

**AEPTCo subsidiaries in PJM - Transmission Formula Rate Revenue Requirement**

Actual Costs through December 31, 2018  
True-up Included with rates effective January 1, 2020

**Revenue Requirements for Network and Point-to-Point Transmission Service**

Line No.			AEPTCo subsidiaries in PJM Annual Revenue Requirement	APPALACHIAN TRANSMISSION COMPANY Annual Revenue Requirement	INDIANA MICHIGAN TRANSMISSION COMPANY Annual Revenue Requirement	KENTUCKY TRANSMISSION COMPANY Annual Revenue Requirement	OHIO TRANSMISSION COMPANY Annual Revenue Requirement	WEST VIRGINIA TRANSMISSION COMPANY Annual Revenue Requirement
<b>A. Network Service</b>								
1	REVENUE REQUIREMENT (w/o incentives)	(TCOS Ln 1 )	\$663,191,811	\$800,159	\$180,844,016	\$9,773,684	\$379,397,851	\$92,376,100
2	LESS: REVENUE CREDITS	(TCOS Ln 2 )	\$5,948,825	\$0	\$0	\$0	\$5,544,447	\$404,377
3	CURRENT YEAR AEPTCo ANNUAL TRANSMISSION REVENUE REQUIREMENT (ATTR)	(TCOS Ln 3 )	\$657,242,987	\$800,159	\$180,844,016	\$9,773,684	\$373,853,404	\$91,971,723
4	LESS: REVENUE REQUIREMENTS INCLUDED IN LINE 1 FOR:							
5	RTEP UPGRADES ATTR (W/O INCENTIVES)	(TCOS Ln 5)	\$135,565,506	\$0	\$46,775,498	\$4,431,301	\$41,536,564	\$42,822,143
6	OTHER UPGRADES ATTR (W/O INCENTIVES)	(Worksheet k)	\$0	\$0	\$0	\$0	\$0	\$0
7	SUBTOTAL		\$135,565,506	\$0	\$46,775,498	\$4,431,301	\$41,536,564	\$42,822,143
8	EXISTING AEPTCo ZONAL ATTR (W/O INCENTIVES)	(Ln 3- Ln 7)	\$521,677,481	\$800,159	\$134,068,519	\$5,342,383	\$332,316,840	\$49,149,579
9	INCREMENTAL APPROVED INCENTIVE ATTR	(Worksheet k)	\$0	\$0	\$0	\$0	\$0	\$0
10	EXISTING AEPTCo ZONAL ATTR (W/ INCENTIVES)	(Ln 8 + Ln 9)	\$521,677,481	\$800,159	\$134,068,519	\$5,342,383	\$332,316,840	\$49,149,579
11	PRIOR YEAR TRUE-UP (INCLUDING INTEREST)	(Worksheet R)	\$0	\$0	\$0	\$0	\$0	\$0
11a	Facility Credits under PJM OATT Section 30.9	(TCOS Ln 3)	\$319,233				\$319,233	
12	<b>EXISTING AEPTCo ATTR FOR AEP ZONE OF PJM OATT</b>	<b>(Ln 10 + Ln 11 )</b>	<b>\$521,996,714</b>	<b>\$800,159</b>	<b>\$134,068,519</b>	<b>\$5,342,383</b>	<b>\$332,636,073</b>	<b>\$49,149,579</b>
<b>B. Point-to-Point Service</b>								
13	2018 AEP East Zone Network Service Peak Load (1 CP)		21,647.2	MW				
14	Annual Point-to-Point Rate in \$/MW - Year	(Ln 12 / Ln 13)	\$24,113.82					
15	Monthly Point-to-Point Rate in \$/MW - Month	(Ln 14 / 12)	\$2,009.49					
16	Weekly Point-to-Point Rate in \$/MW - Weekly	(Ln 14 / 52)	\$463.73					
17	Daily On-Peak Point-to-Point Rate in \$/MW - Day	(Ln 14 / 260)	\$92.75					
18	Daily Off-Peak Point-to-Point Rate in \$/MW - Day	(Ln 14 / 365)	\$66.07					
19	Hourly On-Peak Point-to-Point Rate in \$/MW - Hour	(Ln 14 / 4160)	\$5.80					
20	Hourly Off-Peak Point-to-Point Rate in \$/MW - Hour	(Ln 14 / 8760)	\$2.75					
<b>C. PJM Regional Service</b>								
21	RTEP UPGRADE ATTR W/O INCENTIVES	(Ln 7)	135,565,506	-	46,775,498	4,431,301	41,536,564	42,822,143
22	ADDITIONAL ATTR FOR FERC-APPROVED INCENTIVES ON RTEP	(Worksheet k)	-	-	-	-	-	-
23	TRUE-UP ADJUSTMENT INCLUDING INTEREST	(Worksheet R)	-	-	-	-	-	-
24	<b>RTEP ATTR FOR PJM COLLECTION UNDER SCHEDULE 12</b>		<b>\$ 135,565,506</b>	<b>-</b>	<b>46,775,498</b>	<b>4,431,301</b>	<b>41,536,564</b>	<b>42,822,143</b>

**AEPTCo subsidiaries in PJM - Transmission Formula Rate Revenue Requirement**

Actual Costs through December 31, 2018

True-up included with rates effective January 1, 2020

**Annual Revenue Requirement for Scheduling, System Control and Dispatch Services - Schedule 1A**

Line No.		AEPTCo subsidiaries in PJM Annual Revenue Requirement	APPALACHIAN TRANSMISSION COMPANY Annual Revenue Requirement	INDIANA MICHIGAN TRANSMISSION COMPANY Annual Revenue Requirement	KENTUCKY TRANSMISSION COMPANY Annual Revenue Requirement	OHIO TRANSMISSION COMPANY Annual Revenue Requirement	WEST VIRGINIA TRANSMISSION COMPANY Annual Revenue Requirement
<b>A. Schedule 1A ATRR</b>							
1	Total Load Dispatch & Scheduling (Account 561) (TCOS Line 15)	\$2,469,511	\$24,249	\$568,746	\$82,004	\$914,882	\$879,631
2	Less: Load Dispatch - Scheduling, System Control and Dispatch Services (321.88.b)	\$0	\$0	\$0	\$0	\$0	\$0
3	Less: Load Dispatch - Reliability, Planning & Standards Development Services (321.92.6)	\$0	\$0	\$0	\$0	\$0	\$0
4	Total 561 Internally Developed Costs (Ln 1 - Ln 2 - Ln 3)	\$2,469,511	\$24,249	\$568,746	\$82,004	\$914,882	\$879,631
5	Less: PTP Service Credit	\$0	\$0	\$0	\$0	\$0	\$0
6	EXISTING ZONAL ARR (Ln 4 - Ln 5)	\$0	\$0	\$0	\$0	\$0	\$0
7	BILLED HISTORICAL YEAR (2017) ACTUAL ARR	\$0					
8	BILLED PROJECTED (2017) ARR FROM PRIOR YEAR	\$0					
9	PRIOR YEAR TRUE-UP (Ln 7 - Ln 8)	\$0	\$0	\$0	\$0	\$0	\$0
10	INTEREST ON PRIOR YEAR TRUE UP	\$0	\$0	\$0	\$0	\$0	\$0
11	Net Schedule 1A Revenue Requirement for Zone	\$2,469,511	\$24,249	\$568,746	\$82,004	\$914,882	\$879,631
<b>B. Schedule 1A Rate Calculations</b>							
12	2018 AEP East Zone Annual MWh	132,718,311					
	Line 12 is provided from PJM records						
13	AEP Zone Rate for Schedule 1A Service. (Line 11 / Line 12)	\$0.0186					