

For the 12 months ended 12/31/2017

East Kentucky Power Cooperative, Inc.
Transmission Formula Rate Revenue Requirement
Utilizing EKPC 2015 Form FF1 Data (ver. FINAL AUDITED)
For Rates Effective January 1, 2015

Schedule 1A Rate Calculation

| Line No. | Source | Revenue Requirement |
|---|---|-----------------------------------|
| A. Schedule 1A Annual Revenue Requirements | | |
| 1 | Total Load Dispatch & Scheduling (Account 561) | \$ 2,872,736 |
| | Less allocated amount for steam production [(Line 6c/Line 6b) * Line 1] | \$ 49,266 |
| | Total Load Dispatch & Scheduling (Account 561) excluding Steam | \$ 2,823,470 |
| 2 | Revenue Credits for Schedule 1A | \$ - |
| 3 | Net Schedule 1A Revenue Requirement for Zone | \$ 2,823,470 |
| 4 | Plus: True Up Under/(Over) Recovery for 12 months ended 2015 | \$ 473,831 |
| 5 | Schedule 1A Recovery Amount for 12 Months ended 2017 | \$ 3,297,301 |
| B. Schedule 1A Rate Calculations | | |
| 6 | 2015 Requirements Sales for Resale | 12,863,411 MWh |
| 6a | Plus Non-requirements Sales for Resale | 27,200 |
| 6b | Subtotal | <u>12,890,611</u> |
| 6c | Less Equivalent Steam | <u>221,068</u> |
| 6d | Net MWh | <u>12,669,543</u> MWh |
| 7 | Schedule 1A rate \$/MWh (Line 5 / Line 6) | (Line 3 / Line 6) \$0.2603 \$/MWh |

Notes:

- (1) Revenue received pursuant to PJM Schedule 1A revenue allocation procedures for transmission service outside of EKPC's zone during the year used to calculate rates under Attachment H-24A
- (2) Amount from Attachment H-24A, Appendix C, line 13 for stated year.
- (3) Sourced from EKPC Form FF1, Ref Pg 401, adjusted for equivalent steam sold
- (4) FF1, Ref Page 401, Line 23
- (5) FF1, Ref Page 401, Line 24
- (6) FF1, Ref Page 401, Footnote