

For the 12 months ended 12/31/2015

East Kentucky Power Cooperative, Inc.  
Transmission Formula Rate Revenue Requirement  
Utilizing EKPC 2015 Form FF1 Data (ver.FINAL AUDITED)  
For Rates Effective January 1, 2015

**Schedule 1A Rate Calculation**

Line No.	Source	Revenue Requirement
<b>A. Schedule 1A Annual Revenue Requirements</b>		
1	Total Load Dispatch & Scheduling (Account 561)	\$ 2,872,736
	Less allocated amount for steam production [(Line 6c/Line 6b) * Line 1]	\$ 50,736
	Total Load Dispatch & Scheduling (Account 561) excluding Steam	\$ 2,822,000
2	Revenue Credits for Schedule 1A	\$ -
3	Net Schedule 1A Revenue Requirement for Zone	\$ 2,822,000
4	Less: True Up Under/(Over) Recovery for 12 months ended 12/31/2015	\$ -
5	Schedule 1A Recovery Amount for 12 Months ended 2016	\$ 2,822,000
<b>B. Schedule 1A Rate Calculations</b>		
6	2015 Requirements Sales for Resale	12,489,945 MWh
6a	Plus Non-requirements Sales for Resale	27,200
6b	Subtotal	<u>12,517,145</u>
6c	Less Equivalent Steam	<u>221,068</u>
6d	Net MWh	<u>12,296,077 MWh</u>
7	Schedule 1A rate \$/MWh (Line 5 / Line 6)	(Line 3 / Line 6) \$0.2295 \$/MWh

Notes:

- (1) Revenue received pursuant to PJM Schedule 1A revenue allocation procedures for transmission service outside of EKPC's zone during the year used to calculate rates under Attachment H-24A
- (2) Amount from Attachment H-24A, Appendix C, line 13 for stated year.
- (3) Sourced from EKPC Form FF1, Ref Pg 401, adjusted for equivalent steam sold
- (4) FF1, Ref Page 401, Line 23
- (5) FF1, Ref Page 401, Line 24
- (6) FF1, Ref Page 401, Footnote