Calculation of Transmission Revenue Requirements

Attachment H-32A AEP Transmission Zone Year Ended 12/31/2021 Actual AEP-Area
Qualifying
Transmission (Note A) Page, Line, Col. No. Cost of Service Item (e) x (f) Amount 878,671 GROSS REVENUE REQUIREMENT (line 54) REVENUE CREDITS
Account No. 454
Account No. 456
Revenue Credits Specific to zone
Reserved (Note C) WP02 WP02 WP02 0.09598 0.09598 1.00000 0.09598 0.09598 ion Enhancement Credit WP07 TOTAL REVENUE CREDITS (sum lines 5-9) 10 11 12 13 14 15 16 17 17a 17b 17c 18 19 20 21 22 23 24 25 26 27 28 29 30 TRUE-LIP AD ILISTMENT WITH INTEREST (Protocols) (Note D) WP05 • (373 003) Adjustments to Net Revenue Requirement (Note G)
Interest on Adjustments (Note H)
Total Adjustment (line 14 + line 15)
NET REVENUE REQUIREMENTS 504,679 DIVISOR 1 Coincident Peak (CP) (MW) - AEP Annual Network Rate (\$/MW/Yr) (Line 17 / Line 17b) 21,614.9 MW 23.3 /MW/Yr O&M/A&G, DEBT SERVICE & OTHER TAXES Transmission O&M allocable to zone
Transmission O&M Specific to zone (Note M)
AEP
ASS ACCOUNT 561 2.00 AM Specific to zone (Note M)
AEP
321.96 b
Less -Account 561 2.00 AM Specific to zone (Note M)
A&G allocable to zone (Note M)
A&G allocable to zone (Note M)
A&G specific to zone (Note M)
OBner Amortizations - AEF (Note M)
OBner Amortizations - AEF (Note Note N)
Amortization SBI-Up Costs to zone (Note N)
TOTAL O&M (sum lines 21, 22, 25-30, less lines 23 and 24) 863,068 79,343 82,835 79,343 678,626 185,210 245,371 65,132 185,210 245,371 D/A D/A 0.000% 28,423 TO J AL Var...

DEBT SERVICE
Debt Service (Note L)
Amortization of premium or discount (Note E)
TOTAL DEBT SERVICE (Sum lines 34 and 35)
Interest for Working Capital needs WP06 1.357.738 TP TP 9.598% 9.598% 130.311 WPOSh TP 0.508% TAXES OTHER THAN INCOME TAXES (Note F)
LABOR RELATED
Payroll
Highway and vehicle
PLANT RELATED
Property specific to zone (Note M)
Property allocate to zone (Note M)
Other
State Franchise Tax
State Franchise Tax \$ W&S W&S 9.598% 9.598% \$ WP09 WP09 Form 1 100.000% 100.000% TOTAL OTHER TAXES (sum lines 41 through 47) Subtotal (lines 31 + 36 + 37 + 48) 826,547 MARGIN REQUIREMENT (Note I) (WP10) 543,095 D/A 9.598% 52,125 40.0% \$ \$ REV. REQUIREMENT (sum lines 50 and 52) 4.088.587 878.671 GROSS PLANT IN SERVICE Production
Transmission (Note B)
Distribution
General & Intangible
Reserved
Other
TOTAL GROSS PLANT (sum lines 57 - 62) 1.043.832 207.58.a WP01/04 100.000% 1.043.832 205.5.g & 207.99.g WP01 TRANSMISSION PLANT % INCLUDED IN PJM COST OF SERVICE 10,875,874 9,832,042 Less transmission plant included in OATT Ancillary Services
Total Qualifying Transmission Plant in Service (line 67 - 68 - 69 1 043 832 Percentage of PJM Qualifying transmission plant included in Cost of Service (line 70 / line 67) 9.60% Attachment H-32A Page 2 of 18 AMP Transmission LLC Calculation of Transmission Revenue Requirements

AEP Transmission Zone Attachment H-32A Cash-Flow Model Year Ended 12/31/2021 No. (Note A) Page, Line, Col. Cost of Service Item Notes (d) Company Total (e) x (f) Illocated Amount 73 74 75 76 77 80 79 80 81 82 83 84 85 86 87 99 99 99 100 101 102 103 104 105 106 117 118 119 120 121 123 124 122 123 124 TRANSMISSION EXPENSES ssion expenses (line 21+22 Column e) ssion expenses included in OATT Ancillary Services (Note J 942,411 Percentage of transmission expenses after adjustment (line 78 divided by line 76) Percentage of transmission plant included in ISO Rates (line 72) Percentage of transmission expenses included in ISO Rates (line 80 times line 81) WAGES & SALARY ALLOCATOR (W&S) (Note K) Production Transmission (WP04) Distribution Rate Formula Template Utilizing Informational FERC Form 1 Data General Note: References to pages in this formulary rate are indicated as: (page#, line#, col.#) References to data from Informational FERC Form 1 are indicated as: #.y.x (page, line, column) AMPT will maintain and post with informational FERC Form 1.

BeginningEnd year balances will match Form 1. 13-Aborth average balances shown on WP-01. Qualifying zonal transmission investment shown on WP-04. Excluding any Transmission Ference and Programment of the programment of G

N Includes amortization of pre-commercial Start-Up costs booked in account 182.3 approved by the Commission and amortized through Account 566.

Gross Plant in Service - 13 Month Average Balances

Attachment H-32A - WP01 - Plant - 2021

Page 3 of 18 Actual

Line <u>No.</u>	Month	Year	Production	Transmission	Distribution	General	Intangible	Total
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
		[A]	205.46.g	207.58.g	207.75.g	207.99.g	205.5.g	
1	December	2020		4,880,422		-	-	4,880,422
2	January	2021		7,717,352		-	-	7,717,352
3	February	2021		9,830,694		-	-	9,830,694
4	March	2021		9,830,694		-	-	9,830,694
5	April	2021		9,830,694		-	-	9,830,694
6	May	2021		9,830,694		-	-	9,830,694
7	June	2021		9,843,453		-	-	9,843,453
8	July	2021		9,843,453		-	-	9,843,453
9	August	2021		9,843,453		-	-	9,843,453
10	September	2021		9,843,453		-	-	9,843,453
11	October	2021		16,697,334		-	-	16,697,334
12	November	2021		16,697,334		-	-	16,697,334
13	December	2021		16,697,334		-	-	16,697,334
14								
15	13-month Aver	age	-	10,875,874	-	-	-	10,875,874

Asset Retiremi	ent Cost for	Transmission Plant	
			Transmission
		[A]	207.57.g
December	2020		783,890
January	2021		1,774,984
February	2021		1,774,984
March	2021		1,774,984
April	2021		1,774,984
May	2021		1,774,984
June	2021		1,774,984
July	2021		1,774,984
August	2021		1,774,984
September	2021		1,774,984
October	2021		1,774,984
November	2021		1,774,984
December	2021		1,774,984
13-month Avei	rage		1,698,746

Notes:

[A] Reference for December balances as would be reported in FERC Form 1.

Revenue Credits Workpaper

Page 4 of 18

H-32A-WP02 - Revenue Credits

	Add Lines if needed			
Line				
<u>No.</u>	REVENUE CREDITS	<u>Am</u>	<u>iount</u>	Description of Revenue Credits
(a)	(b)		(c)	(d)
	ADD LINES AS NEE	DED FOR A	DDITIO	NAL REVENUE CREDITS
1	Account No. 454	\$	-	
2	Account No. 454 Revenue Credits specific to zone			
3	Account No. 454 Revenue Credits allocable to all zones	\$	-	
4				
5				
6				
7	Account No. 456			
8	Account No. 456 Revenue Credits specific to zone			
9	Account No. 456 Revenue Credits allocable to all zones			
10				
11				
12	Other Revenue Credits specific to zone	\$	-	
13				
14				
15				

Formation Cost (Start-up) Workpaper

Page 5 of 18

Add Columns and lines as needed		
AMP Transmission LLC	3-year Amort	
2018 Start-Up Costs	Deferred from	
	and Incurred i	n
	2018	
Up Front Costs - Deferred - Amort Acct during 2021		
Consultants	\$ 8,5	50
		78
Meetings		
AMPT Labor/Overhead		
Consulting/Legal	\$ 50,5	
AMPT Labor/Overhead	 \$ 74,5	98
Total Up-Front Costs	\$ 170,5	39 See Tab "Detail of 3-Yr ATSI
Number of anticipated Transmission Zones		2 ATSI and AEP East
A construction of the construction		2
Amortization period		3 years beginning 1/1/2021
Yearly Amortization	\$ 28,4	23 AEP Zone for 2021
Deferred to AEP Zone (or Next Zone)	\$ 85,2	
	,,-	

Other Amortizations of deferred start-up - ATSI Zone Specific - amortized in 2019				Year	у	
	Total	<u> </u>	term	Amortiza	ation	
				1 \$	-	
				1 \$	-	
				1		
				1 \$	-	Add lines as needed
				1 \$	-	
				1 \$	-	
				1 \$	-	
				1 \$	-	
				1 \$	-	
				1 \$	-	
				1 \$	-	
				1 \$	-	
				1 \$	-	
Total 1-year Amort to ATSI zone	\$	-		\$	-	

Attachment H-32A - WP03 - Start-Up Costs - 2020 Actual

Other Amortizations - AEP	<u>Total</u>	term		Yearly Amortization	Page 6 of 18
Post Startup - AEP Allocation - 2018, 2019, and 2020	\$ 245,371	2021	\$	245,371	
Post Startup - Dayton Allocation	\$ 4,283	Deferred	\$	4,283	
Post Startup - Duke Allocation	\$ 59	Deferred	\$	59	
List other AEP Amortizations here	\$ -	0	\$	-	Add lines as needed
List other AEP Amortizations here	\$ -	0	\$	-	
List other AEP Amortizations here	\$ -	0	\$	-	
List other AEP Amortizations here	\$ -	0	\$	-	
Total AEP zonal Amortizations			Ś	249.714	

Zonal Investment Workpaper

Page 7 of 18

Add Zones if necessary. Add lines for more project investment

Line No.						
1	AMPT Transmission Investment - Gross Plant					
2	(a)	(b)	(c)		(d)	(e)
3						AMPT
4		<u>ATSI</u>	<u>AEP</u>	<u>C</u>	Other zone	<u>Total</u>
5						
6	Project 1	\$ 2,596,600	\$ -	\$		\$ 2,596,600
6a	Project 2	\$ 469,339				\$ 469,339
6b	Project 3	\$ 2,049,678				\$ 2,049,678
6c	Project 4	\$ 2,522,377				\$ 2,522,377
6d	Project 5		\$ 1,043,832			\$ 1,043,832
6e	Project 6	\$ 1,788,212				\$ 1,788,212
6f	Project 7	\$ 405,836			:	\$ 405,836
6g						
7	Non-Qualifying in ATSI and AEP zone					
8	2nd Zone Purchase 1		\$ -			\$ -
9	2nd Zone area Purchase 2		\$ -			\$ -
10			\$ -			\$ -
11	Other Non-Qualifying Facilities	\$ 	\$ -	\$		\$
12	Total Qualifying	\$ 9,832,042	\$ 1,043,832	\$	- :	\$ 10,875,874
13						
14	Zonal Allocation	100.00%	100.00%		0.00%	
15						
16	Allocated To Zone	\$ 9,832,042	\$ 1,043,832	\$	- :	\$ 10,875,874
17						
18						
19	Transmission Plant recovered in Ancillary Services					
20						
21						
22						AMPT
23		<u>ATSI</u>	AEP	0	ther Zone	<u>Total</u>
24						· <u></u>
25	Amount	\$ -	\$ -	\$	- :	\$ -
26						
27	Zonal Allocation	0%	0%		0%	
28						
29	Allocated To Zone	\$ -	\$ -	\$	- :	\$ -
30						
31						
32	Wages and Salaries Proxy - Gross Plant in Each Zone					
33						
34	Line 12 (b, c, or d) divided by Line 12 (e)	90.4%	9.6%		0.0%	

True-Up and Adjustments Workpaper

Page 8 of 18

AMPT True-up with Interest - based on Protocols

NITS Revenues received by PJM for the Year (Note 2)
\$ 1,228,509

Actual Revenue
Requirement For Year
(ATRR)
\$ 878,671

True-up Adjustment -(Over)/Under Recovery \$ (349,837)

		Over (Under) Recovery Plus Interest	Average Monthly Interest Rate	Months	Calculated Interest	Amortization	Surcharge (Refund) Owed
Interest Rate on Amount of Refunds	s or Surcharges	(Note 1)	0.2700%				
As an example, an over or under co	ollection will be	e recovered prorata over 2	019, held for 2020 and re	eturned prorata over	2021		
Calculation of Interest					Monthly		
January	Year 2021	(29,153)	0.2700%	12	945		30,098
February	Year 2021	(29,153)	0.2700%	11	866		30,019
March	Year 2021	(29,153)	0.2700%	10	787		29,940
April	Year 2021	(29,153)	0.2700%	9	708		29,862
May	Year 2021	(29,153)	0.2700%	8	630		29,783
June	Year 2021	(29,153)	0.2700%	7	551		29,704
July	Year 2021	(29,153)	0.2700%	6	472		29,625
August	Year 2021	(29,153)	0.2700%	5	394		29,547
September	Year 2021	(29,153)	0.2700%	4	315		29,468
October	Year 2021	(29,153)	0.2700%	3	236		29,389
November	Year 2021	(29,153)	0.2700%	2	157		29,311
December	Year 2021	(29,153)	0.2700%	1	79		29,232
					6,140		355,977
					Annual		
January through December	Year 2021	355,977	0.2700%	12	11,534		367,511
Over (Under) Recovery Plus Interes	st Amortized a	nd Recovered Over 12 Mor	nths		Monthly		
January	Year 2022	(367,511)	0.2700%		992	(31,166)	337,337
February	Year 2022	(337,337)	0.2700%		911	(31,166)	307,082
March	Year 2022	(307,082)	0.2700%		829	(31,166)	276,745
April	Year 2022	(276,745)	0.2700%		747	(31,166)	246,326
May	Year 2022	(246,326)	0.2700%		665	(31,166)	215,825
June	Year 2022	(215,825)	0.2700%		583	(31,166)	185,242
July	Year 2022	(185,242)	0.2700%		500	(31,166)	154,576
August	Year 2022	(154,576)	0.2700%		417	(31,166)	123,827
September	Year 2022	(123,827)	0.2700%		334	(31,166)	92,995
October	Year 2022	(92,995)	0.2700%		251	(31,166)	62,081
November	Year 2022	(62,081)	0.2700%		168	(31,166)	31,082
December	Year 2022	(31,082)	0.2700%		84	(31,166)	(0)
					6,482		
True-Up with Interest							
Less Over (Under) Recovery					<u>.</u>		
Total Interest					;	(24,155)	

Note 1:

Interest Rate on Amount of Refunds or Surcharges is the monthly average interest rate calculated in accordance with section 2(c) of the AMPT Formula Rate Protocols.

Note 2:

Exclude any true-up amount included in the PTRR for the year being true-up $\,$

Actual 2021

Attachment H-32A - WP06 - Debt Service

Debt Service Workpaper - Annual Page 9 of 18

For ATRR and True-up, AMPT will record actual P&I in the year and those P&I entries will be populated in H-32A, page 1, line 36

Debt Service Payments - Year End 12/31/2021

2021		\$ 1,357	,738									Add	d Additional Pro	oject i	Columns as neo	rded					
AMPT Projects																					
	Project	Project		Project	Project	Project	Prolect	Project	P	Prolect	Project		Project		Prolect		Proiect		Project		Total
	#1	#2		#3	#4	#S	#6	#7		#8	#9	\perp	#10		#11	₩	#12	ـــــ	#13	_	Projected
Project Name:																					
Loan Principal:																					
Less Acquisition Premium																					
Net Loan Principal																					
Loan Term (Years):																					
Loan Start Date:																					
Loan End Date:																					
Annual Interest Rate:																					
Projected Yearly Debt Service Payment:																					
Debt Service Schedule (Yearly)																					
Year																					
2021	\$ -	\$		\$ -	\$	\$	\$	\$	\$		\$.	\$		\$		\$		\$		\$	1,344,847
2022	\$ -	s		\$ -	\$	\$	\$	\$	\$		\$ -	\$		\$		\$		\$		\$	
2023	\$ -	s		\$ -	\$	\$	\$	\$	\$		\$ -	\$		\$		\$		\$		\$	
2024	\$ -	\$		\$ -	\$	\$	\$	\$	\$		\$.	\$		\$		\$		\$		\$	
2025	\$ -	s		\$ -	\$	\$	\$	\$	\$		\$ -	\$		\$		\$		\$		\$	
2026	\$ -	\$		\$ -	\$	\$ -	\$	\$	\$		\$ -	\$		\$		\$		\$		\$	
2027	\$ -	\$		\$ -	\$	\$ -	\$	\$	\$		\$ -	\$		\$		\$		\$		\$	
2028	\$ -	\$		\$ -	\$	\$	\$	\$	\$		\$ -	\$		\$		\$	-	\$	-	\$	
2029	\$ -	\$		\$ -	\$	\$ -	\$	\$	\$		\$ -	\$		\$		\$		\$		\$	
2030	\$ -	\$		\$ -	\$	\$	\$	\$	\$		\$ -	\$		\$		\$	-	\$	-	\$	
2031	\$ -	\$		\$ -	\$	\$ -	\$	\$	\$		\$ -	\$		\$		\$		\$		\$	
2032	\$ -	\$		\$ -	\$	\$ -	\$	\$	\$		\$ -	\$		\$		\$		\$		\$	
2033	\$ -	\$		\$ -	\$	\$	\$	\$ -	\$		\$ -	\$		\$	-	\$		\$		\$	-
2034	\$ -	\$		\$ -	\$	\$ -	\$	\$	\$		\$ -	\$		\$		\$		\$		\$	
2035	\$ -	\$		\$ -	\$	\$ -	\$	\$	\$		\$ -	\$		\$		\$		\$		\$	

AMP Transmission LLC Debt Service Workpaper - Annual

Debt Service Payments - Year End12/31/2021

GF = "Grid Force"

Add Additional "Other" Columns as needed

Page 10 of 18

Project Proj																								
23 24 25 25 25 25 25 25 25									ent	Other AMPT Capitalized Equipm														
Project Name: Project Name: Coan Project Name		Project		Proiect	Project				Project							Project	Prolect		Proiect	Proiect	Proiect Pro			Proiect
Procedure Proc	Projected		#7	#6	#5	#4	#3	#2	#1		Projected	#13	#12	#11	#10	#9	#8	#7	#6	#S	#4 #	#3	#2	#1
Principal:		1								Brolect Name:					l.									lame:
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	\$0 \$0 \$0	\$0		\$0	\$0	\$0	\$0	\$0			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	- \$	- \$	\$ - \$	\$ -	\$ -	\$ -
	\$0 \$0 \$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	2038	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	- \$	- \$	\$ - \$	\$ -	\$ -	\$ -

AMP Transmission LLC Debt Service Workpaper - Monthly

Debt Service Payments - Year End12/31/2021

This tab is to accommodate projects that may go in service or close mid-year in any particular month

.....

ABART Design														
AMPT Projects	•	Project #1	Project #2	Project #3	Project #4	Project #5	Project #6	Project #7	Project #8	Project #9	Project #10	Project #11	Project #12	Project #13
		Project #1	Project #2	Project #3	Project #4	Project #5	Project #6	Project #7	Project #8	Project #9	Project #10	Project #11	Project #12	Project #13
From WP06	Total Debt Service Over Loan Term	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Debt Service Schedul	e (Monthly)													
Year	Month													
	021 1/1/2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	021 2/1/2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	021 3/1/2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	021 4/1/2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	021 5/1/2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	021 6/1/2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	021 7/1/2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	021 8/1/2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	021 9/1/2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	10/1/2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	11/1/2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	12/31/2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1/1/2022	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	022 2/1/2022	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	122 3/1/2022	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	022 4/1/2022	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	022 5/1/2022	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	122 6/1/2022	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	122 7/1/2022	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	122 8/1/2022	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	122 9/1/2022	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	10/1/2022	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20	11/1/2022	SO.	\$0	\$0	\$0	\$0	SO.	\$0	SO.	\$0	SO	\$0	\$0	\$0

AMP Transmission LLC Debt Service Workpaper - Monthly

Debt Service Payments - Year End12/31/2021

the their test of

Other AMPT Capit	talized E	quipment										
-			Project #1	Project #2	Project #3	Project #4	Project #5	Project #6	Project #7	Project #8	Project #9	Project #10
From WP06		Total Debt Service Over Loan Term	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Debt Service Schedule (Mo	onthly)											
Year		Month										
	2021	1/1/2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	2021	2/1/2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	2021	3/1/2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	2021	4/1/2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
	2021	5/1/2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
	2021	6/1/2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
	2021	7/1/2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
	2021	8/1/2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
	2021 2021	9/1/2021 10/1/2021	\$0 \$0	\$								
	2021	11/1/2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	5
	2021	12/31/2021	\$0	50	50 S0	\$0	\$0	50	\$0	\$0	\$0	5
	2022	1/1/2022	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
	2022	2/1/2022	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
	2022	3/1/2022	\$0	\$0	50	50	SO.	50	so	\$0	SO SO	s
	2022	4/1/2022	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	2022	5/1/2022	\$0	\$0	SO.	\$0	\$0	\$0	\$0	\$0	\$0	
	2022	6/1/2022	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
	2022	7/1/2022	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
	2022	8/1/2022	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	:
	2022	9/1/2022	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
	2022	10/1/2022	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
	2022	11/1/2022	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
	2022	12/1/2022	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$

Zonal Investment Workpaper

Line <u>No.</u> (a)	Components - Description (b)	Amounts (c)
1	AMPT Working Capital Loan from AMP	\$ 3,337,437
2		
3	Prime Rate	various
4		
5	Interest on Working Capital Loan ¹	\$ 103,370
6		
7		
8	For ATRR and True-up, AMPT will record actual interest expense	
9		
10	Note 1: to Attachment H-32A, page 1, line 37	
11		
12	For ATRR and True-up, interest will be per books	
13	For PTRR, use most recent available Prime Rate when projections are done	

Transmission Enhancement Credit (Schedule 12 Projects)

To be completed in conjunction with Attachment H-32A

	(1)	(2)		(3)	(4)
Line No.		<u>Reference</u>	<u>Tra</u>	nsmission_	Allocator
1	Gross Transmission Plant - Total		\$	1,043,832	
2	Net Transmission Plant - Total				
4	O&M EXPENSE				
5	Total O&M Allocated to Transmission		\$	686,314	
6	Annual Allocation Factor for O&M			65.75%	65.75%
7					
8	DEBT SERVICE		\$	130,311	
9	Annual Allocation Factor for Debt Service			12.48%	12.48%
10					
11	MARGIN REQUIREMENT		\$	52,125	
12	Annual Allocation Factor for Margin Requirement			4.99%	4.99%
13					
14	TAXES OTHER THAN INCOME TAXES				
15	Total Other Taxes		\$	-	
16	Annual Allocation Factor for Other Taxes			0.00%	0.00%
17					
18	Annual Allocation Factor for Expense and Margin Requirement	Sum of line 6 through 16			83.23%
19					
20					
21	Add lines for projects as needed				
22		Transmission Enhance	ment Cred	it (Schedule 12 Projects	5)

To be completed in conjunction with Attachment H-32A

c		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
ء ا		(1)	(2)	(5)	Annual	(5)	(6)	(7)	(0)	(9)	(10)	(11)
												l l
					Allocation			Annual		Project		Annual Revenue
	Line		RTEP Project		Factor for	Annual Expense		Allocation Factor	Annual Return	Depreciation	True-up	Requirement
7	No.	Project Name	Number	Project Gross Plant	Expense	Charge	Project Net Plant	for Return	Charge	Expense	Adjustment	with True-up
											(WP08-True-up	(Sum Col. 5, 8, 9 &
8					(line 18)	(Col. 3 * Col. 4)	N/A		(Col. 6 * Col. 7)		Col. i)	10)
9												
0	1a		b	\$ -	83.23%	\$ -	N/A	0.00%	\$ -	\$ -	-	\$ -
1	1b		b	\$ -	83.23%		N/A	0.00%	\$ -	· \$ -	-	· -
2	1c		b	, \$ -	83.23%		N/A	0.00%	\$ -	\$ -	-	s -
2						•	,		•			, , , , , , , , , , , , , , , , , , ,
1												
5												
-												
6												
7												

Transmission Enhancement Credit for Attachment H-32A Page 1, Line 9

Notes Α

D

25

27

39 40

41

42

43

Gross Transmission Plant is that identified on page 2 line 2 of Attachment H-21A.

В Net Transmission Plant is that identified on page 2 line 14 of Attachment H-21A.

- С
 - Project Gross Plant is the total capital investment for the project calculated in the same method as the gross plant value in line 1 above. This value includes subsequent capital investments required to maintain the project in-service. Project Net Plant is the Project Gross Plant Identified in Column 3 less the associated Accumulated Depreciation.
- Project Depreciation Expense is the actual value booked for the project and included in the Depreciation Expense in Attachment H-21A page 3 line 12.

Transmission Enhancement Credit (Schedule 12 Projects)

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Add more lines as needed

Transmission Enhancement Credit - True-up

To be completed after WP07 for the True-up Year is updated using actual data

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
Line No.	Project Name	RTEP Project Number	Actual TEC Revenues	Projected TEC Annual Revenue Requirement	Actual TEC Revenues Allocated to Projects	Actual TEC Annual Revenue Requirement	True-up Adjustment Principal Under/(Over)	Applicable Interest on Under/(Over)	True-up Adjustment with Interest Under/(Over)
	·			•	[Col. c, line 1 * (Col. d, line 2x /	•	, ,	Col. g * [(line 4a / line	,
				from PTRR	Col. d, line 2x /	from ATRR	Col. f - Col. e	4b) - 1]	Col. g + Col. H
1	[A] Actual PJM TEC Revenues for True-up Year		-						
2a		b		-	_		_	_	_
2b		b		-	-		-	-	-
2c		b		-	-		-	-	-
3	Subtotal			-	-	-			
4a	Revenue Requirement True-up with Interest						-		
4b	Revenue Requirement True-up - Over/Under Recove	ery					-		

NOTE

[[]A] Amount included in revenues reported on page 330, column k of FERC Form 1.

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Add lines and other zones as needed to increase transparency

TRANSMISSION O&M, A&G, and OTHER TAXES DETAIL

Add Lines and Columns to if necessary to increase transparency

	Add Lines and Columns to if necessary to increase transparency								
Line No.	Item	Form	1 Reference			Amount		Deferred	Description
(a)	(b)		(c)			(d)		(e)	(f)
1	Total Transmission O&M - 2021 Actual	32	1.112.b		\$	1,405,195			From Informational AMPT Form 1 - ATRR True-up
2	Total Transmission O&M Specific to ATSI zone		Total	Alloc		ATSI	AEP	Dayton	Actual
4	Total Transmission O&M Specific to ATSI zone - FERC Form 1 321.112.b	\$	467,903	100%	\$	467,903		Dayton	Transmission O&M - From Form 1
5 6	Remove Deferred Costs Amortized through O&M Accounts	\$	(1,425)	100%	\$	(1,425)	-		See WP03 - account 500s 3-year amortization of 2018 start up costs
7					\$	- :			
8	Subtotal ATSI Zone	\$	466,478		\$	466,478	-		sum of transmission O&M specific to ATSI zone
9 10	Total Transmission O&M Specific to AEP zone								
11 12	Total Transmission O&M Specific to AEP zone - FERC Form 1 321.112.b Add defered AEP specific expense	\$ \$	74,225 5.118		\$	- :			Transmission O&M - From Form 1 Amount was incorrectly recorded to ATSI zone in 2020 FF1. The amount was removed from the
13	Total Transmission O&M Specific to AEP zone	Þ	5,116		\$	- :		•	Add description
14 15	Total Transmission O&M Specific to AEP zone Total Transmission O&M Specific to AEP zone				\$	- :			Add description Add description
16	List transmission specific to AEP zone here - add rows if necessary				\$			_	Add description
17 18	Total Transmission ORM Specific to all zones	\$	79,343		\$	- :	79,34	3	sum of transmission O&M specific to AEP zone
19	Total Transmission O&M Specific to all zones Total Transmission O&M Specific to all zones - FERC Form 1 321.112.b	\$	863,068	10%	\$	780,233	82,83	5	Transmission O&M - From Form 1
20 21	List transmission specific to all zones here - add rows if necessary List transmission specific to all zones here - add rows if necessary			10% 10%	\$	- :			Add description Add description
22	List transmission specific to all zones here - add rows if necessary			10%					Add description
23	List transmission specific to all zones here - add rows if necessary			10%		- :			Add description
24 25	List transmission specific to all zones here - add rows if necessary List transmission specific to all zones here - add rows if necessary				\$	- :			Add description Add description
26	Total Transmission O&M Specific to all zones	\$	1,408,889		\$	1,246,711	162,17	3	sum of transmission O&M specific to all zones
27 28									
29									
30 31									Page 17 of 18
32 33	Item	Form	1 Reference			Amount		Deferred	Attachment H-32A - WP09 - Transmission O&M - 2021 Actual Description
34	(b)	roili	(c)			(d)		(e)	(f)
35 36	A&G Expense - 2021 Actual	323 19	7 h		•	1.188.841			From Informational Form 1 for ATRR True-up, otherwise estimate for PTRR
37		Total	1.0		Ψ	,,.			Trom mormational Form From Arrive True-up, otherwise estimate for Fried
38 39	Total A&G Specific to ATSI zone Admin & General Expense Form 1 page 323.197.b	350.d \$	385,333		s	ATSI 385.333	AEP -	Dayton	A&G - From Form 1
40						,			
41 42	Remove Deferred Costs Amortized through A&G Accounts List A&G specific to ATSI zone here - add rows if necessary	\$	(26,998)		\$	(26,998)	-		See WP03 - account 900s 3-year amortization of 2018 start up costs Add description
43	List A&G specific to ATSI zone here - add rows if necessary								
44 45	List A&G specific to ATSI zone here - add rows if necessary List A&G specific to ATSI zone here - add rows if necessary								
46 47	List A&G specific to ATSI zone here - add rows if necessary	s	358.334		s	358 334			sum of A&G specific to ATSI zone
48	Total A&G Specific to AEP zone	323.18	19.b		ъ				sum of A&G specific to ATSI Zone
49 50	Admin & General Expense Form 1 page 323.197.b Regulatory Commission Expense - Original ATSI formula shared 2 zones	\$ \$	124,881 120,657		\$		124,88		A&G - From Form 1 FERC Docket ER19-263 - AMPT formula rate filing - 1/2 of \$120,657 to 2nd Zone
51	List A&G specific to AEP zone here - add rows if necessary	Ψ	120,001		\$	- :		,	Add description
52 53	List A&G specific to AEP zone here - add rows if necessary List A&G specific to AEP zone here - add rows if necessary				\$	- :			Add description Add description
54	List Add specific to AEP 2016 field - add fows if flecessary	\$	245,538		\$		185,21)	sum of A&G specific to AEP zone
55 56	Total A&G Specific to all zones Admin & General Expense Form 1 page 323.197.b	\$	678,626	10%	S	613,494	65,13	,	A&G - From Form 1
57	List A&G specific to all zones here - add rows if necessary	•	070,020	1076	\$	- :		2	Add description
58 59	List A&G specific to all zones here - add rows if necessary List A&G specific to all zones here - add rows if necessary				\$	- :			Add description Add description
60	List A&G specific to all zones here - add rows if necessary				\$		- 1	_	Add description
61 62	Total A&G Specific to all zones	\$	678,626		\$	613,494	65,13	2	sum of A&G specific to all zones
63		263.i							
64 65	Other Taxes - 2021 Actual	\$ 263.i.1	285,837		\$	285,837			From Informational Form 1 for ATRR True-up, otherwise estimate for PTRR
66	Other Taxes specific to ATSI Zone								
67 68	Henry Co. Property Tax- Napoleon Assets Lorain Co. Prop Tax - Amherst Assets	\$ \$	82,812 36,454		\$	82,812 36,454			Form 1 page 262 - Napoleon Assets property tax Form 1 page 262 - Amherst Assets property tax
69	Medina Co. Prop Tax - Wadsworth Assets	\$	41,828		\$	41,828	- 8		Form 1 page 262 - Wadsworth Assets property tax
70 71	Stark Co. Prop Tax - Brewster Assets Other Tax specific to ATSI zone here - add rows if necessary	\$	124,743		\$	124,743	-		Form 1 page 262 - Brewster Assets property tax Add description
72	Other Tax specific to ATSI zone here - add rows if necessary				\$:	-		Add description
73 74	Other Taxes specific to 2nd Zone	\$	285,837		\$	285,837	-		sum of Other Taxes specific to ATSI zone
75	Other Tax specific to AEP zone here - add rows if necessary				\$	-			Add description
76 77	Other Tax specific to AEP zone here - add rows if necessary Other Tax specific to AEP zone here - add rows if necessary				\$	- :			Add description Add description
78	Other Tax specific to AEP zone here - add rows if necessary				\$	- :	-		Add description
79 80	Other Tax specific to AEP zone here - add rows if necessary				\$			-	Add description sum of Other Taxes specific to AEP zone
81	Other Taxes Specific to all zones								
82 83	Other Tax specific to all zones here - add rows if necessary Other Tax specific to all zones here - add rows if necessary				\$	- :			Add description Add description
84 85	Other Tax specific to all zones here - add rows if necessary				\$		-		Add description
86	Other Tax specific to all zones here - add rows if necessary Other Tax specific to all zones here - add rows if necessary				\$				Add description Add description
87	Total Other Taxes Specific to all zones				\$	- :			sum of Other Taxes specific to all zones

Page 18 of 18

AMP Transmission LLC

Development of Margin Requirement

Line		
No.	Item 12-Month Period=	2021
(a)	(b)	(c)
	- · · · · · · · · · · · · · · · · · · ·	4
1	Debt Service Payments ¹	\$1,461,108
2		
3	Less:	
4	Interest on Working Capital Loans (WP06b)	\$ 103,370
5	Premium paid on Debt and included in debt service	\$ -
6	Other Adjustments needed to reflect only Debt Service on Assets	\$ -
7	Add Additional deductions to Debt Service Payments as needed	\$ -
8		
9	Net Debt Service Payments (line 1 - lines 4 thorugh 7)	\$ 1,357,738
10	Margin Factor (fixed)	40%
11	Margin Requirement (line 9 x line 10) - To H-32A line	\$ 543,095
12		
13	Notes:	
14	1. Excludes any Debt Service related to Acquisition Adjustments if any per WP06	

American Municipal Power Transmission 3 Year Deferred Start Up Costs As of 12/31/2021

		50/50 Split		1/3 ATSI and	AEP Amount
	Amount			2021	Amortization
Description	Defferred	ATSI Amount	Second Zone	Amortization	Account
Consulting	1,067.50	533.75	533.75	177.92	923
Labor	438.16	219.08	219.08	73.03	923
Labor	36,117.36	18,058.68	18,058.68	6,019.56	920
Labor	54,545.76	27,272.88	27,272.88	9,090.96	922
Labor	20,052.00	10,026.00	10,026.00	3,342.00	922
Consulting	8,550.02	4,275.01	4,275.01	1,425.00	566
Legal	46,963.00	23,481.50	23,481.50	7,827.17	923
PJM meeting	678.08	339.04	339.04	113.01	930
Legal	2,126.70	1,063.35	1,063.35	354.45	923
	170,538.58	85,269.29	85,269.29	28,423.10	
	Consulting Labor Labor Labor Consulting Legal PJM meeting	Description Defferred Consulting 1,067.50 Labor 438.16 Labor 36,117.36 Labor 54,545.76 Labor 20,052.00 Consulting 8,550.02 Legal 46,963.00 PJM meeting 678.08 Legal 2,126.70	Description Amount Defferred ATSI Amount Consulting 1,067.50 533.75 Labor 438.16 219.08 Labor 36,117.36 18,058.68 Labor 54,545.76 27,272.88 Labor 20,052.00 10,026.00 Consulting 8,550.02 4,275.01 Legal 46,963.00 23,481.50 PJM meeting 678.08 339.04 Legal 2,126.70 1,063.35	DescriptionAmount DefferredATSI Amount Second ZoneConsulting1,067.50533.75533.75Labor438.16219.08219.08Labor36,117.3618,058.6818,058.68Labor54,545.7627,272.8827,272.88Labor20,052.0010,026.0010,026.00Consulting8,550.024,275.014,275.01Legal46,963.0023,481.5023,481.50PJM meeting678.08339.04339.04Legal2,126.701,063.351,063.35	DescriptionAmount DefferredATSI Amount ATSI Amount Second Zone2021 AmortizationConsulting1,067.50533.75533.75177.92Labor438.16219.08219.0873.03Labor36,117.3618,058.6818,058.686,019.56Labor54,545.7627,272.8827,272.889,090.96Labor20,052.0010,026.0010,026.003,342.00Consulting8,550.024,275.014,275.011,425.00Legal46,963.0023,481.5023,481.507,827.17PJM meeting678.08339.04339.04113.01Legal2,126.701,063.351,063.35354.45

See WP03

American Municipal Power Transmission 1 Year Deferred Start Up Costs As of 12/31/2021

		Cost	Amortize to			
1861001	Department 4022	Center AEP1	this account 9200901	Total 69.78		
1861001 1861001	4022	AEP1 AEP1	9200901 9200901	170.19 1,059.65	September-18	Labor
1861001 1861001	4022	AEP1 AEP1	9200901 9200901	2,584.51 843.68	September-18	Labor Labor
1861001 1861001		AEP1 AEP1	9200901 9200901	2,057.76		
1861001 1861001	4022	AEP1 AEP1	9200901 9200901	170.19	September-18	Labor
1861001	4022	AEP1	9200901	226.92	September-18	Labor
1861001 1861001	4022	AEP1 AEP1	9200901 9200901	441.93 1,077.89	September-18	Labor
1861001 1861001		AEP1 AEP1	9200901 9200901	170.19		
1861001 1861001	4022	AEP1 AEP1	9200901	947.90 2.311.96	September-18	Labor
1861001 1861001	4022	AEP1 AEP1	9231008 9231008	1,912.49	October-18	Consultants
1861001	4022	AEP1	9231008	4.893.75 243.75	October-18	Consultants Consultants
1861001 1861001		AEP1 AEP1	9231008 9231008	243.75 243.75		Consultants Consultants
1861001 1861001		AEP1 AEP1	9302003 9302003	40.32 30.19		Travel Travel
1861001 1861001	4022	AEP1 AEP1	9331001 9302003	89.74 186.28	October-18	Auto Expense Gas Travel
1861001	4022	AEP1	9302003	228.46	October-18	Travel
1861001 1861001	4022	AEP1 AEP1	9200901 9200901	15,926.84 38,845.95	December-18	Labor
1861001 1861001		AEP1 AEP1	9200901 9200901	8,464.07 6,101.34	December-18	Labor Labor
1861001 1861001	4022	AEP1 AEP1	9200901 9200901	7,421.98 5,069.86	December-18	Labor
1861001 1861001	4022	AEP1 AEP1	5661001 9200901	375.00	December-18	PJM Interconnection
1861001	4022	AEP1	9200901	423.00 1,268.39	December-18	Labor
1861001 1861001		AEP1 AEP1	9200901 9200901	979.15 603.24		
1861001 1861001		AEP1 AEP1	9200901 9200901	2,171.94 3,782.97		Labor
1861001 1861001	4022	AEP1 AEP1	9302004	14.19	December-18	Travel
1861001	4022	AEP1	9200901	159.98	December-18	Labor
1861001 1861001	4022	AEP1 AEP1	9200901 9200901	212.92 1,873.56	December-18	Labor
1861001 1861001		AEP1 AEP1	9200901 9200901	799.91 185.06		Labor Labor
1861001 1861001		AEP1	9200901 9200901	56.73 2 291 80		
1861001 1861001	4022	AEP1 DAYT	9200901 9200901	164.59 1,261.24	December-18	
1861001	4022	DAYT	9200901	79.99	December-18	Labor
1861001 1861001	4022	DAYT AEP1	9302004 9200901	340.38	January-19	Labor
1861001 1861001	4022	AEP1 AEP1	9200901 9200901	198.92 212.92		Labor Labor
1861001 1861001		AEP1 AEP1	9200901 9200901	510.58 823.68		Labor Labor
1861001 1861001		AEP1 AEP1	9302004 9200901	28.17 1,676.09	February-19	Travel Labor
1861001 1861001	4022	AEP1 AEP1	9200901 9231008	340.38 1.893.75	March-19	Labor
1861001	4022	AEP1	9302003	29.01	March-19	Travel
1861001 1861001	4022	DAYT	9302004 9200901	286.45 17.06	March-19	Labor
1861001 1861001		DAYT	9200901 9200901	85.10 1.234.80		Labor Labor
1861001 1861001	4022	DAYT	9200901 9200901	482.21 453.85	March-19	Labor
1861001	4022	DEOK	9302004	59.13	March-19	Meals & Entertainment
1861001 1861001	4022	AEP1 AEP1	9200901 9231008	2,054.16 5,305.00	Apr-19	Labor Consultants
1861001 1861001	4022	AEP1 AEP1	9331001 9331001	23.36 24.18	Apr-19	Auto Expense Gas Auto Expense Gas
1861001 1861001		AEP1 DAYT	9302004 9331001	63.38 18.02	Apr-19	Meals & Entertainment Auto Expense Gas
1861001 1861001		DAYT AEP1	9302004 9302004	15.36 602.35		Meals & Entertainment Meals & Entertainment
1861001 1861001		AEP1 AEP1	9200901 9231008	2,051.25 6,198.90	May-19	
1861001 1861001	4022	AEP1	9231008 5615903	3,725.00 5,798.50	May-19	Consultants Consultants
1861001	4022	AEP1	9200901	116.87	May-19	Labor
1861001 1861001	4022	AEP1 AEP1	9200901 9231008	117.82 3,900.00	Jun-19	Consultants
1861001 1861001	4022	AEP1 AEP1	9231010 9231010	12,257.50 8,284.01	Jun-19	
1861001 1861001		AEP1 AEP1	9331001 5615903	35.16 1,730.50	Jul-19	Auto Expense Gas Consultants
1861001 1861001	4022	AEP1 AEP1	9231008 9331001	445.00 28.03	Jul-19 Jul-19	Consultants Auto Expense Gas
1861001 1861001	4022	AEP1	9231010 9200901	16,932.50 350.60	Jul-19	Purchased Services Legal
1861001	4022	AEP1 AEP1	9302004 9331001	30.54 20.35	Jul-19	Meals & Entertainment Auto Expense Gas
1861001 1861001 1861001	4022	AEP1 AEP1	9231010	182.91	Aug-19	Purchased Services Legal
1861001	4022	AEP1	9200901 9231010	58.43 6,826.50	Aug-19	Purchased Services Legal
1861001 1861001		AEP1 AEP1	9200901 9302004	3,612.13 27.65		Labor Meals & Entertainment
1861001 1861001	4022	AEP1	9200901	967.17 292.16	Sep-19 Sep-19	Labor
1861001 1861001		AEP1 AEP1	9200901	378.85	Oct-19	Labor Purchased Services Legal
1861001	4022	AEP1	9331001	35.52	Nov-19	Auto Expense Gas
1861001 1861001	4022	AEP1 AEP1	9302004 9331001	7.73 32.38	Nov-19	Meals & Entertainment Auto Expense Gas
1861001 1861001		AEP1 AEP1	9302004 9200901	28.50 439.36		Meals & Entertainment Labor
1861001 1861001		AEP1 AEP1	9331001 9200901	26.23 117.82		Auto Expense Gas
1861001 1861001		AEP1 AEP1	9200901 9200901	235.64	Jan-20	Labor
1861001 1861001	4022	AEP1 AEP1	9200901 9200901	1,171.64 122.53	Mar-20	Labor
1861001	4022	AEP1	9231010	534.00	Apr-20	Purchased Services Legal
1861001 1861001	4022		9231010 9200901	979.00 122.53	May-20	
1861001 1861001	4022	AEP1 DAYT	9200901 9200901	211.04 183.80	Jul-20	Labor
1861001 1861001	4022	AEP1 AEP1	9200901 9231008	2,625.00 350.00	Aug-20 Aug-20	Labor Consultants
1861001 1861001 1861001	4022	AEP1 AEP1	9200901 9200901	495.07 185.03	Aug-20	Labor
1861001	4022	AEP1 AEP1	9200901 9200901 9200901	1,000.72	Oct-20	Labor
1861001 1861001	4022	AEP1	9200901	1,083.89 93.75	Oct-20	Labor
1861001 1861001	4022	AEP1 AEP1	9200901 9231008	667.15 15,187.50	Nov-20	Consultants
1861001 1861001	4022	AEP1 AEP1	9231010 9200901	8,766.50 1,368.33	Nov-20 Nov-20	Purchased Services Legal Labor
1861001 1861001		AEP1 DAYT	9200901 9200901	1,034.75 105.52	Nov-20 Nov-20	Labor Labor
1861001 1861001	4022	AEP1 AEP1	9200901 9231010	811.00 200.00	Dec-20	
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				250,529.19		

