

AMP Transmission LLC
Calculation of Transmission Revenue Requirements
ATSI Transmission Zone

Attachment H-32A

Cash-Flow Model

Year Ended 12/31/2024

Projected

Projected

ATSI-Area

Qualifying

Transmission

Line No.	Cost of Service Item	(Note A) Page, Line, Col.	Notes	Company Total	Allocator	(e) x (f) Allocated Amount
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	GROSS REVENUE REQUIREMENT (line 54)					\$ 16,359,761
2						
3						
4	REVENUE CREDITS	(Note C)		Total	Allocator	
5	Account No. 454	WP02		\$ -	TP 0.88479	\$ -
6	Account No. 456	WP02		\$ -	TP 0.88479	\$ -
7	Revenue Credits Specific to zone	WP02		\$ 74,799	D/A 1.00000	\$ 74,799
8	Reserved			\$ -	TP 0.88479	\$ -
9	Transmission Enhancement Credit	WP07		\$ -	TP 0.88479	\$ -
10	TOTAL REVENUE CREDITS (sum lines 5-9)					\$ 74,799
11						
12	TRUE-UP ADJUSTMENT WITH INTEREST (Protocols)	(Note D) WP05				\$ (17,115)
13						
14	Adjustments to Net Revenue Requirement (Note G)					\$ -
15	Interest on Adjustments (Note H)					\$ -
16	Total Adjustment (line 14 + line 15)					\$ -
17	NET REVENUE REQUIREMENTS					\$ 16,267,846.92
17a	DIVISOR					
17b	1 Coincident Peak (CP) (MW) - ATSI					11,963.0 MW
17c	Annual Network Rate (\$/MW/Yr) (Line 17 / Line 17b)					\$ 1,359.85 /MW/Yr
18						
19	O&M/A&G, DEBT SERVICE & OTHER TAXES					
20						
21	Transmission O&M allocable to zone	321.112.b and WP09	WP09	\$ 1,052,003	TP 88.479%	\$ 930,799
22	Transmission O&M Specific to zone (Note M)	ATSI	WP09	\$ 1,047,044	D/A 100.000%	\$ 1,047,044
23	Less: Account 565	321.96.b	Form 1	\$ -	TP 88.479%	\$ -
24	Less: Account 561.2 Load Dispatch - Monitor and Operate Tra	321.86.b	Form 1	\$ -	TP 88.479%	\$ -
25	A&G allocable to zone (Note M)	323.197.b and WP09	WP09	\$ 4,086,993	W&S 88.479%	\$ 3,616,121
26	A&G Specific to zone (Note M)		WP09	\$ -	D/A 100.000%	\$ -
27	Other Amortizations - ATSI (Note N)		WP03	\$ -	D/A 100.000%	\$ -
28	Other Amortizations - AEP Zone (Note N)		WP03	\$ -		
29	Other Amortizations - All zones		WP03	\$ -	D/A	
30	Amortization of Start-Up Costs to zone (Note N)		WP03	\$ -	D/A 100.000%	\$ -
31	TOTAL O&M (sum lines 21, 22, 25-30, less lines 23 and 24)			\$ 6,186,040		\$ 5,593,965
32						
33	DEBT SERVICE					
34	Debt Service (Note L)		WP06	\$ 7,544,054	TP 88.479%	\$ 6,674,887
35	Amortization of premium or discount (Note E)			\$ -	TP 88.479%	\$ -
36	TOTAL DEBT SERVICE (Sum lines 34 and 35)			\$ 7,544,054		\$ 6,674,887
37	Interest for Working Capital needs		WP06b	\$ 19,764	TP 88.479%	\$ 17,487
38						
39	TAXES OTHER THAN INCOME TAXES (Note F)					
40	LABOR RELATED					
41	Payroll	263.i	Form 1	\$ -	W&S 88.479%	\$ -
42	Highway and vehicle	263.i	Form 1	\$ -	W&S 88.479%	\$ -
43	PLANT RELATED	263.i				
44	Property specific to zone (Note M)	ATSI	WP09	\$ 1,403,466	D/A 100.000%	\$ 1,403,466
45	Property allocable to zone (Note M)	263.i and WP09	WP09	\$ -	TP 88.479%	\$ -
46	Other	263.i	Form 1	\$ -	D/A 100.000%	\$ -
47	State Franchise Tax	263.i	Form 1	\$ -	D/A 100.000%	\$ -
48	TOTAL OTHER TAXES (sum lines 41 through 47)			\$ 1,403,466		\$ 1,403,466
49						
50	Subtotal (lines 31 + 36 + 37 + 48)			\$ 15,153,325		\$ 13,689,806
51						
52	MARGIN REQUIREMENT (Note I) (WP10)	Margin factor 40% of Debt Service	40.0%	\$ 3,017,622	D/A 88.479%	\$ 2,669,955
53						
54	REV. REQUIREMENT (sum lines 50 and 52)			\$ 18,170,947		\$ 16,359,761
55						
56	GROSS PLANT IN SERVICE					
57	Production			\$ -	NA	
58	Transmission (Note B)	207.58.g	WP01/04	\$ 38,026,957	D/A 100.000%	\$ 38,026,957
59	Distribution			\$ -	N/A	\$ -
60	General & Intangible	205.5.g & 207.99.g	WP01	\$ -	W&S 88.479%	\$ -
61	Reserved			\$ -	TP 88.479%	\$ -
62	Other			\$ -	TP 88.479%	\$ -
63	TOTAL GROSS PLANT (sum lines 57 - 62)			\$ 38,026,957		\$ 38,026,957
64						
65	TRANSMISSION PLANT % INCLUDED IN PJM COST OF SERVICE					
66						
67	Total transmission plant		WP04			\$ 42,978,617
68	Less Non-Qualifying Transmission Plant		WP04			\$ 4,951,661
69	Less transmission plant included in OATT Ancillary Services		WP04			\$ -
70	Total Qualifying Transmission Plant in Service (line 67 - 68 - 69)					\$ 38,026,957
71						
72	Percentage of PJM Qualifying transmission plant included in Cost of Service (line 70 / line 67)				TP=	88.48%

AMP Transmission LLC
Calculation of Transmission Revenue Requirements
ATSI Transmission Zone

Attachment H-32A

Cash-Flow Model

Year Ended 12/31/2024

Projected

Line No. (a)	Cost of Service Item (b)	(Note A) Page, Line, Col. (c)	Notes (d)	Company Total (e)	Allocator (f)	Projected ATSI-Area Qualifying Transmission (g)	
						(e) x (f) Allocated Amount	
73	TRANSMISSION EXPENSES						
74	Total transmission expenses (line 21+22 Column e)						2,099,047
75	Less transmission expenses included in OATT Ancillary Services (Note J)						0
76	Included transmission expenses (line 76 less line 77)						2,099,047
77	Percentage of transmission expenses after adjustment (line 78 divided by line 76)						1.00000
78	Percentage of transmission plant included in ISO Rates (line 72)						TP 0.88479
79	Percentage of transmission expenses included in ISO Rates (line 80 times line 81)						TE= 0.88479
80	WAGES & SALARY ALLOCATOR (W&S) (Note K)						
81	Production			\$ -	TP 0.00%	\$ -	
82	Transmission (WP04)			\$ 1	88.48%	\$ 1	
83	Distribution			\$ -	0.00%	\$ -	
84	Other			\$ -	0.00%	\$ -	
85	Total (sum lines 86-89)			\$ 1		\$ 1 =	
						W&S Allocator (\$ / Allocation) 88.4788% = WS	

Rate Formula Template
Utilizing Informational FERC Form 1 Data

General Note: References to pages in this formulary rate are indicated as: (page#, line#, col.#)
 References to data from Informational FERC Form 1 are indicated as: #.y.x (page, line, column)

Notes

- A AMPT will maintain and post with informational filings an Informational FERC Form 1.
- B Beginning/End year balances will match Form 1. 13-Month average balances shown on WP-01. Qualifying zonal transmission investment shown on WP04. Excluding any Transmission AROs
- C The revenues credited on page 1 lines 5-9 shall include only the amounts received directly (in the case of grandfathered agreements) or from the ISO (for service under this tariff) reflecting the Transmission Owner's integrated transmission facilities. They do not include revenues associated with FERC annual charges, gross receipts taxes, ancillary services, facilities not included in this template (e.g., direct assignment facilities and GSUs) which are not recovered under this Rate Formula Template.
- D The True-Up adjustment is the difference between (1) the revenues received for the 12-Month period and (2) the ATRR for that 12-Month period after it is known, with interest Over Recoveries are entered as negative to reduce the net revenue. Under recoveries are entered as Positive to increase the net revenue.
- E Includes amounts recorded to accounts 428 and 429.
- F Includes only FICA, unemployment, highway, property, gross receipts, PILOT, and other assessments charged in the current year. Taxes related to income are excluded. Gross receipts taxes are not included in transmission revenue requirement in the Rate Formula Template, since they are recovered elsewhere.
- G Adjustments required pursuant to Section 6 of the AMPT Protocols. Refunds shall be entered as a negative number to reduce the net revenue requirement. Surcharges shall be entered as a positive number to increase the net revenue requirement.
- H Interest required pursuant to Section 2(c) of Protocols. Interest on any refunds shall be entered as a negative number to reduce the net revenue requirement. Interest on surcharge shall be entered as a positive number to increase the net revenue requirement.
- I Margin Factor equals .40 or 40% of debt service. Margin Requirement is the dollar amount that results from applying the Margin Factor to annual debt service. The Margin Factor can only be changed by Order of the Commission
- J Removes dollar amount of transmission expenses included in the OATT ancillary services rates, including all of Account No. 561.1, 561.2, 561.3 and 561.BA.
- K AMPT will have no wages and salaries. However, all A&G expense incurred by AMPT will be 100% related to AMPT Transmission
- L PTRR debt service projections for zone are shown on WP06. Actual ATRR debt service (for True-up template) will be from AMPT accounting records
- M With respect to purchased assets, principal and interest payments related to borrowings in excess of the seller's net book value will not be included in the PTRR or ATRR debt service.
- N O&M and A&G and Property Other Taxes values taken from the column in WP09 that corresponds to the zone
- N Includes amortization of pre-commercial Start-Up costs booked in account 182.3, approved by the Commission and amortized through Account 566.

AMP Transmission LLC

Gross Plant in Service - 13 Month Average Balances

Attachment H-32A - WP01 - Plant - 2024

Line No.	Month	Year	Production	Transmission	Distribution	General	Intangible	Total
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
			[A] 205.46.g	207.58.g	207.75.g	207.99.g	205.5.g	
1	December	2023		32,150,156		-	-	32,150,156
2	January	2024		32,150,156		-	-	32,150,156
3	February	2024		32,570,156		-	-	32,570,156
4	March	2024		32,570,156		-	-	32,570,156
5	April	2024		33,070,156		-	-	33,070,156
6	May	2024		33,070,156		-	-	33,070,156
7	June	2024		36,020,156		-	-	36,020,156
8	July	2024		54,520,156		-	-	54,520,156
9	August	2024		54,520,156		-	-	54,520,156
10	September	2024		54,520,156		-	-	54,520,156
11	October	2024		54,520,156		-	-	54,520,156
12	November	2024		54,520,156		-	-	54,520,156
13	December	2024		54,520,156		-	-	54,520,156
14								
15	13-month Average		-	42,978,617	-	-	-	42,978,617

Asset Retirement Cost for Transmission Plant

		Transmission	Total Tras w/AROs
		[A] 207.57.g	
22	December 2023	4,077,697	36,227,853
23	January 2024	4,077,697	36,227,853
24	February 2024	4,077,697	36,647,853
25	March 2024	4,077,697	36,647,853
26	April 2024	4,077,697	37,147,853
27	May 2024	4,077,697	37,147,853
28	June 2024	4,077,697	40,097,853
29	July 2024	4,077,697	58,597,853
30	August 2024	4,077,697	58,597,853
31	September 2024	4,077,697	58,597,853
32	October 2024	4,077,697	58,597,853
33	November 2024	4,077,697	58,597,853
34	December 2024	4,077,697	58,597,853
35			
36	13-month Average	4,077,697	

Notes:

[A] Reference for December balances as would be reported in FERC Form 1.

AMP Transmission LLC

Revenue Credits Workpaper

H-32A-WP02 - Revenue Credits

Add Lines if needed

Line No.	<u>REVENUE CREDITS</u>	<u>Amount</u>	<u>Description of Revenue Credits</u>
(a)	(b)	(c)	(d)
<u>ADD LINES AS NEEDED FOR ADDITIONAL REVENUE CREDITS</u>			
1	Account No. 454	\$ -	
2	Account No. 454 Revenue Credits specific to zone		
3	Account No. 454 Revenue Credits allocable to all zones	\$ -	
4			
5			
6			
7	Account No. 456		
8	Account No. 456 Revenue Credits specific to zone		
9	Account No. 456 Revenue Credits allocable to all zones		
10			
11			
12	Other Revenue Credits specific to zone	\$ 74,799	PTP/Through and Out Revenues in ATSI zone - Projected
13			
14			
15			

Other Amortizations - AEP

	<u>Total</u>	<u>term</u>	<u>Yearly Amortization</u>	
Post Startup - Dayton Allocation	\$ -	0	\$ -	
Post Startup - Duke Allocation	\$ -	0	\$ -	
List other AEP Amortizations here	\$ -	0	\$ -	Add lines as needed
List other AEP Amortizations here	\$ -	0	\$ -	
List other AEP Amortizations here	\$ -	0	\$ -	
List other AEP Amortizations here	\$ -	0	\$ -	
Total AEP zonal Amortizations	\$ -		\$ -	
	\$ -			

AMP Transmission LLC

Zonal Investment Workpaper

Add Zones if necessary. Add lines for more project investment

Line No.

1	AMPT Transmission Investment - Gross Plant				
2	(a)	(b)	(c)	(d)	(e)
3					AMPT
4		<u>ATSI</u>	<u>AEP</u>	<u>Dayton</u>	<u>Total</u>
5					
6	#1 Project #1	\$ 6,539,278	\$ -	\$ -	\$ 6,539,278
6a	#2 Project#2	\$ 469,339	\$ -	\$ -	\$ 469,339
6b	#3 Project#3	\$ 2,181,489	\$ -	\$ -	\$ 2,181,489
6c	#4 Project#4	\$ 2,522,377	\$ -	\$ -	\$ 2,522,377
6d	#5 Project#5	\$ -	\$ -	\$ -	\$ -
6e	#6 Project#6	\$ 2,113,342	\$ -	\$ -	\$ 2,113,342
6f	#7 Project#7	\$ -	\$ 1,136,135	\$ -	\$ 1,136,135
6g	#8 Project#8	\$ 1,750,000	\$ -	\$ -	\$ 1,750,000
6h	#9 Project#9	\$ 1,758,624	\$ -	\$ -	\$ 1,758,624
6i	#10 Project#10	\$ 10,219,430	\$ -	\$ -	\$ 10,219,430
6j	#11 Project#11	\$ -	\$ 2,273,379	\$ -	\$ 2,273,379
6k	#12 Project#12	\$ -	\$ -	\$ 1,186,762	\$ 1,186,762
6l	#13 Project#13	\$ -	\$ -	\$ -	\$ -
6m	#14 Project#14	\$ 346,154			\$ 346,154
6n	#15 Project#15	\$ -			\$ -
6o	#16 Project#16	\$ -			\$ -
6p	#17 Project#17	\$ 8,538,462			\$ 8,538,462
6q	#18 Project#18			\$ 355,385	\$ 355,385
6r	#19 Project#19	\$ 1,588,462			\$ 1,588,462
6s	#20 Project#20		\$ -		\$ -
6t	Subtotal	\$ 38,026,957	\$ 3,409,514	\$ 1,542,147	\$ 42,978,617
7	<u>Non-Qualifying</u>				\$ -
7a	ATSI Zone	\$ -	\$ -	\$ -	\$ -
7b	AEP Zone	\$ -	\$ -	\$ -	\$ -
7c	Dayton Zone	\$ -	\$ -	\$ -	\$ -
7d	Other Non-Qualifying Facilities	\$ -	\$ -	\$ -	\$ -
7e	Other Non-Qualifying Facilities	\$ -	\$ -	\$ -	\$ -
8	Total Qualifying	\$ 38,026,957	\$ 3,409,514	\$ 1,542,147	\$ 42,978,617
9					
10	Zonal Allocation	100.00%	100.00%	100.00%	
11					
12	Allocated To Zone	\$ 38,026,957	\$ 3,409,514	\$ 1,542,147	\$ 42,978,617
13					
14					
15	<u>Transmission Plant recovered in Ancillary Services</u>				
16					
17					
18					AMPT
19		<u>ATSI</u>	<u>AEP</u>	<u>Dayton</u>	<u>Total</u>
20					
21	Amount	\$ -	\$ -	\$ -	\$ -
22					
23	Zonal Allocation	0%	0%	0%	
24					
25	Allocated To Zone	\$ -	\$ -	\$ -	\$ -
26					
27					
28	<u>Wages and Salaries Proxy - Gross Plant in Each Zone</u>				
29					
30	Line 12 (b, c, or d) divided by Line 12 (e)	88.48%	7.93%	3.59%	

AMP Transmission LLC
True-Up and Adjustments Workpaper

AMPT True-up with Interest - based on Protocols

NITS Revenues received by PJM for the Year (Note 2)	-	Actual Revenue Requirement For Year (ATRR)	=	True-up Adjustment - (Over)/Under Recovery
\$ 6,562,851		\$ 6,547,446		\$ (15,405)

Over (Under) Recovery Plus Interest	Average Monthly Interest Rate	Months	Calculated Interest	Amortization	Surcharge (Refund) Owed
Interest Rate on Amount of Refunds or Surcharges (Note 1)	0.4285%				

As an example, an over or under collection will be recovered prorata over 2019, held for 2020 and returned prorata over 2021

Calculation of Interest

Month	Year	Over (Under) Recovery Plus Interest	Average Monthly Interest Rate	Months	Calculated Interest	Amortization	Surcharge (Refund) Owed	FERC Interest Rate - Monthly
Monthly								
January	Year 2022	(1,284)	0.4285%	12	66		1,350	Jan-22 0.2700%
February	Year 2022	(1,284)	0.4285%	11	61		1,344	Feb-22 0.2700%
March	Year 2022	(1,284)	0.4285%	10	55		1,339	Mar-22 0.2700%
April	Year 2022	(1,284)	0.4285%	9	50		1,333	Apr-22 0.2700%
May	Year 2022	(1,284)	0.4285%	8	44		1,328	May-22 0.2700%
June	Year 2022	(1,284)	0.4285%	7	39		1,322	Jun-22 0.2700%
July	Year 2022	(1,284)	0.4285%	6	33		1,317	Jul-22 0.3000%
August	Year 2022	(1,284)	0.4285%	5	28		1,311	Aug-22 0.3000%
September	Year 2022	(1,284)	0.4285%	4	22		1,306	Sep-22 0.3000%
October	Year 2022	(1,284)	0.4285%	3	17		1,300	Oct-22 0.4100%
November	Year 2022	(1,284)	0.4285%	2	11		1,295	Nov-22 0.4100%
December	Year 2022	(1,284)	0.4285%	1	6		1,289	Dec-22 0.4100%
					429		15,834	Jan-23 0.5300%
Annual								
January through December	Year 2023	15,834	0.4285%	12	814		16,648	Feb-23 0.5300%
Monthly								
January	Year 2024	(16,648)	0.4285%	71	(1,426)		15,293	Mar-23 0.5300%
February	Year 2024	(15,293)	0.4285%	66	(1,426)		13,932	Apr-23 0.6300%
March	Year 2024	(13,932)	0.4285%	60	(1,426)		12,566	May-23 0.6300%
April	Year 2024	(12,566)	0.4285%	54	(1,426)		11,193	Jun-23 0.6300%
May	Year 2024	(11,193)	0.4285%	48	(1,426)		9,815	Jul-23 0.6700%
June	Year 2024	(9,815)	0.4285%	42	(1,426)		8,431	Aug-23 0.6700%
July	Year 2024	(8,431)	0.4285%	36	(1,426)		7,041	
August	Year 2024	(7,041)	0.4285%	30	(1,426)		5,644	
September	Year 2024	(5,644)	0.4285%	24	(1,426)		4,242	
October	Year 2024	(4,242)	0.4285%	18	(1,426)		2,834	
November	Year 2024	(2,834)	0.4285%	12	(1,426)		1,420	
December	Year 2024	(1,420)	0.4285%	6	(1,426)		0	
				467				Average 0.4285%

True-Up with Interest	\$ (17,115)
Less Over (Under) Recovery	\$ 15,405
Total Interest	\$ (1,711)

Note 1:
Interest Rate on Amount of Refunds or Surcharges is the monthly average interest rate calculated in accordance with section 2(c) of the AMPT Formula Rate Protocol
Note 2:
Exclude any true-up amount included in the PTRR for the year being true-up

Debt Service Payments - Year End 12/31/2024

This tab is to accommodate projects that may go in service or close mid year in any particular month

Add Additional Project Columns and lines as needed

AMPT Projects		Total Projects	Project #1	Project #2	Project #3	Project #4	Project #5	Project #6	Project #7	Project #8	Project #9	Project #10	Project #11	Project #12	Project #13	Project #14	Project #15	Project #16	Project #17	Project #18	Project #19	Project #20	Project #21
From Debt Sch (by project)	Total Debt Service Over Loan Term																						
<u>Debt Service Schedule (Monthly)</u>																							
Year	Month																						
2023	12/1/2023																						
2024	1/1/2024																						
2024	2/1/2024																						
2024	3/1/2024																						
2024	4/1/2024																						
2024	5/1/2024																						
2024	6/1/2024																						
2024	7/1/2024																						
2024	8/1/2024																						
2024	9/1/2024																						
2024	10/1/2024																						
2024	11/1/2024																						
2024	12/1/2024																						
2025	1/1/2025																						

Debt Service Payments - Year End 12/31/2024

Add Additional "Other" Columns and lines as needed

Other AMPT Capitalized Equipment			Total Projects	Project #1	Project #2	Project #3	Project #4	Project #5	Project #6	Project #7	Project #8	Project #9	Project #10
From Debt Sch (by project)	Total Debt Service Over Loan Term			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Debt Service Schedule (Monthly)													
Year	Month												
2023	12/1/2023				\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2024	1/1/2024	\$1,212		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2024	2/1/2024	\$1,212		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2024	3/1/2024	\$1,212		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2024	4/1/2024	\$1,212		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2024	5/1/2024	\$1,212		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2024	6/1/2024	\$1,212		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2024	7/1/2024	\$1,212		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2024	8/1/2024	\$1,212		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2024	9/1/2024	\$1,212		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2024	10/1/2024	\$1,212		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2024	11/1/2024	\$1,212		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2024	12/1/2024	\$1,212		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2025	1/1/2025			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

AMP Transmission LLC

Zonal Investment Workpaper

Line No.	<u>Components - Description</u>	Amounts
(a)	(b)	(c)
1	AMPT Working Capital Loan from AMP	\$ -
2		
3	Prime Rate	Various
4		
5	Interest on Working Capital Loan ¹	\$ 19,764
6		
7		
8	For ATRR and True-up, AMPT will record actual interest expense	
9		
10	Note 1: to Attachment H-32A, page 1, line 37	
11		
12	For ATRR and True-up, interest will be per books	
13	For PTRR, use most recent available Prime Rate when projections are done	

AMP Transmission LLC

Transmission Enhancement Credit (Schedule 12 Projects)
To be completed in conjunction with Attachment H-32A

Line No.	(1)	(2)	(3)	(4)
	<u>Reference</u>	<u>Transmission</u>	<u>Allocator</u>	
1	Gross Transmission Plant - Total		\$ 38,026,957	
2	Net Transmission Plant - Total			
3				
4	O&M EXPENSE			
5	Total O&M Allocated to Transmission		\$ 5,593,965	
6	Annual Allocation Factor for O&M		14.71%	14.71%
7				
8	DEBT SERVICE		\$ 6,674,887	
9	Annual Allocation Factor for Debt Service		17.55%	17.55%
10				
11	MARGIN REQUIREMENT		\$ 2,669,955	
12	Annual Allocation Factor for Margin Requirement		7.02%	7.02%
13				
14	TAXES OTHER THAN INCOME TAXES			
15	Total Other Taxes		\$ 1,403,466	
16	Annual Allocation Factor for Other Taxes		3.69%	3.69%
17				
18	Annual Allocation Factor for Expense and Margin Requirement	Sum of line 6 through 16		42.98%
19				
20				
21	Add lines for projects as needed			

Transmission Enhancement Credit (Schedule 12 Projects)
To be completed in conjunction with Attachment H-32A

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	
Line No.	Project Name	RTEP Project Number	Project Gross Plant	Annual Allocation Factor for Expense	Annual Expense Charge	Project Net Plant	Annual Allocation Factor for Return	Annual Return Charge	Project Depreciation Expense	True-up Adjustment	Annual Revenue Requirement with True-up
27				(line 18)	(Col. 3 * Col. 4)	N/A		(Col. 6 * Col. 7)		(WP08-True-up Col. i)	(Sum Col. 5, 8, 9 & 10)
28											
29											
30	1a	b	\$ -	42.98%	\$ -	N/A	0.00%	\$ -	\$ -	-	\$ -
31	1b	b	\$ -	42.98%	\$ -	N/A	0.00%	\$ -	\$ -	-	\$ -
32	1c	b	\$ -	42.98%	\$ -	N/A	0.00%	\$ -	\$ -	-	\$ -
33											
34											
35											
36											
37											
38	2	Transmission Enhancement Credit for Attachment H-32A Page 1, Line 9									-

Notes

- A Gross Transmission Plant is that identified on page 2 line 2 of Attachment H-21A.
- B Net Transmission Plant is that identified on page 2 line 14 of Attachment H-21A.
- C
- D Project Gross Plant is the total capital investment for the project calculated in the same method as the gross plant value in line 1 above. This value includes subsequent capital investments required to maintain the project in-service.
- E Project Net Plant is the Project Gross Plant Identified in Column 3 less the associated Accumulated Depreciation.
- F Project Depreciation Expense is the actual value booked for the project and included in the Depreciation Expense in Attachment H-21A page 3 line 12.

AMP Transmission LLC
Transmission Enhancement Credit (Schedule 12 Projects)

Add more lines as needed

Transmission Enhancement Credit - True-up
To be completed after WP07 for the True-up Year is updated using actual data

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	
Line No.	Project Name	RTEP Project Number	Actual TEC Revenues	Projected TEC Annual Revenue Requirement	Actual TEC Revenues Allocated to Projects	Actual TEC Annual Revenue Requirement	True-up Adjustment Principal Under/(Over)	Applicable Interest on Under/(Over)	True-up Adjustment with Interest Under/(Over)
				from PTRR	[Col. c, line 1 * (Col. d, line 2x / Col. d, line 3)]	from ATRR	Col. f - Col. e	Col. g * [(line 4a / line 4b) - 1]	Col. g + Col. H
1	[A] Actual PJM TEC Revenues for True-up Year		-						
2a		b		-	-		-	-	-
2b		b		-	-		-	-	-
2c		b		-	-		-	-	-
3	Subtotal			-	-	-			
4a	Revenue Requirement True-up with Interest						-		
4b	Revenue Requirement True-up - Over/Under Recovery						-		

NOTE

[A] Amount included in revenues reported on page 330, column k of FERC Form 1.

AMP Transmission LLC
Transmission O&M, A&G, and Other Taxes Workpaper

Add lines and other zones as needed to increase transparency

TRANSMISSION O&M, A&G, and OTHER TAXES DETAIL

Add Lines and Columns to if necessary to increase transparency

Line No. (a)	Item (b)	Form 1 Reference (c)	Amount (d)	Deferred (e)	Description (f)			
1	Total Transmission O&M - 2024 Projected	321.112.b	\$ 2,376,790		Projected			
2								
3	Total Transmission O&M Specific to ATSI zone							
4	Projected O&M expense for ATSI Zone only	Total	Alloc	Zone	Zone	Zone	Projected	
5	List transmission specific to ATSI zone here - add rows if necessary	\$ 1,047,044	100%	ATSI	AEP	DAY	Other Zone	Projected O&M expense for ATSI Zone only
6	List transmission specific to ATSI zone here - add rows if necessary	\$ -	100%	\$ -	\$ -	\$ -	\$ -	Add description
7	List transmission specific to ATSI zone here - add rows if necessary	\$ -	100%	\$ -	\$ -	\$ -	\$ -	Add description
8	List transmission specific to ATSI zone here - add rows if necessary	\$ -	100%	\$ -	\$ -	\$ -	\$ -	Add description
9	Total Transmission O&M Specific to ATSI zone	\$ 1,047,044		\$ 1,047,044	\$ -	\$ -	\$ -	sum of transmission O&M specific to ATSI zone
10	Total Transmission O&M Specific to AEP zone							
11	Projected O&M expense for AEP Zone only	\$ 225,095	100%	\$ -	\$ 225,095	\$ -	\$ -	Projected O&M expense for AEP Zone only
12	List transmission specific to AEP zone here - add rows if necessary	\$ -	100%	\$ -	\$ -	\$ -	\$ -	Add description
13	List transmission specific to AEP zone here - add rows if necessary	\$ -	100%	\$ -	\$ -	\$ -	\$ -	Add description
14	Total Transmission O&M Specific to AEP zone	\$ 225,095		\$ -	\$ 225,095	\$ -	\$ -	sum of transmission O&M specific to AEP zone
15								
16	Total Transmission O&M Specific to Dayton zone							
17	Projected O&M Specific to Dayton zone only	\$ 52,648	100%	\$ -	\$ -	\$ 52,648	\$ -	Projected O&M Specific to Dayton zone only
18	List transmission specific to Dayton zone here - add rows if necessary	\$ -	100%	\$ -	\$ -	\$ -	\$ -	Add description
19	List transmission specific to Dayton zone here - add rows if necessary	\$ -	100%	\$ -	\$ -	\$ -	\$ -	Add description
20	Total Transmission O&M Specific to Dayton zone	\$ 52,648		\$ -	\$ -	\$ 52,648	\$ -	sum of transmission O&M specific to Dayton zone
21								
22	Total Transmission O&M Specific to all zones							
23	Projected O&M Specific to all zones	\$ 1,052,003		\$ 930,799	\$ 83,456	\$ 37,748	\$ -	Projected O&M Specific to all zones
24	List transmission specific to all zones here - add rows if necessary	\$ -		\$ -	\$ -	\$ -	\$ -	Add description
25	List transmission specific to all zones here - add rows if necessary	\$ -		\$ -	\$ -	\$ -	\$ -	Add description
26	List transmission specific to all zones here - add rows if necessary	\$ -		\$ -	\$ -	\$ -	\$ -	Add description
27	List transmission specific to all zones here - add rows if necessary	\$ -		\$ -	\$ -	\$ -	\$ -	Add description
28	List transmission specific to all zones here - add rows if necessary	\$ -		\$ -	\$ -	\$ -	\$ -	Add description
29	List transmission specific to all zones here - add rows if necessary	\$ -		\$ -	\$ -	\$ -	\$ -	Add description
30	Total Transmission O&M Specific to all zones	\$ 1,052,003		\$ 930,799	\$ 83,456	\$ 37,748	\$ -	sum of transmission O&M specific to all zones
31								
32								
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Item (b)	Form 1 Reference (c)	Amount (d)	Deferred (e)	Description (f)		
A&G Expense - 2024 Projected	323.197.b	\$ 4,086,993		From Informational AMPT Form 1 - ATRR True-up		
Total A&G Specific to ATSI zone						
List A&G specific to ATSI zone here - add rows if necessary		\$ -	\$ -	Add description		
List A&G specific to ATSI zone here - add rows if necessary		\$ -	\$ -	Add description		
List A&G specific to ATSI zone here - add rows if necessary		\$ -	\$ -	Add description		
Subtotal A&G Specific to ATSI zone		\$ -	\$ -	sum of A&G specific to ATSI zone		
Total A&G Specific to AEP zone						
List A&G specific to AEP zone here - add rows if necessary		\$ -	\$ -	Add description		
List A&G specific to AEP zone here - add rows if necessary		\$ -	\$ -	Add description		
List A&G specific to AEP zone here - add rows if necessary		\$ -	\$ -	Add description		
Subtotal A&G Specific to AEP zone		\$ -	\$ -	sum of A&G specific to AEP zone		
Total A&G Specific to Dayton zone						
List A&G specific to Dayton zone here - add rows if necessary		\$ -	\$ -	Add description		
List A&G specific to Dayton zone here - add rows if necessary		\$ -	\$ -	Add description		
List A&G specific to Dayton zone here - add rows if necessary		\$ -	\$ -	Add description		
Subtotal A&G Specific to Dayton zone		\$ -	\$ -	sum of A&G specific to Dayton zone		
Total A&G Specific to all zones						
A&G specific to all zones	\$ 4,086,993	\$ 3,616,121	\$ 324,223	\$ 146,648	\$ -	A&G specific to all zones
List A&G specific to all zones here - add rows if necessary		\$ -	\$ -	\$ -	\$ -	Add description
List A&G specific to all zones here - add rows if necessary		\$ -	\$ -	\$ -	\$ -	Add description
List A&G specific to all zones here - add rows if necessary		\$ -	\$ -	\$ -	\$ -	Add description
List A&G specific to all zones here - add rows if necessary		\$ -	\$ -	\$ -	\$ -	Add description
List A&G specific to all zones here - add rows if necessary		\$ -	\$ -	\$ -	\$ -	Add description
List A&G specific to all zones here - add rows if necessary		\$ -	\$ -	\$ -	\$ -	Add description
List A&G specific to all zones here - add rows if necessary		\$ -	\$ -	\$ -	\$ -	Add description
List A&G specific to all zones here - add rows if necessary		\$ -	\$ -	\$ -	\$ -	Add description
List A&G specific to all zones here - add rows if necessary		\$ -	\$ -	\$ -	\$ -	Add description
Subtotal A&G Specific to all zones	\$ 4,086,993	\$ 3,616,121	\$ 324,223	\$ 146,648	\$ -	sum of A&G specific to all zones
Other Taxes - 2024 Projected	263.i.41			\$1,474,139 From Informational Form 1 for ATRR True-up, otherwise estimate for PTRR		
Other Taxes specific to ATSI Zone	263.i.1-6					
Property Tax	\$ 1,403,466	\$ 1,403,466	\$ -	\$ -	\$ -	Property Tax
Other Tax specific to ATSI zone here - add rows if necessary		\$ -	\$ -	\$ -	\$ -	Add description
Other Tax specific to ATSI zone here - add rows if necessary		\$ -	\$ -	\$ -	\$ -	Add description
Other Tax specific to ATSI zone here - add rows if necessary		\$ -	\$ -	\$ -	\$ -	Add description
Other Tax specific to ATSI zone here - add rows if necessary		\$ -	\$ -	\$ -	\$ -	Add description
Other Tax specific to ATSI zone here - add rows if necessary		\$ -	\$ -	\$ -	\$ -	Add description
Other Tax specific to ATSI zone here - add rows if necessary		\$ -	\$ -	\$ -	\$ -	Add description
Other Tax specific to ATSI zone here - add rows if necessary		\$ -	\$ -	\$ -	\$ -	Add description
Other Tax specific to ATSI zone here - add rows if necessary		\$ -	\$ -	\$ -	\$ -	Add description
Other Tax specific to ATSI zone here - add rows if necessary		\$ -	\$ -	\$ -	\$ -	Add description
Other Tax specific to ATSI zone here - add rows if necessary		\$ -	\$ -	\$ -	\$ -	Add description
Subtotal Other Taxes specific to ATSI Zone	\$ 1,403,466	\$ 1,403,466	\$ -	\$ -	\$ -	sum of Other Taxes specific to ATSI zone
Other Taxes specific to AEP Zone						
Property Tax	\$ 34,340	\$ -	\$ 34,340	\$ -	\$ -	Property Tax
Other Tax specific to AEP zone here - add rows if necessary		\$ -	\$ -	\$ -	\$ -	Add description
Other Tax specific to AEP zone here - add rows if necessary		\$ -	\$ -	\$ -	\$ -	Add description
Other Tax specific to AEP zone here - add rows if necessary		\$ -	\$ -	\$ -	\$ -	Add description
Other Tax specific to AEP zone here - add rows if necessary		\$ -	\$ -	\$ -	\$ -	Add description
Subtotal Other Taxes specific to AEP Zone	\$ 34,340	\$ -	\$ 34,340	\$ -	\$ -	sum of Other Taxes specific to AEP zone
Other Taxes Specific to Dayton zones						
Property Tax	\$ 36,333	\$ -	\$ -	\$ 36,333	\$ -	Property Tax
Other Tax specific to Dayton zone here - add rows if necessary		\$ -	\$ -	\$ -	\$ -	Add description
Other Tax specific to Dayton zone here - add rows if necessary		\$ -	\$ -	\$ -	\$ -	Add description
Other Tax specific to Dayton zone here - add rows if necessary		\$ -	\$ -	\$ -	\$ -	Add description
Other Tax specific to Dayton zone here - add rows if necessary		\$ -	\$ -	\$ -	\$ -	Add description
Other Tax specific to Dayton zone here - add rows if necessary		\$ -	\$ -	\$ -	\$ -	Add description
Subtotal Other Taxes Specific to Dayton zone	\$ 36,333	\$ -	\$ -	\$ 36,333	\$ -	sum of Other Taxes specific to Dayton zone

AMP Transmission LLC

Development of Margin Requirement

Line No.	Item	12-Month Period=	2024
(a)	(b)		(c)
1	Debt Service Payments ¹		\$7,563,819
2			
3	Less:		
4	Interest on Working Capital Loans (WP06b)		\$ 19,764
5	Premium paid on Debt and included in debt service		\$ -
6	Other Adjustments needed to reflect only Debt Service on Assets		\$ -
7	Add Additional deductions to Debt Service Payments as needed		\$ -
8			
9	Net Debt Service Payments (line 1 - lines 4 thorough 7)		\$ 7,544,054
10	Margin Factor (fixed)		40%
11	Margin Requirement (line 9 x line 10) - To H-32A line		\$ 3,017,622
12			
13	Notes:		
14	1. Excludes any Debt Service related to Acquisition Adjustments if any per WP06		