	(183,823,413) 16.772.098		(10,247,068)	(173,576,345) 16.772.098	Plant 100% Distribution	Yes	33.300% 0.000%	(57,800,923)	
ixed Asset Basis Differences (PowerTax FT) - Non-Protected	Non-Protected Property (PowerTax)	Unprotected Property	(74,991,897)	(26,247,164)			(26,247,164)	(74,991,897) (15,74	48.298)		(15,748,298)	(10,498,866)		-	(10,498,866)	Plant Plant	Yes	33.300%	(3,496,122)	
tate Fixed Asset Basis (PowerTax) tate Fixed Asset Basis (PowerTax) - CIAC	Non-Protected Property (PowerTax) Non-Protected Property (PowerTax)	Unprotected Property Unprotected Property	1		(149,120,470) 10,782,063	52,192,164 (3,773,722)	(96,928,305) 7,008,341		- (149,120,47 - 10,782,06 - (1,798,55	31,315,299 (2,264,233)	(117,805,171) 8,517,830	20,876,866 (1,509,489)			20,876,866 (1,509,489)	100% Distribution	Yes No	33.300% 0.000%	6,951,996	
tate Fixed Asset Basis (PowerTax FT) ixed Asset Basis Differences (Non-PowerTax) - Non-Protected	Non-Protected Property (PowerTax) Non-Protected Property (Non-PowerTax)	Unprotected Property Unprotected Property	(4,165,822)	(1,458,038)	(1,798,551)	629,493	(1,169,058) (1,458,038)	- (4,165,822) (87	- (1,798,55 74,823)	377,696	(1,420,855) (874,823)	251,797 (583,215)		1	251,797 (583,215)	Plant Plant	Yes	33.300% 33.300%	83,848 (194,211)	
ixed Asset Basis Differences (Non-PowerTax) - Non-Protected CIAC	Non-Protected Property (Non-PowerTax)	Unprotected Property	13,291,551	4,652,043	(074.004)	-	4.652.043	13,291,551 2,79	91.226	70.704	2,791,226	1,860,817	-	-	1,860,817	100% Distribution	No	0.000%		
tate Fixed Asset Basis (Non-PowerTax) tate Fixed Asset Basis (Non-PowerTax) - CIAC	Non-Protected Property (Non-PowerTax) Non-Protected Property (Non-PowerTax)	Unprotected Property Unprotected Property			(374,924) 1,196,240	131,223 (418,684)	(243,701) 777,556		- (374,92 - 1,196,24	(251,210)	(296,190) 945,029	52,489	-	-	52,489	Plant 100% Distribution	Yes	33.300%	17,479	
otal FERC Account 282			\$ (2.361.959.539)	\$ (826.685.839) \$	\$ (139.315.642) \$	48.760.475 \$	(917.241.006) \$	(2.361.959.539) \$ (496.01	11.503) \$ (139.315.64			(167,474)			(167,474)	10070 Distribution	NO	0.000%		
ERC Account 283 - Non-Current (Note A)										.1 3 29.230.203 3	(606.070.860)	(167,474) \$ (311.170.146)	<u>.</u>	\$ (10.247.068)	\$ (300.923.077)	100% Distribution	NO	0.000%	\$ (105.853.717)	
													<u>.</u>	\$ (10.247.068)	\$ (300.923.077)		NO	3		
ther Regulatory Assets - Vacation Accrual	Accrual Labor Related BGS Deferred Related - Retail	Non-Property Non-Property	\$ (5.186.943) (4.574.838)	\$ (1.815.430) \$ (1.601.193)	\$ (466.825) \$ (411.735)	163.389 S 144.107	(2.118.866) S (1.868.821)		89.258) \$ (466.82 60.716) (411.73	5 98.033 S	(1.458.050) (1.285.987)	\$ (311.170.146) \$ (311.170.146) \$ (660.817) (582.834)	· ·	\$ (10.247.068)	\$ (300.923.077) \$ (300.923.077) \$ (660.817) (582.834)	Labor Plant	Yes Yes	0.000%	\$ (105.853.717) \$ (43.151) \$ (194.084)	
ther Reculatory Assets - Vacation Accrual egulatory Assets - NJ BGS Deferral egulatory Assets - NJ NGC Deferral	BGS Deferred Related - Retail BGS Deferred Related - Retail	Non-Property Non-Property	(4,574,838) (4,729,886)	(1,601,193) (1,655,460)	(411,735) (425,690)	144,107 148,991	(1,868,821) (1,932,158)	(4,574,838) (96 (4,729,886) (99	89.258) \$ (466.82 60,716) (411,73 93,276) (425,69	5) \$ 96.033 \$ 5) 86,464 0) 89,395	(1.458.050) (1,285,987) (1,329,571)	\$ (660.817) (582,834) (602,587)	34 004	\$ (10.247.068) S -	\$ (300.923.077) \$ (660.817) (582.834) (602.587)	Labor Plant Plant	Yes Yes Yes	6.530% \$ 33.300% \$ 33.300% \$	\$ (43.151)	
ther Reoulatorv Assets - Vacation Accrual equilatory Assets - NJ BGS Deferral equilatory Assets - NJ NGC Deferral elerred Credits-General amontized Loss on Reacoulred Debt	BGS Deferred Related - Retail BGS Deferred Related - Retail Interest on Contingent Taxes Loss on Reacquired Debt	Non-Property Non-Property Non-Property Non-Property	(4,574,838) (4,729,886) 171,753 (5,278,948)	(1,601,193) (1,655,460) 60,114 (1,847,632)	(411,735) (425,690) 15,458 (475,105)	144,107 148,991 (5,410) 166,287	(1,868,821) (1,932,158) 70,161 (2,156,450)	(4,574,838) (96 (4,729,886) (95 171,753 3 (5,278,948) (1.10	89.258) \$ (486.82 60,716) (411,73 93,276) (425,89 15,45 08,579) (475,10	5) S 98,033 S 6) 86,464 0) 89,395 6) (3,246)	(1.458.050) (1.285,987) (1.329,571) 48,280 (1.483,912)	\$ (660.817) (582,834) (602,587) 21,881 (672,538)	S - 21,881	S (10.247.068) S	\$ (600.923.077) \$ (660.817) (582.834) (602.587) (0) (672.538)	Labor Plant Plant Plant Plant	Yes Yes Yes No Yes	6.530% 5 33.300% 5 33.300% 9 0.000% 5 33.300% 5	\$ (43.151) \$ (194,084) \$ (200,662) \$ - \$ (223,955)	
ther Reaulstory Assets - Vasation Accrual equistory Assets - NJ In GSC Deferral equistory Assets - NJ INGC Deferral eletred Credits-General amonotized Loss on Reacouried Debt isociliamous Deferred Debits - General IUS Buy-out	BGS Deferred Related - Retail BGS Deferred Related - Retail Interest on Contingent Taxes Loss on Reacouried Debt Misc. Deferred Debts - Retail NUG BUYOUT	Non-Property Non-Property Non-Property Non-Property Non-Property Non-Property	(4,574,838) (4,729,886) 171,753 (5,278,948) (1,723,744) (23,578,421)	(1,601,193) (1,655,460) (60,114 (1.847,632) (603,311) (8,252,447)	(411,735) (425,690) 15,458 (475.105) (155,137) (2,122,058)	144,107 148,991 (5,410) 166,287 54,298 742,720	(1,868,821) (1,932,158) 70,161 (2,156,450) (704,150) (9,631,785)	(4,574,838) (96 (4,729,886) (95 171,753 3 (5,278,948) (1,10 (1,723,744) (36 (23,578,421) (4,98	89.258) \$ (486.82 60.716) (411,73 93.276) (425,89 36.068 15,45 06.579) (475.10 61,986) (155,13 15,468) (2,122,05	5) \$ 98.033 \$ 86.464 5) 89.395 6) 99.772 7) 32,579 6) 445,632	(1.458.050) (1.285,987) (1.329,571) 48,280 (1.483,912) (484,545) (6,627,894)	\$ (660.817) (582.834) (602.587) 21.881 (672.538) (219,605) (3.003.891)	21,881	S (10.247.068) S	\$ (300.923.077) \$ (660.817) (582,834) (602.587) (0) (672.538) (219.605) (3.003.891)	Labor Plant Plant Plant Plant	Yes Yes Yes No Yes Yes	6.530% 5 33.300% 5 0.000% 5 33.300% 5 33.300% 5 33.300% 5	\$ (43.151) \$ (194,084) \$ (200,662) \$ (223,955) \$ (73,128) \$ (1,000,296)	
her Reouldator Assets - Vacation Accrual puulatory Assets - N J RGS Deferral puulatory Assets - N J RGS Deferral puulatory Assets - N J RGC Deferral ferred Criedits-Ceneral ammortized Loss on Rescouried Debt scellaneus Deferral Debits - General JG Buy-out JG Buy-out	BCS Deferred Related - Retail BCS Deferred Related - Retail Interest on Contingent Taxes Loss on Reacouired Debt Misc: Deferred Debts - Retail NUG BUYOUT Other-283	Non-Property Non-Property Non-Property Non-Property Non-Property Non-Property Non-Property Non-Property	(4,574,838) (4,729,886) 171,753 (5,278,948) (1,723,744) (23,578,421) (1,249,135)	(1,601,193) (1,655,460) (60,114 (1,847,632) (603,311) (8,252,447) (437,197)	(411,735) (425,690) 15,458 (475,105) (155,137) (2,122,058) (112,422)	144,107 148,991 (5,410) 166,287 54,298 742,720 39,348	(1,868,821) (1,932,158) 70,161 (2,156,450) (704,150) (9,631,785) (510,272)	(4,574,838) (96 (4,729,886) (95 171,753 3 (5,278,948) (1,10 (1,723,744) (36 (23,578,421) (4,98	89.258) \$ (486.82 60.716) (411,73 93.276) (425,89 36.068 15,45 06.579) (475.10 61,986) (155,13 15,468) (2,122,05	5) \$ 98.033 \$ 86.464 5) 89.395 6) 99.772 7) 32,579 6) 445,632	(1.458.050) (1.285.987) (1.329.571) 48.280 (1.483.912) (484.545) (6.627.694) (351.132)	\$ (660.817) (582,834) (602,587) 21,881 (672,538) (219,605) (3,003,891) (159,140)	21,881	S (10.247.068)	\$ (660.817) (582.834) (602.587) (602.587) (602.588) (219.605) (3.003.891) (159.140)	Labor Plant Plant Plant Plant	Yes Yes Yes No Yes Yes Yes Yes Yes Yes Yes	6.530% 33.300% 33.300% 30.000% 33.300% 33.300% 33.300% 33.300% 33.300% 33.300% 33.300% 33.300%	\$ (43.151) \$ (194,084) \$ (200,682) \$ -5 \$ (223,955) \$ (73,128) \$ (1,000,296) \$ (52,994)	
her Reculation Assets - Vasation Accruat equitation Assets - Hill SGG Deterral substancy Assets - Hill NGC Deterral substancy Assets - Hill NGC Deterral substance - Hill NGC Deterral substance - Hill NGC Deterral Security - Hill NGC Deterral IGE Revoked Reproportion - Hill NGC Deterral Loss Revoked Reproportion - Hill NGC Deterral Loss Revoked Reproportion - Hill NGC Deterral Loss Revoked Reproportion - Hill NGC Deterral Loss Revoked Reproportion - Hill NGC Deterral Loss Revoked Reproportion - Hill NGC Deterral Loss Revoked Reproportion - Hill NGC Deterral Loss Revoked Reproportion - Hill NGC Deterral Loss Revoked Reproportion - Hill NGC Deterral Loss Revoked Reproportion - Hill NGC Deterral Loss Revoked Reproportion - Hill NGC Deterral Loss Revoked Reproportion - Hill NGC Deterral Loss Revoked Reproportion - Hill NGC Deterral Loss Revoked Reproportion - Hill NGC Deterral Loss Revoked Reproportion - Hill NGC Deterral Loss Revoked Reproportion - Hill NGC Deterral Loss Revoked Reproportion - Hill NGC Deterral Loss Revoked Reproportion - Hill NGC Deterral Loss Revoked Revoked Reproportion - Hill NGC Deterral Loss Revoked Revoke	BGS Deferred Related - Retail BGS Deferred Related - Retail Interest on Confinent Taxes Loss on Rencoaled Debt Msc. Deferred Debts - Retail Msc. Deferred Debts - Retail Msc. Deferred Debts - Retail Msc. Deferred Debts - Retail Msc. Deferred Debts - Retail Msc. Deferred Debts - Retail Msc. Deferred Debts - Retail Msc. Deferred Debts - Retail Msc. Deferred Debts - Retail Msc. Deferred Debts - Retail Msc. Deferred Debts - Retail Msc. Deferred Debts - Retail Msc. Deferred Debts - Retail Msc. Deferred Debts - Retail Msc. Debt	Non-Property Non-Property Non-Property Non-Property Non-Property Non-Property Non-Property Non-Property Non-Property Non-Property Non-Property	(4,574,838) (4,729,886) 171,753 (5,278,948) (1,723,744) (23,578,421) (1,249,135) 548,391 69,901	(1,601,193) (1,655,460) (60,114 (1,847,632) (603,311) (8,252,447) (437,197) 191,937 24,465	(411,735) (425,690) 15,458 (475,105) (155,137) (2,122,058) (112,422) 49,355 6,291	144,107 148,991 (5,410) 166,287 54,298 742,720 39,346 (17,274) (2,202)	(1,868,821) (1,932,158) 70,161 (2,156,450) (704,150) (9,631,785) (510,272) 224,018 28,555	(4,574,838) (96 (4,729,886) (95 171,753 3 (5,278,948) (1,16 (1,723,744) (96 (23,578,421) (4,9 (1,249,135) (26 548,391 11 69,901	88.258) \$ (466.826 60.716) (411.73 39.276) (425.69 39.068 15,46 08.579) (475.10 11,966) (155.13 51,468) (21,22,05 62,318) (112,42 15,162 49,35 14,679 6,29	98.033 S 98.033 S 86,464 98.395 99.772 99.772 99.25,79 99.772 99.25,69 (10,365) (10,326) (10,321)	(1.458.050) (1.285.987) (1.329.571) 48.280 (1.483.912) (484.545) (6.627.894) (351.132) 154.153	\$ (660.817) (582.834) (602.587) 21,881 (672.538) (219.605) (3,003.881) (159.140) 69.865 8,905	21,881	S (10.247.068) S	\$ (300.923.077) \$ (660.817) (652.834) (602.587) (602.587) (672.538) (219,605) (3,000,891) (159,140) 69,865 8,905	Labor Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant	Yes Yes Yes No Yes Yes Yes Yes Yes Yes Yes Yes	6.530% 33.300% 33.300% 33.300% 33.300% 33.300% 33.300% 33.300% 33.300% 33.300%	\$ (43.151) \$ (194.084) \$ (200.662) \$ (23.955) \$ (73.128) \$ (1,000.286) \$ (52.994) \$ 23,265 \$ 2,965	
her Reculation Assets - Vasation Accruat equilation / Assets - H. INGS Deterral equilation / Assets - H. INGS Deterral equilation / Assets - H. INGS Deterral equilation / Assets - H. INGS Deterral equilation / Assets - H. INGS Deterral equilation / Assets - H. INGS Deterral equilation of the Assets - H. INGS Deterral US Beyout Greenwide Energy Credits - H. J. energy of the Present Code expect of the Present Code expect of the Present Code expect of the Present Code expect Present Present Code expect Present Present Present Present Present Present Present Present Present Present Present Present Prese	GGS Deferred Relation 4 Retail GGS Deferred Relation 4 Retail Interest on Continent Taxes Loss on Reacounted Debt Mac. Deferred Debts - Retail NUS BRYOTH Other - 283 Other - 283 Other - 283 PENSION PAYMENT RESERVE	Non-Property Non-Property Non-Property Non-Property Non-Property Non-Property Non-Property Non-Property Non-Property Non-Property Non-Property Non-Property Non-Property Non-Property Non-Property Non-Property Non-Property	(4,574,838) (4,729,886) 171,753 (5,278,948) (1,723,744) (23,578,421) (1,249,135) 548,391 (9,901) (1,479,389) (79,930,588)	(1,601,193) (1,655,460) 60,114 (1,847,632) (603,311) (8,252,447) (437,197) 191,937 24,465 (517,786) (27,975,705)	(411,735) (425,690) 15,458 (475,105) (155,137) (2,122,058) (112,422) 49,355 6,291 (133,145) (7,193,753)	144,107 148,991 (5,410) 168,287 54,298 742,720 33,348 (17,274) (2,202) 46,601 2,517,813	(1,868,821) (1,932,158) 70,161 (2,156,450) (704,150) (9,631,785) (510,272) 224,018 28,555 (604,331) (32,651,645)	(4,574,838) (96 (4,729,886) (99 171,753 3 (5,278,948) (1,11 (1,723,744) (39 (23,578,421) (4,95 (1,249,135) (26 548,391 1 (6,990) 1 (1,479,339) (31 (79,305,56) (16,76	88.258) \$ (466.82 60.716) (411.73 93.276) (425.69 93.276) (425.69 93.276) (475.10 15.66) (15.13 15.1468) (21.22.05 62.318) (112.42 9.35 14.679 6.29 11.672) (133.14 6.672) (133.14 6.672) (133.14 6.672) (133.14 6.672)	6) S 98.033 S 88.464 6) 89.395 6) 99.772 7) 32.579 445.632 6) (0.365) 1,1321) 27,960 1,151,688	(1.458.050) (1.285,987) (1.325,571) (48,280) (1.485,912) (484,545) (6,627,894) (351,132) 154,153 (415,856) (415,856)	\$ (660.817) (582.834) (602.587) 21.881 (672.538) (219.605) (3,003.891) (159.140) 69.865 8,905 (188.474) (10.183.157)	21,881	S (10.247.068) S	\$ (860.8171 (852.854) (902.854) (902.856) (902.856) (219.605) (3.003.891) (185.140) 86.868 (188.474) (10.183.157)	Labor Plant	Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes	6.550% 6.	\$ (43.151) \$ (194,084) \$ (200,662) \$ (73,128) \$ (73,128) \$ (52,994) \$ (32,994) \$ (2,762) \$ (62,762) \$ (62,762) \$ (64,960)	
ther Reculation Assets - Vacation Accrual equation Assets - Ni ISS Deferral production Assets - Ni ISS Deferral deferred Credits - Order - Ni ISS Deferral deferred Credits - Cereary - Ni ISS Deferral deferred Credits - Order - Ni ISS Deferration - Ni ISS Deferred	BGS Deferred Relation 4 Retail BGS Deferred Relation 4 Retail Interest on Confinent Trans Interest on Confinent Trans Micc Deferred Debts - Retail NUS BUYOUT Other-233 Other-233 PENSON PAYMENT RESERVE Re Asset - FERC Formula Rate Ad, Trans. Svc	Non-Property Non-Property Non-Property Non-Property Non-Property Non-Property Non-Property Non-Property Non-Property Non-Property Non-Property Non-Property Non-Property Non-Property Non-Property Non-Property Non-Property	(4,574,838) (4,728,886) (17,753) (5,276,948) (1,723,744) (23,578,421) (1,249,135) (548,391) (9,901) (1,479,389) (79,930,586) (10,002,815)	(1,601,193) (1,655,460) 60,114 (1,847,632) (603,311) (8,252,447) (437,197) 191,937 24,465 (517,786) (27,975,705) (3,710,985)	(411,735) (425,690) 15,458 (475,105) (155,137) (2,122,058) (112,422) 49,355 6,291 (133,145) (7,193,753) (954,253)	144,107 148,991 (5,410) 166,287 54,296 742,720 39,348 (17,274) (2,202) 46,601 2,517,813 333,989	(1,868,821) (1,982,158) 70,161 (2,156,450) (704,150) (9,831,785) (510,272) 224,018 28,555 (604,331) (32,651,645) (4,331,250)	(4,574,838) (96 (4,729,886) (96 171,753 3 (5,278,948) (1,10 (1,723,744) (36 (23,578,421) (4,96 (12,449,135) (26 (548,391) 11 (69,901) (1,479,389) (37 (79,930,586) (16,76 (10,602,815) (22,74)	89.2581 \$ (4666.82 60.776) (411.73 39.276) (425.89 36.068 15.45 61.996) (155.13 61.996) (155.13 61.996) (155.13 61.2316) (112.42 62.316) (112.42 62.316) (112.42 63.316) (112.42 63.316) (113.45 63.316) (113.45 63.316) (133.14 63.316) (13	56 S 98.033 S 86.464 50 J 88.395 50 3.2465 51 99.772 71 32.579 52 22.509 51 (1.321) 51 (7.365) 51 (7.796) 52 7.7960 53 20.333	(1.458.050) (1.285.987) (1.295.971) 48.280 (1.486.912) (484.545) (551.132) (551.132) (154.155) (15.856) (22.488.488) (2.980.451)	\$ (660.817) (582.834) (602.587) 21.881 (672.538) (219.605) (3,003.891) (159,140) 69,865 8,905 (188.474) (10,183.157) (1,380.799)	21,881	S (10.247.068) S	\$ (660.817) (562.834) (602.587) (602.587) (602.588) (219.605) (3.003.881) (159.865) (8.905) (188.474) (10.183.157) (1,1360,799)	Labor Plant	Yes Yes Yes No Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes	6.530% 53.300%	\$ (43.151) \$ (194,084) \$ (200,662) \$ - \$ \$ (73.128) \$ (1,000,296) \$ (23,955) \$ (23,955) \$ (23,265) \$ (2,762) \$ (62,762) \$ (62,762) \$ (1,350,799)	
her Reculation Assets - Vasation Accrual equilation Assets - Mis SGS Deterral substance Assets - Mis SGS Deterral substance Assets - Mis SGS Deterral substance Assets - Mis SGS Deterral substance Assets - Mis SGS Deterral SGS SGS - Mis SGS Deterral SGS SGS - SGS SGS SGS SGS SGS SGS SGS SG	BGS Deferred Relation 4 Retail BGS Deferred Relation 4 Retail Interest on Contineers Taxes Loss on Reacounted Deat NUS BUYOUT Other-233 Other-233 Other-235 Other-235 Other-236 Other-264 Re Asset-18FC Formula Rate Ad, Trans. Svc Rea Asset-NJ Rec-Base Rea Asset-NJ Rec-Base	Non-Property Non-Property	(4,574,838) (4,728,986) (1,728,948) (5,278,948) (1,723,744) (23,578,421) (1,249,135) 548,391 69,901 (1,479,389) (79,30,586) (10,602,815) (18,516,983) (9,128,247)	(1.801.193) (1.855.660) (80,114 (1.847.832) (803.311) (8.252.447) (437.197) 191.937 24.465 (517.796) (27.975,705) (3.710.985) (6.480.944) (3.194.487)	(411,785) (425,690) 15,458 (475,105) (155,137) (2,122,058) (112,422) 49,355 6,291 (133,145) (7,193,753) (954,253) (1,666,528) (821,362)	144,107 148,991 (5,410) 166,287 54,298 742,720 39,348 (17,774) (2,202) 46,601 2,517,813 333,989 583,285	(1,868,821) (1,982,158) 70,161 (2,156,450) (704,150) (9,631,785) (510,272) 224,018 28,555 (804,331) (32,651,845) (4,331,250) (7,564,187) (3,728,072)	(4,574,888) (98 (4,728,886) (98 (4,728,886) (98 (171,753) 3 (5,278,948) (11,11,123,744) (38 (23,578,424) (4,95,944) (14,249,135) (22,548,391) (11,249,135) (22,548,391) (11,479,399) (11,479,399) (11,479,399) (15,78,136,169,136) (15,78,166,169,136) (15,78,166,169,136) (15,78,166,169,136) (15,78,166,169,136) (15,78,166,169,136) (15,78,166,169,136) (15,78,166,169,136) (15,78,166,169,136) (15,78,166,169,136) (15,78,166,169,136) (15,78,166,169,136) (15,78,166,169,136) (15,78,166,169,136) (15,78,166,169,136) (15,78,166,169,166) (15,78,166,169,166) (15,78,166,166) (15,78,166,166) (15,78,166,166) (15,78,166,166) (15,78,166,166) (15,78,166,166) (15,78,166,166) (15,78,166,166) (15,78,166) (15	89.258) \$ (466.82 80.716) (441.73 80.7176) (441.73 80.7176) (475.71 80.6579) (475.10 80.8579) (475.10 81.986) (21.22.05 81.986) (21.12.05 81.986) (21.12.05 81.986) (21.12.05 81.986) (21.12.05 81.986) (21.12.05 81.986) (21.12.05 81.986) (21.12.05 81.986) (21.12.05 81.986) (21.12.05 81.986) (1.18.05 81.986)	50 S 98.033 S 98.033 S 98.033 S 98.033 S 98.035 S 98.035 S 99.772 S 20.035 S 99.772 S 20.035 S 99.772 S 20.035 S 99.772 S 20.035 S 99.772 S 20.035 S 99.772 S 20.035 S 99.772 S 20.035 S 99.772 S 99.03 S 99.0	(1.458.050) (1.285.987) (1.285.977) (1.235.577) (4.485.317) (4.485.415) (6.827.894) (351.132) 154.153 (415.806) (415.806) (2.2466,48) (2.266,48) (2.266,48) (2.266,48)	\$ (660.817) (582.834) (602.587) 21.881 (672.538) (219.605) (3,003.891) (159,140) 69,865 8,905 (188.474) (10,183.157) (1,350.799) (2,359.064) (1,162.884)	21,881	\$ (10.247.068)	\$ (800.923.077) \$ (800.817) (502.584) (602.587) (602.58	Labor Plant	Yes Yes Yes No Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes	6,550%, 53,3	\$ (43.151) \$ (194,084) \$ (200,662) \$ (73,128) \$ (73,128) \$ (52,994) \$ (32,994) \$ (2,762) \$ (62,762) \$ (62,762) \$ (64,960)	
here Reculation Assets - Vasation Accrual equation Assets - His GSG before a desired and the Committee of th	BGS Deferred Relation - Retail BGS Deferred Relation - Retail BGS Deferred Relation - Retail Lots on Reaccusined Debt Mac. Deferred Debts - Retail NAG BUYOUT Other-233 Other-233 Other-230 Deter-204 Res Asset - FERC Formula Rate Ad, Trans. Svc Res Asset - FERC Formula Rate Ad, Trans. Svc Res Asset - FERC Formula Rate Ad, Trans. Res Asset Res Asset - FERC Formula Rate Ad, Trans. Res Asset Res Asset - FERC Formula Rate Ad, Trans. Res Res Asset - FERC Formula Rate Ad, Trans. Res Res Asset - FERC Formula Rate Ad, Trans. Res Res Asset - FERC Formula Rate Ad, Trans. Res Res Asset - FERC Formula Rate Ad, Trans. Res Res Res Asset - FERC Formula Rate Ad, Trans. Res Res Res Res Res Res Res Res Res Res	Non-Property Non-Property	(4,574,838) (4,728,986) (17,753) (5,278,948) (1,723,744) (23,578,421) (1,248,421) (5,43,391) (6,901) (1,479,389) (79,930,586) (10,602,815) (18,516,983)	(1.601.193) (1.655.460) 60,114 (1.847.632) (603.311) (8.252.447) (437.197) 191.937 24.465 (517.786) (27.975.705) (3.710.985) (6.480.944)	(411,785) (425,890) 15,458 (475,105) (155,137) (2,122,058) (112,422) 49,355 6,291 (133,145) (7,193,753) (954,253) (1,886,528)	144,107 148,991 (5,410) 166,287 54,296 742,720 39,348 (17,274) (2,202) 46,601 2,517,813 333,989	(1,868,821) (1,962,158) 70,161 (2,156,450) (704,150) (9,631,765) (510,272) 224,018 28,555 (604,331) (32,651,645) (4,331,250) (7,564,187)	(4,574,888) (98 (4,729,886) (98 (4,729,886) (98 (171,753) 3 (5,278,948) (1,11,12 (1,23,576,421) (32 (23,576,421) (4,9,52 (1,249,135) (22 (5,66,391) (12 (1,479,389) (3) (1,479,389) (3) (1,479,389) (3) (1,479,389) (1,479,479	89.258) \$ (466.82 60.716) (411.73 39.276) (425.69 39.068	50 S 98.003 S 86.464 50 89.395 50 (3.246) 50 99.772 50 445.532 51 (23.609) 51 (10.365) 51	(1.458.050) (1.285.987) (1.325.571) 48.280 (1.484.545) (6.827.894) (351.132) (154.653) (156.628) (156.638) (156.638) (156.638) (156.638) (156.638) (156.638) (156.638) (156.638) (156.638) (156.638) (156.638) (156.638) (156.638) (156.638) (156.638) (156.638) (156.638) (156.638)	\$ (660.817) (582.834) (602.587) 21.881 (672.588) (219.605) (3.003.891) (159.140) 68.8665 (188.474) (10.183.157) (1.350.799) (2.359.064) (1.162.884) (3.136.376)	21,881	\$ (10.247.068)	\$ (809.928.077) \$ (802.834) (802.267) (802.267) (802.267) (802.267) (802.67) (802.67) (199.140) (89.865) (9.805) (10.183.157) (1.380.790) (2.380.664)	Labor Plant	Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes	6.550% 5 33.300% 3 33.300% 3 33.300% 3 33.300% 3 33.300% 3 33.00% 3 33.300% 3 33.300% 3 33.300% 3 33.300% 3 33.300% 3	\$ (43.151) \$ (194,084) \$ (200,662) \$ (203,955) \$ (73.128) \$ (1,000,296) \$ (23,954) \$ (22,994) \$ (22,994) \$ (23,965) \$ (62,765) \$ (62,765) \$ (62,765) \$ (63,769) \$ (785,588)	
her Reculator Assets - Vacation Accrual equation Assets - Miss Gaberral substance - Miss - Miss Gaberral substance - Miss - Miss Gaberral substance - Miss -	BGS Deferred Relation 4. Retail BGS Deferred Relation 4. Retail latered to Confinent Trans latered to Confinent Trans Micc. Deferred Debtin - Retail NUS BUYOUT Other - 233 Other - 233 Other - 233 PENSION PAYMENT RESERVE Ren Asset - FERC Formula Rata Ad, Trans. Svc Ren Asset-NJ Res-Base Ren Asset-NJ Res-Base Ren Asset-NJ Res-Base Ren Asset-NJ Res-Base Ren Asset-NJ Res-Base Ren Asset-NJ Res-Base Ren Asset-NJ Res-Base Ren Asset-NJ Res-Base Ren Asset-NJ Res-Base Ren Asset-NJ Res-Base Ren Ren Ren NJ Res-Base Ren Ren Ren NJ Res-Base Ren Ren Ren Ren Ren Ren Ren Ren Ren Ren	Non-Property Non-P	(4,574,838) (4,772,886) 171,753 (5,278,948) (1,723,744) (1,249,135) (4,639) (7,930,586) (10,602,815) (10,602,815) (15,126,247) (24,618,339) (22,288,277) (26,618,339)	(1.801.193) (1.855.460) 60,114 (1.847.632) (803.311) (8.252.447) (437.197) 191.337 24.465 (517.786) (3.710.985) (6.480) 9441 (3.194.187) (8.616.419)	(411,735) (425,690) 15,458 (475,105) (155,137) (112,422) (49,355) (6,291) (133,145) (7,193,753) (954,253) (821,362) (2,215,651) (2,544,145) 990,871	144,107 148,991 (5,410) 160,2527 54,258 742,720 36,348 (17,274) (6,601 2,517,613 333,989 583,285 287,477 775,478 880,451 (338,305)	(1,868,821) (1,932,158) 70,161 (2,156,450) (704,150) (9,631,785) (510,272) (234,016 (243,126) (104,331) (32,651,645) (43,31,250) (7,564,167) (3,728,072) (10,066,552) (11,547,591) 4,361,288	(4,574,838) (98 (4,772,886) (98 (4,772,886) (198 (5,778,788) (1,1,16 (7,723,744) (1,1,16 (7,723,744) (4,98 (1,249,135) (2,28 (8,83,91) (1,1,16 (1,1,16,16) (1,1,16) (88 258) \$ 4866.85 8 4860.85 8 4860.85 9 4860.716 9 4871.73 9 4875.90 4	5 98.033 8 94.04 9 97.72 9 99.772 9 9 99.772 9 9 99.772 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	(1.458.050) (1.285.987) (1.285.977) (1.235.577) (4.485.317) (4.485.415) (6.827.894) (351.132) 154.153 (415.806) (415.806) (2.2466,48) (2.266,48) (2.266,48) (2.266,48)	\$ (660.817) (582.834) (592.587) 21.881 (672.538) (219.005) (3.003.891) (159.440) (69.656) (18.474) (10.183.157) (13.50.799) (2.359.664) (1.162.884) (3.156.379) (3.01.379) (3.01.379)	21,881	\$ (10.247.068)	\$ (909.923.077) \$ (600.817) (502.584) (602.587) (0.257) (0.257) (0.257) (0.257) (0.257) (0.257) (0.257) (0.257) (0.257) (0.257) (0.257) (1.257) (1.353.157)	Labor Plant	Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes	6.530% 53.300%	\$ (43.151) \$ (194,084) \$ (200,662) \$ (203,955) \$ (73.128) \$ (1,000,296) \$ (23,954) \$ (22,994) \$ (22,994) \$ (23,965) \$ (62,765) \$ (62,765) \$ (62,765) \$ (63,769) \$ (785,588)	
her Reculator Assets - Vacation Accrual qualitary Assets - MI INGC Deterral sepation / Assets - MI INGC Deterral sepation / Assets - MI INGC Deterral sepation / Assets - MI INGC Deterral annotized Loss on Reacoursed Debt General G	BGS Deferred Relation - Retail BGS Deferred Relation - Retail BGS Deferred Relation - Retail Loss on Reaccusined Debt Mac. Deferred Debts - Retail NAIS BUYOUT Other- 233 Other- 233 Other- 235 Other- 235 OTHER - RESERVE Rea Asset - FER C Formúa Patra Add. Trans. Svc Rea Asset - FER C Formúa Patra Add. Trans. Svc Rea Asset - FER C Formúa Patra Add. Trans. Svc Rea Asset - FER C Formúa Patra Add. Trans. Svc Rea Asset - FER C Formúa Patra Add. Trans. Svc Rea Asset - Naise - Seanceal Reaculation Asset - General Reaculation Asset - General Reaculation Asset - General Reaculation Asset - General Reaculation Asset - General	Nan-Property Nan-Property	(4.574.888) (4.772.888) (177.723.881) (177.723.744) (25.578.421) (1.249.135) 548.391 (1.93.938) (1.	(1.601.193) (1.655.460) 60,114 (1.847.632) (603.311) (8.252.447) (437.197) 24.465 (317.786) (27.97.786) (3.40.944) (3.194.187) (8.616.419) (9.893.897) (9.893.897) (54.903.817) (8.616.419) (9.893.897) (54.903.817) (8.616.419) (8.8616.419) (8.8616.419) (8.8616.419) (8.8616.419) (8.8616.419)	(411,735) (425,690) 15,458 (475,105) (155,137) (2,122,058) (112,422) 49,355 (2,221,058) (113,145) (1,183,753) (1,1	144,107 148,991 163,491 163,491 164,298 164,298 1742,720 193,948 177,7274 162,200 175,478 1833,389 183	(1,868,821) (1,932,158) 70,161 (2,156,450) (704,150) (9,631,785) (510,272) (24,016 28,555,461 (604,331) (2,261,846) (7,28,072) (1,056,552) (11,547,591) (13,946,552) (13,946,552)	(4,574,838) (95, 4,754,838) (95, 4,754,838) (95, 4,754,838) (95, 4,754,838) (95, 4,754,838) (95, 4,754,838) (95, 4,754,838) (95, 4,754,838) (95, 4,754,838) (95, 4,754,838) (95, 4,754,838) (95, 4,754,838) (10, 4,754,838) (1	89 2581 \$ (4666.82 6) 60,716) (411,73 9) 33,276) (425,68 9) 30,276) (425,68 9) 40,0689) (155,45 9) 41,546) (155,46 9) 41,546) (155,46 9) 41,546) (155,46 9) 41,546) (155,46 9) 41,546 9) 4	5 \$80.03 \$8,644 5 \$8,454 6 \$8,355 6 \$2,772 7 \$25,609 1 \$25,609 1 \$45,512 2 \$26,609 1 \$150,688 2 \$20,333 1 \$20,3	(1,459,650) (1,285,587) (1,329,571) (48,251) (1,483,512) (1,483,512) (1,483,512) (1,483,513) (415,555) (22,468,480) (2,504,451) (2,505,124) (6,520,215) (7,546,213) (6,520,215) (7,546,213) (7,546,213)	\$ (660.817) (602.634) (602.634) (602.637) (602.637) (602.637) (727.538) (729.605) (200.03,891) (193.407) (193.407) (193.407) (193.407) (1,350.799) (2,256.606) (3,103.676) (3,103.676) (1,104.606) (1,	21,881	\$ (10.247.068)	\$ (900,923,077) \$ (900,817) (502,254) (602,257) (617,253) (617,253) (617,253) (617,253) (617,253) (618,054) (618,055) (638,05	Labor Plant	Yes Sylves Aves Yes Yes Yes Yes Yes Yes Yes Yes Yes Y	6:530% 33.300%	\$ (43.151) \$ (194,084) \$ (200,662) \$ (203,955) \$ (73.128) \$ (1,000,296) \$ (23,954) \$ (22,994) \$ (22,994) \$ (23,965) \$ (62,765) \$ (62,765) \$ (62,765) \$ (63,769) \$ (785,588)	
ther Readulor Assets - Vacation Acrosal equitative Assets - Mi ISGS Deferral section Assets - Mi ISGS Deferr	BGS Deferred Relation I Retail BGS Deferred Relation I Retail BGS Deferred Relation I Retail Loss on Rescourier Deta Mac Deferred Detail NUS BUYOUT Other- 283 Other- 283 Other- 283 Other- 283 Other- 284 Res Deferred Relation I RESERVE PENSION PRINTENT PESSIVE PENSION PRINTENT PESSIVE Res Assert-NI Res-Base Ren Assert-NI Res-Base Ren Loss Assert-NI Res-Base Renustative Asset- General Resultative Asset- General Renustative Asset- General Renustative Asset- General	Non-Procenty Non-P	(4,574,838) (4,772,886) (171,753,857,144) (1,176,444) (1,176,441,155) (1,176,441,155) (1,176,441,155) (1,176,154) (1,176,154) (1,176,154) (1,176,154) (1,176,154) (1,176,154) (1,176,154) (1,176,154) (1,176,154) (1,176,154) (1,176,154) (1,176,154) (1,176,154) (1,176,154) (1,176,154) (1,176,154) (1,176,154) (1,176,154)	(1.601.193) (1.655.660) 60,114 (1.847.632) (603.311) (8.252.447) (437.197) 24.465 (517.786) (27.975.705) (3.770.385) (6.480.944) (3.194.187) (8.616.419) (9.898.397) 3.736.722 (54.603)	(411,735) (425,690) 15,458 (475,105) (155,137) (2,122,058) (112,422) 49,355 6,291 (133,145) (7,193,753) (954,253) (1,886,528) (821,362) (2,215,651) (2,544,145) 960,871 (14,992)	144, 107 145, 254 145, 254 145, 254 145, 254 145, 254 145, 254 147, 272 145, 254 147, 272 145, 254 145	(1,868,821) (1,932,158) 70,161 (2156,450) (704,150) (9,831,785) (510,272) 224,018 28,555 (604,331) (32,851,845) (4,331,250) (7,564,187) (3,728,072) (10,066,552) (11,547,551) 4,361,288	(4,774,838) (98 (4,724,838) (98 (4,724,838) (98 (5,774,848) (1,114,114,114,114,114,114,114,114,114,1	98.2551 \$ 486.05 1 467.00 1 461.70 1 46	98.033 8.044 8.055 9.07 9.07 9.07 9.07 9.07 9.07 9.07 9.07	11 459 0501 (1 285 3877 (1 328 5877) (1 328 577) (48 280 (1 483 912) (645 457) (645 457) (645 457) (1 458 917) (2 580 457) (2	\$ (660.817) (582.834) (692.87) 21.861 21.861 21.9605 (200.3891) (195.440) 69.865 8.005 (188.474) (10.183.157) (1.380.799) (1.380.799) (1.380.799) (1.380.799) (1.380.799)	21,881	\$ (10.247.066)	\$ (909.923.077) \$ (980.817) (582.534) (692.257) (872.536) (872.53	Labor Plant	Yes Yes Nos Nos Yes Nos Yes Yes Yes Yes Yes Yes Yes Yes Yes Ye	6.530% 53.300%	\$ (43.151) \$ (194,084) \$ (200,662) \$ (203,955) \$ (73.128) \$ (1,000,296) \$ (23,954) \$ (22,994) \$ (22,994) \$ (23,965) \$ (62,765) \$ (62,765) \$ (62,765) \$ (63,769) \$ (785,588)	
there Reouldarov Assets - Vacaison Accrual equitary Assets - Musical National equitary Assets - Musical National equitary Assets - Musical National equitary Assets - Musical National equitary - National equitary - National equitar	BGS Deferred Relation - Realial BGS Deferred Relation - Result BGS Deferred Relation - Result Loss on Resocutaired Debt Mac. Deferred Debts - Result Union - Resolution Debts - Result Other - 283 Other - 283 Other - 283 Other - 283 Other - 283 OTHER - RESULT RESULT - RESULT RESULT - RESULT RESULT - RESULT RESU	Nan-Procenty Nan-P	(4,574,889) (4,772,889) (4,772,889) (4,772,874) (2,576,421) (1,424,135) (4,623,778,421) (1,470,389) (7,930,589) (1,602,815) (1,516,883) (2,62,882,277) (1,676,348) (1,95,679) (2,62,882,277) (1,676,348) (1,95,679) (2,618,337) (2,618,337) (2,618,337)	(1.601.193) (1.655.460) 60.114 (1.603.311)	(411,735) (425,690) 15,488 (475,105) (155,137) (155,137) (155,137) (152,137) (153,145) (133,145) (133,145) (133,145) (136,233) (136,233) (121,382)	144, 107 148,591 148,591 148,591 148,591 148,591 148,291 142,720 142,720 142,720 142,720 142,720 142,720 142,720 142,720 143,344 143,333,889 143,326 143,333,889 143,326 143,333,889 143,326 143,333,889 143,326 143,333,889 143,326 143,333,889 143,326 143,333,889 143,326 143,333,389 1	(1,868,821) (1,902,158) (2,156,450) (704,150) (9,831,785) (510,272) 22,015 (204,255) (604,331) (22,651,646) (4,331,250) (7,564,187) (3,788,072) (11,547,591) (4,361,288) (3,963) (10,547,591) (11,547,59	(457,488) (9: (472,488) (9: (4	98.259 \$ 4666.80 (417.73 (425.60) 60.716 (417.73) 60.71	10 S 98.033 S 98.033 S 98.035	11,450,000 11,285,987) 11,235,571) 14,202,711 144,202,711 1445,545) 16,627,7844 165,113,00 174,545 174	\$ (600.817) (502.534) (602.587) (21.881) (677.538) (219.005) (3,003.8919) (183.3157) (13.80.799) (2.556.624) (1,156.779) (3,601.779) (1,500.1677) (1	21,881	\$ (10.247,068)	\$ (909.923.077) \$ (900.817) (502.254) (902.257) (907.258) (219.906) (197.258) (219.906) (199.140) (199.14	Labor Plant	Vies a Vies Vies Vies Vies Vies Vies Vies Vies	6.530% 33.300%	\$ (43.151) \$ (194,084) \$ (200,662) \$ (203,955) \$ (73.128) \$ (1,000,296) \$ (23,954) \$ (22,994) \$ (22,994) \$ (23,965) \$ (62,765) \$ (62,765) \$ (62,765) \$ (63,769) \$ (785,588)	
ther Reouldarov Assets - Vacaison Accrual equitatory Assets - Na Soc Deterral sequentary Assets - Na Nos Colterral sequentary Assets - Na Nos Colterral sequentary Assets - Na Nos Colterral sequentary Assets - Na Nos Colterral sequentary - Soc Assets - Soc Asset - Soc Assets - Soc Assets - Soc Asset - Soc Ass	BGS Deferred Relation - Realial BGS Deferred Relation - Realial BGS Deferred Relation - Realial Loss on Reaccustered Debts Mac. Deferred Debts - Realial MAG BUYOUT Other-283 Other-283 Other-283 Other-283 Other-283 Other-284 Real-Mark-1 RESERVE Rea Asset - FERC Formula Rate Ad. Trans. Svc Rea Asset - FERC Formula Rate Ad. Trans. Svc Rea Asset - FERC Formula Rate Ad. Trans. Svc Rea Asset - FERC Formula Rate Ad. Trans. Svc Rea Asset - Server - Realial Real-Mark - Server - Realial Real-Mark - Server - Realial Real-Mark - Server - Realial Real-Mark - Server - Realial Real-Mark - Server - Realial Real-Mark - Server - Realial Real-Mark - Asset - General Real-Mark - Asset - General Real-Mark - Asset - General Real-Mark - Asset - General Real-Mark - Asset - General Real-Mark - Asset - General Real-Mark - Asset - General Real-Mark - Asset - General Real-Mark - Asset - Server - Realial Real-Mark - Asset - Server - Real-Mark - Real-Mark - Asset - Server - Real-Mark - Real-Mark - Real-Mark - Asset - Server - Real-Mark - Real-M	Non-Procenty Non-P	(4,574,839) (4,772,869) (5,278,949) (1,723,744) (23,778,479) (23,778,479) (4,178,379) (4,1	(1,601,193) 1,1,655,490 40,111 60,111 60,011 60,03,121 (603,311) (632,447) (437,191 (437,191,1937 (437,191,1937 (437,191,1937 (437,191,1937) (437,191,1937) (437,191,1937) (437,191,1937) (437,191,1937) (437,191,1937) (437,191,1937) (437,191,1937) (437,191,191,191,191,191,191,191,191,191,19	(411,735) (425,650) (425,650) (425,650) (435,650) (435,650) (435,650) (435,650) (435,650) (435,650) (435,650) (435,650) (435,650) (435,650) (435,650) (435,650) (435,650) (435,650) (435,650) (435,650) (435,650) (435,650)	144,107 144,107 144,107 146,277 146,287 142,282 142,282 142,282 142,282 142,283 142,284 142,274 142,283 143,284 143,285 143,28	(1,868,821) (1,922,186) (1,922,186) (1,922,186) (1,922,186) (1,922,186) (1,922,186) (1,922,186) (1,922,186) (1,923	(4.77.4889) (9: (4.77.4889) (9	1,002.50 S 1,006.02.50 S 1,006.02.50 S 1,006.02.50 S 1,006.02.50 S 1,007.02 S	\$ 98.033 \$ 98.044 \$ 99.00 \$ 99	11,456,000) 11,286,5817) 11,236,5817) 14,823,915 14,823,915 14,823,915 14,823,915 154,132 154,133 (115,836) (22,886,488) (22,886,488) (22,886,488) (23,806,451) (30,215) (30,215) (30,215) (43,636) (44,013) (50,202,156) (50,202,156) (61,002,156) (74,846,213) (74,846,213) (74,846,213)	\$ (660.817) (592.834) (602.887) 21.881 (602.887) (602.887) (619.883) (619.883) (619.884) (198.474) (198.474) (10.183.157) (1.380.799) (1.380.187) (1.3	24,881	\$ (10,247,266)	\$ (800,923,077) \$ (800,817) (502,254) (602,257) (607,258) (607,258) (607,258) (607,258) (607,258) (607,258) (608,608) (608,608) (608,608) (608,608) (608,608) (608,608) (608,608) (608,608) (608,608) (608,608) (608,608) (608,608) (608,608) (608,608) (608,608) (608,608) (608,608) (608,608)	Labor Plant	Yes Yes Yes Nos Nos Yes Yes Yes Yes Yes Yes Yes Yes Yes Ye	6.530% 33.300% 33.000% 33.000% 33.000% 33.000% 33.000% 33.000% 33.000% 33.000% 33.000% 33.000% 33.000% 33.000%	\$ (43.151) \$ (194,084) \$ (200,662) \$ (203,955) \$ (73.128) \$ (1,000,296) \$ (23,954) \$ (22,994) \$ (22,994) \$ (23,965) \$ (62,765) \$ (62,765) \$ (62,765) \$ (63,769) \$ (785,588)	
ther Reoutlator Assets - Vacation Accrual equitatory Assets - Valority Assets electrical Cedits - Cerearia lettered Cedits - Cerearia lettered Cedits - Cerearia lettered Cedits - Cerearia lettered Cedits - Cerearia lettered Cedits - Cerearia lettered Cedits - Cerearia lettered Cedits - Cerearia lettered Cedits - Cedits - Na coursed Severence coursed Severence cedits - French - Cedits - Na coursed Severence cedits - Cedits - Na coursed Severence cedits - Cedits - Na coursed Severence cedits - Cedits - Cedits - Na coursed Severence cedits - Cedits - Cedits - Na coursed Severence cedits - Cedits - Cedits - Cedits - Cedits cedits - Cedits - Cedits	BGS Deferred Related - Retail BGS Deferred Related - Retail BGS Deferred Related - Retail Loss on Rescourted Debt Assc. Deferred Debts - Retail LOSS on Rescourted Debt Assc. Deferred Debts - Retail NUG BUYOUT Other- 283 Other- 283 Other- 283 Other- 283 Other- 283 Other- 283 Responsible - RESPONSIBLE - RESPONS	Non-Procenty Non-P	(4,574,836) (4,724,856) (4,724,856) (5,724,846) (1,723,744) (2,2578,473) (1,284,733) (1,284,733) (1,284,733) (1,147,338) (1,14	(1,601,193) (1,655,490) (1,001,144) (1,001	(411,735) (425,690) (425,690) (435,690) (435,690) (435,137) (2,122,058) (495,5137) (2,122,058) (493,355) (493,355) (494,345) (494,345) (494,345) (494,345) (494,345) (494,345) (494,345) (494,345) (494,345) (494,345) (495,345) (144, 107 144, 107 144, 107 144, 107 146, 237 147, 270 147	(1,888,821) (1,902,160) (2,156,450) (704,150) (8,631,780) (9,631,780) (9,631,780) (9,631,780) (9,631,780) (9,631,780) (9,631,780) (9,631,780) (9,631,780) (9,631,780) (9,631,780) (9,631,780) (9,631,780) (1,631,7	(4,77,838) (92, (4,77,838) (92, (4,77,838) (92, (4,77,848) (1,11,11,11,11,11,11,11,11,11,11,11,11,1	80 259 \$ 466.62 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	8 98.033 8 9	11 459 0500 (1 285 987) 1 1 282 587) 1 1 282 587 1 1 382 577 1 (484 546) 1 (622 798) 2 (615 798) 2 (6	\$ (690.817) (592.834) (692.857) (692.857) (692.857) (797.258) (219.005) (10.003.941) (10.003.941) (10.003.941) (10.003.941) (1.300.799) (2.259.0040) (1.300.799) (2.259.0040) (1.300.799) (2.359.0040) (1.310.379) (3.601.379)	21,861	\$ (10.247.066)	\$ (800,923,077) \$ (800,817) (502,254) (602,257) (607,258) (607,258) (607,258) (607,258) (607,258) (607,258) (608,608) (608,608) (608,608) (608,608) (608,608) (608,608) (608,608) (608,608) (608,608) (608,608) (608,608) (608,608) (608,608) (608,608) (608,608) (608,608) (608,608) (608,608)	Labor Plant	Yes Yes No Yes No Yes No Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes	6 530% 5 3 300% 5 3 3 300% 5 3 3 300% 5 3 3 300% 5 3 3 300% 5 3 3 300% 5 3 3 3 300% 5 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	\$ (43.151) \$ (194,084) \$ (200,662) \$ (203,955) \$ (73.128) \$ (1,000,296) \$ (23,954) \$ (22,994) \$ (22,994) \$ (23,965) \$ (62,765) \$ (62,765) \$ (62,765) \$ (63,769) \$ (785,588)	
there Recolution Vasees - Vascation Accrual equitatory Assets - Na Sector Deterral separation Vasees - Na Na Sector Deterral separation Vasees - Na Na Sector Deterral seculatory Assets - Na Na Sector Deterral seculatory Assets - Deterral seculatory - Sector - Sect	BGS Deferred Relation - Realial BGS Deferred Relation - Realial BGS Deferred Relation - Realial Loss on Reaccusined Deta Mac. Deferred Detain - Realial MAC. BUYOUT Other. 233 Other. 233 Other. 235 Other. 235 Other. 235 OFFINION PAYMENT RESERVE Rea Asset - FERC Formula Rate Ad. Trans. Svc Rea Asset - FERC Formula Rate Ad. Trans. Svc Rea Asset - Realial Regulatory Asset - General Regulatory Asset -	Non-Procenty Non-P	(4.57.4.88) (4.72.88) (4.72.88) (5.279.48) (1.72.7.44) (2.578.41) (1.68.391 (6.63.91) (6.63.91) (6.63.91) (6.63.91) (6.63.91) (6.63.91) (6.62.81) (6.62.81) (6.62.81) (6.62.81) (6.62.81) (6.62.81) (6.62.81) (6.62.81) (6.62.81) (6.62.81) (6.63.81) (6.63.81) (6.63.81) (6.63.81) (6.63.81) (6.63.81)	(1,607,153) (1,656,400) (1,667,400) (1,647,600) (1,647,600) (1,647,600) (1,647,600) (1,647,600) (1,647,600) (1,647,600) (1,647,600) (1,648	(411,735) (422,698) (425,698) (475,109) (475,1	144, 107 144, 107 144, 107 144, 107 144, 107 146, 287 140, 287 140, 288 140	(1,886,821) (1,970,161) (2,156,450) (704,150) (8,610,471) (8,610,4	(4.77.838) (9: (4.77.	98.258 \$ 4668.82 (417.73 (427.63 (427.	10 S 98.033 S 98.033 S 98.033 S 98.033 S 98.033 S 98.035	11,458,0500 11,286,9877 11,235,5711 148,2021 148,2021 148,545 168,1322 158,1323 158,1323 158,1323 158,1323 158,1324 168,1324 168,1324 168,1324 168,1324 168,1324 168,1324 168,1324 168,1324 178,0224	\$ (650.817) (592.834) (602.897) 21,881 (602.897) (19.816) (219.605) (219.605) (30.03,891) (19.146) (86.606) (19.84,740) (10.183,157) (1.500.799) (11.186,474) (1.162,894) (1.162,894) (1.162,894) (1.162,894) (1.162,894) (1.162,894) (1.162,894) (1.162,894) (1.162,894) (1.162,894) (1.162,894) (1.162,894) (1.162,894) (1.162,894) (1.162,894) (1.162,894) (1.162,894) (1.164,894) (1.1	21,881	\$ (10.247.068)	\$ (800,923,077) \$ (800,817) (502,254) (602,257) (607,258) (607,258) (607,258) (607,258) (607,258) (607,258) (608,608) (608,608) (608,608) (608,608) (608,608) (608,608) (608,608) (608,608) (608,608) (608,608) (608,608) (608,608) (608,608) (608,608) (608,608) (608,608) (608,608) (608,608)	Labor Plant	Yes	6:530% 33:300%	\$ (43.151) \$ (194,084) \$ (200,662) \$ (203,955) \$ (73.128) \$ (1,000,296) \$ (23,954) \$ (22,994) \$ (22,994) \$ (23,965) \$ (62,765) \$ (62,765) \$ (62,765) \$ (63,769) \$ (785,588)	
ther Resultator Assets - Vacation Accrual equitatory Assets - Valuation Accrual equitatory Assets - Valuation Accrual equitatory Assets - Valuation Accrual electrical Credits - Central information and Parameter - Central information - Central - Valuation - Central information - Central	BGS Deferred Related - Retail BGS Deferred Related - Retail BGS Deferred Related - Retail BGS Deferred Related - Retail Lots on Reacculardo Debt Mac. Deferred Debts - Retail NAS BUYOUT Other. 283 Other. 283 Other. 283 Other. 283 Other. 283 Other. 283 Other. 283 Res. Asset - FERC Formula Rate Ad, Trans. Svc. Res. Asset - FERC Formula Rate Add. Trans. Svc. Res. Asset - N. Res. Base Res. Asset - N. Res. Base Res. Asset - N. Res. Base Res. Asset - Strength Res. Asset - General Res. Asset - General Res. Asset - General Res. Asset - General Res. Asset - General Res. Asset - General Res. Asset - General Res. Asset - General Res. Asset - General Res. Asset - General Res. Asset - General Res. Asset - General Res. Asset - General Res. Asset - General Res. Asset - General Res. Asset - General Res. Asset - General Res. Asset - General Res. Asset - General Stranded Costs Stranded Costs Stranded Costs Stranded Costs Stranded Costs	Non-Procenty Non-P	(4.574.88) (4.724.88) (4.724.88) (5.278.94) (1.723.74) (2.378.48) (3.378.47) (3.378.47) (3.378.47) (3.378.47) (3.378.47) (3.378.47) (3.378.47) (3.378.47) (3.378.47) (3.378.47) (3.378.47) (3.378.47) (4.378.47)	(1,607,153) (1,665,400) (1,667	(411,735) (425,569) (475,1	144,107 144,107 144,107 144,107 146,237 146,237 147,274 172,27	(1,886,821) (1,987,10) (1,987,10) (2,196,450) (704,150) (8,631,76	(4.77.838) (95. (4.77.838) (95	1,000,000,000,000,000,000,000,000,000,0	\$ 98.033 \$ 98.044 \$ 98.045 \$ 98.05 \$ 9	11,458,050) 11,286,5807 11,236,5817 14,823,915 14,823,915 14,823,915 154,152 154,152 154,152 154,153 162,523,915 163,523,915 164,523,915 1	\$ (600.817) (592.834) (602.587) 21.881 (602.587) (602.587) (602.587) (602.587) (602.587) (19.140) (19.140) (19.140) (19.140) (19.183.157) (1.360.799) (1.360.797) (1.360.167) (1.360.797) (1.360.177)	21,881	\$ (10.247.066)	\$ (800,923,077) \$ (800,817) (502,254) (602,257) (607,258) (607,258) (607,258) (607,258) (607,258) (607,258) (608,608) (608,608) (608,608) (608,608) (608,608) (608,608) (608,608) (608,608) (608,608) (608,608) (608,608) (608,608) (608,608) (608,608) (608,608) (608,608) (608,608) (608,608)	Labor Plant	Yes Yes Yes Nos Nos Yes Yes Yes Yes Yes Yes Yes Yes Yes Ye	6.530% 53.300%	\$ (43.151) \$ (194,084) \$ (200,662) \$ (203,955) \$ (73.128) \$ (1,000,296) \$ (23,954) \$ (22,994) \$ (22,994) \$ (23,965) \$ (62,765) \$ (62,765) \$ (62,765) \$ (63,769) \$ (785,588)	
ther Reoutlator Assets - Vacaison Accrual equitatory Assets - Nus Standard equitatory Assets - Nus Standard equitatory Assets - Nus Standard electred Credits General information and a Recoursed Debt social money Debt social mone	BGS Deferred Related - Retail BGS Deferred Related - Retail BGS Deferred Related - Retail BGS Deferred Related - Retail Loss on Resocutared Defs Mac. Deferred Defsits - Retail NUS BUYOUT Other - 283 Other - 283 Other - 283 Other - 283 Other - 283 Other - 284 PENSION - PERS Formula Rate Ad, Trans. Svc. Resocutary - RES Formula Rate Ad, Trans. Svc. Resocutary - Resocut	Non-Procenty Non-P	(4.574.88) (4.724.88) (4.724.88) (5.278.84) (1.724.74) (2.2578.421) (1.246.15	(1,607,153) (1,665,400) (1,667,500) (1,667,500) (1,667,167) (1,667	(411,736) (425,656) (425,656) (475,165) (475,1	144, 107 144, 107 144, 107 144, 107 146, 257 147, 270 147, 270 147, 270 147, 270 147, 270 147, 270 148	(1,868,821) (1,970,161) (2,156,450) (704,150) (8,102,72	(4,77,838) (95, (4,77,838) (95	80.259 \$ 4668.82 (417.73) 4668.82 (417.73) 4668.82 (417.73) 467.82 (417	10 S 98.033 S 98.033 S 98.033 S 98.033 S 98.033 S 98.033 S 98.035	11,450,000 (1,285,987) (1,235,571) (1,235,571) (1,425,278) (1,445,546) (1,455,566) (1,527,984) (1,536,132) (1,536	\$ (660.817) (552.834) (602.857) 27.081 (602.857) 27.081 (219.005) (219.005) (3.003.891) (10.183.157) (10.183.		\$ (10.247.066)	\$ (909.923.077) \$ (900.817) (502.254) (902.257) (617.253) (219.056) (105.140) (69.257) (105.140) (69.855) (8.955) (105.140) (105.140) (105.140) (105.140) (105.140) (105.157) (1.360.796)	Labor Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Labor Plant Labor Plant Labor Plant Labor Plant Labor Plant Labor Plant Labor Plant Labor Plant Labor Plant Labor Plant Labor Plant Labor Plant	Yes Yes	6 530% 5 3 300% 5 3 3 300% 5 3 3 300% 5 3 3 300% 5 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	\$ (43.151) \$ (194.084) \$ (200.062) \$ (200.062) \$ (223.955) \$ (73.128) \$ (2.000.226) \$	
ther Reoulator Assets - Vacaison Accrual equiptory Assets - Nu BSS Deferral equiptory Assets - Nu BSS Deferral equiptory Assets - Nu BSS Deferral setured Coedis-Ceneral land the Coedis-Ceneral land	BGS Deferred Relation - Realial BGS Deferred Relation - Realial BGS Deferred Relation - Realial BGS Deferred Relation - Realial Loss on Rencoulared Debts - Realial Loss on Rencoulared Debts - Realial University - Relation - Relatio	Non-Procenty Non-P	(4.57.48.98) (4.72.889) (4.72.889) (4.72.889) (4.72.889) (4.72.889) (1.72.744) (2.2.41.19) (2.2.41.19) (3.2.41.19) (4.3.91) (4.3.	(1,601,183) (1,655,501,41) (1,847,632) (600,311) (600,311) (600,311) (7,747,760,4	(411,735) (425,656) (475,105) (475,105) (475,105) (2175,107) (2175	144,107 144,107 146,107 146,207 146,207 146,207 146,207 146,207 147,20	(1,868,821) (1,927,101) (1,927	(457,838) (95, 647,838) (96, 647,848) (96, 6	80.259 \$ 4668.82 4 447.73 4 455.54 4 45	10 S 98.033 S 98.033 S 98.033 S 98.033 S 98.033 S 98.033 S 98.035	11,450,000 (1,285,987) (1,235,571) (1,235,571) (4,40,22) (4,40,22) (6,627,984) (6,51,132) (6,5	\$ (660.817) (552.834) (602.857) 27 (281) (202.857) (219.005) (219.005) (219.005) (3.003.891) (10.183.157) (10	21,881	\$ (10.247.068)	\$ (800,923,077) \$ (800,817) (502,254) (602,257) (607,258) (607,258) (607,258) (607,258) (607,258) (607,258) (608,608) (608,608) (608,608) (608,608) (608,608) (608,608) (608,608) (608,608) (608,608) (608,608) (608,608) (608,608) (608,608) (608,608) (608,608) (608,608) (608,608) (608,608)	Labor Plast	Yes Yes	6 530% 5 3 300% 5 3 3 300% 5 3 3 300% 5 3 3 300% 5 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	\$ (43.151) \$ (194,084) \$ (200,662) \$ (203,955) \$ (73.128) \$ (1,000,296) \$ (23,954) \$ (22,994) \$ (22,994) \$ (23,965) \$ (62,765) \$ (62,765) \$ (62,765) \$ (63,769) \$ (785,588)	
ther Reculation Assets - Vacation Accrual equation Assets - Miss Deferral section Assets - Miss Deferral section Assets - Miss Deferral section Assets - Mis	BGS Deferred Relation - Realial BGS Deferred Relation - Realial BGS Deferred Relation - Realial BGS Deferred Relation - Realial Loss on Rencoulared Debts - Realial Loss on Rencoulared Debts - Realial University - Relation - Relatio	Non-Procenty Non-P	(4.574.88) (4.724.88) (4.724.88) (4.724.88) (5.274.84) (1.724.74) (1.24.74)	(1,601,183) (1,655,501,41) (1,847,632) (600,311) (600,311) (600,311) (7,747,760,4	(411,735) (425,656) (475,105) (475,105) (475,105) (2175,107) (2175	144,107 144,107 146,107 146,207 146,207 146,207 146,207 146,207 147,20	(1,868,821) (1,927,101) (1,927	(4,77,838) (95, (4,77,838) (95	80.259 \$ 4668.82 4 447.73 4 455.54 4 45	10 S 98.033 S 98.033 S 98.033 S 98.033 S 98.033 S 98.033 S 98.033 S 98.033 S 98.033 S 98.034	11 459 0500 (1 285 987) (1 285 987) (1 285 987) (1 285 987) (1 484 545) (1 484 545) (1 484 545) (1 485 545) (2 268 489) (2 268 489) (2 268 489) (3 202 215) (3 202 215) (4 202 215) (4 202 215) (6 202 215) (7 202 214) (8 202 215) (8 202 215) (9 202 215) (9 202 215) (1 202 215) (1 202 215) (1 202 215) (1 202 215) (1 202 215) (1 202 215) (1 202 215) (1 202 215) (1 202 215) (1 202 215) (1 202 215) (1 202 215) (1 202 215) (2 20	\$ (660.817) (552.834) (602.857) 27.081 (602.857) 27.081 (219.005) (219.005) (3.003.891) (10.183.157) (10.183.		\$ \$.	\$ (909.923.077) \$ (900.817) (502.254) (902.257) (617.253) (219.056) (105.140) (69.257) (105.140) (69.855) (8.955) (105.140) (105.140) (105.140) (105.140) (105.140) (105.157) (1.360.796)	Labor Plast	Yes Yes	6 : 530% 3 3 300% 3 3 3 3	\$ (43.151) \$ (194.084) \$ (200.062) \$ (200.062) \$ (223.955) \$ (73.128) \$ (2.000.226) \$	
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ther Reoulator Assets - Vacaison Accrual equiptory Assets - Na ISS Deferral equiptory Assets - Na ISS Deferral equiptory Assets - Na ISS Deferral electred Credits General international control of the Control section of the Control section of the Control section of the Control control of the Control control of the Control control of the Control control of the Control contr	BGS Deferred Relation - Realial BGS Deferred Relation - Realial BGS Deferred Relation - Realial BGS Deferred Relation - Realial Loss on Rencoulared Debts - Realial Loss on Rencoulared Debts - Realial University - Relation - Relatio	Non-Procenty Non-P	(4.57.48.98) (4.72.889) (4.72.889) (4.72.889) (4.72.889) (4.72.889) (1.72.744) (2.2.41.19) (2.2.41.19) (3.2.41.19) (4.3.91) (4.3.	(1,601,183) (1,655,501,41) (1,847,632) (600,311) (600,311) (600,311) (7,747,760,4	(411,735) (425,656) (475,105) (475,105) (475,105) (2175,107) (2175	144, 107 144, 107 146, 107 146, 107 146, 287 146, 287 146, 288 147, 274 147	(1,868,821) (1,927,101) (1,927	(457,838) (95, 647,838) (96, 647,848) (96, 6	80.250 \$ 4668.80 (417.73) 4668.80 (417.73) 467.80) 4688.80 (417.73) 467.80) 467	10 S 98.033 S 98.033 S 98.033 S 98.033 S 98.033 S 98.033 S 98.033 S 98.033 S 98.033 S 98.034	11 459 0500 (1 285 987) (1 285 987) (1 285 987) (1 285 987) (1 484 545) (1 484 545) (1 484 545) (1 485 545) (2 268 489) (2 268 489) (2 268 489) (3 202 215) (3 202 215) (4 202 215) (4 202 215) (6 202 215) (7 202 214) (8 202 215) (8 202 215) (9 202 215) (9 202 215) (1 202 215) (1 202 215) (1 202 215) (1 202 215) (1 202 215) (1 202 215) (1 202 215) (1 202 215) (1 202 215) (1 202 215) (1 202 215) (1 202 215) (1 202 215) (2 20	\$ (660.817) (552.834) (602.857) 27 (281) (202.857) (219.005) (219.005) (219.005) (3.003.891) (10.183.157) (10	\$ 21,891	\$	\$ (909,923,077) \$ (900,817) (582,534) (602,557) (617,538) (617,538) (617,538) (617,538) (618,544) (618,54	Labor Plast	Yes Yes	6.530% 5 33.00% 5 33.	\$ (43.151) \$ (194,084) \$ (200,682) \$ (73.128) \$ (73.128) \$ (73.128) \$ (73.128) \$ (307,174)	

Instructions

1. In accordance with ASC 720, deferred iss essets and liabilities are adjusted fre-measured) for the effect of the change is inside producing an ease) in the period that the change is encount. Adjustments are recorded in the appropriate deferred ins balance shee accounts (Account S.O., 287, 282 and 283) based on the nature of the temporary difference with the relation of the accounts of the accounts of the accounts of the accounts of the accounts. In a new purple of the period that the effect of a future increase or decrease in taxes pupils eresting from a change in tax few or rates will be recovered from or passed strough to customers through future stress, a regulatory assed in liability is recognized in Account 152 (Other Regulatory Subset). Account 264 (Other Regulatory Subset), in the producing the stress of the producing the accounts of the accounts of the account of the a

3. Set the allocation percentages equal to the applicable percentages at the date of the rate change.

- A Categorization of items as protected or non-protected will remain as originally agreed, absent a charge in guidance from the internal Revenue Service (IRS) with respect to that items. Balances associated with the tax rate change will not be adjusted (except for amortization each year) absent audit adjustments, tax return amendments, or a change in IRS guidance. Any resulting changes will be prominently disclosed including the basis for the change.
- B The allocation percentage in Column T are based on the applicable percentages at the date of the rate change and must remain fixed absent the Commission's express approval.

1C - ADIT Remeasurement

Page 9 of 27

Attachment 2 - Taxes Other Than Income Worksheet

Other Taxes	Page 263 Col (i)	Allocator	Allocated Amount
Plant Related	Gre	oss Plant Allocat	or
1 Real property (State, Municipal or Local)2 Personal property3 City License4 Federal Excise	2,193,719 - - -		
Total Plant Related	2,193,719	35.7415%	784,068
Labor Related	Wage	es & Salary Alloc	ator
5 Federal FICA & Unemployment and Unemployment(State) 6	2,983,463		
Total Labor Related	2,983,463	13.8889%	414,371
Other Included	Gre	oss Plant Allocat	or
7 Miscellaneous			
Total Other Included	0	35.7415%	0
Total Included			1,198,439
Excluded			
8 State Franchise tax	-		
9 TEFA 10 Use & Sales Tax	(691,370)		
10.1 BPU Assessment	3,126,601		
10.2 Excluded State Dist RA Amort in line 5	11,023		
11 Total "Other" Taxes (included on p. 263)	7,623,436		
12 Total "Taxes Other Than Income Taxes" - acct 408.10 (p. 114.14)	7,623,436		
13 Difference	(0)		

Criteria for Allocation:

- A Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they will not be included
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they will not be included
- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator
- D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above
- Excludes prior period adjustments in the first year of the formula's operation and reconciliation for the first year

Attachment 3 - Revenue Credit Workpaper

Account 454 -	Rent f	from	Electric	Pro	pertv
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1 Rent from Electric Property - Transmission Related (Note 3) 1.217.503 (Sum Line 1) 2 Total Rent Revenues 1,217,503

Account 456 - Other Electric Revenues (Note 1)

Schedule 1A Net revenues associated with Network Integration Transmission Service (NITS) for which	\$ 810,951
the load is not included in the divisor (difference between NITS credits from PJM and PJM	
NITS charges paid by Transmission Owner) (Note 4)	-
5 Point to Point Service revenues for which the load is not included in the divisor received by Transmission Owner (Note 4)	1,816,356
6 PJM Transitional Revenue Neutrality (Note 1)	-
7 PJM Transitional Market Expansion (Note 1)	-
8 Professional Services (Note 3)	-
9 Revenues from Directly Assigned Transmission Facility Charges (Note 2)	619,380
10 Rent or Attachment Fees associated with Transmission Facilities (Note 3)	-
11 Gross Revenue Credits (Sum Lines 2-10)	4,464,191

12 Less line 17a

(779.872)

13 Total Revenue Credits

4,406,382

Revenue Adjustment to determine Revenue Credit

Note 1: All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 173 of Appendix A.

- 15 Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.
- Note 3: Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). Company will retain 50% of net revenues consistent with Pacific Gas and Electric Company, 90 FERC ¶ 61,314. Note: in order to use lines 17a - 17g, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).

17a	Revenues included in lines 1-11 which are subject to 50/50 sharing.		1,217,503
17b	Costs associated with revenues in line 17a	Attachment 5 - Cost Support	342,240
17c	Net Revenues (17a - 17b)		875,263
17d	50% Share of Net Revenues (17c/2)		437,631
17e	Costs associated with revenues in line 17a that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to the transmission service at issue.		-
	Net Revenue Credit (17d + 17e) Line 17f less line 17a		437,631 (779,872)
18	Note 4: If the facilities associated with the revenues are not included in the formula, the revenue is shown here but not included in the total above and is explained in the Cost Support; for example revenues associated with distribution facilities. In addition, Revenues from Schedule 12 are not included in the total above to the extent they are credited under		(2,72
	Schedule 12.		2,957,703
			400 000 000
19	Amount offset in line 4 above		136,986,863

20 Total Account 454, 456 and 456.1 21 Note 4: SECA revenues booked in Account 447. 146,850,423

Attachment 4 - Calculation of 100 Basis Point Increase in ROE

Return Calculation

Return and Taxes with 100 Basis Point increase in ROE
A 100 Basis Point increase in ROE and Income Taxes (Line 127 + Line 138) 85,248,943
B 100 Basis Point increase in ROE 1.00%

59	Rate Base			(Line 39 + 58)	1,023,385,376
	Long Term Interest				
100	Long Term Interest			p117.62c through 67c	60,597,529
101	Less LTD Interest on Securitization Bonds	(Note P)		Attachment 8	1,781,557
102	Long Term Interest	(Note 1)		"(Line 100 - line 101)"	58,815,972
103	Preferred Dividends		enter positive	p118.29c	0
	Common Stock			F	
104	Proprietary Capital			p112.16c	1,390,688,154
105	Less Preferred Stock		enter negative	(Line 114)	0
106	Less Account 216.1		enter negative	p112.12c	0
107	Common Stock			(Sum Lines 104 to 106)	1,390,688,154
	Capitalization				
108	Long Term Debt			p112.17c through 21c	1,396,748,977
109	Less Loss on Reacquired Debt		enter negative	p111.81.c	-3,498,083
110	Plus Gain on Reacquired Debt		enter positive	p113.61.c	0,400,000
111	Less ADIT associated with Gain or Loss		enter positive	Attachment 1A - ADIT, Line 6	983,311
112	Less LTD on Securitization Bonds		_enter negative	Attachment 8	-9,733,977
113	Total Long Term Debt			(Sum Lines Lines 108 to 112)	1,384,500,228
114	Preferred Stock			p112.3c	0
115	Common Stock			(Line 107)	1,390,688,154
116	Total Capitalization			(Sum Lines 113 to 115)	2,775,188,382
117	Debt %	(Note Q from Appendix A)	Total Long Term Debt	(Line 113 / 116)	50%
118	Preferred %	(Note Q from Appendix A)		(Line 114 / 116)	0%
	Common %	(Note Q from Appendix A)			50%
119	Common %	(Note Q from Appendix A)	Common Stock	(Line 115 / 116)	50%
120	Debt Cost		Total Long Term Debt	(Line 102 / 113)	0.0425
121	Preferred Cost		Preferred Stock	(Line 103 / 114)	0.0000
122	Common Cost	(Note J from Appendix A)	Common Stock	Appendix A % plus 100 Basis Pts	0.1150
123	Weighted Cost of Debt		Total Long Term Debt (WCLTD)	(Line 117 * 120)	0.0212
124	Weighted Cost of Preferred		Preferred Stock	(Line 118 * 121)	0.0000
125	Weighted Cost of Preferred Weighted Cost of Common		Common Stock	(Line 110 121)	0.0575
126	Total Return (R)		Common Stock	(Sum Lines 123 to 125)	0.0787
127	Investment Return = Rate Base * Rate of Return			(Line 59 * 126)	80,582,252
127	investment Neturn - Nate Base - Nate of Neturn			(Line 33 120)	00,302,232
Composi	te Income Taxes		(Note L)		
	Income Tax Rates				
128	FIT=Federal Income Tax Rate		(Note I from ATT H1-A)		21.00%
129	SIT=State Income Tax Rate or Composite		(Note I from ATT H1-A)		9.00%
130	p = percent of federal income tax deductible for state purposes			Per State Tax Code	0.00%
131	Ť .	T=1 - {[(1 - SIT) * (1 - F	TIT)] / (1 - SIT * FIT * p)} =		28.11%
132a	T/ (1-T)				39.10%
132b	Tax Gross-Up Factor	1*1/(1-T)			1.3910
	ITC Adjustment		(Note V from ATT H1-A)		
133	Investment Tax Credit Amortization		enter negative	Attachment 1A - ADIT	-325,763
134	Tax Gross-Up Factor		Cinci liegative	(Line 132b)	1.39
135	Net Plant Allocation Factor			(Line 132b) (Line 18)	36.94%
136a	ITC Adjustment Allocated to Transmission			(Line 133 * 134 * 135)	-167,392
1000	·			(=	101,392
1205	Other Income Tax Adjustment	Depresiation France	(Note T from ATT 114 A)	Attachment E. Line 120h	07.000
136b	Tax Adjustment for AFUDC Equity Component of Transmission		(Note T from ATT H1-A)	Attachment 5, Line 136b	67,969
136c	Amortization Deficient / (Excess) Deferred Taxes (Federal) - Tr		(Note T from ATT H1-A)	Attachment 5, Line 136c	-13,268,254
136d	Amortization Deficient / (Excess) Deferred Taxes (State) - Tran		(Note T from ATT H1-A)	Attachment 5, Line 136d	0
136e	Amortization of Other Flow-Through Items - Transmission Com	ponent	(Note T from ATT H1-A)	Attachment 5, Line 136e	134,274
136f	Other Income Tax Adjustments - Expense / (Benefit)			(Line 136b + 136c + 136d + 136e)	-13,066,011
136g	Tax Gross-Up Factor			(Line 132b)	1.3910
136h	Other Income Tax Adjustment			(Line 136f * 136g)	-18,175,005
137	Income Tax Component =	CIT=(T/1-T) * Investme	ent Return * (1-(WCLTD/R)) =	[Line 132a * 127 * (1-(123 / 126))]	23,009,088
100	Total Income Toyon			(Line 136a + 136h + 137)	4,666,691
138	Total Income Taxes			(∟ine 130a + 130h + 13/)	4,000,091

Attachment 5 - Cost Support

Electric /	Non-el	lectric (Cost S	Support
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	ten didding door dappoin						
	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s	and Instruc	tions	Form 1 Amount	Electric Portion	Non-electric Portion	Details
Plant All	location Factors						
10 Acc	cumulated Intangible Amortization	(Note A)	p200.21c (see Attachment 5)	32,178,614	32,178,614	0	Respondent is Electric Utility only.
11 Acc	cumulated Common Amortization - Electric	(Note A)	p356	0	0	0	
12 Acc	cumulated Common Plant Depreciation - Electric	(Note A)	p356	0	0	0	
Plant In	Service						
24 Cor	mmon Plant (Electric Only)	(Notes A & B)	p356	0	0	0	
Accumu	lated Deferred Income Taxes						
40e (No	ate V)	(Note V)	p267.h	2,708,204	2,708,204	0	Respondent is Electric Utility only.
Material	s and Supplies						
47 Uni	distributed Stores Exp	(Note A)	p227.6c & 16.c	0	0	0	Respondent is Electric Utility only.
Allocate	d General & Common Expenses						
65	Plus Transmission Lease Payments	(Note A)	p200.3c	0			
67 Cor	mmon Plant O&M	(Note A)	p356	0	0	0	
Deprecia	ation Expense						
88 Inta	angible Amortization	(Note A)	p336.1d&e	7,420,351	7,420,351	0	Respondent is Electric Utility only.
92 Cor	mmon Depreciation - Electric Only	(Note A)	p336.11.b	0	0	0	
93 Cor	mmon Amortization - Electric Only	(Note A)	p356 or p336.11d	0	0	0	

Transmission / Non-transmission Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Form 1 Amount	Transmission Related	Non-transmission Related	Details	
28	Plant Held for Future Use (Including Land)	(Note C) p214	13,262,694	782,029	12,480,665	Transmission Right of Way - Carl's Corner to Lands, Terrace Substation - Land Expansion for Storm Water

CWIP & Expensed Lease Worksheet

				Expensed Lease in Form 1	
Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			CWIP In Form 1 Amount		Details
Plant Allocation Factors					
6 Electric Plant in Service	(Note B) p207.104g	4,570,099,396	0	0	See ARO Exclusion - Cost Support section below for Electric Plant in Service without AROs
Plant In Service					
19 Transmission Plant In Service	(Note B) p207.58.g (see Attachment 5)	1,668,224,393	0	0	See Form 1
24 Common Plant (Electric Only)	(Notes A & B) p356	0	0	0	
Accumulated Depreciation					
30 Transmission Accumulated Depreciation	(Note B) p219.25.c	284,525,424	0	0	See Form 1

EPRI Dues Cost Support

Allocated General & Common Expenses 73 Less EPRI Dues (Note D) p.352.353 (see Atlachment 5) 266.334 266.334 See Fαπ 1	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Form 1 Amount	EPRI Dues	Details
73 Less EPRI Dues (Note D) p352-353 (see Attachment 5) 266,334 266,334 See Form 1	Allocated General & Common Expenses			
	73 Less EPRI Dues (Note D) p352-353 (see Attachment 5)	266,334	266,334	See Form 1

Regulatory Expense Related to Transmission Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Transmission Related N	on-transmission Relate	Details	
Allocated General & Common Expenses	Al-1- F) -202 100h					
70 Less Regulatory Commission Exp Account 928 Directly Assigned A&G	(Note E) p323.189b	1,551,388	265,541	1,285,847	FERC Form 1 page 351 line 9 (h) and 10 (h)	
77 Regulatory Commission Exp Account 928	(Note G) p323.189b	1,551,388	265,541	1,285,847	FERC Form 1 page 351 line 9 (h) and 10 (h)	

Safety Related Advertising Cost Support

Attachment A Line #s, Descriptions, Notes, For	rm 1 Page #s and Instructions	Form 1 Amount	Safety Related	Non-safety Related	Details
Directly Assigned A&G					
 81 General Advertising Exp Account 930.1	(Note F) p323.191b	458,332		458,332	None

Multistate Workpaper

Attachment A Line #s, Descriptions, Note	State 1	State 2	State 3	State 4	State 5	Details	
Income Tax Rates							
		NJ	PA				Enter Calculation
129 SIT=State Income Tax Rate or Composite	(Note I) 9,0000%	9.00%					Apportioned: NJ 100.0000%, PA 0.0000%

Education and Out Reach Cost Support

Attachment A Line #s, Descriptions, Notes, Fo	Form 1 Amount	Education & Outreach	Other	Details	
Directly Assigned A&G					
78 General Advertising Exp Account 930.1	(Note K) p323.191b	458,332	-	458,332	None

Attachment 5 - Cost Support

Excluded Plant Cost Support

		Excluded Transmission	
Attachment A Line #s, Descriptions, Note	es, Form 1 Page #s and Instructions	Facilities	Description of the Facilities
Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Fac	ilities		
149 Excluded Transmission Facilities	(Note M) Attachment 5	e e	General Description of the Facilities
Instructions:		Enter \$	None
 Remove all investment below 69 kV or generator step up transformers include 	d in transmission plant in service that		
are not a result of the RTEP Process			
2 If unable to determine the investment below 69kV in a substation with investm	ent of 69 kV and higher as well as below 69 kV,	Or	
the following formula will be used:	Example	Enter \$	
A Total investment in substation	1,000,000		
B Identifiable investment in Transmission (provide workpapers)	500,000		
 C Identifiable investment in Distribution (provide workpapers) 	400,000		
D Amount to be excluded (A x (C / (B + C)))	444,444		
		1	Add more lines if necessary

Outstanding Network Credits Cost Support

		44.00		Outstanding Network Credits	
	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Description of the Credits
	Network Credits			Enter \$	
55	Outstanding Network Credits	(Note N)	From PJM	0	General Description of the Credits
					None
56	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits	(Note N)	From PJM	0	
	··· ·· · · · · · · · · · · · · · · · ·				
					None
					Add more lines if necessary

Transmission Related Account 242 Reserves

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Total	Allocation	Transmission Related	Details
44 Transmission Related Account 242 Reserves (exclude current year environmental site related reserves)	Enter \$		Amount	
Directly Assignable to Transmission		100%	÷	
Labor Related, General plant related or Common Plant related	35,796,538	13.89%	4,971,761	
Plant Related	4,423,352	35.74%	1,580,972	
Other		0.00%	-	
Total Transmission Related Reserves	40,219,890		6,552,733	

Prepayments

Frepayments					
Attachment A Line #s, Descriptions	s, Notes, Form	1 Page #s and	d Instructions		Description of the Prepayments
45 Prepayments					
5 Wages & Salary Allocator			13.889%	To Line 45	
Pension Liabilities, if any, in Account 242			13.889%		
Prepayments	\$	905,009	13.889%	125,696	Prepayment is recorded in FERC account 165 (see FERC Form 1 page 111)
Prepaid Pensions if not included in Prepayments	\$	39,827,906	13.889%	5,531,676	Prepaid Pension is recorded in FERC account 186 (see FERC Form 1 page 233).
		40,732,915		5,657,372	
					Add more lines if necessary

Extraordina	ary Property Loss								
	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Amount	Number of years	Amortization	w/ interest			
61	Less extraordinary property loss	Attachment 5	\$						
62	Plus amortized extraordinary property loss	Attachment 5			5 \$	- \$			

Interest on Outstanding Network Credits Cost Support

Attachment A Line #s, Descriptions, Note:	s, Form 1 Page #s and Instructions	Interest on Network Credits Description of the Interest on the Credits					
Revenue Credits & Interest on Network Credits 155 Interest on Network Credits	(Note N) PJM Data	0	General Description of the Credits				
		Enter \$	None				
			Add more lines if necessary				

Attachment 5 - Cost Support

Facility Credits under Section 30.9 of the PJM OATT and Facility Credits paid to Vineland per settlement in ER05-515 (Note R

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Amount	Description & PJM Documentation
Net Revenue Requirement		
171 Facility Credits under Section 30.9 of the PJM OATT and Facility Credits paid to Vineland per settlement in ER05-515 (Note R)		Settlement agreement.

PJM Load Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	1 CP Peak	Description & PJM Documentation
Network Zonal Service Rate		
173 1 CP Peak (Note L) PJM Data	2,737.3	See Form 1

Statements BG/BH (Present and Proposed Revenues)

Customer	Billing Determinants Current Rate	Proposed Rate	Current Revenues	Proposed Revenues	Change in Revenues	
ACE zone						
Total						

Supporting documentation for FERC Form 1 reconciliation

Compl	ance with FERC Order on the Exelon Merger				
	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Inst	ructions	Form 1 Amount	Merger Costs	Non Merger & Dist RA Related
6	Electric Plant in Service	p207.104g	4,570,099,396	969,311	4,569,130,085
9 10	Accumulated Depreciation (Total Electric Plant) Accumulated Intangible Amortization	p219.29c p200.21c	920,250,757 32,178,614	54,777 520,306	920,195,980 31,658,308
23 60 68	General & Inlangible Transmission 0 &M Total A&G	p205.5.g & p207.99.g p321.112.b p323.197.b	282,211,273 22,134,005 95,550,952	969,311 - (21,209)	281,241,962 22,134,005 95,572,161 Removel of (\$21,209) of 2000 merger related costs in 923
87 88	Total ABO General Depreciation Intangible Amortization	p336.10b&c p336.1d&e	93,530,932 10,652,154 7,420,351	23,718 172,037	7-3,37,4161 Tentunuka (u (2,7,474) ul Auku inelgei telekeu kussa in 1925 10,628,456 7,248,314
I			I		

ARO Exclusion - Cost Support					
Attachment A Line #s, Descriptions, Notes, Fo	orm 1 Page #s and Instructions	Form 1 Amount	ARO's	Non-ARO's	
6 Electric Plant in Service	p207.104g	4,570,099,396	2,559,210	4,567,540,186	Distribution ARO-\$2,451,183 General ARO-\$108,027
Accumulated Depreciation (Total Electric Plant)	p219.29c	920,250,757	341,521	919,909,236	Distribution ARO-\$214,874 and General ARO-\$126,647
23 General & Intangible	p205.5.g & p207.99.g	282,211,273	108,027	282,103,246	General ARO-\$108,027
31 Accumulated General Depreciation	p219.28.c	53.563.530	126.647	53.436.883	General ARO-\$126.647

Plant	Related Exclusions - Cost Support						
	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and	Form 1 Amount	ARO's	Merger Costs	Capital Leases	Non-ARO's & Non Merger Related & Non-Leases	
6	Electric Plant in Service	p207.104g	4,570,099,396	2,559,210	969,311	15,364,358	4,551,206,517 Distribution ARO-\$2,451,183 General ARO-\$108,027, Merger Cost \$969,311, and General Capital Lease \$15,364,358
9	Accumulated Depreciation (Total Electric Plant)	p219.29c	920,250,757	341,521	54,777		919,854,460 Distribution ARO-\$214,874 and General ARO-\$126,647, Merger Cost \$54,777
10	Accumulated Intangible Amortization	p200.21c	32,178,614	-	520,306	2,551,013	29,107,296 Intangible Merger Cost \$520,306 and General Capital Lease \$2,551,013
19	Transmission Plant In Service	p207.58.g	1,668,224,393	-		-	1,668,224,393
23	General & Intangible	p205.5.g & p207.99.g	282,211,273	108,027	969,311	15,364,358	265,769,578 General ARO-\$108,027, General and Intangible Merger Cost \$969,311 and General Capital Lease \$15,364,358
31	Accumulated General Depreciation	p219.28.c	53,563,530	126,647	54,777		53,382,106 General ARO-\$126,647, General Merger Cost \$54,777

E	xpense Related	Exclusions - Cost Support							
								Non Merger & Non Dist RA	
								line Pro Amot &	
			Total A&G				Below the line Membership Bono Clim Dues in 923 Expens		
		Attachment A Line #s. Descriptions, Notes, Form 1 Page #s and Instructions	Form 1 Amount	Merger Costs			current rate year current		
l				•		•	,		
		T							Merger costs in 923 (\$21,209), Distribution Reg Asset amortization \$180,538, Below the Line Membership Dues \$2,881 and Below
	68 Total A&G	Total: p.323.197.b0	95,550,952	(21,209)	212,917	180,538	2,881	- 95,175,824	the Line Pro Bono Climate Change expenses \$0.

PBOP Expense in FERC 926					
Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Total A&G Form 1 Amount	Account 926 Form 1 Amount	PBOP in FERC 926 current rate year	PBOP in FERC 926 prior rate year	Explanation of change in PBOP in FERC 926
Total p. 323,197 b 68 Total A&G Account 92% p. 323,187 b and c	95,550,952	11,763,379	(473,130)	381,3	The actualisity determined amount of OPEB exposes in FERC 926 decreased \$0.9 million from the prior year. The decrease was mainly due to florarable asset returns which were 14.40% in 2020 compared to the expected return of 6.7%. Returns in 2019 were unflorecable at decreases in the Scotnar falled scream of 6.7%. Further, interest rates decreased PATS in 2019 to 3.27% in 2020. The impact of the decreases in the Scotnar falled decreases interest cont and increases service cost however, the decrease in interest cost more than other the increase in service cost.

Attachment 5 - Cost Support

Attachment 3 - Revenue Credit Worknam

17b Costs associated with revenues in line 17a

\$ 342,240

Revenue Subject to 50/50 sharing (Attachment 3 - line 17a)
Federal Income Tax Rate
Federal Tax on Revenue subject to 50/50 sharing
Composite State Income Tax Rate
State Tax on Revenue subject to 50/50 sharing
Composite State Income Tax Rate
State Tax on Revenue subject to 50/50 sharing
Total Tax on Revenue subject to 50/50 sharing
342,240

Miscellaneous Revenue Credits	Alloc	ator Allocation Factor	Description
Ai	21 456 886,313	13.89% Wages & Salary	Intercompany Facilities
Ai	1 456 698,252	13.89% Wages & Salary	Intercompany Vehicles
Ai	1 456 412,394	13.89% Wages & Salary	Intracompany Sales
A	21 454 444,707	100% 100% Transmission	Kenneth Square Rent Revenue
	2,441,666	35.74% Gross Plant	
	722 063 Allac	chment 3 - Revenue Credit line 13	

Transmission Materials & Sunnlies

O Transmission Materials & Supplies

The amount shown for 2019 does not include any amounts from FERC Form 1, page 227, line 5, Assigned to - Construction consistent with the May 5, 2020 FERC Order in Docket ER20-1187

			Transmission Depreciation		Tax Rate from	Amount to
ne	Component Descriptions	Instruction References	Expense Amount		Attachment H-1A, Line 131	Attachment H-1A, Line 136f
6b	Tax Adjustment for AFUDC Equity Component of Transmission Depreciation Expense	Instr. 1, 2, 3 below	\$ 241,796	х	28.11%	= \$ 67,969
	Amortization of Deficient / (Excess) Deferred Taxes - Transmission Component					
ic id	Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transmission Component	Instr. 4 below				(13,268,254)
	Amortization Deficient / (Excess) Deferred Taxes (State) - Transmission Component	Instr. 4 below				-
	Amortization of Other Flow-Through Items - Transmission Component	Instr. 5 below				134,274
	Total Other Income Tax Adjustments - Expense / (Benefit)					\$ (13,066,011)
#s	Instructions					
1	Transmission Depreciation Expense is the gross cumulative amount based upon tax records of capitalize	d AFUDC equity embedded in the gross				
	plant attributable to the transmission function multiplied by the Capital Recovery Rate (described in Instru	ction 2). Within five years of the effective				
	date of the Settlement in Docket No ER19-5 et al, and at least every five years thereafter, ACE will file at	FPA Section 205 rate proceeding to				
	revise its depreciation rates (unless the company has otherwise submitted an FPA Section 205 rate filing	that addresses its depreciation rates in				
	the prior five years).					
2	Capital Recovery Rate is the book depreciation rate applicable to the underlying plant assets.					
3	"AFUDC-Equity" category reflects the nondeductible component of depreciation expense related to the c	apitalized equity portion of Allowance for				
	Funds Used During Construction (AFUDC).					
4	Upon enactment of changes in tax law, accumulated deferred income taxes are re-measured and adjuste	d in the Company's books of account,				
	resulting in deficient or (excess) accumulated deferred income taxes (ADIT). Such deficient or (excess)	ADIT attributed to the transmission				
	function will be based upon tax records and calculated in the calendar year in which the deficient or (exce	ess) amount was measured and recorded				
	for financial reporting purposes. See Attachment 1B - ADIT Amortization, Column F, Line 31 and Line 6					
	the current year amortization. The current year amortization of deficient and (excess) ADIT is recorded in	FERC Accounts 410.1 and 411.1.				
5	Other Flow-Through Items - In the past regulatory agencies required certain federal and state income tax					
	differences between the amount of Other Flow-Through Items - In the past regulatory agencies required					
	savings resulting from temporary differences between the amount of taxes computed for ratemaking purp					
	current federal income tax liability to be immediately "flowed through" rates for certain assets. The "flow-					
	deferred tax balances, based on the expectation and understanding that while tax savings would be imme					
	flow-through expense incurred when the temporary differences reverse would be recovered from ratepay					
	Through Items" represents the transmission portion of tax expense relating to the reversal of these temperatures the transmission portion of tax expense relating to the reversal of these temperatures are the reversal of these temperatures are the reversal of these temperatures are the reversal of these temperatures are the reversal of the reversal of these temperatures are the reversal of the re					
	Through balance as of September 30, 2018 will reverse beginning October 1, 2018 based on the prescri	bea perioa.				

Attachment 5a - Allocations of Costs to Affiliate

	Delmarva Power	Atlantic City	Pepco	Other	Total
Executive Management	2,038,206	1,938,277	3,587,812	4,488	7,568,783
Support Services	9,111,712	7,429,687	17,048,294	8,536,253	42,125,946
Financial Services	6,669,097	5,986,599	10,832,714	6,024	23,494,434
Human Resources	2,479,794	1,735,007	3,771,914	-	7,986,714
Legal Services	1,312,479	1,036,747	2,040,837	54,521	4,444,583
Customer Services	36,193,093	33,375,438	26,420,424	-	95,988,955
Information Technology	12,442,508	11,917,474	19,572,162	4,075	43,936,220
Government Affairs	3,386,931	4,107,303	5,416,256	54,859	12,965,349
Communication Services	1,677,040	1,561,418	2,867,997	2,998	6,109,452
Regulatory Services	7,510,383	6,654,154	10,057,484	2,003	24,224,025
Regulated Electric and Gas Operation Services	31,051,003	26,469,194	42,719,819	198,900	100,438,916
Supply Services	705,473	682,680	1,493,661	179	2,881,993
Total	\$ 114,577,718	\$ 102,893,978	\$ 145,829,374	\$ 8,864,300	\$ 372,165,370

	e of Respondent Service Company			Original	Re	submission Date (Mo, Da, Yr)	Year/Period of Repor
				Resubmission	_	11	Dec 31, 2020
⊢	Sohedule XVII - Analysis o						
1. 1	For services rendered to associate companies (Account	457), IIS	t all of the a	issociate comp	panle	6.	
1							
1							
-	Name of Associate Company	Acco	int 457.1	Account 457.	2	Account 457.3	Total Amount Billed
Line		Direct Co	sts Charged	Indirect Costs Chi	arged	Compensation For Use	:
No.						of Capital	
1	(e) Potomac Electric Company		(b) 36,530,869	(c) 109,19	. 200	(d) 104,14	(e) 5 145,829,374
2	Delmarva Power & Light Company	_	30,272,152	84.24	_	59.67	
3	Atlantic City Electric Company	_	22,549,593	80,28		56,58	
4	Exelon Business Services Company, LLC		200	8,425			8,429,626
5	Pepco Holdings LLC		106,980	2:	2,954	13	2 130,066
6	Commonwealth Edison Company		45,398	71	3,199		123,597
7	Constellation NewEnergy, Inc.			109	5,785		105,785
8	PECO Energy Company		11,157		1,764		42,921
9	Baltimore Gas and Electric Company			25	5,080		25,080
10	Aerolab Enterprises, LLC		7,225				7,225
11							
12		-					
14		-					
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40	Total		89,523,574	282,42	1,261	220,53	5 372,165,370
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Service Company Billing Analysis by Utility FERC Account YTD Dec 2020 Total PHI

Total PHI		44000	44500	47000		40004	*****			
FERC Accounts	FERC Account Name	11000 Powe r	11500 Atlantic City	17000 PEPCO	20001 BGE	10601 ComEd	10200 PECO	Regulated	Total	Inclusion in ATRR
	Constr Work In Progress	14,698,702	14,184,265	23,731,899	19,377	70,071	29,291			Not included
	Accumulated Provision for Depreciation	1,524,830	1,286,491	1,313,439	- 10,011	1,063	532	_		Not included
	Stores Expense Undistributed	623,420	605,496	1,352,975				-		Wage & Salary Factor
	Other Regulatory Assets	934,362	(72,922)	2,249,502				-		Not included
184	Clearing Accounts - Other	1,758,136	1,080,944	6,285,058				-	9,124,138	Not included
	Misc Deferred debits	-	-	40				-		Not included
	Other Deferred Credits	-	-	11,601				-		Not included
	Other Regulatory Liabilities	44,996	-	-				-		Not included
	Other Income -Below the Line	(10,801)	34,238	264,180				8,672,703		Not included
	Other Income Deductions - Below the Line	1,202,793	1,122,149	3,118,186				-		Not included
	Interest-Debt to Associated Companies	111	106	195				-		Not included Not included
	Other Interest Expense	52,243 988	49,209 0	90,283				-		Not included Not included
	System cont & load dispatch Other expenses	841,268	558,229	(0) 1,153,976						Not included
	Operation Supervision & Engineering	1,514,774	362,577	328,076				_		100% included
	Load Dispatching - Reliability	117	502,511	(9)				_		100% included
	Load Dispatch - Monitor & Operate Transmission Sy:		18,498	10.112				_		100% included
	Load Dispatch - Transmission Service & Scheduling		56	(0)				_		100% included
	Reliability, Planning and Standards	16,185	5,898	-				_		100% included
	Generation Interconnection Studies			101,615				-		100% included
562	Station expenses	-	-	178				-	178	100% included
564	Underground Line Expenses - Transmission	-	-	(0)				-		100% included
	Miscellaneous transmission expenses	1,175,365	1,283,738	2,288,855				-		100% included
	Rents	-	-	575				-		100% included
	Maintenance Supervision & Engineering	232	-					-		100% included
	Maint of structures	7,046	1,595	13,456				-		100% included
	Maintenance of Computer Software	-	-	6,099				-		100% included
	Maintenance of station equipment	179,395	177,593	152,596				-		100% included
	Maintenance of overhead lines	453,587 1,094	394,795 633	239,433 14,412				-		100% included 100% included
	Maintenance of underground lines Maintenance of miscellaneous transmission plant	7,484	3,579	6,244						100% included
	Operation Supervision & Engineering	322.848	197.482	58,913						Not included
	Load dispatching	64,564	13,211	30,353				_		Not included
	Station expenses	(268)	0	46,508				_		Not included
	Overhead line expenses	1,751	7,023	40,098	_	_	584	_		Not included
	Underground line expenses	1,829	(23,531)	21,738	_	_	292	_		Not included
	Street lighting	87	-	· -				-	87	Not included
586	Meter expenses	920,375	292,568	16,233				-	1,229,176	Not included
	Customer installations expenses	367,555	157,569	378,872				-		Not included
	Miscellaneous distribution expenses	2,275,999	1,168,406	2,156,528	-	-	7,264	-		Not included
	Rents	219	1	14,044				-		Not included
	Maintenance Supervision & Engineering	83,596		119,373				-		Not included
	Maintain structures	60	280	2,175				-		Not included
	Maintain equipment	159,127	141,177	575,250		00.054	4.000	-		Not included
	Maintain overhead lines	1,262,118	1,423,710 3,409	1,267,022	=	29,851	4,960	-		Not included Not included
	Maintain underground line Maintain line transformers	2,863 381	692	37,387 43,643						Not included
	Maintain street lighting & signal systems	1,427	854	6,814						Not included
	Maintain meters	362,021	3	2,446				_		Not included
	Maintain distribution plant	19.774	21.032	15,414				_		Not included
	Other gas supply expenses	258,121						_		Not included
	Meter & house regulator expense	729,545	_	_				-		Not included
	Maintenance of mains	(7)	-	-				-		Not included
888	Maintenance of compressor station equipment	26	-	-				-	26	Not included
	Maintenance of services	2	-	-				-	2	Not included
	Maintenance of meters & house regulators	353,069	-	-				-		Not included
	Uncollectable Accounts	101,361	306,961	-				-		Not included
	Customer records and collection expenses	38,346,625	37,969,134	28,881,518				-	105,197,277	
	Supervision - Customer Svc & Information	4 === 4 ==	74,772					-		Not included
	Customer assistance expenses	1,706,123	430,971	1,428,538				-		Not included
	Informational & instructional advertising	4,117	3,902	7,002	F 700	20.010		-		Not included
	Outside services employed	40,081,189 19,422	37,957,123	64,371,488	5,703	22,612	-	-		Wage & Salary Factor
	Property insurance	19,422 377	18,281 352	33,527 643				-		Net Plant Factor
	Injuries & damages Regulatory commission expenses	1,341,663	352 856,389	2,110,887				_		Wage & Salary Factor Direct transmission Only
	General ad expenses	304,315	287,329	529,169						Direct transmission Only
	Miscellaneous general expenses	441,469	487,661	900,804				_		Wage & Salary Factor
	Maintenance of general plant	7	,501	12				-		Wage & Salary Factor
	= .	114,577,718	102,893,978	145,829,374	25,080	123,597	42,921	8,672,703	372,165,370	
		.,								

^{*} Primarily represents vehicle and facility cost that are charged to the utilities and included within the clearing account. The cost in the utility clearing accounts get distributed to various FERC accounts during the utility overhead allocation process.

Attachment 6 - Estimate and Reconciliation Worksheet

Step	Month	Year	Action														
Exec S	Summary	,															
1	April		TO populates the f	formula with Year 1 data fro	om FERC Form 1 data for Ye	ear 1 (e.g., 2004)											
2	April	Year 2			CWIP for Year 2 weighted b		ed to be in service in Ye	ear 2 (e.g., 2005)									
3	April	Year 2		Cap Adds to plant in servi													
4	May	Year 2		p 3 on PJM web site													
5	June	Year 2	Results of Step 3 (go into effect for the Rate Y	o effect for the Rate Year 1 (e.g., June 1, 2005 - May 31, 2006)												
6	April	Year 3	TO nonulates the f	formula with Voar 2 data fr	om FERC Form 1 for Year 2	(e.g. 2005)											
7	April	Year 3			by removing from Year 2 da		olaced in service in Yea	r 2 and adding weight	ed average in Year 2 actu	al Can Adds and CWIF	P in Reconciliation						
				le any Reconciliation amou		года тар											
8	April	Year 3	. ,	,	ear 3 weighted based on Mor	ths expected to be in se	ervice in Year 3 (e.g., 2	006)									
9	April	Year 3	Reconciliation - TO	adds the difference between	een the Reconciliation in Ste	p 7 and the forecast in L	ine 5 with interest to th	e result of Step 7 (this	difference is also added t	o Step 8 in the subsec	quent year)						
10	May	Year 3	Post results of Ste	p 9 on PJM web site													
11	June	Year 3	Results of Step 9	go into effect for the Rate Y	Year 2 (e.g., June 1, 2006 - N	May 31, 2007)											
1	April	Year 2			om FERC Form 1 data for Ye												
2	April	Year 2		Rev Req based on Year ransmission Cap Adds and	1 data CWIP for Year 2 weighted b				1 or 43a of Appendix A)								
2	April	Year 2							(F) Other Plant In Service Amount (A x E)	(G) her Plant In Serv Amount (B x E)	(H) MAPP CWIP Amount (C x E)	(I) MAPP In Service Amount (D x E)	(J) Other Plant In Service (F / 12)	(K) Other Plant In Service (G / 12)	(L) MAPP CWIP (H / 12)	(M) MAPP In Service (I / 12)	
2	April	Year 2		ansmission Cap Adds and (A) Monthly Additions	CWIP for Year 2 weighted b (B) Monthly Additions	ased on Months expecte (C) Monthly Additions	ed to be in service in Yo (D) Monthly Additions	ear 2 (e.g., 2005)	(F) Other Plant In Service	her Plant In Serv	MAPP CWIP	MAPP In Service	Other Plant In Service (Other Plant In Service	MAPP CWIP	MAPP In Service	
2	April	Year 2	TO estimates all tr	ansmission Cap Adds and (A) Monthly Additions	CWIP for Year 2 weighted b (B) Monthly Additions	ased on Months expecte (C) Monthly Additions	ed to be in service in Yo (D) Monthly Additions	ear 2 (e.g., 2005) (E) Weighting	(F) Other Plant In Service	her Plant In Serv	MAPP CWIP	MAPP In Service	Other Plant In Service (Other Plant In Service	MAPP CWIP	MAPP In Service	
2	April	Year 2	TO estimates all tr	ansmission Cap Adds and (A) Monthly Additions	CWIP for Year 2 weighted b (B) Monthly Additions	ased on Months expecte (C) Monthly Additions	ed to be in service in Yo (D) Monthly Additions	ear 2 (e.g., 2005) (E) Weighting 11.5	(F) Other Plant In Service	her Plant In Serv	MAPP CWIP	MAPP In Service	Other Plant In Service (Other Plant In Service	MAPP CWIP	MAPP In Service	
2	April	Year 2	TO estimates all transfer of the state of th	ansmission Cap Adds and (A) Monthly Additions	CWIP for Year 2 weighted b (B) Monthly Additions	ased on Months expecte (C) Monthly Additions	ed to be in service in Yo (D) Monthly Additions	(E) Weighting 11.5 10.5	(F) Other Plant In Service	her Plant In Serv	MAPP CWIP	MAPP In Service	Other Plant In Service (Other Plant In Service	MAPP CWIP	MAPP In Service	
2	April	Year 2	TO estimates all transfer of the state of th	ansmission Cap Adds and (A) Monthly Additions	CWIP for Year 2 weighted b (B) Monthly Additions	ased on Months expecte (C) Monthly Additions	ed to be in service in Yo (D) Monthly Additions	(E) Weighting 11.5 10.5 9.5 8.5 7.5	(F) Other Plant In Service	her Plant In Serv	MAPP CWIP	MAPP In Service	Other Plant In Service (Other Plant In Service	MAPP CWIP	MAPP In Service	
2	April	Year 2	TO estimates all transfer of the state of th	ansmission Cap Adds and (A) Monthly Additions	CWIP for Year 2 weighted b (B) Monthly Additions	ased on Months expecte (C) Monthly Additions	ed to be in service in Yo (D) Monthly Additions	Weighting 11.5 9.5 8.5 7.5 6.5	(F) Other Plant In Service	her Plant In Serv	MAPP CWIP	MAPP In Service	Other Plant In Service (Other Plant In Service	MAPP CWIP	MAPP In Service	
2	April	Year 2	TO estimates all tr Jan Feb Mar Apr May	ansmission Cap Adds and (A) Monthly Additions	CWIP for Year 2 weighted b (B) Monthly Additions	ased on Months expecte (C) Monthly Additions	ed to be in service in Yo (D) Monthly Additions	(E) Weighting 11.5 10.5 9.5 8.5 7.5 6.5 5.5	(F) Other Plant In Service	her Plant In Serv	MAPP CWIP	MAPP In Service	Other Plant In Service (Other Plant In Service	MAPP CWIP	MAPP In Service	
2	April	Year 2	TO estimates all tr Jan Feb Mar Apr May Jun	ansmission Cap Adds and (A) Monthly Additions	CWIP for Year 2 weighted b (B) Monthly Additions	ased on Months expecte (C) Monthly Additions	ed to be in service in Yo (D) Monthly Additions	(E) Weighting 11.5 10.5 9.5 8.5 7.5 6.5 4.5	(F) Other Plant In Service	her Plant In Serv	MAPP CWIP	MAPP In Service	Other Plant In Service (Other Plant In Service	MAPP CWIP	MAPP In Service	
2	April	Year 2	Jan Feb Mar Apr May Jun Jul Aug Sep	ansmission Cap Adds and (A) Monthly Additions	CWIP for Year 2 weighted b (B) Monthly Additions	ased on Months expecte (C) Monthly Additions	ed to be in service in Yo (D) Monthly Additions	(E) Weighting 11.5 9.5 8.5 7.5 6.5 5.5 4.5 3.5	(F) Other Plant In Service	her Plant In Serv	MAPP CWIP	MAPP In Service	Other Plant In Service (Other Plant In Service	MAPP CWIP	MAPP In Service	
2	April	Year 2	Jan Feb Mar Apr May Jun Jul Aug Sep Oct	ansmission Cap Adds and (A) Monthly Additions	CWIP for Year 2 weighted b (B) Monthly Additions	ased on Months expecte (C) Monthly Additions	ed to be in service in Yo (D) Monthly Additions	Weighting 11.5 10.5 9.5 8.5 7.5 6.5 5.5 4.5 3.5 2.5	(F) Other Plant In Service	her Plant In Serv	MAPP CWIP	MAPP In Service	Other Plant In Service (Other Plant In Service	MAPP CWIP	MAPP In Service	
2	April	Year 2	Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov	ansmission Cap Adds and (A) Monthly Additions	CWIP for Year 2 weighted b (B) Monthly Additions	ased on Months expecte (C) Monthly Additions	ed to be in service in Yo (D) Monthly Additions	(E) Weighting 11.5 10.5 9.5 8.5 7.5 6.5 5.5 4.5 3.5 2.5 1.5	(F) Other Plant In Service	her Plant In Serv	MAPP CWIP	MAPP In Service	Other Plant In Service (Other Plant In Service	MAPP CWIP	MAPP In Service	
2	April	Year 2	Jan Feb Mar Apr May Jul Aug Sep Oct Nov Dec	ansmission Cap Adds and (A) Monthly Additions	CWIP for Year 2 weighted b (B) Monthly Additions	ased on Months expecte (C) Monthly Additions	ed to be in service in Yo (D) Monthly Additions MAPP In Service	Weighting 11.5 10.5 9.5 8.5 7.5 6.5 5.5 4.5 3.5 2.5	(F) Other Plant In Service	her Plant In Serv	MAPP CWIP	MAPP In Service	Other Plant In Service (Other Plant In Service	MAPP CWIP	MAPP In Service	
2	April	Year 2	Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec Total	ansmission Cap Adds and (A) Monthly Additions Other Plant In Service	CWIP for Year 2 weighted b (B) Monthly Additions	(C) Monthly Additions MAPP CWIP	ed to be in service in Yo (D) Monthly Additions	(E) Weighting 11.5 10.5 9.5 8.5 7.5 6.5 5.5 4.5 3.5 2.5 1.5	(F) Other Plant In Service	her Plant In Serv	MAPP CWIP	MAPP In Service	Other Plant In Service (Other Plant In Service	MAPP CWIP	MAPP In Service	

Input to Line 21 of Appendix A Input to Line 43a of Appendix A Month In Service or Month for CWIP

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2	Anril	Voor 2	TO adds weighted Can Adds to plant in service in Formula	

\$ - Input to Formula Line 21

4 May Year 2 Post results of Step 3 on PJM web site

Must run Appendix A to get this number (with inputs on lines 21 and 43a of Attachment A)

5 June Year 2 Results of Step 3 go into effect for the Rate Year 1 (e.g., June 1, 2005 - May 31, 2006)

6 April Year 3 TO populates the formula with Year 2 data from FERC Form 1 for Year 2 (e.g., 2005)

159,527,055 Rev Req based on Prior Year data Must run Appendix A to get this number (without inputs in lines 20, 21 or 43a of Appendix A)

7 April Year 3 Reconciliation - TO calculates Reconciliation by removing from Year 2 data - the total Cap Adds placed in service in Year 2 and adding weighted average in Year 2 actual Cap Adds and CWIP in Reconciliation (adjusted to include any Reconciliation amount from prior year)

Remove all Cap Adds placed in service in Year 2

For Reconciliation only - remove actual New Transmission Plant Additions for Year 2

\$ 153,615,737 Input to Formula Line 20

Add weighted Cap Adds actually placed in service in Year 2

	(A) Monthly Additions	(B) Monthly Additions	(C) Monthly Additions	(D) Monthly Additions	(E)	(F) Other Plant In Service	(G) her Plant In Serv	(H) MAPP CWIP	(I) MAPP In Service	(J) Other Plant In Service	(K) Other Plant In Service	(L) MAPP CWIP	(M) MAPP In Service
	Other Plant In Service	Other Plant In Service	MAPP CWIP	MAPP In Service	Weighting	Amount (A x E)	Amount (B x E)	Amount (C x E)	Amount (D x E)	(F / 12)	(G / 12)	(H / 12)	(I / 12)
Jan	(748,665)				11.5	(8,609,653	3) -	=	-	(717,471)	-	-	-
Feb	20,992,158				10.5	220,417,65	-	=	-	18,368,138	-	-	-
Mar	30,590,069				9.5	290,605,652		=	-	24,217,138	-	-	-
Apr	12,395,370				8.5	105,360,646	-	=	-	8,780,054	-	-	-
May	18,474,905				7.5	138,561,785	-	=	-	11,546,815	-	-	-
Jun	3,349,702				6.5	21,773,066	-	-	-	1,814,422	=	-	-
Jul	3,130,575				5.5	17,218,160	-	-	-	1,434,847	-	-	-
Aug	470,489				4.5	2,117,199	-	-	-	176,433	-	-	-
Sep	5,977,839				3.5	20,922,437	-	-	-	1,743,536	=	-	-
Oct	10,336,786				2.5	25,841,964	-	=	-	2,153,497	-	-	-
Nov	43,241,632				1.5	64,862,448	-	-	-	5,405,204	=	-	-
Dec	5,404,880				0.5	2,702,440	-	-	-	225,203	-	-	-
Total	153,615,737	-	-	-		901,773,79	-	-	-	75,147,816	-	-	-
New Transmission	Plant Additions and CWII	(weighted by months in se	rvice)							75,147,816	-	-	-
		Input to Line 21 of Appendix A							dix A	75,147,816	-		-
	Input to Line 43a of Appendix A												

Month In Service or Month for CWIP

6.13

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75,147,816

153,208,389 Result of Formula for Reconciliation

Must run Appendix A with cap adds in line 21 & line 20

(Year 2 data with total of Year 2 Cap Adds removed and monthly weighted average of Year 2 actual Cap Adds added in)

8 April Year 3 TO estimates Cap Adds and CWIP during Year 3 weighted based on Months expected to be in service in Year 3 (e.g., 2006)

	(A) Monthly Additions Other Plant In Service	(B) Monthly Additions Other Plant In Service	(C) Monthly Additions MAPP CWIP	(D) Monthly Additions MAPP In Service	(E) Weighting	(F) Other Plant In Service Amount (A x E)	(G) her Plant In Serv Amount (B x E)	(H) MAPP CWIP Amount (C x E)	(I) MAPP In Service Amount (D x E)	(J) Other Plant In Service (F / 12)	(K) Other Plant In Service (G / 12)	(L) MAPP CWIP (H / 12)	(M) MAPP In Service (I / 12)
Jan					11.5	-	-	-	-	-			-
Feb					10.5	-	-	-	-	-	-	-	-
Mar	-				9.5	-	-	-	-	-	-	-	-
Apr	-				8.5	-	-	-	-	-	-	-	-
May	-				7.5	-	-	-	-	-	-	-	-
Jun	-				6.5	-	-	-	-	-	-	-	-
Jul	-				5.5	-	-	-	-	=	-	-	-
Aug	-				4.5	-	-	-	-	-	-	-	-
Sep					3.5	-	-	-	-	-	-	-	-
Oct					2.5	-	-	-	-	-	-	-	-
Nov					1.5	-	-	-	-	-	-	-	-
Dec					0.5	-	-	-	-	=	-	-	-
Total	-	-	-	-		-	-	-	-	-	-	-	-
New Transmission	Plant Additions and CWII	(weighted by months in ser	rvice)							-	-	-	-
							li	Input to Line 21 of Appen nput to Line 43a of Appen Month In Service or Month	ndix A	#DIV/0!	#DIV/0!	- #DIV/0!	#DIV/0!

9 April Year 3 Reconciliation - TO adds the difference between the Reconciliation in Step 7 and the forecast in Line 5 with interest to the result of Step 7 (this difference is also added to Step 8 in the subsequent year)

	ount of Refunds or Surcharsuant to 35.19a for Marc	144,221,403	=	8,986,986			
Interest rate pu							
	remont to 2E 10a for Marc	arges					
Month	al Sualit to 55.19a foi ivial c	th c 0.2800%	updated				
	Yr	1/12 of Step 9	Interest rate for		Interest	Surcharge (Refund) Owed	
			March of the Current Yr	Months			
Jun	Year 1	748,916	0.2800%	11.5	24,115	773,031	
Jul	Year 1	748,916	0.2800%	10.5	22,018	770,934	
Aug	Year 1	748,916	0.2800%	9.5	19,921	768,837	
Sep	Year 1	748,916	0.2800%	8.5	17,824	766,740	
Oct	Year 1	748,916	0.2800%	7.5	15,727	764,643	
Nov	Year 1	748,916	0.2800%	6.5	13,630	762,546	
Dec	Year 1	748,916	0.2800%	5.5	11,533	760,449	
Jan	Year 2	748,916	0.2800%	4.5	9,436	758,352	
Feb	Year 2	748,916	0.2800%	3.5	7,339	756,255	
Mar	Year 2	748,916	0.2800%	2.5	5,242	754,158	
Apr	Year 2	748,916	0.2800%	1.5	3,145	752,061	
May	Year 2	748,916	0.2800%	0.5	1,048	749,964	
Total		8,986,986				9,137,967	
				Amortization over Rate Year			
		Balance	Interest rate from above		Balance		
Jun	Year 2	9,137,967	0.2800%	775,428	8,388,126		
Jul	Year 2	8,388,126	0.2800%	775,428	7,636,185		
Aug	Year 2	7,636,185	0.2800%	775,428	6,882,139		
Sep	Year 2	6,882,139	0.2800%	775,428	6,125,982		
Oct	Year 2	6,125,982	0.2800%	775,428	5,367,707		
Nov	Year 2	5,367,707	0.2800%	775,428	4,607,309		
Dec	Year 2	4,607,309	0.2800%	775,428	3,844,782		
Jan	Year 3	3,844,782	0.2800%	775,428	3,080,119		
Feb	Year 3	3,080,119	0.2800%	775,428	2,313,316		
Mar	Year 3	2,313,316	0.2800%	775,428	1,544,366		
Apr	Year 3	1,544,366	0.2800%	775,428	773,262		
May	Year 3	773,262	0.2800%	775,428	(0)		
Total with inter	est			9,305,131			
The difference	between the Reconciliation	on in Step 7 and the forecast in P	Prior Year with interest	9,305,131			Day
	Dotation and Nocoricinatio	arm stop / and the forecast in r	Total true-up amount	9,305,131		Full Year	365

Jun-Aug True up amount

Rev Req based on Year 2 data with estimated Cap Adds and CWIP for Year 3 (Step 8) Revenue Requirement for Year 3

10 May Year 3 ilts of Step 9 on PJM web site

11 June Year 3 r the Rate Year 2 (e.g., June 1, 2006 - May 31, 2007)

Attachment 7 - Transmission Enhancement Charge Worksheet

63

1	New Plant Carryin	g Charge									
2	Fixed Charge Ra		CIAC								
3		Formula Line									
4	A	160	Net Plant Carryi						8.1554%		
5	В	167	Net Plant Carryi		00 Basis Poi	nt increase	in ROE without	Depreciation	8.6698%		
6	С		Line B less Line	А					0.5144%		
7	FCR if a CIAC										
8	D	161	Net Plant Carryi	ng Charge witho	ut Depreciati	on, Return,	nor Income Ta	xes	2.5088%		
9 10	The FCR resultin Therefore actual					data for su	ıbsequent yea	rs			
11	The ROE is 10.5%	6 which include	s a base ROE o			er in Docke	t No. EL13-48		point RTO membership		
	Details			B0265 Mickel	ton			B0276 Mo	nroe		
"Yes" if a project under PJM											
OATT Schedule 12, otherwise 12 "No"	Cabadula 10	()/ N-\	\/				\/				
13 Useful life of project	Schedule 12 Life	(Yes or No)	Yes 35				Yes 35				
"Yes" if the customer has paid a	Life		30				33				
lump sum payment in the											
amount of the investment on line											
14 18, Otherwise "No"	CIAC	(Yes or No)	No				No				
15 Input the allowed ROE Incentive							_				
From line 4 above if "No" on line	Increased ROE (Basis	Points)	150				0				
14 and From line 8 above if											
16 "Yes" on line 14	Base FCR		8.1554%		0.772%		8.1554%				
Line 6 times line 15 divided by	54551 511		0.100170		0.77270		0.100170				
17 100 basis points	FCR for This Project		8.9270%				8.1554%				
Columns A, B or C from	-										
18 Attachment 6	Investment		4,854,660	may be weighted averag	ge of small projects		7,878,071				
19 Line 18 divided by line 13	Annual Depreciation E	хр	138,705				225,088				
From Columns H, I or J from											
20 Attachment 6	Month In Service or Mon	th for CWIP	6.00				6.00				
		Invest Yr	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	
45	Base FCR	2020	3,398,262	138,705	3,259,557	417,623	5,514,650	225,088	5,289,562	677,713	
46	W Increased ROE	2020	3,398,262	138,705	3,259,557	443,088	5,514,650	225,088	5,289,562	677,713	
47	Base FCR	2021	3,259,557	138,705	3,120,853	393,222	5,289,562	225,088	5,064,474	638,115	
48	W Increased ROE	2021	3,259,557	138,705	3,120,853	417,302	5,289,562	225,088	5,064,474	638,115	
49	Base FCR	2022	3,120,853	138,705	2,982,148	381,910	5,064,474	225,088	4,839,386	619,758	
50	W Increased ROE	2022	3,120,853	138,705	2,982,148	404,920	5,064,474	225,088	4,839,386	619,758	
51	Base FCR	2023	2,982,148	138,705	2,843,444	370,598	4,839,386	225,088	4,614,299	601,401	
52	W Increased ROE	2023	2,982,148	138,705	2,843,444	392,538	4,839,386	225,088	4,614,299	601,401	
53	Base FCR	2024	2,843,444	138,705	2,704,739	359,286	4,614,299	225,088	4,389,211	583,044	
54 55	W Increased ROE Base FCR	2024 2025	2,843,444 2,704,739	138,705 138,705	2,704,739 2,566,035	380,156 347,974	4,614,299 4,389,211	225,088 225,088	4,389,211 4,164,123	583,044 564,688	
56	W Increased ROE	2025	2,704,739	138,705	2,566,035	367,774	4,389,211	225,088	4,164,123	564,688	
57	Base FCR	2026	2,566,035	138,705	2,427,330	336,662	4,364,211	225,088	3,939,035	546,331	
58	W Increased ROE	2026	2,566,035	138,705	2,427,330	355,392	4,164,123	225,088	3.939.035	546,331	
59	Base FCR	2027	2,427,330	138,705	2,288,625	325,351	3,939,035	225,088	3,713,948	527,974	
60	W Increased ROE	2027	, , , , , , , , , , , , , , , , , , , ,	138,705	(138,705)	126,322	3,939,035	225,088	3,713,948	527,974	
61					, ,						
62											

adder as authorized by FERC; provided, that the projects identified in Docket Nos. FR08-686 and FR08-1423 have been awarded an additional 150 basis point adder and, thus, their ROE is 12.0%.

auuei as autii	B0211 Unio	• •	t the projects	sidentified in Docket Nos. ER08-686 and ER08-1423 have be B0210 Orchard-500kV				B0210 Orchard-B		basis point	adder and,	B0277 Cumberland Sub:2nd Xfmr				
	DOZ 11 GIIIO	11-0013011			DOZ TO OTCH	ai a-sookv		DOZ TO OTCHARA D	CIOW JOOKY			<u> </u>	ozii cumbenana s	Jub.zna Anni		
Yes				Yes				Yes				No				
35				35				35				35				
No				No				No				No				
0				450				450				450				
0				150				150				150				
8.1554%				8.1554%				8.1554%				8.1554%				
0.133470				0.133470				0.133470				0.133470				
8.1554%				8.9270%				8.9270%				8.9270%				
31133111																
13,722,120				26,046,638				18,572,212				6,759,777				
392,061				744,190				530,635				193,136				
9.00				7.00				7				2				
Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	
9,311,439	392,061	8,919,378	1,155,287	17,550,473	744,190	16,806,283	2,182,295	12,514,133	530,635	11,983,499	1,556,057	4,860,602	193,136	4,667,465	592,529	
9,311,439	392,061	8,919,378	1,155,287	17,550,473	744,190	16,806,283	2,313,589	12,514,133	530,635	11,983,499	1,649,674	4,860,602	193,136	4,667,465	628,992	
8,919,378	392,061	8,527,317	1,087,495	16,806,283	744,190	16,062,093	2,054,113	11,983,499	530,635	11,452,864	1,464,659	4,667,465	193,136	4,474,329	558,035	
8,919,378	392,061	8,527,317	1,087,495	16,806,283	744,190	16,062,093	2,178,048	11,983,499	530,635	11,452,864	1,553,028	4,667,465	193,136	4,474,329	592,558	
8,527,317	392,061	8,135,257	1,055,521	16,062,093	744,190	15,317,904	1,993,422	11,452,864	530,635	10,922,229	1,421,383	4,474,329	193,136	4,281,192	542,284	
8,527,317 8,135,257	392,061	8,135,257	1,055,521	16,062,093	744,190	15,317,904 14,573,714	2,111,614 1,932,731	11,452,864 10,922,229	530,635 530,635	10,922,229 10,391,595	1,505,659 1,378,108	4,474,329	193,136	4,281,192	575,317	
8,135,257 8,135,257	392,061 392,061	7,743,196 7,743,196	1,023,547 1,023,547	15,317,904 15,317,904	744,190 744,190	14,573,714	2,045,181	10,922,229	530,635	10,391,595	1,378,108	4,281,192 4,281,192	193,136 193,136	4,088,056 4,088,056	526,533 558,076	
7,743,196	392,061	7,351,136	991,573	14,573,714	744,190	13,829,524	1,872,039	10,391,595	530,635	9,860,960	1,334,833	4,088,056	193,136	3,894,919	510,782	
7,743,196	392,061	7,351,136	991,573	14,573,714	744,190	13,829,524	1,978,747	10,391,595	530,635	9,860,960	1,410,920	4,088,056	193,136	3,894,919	540,835	
7,351,136	392,061	6,959,075	959,599	13,829,524	744,190	13,085,335	1,811,348	9,860,960	530,635	9,330,326	1,291,558	3,894,919	193,136	3,701,783	495,031	
7,351,136	392,061	6,959,075	959,599	13,829,524	744,190	13,085,335	1,912,314	9,860,960	530,635	9,330,326	1,363,550	3,894,919	193,136	3,701,783	523,594	
6,959,075	392,061	6,567,015	927,625	13,085,335	744,190	12,341,145	1,750,656	9,330,326	530,635	8,799,691	1,248,282	3,701,783	193,136	3,508,646	479,280	
6,959,075	392,061	6,567,015	927,625	13,085,335	744,190	12,341,145	1,845,880	9,330,326	530,635	8,799,691	1,316,180	3,701,783	193,136	3,508,646	506,352	
6,567,015	392,061	6,174,954	895,651	12,341,145	744,190	11,596,955	1,689,965	8,799,691	530,635	8,269,056	1,205,007	3,508,646	193,136	3,315,510	463,529	
6,567,015	392,061	6,174,954	895,651	12,341,145	744,190	11,596,955	1,779,447	8,799,691	530,635	8,269,056	1,268,811	3,508,646	193,136	3,315,510	489,111	

	B1398.5 Rec	conductor Micklet	on - Depford - 23	0 Kv line	B1398.	3.1 Mickleton Dep	tford 230kv terr	minal	B1600 Upgrade Mill T2 138/69 kV Transformer						
			·			·									
	Yes				Yes				Yes						
	35				35				35						
	No				No				No						
	0				0				0						
	8.1554%				8.1554%				8.1554%						
	8.1554%				8.1554%				8.1554%						
	4,045,398				13,176,210				14,841,978						
	115,583				376,463				424,057						
	5				5				6						
L															
	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue			
	3,595,988	115,583	3,480,405	413,399	11,075,466	376,463	10,699,003	1,291,971	13,375,221	424,057	12,951,164	1,532,281			
	3,595,988	115,583	3,480,405	413,399	11,075,466	376,463	10,699,003	1,291,971	13,375,221	424,057	12,951,164	1,532,281			
	3,480,405	115,583	3,364,823	389,997	10,699,003	376,463	10,322,539	1,218,305	12,951,164	424,057	12,527,107	1,445,689			
	3,480,405	115,583	3,364,823	389,997	10,699,003	376,463	10,322,539	1,218,305	12,951,164	424,057	12,527,107	1,445,689			
	3,364,823	115,583	3,249,240	380,570	10,322,539	376,463	9,946,076	1,187,603	12,527,107	424,057	12,103,051	1,411,106			
	3,364,823	115,583	3,249,240	380,570	10,322,539	376,463	9,946,076	1,187,603	12,527,107	424,057	12,103,051	1,411,106			
	3,249,240	115,583	3,133,657	371,144	9,946,076	376,463	9,569,613	1,156,901	12,103,051	424,057	11,678,994	1,376,522			
	3,249,240	115,583	3,133,657 3,018,074	371,144 361,718	9,946,076 9,569,613	376,463	9,569,613 9,193,150	1,156,901 1,126,199	12,103,051 11,678,994	424,057	11,678,994 11,254,938	1,376,522 1,341,939			
	3,133,657	115,583 115,583	3,018,074		9,569,613	376,463			11,678,994	424,057					
	3,133,657	115,583		361,718	9,569,613	376,463	9,193,150	1,126,199	11,678,994	424,057	11,254,938 10,830,881	1,341,939 1,307,355			
	3,018,074 3,018,074	115,583	2,902,491 2,902,491	352,292 352,292	9,193,150	376,463 376,463	8,816,687 8,816,687	1,095,497 1,095,497	11,254,938	424,057 424,057	10,830,881	1,307,355			
	3,018,074 2,902,491	115,583	2,786,909	352,292 342,866	9,193,150 8,816,687	376,463 376,463	8,816,687	1,095,497	10,830,881	424,057 424,057	10,830,881	1,307,355			
	2,902,491	115,583	2,786,909	342,866	8,816,687	376,463	8,440,224	1,064,795	10,830,881	424,057 424,057	10,406,825	1,272,772			
	2,786,909	115,583	2,786,909	333,439	8,440,224	376,463 376,463	8,440,224	1,064,795	10,830,881	424,057 424,057	9,982,768	1,272,772			
	2,786,909	115,583	2,671,326	333,439	8,440,224	376,463	8,063,761	1,034,093	10,406,825	424,057	9,982,768	1,238,189			
ı	2,700,709														
	••	••••		••••		••••					••••	••••			
<u></u>															

b0210.1 Or	chard-Cumberland	- Install second 23	30kV line		b0212 Corson upgrade 138kV					1			
												ĺ	
Yes				Yes									
35				35									
No				No									
INO				INO									
0				0									
Ü				Ü									
8.1554%				8.1554%									
8.1554%				8.1554%									
40.000.5				70.005									
13,000,000				70,000									
371,429				2,000									
1				2									
1				3									
Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Tota		Incentive Charged	Revenue Credit	1	
11,514,286	371,429	11,142,857	1,324,917	46,500	2,000	44,500	5,808	\$ 11,149		incentive ondiged	\$ 11,149,881		
11,514,286	371,429	11,142,857	1,324,917	46,500	2,000	44,500	5,808	\$ 11,436		\$ 11,436,720		\$	286,839
11,142,857	371,429	10,771,429	1,249,879	44,500	2,000	42,500	5,466	\$ 10,504	,974		\$ 10,504,974		
11,142,857	371,429	10,771,429	1,249,879	44,500	2,000	42,500	5,466	\$ 10,775		\$ 10,775,883		\$	270,909
10,771,429	371,429	10,400,000	1,219,587	42,500	2,000	40,500	5,303	\$ 10,218			\$ 10,218,447		
10,771,429	371,429	10,400,000	1,219,587	42,500	2,000	40,500	5,303	\$ 10,476		\$ 10,476,959		\$	258,512
10,400,000	371,429	10,028,571	1,189,296	40,500	2,000	38,500	5,140	\$ 9,93		h 40.470.00/	\$ 9,931,921		040445
10,400,000	371,429	10,028,571 9,657,143	1,189,296	40,500	2,000	38,500	5,140 4,977	\$ 10,178 \$ 9,649		\$ 10,178,036	\$ 9.645.395		246,115
10,028,571 10,028,571	371,429 371,429	9,657,143 9,657,143	1,159,005 1,159,005	38,500 38,500	2,000 2,000	36,500 36,500	4,977 4,977	\$ 9,643 \$ 9,879		\$ 9,879,112	\$ 9,645,395		233,718
9,657,143	371,429 371,429	9,057,143	1,159,005	38,500 36,500	2,000	34,500	4,977	\$ 9,878		φ 7,017,112	\$ 9,358,868		233,110
9,657,143	371,429	9,285,714	1,128,713	36,500	2,000	34,500	4,814	\$ 9,580		\$ 9,580,189	Ψ 7,330,000		221,321
9,285,714	371,429	8,914,286	1,098,422	34,500	2,000	32,500	4,650	\$ 9,072		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	\$ 9,072,342		1,021
9,285,714	371,429	8,914,286	1,098,422	34,500	2,000	32,500	4,650	\$ 9,28		\$ 9,281,266	,		208,924
8,914,286	371,429	8,542,857	1,068,131	32,500	2,000	30,500	4,487	\$ 8,785	,815		\$ 8,785,815		.,-
8,914,286	371,429	8,542,857	1,068,131	32,500	2,000	30,500	4,487	\$ 8,765	,655	\$ 8,765,655			
											\$ -		
										\$ -		1	
				\$	210.199.609 \$	203,609,849							

Attachment 8 - Company Exhibit - Securitization Workpaper

Line #

Long Term Interest

101 Less LTD Interest on Securitization Bonds 1,781,557

Capitalization

112 Less LTD on Securitization Bonds 9,733,977

Calculation of the above Securitization Adjustments

Inputs from Atlantic City Electric Company 2020 FERC Form 1

Pages 256-257 "Long Term Debt (Account 221, 222, 223, and 224)"

Line 20 "Note Payable to ACE Transition Funding - variable"

LTD Interest on Securitization Bonds in column (i)

LTD on Securitization Bonds in column (h)