

The Dayton Power and Light Company
Notice of Transmission Formula Rate Filing

May 25, 2020

On March 3, 2020, in Docket No. ER 20-1150, The Dayton Power and Light Company (“DP&L”), pursuant to section 205 of the Federal Power Act, 16 U.S.C. § 824d, and Part 35 of the Regulations of the Federal Energy Regulatory Commission (“FERC” or the “Commission”), 18 C.F.R. pt. 35, filed an Application requesting that the Commission:

- 1) approve a modification in DP&L’s methodology for establishing the Network Integration Transmission Service (“NITS”) rate charged for the Dayton Zone. The existing, current stated revenue requirement and rate in the PJM Open Access Transmission Tariff (“PJM Tariff”), Attachment H-15, would be modified by referencing a transmission formula rate (“Formula Rate”) and associated protocols (“Protocols”), which are set forth in new PJM Tariff Attachments H-15A and H-15B;
- 2) accept a modified NITS revenue requirement and rate as set forth in proposed PJM Tariff Attachment H-15 effective on May 3, 2020, based on projected 2020 data, and subject to annual revisions beginning January 1, 2021 and each calendar year thereafter. The annual revisions would be made through a posting to the PJM website on or before October 15th of each year, to reset rates based on projected data for the next calendar year, with rates effective January 1 of that next calendar year, including where applicable a true-up adjustment to adjust actual revenues based upon a projected revenue requirement to the actual revenue requirement for that same year;
- 3) accept and make effective on May 3, 2020, a modified rate for PJM Tariff Schedule 1A (relating to Scheduling, System Control and Dispatch Service), based a formula set forth on the final page of the proposed PJM Tariff Attachment H-15A, subject to annual revisions beginning January 1, 2021 and each calendar year thereafter based upon historical data; and
- 4) accept and make effective on May 3, 2020, a modified rate for PJM Tariff Schedule 7 (relating to Firm Point-to-Point Transmission Service) and Schedule 8 (relating to non-Firm Point-to-Point Transmission Service), based on the NITS rate determined as set forth above and scaled to include rates as appropriate yearly, monthly, weekly, Daily On-Peak and Daily Off-Peak charges, and subject to annual revisions beginning January 1, 2021 and each calendar year thereafter, with a true-up adjustment made consistent with and at the same time as the true-up adjustment for the NITS rate.

On May 1, 2020, FERC accepted DP&L’s Proposed Tariff Revisions and suspended them for a nominal period, to become effective May 3, 2020, as requested, subject to refund, and set them for hearing and settlement judgment procedures.

DP&L posts its March 3, 2020 filing with FERC, which contains in Attachment 3 the 2020 revenue requirement, as determined using its formula rate, with this notice.