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January 15, 2015

The Honorable Kimberly D. Bose
Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

**Re: *Virginia Electric and Power Company*
Informational Filing of 2015 Annual Update
Docket No. ER09-545-000**

Dear Secretary Bose:

Virginia Electric and Power Company, doing business as Dominion Virginia Power (“Dominion”), hereby submits for informational purposes its 2015 Annual Update filing in accordance with Section 1 of Attachment H-16B in the Open Access Transmission Tariff (“OATT”) of PJM Interconnection, L.L.C. (“PJM”).¹ As provided in Section 1.c of Attachment H-16B, this 2015 Annual Update is an Informational Filing that does not require any Commission action.²

As delineated in Section 1.a of Attachment H-16B to the PJM OATT, Dominion is required to post on the PJM website an “Annual Update” to its formula rate no later than September 15 of each year, which is to include:

- (i) Dominion’s Annual Transmission Revenue Requirement (“ATRR”), its rate for Network Integration Transmission Service (“NITS”), plus its True-up Adjustment calculated in accordance with the formula rate set out in Attachment H-16A;
- (ii) An estimate of the Network Service Peak Load (“NSPL”) of the Dominion Zone;
and

¹ Attachment H-16B was approved by Commission orders dated April 29, 2008 in Docket Nos. ER08-92-000, *et al.* (*Virginia Electric and Power Company*, 123 FERC ¶ 61,098 (2008)), and December 15, 2008 in Docket Nos. ER08-92-004, *et al.* (*Virginia Electric and Power Company*, unpublished letter order issued on December 15, 2008 in Docket Nos. ER08-92-004 and ER08-92-005).

² PJM Interconnection, L.L.C., Intra-PJM Tariffs, Attachment H-16B, Section 1.c (effective September 17, 2010).

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- (iii) An explanation of any change in Dominion's accounting policies and practices that took effect in the preceding twelve months ending August 31 that is reported in Notes 3 and 4 of Dominion's Securities and Exchange Commission Form 10-Q ("Material Accounting Changes").

Dominion had the information described above posted on PJM's web site on September 11, 2014. In accordance with Section 1 of Attachment H-16B to the PJM OATT, that posting included a statement that no Material Accounting Changes occurred during the twelve months ending August 31, 2014.

Section 1.c of the Attachment H-16B requires that any changes to an Annual Update agreed upon by Dominion and any Interested Parties must be made no later than December 18 and that Dominion shall cause the revised Annual Update to be posted on PJM's website no later than January 15. Further, Section 1.c specifies that Dominion "shall cause the Annual Update, as revised . . . to be included in an informational filing with the Commission by no later than January 15. This filing will not require Commission action."

Subsequent to the posting of September 11, 2014, inquiries and discussions with certain Interested Parties resulted in changes to the prepayments balances in the 2013 true-up calculation and the 2015 projection. Dominion also revised the 2015 projection amounts for plant held for future use as well as materials and supplies. Additionally, Dominion updated the estimated 2015 Dominion Zone NSPL from the amount included in the September 11, 2014 posting (19,785 MW) to reflect PJM's November 2014 posting of the official 2015 Dominion Zone NSPL (19,784 MW).

As described more fully below, Dominion has also determined that the cost of Project AP-1 was understated by \$264,786 in the 2012 true-up calculation. Attachment B to this Informational Filing includes a 2012 true-up calculation incorporating the correct cost of Project AP-1 as well as the calculation of adjustments to be included for 2015 to effect the correction to Project AP-1 attributed to 2012. The Project AP-1 revenue requirement adjustments resulting from this correction are incorporated into the formula rate and true-up calculations detailed in Attachment A.

Attachments A and B are described in more detail below.

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ATTACHMENT A

Attachment A contains the 2015 ATRR and NITS rate, the 2013 True-up Adjustment, and Dominion's estimated NSPL for 2015 (shown in the calculation of the NITS rate). Attachment A also incorporates the revenue requirement adjustments to Project AP-1 noted above. The Project AP-1 adjustments only affect the revenue requirements for Project AP-1, which is shown in Attachment A, Part 1, page 59. The revisions do not change the ATRR, the NITS rate, or any amount in the 2015 and 2013 documents other than those on page 59 that are specific to Project AP-1.

The version of the transmission formula rate in Attachment A, Part 1 incorporates the revision necessary to correct the Project AP-1 understatement. (This revision is shown in redline in Attachment A, Part 2.) The 2015 Projected Revenue Requirement including True-up Adjustment amounts prior to restatement are struck through and replaced by the restated amounts to be used for 2015 billing at the bottom of page 59. The basis for these changes is explained in Attachment B below.

The three parts of Attachment A are as follows:

- Part 1 – A clean version of the transmission formula based on 2015 Projections, which includes the ATRR for 2015 (page 4, line 168), NITS rate for 2015 (page 4, line 171), True-up Adjustment for 2013 (page 4, line 163), and NSPL for 2015 (page 4, line 169).
- Part 2 – A redline version of page 59 of the transmission formula based on 2015 Projections, which shows the Project AP-1 revenue requirement adjustments addressed in Attachment B.
- Part 3 – The transmission formula based on 2013 actual data, which is used to calculate the True-up Adjustment for 2013, without interest.

ATTACHMENT B

Dominion has determined that the "Investment" amount stated in Attachment 7 of the formula for Project AP-1 (see Attachment B, Part 1 of this Informational Filing) was understated by \$264,786 in 2012, affecting the 2012 True-up Adjustment for project AP-1.³ The correction to the 2012 true-up calculation necessitated by this understatement of Investment increases the 2015 revenue requirement without incentive for this project by \$21,981 and the 2015 revenue

³ The 2012 true-up calculation was included as part of Virginia Electric and Power Company's January 15, 2014 "Informational Filing of 2014 Annual Update" in Docket No. ER09-545-000 in Attachment A as Part 3. For Project AP-1, refer to page 46 of 49.

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requirement with incentive for this project by \$21,981.⁴ Attachment B shows the calculations needed to adjust the 2015 revenue requirements for Project AP-1 to reflect both: (i) the correction to the 2012 True-up Adjustments for Project AP-1, and (ii) interest.

Attachment B, Part 1 shows the calculations producing the Restated 2015 Projected Revenue Requirements, including True-up Adjustment for Project AP-1, which incorporates this correction to 2012. In essence, the amount of the understatement (\$264,786) is added to the “Investment” of Project AP-1 for 2012 by increasing the 2012 Investment amount from \$246,223 to \$511,009 ($\$246,223 + \$264,786 = \$511,009$). The process for calculating the corrections is described in more detail below:

- a. The determination starts with the unrevised 2015 Projected Revenue Requirement including the 2013 True-up Adjustment for Project AP-1. (*See* Attachment B, Part 1, line 1, column 1 (without incentive) and column 2 (with incentive).) The amounts shown here are the same as the strikethrough amounts shown on Attachment A, Part 1, page 59 and are the appropriate Project AP-1 amounts for 2015 absent the correction for 2012.
- b. The 2012 Actual Revenue Requirement used to determine the True-up Adjustment without incentive is increased from \$18,526 to \$38,449. This is an increase of \$19,923. (*See* Attachment B, Part 1, column 1, lines 2, 3, and 4.)
- c. The 2012 Actual Revenue Requirement used to determine the True-up Adjustment with incentive is increased from \$18,526 to \$38,449. This is an increase of \$19,923. (*See* Attachment B, Part 1, column 2, lines 2, 3, and 4.)
- d. The calculated interest associated with the increases identified in items b. and c. above is shown on line 5, in columns 1 and 2, respectively.
- e. The calculated interest on line 5 is added to the increases on line 4 to determine the additional amount associated with the correction, with and without incentive. (*See* Attachment B, Part 1, line 6, columns 1 and 2.)
- f. The additional amounts shown on line 6 are then added to the amounts shown on line 1 to determine the Restated 2015 Projected Revenue Requirement including True-up Adjustment for Project AP-1. (*See* Attachment B, Part 1, line 7, column 1 (without incentive), and column 2 (with incentive).)

⁴ No incentive is applicable to Project AP-1, thus the amounts without incentive are the same as the amounts with incentive. However, because the mechanics of the formula are established to produce revenue requirements both without and with incentive, they are addressed separately throughout this filing.

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Attachment B, Part 2 shows the detailed calculation underlying the interest amount provided in Attachment B, Part 1, line 5. The interest amounts are calculated in accordance with Section 35.19a of the Commission's regulations.⁵ Dominion's formula rate uses a midyear convention to determine the number of months for which interest must be calculated with respect to a true-up. Because the correction resulted in a data input change (Investment Cost for Project AP-1) in 2012, Dominion computed interest for 36 months (midyear 2012 to midyear 2015).

Attachment B, Part 3, page 46 shows the calculation of the Corrected 2012 Actual Revenue Requirement for Project AP-1 that Dominion used to determine the True-up Adjustment shown in Attachment B, Part 1 line 3, column 1 (without incentive), and column 2 (with incentive). Attachment B, Part 3, page 46, line 32 shows the corrected 2012 Actual Revenue Requirement for Project AP-1 without the incentive revenue requirement and line 33 shows the corrected 2012 Actual Revenue Requirement for Project AP-1 with the incentive revenue requirement. The same 2012 formula rate model and inputs used to calculate the original version of these revenue requirements were used to calculate the corrected version, except for the change from \$246,223 to \$511,009 for the Investment input for Project AP-1 in Attachment 7. The correction to the Project AP-1 Investment input did not result in any change to the ATRR or any revenue requirement amount for any project other than Project AP-1.

The three parts of Attachment B are as follows:

Part 1 – The overall calculations necessary to address the understatement.

Part 2 – The interest calculation associated with the correction.

Part 3 – The corrected 2012 true-up calculation (before interest). The attachment shows that the cost of Project AP-1 on page 46 has been increased by \$264,786 from the cost originally shown in the 2012 true-up calculation (before interest) that was included in the January 15, 2014 Informational Filing.

EXCEL FILES

On July 27, 2014, the Commission Staff published "Staff's Guidance on Formula Rate Updates."⁶ In response to this guidance, Dominion is providing with this filing: (i) workable Excel files of the formula rate calculations presented as Attachment A, Parts 1 and 3, and Attachment B, Part 3; (ii) a workable Excel file of work papers supporting the true-up calculation for 2013; and (iii) a workable Excel file of the Project AP-1 calculations presented in Attachment B, Parts 1 and 2.

⁵ 18 C.F.R. § 35.19(a) (2014).

⁶ <http://www.ferc.gov/industries/electric/indus-act/oatt-reform/staff-guidance.pdf>



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MISCELLANEOUS

This filing contains no expenses or costs that have been alleged or judged in any administrative or judicial proceeding to be illegal, duplicative, or unnecessary costs that are demonstrably the product of discriminatory employment practices, as defined in 18 C.F.R. § 35.13(b)(7) (2014).

Dominion will make copies of this filing available for inspection at Dominion's offices. In addition, Dominion will submit this filing to PJM for posting on its website (www.PJM.com).

Thank you for your attention to this Informational Filing. Please direct any questions to the undersigned.

Very truly yours,

/s/ Jesse Halpern

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JYH:cdr
Attachments
Cc: Service List

ATTACHMENT A

ATTACHMENT A, PART 1

2015 ATRR AND NITS RATE

Virginia Electric and Power Company
ATTACHMENT H-16A

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Formula Rate -- Appendix A

Notes

Instruction (Note H)

2015 Projection

Shaded cells are input cells

(000's)

Allocators

Wages & Salary Allocation Factor					
1	Transmission Wages Expense		p354.21b/ Attachment 5	\$	33,645
2	Less Generator Step-ups		Attachment 5		7
3	Net Transmission Wage Expenses		(Line 1 - 2)		33,638
4	Total Wages Expense		p354.28b/Attachment 5		550,567
5	Less A&G Wages Expense		p354.27b/Attachment 5		99,725
6	Total		(Line 4 - 5)	\$	450,842
7	Wages & Salary Allocator	(Note B)	(Line 3 / 6)		7.4611%
Plant Allocation Factors					
8	Electric Plant In Service	(Notes A & Q)	p207.104.g/Attachment 5	\$	33,400,289
9	Common Plant In Service - Electric		(Line 26)		0
10	Total Plant In Service		(Sum Lines 8 & 9)		33,400,289
11	Accumulated Depreciation (Total Electric Plant)	(Notes A & Q)	(Line 15 - 14 - 13 - 12)		12,345,040
12	Accumulated Intangible Amortization	(Notes A & Q)	p200.21c/Attachment 5		105,096
13	Accumulated Common Amortization - Electric	(Notes A & Q)	p356/Attachment 5		0
14	Accumulated Common Plant Depreciation - Electric	(Notes A & Q)	p356/Attachment 5		0
15	Total Accumulated Depreciation		p219.29c/Attachment 5		12,450,136
16	Net Plant		(Line 10 - 15)		20,950,152
17	Transmission Gross Plant		(Line 31 - 30)		5,927,359
18	Gross Plant Allocator	(Note B)	(Line 17 / 10)		17.7464%
19	Transmission Net Plant		(Line 44 - 30)	\$	4,871,095
20	Net Plant Allocator	(Note B)	(Line 19 / 16)		23.2509%
Plant Calculations					
Plant In Service					
21	Transmission Plant In Service	(Notes A & Q)	p207.58.g/Attachment 5	\$	6,163,135
22	Less: Generator Step-ups	(Notes A & Q)	Attachment 5		263,629
23	Less: Interconnect Facilities Installed After March 15, 2000	(Notes A & Q)	Attachment 5		39,630
24	Total Transmission Plant In Service		(Lines 21 - 22 - 23)		5,859,877
25	General & Intangible	(Notes A & Q)	p205.5.g + p207.99.g/Attachment 5		904,458
26	Common Plant (Electric Only)		p356/Attachment 5		0
27	Total General & Common		(Line 25 + 26)		904,458
28	Wage & Salary Allocation Factor		(Line 7)		7.4611%
29	General & Common Plant Allocated to Transmission		(Line 27 * 28)	\$	67,482
30	Plant Held for Future Use (Including Land)	(Notes C & Q)	p214.47.d/Attachment 5	\$	8,496
31	TOTAL Plant In Service		(Line 24 + 29 + 30)	\$	5,935,854
Accumulated Depreciation					
32	Transmission Accumulated Depreciation	(Notes A & Q)	p219.25.c/Attachment 5	\$	1,088,520
33	Less Accumulated Depreciation for Generator Step-ups	(Notes A & Q)	Attachment 5		58,243
34	Less Accumulated Depreciation for Interconnect Facilities Installed After March 15, 2000	(Notes A & Q)	Attachment 5		7,651
35	Total Accumulated Depreciation for Transmission		(Line 32 - 33 - 34)		1,022,625
36	Accumulated General Depreciation	(Notes A & Q)	p219.28.b/Attachment 5		345,755
37	Accumulated Intangible Amortization	(Notes A & Q)	(Line 12)		105,096
38	Accumulated Common Amortization - Electric		(Line 13)		0
39	Common Plant Accumulated Depreciation (Electric Only)		(Line 14)		0
40	Total Accumulated Depreciation		(Sum Lines 36 to 39)		450,851
41	Wage & Salary Allocation Factor		(Line 7)		7.4611%
42	General & Common Allocated to Transmission		(Line 40 * 41)		33,638
43	TOTAL Accumulated Depreciation		(Line 35 + 42)	\$	1,056,264
44	TOTAL Net Property, Plant & Equipment		(Line 31 - 43)	\$	4,879,591

Virginia Electric and Power Company
ATTACHMENT H-16A

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Notes

Instruction (Note H)

2015 Projection
Adjustment To Rate Base

Accumulated Deferred Income Taxes			
45	ADIT net of FASB 106 and 109	Attachment 1	\$ (855,048)
46	Accumulated Deferred Income Taxes Allocated To Transmission	(Line 45)	\$ (855,048)
Transmission O&M Reserves			
47	Total Balance Transmission Related Account 242 Reserves	Enter Negative Attachment 5	\$ (7,047)
Prepayments			
48	Prepayments	(Notes A & R) Attachment 5	\$ 2,089
49	Total Prepayments Allocated to Transmission	(Line 48)	\$ 2,089
Materials and Supplies			
50	Undistributed Stores Exp	(Notes A & R) p227.6c & 16.c	\$ -
51	Wage & Salary Allocation Factor	(Line 7)	7.4611%
52	Total Transmission Allocated Materials and Supplies	(Line 50 * 51)	0
53	Transmission Materials & Supplies	p227.8c/2	28,332
54	Total Materials & Supplies Allocated to Transmission	(Line 52 + 53)	\$ 28,332
Cash Working Capital			
55	Transmission Operation & Maintenance Expense	(Line 85)	\$ 108,435
56	1/8th Rule	x 1/8	12.5%
57	Total Cash Working Capital Allocated to Transmission	(Line 55 * 56)	\$ 13,554
Network Credits			
58	Outstanding Network Credits	(Note N) Attachment 5 / From PJM	0
59	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits	(Note N) Attachment 5 / From PJM	0
60	Net Outstanding Credits	(Line 58 - 59)	0
61	TOTAL Adjustment to Rate Base	(Line 46 + 47 + 49 + 54 + 57 - 60)	\$ (818,119)
62	Rate Base	(Line 44 + 61)	\$ 4,061,472

O&M

Transmission O&M			
63	Transmission O&M	p321.112.b/Attachment 5	\$ 59,451
64	Less GSU Maintenance	Attachment 5	18
65	Less Account 565 - Transmission by Others	p321.96.b/Attachment 5	(20,284)
66	Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565	(Note O) PJM Data	0
67	Transmission O&M	(Lines 63 - 64 + 65 + 66)	\$ 79,717
Allocated General & Common Expenses			
68	Common Plant O&M	(Note A) p356	0
69	Total A&G	Attachment 5	395,672
70	Less Property Insurance Account 924	p323.185b	10,742
71	Less Regulatory Commission Exp Account 928	(Note E) p323.189b/Attachment 5	27,972
72	Less General Advertising Exp Account 930.1	p323.911b/Attachment 5	2,739
73	Less EPRI Dues	(Note D) p352-353/Attachment 5	2,776
74	General & Common Expenses	(Lines 68 + 69) - Sum (70 to 73)	\$ 351,442
75	Wage & Salary Allocation Factor	(Line 7)	7.4611%
76	General & Common Expenses Allocated to Transmission	(Line 74 * 75)	\$ 26,221
Directly Assigned A&G			
77	Regulatory Commission Exp Account 928	(Note G) p323.189b/Attachment 5	\$ -
78	General Advertising Exp Account 930.1	(Note K) p323.191b	0
79	Subtotal - Transmission Related	(Line 77 + 78)	0
80	Property Insurance Account 924	p323.185b	10,742
81	General Advertising Exp Account 930.1	(Note F) Attachment 5	0
82	Total	(Line 80 + 81)	10,742
83	Net Plant Allocation Factor	(Line 20)	23.2509%
84	A&G Directly Assigned to Transmission	(Line 82 * 83)	\$ 2,498
85	Total Transmission O&M	(Line 67 + 76 + 79 + 84)	\$ 108,435

Depreciation & Amortization Expense

Depreciation Expense			
86	Transmission Depreciation Expense	(Notes A and S) p336.7b&c/Attachment 5	\$ 142,472
87	Less: GSU Depreciation	Attachment 5	7,624
88	Less Interconnect Facilities Depreciation	Attachment 5	1,146
89	Extraordinary Property Loss	Attachment 5	0
90	Total Transmission Depreciation	(Line 86 - 87 - 88 + 89)	133,702
91	General Depreciation	(Note A) p336.10b&c&d/Attachment 5	24,251
92	Intangible Amortization	(Note A) p336.1d&e/Attachment 5	21,415
93	Total	(Line 91 + 92)	45,666
94	Wage & Salary Allocation Factor	(Line 7)	7.4611%
95	General and Intangible Depreciation Allocated to Transmission	(Line 93 * 94)	3,407
96	Common Depreciation - Electric Only	(Note A) p336.11.b	0
97	Common Amortization - Electric Only	(Note A) p356 or p336.11d	0
98	Total	(Line 96 + 97)	0
99	Wage & Salary Allocation Factor	(Line 7)	7.4611%
100	Common Depreciation - Electric Only Allocated to Transmission	(Line 98 * 99)	0
101	Total Transmission Depreciation & Amortization	(Line 90 + 95 + 100)	\$ 137,110

Virginia Electric and Power Company
ATTACHMENT H-16A

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Notes

Instruction (Note H)

2015 Projection
Taxes Other than Income

102	Taxes Other than Income		Attachment 2	\$	38,213
103	Total Taxes Other than Income		(Line 102)	\$	38,213

Return / Capitalization Calculations

Long Term Interest					
104	Long Term Interest		(Note T) p117.62c through 67c/Attachment 5	\$	387,950
105	Less LTD Interest on Securitization Bonds		(Note P) Attachment 8		0
106	Long Term Interest		(Line 104 - 105)	\$	387,950
107	Preferred Dividends		(Note T), enter positive p118.29c	\$	16,496
Common Stock					
108	Proprietary Capital		p112.16c,d/2	\$	9,773,967
109	Less Preferred Stock		(Note T), enter negative (Line 117)		(259,014)
110	Less Account 219 - Accumulated Other Comprehensive Income		(Note T), enter negative p112.15c,d/2		(36,509)
111	Common Stock		(Sum Lines 108 to 110)	\$	9,478,445
Capitalization					
112	Long Term Debt		p112.24c,d/2	\$	7,350,555
113	Less Loss on Reacquired Debt		(Note T), enter negative p111.81c,d/2		(7,704)
114	Plus Gain on Reacquired Debt		(Note T), enter positive p113.61c,d/2		4,338
115	Less LTD on Securitization Bonds		(Note P) Attachment 8		0
116	Total Long Term Debt		(Sum Lines 112 to 115)		7,347,189
117	Preferred Stock		(Note T), enter positive p112.3c,d/2		259,014
118	Common Stock		(Line 111)		9,478,445
119	Total Capitalization		(Sum Lines 116 to 118)	\$	17,084,647
120	Debt %	Total Long Term Debt	(Line 116 / 119)		43.0%
121	Preferred %	Preferred Stock	(Line 117 / 119)		1.5%
122	Common %	Common Stock	(Line 118 / 119)		55.5%
123	Debt Cost	Total Long Term Debt	(Line 106 / 116)		0.0528
124	Preferred Cost	Preferred Stock	(Line 107 / 117)		0.0637
125	Common Cost	Common Stock	(Note J) Fixed		0.1140
126	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 120 * 123)		0.0227
127	Weighted Cost of Preferred	Preferred Stock	(Line 121 * 124)		0.0010
128	Weighted Cost of Common	Common Stock	(Line 122 * 125)		0.0632
129	Total Return (R)		(Sum Lines 126 to 128)		0.0869

130	Investment Return = Rate Base * Rate of Return		(Line 62 * 129)		353,021
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Composite Income Taxes

Income Tax Rates					
131	FIT=Federal Income Tax Rate		Attachment 5		35.00%
132	SIT=State Income Tax Rate or Composite		(Note I) Attachment 5		6.15%
133	p	(percent of federal income tax deductible for state purposes)	Per State Tax Code		0.00%
134	T	$T = 1 - \frac{((1 - SIT) * (1 - FIT))}{(1 - SIT * FIT * p)}$			39.00%
135	T/(1-T)				63.92%
ITC Adjustment					
136	Amortized Investment Tax Credit		(Note I) Attachment 1	\$	(137)
137	T/(1-T)	enter negative	(Line 135)		63.92%
138	ITC Adjustment Allocated to Transmission		(Line 136 * (1 + 137))	\$	(225)

139	Income Tax Component =	$CIT = (T/(1-T)) * Investment\ Return * (1 - (WCLTD/R)) =$	[Line 135 * 130 * (1 - (126 / 129))]		166,708
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140	Total Income Taxes		(Line 138 + 139)		166,483
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Virginia Electric and Power Company
ATTACHMENT H-16A

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Notes

Instruction (Note H)

2015 Projection

REVENUE REQUIREMENT

Summary				
141	Net Property, Plant & Equipment	(Line 44)	\$	4,879,591
142	Adjustment to Rate Base	(Line 61)		(818,119)
143	Rate Base	(Line 62)	\$	4,061,472
144	O&M	(Line 85)		108,435
145	Depreciation & Amortization	(Line 101)		137,110
146	Taxes Other than Income	(Line 103)		38,213
147	Investment Return	(Line 130)		353,021
148	Income Taxes	(Line 140)		166,483
149				
150	Revenue Requirement	(Sum Lines 144 to 149)	\$	803,262
Net Plant Carrying Charge				
151	Revenue Requirement	(Line 150)	\$	803,262
152	Net Transmission Plant	(Line 24 - 35)		4,837,251
153	Net Plant Carrying Charge	(Line 151 / 152)		16.6058%
154	Net Plant Carrying Charge without Depreciation	(Line 151 - 86) / 152		13.6604%
155	Net Plant Carrying Charge without Depreciation, Return or Income Taxes	(Line 151 - 86 - 130 - 140) / 152		2.9208%
Net Plant Carrying Charge Calculation with 100 Basis Point increase in ROE				
156	Gross Revenue Requirement Less Return and Taxes	(Line 150 - 147 - 148)	\$	283,758
157	Increased Return and Taxes	Attachment 4		556,441
158	Net Revenue Requirement with 100 Basis Point increase in ROE	(Line 156 + 157)		840,198
159	Net Transmission Plant	(Line 152)		4,837,251
160	Net Plant Carrying Charge with 100 Basis Point increase in ROE	(Line 158 / 159)		17.3693%
161	Net Plant Carrying Charge with 100 Basis Point increase in ROE without Depreciation	(Line 158 - 86) / 159		14.4240%
162	Revenue Requirement	(Line 150)	\$	803,262
163	True-up Adjustment	Attachment 6		50,264
164	Plus any increased ROE calculated on Attachment 7 other than PJM Schedule 12 projects.	Attachment 7		3,252
165	Facility Credits under Section 30.9 of the PJM OATT.	Attachment 5		2,147
166	Revenue Credits	Attachment 3		(10,147)
167	Interest on Network Credits	PJM data		0
168	Annual Transmission Revenue Requirement (ATRR)	(Line 162 + 163 + 164 + 165 + 166 + 167)	\$	848,778
Rate for Network Integration Transmission Service				
169	1 CP Peak	(Note L)	PJM Data	19,784.0
170	Rate (\$/MW-Year)		(Line 168 / 169)	42,902.23
171	Rate for Network Integration Transmission Service (\$/MW/Year)	(Line 170)		42,902.23

Notes

- A Electric portion only - VEPCO does not have Common Plant.
- B Excludes amounts for Generator Step-ups and Interconnection Facilities, when appropriate.
- C Includes Transmission portion only.
- D Excludes all EPRI Annual Membership Dues.
- E Includes all regulatory commission expenses.
- F Includes all safety related advertising included in Account 930.1.
- G Includes all regulatory commission expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.
- H The Form 1 reference indicates only the end-of-year balance used to derive the amount beside the reference. Each plant balance with a Form 1 reference will include the Form 1 balance in an average of the 13 month balances for the year. Each non-plant balance included in rate base with a Form 1 reference will include Form 1 balances in the calculation of the average of the beginning and end of year balances for the year. See notes Q and R below.
- I The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = the percentage of federal income tax deductible for state income taxes. If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T). A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
- J Per FERC order in Docket No. ER08-92, the ROE is 11.4%, which includes a 50 basis point RTO membership adder as authorized by FERC to become effective January 1, 2008. Per FERC order in Docket No. _____, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission.
- K Education and outreach expenses relating to transmission, for example siting or billing.
- L As provided for in Section 34.1 of the PJM OATT.
- M Amount of transmission plant excluded from rates per Attachment 5.
- N Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have made lump-sum payments (net of accumulated depreciation) toward the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A. Interest on the Network Credits as booked each year is added to the revenue requirement on Line 167.
- O Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M. If they are booked to Acct 565, they are included on Line 66.
- P Securitization bonds may be included in the capital structure.
- Q Calculated using 13 month average balance. Only beginning and end of year balances are from Form 1.
- R Calculated using average of beginning and end of year balances. Beginning and end of year balances are from Form 1.
- S The depreciation rates are included in Attachment 9.
- T For the initial formula rate calculation, the projected capital structure shall reflect the capital structure from the 2006 FERC Form No. 1 data. For all other formula rate calculations, the projected capital structure and actual capital structure shall reflect the capital structure from the most recent FERC Form No. 1 data available.

Virginia Electric and Power Company
ATTACHMENT H-16A

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - 2015 Projection

	Only Transmission Related	Plant Related	Labor Related	Total ADIT
ADIT- 282	(890,470)	(73,239)	(76,795)	
ADIT-283	0	(4,593)	(1,567)	
ADIT-190	13,817	221,674	108,420	
Subtotal	(876,653)	143,842	30,058	
Wages & Salary Allocator		17.7464%	7.4611%	
Gross Plant Allocator				
End of Year ADIT	(876,653)	25,527	2,243	(848,883)
End of Previous Year ADIT (from Sheet 1A-ADIT (3))	(881,855)	19,935	708	(861,212)
Average Beginning and End of Year ADIT	(879,254)	22,731	1,475	(855,048)

End of Year ADIT (848,883) NOTE: This Attachment 1 is effective Subject to Refund. See FERC Docket No. ER14-1831.
 End of Previous Year ADIT (861,212)
 Average Beginning and End of Year ADIT (See Note 1) (855,048)

Note 1: For this amount and certain of its components above, portions from Account 282 may reflect 13-month average balances as provided for in the instructions for Account 282 in Attachments 1 and 1A.

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-E and each separate ADIT item will be listed. Dissimilar items with amounts exceeding \$100,000 will be listed separately.

End of Year Balances :

A	B	C	D	E	F	G
ADIT-190	Total	Production Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
ADFIT - OTHER COMPREHENSIVE INCOME	(29,516)	(29,516)				Not applicable to Transmission Cost of Service calculation.
BAD DEBTS	10,095	10,095				For tax purposes bad debts are deductible when they are deemed to be uncollectible / worthless.
CAPITAL LEASE	-	-				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED BROKERS FEES	-	-				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED INTEREST - NONOP CWIP	-	-				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED INTEREST NONOP IN SERVICE	-	-				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED INTEREST OPERATING CWIP	127,226	127,226				Represents tax capitalized interest on projects in CWIP - increase in taxable income.
CAPITALIZED INTEREST OPERATING IN SERVICE	196,279	-		196,279		Represents tax "In Service" capitalized interest placed in service net of tax amortization.
CAPITALIZED O&M EXP - DISTRIBUTION	7,000	7,000				Not applicable to Transmission Cost of Service calculation.
CHARITABLE CONTRIBUTION CFWD	3,023	3,023				Not applicable to Transmission Cost of Service calculation.
CIAC DC - NONOP CWIP	444	444				Not applicable to Transmission Cost of Service calculation.
CIAC DC - NONOP IN SERVICE	1,381	1,381				Not applicable to Transmission Cost of Service calculation.
CIAC NC - NONOP CWIP	207	207				Not applicable to Transmission Cost of Service calculation.
CIAC NC - NONOP IN SERVICE	1,638	1,638				Not applicable to Transmission Cost of Service calculation.
CIAC VA - NONOP CWIP	35,934	35,934				Not applicable to Transmission Cost of Service calculation.
CIAC VA - NONOP IN SERVICE	71,189	71,189				Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS CURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS NONCURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
COST OF REMOVAL - DISTRIBUTION	(1,126)	(1,126)				Represents the actual cost of removal allowable for tax over the accrued amount.
COST OF REMOVAL - GENERAL	(1,918)	-			(1,918)	Represents the actual cost of removal allowable for tax over the accrued amount.
COST OF REMOVAL - PRODUCTION	33,399	33,399				Represents the actual cost of removal allowable for tax over the accrued amount.
COST OF REMOVAL - PRODUCTION NA	(9,908)	(9,908)				Represents the actual cost of removal allowable for tax over the accrued amount.
COST OF REMOVAL - TRANSMISSION	13,728	-	13,728			Represents the actual cost of removal allowable for tax over the accrued amount.
CUSTOMER ACCOUNTS-RESERVE & REFUND	0	0				Not applicable to Transmission Cost of Service calculation.
CUSTOMER ACCOUNTS INTEREST-RESERVE & REFUND	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
CWIP ABANDONMENT NON CURRENT	980	980				Not applicable to Transmission Cost of Service calculation.
CWIP ABANDONMENT NON CURRENT - NA3	65,042	65,042				Not applicable to Transmission Cost of Service calculation.
CWIP ABANDONMENT NON CURRENT - WIND	880	880				Not applicable to Transmission Cost of Service calculation.
DECOMMISSIONING & DECONTAMINATION	-	-				Book expensed as billed over 15 yr assessment period; tax deduct in year of assessment because all events test met as liability is based on prior facility use.
DEDESIGNATED DEBT NOT ISSUED	-	-				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS NONOPERATING	(53)	(53)				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS OPERATING - DISTRIBUTION	(125)	(125)				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS OPERATING - GENERAL	33	33				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS OPERATING - PRODUCTION	106	106				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS OPERATING - PRODUCTION NA	(10)	(10)				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS OPERATING - TRANSMISSION	-	-				Represents the ADIT on Book Gain/Loss as accrued.
DEFERRED GAIN/LOSS OPERATING	-	-				Represents the ADIT on Book Gain/Loss as accrued.
DEFERRED GAIN/LOSS-FUTURE USE	(736)	(736)				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS-FUTURE USE NONOP	1,917	1,917				Not applicable to Transmission Cost of Service calculation.
DEFERRED N.C. SIT NONOP - OCI	482	482				Not applicable to Transmission Cost of Service calculation.
DEFERRED REVENUE CURRENT	2,933	2,933				Not applicable to Transmission Cost of Service calculation.
DEFERRED SIT NONOP - OCI	(5,567)	(5,567)				Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING NONCURRENT ASSET	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 282 NONOPERATING PLANT NONCURR LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 282 OPERATING PLANT NONCURR LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 NONOPERATING CURRENT LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 NONOPERATING NONCURRENT LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING CURRENT LIABILITY	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING NONCURRENT CURRENT LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING NONCURRENT LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING OTHER NONCURRENT LIABILITY	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT EFFECT ON SIT NONOP - OCI	1,781	1,781				Not applicable to Transmission Cost of Service calculation.
DIRECTOR CHARITABLE DONATION	158	158				Not applicable to Transmission Cost of Service calculation.
DISQUALIFIED DEBT NOT ISSUED	-	-				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT - ASSET BASIS REDUCTION	-	-				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT - INVENTORY BASIS REDUCTION	4,231	4,231				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSET VA MIN	216	216				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSET W.V. NOL	106	106				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP CURRENT ASSET D.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP CURRENT ASSET N.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP CURRENT ASSET VA	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP CURRENT ASSET W.V.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP NONCURRENT ASSET D.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP NONCURRENT ASSET N.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP NONCURRENT ASSET VA	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP NONCURRENT ASSET W.V.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP PLANT NONCURR ASSET D.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP PLANT NONCURR ASSET N.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP PLANT NONCURR ASSET VA	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP PLANT NONCURR ASSET W.V.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING CURRENT ASSET D.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING CURRENT ASSET N.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING CURRENT ASSET VA	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING CURRENT ASSET W.V.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSET D.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSET N.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSET VA	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSET W.V.	-	-				Not applicable to Transmission Cost of Service calculation.

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - 2015 Projection

DSIT 190 OPERATING NONCURR ASSET W.V. NOL	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING DC	43	43	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING NC	5,129	5,129	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING VA	108,953	108,953	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING WV	3,060	3,060	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING DC	37	37	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING NC	4,701	4,701	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING VA	95,128	95,128	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING WV	2,756	2,756	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING PLANT NONCURR ASSET D.C.	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING PLANT NONCURR ASSET N.C.	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING PLANT NONCURR ASSET VA	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING PLANT NONCURR ASSET W.V.	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB N.C.	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB VA	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB W.V.	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSM	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
EARNEST MONEY	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
EMISSIONS ALLOWANCES	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DFIT DEFICIENCY (190)	4,479	4,479	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DFIT DEFICIENCY (190) - FED EFFECT OF STATE	10	10	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY D.C. (190)	0	0	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY N.C. (190)	37	37	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY VA (190)	763	763	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY W.V.(190)	23	23	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP D.C.	0	0	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP N.C.	24	24	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP VA	486	486	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP W.V.	15	15	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC GROSSUP (190)	2,854	2,854	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC GROSSUP (190) - FED EFFECT OF STATE	6	6	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC REG LIAB	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133 - CAPACITY HEDGE CURRENT ASSET	(0)	(0)	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133 - DEBT HEDGE CURRENT ASSET	1,640	1,640	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133 - DEBT VALUATION - MTM HEDGE NON CURRENT AS	17,190	17,190	-	-	Not applicable to Transmission Cost of Service calculation.
FAS133 - DEFERRED GAIN/LOSS CAPAC HEDGE NON CURRE	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133 REG FTR CURRENT	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133 - FTR HEDGE CURRENT ASSET	(0)	(0)	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133 POWER HEDGE CURRENT ASSET	(0)	(0)	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133 REG HEDGE DEBT CURRENT	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 143 ASSET OBLIGATION	-	-	-	-	Represents ARO accruals not deductible for tax.
FAS 143 ASSET OBLIGATION - DISTRIBUTION	1,084	1,084	-	-	Represents ARO accruals not deductible for tax.
FAS 143 ASSET OBLIGATION - GENERAL	79	79	-	-	Represents ARO accruals not deductible for tax.
FAS 143 ASSET OBLIGATION - NA	442	442	-	-	Represents ARO accruals not deductible for tax.
FAS 143 ASSET OBLIGATION - OTHER	34,982	34,982	-	-	Represents ARO accruals not deductible for tax.
FAS 143 ASSET OBLIGATION - TRANSMISSION	89	-	89	-	Represents ARO accruals not deductible for tax.
FAS143 DECOMMISSIONING - NA	135,734	135,734	-	-	Represents ARO accruals not deductible for tax.
FAS143 DECOMMISSIONING - OTHER	192,188	192,188	-	-	Represents ARO accruals not deductible for tax.
FEDERAL EFFECT OF STATE NONOPERATING	18,075	18,075	-	-	Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE OPERATING	163,130	163,130	-	-	Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE NON CURRENT	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS FED EFFECT CURRENT CURRENT	1,425	1,425	-	-	Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS FED EFFECT NON CURRENT CURRENT	855	855	-	-	Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS FED EFFECT OF STATE	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS NON CURRENT CURRENT	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FLEET LEASE CREDIT - CURRENT	-	-	-	-	Books amortize the fleet lease extension credit over the new lease; tax takes the deduction when incurred.
FLEET LEASE CREDIT - NONCURRENT	-	-	-	-	Books amortizes the fleet lease extension credit over the new lease; tax takes the deduction when incurred.
FUEL DEF CURRENT LIAB	153	153	-	-	Not applicable to Transmission Cost of Service calculation.
FUEL DEF NON CUR LIAB	2,469	2,469	-	-	Not applicable to Transmission Cost of Service calculation.
FUEL DEF OTHER CURRENT LIAB	5,156	5,156	-	-	Not applicable to Transmission Cost of Service calculation.
FUEL DEF OTHER NON CUR LIAB	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
GAIN SALE/LEASEBACK - SYSTEM OFFICE	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
GENERAL BUSINESS CREDIT	1,342	1,342	-	-	Not applicable to Transmission Cost of Service calculation.
GROSS REC-UNBILLED REV-NC	123	123	-	-	Books include income when meter is read; taxed when service is provided.
HEADWATER BENEFITS	1,160	1,160	-	-	Not applicable to Transmission Cost of Service calculation.
INT STOR NORTH ANNA	1,721	1,721	-	-	Books recognizes the expense as incurred. For tax the deduction is recognized when the casks are filled.
INT STOR SURRY	424	424	-	-	Books recognizes the expense as incurred. For tax the deduction is recognized when the casks are filled.
LONG TERM DISABILITY RESERVE	7,628	-	-	7,628	Book estimate accrued and expensed; tax deduction when paid.
METERS	325	325	-	-	Books pre-capitalize when purchased; tax purposes when installed.
NOL	65,422	65,422	-	-	Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL - PERMANENT DISPOSAL	-	-	-	-	Books estimate expense, tax deduction taken when paid.
NUCLEAR FUEL - PERMANENT DISPOSAL NORTH ANNA	0	0	-	-	Books estimate expense, tax deduction taken when paid.
NUCLEAR FUEL - PERMANENT DISPOSAL SURRY	2	2	-	-	Books estimate expense, tax deduction taken when paid.
OBSELETE INVENTORY	3,749	3,749	-	-	Not applicable to Transmission Cost of Service calculation.
OBSELETE INVENTORY RESERVE	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
OPFB	-	-	-	-	Represents the difference between the book accrual expense and the actual funded amount.
PERFORMANCE ACHIEVEMENT PLAN	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
POWER PURCHASE BUYOUT	-	-	-	-	Represents the difference between the book accrual expense and the actual funded amount.
PREMIUM, DEBT, DISCOUNT AND EXPENSE	2,688	-	-	2,688	Books record the yield to maturity method; taxes amortize straight line.
PRODUCTION TAX CREDIT	7,612	7,612	-	-	Not applicable to Transmission Cost of Service calculation.
P'SHIP INCOME - NC ENTERPRISE	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
P'SHIP INCOME - VIRGINIA CAPITAL	169	169	-	-	Not applicable to Transmission Cost of Service calculation.
QUALIFIED SETTLEMENT FUND	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
REACTOR DECOMMISSIONING LIABILITY	-	-	-	-	Represents the difference between the accrual and payments.
REG FUEL HEDGE	(4,661)	(4,661)	-	-	Not applicable to Transmission Cost of Service calculation.
REG FUEL HEDGE NONOP	4,662	4,662	-	-	Not applicable to Transmission Cost of Service calculation.
REG HEDGES CAPACITY	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG HEDGES CAPACITY NC	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG HEDGES DEBT	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG LIAB - ATRR CURRENT	(0)	(0)	-	-	Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEBT VALUATION - MTM - CURRENT	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED DISQUALIFIED DEBT NOT ISSUED	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED G/L CAPACITY HEDGE - CURRENT	5	5	-	-	Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED G/L CAPACITY HEDGE NON CUR	51	51	-	-	Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED G/L POWER HEDGE - CURRENT	339	339	-	-	Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED VALUATION - MTM - NON CURRENT	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG LIAB - FTR CURRENT	2,020	2,020	-	-	Not applicable to Transmission Cost of Service calculation.
REG LIAB A5 REC COSTS - VA NON CURRENT	132	132	-	-	Not applicable to Transmission Cost of Service calculation.
REG LIAB ATRR VA NON CURRENT	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG LIAB - CURRENT RIDER A6 BEAR GARDEN AFUDC DEBT	3	3	-	-	Not applicable to Transmission Cost of Service calculation.
REG LIAB CURRENT RIDER A6 BEAR GARDEN COST RESERVE	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG LIAB CURREST DSM A5	1,246	1,246	-	-	Not applicable to Transmission Cost of Service calculation.
REG LIAB OTHER NOUC CURRENT	297	297	-	-	Not applicable to Transmission Cost of Service calculation.

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - 2015 Projection

REG LIAB OTHER NCUIC NON CURR	593	593			Not applicable to Transmission Cost of Service calculation.
REG LIAB OTHER NON CURR DOE SETTLEMENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB PLANT CONTRA VASLSTX	19,964	19,964			Not applicable to Transmission Cost of Service calculation.
REG LIAB VA OTHER CURRENT	5,872	5,872			Not applicable to Transmission Cost of Service calculation.
REG LIABILITY DECOMMISSIONING	268,081	268,081			Not applicable to Transmission Cost of Service calculation.
REG LIABILITY HEDGES DEBT	-	-			Not applicable to Transmission Cost of Service calculation.
REG RATE REFUND - CURRENT	0	0			Not applicable to Transmission Cost of Service calculation.
REG RATE REFUND - NONCURRENT	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
REG RATE REFUND INTEREST - CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - D & D	-	-			Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - VA SLS TAX	-	-			Not applicable to Transmission Cost of Service calculation.
RENEWABLE ENERGY RESOURCE CREDIT	5	5			Not applicable to Transmission Cost of Service calculation.
RENEWABLE ENERGY RESOURCE DEBT	-	-			Not applicable to Transmission Cost of Service calculation.
RESTRICTED STOCK AWARD	-	-			Not applicable to Transmission Cost of Service calculation.
RETENTION BONUS	-	-			Not applicable to Transmission Cost of Service calculation.
RETIREMENT - (FASB 87)	94,409	-		94,409	Book estimate accrued and expensed; tax deduction when paid.
RETIREMENT - EXEC SUPP RET (ESRP) - NONOP	-	-			Not applicable to Transmission Cost of Service calculation.
RETIREMENT - SUPPLEMENTAL RETIREMENT	141	141			Book estimate accrued and expensed; tax deduction when paid.
SALES TAX RECOVERY CWIP	7,092	7,092			Not applicable to Transmission Cost of Service calculation.
SALES TAX RECOVERY IN SERVICE	7,916	7,916			Not applicable to Transmission Cost of Service calculation.
SEPARATION/ERT	1,688	-		1,688	Book amount accrued and expensed; tax deduction when paid. These amounts will be paid in the next 12 months.
SEPARATION/ERT - NON CURRENT	-	-			Book amount accrued and expensed; tax deduction when paid. These amounts will not be paid in the next 12 months.
SUCCESS SHARE PLAN	6,613	-		6,613	Book amount accrued as its earned; tax deduction is actual payout.
VA PROPERTY TAX	-	-			Not applicable to Transmission Cost of Service calculation.
VA SALES & USE TAX AUDIT (INCL. INT)	-	-			Not applicable to Transmission Cost of Service calculation.
VACATION ACCRUAL	7,926	7,926			Not applicable to Transmission Cost of Service calculation.
W.VA. STATE POLLUTION CONTROL - FEDERAL EFFECT	1,608	1,608			Federal effect of state deductions.
WEST VA PROPERTY TAX	3,036	3,036			Property tax expense is accrued for accounting purposes using the prior year's rates on the balance of the property located in the state at December 31 of the previous year. Tax takes a deduction when paid.
WORKERS COMPENSATION - FAS 112	5,001	5,001			Not applicable to Transmission Cost of Service calculation.
ADFIT - OTHER COMPREHENSIVE INCOME	29,556	29,556			Not applicable to Transmission Cost of Service calculation.
DEFERRED SIT NONOP - OCI	5,574	5,574			Not applicable to Transmission Cost of Service calculation.
DFIT EFFECT ON SIT NONOP - OCI	2	2			Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
DEDESIGNATED DEBT NOT ISSUED	-	-			Not applicable to Transmission Cost of Service calculation.
FLEET LEASE CREDIT - CURRENT	-	-			Books amortize the fleet lease extension credit over the new lease; tax takes the deduction when incurred.
REG LIAB - ATRR CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
DEFERRED REVENUE CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB CURRENT RIDER A6 BEAR GARDEN COST RESERVE	-	-			Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS NONCURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB A5 REC COSTS - VA NON CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
Reg Rate Refund	-	-			Not applicable to Transmission Cost of Service calculation.
Fixed Assets Effect Non Current Current	-	-			Not applicable to Transmission Cost of Service calculation.
RESTRICTED STOCK AWARD	-	-			Not applicable to Transmission Cost of Service calculation.
CAPITAL LEASE	-	-			Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS FED EFFECT OF STATE	-	-			Not applicable to Transmission Cost of Service calculation.
COST OF REMOVAL	-	-			Represents the actual cost of removal allowable for tax over the accrued amount.
CAPITALIZED O&M EXP	-	-			Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT - ASSET BASIS REDUCTION	-	-			Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL - PERMANENT DISPOSAL	-	-			Book estimate accrued and expensed; tax deduction when paid.
DOE SETTLEMENT CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133 Deferred G/L Power Hedge Non Current Liab	-	-			Not applicable to Transmission Cost of Service calculation.
Federal Tax Interest Expense NC	108	108			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 BEAR GARDEN COST RESERVE	657	657			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 HOPEWELL AFUDC DEBT	3	3			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 HOPEWELL COST RESERVE	16	16			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 SOUTHAMPTON AFUDC DEBT	2	2			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 SOUTHAMPTON COST RESERVE	21	21			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 WARREN COST RESERVE	166	166			Not applicable to Transmission Cost of Service calculation.
Reg Asset - Hedge Debt De-Designated Debt Not Issued	1,178	1,178			Not applicable to Transmission Cost of Service calculation.
Reg Asset - Noncur Rider A6 ALTAVISTA Cost Reserve	-	-			Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 BRUNSWICK AFUDC Debt	54	54			Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 BRUNSWICK Cost Reserve	1,548	1,548			Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 HOPEWELL Cost Reserve	208	208			Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 Southampton AFUDC Debt	-	-			Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 Southampton Cost Reserve	-	-			Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 Halifax AFUDC Debt	-	-			Not applicable to Transmission Cost of Service calculation.
Reg Non Current DSM A5 Rider	-	-			Not applicable to Transmission Cost of Service calculation.
Fixed Assets	19,345	-	19,345		Represents IRS audit adjustments to plant-related differences.
Fixed Assets-DC	0	0	0		Represents the state impact of IRS Audit adjustments to plant related differences.
Fixed Assets-NC	73	73	73		Represents the state impact of IRS Audit adjustments to plant related differences.
Fixed Assets-VA	3,190	3,190	3,190		Represents the state impact of IRS Audit adjustments to plant related differences.
Fixed Assets-WV	99	99	99		Represents the state impact of IRS Audit adjustments to plant related differences.
Charitable Contributions CFWD	-	-			Not applicable to Transmission Cost of Service calculation.
Fuel Def Current Liab	-	-			Not applicable to Transmission Cost of Service calculation.
Reg Liab - Debt Valuation - MTM - CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
VA Property Tax	-	-			Not applicable to Transmission Cost of Service calculation.
Retirement - (FASB87)	-	-			Not applicable to Transmission Cost of Service calculation.
FAS133 - DEBT VALUATION - MTM - CURRENT LIAB	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET - A5 REC COST VA	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A5 DSM	-	-			Not applicable to Transmission Cost of Service calculation.
REG NON CURRENT DSM A5 RIDER	-	-			Not applicable to Transmission Cost of Service calculation.
EMISSIONS ALLOWANCES	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET - PLANT	-	-			Not applicable to Transmission Cost of Service calculation.
REG ATRR NON CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
BOOK CAPITALIZED INTEREST CWIP	-	-			Not applicable to Transmission Cost of Service calculation.
REG RATE REFUND-NON CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
RETIREMENT - EXEC SUPP RET (ESRP) - NONOP	-	-			Not applicable to Transmission Cost of Service calculation.
ROUND	0	0			Not applicable to Transmission Cost of Service calculation.
Subtotal - p234	1,922,847	1,578,935	13,817	221,674	108,420
Less FASB 109 Above if not separately removed	8,697	8,697	0	0	0
Less FASB 106 Above if not separately removed	0	0	0	0	0
Total	1,914,150	1,570,239	13,817	221,674	108,420

Instructions for Account 190:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C.
- ADIT items related only to Transmission are directly assigned to Column D.
- ADIT items related to Plant and not in Columns C & D are included in Column E.
- ADIT items related to labor and not in Columns C & D are included in Column F.

5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c.

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - 2015 Projection

A	B	C	D	E	F	G
ADIT-282	Total	Production Or Other	Only Transmission	Plant	Labor	Justification
		Related	Related	Related	Related	
AFC DEFERRED TAX - FUEL CWIP	(16)	(16)				Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - FUEL IN SERVICE	(2)	(2)				Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - FUEL IN SERVICE NA	2	2				Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - PLANT CWIP	(15,591)	(15,591)				Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - PLANT IN SERVICE	(29,001)	(10,495)	(18,506)			Represents the amount of amortization of AFC in service not allowable for tax.
AFUDC - DEBT - GENERATION RIDER	-	-				Not applicable to Transmission Cost of Service calculation.
BOOK CAPITALIZED INTEREST CWIP	(425)			(425)		Represents the unallowable amount of book interest.
CAP EXPENSE	(59,220)	(60,597)	1,378			Capitalized for books and current deduction for tax as repairs.
CAPITAL EXPENSE 481A - DISTRIBUTION	(7,541)	(7,541)				Capitalized for books and current deduction for tax as repairs.
CAPITALIZED RESTORATION 481A	(2,972)	(2,972)				Not applicable to Transmission Cost of Service calculation.
CAPITAL LEASE	-	-				Not applicable to Transmission Cost of Service calculation.
CASUALTY LOSS	(105,947)			(105,947)		Book varies in treatment; tax sec. 165 casualty loss for the decline in value (up to the adj. basis) and Sec 162 deduction for repairs to restore to pre-casualty condition.
CASUALTY LOSS AMORTIZATION	36,496			36,496		Represents a decrease to tax depreciation (Sec 162) as a result of casualty loss (Sec 165) reduction to tax basis.
COMPUTER SOFTWARE-BOOK AMORT	40,276				40,276	Represents total Book Computer Software Amortization Schedule M addition.
COMPUTER SOFTWARE-CWIP	(9,944)	(9,944)				Represents the allowable "In house" deduction for tax.
COMPUTER SOFTWARE-TAX AMORT	(62,584)				(62,584)	Total tax amortization shown as a schedule M deduction and add back total book amortization.
COST OF REMOVAL	-					Represents the actual cost of removal allowable for tax over the accrued amount.
DECOMMISSIONING	-					Tax deduction for funding decomm trust and tax deferral of book income generated by trust.
DECOMMISSIONING TRUST BOOK INCOME	-					Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING DC	0	0				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING NC	(37)	(37)				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING VA	(4,619)	(4,619)				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING WV	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING DC	(177)	(177)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING NC	(26,379)	(26,379)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING VA	(306,972)	(306,972)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING WV	(21,144)	(21,144)				Not applicable to Transmission Cost of Service calculation.
DFIT 190 NONOPERATING NONCURR ASSET	-					Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING NONCURR ASSET	-					Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING PLANT NONCURRENT ASSET	-					Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP NONCURR PLAN LIABILITY - D.C.	-					Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP NONCURR PLAN LIABILITY - N.C.	-					Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP NONCURR PLAN LIABILITY - VA.	-					Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP NONCURR PLAN LIABILITY - W.V.	-					Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP PLANT NONCURR LIAB D.C.	-					Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP PLANT NONCURR LIAB N.C.	-					Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP PLANT NONCURR LIAB VA	-					Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP PLANT NONCURR LIAB W.V.	-					Not applicable to Transmission Cost of Service calculation.
DSIT 282 OPERATING PLANT NONCURR LIAB D.C.	-					Not applicable to Transmission Cost of Service calculation.
DSIT 282 OPERATING PLANT NONCURR LIAB N.C.	-					Not applicable to Transmission Cost of Service calculation.
DSIT 282 OPERATING PLANT NONCURR LIAB VA	-					Not applicable to Transmission Cost of Service calculation.
DSIT 282 OPERATING PLANT NONCURR LIAB W.V.	-					Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT DEFICIENCY (282)	(38,733)	(38,733)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282)	300	300				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT DEFICIENCY (282) - FED EFFECT OF STATE	(8,602)	(8,602)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - ALTAVISTA RI	(166)	(166)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - ALTAVISTA RI - FED EFFECT OF STATE	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS109 PLANT DFIT DEFICIENCY (282) - BEAR GARDEN	29	29				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - BR GARDEN RI - FED EFFECT OF STATE	(9)	(9)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - BREMO RIDER	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - BRUNSWICK RI	421	421				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - BRUNSWICK RIDER - FED EFFECT OF STATE	1	1				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - HALIFAX RIDE	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - HOPEWELL RID	(10)	(10)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - HOPEWELL RI - FED EFFECT OF STATE	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - NAIH RIDER	(11,809)	(11,809)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - NAIH RIDER - FED EFFECT OF STATE	(673)	(673)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - PPT RIDER	(23)	(23)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - SOUTHAMPTON	93	93				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - SOUTHAMPTON - FED EFFECT OF STATE	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - VCHEC RIDER	(1,046)	(1,046)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - VCHEC RIDER - FED EFFECT OF STATE	(49)	(49)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - WARREN RIDER	(2,320)	(2,320)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - WARREN RIDER - FED EFFECT OF STATE	(2)	(2)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282)	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - ALTAVIS	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - BEAR GARDEN	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - BREMO R	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - BRUNSWI	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - HALIFAX	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - HOPEWEL	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - GENERAT	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - NAIH R	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - PP7 RID	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - SOUTHAM	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - VCHEC R	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - WARREN	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)	(162)	(162)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - ALTAVISTA	(2)	(2)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - BEAR GA	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - BREMO R	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)-BRUNSWICK	1	1				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)-HALIFAX	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)-HOPEWELL	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)-NAIHI R	(100)	(100)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)-PP7 RID	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)-SOUTHAMPTON	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)-VCHEC R	(9)	(9)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)-WARREN	(22)	(22)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282)	(3,386)	(3,386)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - ALTAVISTA	(28)	(28)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282)-BEAR GARD	-4	-4				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282)-BREMO RID	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - BRUNSWICK	72	72				Not applicable to Transmission Cost of Service calculation.

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - 2015 Projection

FAS 109 PLANT DSIT DEFICIENCY VA (282) - HALIFAX R	0	0			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - HOPEWELL	(2)	(2)			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - NAIH RID	(2,126)	(2,126)			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - PP7 RIDER	(4)	(4)			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - SOUTHAMPT	16	16			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - VCHEC RID	(186)	(186)			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - WARREN	(396)	(396)			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282)	(103)	(103)			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) ALTAVIS	(1)	(1)			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282)-BEAR GA	0	0			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282)-BREMO R	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - BRUNSWICK	2	2			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - HALIFAX	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - HOPEWELL	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - NAIH R	(65)	(65)			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - PP7 RID	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - SOUTHAM	0	0			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - VCHEC R	(5)	(5)			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - WARREN	(12)	(12)			Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE NONOPERATING	(7,854)	(7,854)			Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE OPERATING	(41,623)	(41,623)			Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS	19,345		19,345		Represents IRS audit adjustments to plant-related differences.
FIXED ASSETS - D.C.	-				Represents the state impact of IRS Audit adjustments to plant related differences.
FIXED ASSETS - NC	-				Represents the state impact of IRS Audit adjustments to plant related differences.
FIXED ASSETS - VA	-				Represents the state impact of IRS Audit adjustments to plant related differences.
FIXED ASSETS - W.V.	-				Represents the state impact of IRS Audit adjustments to plant related differences.
FIXED ASSETS FED EFFECT OF STATE	-				Represents the state impact of IRS Audit adjustments to plant related differences.
GAIN(LOSS) INTERCO SALES - BOOK/TAX	(40)	(40)			Tax recognizes the intercompany gain/loss over the tax life of the assets.
GOODWILL AMORTIZATION	-	-			Not applicable to Transmission Cost of Service calculation.
INVOLUNTARY CONVERSION - TELECOMMUNICATIONS	-	-			Represents the difference between book and tax related to the disposal of telecommunication equipment. Recognized for tax purposes when utilized.
LIBERALIZED DEPRECIATION - FUEL	-	-			Represents difference between book burn of nuclear fuel based on usage vs. tax depreciation.
LIBERALIZED DEPRECIATION - FUEL CWIP	(0)	(0)			Represents the difference between book CWIP and Tax CWIP.
LIBERALIZED DEPRECIATION - PLANT ACUFIL	(181,378)	(181,378)			Difference between book and tax depreciation taking in consideration flow-through and ARAM.
LIBERALIZED DEPRECIATION - PLANT LAND FUTURE USE	-	-			Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT LAND NON UTILITY	-	-			Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT OPER LAND	1,046	1,046			Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT OTHER	(175,885)	(175,885)			Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT FUTURE USE	207	207			Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT NON UTILITY	(488)	(488)			Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION-DISTRIBUTION	(1,172,448)	(1,172,448)			Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION-FUEL-NA	43,036	43,036			Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION-FUEL-SURRY	40,421	40,421			Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION-GENERAL	(54,395)	92		(54,487)	Difference between book and tax depreciation taking in consideration flow-through and ARAM.
LIBERALIZED DEPRECIATION-ODEC PLANT	(14)	(14)			Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION-PEPCO ACQ ADJ	1,689	1,689			Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION-PRODUCTION	(1,722,699)	(1,722,699)			Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION-PRODUCTION BATH	(121,431)	(121,431)			Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION-PRODUCTION NA	(236,393)	(236,393)			Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION-TRANSMISSION	(946,892)	(73,551)	(873,341)		Difference between book and tax depreciation taking in consideration flow-through and ARAM.
REG ASSET PLANT ABANDONMENT	-	-			Not applicable to Transmission Cost of Service calculation.
RESEARCH AND DEVELOPMENT	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT ACUFIL	-	-			Not applicable to Transmission Cost of Service calculation.
SUCCESS SHARE PLAN	-	-			Not applicable to Transmission Cost of Service calculation.
YORKTOWN IMPLSION - TAX DEP.-LIB - NON OP	-	-			Not applicable to Transmission Cost of Service calculation.
SEC 169 FERC 281	181,378	181,378			Difference between book and tax depreciation taking in consideration flow-through and ARAM.
CAPITAL LEASE	(486)	(486)			Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL - PERMANENT DISPOSAL	-	-			Not applicable to Transmission Cost of Service calculation.
Capital O&M Exp	-	-			Not applicable to Transmission Cost of Service calculation.
Book Capitalized Interest (To Zero Balance from PY Top Side Entry)	-	-			Not applicable to Transmission Cost of Service calculation.
DOE Settlement - Asset Basis Reduction	-	-			Not applicable to Transmission Cost of Service calculation.
Fixed Assets Fed Effect of State	-	-			Not applicable to Transmission Cost of Service calculation.
COST OF REMOVAL	-	-			Represents the actual cost of removal allowable for tax over the accrued amount.
Fixed Assets	(19,345)		(19,345)		Represents IRS audit adjustments to plant-related differences.
FIXED ASSETS FED EFFECT OF STATE	(1,177)	(1,177)			Represents the state impact of IRS Audit adjustments to plant related differences.
Fixed Assets-DC	(0)		(0)		Represents the state impact of IRS Audit adjustments to plant related differences.
Fixed Assets-NC	(73)		(73)		Represents the state impact of IRS Audit adjustments to plant related differences.
Fixed Assets-VA	(3,190)		(3,190)		Represents the state impact of IRS Audit adjustments to plant related differences.
Fixed Assets-WV	(99)		(99)		Represents the state impact of IRS Audit adjustments to plant related differences.
ROUND	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
Subtotal - p275 (Form 1-F filer: see note 6 below)	(5,043,702)	(4,003,199)	(890,470)	(73,239)	(76,795)
Less FASB 109 Above if not separately removed	(69,116)	(69,116)	0	0	0
Less FASB 106 Above if not separately removed	0	0	0	0	0
Total	(4,974,587)	(3,934,083)	(890,470)	(73,239)	(76,795)

Instructions for Account 282:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant and not in Columns C & D are included in Column E
- ADIT items related to labor and not in Columns C & D are included in Column F

5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded

6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

7. For true-ups beginning with the true-up of 2014, and for projections beginning with the projection of 2015;

7.a. For transmission plant liberalized depreciation, do not enter year-end balances in Column D. Instead, enter the ADIT amount from Attachment 1B, Part 1, column 9, line 16; however, for the 2014 true-up enter the ADIT amount from Attachment 1B-2014, Part 1, column 9, line 23. (The same entry is to be made in Attachment 1A.)

7.b. For general plant liberalized depreciation, computer software book amortization, and computer software tax amortization, do not enter year-end balances in Column F. Instead, enter the ADIT amounts from column 9, line 14, from the appropriate of Parts 2, 3, and 4 of Attachment 1B; however, for the 2014 true-up enter the ADIT amounts from column 9, line 20, from the appropriate of Parts 2, 3, and 4 of Attachment 1B-2014. (The same entry is to be made in Attachment 1A.)

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - 2015 Projection

A	B	C	D	E	F	G
ADIT-283	Total	Production Or Other	Only Transmission	Plant	Labor	Justification
		Related	Related	Related	Related	
A6 RECEIVABLE CURRENT	(271)	(271)				Not applicable to Transmission Cost of Service calculation.
A6 RECEIVABLE NONCURRENT	(2,260)	(2,260)				Not applicable to Transmission Cost of Service calculation.
ADFIT - OTHER COMPREHENSIVE INCOME Total	-	-				Not applicable to Transmission Cost of Service calculation.
AFUDC - DEBT - VCHEC RIDER CURRENT Total	-	-				Not applicable to Transmission Cost of Service calculation.
AMORT EXP - SEC 197 INTANGIBLES Total	-	-				Not applicable to Transmission Cost of Service calculation.
CHARITABLE CONTRIBUTION CFWD	-	-				Not applicable to Transmission Cost of Service calculation.
CURRENT CAPITALIZED RESTORATION COSTS 481A - DISTR	(15,527)	(15,527)				Not applicable to Transmission Cost of Service calculation.
DECOMM POUR OVER Total	(49,431)	(49,431)				Not applicable to Transmission Cost of Service calculation.
DECOMMISSIONING	-	-				Not applicable to Transmission Cost of Service calculation.
DECOMMISSIONING TRUST - UNREALIZED GAIN/LOSS - NC Total	(174,716)	(174,716)				Not applicable to Transmission Cost of Service calculation.
DECOMMISSIONING TRUST BOOK INCOME Total	(380,068)	(380,068)				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE Total	37,912	37,912				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE - OTHER Total	-	-				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE - OTHER CURRENT Total	(3,369)	(3,369)				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE CURRENT Total	(45,848)	(45,848)				Not applicable to Transmission Cost of Service calculation.
DEFERRED SIT NONOP - OCI Total	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 190 NONOPERATING CURRENT ASSET Total	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 190 NONOPERATING NONCURR ASSET Total	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING CURRENT ASSET Total	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING NONCURR ASSET Total	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING NONCURRENT ASSET Total	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 NONOPERATING NONCURRENT LIAB Total	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING NONCURRENT LIAB Total	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT EFFECT ON SIT NONOP - OCI Total	-	-				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT Total	(10,593)	(10,593)				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT CURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP CURRENT LIABILITY D.C. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP CURRENT LIABILITY N.C. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP CURRENT LIABILITY VA Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP CURRENT LIABILITY W.V. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP NONCURRENT LIABILITY D.C. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP NONCURRENT LIABILITY N.C. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP NONCURRENT LIABILITY VA Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP NONCURRENT LIABILITY W.V. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR ASSET VA MIN Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB D.C. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB N.C. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB VA Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB VA MIN Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB W.V. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OPERATING CURRENT LIABILITY D.C. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OPERATING CURRENT LIABILITY N.C. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OPERATING CURRENT LIABILITY VA Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OPERATING CURRENT LIABILITY W.V. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING DC	(17)	(17)				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING NC	(2,146)	(2,146)				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING VA	(43,513)	(43,513)				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING WV	(1,309)	(1,309)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING DC	(42)	(42)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING NC	(5,111)	(5,111)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING VA	(106,377)	(106,377)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING WV	(3,030)	(3,030)				Not applicable to Transmission Cost of Service calculation.
EMISSIONS ALLOWANCES Total	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) Total	(27,346)	(27,346)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - ALTAVISTA RIDER	(106)	(106)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - ALTAVISTA RIDER - FED EFFECT OF STATE	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - BEAR GARDEN RIDER	19	19				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - BEAR GARDEN RIDER - FED EFFECT OF STATE	(6)	(6)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - BREMO RIDER	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - BRUNSWICK RIDER	267	267				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - BRUNSWICK RIDER - FED EFFECT OF STATE	1	1				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - FED EFFECT OF STATE	53	53				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - HALIFAX RIDER	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - HOPEWELL RIDER	(7)	(7)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - HOPEWELL RIDER - FED EFFECT OF STATE	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - NAIH RIDER	(7,526)	(7,526)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - NAIH RIDER - FED EFFECT OF STATE	(429)	(429)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - PP7 RIDER	(14)	(14)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - SOUTHAMPTON RIDER	59	59				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - SOUTHAMPTON RIDER - FED EFFECT OF STATE	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - VCHEC RIDER Total	(666)	(666)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - VCHEC RIDER - FED EFFECT OF STATE	(31)	(31)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - VCHEC RIDER CUR Total	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - VCHEC RIDER NON Total	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - WARREN RIDER Total	(1,480)	(1,480)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - WARREN RIDER - FED EFFECT OF STATE	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC Total	(2)	(2)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - ALTAVISTA RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - BEAR GARDEN RIDER Total	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - BREMO RIDER Total	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - BRUNSWICK RIDER	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - HALIFAX RIDER	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - HOPEWELL RIDER	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - NAIH RIDER Total	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - PP7 RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - SOUTHAMPTON RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - VCHEC RIDER Total	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - VCHEC RIDER CURR Total	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - WARREN RIDER Total	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC Total	(227)	(227)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - ALTAVISTA RIDER	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - BEAR GARDEN RIDER Total	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - BREMO RIDER Total	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - BRUNSWICK RIDER Total	1	1				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - HALIFAX RIDER Total	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - HOPEWELL RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - 2015 Projection

FAS 109 OTHER DSIT GROSSUP NC - NAIJI RIDER Total	(64)	(64)		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - PP7 RIDER Total	(0)	(0)		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - SOUTHAMPTON RIDER	0	0		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - VCHEC RIDER Total	(6)	(6)		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - VCHEC RIDER CURR Total	-	-		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - VCHEC RIDER NONCUR Total	-	-		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - WARREN RIDER Total	(14)	(14)		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA Total	(4,643)	(4,643)		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - ALTAVISTA RIDER	(18)	(18)		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - BEAR GARDEN RIDER Total	2	2		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - BREMO RIDER Total	-	-		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - BRUNSWICK RIDER	45	45		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - GENERATION RIDER Total	-	-		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - HALIFAX RIDER Total	-	-		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - HOPEWELL RIDER	(1)	(1)		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - NAIJI RIDER Total	(1,355)	(1,355)		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - PP7 RIDER Total	(2)	(2)		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - SOUTHAMPTON RIDER	10	10		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - VCHEC RIDER Total	(118)	(118)		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - VCHEC RIDER CURR Total	-	-		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - VCHEC RIDER NONCUR Total	-	-		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - WARREN RIDER Total	(253)	(253)		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV Total	(140)	(140)		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - ALTAVISTA RIDER	(1)	(1)		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - BEAR GARDEN RIDER Total	0	0		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - BREMO RIDER Total	-	-		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - BRUNSWICK RIDER Total	1	1		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - HALIFAX RIDER Total	-	-		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - HOPEWELL RIDER	(0)	(0)		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - NAIJI RIDER Total	(41)	(41)		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - PP7 RIDER Total	(0)	(0)		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - SOUTHAMPTON RIDER	0	0		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - VCHEC RIDER Total	(3)	(3)		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - VCHEC RIDER CURR Total	-	-		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - VCHEC RIDER NONCUR Total	-	-		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - WARREN RIDER Total	(8)	(8)		Not applicable to Transmission Cost of Service calculation.
FAS 133 Total	(2)	(2)		Not applicable to Transmission Cost of Service calculation.
FAS 133 - FTR HEDGE CURRENT ASSET Total	-	-		Not applicable to Transmission Cost of Service calculation.
FAS 133 REG FUEL HEDGE NONCURRENT Total	-	-		Not applicable to Transmission Cost of Service calculation.
FAS 133-DEBT VALUATION - MTM - CURRENT LIAB Total	-	-		Not applicable to Transmission Cost of Service calculation.
FAS 133-DEFERRED G/L CAPACITY HEDGE - NON CURRENT Total	(51)	(51)		Not applicable to Transmission Cost of Service calculation.
FAS 133-DEFERRED G/L CAPACITY HEDGE CURRENT LIAB Total	(5)	(5)		Not applicable to Transmission Cost of Service calculation.
FAS 133-DEFERRED G/L POWER HEDGE - CURRENT LIAB Total	(339)	(339)		Not applicable to Transmission Cost of Service calculation.
FAS 133-DEFERRED G/L POWER HEDGE NON CURRENT LIAB	0	0		Not applicable to Transmission Cost of Service calculation.
FAS 133-DEFERRED VALUATION- MTM NON CURRENT LIAB Total	(0)	(0)		Not applicable to Transmission Cost of Service calculation.
FAS 133-FTR CURRENT LIAB Total	(2,020)	(2,020)		Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE NONOPERATING	(33,160)	(33,160)		Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE OPERATING	7,476	7,476		Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE Total	(712)	(712)		Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE NON CURRENT Total	108	108		Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS FED EFFECT OF STATE	-	-		Not applicable to Transmission Cost of Service calculation.
FUEL HANDLING COSTS Total	(282)	(282)		Not applicable to Transmission Cost of Service calculation.
GOODWILL AMORTIZATION Total	-	-		Not applicable to Transmission Cost of Service calculation.
NON CURRENT CAPITALIZED RESTORATION COSTS 481A - D	(38,818)	(38,818)		Not applicable to Transmission Cost of Service calculation.
NON CURRENT REC A4 ELEC TRIN Total	(4,766)	(4,766)		Not applicable to Transmission Cost of Service calculation.
POWERTREE CARBON CO, LLC. Total	(34)	(34)		Not applicable to Transmission Cost of Service calculation.
REACQUIRED DEBT GAIN(LOSS) Total	(510)	(510)		Not applicable to Transmission Cost of Service calculation.
REG ASSET FTR	-	-		Not applicable to Transmission Cost of Service calculation.
REG ASSET - A4 RAC COSTS CURRENT	(3,009)	(3,009)		Not applicable to Transmission Cost of Service calculation.
REG ASSET - A4 RAC COSTS NONCURRENT	(23,732)	(23,732)		Not applicable to Transmission Cost of Service calculation.
REG ASSET - A5 REC COST VA	-	-		Not applicable to Transmission Cost of Service calculation.
REG ASSET - ATRR CURRENT	(2,530)	(2,530)		Not applicable to Transmission Cost of Service calculation.
REG ASSET - FTR CURRENT	-	-		Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A4 NON VA OTHER	-	-		Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A5 DSM	-	-		Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 BEAR GARDEN AFUDC DEBT	-	-		Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 BEAR GARDEN COST RESERV	-	-		Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 HALIFAX AFUDC DEBT	-	-		Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 VCHEC AFUDC DEBT	-	-		Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 VCHEC COST RESERVE	-	-		Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEBT VALUATION - MTM - CURRENT	(1,640)	(1,640)		Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEBT VALUATION - MTM - NON CURRENT	-	-		Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEFERRED G/L CAPACITY HEDGE CURRENT	0	0		Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEFERRED G/L POWER HEDGE CURRENT	0	0		Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEFERRED GAIN/LOSS CAPAC HEDGE NONCUR	-	-		Not applicable to Transmission Cost of Service calculation.
REG ASSET - FTR - CURRENT	0	0		Not applicable to Transmission Cost of Service calculation.
REG ASSET - NRC REQUIREMENT - NORTH ANNA	(3,684)	(3,684)		Not applicable to Transmission Cost of Service calculation.
REG ASSET - NRC REQUIREMENT - SURRY	(1,745)	(1,745)		Not applicable to Transmission Cost of Service calculation.
REG ASSET - PLANT	-	-		Not applicable to Transmission Cost of Service calculation.
REG ASSET - PLANT CURRENT	(0)	(0)		Not applicable to Transmission Cost of Service calculation.
REG ASSET ABANDONED PLANT NCUC CURRENT	(406)	(406)		Not applicable to Transmission Cost of Service calculation.
REG ASSET ABANDONED PLANT NCUC NON CURR	(2,724)	(2,724)		Not applicable to Transmission Cost of Service calculation.
REG ASSET ASSET IMPAIRMENT NCUC CURRENT	(86)	(86)		Not applicable to Transmission Cost of Service calculation.
REG ASSET ASSET IMPAIRMENT NCUC NONCURR	(441)	(441)		Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A4 NON VA OTHER Total	(585)	(585)		Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A5 DSM Total	(0)	(0)		Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 ALTAVISTA AFUDC DEBT Total	3	3		Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 ALTAVISTA COST RESERVE	(80)	(80)		Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 BEAR GARDEN AFUDC DEBT Total	(282)	(282)		Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 BEAR GARDEN COST RESERV Total	-	-		Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 BRUNSWICK AFUDC DEBT	2	2		Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 BRUNSWICK COST RESERVE	(327)	(327)		Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 HOPEWELL AFUDC DEBT Total	-	-		Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 HOPEWELL COST RESERVE	-	-		Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 SOUTHAMPTON AFUDC DEBT Total	-	-		Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 SOUTHAMPTON COST RESERV	-	-		Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 HALIFAX AFUDC DEBT Total	-	-		Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 VCHEC AFUDC DEBT Total	(68)	(68)		Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 VCHEC COST RESERVE Total	(3,993)	(3,993)		Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 WARREN AFUDC DEBT Total	(143)	(143)		Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 WARREN COST RESERVE	-	-		Not applicable to Transmission Cost of Service calculation.
REG ASSET- DEBT VALUATION - MTM - NON CURRENT Total	(17,190)	(17,190)		Not applicable to Transmission Cost of Service calculation.
REG ASSET DEFERRED NC RECPS REC COST CURRENT	(212)	(212)		Not applicable to Transmission Cost of Service calculation.
REG ASSET- HEDGE DEBT DE-DESIGNATED DEBT NOT ISSUE	1,178	1,178		Not applicable to Transmission Cost of Service calculation.
REG ASSET NATURAL DISASTER NCUC CURRENT	(476)	(476)		Not applicable to Transmission Cost of Service calculation.
REG ASSET NATURAL DISASTER NCUC NONCURR	(555)	(555)		Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 ALTAVISTA AFUDC DEBT Total	(66)	(66)		Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 ALTAVISTA COST RESERVE	(215)	(215)		Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 BEAR GARDEN AFUDC DEBT Total	(331)	(331)		Not applicable to Transmission Cost of Service calculation.

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - 2015 Projection

REG ASSET NONCUR RIDER A6 BEAR GARDEN COST RESERVE Total	(6,319)	(6,319)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 BRUNSWICK AFUDC DEBT Total	54	54			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 HALIFAX AFUDC DEBT Total	1,548	1,548			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 HOPEWELL AFUDC DEBT Total	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 HOPEWELL COST RESERVE	(11)	(11)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 NAIII AFUDC DEBT Total	208	208			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 NAIII COST RESERVE	(4,594)	(4,594)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 PP7 AFUDC DEBT Total	482	482			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 SOUTHAMPTON AFUDC DEBT Total	(10)	(10)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 SOUTHAMPTON COST RESERVE	19	19			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 VCHEC AFUDC DEBT Total	(281)	(281)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 VCHEC COST RESERVE	(913)	(913)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 WARREN AFUDC DEBT Total	(10,020)	(10,020)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 WARREN COST RESERVE	(603)	(603)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NUCLEAR OUTAGE DEFERRAL - CURRENT	(408)	(408)			Not applicable to Transmission Cost of Service calculation.
REG ASSET RETIREMENT NCUC CURRENT	(11,573)	(11,573)			Not applicable to Transmission Cost of Service calculation.
REG ASSET RETIREMENT NCUC NONCURR	(37)	(37)			Not applicable to Transmission Cost of Service calculation.
REG ASSET RIDER PLANTS NCUC CURRENT	(347)	(347)			Not applicable to Transmission Cost of Service calculation.
REG ASSET RIDER PLANTS NCUC NONCURR	(208)	(208)			Not applicable to Transmission Cost of Service calculation.
REG ATRR NON CURRENT	(485)	(485)			Not applicable to Transmission Cost of Service calculation.
REG NON CURRENT DSM AS RIDER	(13,836)	(13,836)			Not applicable to Transmission Cost of Service calculation.
REG HEDGE DEBT - CURRENT	(1,957)	(1,957)			Not applicable to Transmission Cost of Service calculation.
REG POWER HEDGE - CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG POWER HEDGE	-	-			Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - D & D	-	-			Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - FAS 112	(1,567)			(1,567)	Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - ISABEL	-	-			Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - NUG	(2,093)	(2,093)			Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - PJM CURRENT	-	-			Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - VA SLS TAX	(2,811)	(2,811)			Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - VA SLS TAX CURRENT	(14,284)	(14,284)			Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
RETIREMENT - EXEC SUPP RET (ESRP) - NONOP	(333)	(333)			Not applicable to Transmission Cost of Service calculation.
SO2 ALLOWANCES - NONCURRENT	-	-			Book expense for emissions allowances based on moving-average-cost, tax expense based on specific identification.
W.VA. STATE NOL CFWD	-	-			Represents the deferred state tax impact related to WV NOL. This deferral will turn around when the pollution control projects are placed in service.
W.VA. STATE POLLUTION CONTROL	(4,593)			(4,593)	Represents the deferred state tax impact related to WV Pollution control projects. This deferral will turn around once placed in service.
ADFIT - OTHER COMPREHENSIVE INCOME Total	(29,556)	(29,556)			Not applicable to Transmission Cost of Service calculation.
BAD DEBTS	(547)	(547)			Not applicable to Transmission Cost of Service calculation.
DEFERRED SIT NONOP - OCI Total	(5,574)	(5,574)			Not applicable to Transmission Cost of Service calculation.
DFIT EFFECT ON SIT NONOP - OCI Total	(2)	(2)			Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS CURRENT	(825)	(825)			Not applicable to Transmission Cost of Service calculation.
DEDESIGNATED DEBT NOT ISSUED	(499)	(499)			Not applicable to Transmission Cost of Service calculation.
Fleet Lease Credit Current	-	-			Books amortize the fleet lease extension credit over the new lease; tax takes the deduction when incurred.
Reg Liab ATRR Current	-	-			Not applicable to Transmission Cost of Service calculation.
Deferred Revenue Current	-	-			Not applicable to Transmission Cost of Service calculation.
Fuel Def Current Liab	-	-			Not applicable to Transmission Cost of Service calculation.
FUEL DEF OTHER NON CUR LIAB	(8,900)	(8,900)			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEBT VALUATION - MTM - CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB CURRENT RIDER A6 BEAR GARDEN COST RESERVE	(173)	(173)			Not applicable to Transmission Cost of Service calculation.
Contingent Claims Non Current	(288)	(288)			Not applicable to Transmission Cost of Service calculation.
Reg Liab A5 Rec Costs VA Non Current	-	-			Not applicable to Transmission Cost of Service calculation.
Reg Rate Refund Non Current	-	-			Not applicable to Transmission Cost of Service calculation.
Fixed Assets Effect Non Current Current	-	-			Not applicable to Transmission Cost of Service calculation.
VA PROPERTY TAX	-	-			Not applicable to Transmission Cost of Service calculation.
Retirement - (FASB 87)	-	-			Not applicable to Transmission Cost of Service calculation.
RESTRICTED STOCK AWARDS	(521)	(521)			Not applicable to Transmission Cost of Service calculation.
Retirement Excess Supp Ret ESRP Nonop	(95)	(95)			Not applicable to Transmission Cost of Service calculation.
DOE Settlement Current	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133 Deferred G/L Power Hedge Non Current Liab	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133 - Debt Valuation - MTM - Current Liab	-	-			Not applicable to Transmission Cost of Service calculation.
Reg Asset - A5 Rec Cost VA	-	-			Not applicable to Transmission Cost of Service calculation.
Reg Asset Current Rider A5 DSM	-	-			Not applicable to Transmission Cost of Service calculation.
Emissions Allowances	-	-			Not applicable to Transmission Cost of Service calculation.
Federal Tax Interest Expense NC	(108)	(108)			Not applicable to Transmission Cost of Service calculation.
Reg Asset - Plant	-	-			Not applicable to Transmission Cost of Service calculation.
Reg Asset - Hedge Debt De-Designated Debt Not Issued	(1,178)	(1,178)			Not applicable to Transmission Cost of Service calculation.
Reg Asset - Noncur Rider A6 ALTAVISTA Cost Reserve	-	-			Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 BRUNSWICK AFUDC Debt	(54)	(54)			Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 BRUNSWICK Cost Reserve	(1,548)	(1,548)			Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 HOPEWELL Cost Reserve	(208)	(208)			Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 Southampton AFUDC Debt	-	-			Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 Southampton Cost Reserve	-	-			Not applicable to Transmission Cost of Service calculation.
Reg ATRR Non Current	-	-			Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 Halifax AFUDC Debt	-	-			Not applicable to Transmission Cost of Service calculation.
Reg Non Current DSM A5 Rider	-	-			Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS NONCURRENT CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
Charitable Contributions CFWD	-	-			Not applicable to Transmission Cost of Service calculation.
OPEB	(8,453)			(8,453)	Represents the difference between the book accrual expense and the actual funded amount.
RETENTION BONUS	(33)	(33)			Not applicable to Transmission Cost of Service calculation.
ROUND	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
Subtotal - p277 (Form 1-F filer: see note 6, below)	(1,119,753)	(1,105,139)	-	(4,593)	(10,021)
Less FASB 109 Above if not separately removed	(44,053)	(44,053)	-	-	-
Less FASB 106 Above if not separately removed	(8,453)		-	-	(8,453)
Total	(1,067,247)	(1,061,086)	-	(4,593)	(1,567)

Instructions for Account 283:
 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column 1.
 2. ADIT items related only to Transmission are directly assigned to Column D.
 3. ADIT items related to Plant and not in Columns C & D are included in Column E.
 4. ADIT items related to labor and not in Columns C & D are included in Column F.
 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.
 6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - 2015 Projection

Attachment 1- Accumulated Deferred Income Taxes (ADIT) Worksheet
Amortization ITC-255

		Item	Balance	Amortization
1	Amortization			759
2	Amortization to line 136 of Appendix	Total		137
3	Total		-	896
4	Total Form No. 1 (p. 266 & 267)	Form No. 1 balance (p. 266) for amortization		896
5	Difference /1		-	-

/1 Difference must be zero

Virginia Electric and Power Company
ATTACHMENT H-16A

Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31 of the Previous Year (Projection)
(000's)

	Only Transmission Related	Plant Related	Labor Related	Total ADIT
ADIT- 282	(890,470)	(104,748)	(76,795)	
ADIT-283	0	(4,593)	(1,567)	
ADIT-190	8,615	221,674	87,845	
Subtotal	(881,855)	112,333	9,483	
Wages & Salary Allocator			7,4611%	
Gross Plant Allocator		17,7464%		
ADIT (See Note 1)	(881,855)	19,935	708	(861,212)

NOTE: This Attachment 1A is effective Subject to Refund. See FERC Docket No. ER14-1831.

Note 1: For these amounts and certain of their components above, portions from Account 282 may reflect 13-month average balances as provided for in the instructions below for Account 282.

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-E and each separate ADIT item will be listed. Dissimilar items with amounts exceeding \$100,000 will be listed separately.

End of Year Balances :

A ADIT-190	B Total	C Production Or Other Related	D Only Transmission Related	E Plant Related	F Labor Related	G Justification
ADFIT - OTHER COMPREHENSIVE INCOME	(29,516)	(29,516)				Not applicable to Transmission Cost of Service calculation.
BAD DEBTS	10,095	10,095				For tax purposes bad debts are deductible when they are deemed to be uncollectible / worthless.
CAPITAL LEASE	-	-				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED BROKERS FEES	-	-				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED INTEREST - NONOP CWIP	-	-				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED INTEREST NONOP IN SERVICE	-	-				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED INTEREST OPERATING CWIP	91,373	91,373				Represents tax capitalized interest on projects in CWIP - increase in taxable income.
CAPITALIZED INTEREST OPERATING IN SERVICE	196,279	-		196,279		Represents tax "In Service" capitalized interest placed in service net of tax amortization.
CAPITALIZED O&M EXP - DISTRIBUTION	7,000	7,000				Not applicable to Transmission Cost of Service calculation.
CHARITABLE CONTRIBUTION CFWD	3,023	3,023				Not applicable to Transmission Cost of Service calculation.
CIAC DC - NONOP CWIP	444	444				Not applicable to Transmission Cost of Service calculation.
CIAC DC - NONOP IN SERVICE	1,381	1,381				Not applicable to Transmission Cost of Service calculation.
CIAC NC - NONOP CWIP	207	207				Not applicable to Transmission Cost of Service calculation.
CIAC NC - NONOP IN SERVICE	1,638	1,638				Not applicable to Transmission Cost of Service calculation.
CIAC VA - NONOP CWIP	19,134	19,134				Not applicable to Transmission Cost of Service calculation.
CIAC VA - NONOP IN SERVICE	71,189	71,189				Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS CURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS NONCURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
COST OF REMOVAL - DISTRIBUTION	6,049	6,049				Represents the actual cost of removal allowable for tax over the accrued amount.
COST OF REMOVAL - GENERAL	(1,918)	-			(1,918)	Represents the actual cost of removal allowable for tax over the accrued amount.
COST OF REMOVAL - PRODUCTION	37,109	37,109				Represents the actual cost of removal allowable for tax over the accrued amount.
COST OF REMOVAL - PRODUCTION NA	(9,908)	(9,908)				Represents the actual cost of removal allowable for tax over the accrued amount.
COST OF REMOVAL - TRANSMISSION	8,526	-	8,526			Represents the actual cost of removal allowable for tax over the accrued amount.
CUSTOMER ACCOUNTS-RESERVE & REFUND	0	0				Not applicable to Transmission Cost of Service calculation.
CUSTOMER ACCOUNTS INTEREST-RESERVE & REFUND	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
CWIP ABANDONMENT NON CURRENT	980	980				Not applicable to Transmission Cost of Service calculation.
CWIP ABANDONMENT NON CURRENT - NA3	65,042	65,042				Not applicable to Transmission Cost of Service calculation.
CWIP ABANDONMENT NON CURRENT - WIND	880	880				Not applicable to Transmission Cost of Service calculation.
DECOMMISSIONING & DECONTAMINATION	-	-				Book expensed as billed over 15 yr assessment period; tax deduct in year of assessment because all events test met as liability is based on prior facility use.
DEDESIGNATED DEBT NOT ISSUED	-	-				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS NONOPERATING	(53)	(53)				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS OPERATING - DISTRIBUTION	(125)	(125)				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS OPERATING - GENERAL	33	33				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS OPERATING - PRODUCTION	106	106				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS OPERATING - PRODUCTION NA	(10)	(10)				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS OPERATING - TRANSMISSION	-	-				Represents the ADIT on Book Gain/Loss as accrued.
DEFERRED GAIN/LOSS OPERATING	(736)	(736)				Represents the ADIT on Book Gain/Loss as accrued.
DEFERRED GAIN/LOSS-FUTURE USE	1,917	1,917				Not applicable to Transmission Cost of Service calculation.
DEFERRED N.C. SIT NONOP - OCI	482	482				Not applicable to Transmission Cost of Service calculation.
DEFERRED REVENUE CURRENT	2,933	2,933				Not applicable to Transmission Cost of Service calculation.
DEFERRED SIT NONOP - OCI	(5,567)	(5,567)				Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING NONCURRENT ASSET	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 282 NONOPERATING PLANT NONCURR LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 282 OPERATING PLANT NONCURR LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 NONOPERATING CURRENT LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 NONOPERATING NONCURRENT LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING CURRENT LIABILITY	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING NONCURRENT CURRENT LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING NONCURRENT LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING OTHER NONCURRENT LIABILITY	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT EFFECT ON SIT NONOP - OCI	1,781	1,781				Not applicable to Transmission Cost of Service calculation.
DIRECTOR CHARITABLE DONATION	158	158				Not applicable to Transmission Cost of Service calculation.
DISQUALIFIED DEBT NOT ISSUED	-	-				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT - ASSET BASIS REDUCTION	-	-				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT - INVENTORY BASIS REDUCTION	4,231	4,231				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSET VA MIN	216	216				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSET W.V. NOL	106	106				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP CURRENT ASSET D.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP CURRENT ASSET N.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP CURRENT ASSET VA	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP CURRENT ASSET W.V.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP NONCURRENT ASSET D.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP NONCURRENT ASSET N.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP NONCURRENT ASSET VA	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP NONCURRENT ASSET W.V.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP PLANT NONCURR ASSET D.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP PLANT NONCURR ASSET N.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP PLANT NONCURR ASSET VA	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP PLANT NONCURR ASSET W.V.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING CURRENT ASSET D.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING CURRENT ASSET N.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING CURRENT ASSET VA	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING CURRENT ASSET W.V.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSET D.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSET N.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSET VA	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSET VA MIN	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSET W.V. NOL	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING DC	43	43				Not applicable to Transmission Cost of Service calculation.

DSIT NONOPERATING NC	5,129	5,129			Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING VA	108,953	108,953			Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING WV	3,060	3,060			Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING DC	37	37			Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING NC	4,701	4,701			Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING VA	95,128	95,128			Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING WV	2,756	2,756			Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING PLANT NONCURR ASSET D.C.	-	-			Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING PLANT NONCURR ASSET N.C.	-	-			Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING PLANT NONCURR ASSET VA	-	-			Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING PLANT NONCURR ASSET W.V.	-	-			Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB N.C.	-	-			Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB VA	-	-			Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB W.V.	-	-			Not applicable to Transmission Cost of Service calculation.
DSM	-	-			Not applicable to Transmission Cost of Service calculation.
EARNEST MONEY	-	-			Not applicable to Transmission Cost of Service calculation.
EMISSIONS ALLOWANCES	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DFIT DEFICIENCY (190)	4,479	4,479			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DFIT DEFICIENCY (190) - FED EFFECT OF STATE	10	10			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY D.C. (190)	0	0			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY N.C. (190)	37	37			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY VA (190)	763	763			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY W.V. (190)	23	23			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP D.C.	0	0			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP N.C.	24	24			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP VA	486	486			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP W.V.	15	15			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC GROSSUP (190)	2,854	2,854			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC GROSSUP (190) - FED EFFECT OF STATE	6	6			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC REG LIAB	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133 - CAPACITY HEDGE CURRENT ASSET	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
FAS 133 - DEBT HEDGE CURRENT ASSET	1,640	1,640			Not applicable to Transmission Cost of Service calculation.
FAS 133 - DEBT VALUATION - MTM HEDGE NON CURRENT AS	17,190	17,190			Not applicable to Transmission Cost of Service calculation.
FAS133 - DEFERRED GAIN/LOSS CAPAC HEDGE NON CURRE	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133 REG FTR CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133 - FTR HEDGE CURRENT ASSET	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
FAS 133 POWER HEDGE CURRENT ASSET	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
FAS 133 REG HEDGE DEBT CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 143 ASSET OBLIGATION	-	-			Represents ARO accruals not deductible for tax.
FAS 143 ASSET OBLIGATION - DISTRIBUTION	1,084	1,084			Represents ARO accruals not deductible for tax.
FAS 143 ASSET OBLIGATION - GENERAL	79	79			Represents ARO accruals not deductible for tax.
FAS 143 ASSET OBLIGATION - NA	442	442			Represents ARO accruals not deductible for tax.
FAS 143 ASSET OBLIGATION - OTHER	25,112	25,112			Represents ARO accruals not deductible for tax.
FAS 143 ASSET OBLIGATION - TRANSMISSION	89	-	89		Represents ARO accruals not deductible for tax.
FAS143 DECOMMISSIONING - NA	135,734	135,734			Represents ARO accruals not deductible for tax.
FAS143 DECOMMISSIONING - OTHER	192,188	192,188			Represents ARO accruals not deductible for tax.
FEDERAL EFFECT OF STATE NONOPERATING	18,075	18,075			Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE OPERATING	163,130	163,130			Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE NON CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS FED EFFECT CURRENT CURRENT	1,425	1,425			Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS FED EFFECT NON CURRENT CURRENT	855	855			Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS FED EFFECT OF STATE	-	-			Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS NON CURRENT CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
FLEET LEASE CREDIT - CURRENT	-	-			Books amortize the fleet lease extension credit over the new lease; tax takes the deduction when incurred.
FLEET LEASE CREDIT - NONCURRENT	-	-			Books amortizes the fleet lease extension credit over the new lease; tax takes the deduction when incurred.
FUEL DEF CURRENT LIAB	153	153			Not applicable to Transmission Cost of Service calculation.
FUEL DEF NON CUR LIAB	2,469	2,469			Not applicable to Transmission Cost of Service calculation.
FUEL DEF OTHER CURRENT LIAB	5,156	5,156			Not applicable to Transmission Cost of Service calculation.
FUEL DEF OTHER NON CUR LIAB	-	-			Not applicable to Transmission Cost of Service calculation.
GAIN SALE/LEASEBACK - SYSTEM OFFICE	-	-			Not applicable to Transmission Cost of Service calculation.
GENERAL BUSINESS CREDIT	1,342	1,342			Not applicable to Transmission Cost of Service calculation.
GROSS REC-UNBILLED REV-NC	123	123			Books include income when meter is read; taxed when service is provided.
HEADWATER BENEFITS	1,160	1,160			Not applicable to Transmission Cost of Service calculation.
INT STOR NORTH ANNA	1,721	1,721			Books recognizes the expense as incurred. For tax the deduction is recognized when the casks are filled.
INT STOR SURRY	424	424			Books recognizes the expense as incurred. For tax the deduction is recognized when the casks are filled.
LONG TERM DISABILITY RESERVE	7,628	-	7,628		Book estimate accrued and expensed; tax deduction when paid.
METERS	325	325			Books pre-capitalize when purchased; tax purposes when installed.
NOL	65,422	65,422			Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL - PERMANENT DISPOSAL	-	-			Books estimate expense, tax deduction taken when paid.
NUCLEAR FUEL - PERMANENT DISPOSAL NORTH ANNA	0	0			Books estimate expense, tax deduction taken when paid.
NUCLEAR FUEL - PERMANENT DISPOSAL SURRY	2	2			Books estimate expense, tax deduction taken when paid.
OBSOLETE INVENTORY	3,749	3,749			Not applicable to Transmission Cost of Service calculation.
OBSOLETE INVENTORY RESERVE	-	-			Not applicable to Transmission Cost of Service calculation.
OPEB	-	-			Represents the difference between the book accrual expense and the actual funded amount.
PERFORMANCE ACHIEVEMENT PLAN	-	-			Not applicable to Transmission Cost of Service calculation.
POWER PURCHASE BUYOUT	-	-			Represents the difference between the book accrual expense and the actual funded amount.
PREMIUM, DEBT, DISCOUNT AND EXPENSE	2,688	-	2,688		Books record the yield to maturity method; taxes amortize straight line.
PRODUCTION TAX CREDIT	7,612	7,612			Not applicable to Transmission Cost of Service calculation.
PSHIP INCOME - NC ENTERPRISE	-	-			Not applicable to Transmission Cost of Service calculation.
PSHIP INCOME - VIRGINIA CAPITAL	169	169			Not applicable to Transmission Cost of Service calculation.
QUALIFIED SETTLEMENT FUND	-	-			Not applicable to Transmission Cost of Service calculation.
REACTOR DECOMMISSIONING LIABILITY	-	-			Represents the difference between the accrual and payments.
REG FUEL HEDGE	(4,661)	(4,661)			Not applicable to Transmission Cost of Service calculation.
REG FUEL HEDGE NONOP	4,662	4,662			Not applicable to Transmission Cost of Service calculation.
REG HEDGES CAPACITY	-	-			Not applicable to Transmission Cost of Service calculation.
REG HEDGES CAPACITY NC	-	-			Not applicable to Transmission Cost of Service calculation.
REG HEDGES DEBT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB - ATRR CURRENT	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEBT VALUATION - MTM - CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED DISQUALIFIED DEBT NOT ISSUED	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED GL CAPACITY HEDGE - CURRENT	5	5			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED GL CAPACITY HEDGE NON CUR	51	51			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED GL POWER HEDGE - CURRENT	339	339			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED VALUATION - MTM - NON CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB - FTR CURRENT	2,020	2,020			Not applicable to Transmission Cost of Service calculation.
REG LIAB AS REC COSTS - VA NON CURRENT	132	132			Not applicable to Transmission Cost of Service calculation.
REG LIAB ATRR VA NON CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB - CURRENT RIDER A6 BEAR GARDEN AFUDC DEBT	3	3			Not applicable to Transmission Cost of Service calculation.
REG LIAB CURRENT RIDER A6 BEAR GARDEN COST RESERVE	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB CURREST DSM A5	1,246	1,246			Not applicable to Transmission Cost of Service calculation.
REG LIAB OTHER NCUC CURRENT	297	297			Not applicable to Transmission Cost of Service calculation.

REG LIAB OTHER NCUC NON CURR	593	593				Not applicable to Transmission Cost of Service calculation.
REG LIAB OTHER NON CURR DOE SETTLEMENT	-	-				Not applicable to Transmission Cost of Service calculation.
REG LIAB PLANT CONTRA VASLSTX	19,964	19,964				Not applicable to Transmission Cost of Service calculation.
REG LIAB VA OTHER CURRENT	5,872	5,872				Not applicable to Transmission Cost of Service calculation.
REG LIABILITY DECOMMISSIONING	268,081	268,081				Not applicable to Transmission Cost of Service calculation.
REG LIABILITY HEDGES DEBT	-	-				Not applicable to Transmission Cost of Service calculation.
REG RATE REFUND - CURRENT	0	0				Not applicable to Transmission Cost of Service calculation.
REG RATE REFUND - NONCURRENT	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
REG RATE REFUND INTEREST - CURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - D & D	-	-				Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - VA SLS TAX	-	-				Not applicable to Transmission Cost of Service calculation.
RENEWABLE ENERGY RESOURCE CREDIT	5	5				Not applicable to Transmission Cost of Service calculation.
RENEWABLE ENERGY RESOURCE DEBT	-	-				Not applicable to Transmission Cost of Service calculation.
RESTRICTED STOCK AWARD	-	-				Not applicable to Transmission Cost of Service calculation.
RETENTION BONUS	-	-				Not applicable to Transmission Cost of Service calculation.
RETIREMENT - (FASB 87)	73,834	-		73,834		Book estimate accrued and expensed; tax deduction when paid.
RETIREMENT - EXEC SUPP RET (ESRP) - NONOP	-	-				Not applicable to Transmission Cost of Service calculation.
RETIREMENT - SUPPLEMENTAL RETIREMENT	141	141				Book estimate accrued and expensed; tax deduction when paid.
SALES TAX RECOVERY CWIP	7,092	7,092				Not applicable to Transmission Cost of Service calculation.
SALES TAX RECOVERY IN SERVICE	7,916	7,916				Not applicable to Transmission Cost of Service calculation.
SEPARATION/ERT	1,688	-		1,688		Book amount accrued and expensed; tax deduction when paid. These amounts will be paid in the next 12 months.
SEPARATION/ERT - NON CURRENT	-	-				Book amount accrued and expensed; tax deduction when paid. These amounts will not be paid in the next 12 months.
SUCCESS SHARE PLAN	6,613	-		6,613		Book amount accrued as its earned; tax deduction is actual payout.
VA PROPERTY TAX	-	-				Not applicable to Transmission Cost of Service calculation.
VA SALES & USE TAX AUDIT (INCL. INT)	-	-				Not applicable to Transmission Cost of Service calculation.
VACATION ACCRUAL	7,926	7,926				Not applicable to Transmission Cost of Service calculation.
W.VA. STATE POLLUTION CONTROL - FEDERAL EFFECT	1,608	1,608				Federal effect of state deductions.
WEST VA PROPERTY TAX	3,036	3,036				Property tax expense is accrued for accounting purposes using the prior year's rates on the balance of the property located in the state at December 31 of the previous year. Tax takes a deduction when paid.
WORKERS COMPENSATION - FAS 112	5,001	5,001				Not applicable to Transmission Cost of Service calculation.
ADFIT - OTHER COMPREHENSIVE INCOME	29,556	29,556				Not applicable to Transmission Cost of Service calculation.
DEFERRED SIT NONOP - OCI	5,574	5,574				Not applicable to Transmission Cost of Service calculation.
DFIT EFFECT ON SIT NONOP - OCI	2	2				Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS CURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
DEDESIGNATED DEBT NOT ISSUED	-	-				Not applicable to Transmission Cost of Service calculation.
FLEET LEASE CREDIT - CURRENT	-	-				Books amortize the fleet lease extension credit over the new lease; tax takes the deduction when incurred.
REG LIAB - ATRR CURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
DEFERRED REVENUE CURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
REG LIAB CURRENT RIDER A6 BEAR GARDEN COST RESERVE	-	-				Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS NONCURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
REG LIAB A5 REC COSTS - VA NON CURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
Reg Rate Refund	-	-				Not applicable to Transmission Cost of Service calculation.
Fixed Assets Effect Non Current Current	-	-				Not applicable to Transmission Cost of Service calculation.
RESTRICTED STOCK AWARD	-	-				Not applicable to Transmission Cost of Service calculation.
CAPITAL LEASE	-	-				Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS FED EFFECT OF STATE	-	-				Not applicable to Transmission Cost of Service calculation.
COST OF REMOVAL	-	-				Represents the actual cost of removal allowable for tax over the accrued amount.
CAPITALIZED O&M EXP	-	-				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT - ASSET BASIS REDUCTION	-	-				Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL - PERMANENT DISPOSAL	-	-				Book estimate accrued and expensed; tax deduction when paid.
DOE SETTLEMENT CURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 133	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 133 Deferred GL Power Hedge Non Current Liab	-	-				Not applicable to Transmission Cost of Service calculation.
Federal Tax Interest Expense NC	108	108				Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 BEAR GARDEN COST RESERVE	657	657				Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 HOPEWELL AFUDC DEBT	3	3				Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 HOPEWELL COST RESERVE	16	16				Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 SOUTHAMPTON AFUDC DEBT	2	2				Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 SOUTHAMPTON COST RESERVE	21	21				Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 WARREN COST RESERVE	166	166				Not applicable to Transmission Cost of Service calculation.
Reg Asset - Hedge Debt De-Designated Debt Not Issued	1,178	1,178				Not applicable to Transmission Cost of Service calculation.
Reg Asset - Noncur Rider A6 ALTAVISTA Cost Reserve	-	-				Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 BRUNSWICK AFUDC Debt	54	54				Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 BRUNSWICK Cost Reserve	1,548	1,548				Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 HOPEWELL Cost Reserve	208	208				Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 Southampton AFUDC Debt	-	-				Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 Southampton Cost Reserve	-	-				Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 Halfax AFUDC Debt	-	-				Not applicable to Transmission Cost of Service calculation.
Reg Non Current DSM A5 Rider	-	-				Not applicable to Transmission Cost of Service calculation.
Fixed Assets	19,345	-		19,345		Represents IRS audit adjustments to plant-related differences.
Fixed Assets-DC	0	-		0		Represents the state impact of IRS Audit adjustments to plant related differences.
Fixed Assets-NC	73	-		73		Represents the state impact of IRS Audit adjustments to plant related differences.
Fixed Assets-VA	3,190	-		3,190		Represents the state impact of IRS Audit adjustments to plant related differences.
Fixed Assets-WV	99	-		99		Represents the state impact of IRS Audit adjustments to plant related differences.
Charitable Contributions CFWD	-	-				Not applicable to Transmission Cost of Service calculation.
Fuel Def Current Liab	-	-				Not applicable to Transmission Cost of Service calculation.
Reg Liab - Debt Valuation - MTM - CURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
VA Property Tax	-	-				Not applicable to Transmission Cost of Service calculation.
Retirement - (FASB87)	-	-				Not applicable to Transmission Cost of Service calculation.
FAS133 - DEBT VALUATION - MTM - CURRENT LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
REG ASSET - A5 REC COST VA	-	-				Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A5 DSM	-	-				Not applicable to Transmission Cost of Service calculation.
REG NON CURRENT DSM A5 RIDER	-	-				Not applicable to Transmission Cost of Service calculation.
EMISSIONS ALLOWANCES	-	-				Not applicable to Transmission Cost of Service calculation.
REG ASSET - PLANT	-	-				Not applicable to Transmission Cost of Service calculation.
REG ATRR NON CURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
BOOK CAPITALIZED INTEREST CWIP	-	-				Not applicable to Transmission Cost of Service calculation.
REG RATE REFUND-NON CURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
RETIREMENT - EXEC SUPP RET (ESRP) - NONOP	-	-				Not applicable to Transmission Cost of Service calculation.
ROUND	0	0				Not applicable to Transmission Cost of Service calculation.
	-	-				
Subtotal - p234	1,845,431	1,527,298	8,615	221,674	87,845	
Less FASB 109 Above if not separately removed	2,756	2,756	-	-	-	
Less FASB 106 Above if not separately removed	5,156	5,156	0	0	0	
Total	1,837,520	1,519,386	8,615	221,674	87,845	

Instructions for Account 190:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column 1.
- ADIT items related only to Transmission are directly assigned to Column D.
- ADIT items related to Plant and not in Columns C & D are included in Column E.
- ADIT items related to labor and not in Columns C & D are included in Column F.
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates.
- Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

A	B	C	D	E	F	G
ADIT- 282	Total	Production Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
AFC DEFERRED TAX - FUEL CWIP	(16)	(16)				Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - FUEL IN SERVICE	(2)	(2)				Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - FUEL IN SERVICE NA	2	2				Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - PLANT CWIP	(9,922)	(9,922)				Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - PLANT IN SERVICE	(29,001)	(10,495)	(18,506)			Represents the amount of amortization of AFC in service not allowable for tax.
AFUDC - DEBT - GENERATION RIDER	-	-				Not applicable to Transmission Cost of Service calculation.
BOOK CAPITALIZED INTEREST CWIP	(425)			(425)		Represents the unallowable amount of book interest.
CAP EXPENSE	(35,840)	(37,217)	1,378			Capitalized for books and current deduction for tax as repairs.
CAPITAL EXPENSE 481A - DISTRIBUTION	(7,541)	(7,541)				Capitalized for books and current deduction for tax as repairs.
CAPITALIZED RESTORATION 481A	(2,972)	(2,972)				Not applicable to Transmission Cost of Service calculation.
CAPITAL LEASE	-	-				Not applicable to Transmission Cost of Service calculation.
CASUALTY LOSS	(121,475)			(121,475)		Book varies in treatment; tax sec. 165 casualty loss for the decline in value (up to the adj. basis) and Sec 162 deduction for repairs to restore to pre-casualty condition.
CASUALTY LOSS AMORTIZATION	36,496			36,496		Represents a decrease to tax depreciation (Sec 162) as a result of casualty loss (Sec 165) reduction to tax basis.
COMPUTER SOFTWARE-BOOK AMORT	40,276				40,276	Represents total Book Computer Software Amortization Schedule M addition.
COMPUTER SOFTWARE-CWIP	(9,944)	(9,944)				Represents the allowable "in house" deduction for tax.
COMPUTER SOFTWARE-TAX AMORT	(62,584)				(62,584)	Total tax amortization shown as a schedule M deduction and add back total book amortization.
COST OF REMOVAL	-	-				Represents the actual cost of removal allowable for tax over the accrued amount.
DECOMMISSIONING	-	-				Tax deduction for funding decom trust and tax deferral of book income generated by trust.
DECOMMISSIONING TRUST BOOK INCOME	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING DC	0	0				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING NC	(37)	(37)				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING VA	(4,619)	(4,619)				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING WV	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING DC	(177)	(177)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING NC	(26,379)	(26,379)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING VA	(306,972)	(306,972)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING WV	(21,144)	(21,144)				Not applicable to Transmission Cost of Service calculation.
DFIT 190 NONOPERATING NONCURR ASSET	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING NONCURR ASSET	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING PLANT NONCURRENT ASSET	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP NONCURR PLAN LIABILITY - D.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP NONCURR PLAN LIABILITY - N.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP NONCURR PLAN LIABILITY - VA.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP NONCURR PLAN LIABILITY - W.V.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP PLANT NONCURR LIAB D.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP PLANT NONCURR LIAB N.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP PLANT NONCURR LIAB VA	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP PLANT NONCURR LIAB W.V.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 282 OPERATING PLANT NONCURR LIAB D.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 282 OPERATING PLANT NONCURR LIAB N.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 282 OPERATING PLANT NONCURR LIAB VA	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 282 OPERATING PLANT NONCURR LIAB W.V.	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT DEFICIENCY (282)	(38,733)	(38,733)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282)	300	300				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT DEFICIENCY (282) - FED EFFECT OF STATE	(8,602)	(8,602)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - ALTAVISTA RI	(166)	(166)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - ALTAVISTA RI - FED EFFECT OF STATE	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - BEAR GARDEN	29	29				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - BR GARDEN RI - FED EFFECT OF STATE	(9)	(9)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - BREMO RIDER	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - BRUNSWICK RI	421	421				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - BRUNSWICK RIDER - FED EFFECT OF STATE	1	1				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - HALIFAX RIDE	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - HOPEWELL RID	(10)	(10)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - HOPEWELL RI - FED EFFECT OF STATE	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - NAIH RIDER	(11,809)	(11,809)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - NAIH RIDER - FED EFFECT OF STATE	(673)	(673)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - PPT RIDER	(23)	(23)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - SOUTHAMPTON	93	93				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - SOUTHAMPTON - FED EFFECT OF STATE	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - VCHEC RIDER	(1,046)	(1,046)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - VCHEC RIDER - FED EFFECT OF STATE	(49)	(49)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - WARREN RIDER	(2,320)	(2,320)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - WARREN RIDER - FED EFFECT OF STATE	(2)	(2)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282)	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - ALTAVIS	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - BEAR GARDEN	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - BREMO R	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - BRUNSWI	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - HALIFAX	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - HOPEWEL	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - GENERAT	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - NAIH R	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - PP7 RID	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - SOUTHAM	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - VCHEC R	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - WARREN	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)	(162)	(162)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - ALTAVISTA	(2)	(2)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - BEAR GA	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - BREMO R	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)-BRUNSWICK	1	1				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)-HALIFAX	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)-HOPEWELL	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)-NAIHI R	(100)	(100)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)-PP7 RID	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)-SOUTHAMPTON	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)-VCHEC R	(9)	(9)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)-WARREN	(22)	(22)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282)	(3,386)	(3,386)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - ALTAVISTA	(28)	(28)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282)-BEAR GARD	4	4				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282)-BREMO RID	-	-				Not applicable to Transmission Cost of Service calculation.

FAS 109 PLANT DSIT DEFICIENCY VA (282) - BRUNSWICK	72	72				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - HALIFAX R	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - HOPEWELL	(2)	(2)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - NAIH RID	(2,126)	(2,126)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - PP7 RIDER	(4)	(4)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - SOUTHAMPT	16	16				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - VCHEC RID	(186)	(186)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - WARREN	(396)	(396)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282)	(103)	(103)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) ALTAVIS	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282)-BEAR GA	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282)-BREMO R	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - BRUNSWICK	2	2				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - HALIFAX	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - HOPEWELL	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - NAIH R	(65)	(65)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - PP7 RID	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - SOUTHAM	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - VCHEC R	(5)	(5)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - WARREN	(12)	(12)				Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE NONOPERATING	(7,854)	(7,854)				Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE OPERATING	(41,623)	(41,623)				Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS	19,345		19,345			Represents IRS audit adjustments to plant-related differences.
FIXED ASSETS - D.C.	-					Represents the state impact of IRS Audit adjustments to plant related differences.
FIXED ASSETS - NC	-					Represents the state impact of IRS Audit adjustments to plant related differences.
FIXED ASSETS - VA	-					Represents the state impact of IRS Audit adjustments to plant related differences.
FIXED ASSETS - W.V.	-					Represents the state impact of IRS Audit adjustments to plant related differences.
FIXED ASSETS FED EFFECT OF STATE	-					Represents the state impact of IRS Audit adjustments to plant related differences.
GAIN(LOSS) INTERCO SALES - BOOK/TAX	(40)	(40)				Tax recognizes the intercompany gain/loss over the tax life of the assets.
GOODWILL AMORTIZATION	-	-				Not applicable to Transmission Cost of Service calculation.
INVOLUNTARY CONVERSION - TELECOMMUNICATIONS	-	-				Represents the difference between book and tax related to the disposal of telecommunication equipment. Recognized for tax purposes when utilized.
LIBERALIZED DEPRECIATION - FUEL	-	-				Represents difference between book burn of nuclear fuel based on usage vs. tax depreciation.
LIBERALIZED DEPRECIATION - FUEL CWIP	(0)	(0)				Represents the difference between book CWIP and Tax CWIP.
LIBERALIZED DEPRECIATION - PLANT ACUFILE	(188,279)	(188,279)				Difference between book and tax depreciation taking in consideration flow-through and ARAM.
LIBERALIZED DEPRECIATION - PLANT LAND FUTURE USE	-	-				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT LAND NON UTILITY	-	-				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT OPER LAND	1,046	1,046				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT OTHER	(175,885)	(175,885)				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT FUTURE USE	207	207				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT NON UTILITY	(488)	(488)				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION-DISTRIBUTION	(1,193,359)	(1,193,359)				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION-FUEL-NA	13,853	13,853				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION-FUEL-SURRY	11,238	11,238				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION-GENERAL	(54,395)	92		(54,487)		Difference between book and tax depreciation taking in consideration flow-through and ARAM.
LIBERALIZED DEPRECIATION-ODEC PLANT	(14)	(14)				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION-PEPCO ACQ ADJ	1,689	1,689				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION-PRODUCTION	(1,688,325)	(1,688,325)				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION-PRODUCTION BATH	(121,431)	(121,431)				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION-PRODUCTION NA	(236,393)	(236,393)				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION-TRANSMISSION	(905,291)	(31,950)	(873,341)			Difference between book and tax depreciation taking in consideration flow-through and ARAM.
REG ASSET PLANT ABANDONMENT	-	-				Not applicable to Transmission Cost of Service calculation.
RESEARCH AND DEVELOPMENT	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT ACUFILE	-	-				Not applicable to Transmission Cost of Service calculation.
SUCCESS SHARE PLAN	-	-				Not applicable to Transmission Cost of Service calculation.
YORKTOWN IMPLOSION - TAX DEP.-LIB - NON OP	-	-				Not applicable to Transmission Cost of Service calculation.
SEC 169 FERC 281	188,279	188,279				Not applicable to Transmission Cost of Service calculation.
CAPITAL LEASE	(486)	(486)				Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL - PERMANENT DISPOSAL	-	-				Not applicable to Transmission Cost of Service calculation.
Capital O&M Exp	-	-				Not applicable to Transmission Cost of Service calculation.
Book Capitalized Interest (To Zero Balance from PY Top Side Entry)	-	-				Not applicable to Transmission Cost of Service calculation.
DOE Settlement - Asset Basis Reduction	-	-				Not applicable to Transmission Cost of Service calculation.
Fixed Assets Fed Effect of State	-	-				Not applicable to Transmission Cost of Service calculation.
COST OF REMOVAL	-	-				Represents the actual cost of removal allowable for tax over the accrued amount.
Fixed Assets	(19,345)		(19,345)			Represents IRS audit adjustments to plant-related differences.
FIXED ASSETS FED EFFECT OF STATE	(1,177)	(1,177)				Represents the state impact of IRS Audit adjustments to plant related differences.
Fixed Assets-DC	(0)		(0)			Represents the state impact of IRS Audit adjustments to plant related differences.
Fixed Assets-NC	(73)		(73)			Represents the state impact of IRS Audit adjustments to plant related differences.
Fixed Assets-VA	(3,190)		(3,190)			Represents the state impact of IRS Audit adjustments to plant related differences.
Fixed Assets-WV	(99)		(99)			Represents the state impact of IRS Audit adjustments to plant related differences.
ROUND	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
Subtotal - p275 (Form 1-F filer: see note 6 below)	(5,033,482)	(3,977,452)	(890,470)	(85,403)	(76,795)	
Less FASB 109 Above if not separately removed	(1,579,593)	(1,598,937)	0	19,345	0	
Less FASB 106 Above if not separately removed	0					
Total	(3,453,890)	(2,378,515)	(890,470)	(104,748)	(76,795)	

Instructions for Account 282:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column 2.
- ADIT items related only to Transmission are directly assigned to Column D.
- ADIT items related to Plant and not in Columns C & D are included in Column E.
- ADIT items related to labor and not in Columns C & D are included in Column F.
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates.
- Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c
- For true-ups beginning with the true-up of 2014, and for projections beginning with the projection of 2015;
 - For transmission plant liberalized depreciation, do not enter year-end balances in Column D. Instead, enter the ADIT amount from Attachment 1B, Part 1, column 9, line 16; however, for the 2014 true-up enter the ADIT amount from Attachment 1B-2014, Part 1, column 9, line 23. (The same entry is to be made in Attachment 1.)
 - For general plant liberalized depreciation, computer software book amortization, and computer software tax amortization, do not enter year-end balances in Column F. Instead, enter the ADIT amounts from column 9, line 14, from the appropriate Parts 2, 3, and 4 of Attachment 1B; however, for the 2014 true-up enter the ADIT amounts from column 9, line 20, from the appropriate of Parts 2, 3, and 4 of Attachment 1B-2014. (The same entry is to be made in Attachment 1.)

A	B	C	D	E	F	G
ADIT-283	Total	Production Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
A6 RECEIVABLE CURRENT	(271)	(271)				Not applicable to Transmission Cost of Service calculation.
A6 RECEIVABLE NONCURRENT	(2,260)	(2,260)				Not applicable to Transmission Cost of Service calculation.
ADFIT - OTHER COMPREHENSIVE INCOME Total	-	-				Not applicable to Transmission Cost of Service calculation.
AFUDC - DEBT - VCHEC RIDER CURRENT Total	-	-				Not applicable to Transmission Cost of Service calculation.
AMORT EXP - SEC 197 INTANGIBLES Total	-	-				Not applicable to Transmission Cost of Service calculation.
CHARITABLE CONTRIBUTION CFWD	-	-				Not applicable to Transmission Cost of Service calculation.
CURRENT CAPITALIZED RESTORATION COSTS 481A - DISTR	(15,527)	(15,527)				Not applicable to Transmission Cost of Service calculation.
DECOMM POUR OVR Total	(48,041)	(48,041)				Not applicable to Transmission Cost of Service calculation.
DECOMMISSIONING	-	-				Not applicable to Transmission Cost of Service calculation.
DECOMMISSIONING TRUST - UNREALIZED GAIN/LOSS - NC Total	(174,996)	(174,996)				Not applicable to Transmission Cost of Service calculation.
DECOMMISSIONING TRUST BOOK INCOME Total	(380,068)	(380,068)				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE Total	(12,118)	(12,118)				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE - OTHER Total	-	-				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE - OTHER CURRENT Total	(3,369)	(3,369)				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE CURRENT Total	(45,848)	(45,848)				Not applicable to Transmission Cost of Service calculation.
DEFERRED SIT NONOP - OCI Total	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 190 NONOPERATING CURRENT ASSET Total	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 190 NONOPERATING NONCURR ASSET Total	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING CURRENT ASSET Total	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING NONCURR ASSET Total	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING NONCURRENT ASSET Total	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 NONOPERATING NONCURRENT LIAB Total	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING NONCURRENT LIAB Total	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT EFFECT ON SIT NONOP - OCI Total	-	-				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT Total	(10,593)	(10,593)				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT CURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP CURRENT LIABILITY D.C. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP CURRENT LIABILITY N.C. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP CURRENT LIABILITY VA Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP CURRENT LIABILITY W.V. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP NONCURRENT LIABILITY D.C. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP NONCURRENT LIABILITY N.C. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP NONCURRENT LIABILITY VA Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP NONCURRENT LIABILITY W.V. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR ASSET VA MIN Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB D.C. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB N.C. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB VA Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB VA MIN Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB W.V. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OPERATING CURRENT LIABILITY D.C. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OPERATING CURRENT LIABILITY N.C. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OPERATING CURRENT LIABILITY VA Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OPERATING CURRENT LIABILITY W.V. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING DC	(17)	(17)				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING NC	(2,146)	(2,146)				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING VA	(43,513)	(43,513)				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING WV	(1,309)	(1,309)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING DC	(42)	(42)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING NC	(5,111)	(5,111)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING VA	(106,377)	(106,377)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING WV	(3,030)	(3,030)				Not applicable to Transmission Cost of Service calculation.
EMISSIONS ALLOWANCES Total	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) Total	(27,346)	(27,346)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - ALTAVISTA RIDER	(106)	(106)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - ALTAVISTA RIDER - FED EFFECT OF STATE	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - BEAR GARDEN RIDER	19	19				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - BEAR GARDEN RIDER - FED EFFECT OF STATE	(6)	(6)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - BREMO RIDER	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - BRUNSWICK RIDER	267	267				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - BRUNSWICK RIDER - FED EFFECT OF STATE	1	1				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - FED EFFECT OF STATE	53	53				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - HALIFAX RIDER	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - HOPEWELL RIDER	(7)	(7)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - HOPEWELL RIDER - FED EFFECT OF STATE	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - NAIH RIDER	(7,526)	(7,526)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - NAIH RIDER - FED EFFECT OF STATE	(429)	(429)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - PP7 RIDER	(14)	(14)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - SOUTHAMPTON RIDER	59	59				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - SOUTHAMPTON RIDER - FED EFFECT OF STATE	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - VCHEC RIDER Total	(666)	(666)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - VCHEC RIDER - FED EFFECT OF STATE	(31)	(31)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - VCHEC RIDER CURR Total	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - VCHEC RIDER NON Total	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - WARREN RIDER Total	(1,480)	(1,480)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - WARREN RIDER - FED EFFECT OF STATE	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC Total	(2)	(2)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - ALTAVISTA RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - BEAR GARDEN RIDER Total	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - BREMO RIDER Total	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - BRUNSWICK RIDER	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - HALIFAX RIDER	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - HOPEWELL RIDER	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - NAIH RIDER Total	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - PP7 RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - SOUTHAMPTON RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - VCHEC RIDER Total	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - VCHEC RIDER CURR Total	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - WARREN RIDER Total	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC Total	(227)	(227)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - ALTAVISTA RIDER	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - BEAR GARDEN RIDER Total	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - BREMO RIDER Total	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - BRUNSWICK RIDER Total	1	1				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - HALIFAX RIDER Total	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - HOPEWELL RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.

FAS 109 OTHER DSIT GROSSUP NC - NAIH RIDER Total	(64)	(64)			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - PP7 RIDER Total	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - SOUTHAMPTON RIDER	0	0			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - VCHEC RIDER Total	(6)	(6)			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - VCHEC RIDER CURR Total	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - VCHEC RIDER NONCUR Total	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - WARREN RIDER Total	(14)	(14)			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA Total	(4,643)	(4,643)			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - ALTAVISTA RIDER	(18)	(18)			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - BEAR GARDEN RIDER Total	2	2			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - BREMO RIDER Total	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - BRUNSWICK RIDER	45	45			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - GENERATION RIDER Total	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - HALIFAX RIDER Total	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - HOPEWELL RIDER	(1)	(1)			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - NAIH RIDER Total	(1,355)	(1,355)			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - PP7 RIDER Total	(2)	(2)			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - SOUTHAMPTON RIDER	10	10			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - VCHEC RIDER Total	(118)	(118)			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - VCHEC RIDER CURR Total	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - VCHEC RIDER NONCUR Total	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - WARREN RIDER Total	(253)	(253)			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV Total	(140)	(140)			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - ALTAVISTA RIDER	(1)	(1)			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - BEAR GARDEN RIDER Total	0	0			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - BREMO RIDER Total	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - BRUNSWICK RIDER Total	1	1			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - HALIFAX RIDER Total	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - HOPEWELL RIDER	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - NAIH RIDER Total	(41)	(41)			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - PP7 RIDER Total	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - SOUTHAMPTON RIDER	0	0			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - VCHEC RIDER Total	(3)	(3)			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - VCHEC RIDER CURR Total	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - VCHEC RIDER NONCUR Total	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - WARREN RIDER Total	(8)	(8)			Not applicable to Transmission Cost of Service calculation.
FAS 133 Total	(2)	(2)			Not applicable to Transmission Cost of Service calculation.
FAS 133 - FTR HEDGE CURRENT ASSET Total	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133 REG FUEL HEDGE NONCURRENT Total	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133-DEBT VALUATION - MTM - CURRENT LIAB Total	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133-DEFERRED G/L CAPACITY HEDGE - NON CURRENT Total	(51)	(51)			Not applicable to Transmission Cost of Service calculation.
FAS 133-DEFERRED G/L CAPACITY HEDGE CURRENT LIAB Total	(5)	(5)			Not applicable to Transmission Cost of Service calculation.
FAS 133-DEFERRED G/L POWER HEDGE - CURRENT LIAB Total	(339)	(339)			Not applicable to Transmission Cost of Service calculation.
FAS 133-DEFERRED G/L POWER HEDGE NON CURRENT LIAB	0	0			Not applicable to Transmission Cost of Service calculation.
FAS 133-DEFERRED VALUATION- MTM NON CURRENT LIAB Total	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
FAS 133-FTR CURRENT LIAB Total	(2,020)	(2,020)			Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE NONOPERATING	(33,160)	(33,160)			Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE OPERATING	7,476	7,476			Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE Total	(712)	(712)			Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE NON CURRENT Total	108	108			Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS FED EFFECT OF STATE	-	-			Not applicable to Transmission Cost of Service calculation.
FUEL HANDLING COSTS Total	(282)	(282)			Not applicable to Transmission Cost of Service calculation.
GOODWILL AMORTIZATION Total	-	-			Not applicable to Transmission Cost of Service calculation.
NON CURRENT CAPITALIZED RESTORATION COSTS 481A - D	(38,818)	(38,818)			Not applicable to Transmission Cost of Service calculation.
NON CURRENT REC A4 ELEC TRAN Total	(4,766)	(4,766)			Not applicable to Transmission Cost of Service calculation.
POWERTREE CARBON CO, LLC, Total	(34)	(34)			Not applicable to Transmission Cost of Service calculation.
REACQUIRED DEBT GAIN/(LOSS) Total	(510)	(510)			Not applicable to Transmission Cost of Service calculation.
REG ASSET FTR	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET - A4 RAC COSTS CURRENT	(3,009)	(3,009)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - A4 RAC COSTS NONCURRENT	(23,732)	(23,732)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - A5 REC COST VA	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET - ATTR CURRENT	(2,530)	(2,530)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - FTR CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A4 NON VA OTHER	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A5 DSM	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 BEAR GARDEN AFUDC DEBT	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 BEAR GARDEN COST RESERV	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 HALIFAX AFUDC DEBT	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 VCHEC AFUDC DEBT	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 VCHEC COST RESERVE	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEBT VALUATION - MTM - CURRENT	(1,640)	(1,640)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEBT VALUATION - MTM - NON CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEFERRED G/L CAPACITY HEDGE CURRENT	0	0			Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEFERRED G/L POWER HEDGE CURRENT	0	0			Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEFERRED GAIN/LOSS CAPAC HEDGE NONCUR	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET - FTR - CURRENT	0	0			Not applicable to Transmission Cost of Service calculation.
REG ASSET - NRC REQUIREMENT - NORTH ANNA	(3,684)	(3,684)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - NRC REQUIREMENT - SURRY	(1,745)	(1,745)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - PLANT	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET - PLANT CURRENT	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
REG ASSET ABANDONED PLANT NCUC CURRENT	(406)	(406)			Not applicable to Transmission Cost of Service calculation.
REG ASSET ABANDONED PLANT NCUC NON CURR	(2,724)	(2,724)			Not applicable to Transmission Cost of Service calculation.
REG ASSET ASSET IMPAIRMENT NCUC CURRENT	(86)	(86)			Not applicable to Transmission Cost of Service calculation.
REG ASSET ASSET IMPAIRMENT NCUC NONCURR	(441)	(441)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A4 NON VA OTHER Total	(585)	(585)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A5 DSM Total	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 ALTAVISTA AFUDC DEBT Total	3	3			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 ALTAVISTA COST RESERVE	(80)	(80)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 BEAR GARDEN AFUDC DEBT Total	(282)	(282)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 BEAR GARDEN COST RESERV Total	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 BRUNSWICK AFUDC DEBT	2	2			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 BRUNSWICK COST RESERVE	(327)	(327)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 HOPEWELL AFUDC DEBT Total	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 HOPEWELL COST RESERVE	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 SOUTHAMPTON AFUDC DEBT Total	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 SOUTHAMPTON COST RESERV	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 HALIFAX AFUDC DEBT Total	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 VCHEC AFUDC DEBT Total	(68)	(68)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 VCHEC COST RESERVE Total	(3,993)	(3,993)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 WARREN AFUDC DEBT Total	(143)	(143)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 WARREN COST RESERVE	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEBT VALUATION - MTM - NON CURRENT Total	(17,190)	(17,190)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEFERRED GAIN/LOSS CAPAC HEDGE NONCUR Total	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET DEFERRED NC RECPS REC COST CURRENT	(212)	(212)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - HEDGE DEBT DE-DESIGNATED DEBT NOT ISSUE	1,178	1,178			Not applicable to Transmission Cost of Service calculation.
REG ASSET NATURAL DISASTER NCUC CURRENT	(476)	(476)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NATURAL DISASTER NCUC NONCURR	(555)	(555)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 ALTAVISTA AFUDC DEBT Total	(66)	(66)			Not applicable to Transmission Cost of Service calculation.

REG ASSET NONCUR RIDER A6 ALTAVISTA COST RESERVE	(215)	(215)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 BEAR GARDEN AFUDC DEBT Total	(331)	(331)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 BEAR GARDEN COST RESERVE Total	(6,319)	(6,319)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 BRUNSWICK AFUDC DEBT Total	54	54			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 BRUNSWICK COST RESERVE	1,548	1,548			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 HALIFAX AFUDC DEBT Total	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 HOPEWELL AFUDC DEBT Total	(11)	(11)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 HOPEWELL COST RESERVE	208	208			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 NAIH AFUDC DEBT Total	(4,594)	(4,594)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 NAIH COST RESERVE Total	482	482			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 PP7 AFUDC DEBT Total	(10)	(10)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 SOUTHAMPTON AFUDC DEBT Total	19	19			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 SOUTHAMPTON COST RESERVE	(281)	(281)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 VCHEC AFUDC DEBT Total	(913)	(913)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 VCHEC COST RESERVE Total	(10,020)	(10,020)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 WARREN AFUDC DEBT Total	(603)	(603)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 WARREN COST RESERVE Total	(408)	(408)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NUCLEAR OUTAGE DEFERRAL - CURRENT	(11,573)	(11,573)			Not applicable to Transmission Cost of Service calculation.
REG ASSET RETIREMENT NCUC CURRENT	(37)	(37)			Not applicable to Transmission Cost of Service calculation.
REG ASSET RETIREMENT NCUC NONCURR	(347)	(347)			Not applicable to Transmission Cost of Service calculation.
REG ASSET RIDER PLANTS NCUC CURRENT	(208)	(208)			Not applicable to Transmission Cost of Service calculation.
REG ASSET RIDER PLANTS NCUC NONCURR	(485)	(485)			Not applicable to Transmission Cost of Service calculation.
REG ATRR NON CURRENT	(13,836)	(13,836)			Not applicable to Transmission Cost of Service calculation.
REG NON CURRENT DSM A5 RIDER	(1,957)	(1,957)			Not applicable to Transmission Cost of Service calculation.
REG HEDGE DEBT - CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG POWER HEDGE - CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG POWER HEDGE	-	-			Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - D & D	-	-			Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - FAS 112	(1,567)		(1,567)		Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - ISABEL	-	-			Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - NUG	(2,093)	(2,093)			Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - PJM CURRENT	-	-			Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - VA SLS TAX	(2,811)	(2,811)			Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - VA SLS TAX CURRENT	(14,284)	(14,284)			Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
RETIREMENT - EXEC SUPP RET (ESRP) - NONOP	(333)	(333)			Not applicable to Transmission Cost of Service calculation.
SO2 ALLOWANCES - NONCURRENT	-	-			Book expense for emissions allowances based on moving-average-cost, tax expense based on specific identification.
W.VA. STATE NOL CFWD	-	-			Represents the deferred state tax impact related to WV NOL. This deferral will turn around when the pollution control projects are placed in service.
W.VA. STATE POLLUTION CONTROL	(4,593)		(4,593)		Represents the deferred state tax impact related to WV Pollution control projects. This deferral will turn around once placed in service.
ADFIT - OTHER COMPREHENSIVE INCOME Total	(29,556)	(29,556)			Not applicable to Transmission Cost of Service calculation.
BAD DEBTS	(547)	(547)			Not applicable to Transmission Cost of Service calculation.
DEFERRED SIT NONOP - OCI Total	(5,574)	(5,574)			Not applicable to Transmission Cost of Service calculation.
DFIT EFFECT ON SIT NONOP - OCI Total	(2)	(2)			Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS CURRENT	(825)	(825)			Not applicable to Transmission Cost of Service calculation.
DEDESIGNATED DEBT NOT ISSUED	(499)	(499)			Not applicable to Transmission Cost of Service calculation.
Fleet Lease Credit Current	-	-			Not applicable to Transmission Cost of Service calculation.
Reg Liab ATRR Current	-	-			Not applicable to Transmission Cost of Service calculation.
Deferred Revenue Current	-	-			Not applicable to Transmission Cost of Service calculation.
Fuel Def Current Liab	-	-			Not applicable to Transmission Cost of Service calculation.
FUEL DEF OTHER NON CUR LIAB	(8,900)	(8,900)			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEBT VALUATION - MTM - CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB CURRENT RIDER A6 BEAR GARDEN COST RESERVE	(173)	(173)			Not applicable to Transmission Cost of Service calculation.
Contingent Claims Non Current	(288)	(288)			Not applicable to Transmission Cost of Service calculation.
Reg Liab A5 Rec Costs VA Non Current	-	-			Not applicable to Transmission Cost of Service calculation.
Reg Rate Refund Non Current	-	-			Not applicable to Transmission Cost of Service calculation.
Fixed Assets Effect Non Current Current	-	-			Not applicable to Transmission Cost of Service calculation.
VA PROPERTY TAX	-	-			Not applicable to Transmission Cost of Service calculation.
Retirement - (FASB 87)	-	-			Not applicable to Transmission Cost of Service calculation.
RESTRICTED STOCK AWARDS	(521)	(521)			Not applicable to Transmission Cost of Service calculation.
Retirement Exex Supp Ret ESRP Nonop	(95)	(95)			Not applicable to Transmission Cost of Service calculation.
DOE Settlement Current	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133 Deferred G/L Power Hedge Non Current Liab	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133 - Debt Valuation - MTM - Current Liab	-	-			Not applicable to Transmission Cost of Service calculation.
Reg Asset - A5 Rec Cost VA	-	-			Not applicable to Transmission Cost of Service calculation.
Reg Asset Current Rider A5 DSM	-	-			Not applicable to Transmission Cost of Service calculation.
Emissions Allowances	-	-			Not applicable to Transmission Cost of Service calculation.
Federal Tax Interest Expense NC	(108)	(108)			Not applicable to Transmission Cost of Service calculation.
Reg Asset - Plant	-	-			Not applicable to Transmission Cost of Service calculation.
Reg Asset - Hedge Debt De-Designated Debt Not Issued	(1,178)	(1,178)			Not applicable to Transmission Cost of Service calculation.
Reg Asset - Noncur Rider A6 ALTAVISTA Cost Reserve	-	-			Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 BRUNSWICK AFUDC Debt	(54)	(54)			Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 BRUNSWICK Cost Reserve	(1,548)	(1,548)			Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 HOPEWELL Cost Reserve	(208)	(208)			Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 Southampton AFUDC Debt	-	-			Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 Southampton Cost Reserve	-	-			Not applicable to Transmission Cost of Service calculation.
Reg ATRR Non Current	-	-			Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 Halifax AFUDC Debt	-	-			Not applicable to Transmission Cost of Service calculation.
Reg Non Current DSM A5 Rider	-	-			Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS NONCURRENT CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
Charitable Contributions CFWD	-	-			Not applicable to Transmission Cost of Service calculation.
OPEB	(8,453)			(8,453)	Represents the difference between the book accrual expense and the actual funded amount.
RETENTION BONUS	(33)	(33)			Not applicable to Transmission Cost of Service calculation.
ROUND	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
Subtotal - p277 (Form 1-F filer: see note 6, below)	(1,168,673)	(1,154,059)	0	(4,593)	(10,021)
Less FASB 109 Above if not separately removed	(8,453)	(16,654)	-	-	-
Less FASB 106 Above if not separately removed	(8,453)	-	-	-	(8,453)
Total	(1,143,565)	(1,137,405)	-	(4,593)	(1,567)

Instructions for Account 283:

1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column B
2. ADIT items related only to Transmission are directly assigned to Column D
3. ADIT items related to Plant and not in Columns C & D are included in Column E
4. ADIT items related to labor and not in Columns C & D are included in Column F
5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates,
6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.5.c

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 1B
Accumulated Deferred Income Taxes
Associated with Pro-rata Liberalized Depreciation
2015 Projection

Effective on and After January 1, 2015
(Not Applicable to the True-up of 2014 and Earlier)

NOTE: Attachment 1B is effective
Subject to Refund. See FERC
Docket No. ER14-1831.

Sheet 1 of 4

Part 1: Account 282, Transmission Plant In Service

Columns 3, 4, 7, 8, and 9 are in dollars (except line 15).

Line	Year	Month	Transmission Plant In Service ADIT	Activity	Remaining Days	Ratio	Pro Rata Activity	Pro-rated ADIT	13 Month Average
Line 1	Number of Days in Year:		365	(Enter 365, or for Leap Year enter 366)					
2	2014	Dec	(905,291,322)					(905,291,322)	
3	2015	Jan	(908,947,557)	(3,656,235)	335	0.917808	(3,355,722)	(908,647,044)	
4	2015	Feb	(912,595,990)	(3,648,433)	307	0.841096	(3,068,682)	(911,715,726)	
5	2015	Mar	(916,211,769)	(3,615,779)	276	0.756164	(2,734,124)	(914,449,850)	
6	2015	Apr	(919,789,931)	(3,578,162)	246	0.673973	(2,411,583)	(916,861,433)	
7	2015	May	(923,344,438)	(3,554,506)	215	0.589041	(2,093,750)	(918,955,183)	
8	2015	Jun	(926,838,837)	(3,494,399)	185	0.506849	(1,771,134)	(920,726,317)	
9	2015	Jul	(930,247,120)	(3,408,283)	154	0.421918	(1,438,015)	(922,164,332)	
10	2015	Aug	(933,607,959)	(3,360,839)	123	0.336986	(1,132,557)	(923,296,889)	
11	2015	Sep	(936,955,611)	(3,347,653)	93	0.254795	(852,964)	(924,149,853)	
12	2015	Oct	(940,291,888)	(3,336,277)	62	0.169863	(566,710)	(924,716,563)	
13	2015	Nov	(943,613,651)	(3,321,763)	32	0.087671	(291,223)	(925,007,786)	
14	2015	Dec	(946,892,499)	(3,278,847)	1	0.002740	(8,983)	(925,016,769)	(918,538,390)
15	Total Transmission Plant In Service Net of GSU and GI Plant as a Percentage of Total Transmission Plant In Service:								95.08%
16	Transmission Plant In Service ADIT Associated with Pro-rata Liberalized Depreciation:								(873,341,470)

Explanations:

Col. 1, Lines 2-3	The year prior to the subject year and the subject year, respectively.
Col. 3	Account 282 month-end ADIT as projected or from accounting records reconciling to Form1 (excludes cost of removal).
Col. 4	Current month change in ADIT balance.
Col. 5	Number of days remaining in the year as of and including the last day of the month.
Col. 6	Col. 5 divided by the number of days in the year.
Col. 7	Col. 4 multiplied by col. 6.
Col. 8, Line 2	Amount from col. 3, line 2.
Col. 8, Lines 3-14	Col. 8 of previous month plus col. 7 of current month.
Col. 9, Line 14	The average of the 13 amounts in col. 8.
Col. 9, Line 15	Appendix A, Line 24 ÷ Appendix A, Line 21
Col. 9, Line 16	Col. 9, Line 14, multiplied by line 15. To be entered (in thousands) into Column D of the Account 282 section of Attachments 1 and 1A.

Attachment 1B (Continued)
2015 Projection

Sheet 2 of 4

Part 2: Account 282, General Plant

Columns 3, 4, 7, 8, and 9 are in dollars.

Line	(1) Year	(2) Month	(3) General Plant ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Pro Rata Activity	(8) Pro-rated ADIT	(9) 13 Month Average
1	2014	Dec	(54,486,927)					(54,486,927)	
2	2015	Jan	(54,486,927)	0	335	0.917808	0	(54,486,927)	
3	2015	Feb	(54,486,927)	0	307	0.841096	0	(54,486,927)	
4	2015	Mar	(54,486,927)	0	276	0.756164	0	(54,486,927)	
5	2015	Apr	(54,486,927)	0	246	0.673973	0	(54,486,927)	
6	2015	May	(54,486,927)	0	215	0.589041	0	(54,486,927)	
7	2015	Jun	(54,486,927)	0	185	0.506849	0	(54,486,927)	
8	2015	Jul	(54,486,927)	0	154	0.421918	0	(54,486,927)	
9	2015	Aug	(54,486,927)	0	123	0.336986	0	(54,486,927)	
10	2015	Sep	(54,486,927)	0	93	0.254795	0	(54,486,927)	
11	2015	Oct	(54,486,927)	0	62	0.169863	0	(54,486,927)	
12	2015	Nov	(54,486,927)	0	32	0.087671	0	(54,486,927)	
13	2015	Dec	(54,486,927)	0	1	0.002740	0	(54,486,927)	
14	General Plant ADIT Associated with Pro-rata Liberalized Depreciation:								(54,486,927)

Explanations:

Col. 3	Account 282 month-end ADIT as projected or from accounting records reconciling to Form1 (excludes cost of removal).
Col. 4	Current month change in ADIT balance.
Col. 5	Number of days remaining in the year as of and including the last day of the month.
Col. 6	Col. 5 divided by the number of days in the year.
Col. 7	Col. 4 multiplied by Col. 6.
Col. 8, Line 1	Amount from col. 3, line 1.
Col. 8, Lines 2-13	Col. 8 of previous month plus Col. 7 of current month.
Col. 9, Line 14	The average of the 13 amounts in col. 8. To be entered (in thousands) into Column F of the Account 282 section of Attachments 1 and 1A.

Attachment 1B (Continued)
2015 Projection

Sheet 3 of 4

Columns 3, 4, 7, 8, and 9 are in dollars.

The column and line explanations and the use of line 14 are as described for Part 2.

Part 3: Account 282, Computer Software - Book Amortization

Line	(1) Year	(2) Month	(3) Comp Software Book Amort ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Pro Rata Activity	(8) Pro-rated ADIT	(9) 13 Month Average	
1	2014	Dec	40,276,268					40,276,268		
2	2015	Jan	40,276,268	0	335	0.917808	0	40,276,268		
3	2015	Feb	40,276,268	0	307	0.841096	0	40,276,268		
4	2015	Mar	40,276,268	0	276	0.756164	0	40,276,268		
5	2015	Apr	40,276,268	0	246	0.673973	0	40,276,268		
6	2015	May	40,276,268	0	215	0.589041	0	40,276,268		
7	2015	Jun	40,276,268	0	185	0.506849	0	40,276,268		
8	2015	Jul	40,276,268	0	154	0.421918	0	40,276,268		
9	2015	Aug	40,276,268	0	123	0.336986	0	40,276,268		
10	2015	Sep	40,276,268	0	93	0.254795	0	40,276,268		
11	2015	Oct	40,276,268	0	62	0.169863	0	40,276,268		
12	2015	Nov	40,276,268	0	32	0.087671	0	40,276,268		
13	2015	Dec	40,276,268	0	1	0.002740	0	40,276,268		
14			Computer Software - Book Amortization ADIT Associated with Pro-rata Liberalized Depreciation:						40,276,268	

Attachment 1B (Continued)
2015 Projection

Sheet 4 of 4

Columns 3, 4, 7, 8, and 9 are in dollars.

The column and line explanations and the use of line 14 are as described for Part 2.

Part 4: Account 282, Computer Software - Tax Amortization

Line	(1) Year	(2) Month	(3) Comp Software Tax Amort ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Pro Rata Activity	(8) Pro-rated ADIT	(9) 13 Month Average
1	2014	Dec	(62,584,211)					(62,584,211)	
2	2015	Jan	(62,584,211)	0	335	0.917808	0	(62,584,211)	
3	2015	Feb	(62,584,211)	0	307	0.841096	0	(62,584,211)	
4	2015	Mar	(62,584,211)	0	276	0.756164	0	(62,584,211)	
5	2015	Apr	(62,584,211)	0	246	0.673973	0	(62,584,211)	
6	2015	May	(62,584,211)	0	215	0.589041	0	(62,584,211)	
7	2015	Jun	(62,584,211)	0	185	0.506849	0	(62,584,211)	
8	2015	Jul	(62,584,211)	0	154	0.421918	0	(62,584,211)	
9	2015	Aug	(62,584,211)	0	123	0.336986	0	(62,584,211)	
10	2015	Sep	(62,584,211)	0	93	0.254795	0	(62,584,211)	
11	2015	Oct	(62,584,211)	0	62	0.169863	0	(62,584,211)	
12	2015	Nov	(62,584,211)	0	32	0.087671	0	(62,584,211)	
13	2015	Dec	(62,584,211)	0	1	0.002740	0	(62,584,211)	
14									Computer Software - Tax Amortization ADIT Associated with Pro-rata Liberalized Depreciation: (62,584,211)

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 1B-2014
Accumulated Deferred Income Taxes
Associated with Pro-Rata Liberalized Depreciation
2014 True-up

Effective Only for the True-up of 2014

NOTE: Attachment 1B-2014 is effective Subject to Refund. See FERC Docket No. ER14-1831.

Sheet 1 of 4

Part 1: Account 282, Transmission Plant In Service

Columns 3, 4, 7, 8, and 9 are in dollars (except lines 16, 19, and 22).

Line 1: 365 days in 2014.

Line	(1) Year	(2) Month	(3) Transmission Plant In Service ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Pro Rata Activity	(8) Pro-rated ADIT	(9) As Indicated by Explanation	
2	2013	Dec						0		
3	2014	Jan		0	335	0.917808	0	0		
4	2014	Feb		0	307	0.841096	0	0		
5	2014	Mar		0	276	0.756164	0	0		
6	2014	Apr		0	246	0.673973	0	0		
7	2014	May		0	215	0.589041	0	0		
8	2014	Jun		0	185	0.506849	0	0		
9	2014	Jul		0	154	0.421918	0	0		
10	2014	Aug		0	123	0.336986	0	0		
11	2014	Sep		0	93	0.254795	0	0		
12	2014	Oct		0	62	0.169863	0	0		
13	2014	Nov		0	32	0.087671	0	0		
14	2014	Dec		0	1	0.002740	0	0		
15				Pre-change -- Average of December 2013 ADIT and April 2014 ADIT:					0	
16				4 Months Divided by 12 Months:					33.33%	
17				Component of Average ADIT Attributable to January Through April 2014:					0	
18				Post-change -- Average Pro-rated ADIT for April Through December 2014:					0	
19				8 Months Divided by 12 Months:					66.67%	
20				Component of Average Pro-rated ADIT Attributable to May Through December 2014:					0	
21				Average ADIT Attributable to January Through December 2014:					0	
22				Total Transmission Plant In Service Net of GSU and GI Plant as a Percentage of Total Transmission Plant In Service:						
23				Transmission Plant In Service ADIT Attributable to January through December 2014:					0	

Explanations:

Col. 3	Account 282 month-end ADIT from accounting records reconciling to Form1 (excludes cost of removal).
Col. 4	Current month change in ADIT balance.
Col. 5	Number of days remaining in the year as of and including the last day of the month.
Col. 6	Col. 5 divided by 365 days.
Col. 7	Col. 4 multiplied by col. 6.
Col. 8, Line 2	Amount from col. 3, line 2.
Col. 8, Lines 3-14	Col. 8 of previous month plus col. 7 of current month.
Col. 9, Line 15	Average of col. 3, line 2 and col. 3, line 6.
Col. 9, Line 17	Line 15 multiplied by line 16.
Col. 9, Line 18	Average of the nine amounts in col. 8, lines 6 through 14.
Col. 9, Line 20	Line 18 multiplied by line 19.
Col. 9, Line 21	Line 17 plus line 20.
Col. 9, Line 22	Appendix A, Line 24 ÷ Appendix A, Line 21
Col. 9, Line 23	Line 21 multiplied by line 22. To be entered (in thousands) into Column D of the Account 282 section of Attachments 1 and 1A only for calculation of the 2014 true-up.

Attachment 1B-2014 (Continued)**2014 True-up**

Sheet 2 of 4

Part 2: Account 282, General Plant

Columns 3, 4, 7, 8, and 9 are in dollars (except lines 15 and 18).

Line	(1) Year	(2) Month	(3) General Plant ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Pro Rata Activity	(8) Pro-rated ADIT	(9) As Indicated by Explanation	
1	2013	Dec						0		
2	2014	Jan		0	335	0.917808	0	0		
3	2014	Feb		0	307	0.841096	0	0		
4	2014	Mar		0	276	0.756164	0	0		
5	2014	Apr		0	246	0.673973	0	0		
6	2014	May		0	215	0.589041	0	0		
7	2014	Jun		0	185	0.506849	0	0		
8	2014	Jul		0	154	0.421918	0	0		
9	2014	Aug		0	123	0.336986	0	0		
10	2014	Sep		0	93	0.254795	0	0		
11	2014	Oct		0	62	0.169863	0	0		
12	2014	Nov		0	32	0.087671	0	0		
13	2014	Dec		0	1	0.002740	0	0		
14				Pre-change -- Average of December 2013 ADIT and April 2014 ADIT:					0	
15				4 Months Divided by 12 Months:					33.33%	
16				Component of Average ADIT Attributable to January Through April 2014:					0	
17				Post-change -- Average Pro-rated ADIT for April Through December 2014:					0	
18				8 Months Divided by 12 Months:					66.67%	
19				Component of Average Pro-rated ADIT Attributable to May Through December 2014:					0	
20				General Plant ADIT Attributable to January through December 2014:					0	

Explanations:

Col. 3	Account 282 month-end ADIT from accounting records reconciling to Form1 (excludes cost of removal).
Col. 4	Current month change in ADIT balance.
Col. 5	Number of days remaining in the year as of and including the last day of the month.
Col. 6	Col. 5 divided by 365 days.
Col. 7	Col. 4 multiplied by col. 6.
Col. 8, Line 1	Amount from col. 3, line 1.
Col. 8, Lines 2-13	Col. 8 of previous month plus col. 7 of current month.
Col. 9, Line 14	Average of col. 3, line 1 and col. 3, line 5.
Col. 9, Line 16	Line 14 multiplied by line 15.
Col. 9, Line 17	Average of the nine amounts in col. 8, lines 5 through 13.
Col. 9, Line 19	Line 17 multiplied by line 18.
Col. 9, Line 20	Line 16 plus line 19. To be entered (in thousands) into Column F of the Account 282 section of Attachments 1 and 1A only for calculation of the 2014 true-up.

Attachment 1B-2014 (Continued)**2014 True-up**

Sheet 3 of 4

Columns 3, 4, 7, 8, and 9 are in dollars (except lines 15 and 18).
The column and line explanations and the use of line 20 are as described for Part 2.

Part 3: Account 282, Computer Software - Book Amortization

Line	(1) Year	(2) Month	(3) Comp Software Book Amort ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Pro Rata Activity	(8) Pro-rated ADIT	(9) As Indicated by Explanation	
1	2013	Dec						0		
2	2014	Jan		0	335	0.917808	0	0		
3	2014	Feb		0	307	0.841096	0	0		
4	2014	Mar		0	276	0.756164	0	0		
5	2014	Apr		0	246	0.673973	0	0		
6	2014	May		0	215	0.589041	0	0		
7	2014	Jun		0	185	0.506849	0	0		
8	2014	Jul		0	154	0.421918	0	0		
9	2014	Aug		0	123	0.336986	0	0		
10	2014	Sep		0	93	0.254795	0	0		
11	2014	Oct		0	62	0.169863	0	0		
12	2014	Nov		0	32	0.087671	0	0		
13	2014	Dec		0	1	0.002740	0	0		
14				Pre-change -- Average of December 2013 ADIT and April 2014 ADIT:					0	
15				4 Months Divided by 12 Months:					33.33%	
16				Component of Average ADIT Attributable to January Through April 2014:					0	
17				Post-change -- Average Pro-rated ADIT for April Through December 2014:					0	
18				8 Months Divided by 12 Months:					66.67%	
19				Component of Average Pro-rated ADIT Attributable to May Through December 2014:					0	
20				Computer Software - Book Amortization ADIT Attributable to January through December 2014:					0	

Attachment 1B-2014 (Continued)**2014 True-up**

Sheet 4 of 4

Columns 3, 4, 7, 8, and 9 are in dollars (except lines 15 and 18).
The column and line explanations and the use of line 20 are as described for Part 2.

Part 4: Account 282, Computer Software - Tax Amortization

Line	(1) Year	(2) Month	(3) Comp Software Tax Amort ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Pro Rata Activity	(8) Pro-rated ADIT	(9) As Indicated by Explanation	
1	2013	Dec						0		
2	2014	Jan		0	335	0.917808	0	0		
3	2014	Feb		0	307	0.841096	0	0		
4	2014	Mar		0	276	0.756164	0	0		
5	2014	Apr		0	246	0.673973	0	0		
6	2014	May		0	215	0.589041	0	0		
7	2014	Jun		0	185	0.506849	0	0		
8	2014	Jul		0	154	0.421918	0	0		
9	2014	Aug		0	123	0.336986	0	0		
10	2014	Sep		0	93	0.254795	0	0		
11	2014	Oct		0	62	0.169863	0	0		
12	2014	Nov		0	32	0.087671	0	0		
13	2014	Dec		0	1	0.002740	0	0		
14				Pre-change -- Average of December 2013 ADIT and April 2014 ADIT:					0	
15				4 Months Divided by 12 Months:					33.33%	
16				Component of Average ADIT Attributable to January Through April 2014:					0	
17				Post-change -- Average Pro-rated ADIT for April Through December 2014:					0	
18				8 Months Divided by 12 Months:					66.67%	
19				Component of Average Pro-rated ADIT Attributable to May Through December 2014:					0	
20				Computer Software - Tax Amortization ADIT Attributable to January through December 2014:					0	

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 2 - Taxes Other Than Income Worksheet
2015 (000's) - Projection

<i>Other Taxes</i>	<i>Page 263 Col (i)</i>	<i>Allocator</i>	<i>Allocated Amount</i>
Plant Related		Gross Plant Allocator	
1 Transmission Personal Property Tax (directly assigned to Transmission)	\$ 34,603	100.0000%	\$ 34,603
1a Other Plant Related Taxes	0	17.7464%	-
2			-
3			-
4			-
5			-
Total Plant Related	\$ 34,603		\$ 34,603
Labor Related		Wages & Salary Allocator	
6 Federal FICA & Unemployment & State Unemployment	\$ 48,375		
Total Labor Related	\$ 48,375	7.4611%	\$ 3,609
Other Included		Gross Plant Allocator	
7 Sales and Use Tax	\$ -		
Total Other Included	\$ -	17.7464%	\$ -
Total Included	\$ 82,978		\$ 38,213
Currently Excluded			
8 Business and Occupation Tax - West Virginia	\$ 21,296		
9 Gross Receipts Tax	0		
10 IFTA Fuel Tax	0		
11 Property Taxes - Other	157,709		
12 Property Taxes - Generator Step-Ups and Interconnects	1,936		
13 Sales and Use Tax - not allocated to Transmission	6,368		
14 Sales and Use Tax - Retail	0		
15 Other	17,700		
16			
17			
18			
19			
20			
21 Total "Other" Taxes (included on p. 263)	\$ 205,009		
22 Total "Taxes Other Than Income Taxes" - acct 408.10 (p. 114.14)	<u>\$ 287,987</u>		
23 Difference	\$ (82,978)		

Criteria for Allocation:

- A Other taxes that are incurred through ownership of plant including transmission plant will be either directly assigned or allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they will not be included.
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they will not be included.
- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator.
- D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above.

VEPCO
ATTACHMENT H-16A
Attachment 2A - Direct Assignment of Property
Taxes Per Function
2015 - Projection

1	<u>Directly Assigned Property Taxes</u>	\$ 194,248
2	Production Property Tax	80,066
3	Transmission Property Tax	34,479
4	GSU/Interconnect Facilities	1,936
5	Distribution Property tax	76,098
6	General Property Tax	1,669
	Total check	194,248

Allocation of General Property Tax to Transmission

General Property Tax	\$ 1,669
Wages & Salary Allocator	7.4611%
Trans General	125

<u>Total Transmission Property Taxes</u>		
Transmission	\$ 34,479	
General	125	
Total Transmission Property Taxes	\$ 34,603	

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 3 - Revenue Credit Workpaper
2015 (000's) - Projection

		Transmission Related	Production/Other Related	Total
Account 454 - Rent from Electric Property				
1	Rent from Electric Property - Transmission Related (Note 3)	8,837		8,837
2	Total Rent Revenues (Sum Lines 1)	8,837	-	8,837
Account 456 - Other Electric Revenues (Note 1)				
3	Schedule 1A			
4	Net revenues associated with Network Integration Transmission Service (NITS) and for the transmission component of the NCEMPA contract rate for which the load is not included in the divisor. (Note 4)	1,896		1,896
5	Point to Point Service revenues received by Transmission Owner for which the load is not included in the divisor (Note 4)			-
6	PJM Transitional Revenue Neutrality (Note 1)			-
7	PJM Transitional Market Expansion (Note 1)			-
8	Professional Services (Note 3)	6,668		6,668
9	Revenues from Directly Assigned Transmission Facility Charges (Note 2)	2,833		2,833
10	Rent or Attachment Fees associated with Transmission Facilities (Note 3)			-
11	Gross Revenue Credits (Accounts 454 and 456) (Sum Lines 2-10)	20,234	-	20,234
12	Less line 14g	(10,087)	-	(10,087)
13	Total Revenue Credits	10,147	-	10,147
 Revenue Adjustment to Determine Revenue Credit				
14a	Revenues included in lines 1-11 which are subject to 50/50 sharing. (Lines 1 + 8 + 10)	15,505	-	15,505
14b	Costs associated with revenues in line 14a	4,668	-	4,668
14c	Net Revenues (14a - 14b)	10,837	-	10,837
14d	50% Share of Net Revenues (14c / 2)	5,419	-	5,419
14e	Cost associated with revenues in line 14b that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to the transmission service at issue	-	-	-
14f	Net Revenue Credit (14d + 14e)	5,419	-	5,419
14g	Line 14f less line 14a	(10,087)	-	(10,087)

Revenue Adjustment to Determine Revenue Credit

Note 1: All revenues related to transmission that are received as a transmission owner (*i.e.*, not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 169 of Appendix A.

Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.

Note 3: Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). VEPCO will retain 50% of net revenues consistent with *Pacific Gas and Electric Company*, 90 FERC ¶ 61,314. In order to use lines 14a - 14g, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).

Note 4: Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12. In addition, revenues from Schedule 7, Schedule 8 and H-A are not included in the total above to the extent PJM credits VEPCO's share of these revenues monthly to network customers under Attachment H-16.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 4 - Calculation of 100 Basis Point Increase in ROE
2015 (000's) - Projection

A	Return and Taxes with Basis Point increase in ROE Basis Point increase in ROE and Income Taxes	(Line 130 + 140)	556,441
B	100 Basis Point increase in ROE (Note J from Appendix A)	Fixed	1.00%

Return Calculation

Line Ref.			
62	Rate Base	(Line 44 + 61)	4,061,472
	Long Term Interest		
104	Long Term Interest	p117.62c through 67c	387,950
105	Less LTD Interest on Securitization Bonds (Note P)	Attachment 8	0
106	Long Term Interest	(Line 104 - 105)	387,950
107	Preferred Dividends	enter positive p118.29c	16,496
	Common Stock		
108	Proprietary Capital	p112.16c,d/2	9,773,967
109	Less Preferred Stock	enter negative (Line 117)	-259,014
110	Less Account 219 - Accumulated Other Comprehensive Income	enter negative p112.15c,d/2	-36,509
111	Common Stock	(Sum Lines 108 to 110)	9,478,445
	Capitalization		
112	Long Term Debt	p112.24c,d/2	7,350,555
113	Less Loss on Reacquired Debt	enter negative p111.81c,d/2	-7,704
114	Plus Gain on Reacquired Debt	enter positive p113.61c,d/2	4,338
115	Less LTD on Securitization Bonds	enter negative Attachment 8	0
116	Total Long Term Debt	(Sum Lines 112 to 115)	7,347,189
117	Preferred Stock	p112.3c,d/2	259,014
118	Common Stock	(Line 111)	9,478,445
119	Total Capitalization	(Sum Lines 116 to 118)	17,084,647
120	Debt %	Total Long Term Debt (Line 116 / 119)	43.0%
121	Preferred %	(Line 117 / 119)	1.5%
122	Common %	(Line 118 / 119)	55.5%
123	Debt Cost	Total Long Term Debt (Line 106 / 116)	0.0528
124	Preferred Cost	(Line 107 / 117)	0.0637
125	Common Cost	Appendix A Line 125 + 100 Basis Points	0.1240
126	Weighted Cost of Debt	Total Long Term Debt (WCLTD) (Line 120 * 123)	0.0227
127	Weighted Cost of Preferred	Preferred Stock (Line 121 * 124)	0.0010
128	Weighted Cost of Common	(Line 122 * 125)	0.0688
129	Total Return (R)	(Sum Lines 126 to 128)	0.0925
130	Investment Return = Rate Base * Rate of Return	(Line 62 * 129)	375,554

Return Calculation

	Income Tax Rates		
131	FIT=Federal Income Tax Rate		0.3500
132	SIT=State Income Tax Rate or Composite		0.0615
133	p = percent of federal income tax deductible for state purposes	Per State Tax Code	0.0000
134	T	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} =$	0.3900
135	T/(1-T)		0.6392
	ITC Adjustment		
136	Amortized Investment Tax Credit	enter negative Attachment 1	-137
137	T/(1-T)	(Line 135)	0.6392
138	ITC Adjustment Allocated to Transmission	(Note I from Appendix A) (Line 136 * (1 + 137))	-225
139	Income Tax Component =	$CIT=(T/(1-T) * Investment Return * (1-(WCLTD/R)) =$	181,112
140	Total Income Taxes	(Line 138 + 139)	180,887

Virginia Electric and Power Company
ATTACHMENT H-10A
Allocation of Costs to Support
2015 - Projections

Line #s	Descriptions	Notes	Page #s & Attachments	Current Year												Average	Non-electric Portion	Details	
				Form 1 Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov				Form 1 Dec
8	Electric Plant in Service	(Notes A-C)	p207:106/Plant-Acc. Depr. West	32,572,880	32,646,363	32,671,132	32,803,824	33,083,824	33,498,009	33,708,579	33,803,724	33,884,706	33,959,069	34,100,287	34,368,611	0	34,400,289		
15	Accumulated Depreciation (Total Electric Plant)	(Notes A-C)	p219:2/c	12,057,397	12,134,204	12,209,498	12,286,122	12,364,851	12,444,901	12,526,036	12,607,689	12,688,687	12,768,463	12,850,849	12,933,961	12,933,961	0	12,933,961	
12	Accumulated Depreciation (Total Electric Plant)	(Notes A-C)	p202:2/c	98,389	97,958	97,743	97,430	97,027	96,544	96,000	95,406	94,763	94,071	93,329	92,546	91,723	0	91,723	Respondent is Electric Utility only.
13	Accumulated Depreciation (Total Electric Plant)	(Notes A-C)	p205:2/c	98,389	97,958	97,743	97,430	97,027	96,544	96,000	95,406	94,763	94,071	93,329	92,546	91,723	0	91,723	
14	Accumulated Common Plant Depreciation - Electric	(Notes A-C)	p256	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
21	Plant in Service	(Notes A-C)	p207:158/Transmission Site	5,979,255	5,984,978	5,988,137	5,991,000	5,993,579	5,995,874	5,997,897	5,999,654	6,001,162	6,002,523	6,003,246	6,003,331	6,002,776	0	6,003,331	
23	Transmission Plant in Service	(Notes A-C)	p207:158/Transmission Site	39,630	39,630	39,630	39,630	39,630	39,630	39,630	39,630	39,630	39,630	39,630	39,630	39,630	0	39,630	
25	Generator Interconnect Facilities	(Notes A-C)	p205:5.g/Generator	903,380	903,559	903,719	903,869	904,008	904,137	904,256	904,364	904,461	904,547	904,623	904,689	904,746	0	904,746	
26	Common Plant (Electric Only)	(Notes A-C)	p256	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
32	Transmission Accumulated Depreciation - Generator Step-Ups	(Notes A-C)	p219:25/c/Transmission Site	1,035,538	1,042,943	1,050,414	1,057,943	1,065,536	1,073,194	1,080,917	1,088,704	1,096,554	1,104,466	1,112,441	1,120,477	1,128,574	0	1,128,574	
33	Transmission Accumulated Depreciation - Generator Step-Ups	(Notes A-C)	p219:25/c/Transmission Site	58,243	58,243	58,243	58,243	58,243	58,243	58,243	58,243	58,243	58,243	58,243	58,243	58,243	0	58,243	
34	Transmission Accumulated Depreciation - Interconnection Facilities	(Notes A-C)	p219:23/b	7,651	7,651	7,651	7,651	7,651	7,651	7,651	7,651	7,651	7,651	7,651	7,651	0	7,651		
36	Accumulated General Depreciation	(Notes A-C)	p219:23/b	348,759	348,691	348,623	348,555	348,487	348,419	348,351	348,283	348,215	348,147	348,079	348,011	347,943	0	347,943	
50	Materials and Supplies	(Notes A & B)	p227:Ac & B/c	-	-	-	-	-	-	-	-	-	-	-	-	0	-	Respondent is Electric Utility only.	
68	Common Plant O&M	(Note A)	p256	-	-	-	-	-	-	-	-	-	-	-	-	0	-		
86	Depreciation Expense	(Note A)	p256:7:3/a/c	-	-	-	-	-	-	-	-	-	-	-	-	0	-		
91	Depreciation General	(Note A)	p256:7:3/a/c	-	-	-	-	-	-	-	-	-	-	-	-	0	-		
92	Depreciation Intangible	(Note A)	p256:7:3/a/c	-	-	-	-	-	-	-	-	-	-	-	-	0	-		
87	Depreciation - Generator Step-Ups	(Note A)	p256:7:3/a/c	-	-	-	-	-	-	-	-	-	-	-	-	0	-	Respondent is Electric Utility only.	
88	Depreciation - Interconnection Facilities	(Note A)	p256:7:3/a/c	-	-	-	-	-	-	-	-	-	-	-	-	0	-		
96	Common Plant Depreciation	(Note A)	p256:7:3/a/c	-	-	-	-	-	-	-	-	-	-	-	-	0	-		
97	Common Plant Accumulated Depreciation - Electric Only	(Note A)	p256:7:3/a/c	-	-	-	-	-	-	-	-	-	-	-	-	0	-		

Line #s	Descriptions	Notes	Page #s & Attachments	Current Year												Average	Non-electric Portion	Details	
				Form 1 Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov				Form 1 Dec
64	Generator Step-Ups	(Note A)	p219:25/c	4,272	4,518	4,764	5,010	5,256	5,502	5,748	6,000	6,246	6,492	6,738	6,984	7,230	0	7,230	
65	Transmission by Others	(Note A)	p219:25/c	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	0	(1,000)	
66	Generator Step-Ups	(Note A)	p219:25/c	4,272	4,518	4,764	5,010	5,256	5,502	5,748	6,000	6,246	6,492	6,738	6,984	7,230	0	7,230	
67	Transmission by Others	(Note A)	p219:25/c	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	0	(1,000)	
68	Generator Step-Ups	(Note A)	p219:25/c	4,272	4,518	4,764	5,010	5,256	5,502	5,748	6,000	6,246	6,492	6,738	6,984	7,230	0	7,230	
69	Transmission by Others	(Note A)	p219:25/c	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	0	(1,000)	
70	Generator Step-Ups	(Note A)	p219:25/c	4,272	4,518	4,764	5,010	5,256	5,502	5,748	6,000	6,246	6,492	6,738	6,984	7,230	0	7,230	
71	Transmission by Others	(Note A)	p219:25/c	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	0	(1,000)	
72	Generator Step-Ups	(Note A)	p219:25/c	4,272	4,518	4,764	5,010	5,256	5,502	5,748	6,000	6,246	6,492	6,738	6,984	7,230	0	7,230	
73	Transmission by Others	(Note A)	p219:25/c	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	0	(1,000)	
74	Generator Step-Ups	(Note A)	p219:25/c	4,272	4,518	4,764	5,010	5,256	5,502	5,748	6,000	6,246	6,492	6,738	6,984	7,230	0	7,230	
75	Transmission by Others	(Note A)	p219:25/c	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	0	(1,000)	
76	Generator Step-Ups	(Note A)	p219:25/c	4,272	4,518	4,764	5,010	5,256	5,502	5,748	6,000	6,246	6,492	6,738	6,984	7,230	0	7,230	
77	Transmission by Others	(Note A)	p219:25/c	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	0	(1,000)	
78	Generator Step-Ups	(Note A)	p219:25/c	4,272	4,518	4,764	5,010	5,256	5,502	5,748	6,000	6,246	6,492	6,738	6,984	7,230	0	7,230	
79	Transmission by Others	(Note A)	p219:25/c	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	0	(1,000)	
80	Generator Step-Ups	(Note A)	p219:25/c	4,272	4,518	4,764	5,010	5,256	5,502	5,748	6,000	6,246	6,492	6,738	6,984	7,230	0	7,230	
81	Transmission by Others	(Note A)	p219:25/c	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	0	(1,000)	
82	Generator Step-Ups	(Note A)	p219:25/c	4,272	4,518	4,764	5,010	5,256	5,502	5,748	6,000	6,246	6,492	6,738	6,984	7,230	0	7,230	
83	Transmission by Others	(Note A)	p219:25/c	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	0	(1,000)	
84	Generator Step-Ups	(Note A)	p219:25/c	4,272	4,518	4,764	5,010	5,256	5,502	5,748	6,000	6,246	6,492	6,738	6,984	7,230	0	7,230	
85	Transmission by Others	(Note A)	p219:25/c	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	0	(1,000)	
86	Generator Step-Ups	(Note A)	p219:25/c	4,272	4,518	4,764	5,010	5,256	5,502	5,748	6,000	6,246	6,492	6,738	6,984	7,230	0	7,230	
87	Transmission by Others	(Note A)	p219:25/c	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	0	(1,000)	
88	Generator Step-Ups	(Note A)	p219:25/c	4,272	4,518	4,764	5,010	5,256	5,502	5,748	6,000	6,246	6,492	6,738	6,984	7,230	0	7,230	
89	Transmission by Others	(Note A)	p219:25/c	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	0	(1,000)	
90	Generator Step-Ups	(Note A)	p219:25/c	4,272	4,518	4,764	5,010	5,256	5,502	5,748	6,000	6,246	6,492	6,738	6,984	7,230	0	7,230	
91	Transmission by Others	(Note A)	p219:25/c	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	0	(1,000)	
92	Generator Step-Ups	(Note A)	p219:25/c	4,272	4,518	4,764	5,010	5,256	5,502	5,748	6,000	6,246	6,492	6,738	6,984	7,230	0	7,230	
93	Transmission by Others	(Note A)	p219:25/c	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	0	(1,000)	
94	Generator Step-Ups	(Note A)	p219:25/c	4,272	4,518	4,764	5,010	5,256	5,502	5,748	6,000	6,246	6,492	6,738	6,984	7,230	0	7,230	
95	Transmission by Others	(Note A)	p219:25/c	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	0	(1,000)	
96	Generator Step-Ups	(Note A)	p219:25/c	4,272	4,518	4,764	5,010	5,256	5,502	5,748	6,000	6,246	6,492	6,738	6,984	7,230	0	7,230	
97	Transmission by Others	(Note A)	p219:25/c	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	0	(1,000)	
98	Generator Step-Ups	(Note A)	p219:25/c	4,272	4,518	4,764	5,010	5,256	5,502	5,748	6,000	6,246	6,492	6,738	6,984	7,230	0	7,230	
99	Transmission by Others	(Note A)	p219:25/c	(1,000)	(1,000)	(1,00													

Line #s	Descriptions	Notes	Page #s & Instructions	Form 1 Amount	Transmission Related	Non-transmission Related	Details
71	Regulatory Expense Related to Transmission Cost Support Directly Assigned AMG Less Regulatory Commission Exp Account 1928	(Note E) p.23.118(a) Attachment 5		\$ 2,972	2,972		See FERC Form 1, pages 330,331.
77	Regulatory Commission Exp Account 928	(Note G) p.23.118(a) Attachment 5		0			

Line #s	Descriptions	Notes	Page #s & Instructions	Form 1 Amount	Safety Related	Non-safety Related	Details
81	Safety Related Advertising Cost Support General Advertising Exp Account 130.1	(Note F) Attachment 5		2,739		2,739	

Line #s	Descriptions	Notes	Page #s & Instructions	Sub 1	Sub 2	Sub 3	Sub 4	Sub 5	Details
132	Multi-Site Work Order Income Tax Rates SIF - Site Income Tax Rate or Computable	(Note I)		3.9%	NC 0.37%	WVA 0.18%			Enter Calculation 0.15%

Line #s	Descriptions	Notes	Page #s & Instructions	Form 1 Amount	Education & Outreach	Other	Details
78	Education and Out Reach Cost Support Directly Assigned AMG General Advertising Exp Account 130.1	(Note K) p.23.121(b)		2,739	0	2,739	

Line #s	Descriptions	Notes	Page #s & Instructions	Form 1 Amount	Transmission Related	Allocation	Details
47	Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities	Remove only the costs of any interconnection facilities constructed by VEP/COs own Generating Facilities (per Section 15.200 in accordance with Order 801)		0	0		General/Description of the Facilities None

Line #s	Descriptions	Notes	Page #s & Instructions	Beginning Year Balance	End of Year Balance	Average Balance	Allocation	Transmission Related Amount	Details
47	Transmission Related Account 242 Reserves (Exclude current year environmental set-aside reserves)	1. Remove all investment below 60% or greater step up transfers included in transmission plan in service that are not a result of the RTP process 2. Identify all investments in transmission facilities that are not included in the transmission plan in service that are not a result of the RTP process Example A. Total investment in transmission (provide worksheets) 1,000,000 B. Identifiable investment in transmission (provide worksheets) 500,000 C. Investment in transmission facilities that are not included in the transmission plan in service (provide worksheets) 444,444 D. Amount to be excluded (A)-(B)-(C)		\$ 194,658	\$ 164,425	\$ 179,542	0.00%	6,226	
									To Line 47
									2,047

Line #s	Descriptions	Notes	Page #s & Instructions	Beginning Year Balance	End of Year Balance	Average Balance	Allocation	Transmission Related Amount	Details
48	Prepayments Wages & Salary Allocator Pension Liabilities, If Any, in Account 242			\$ 47	\$ 70	\$ 59	7.661%	4	
									To Line 48
									2,085

Line #s	Descriptions	Notes	Page #s & Instructions	Beginning Year Balance	End of Year Balance	Average Balance	Allocation	Transmission Related Amount	Details
48	Prepayments Wages & Salary Allocator Pension Liabilities, If Any, in Account 242			\$ 21,354	\$ 34,355	\$ 27,945	7.661%	2,085	
									To Line 47
									7,661%

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 6 - True-up Adjustment for Network Integration Transmission Service

The True-Up Adjustment component of the Formula Rate for each Rate Year beginning with 2010 shall be determined as follows:¹

- (i) Beginning with 2009, no later than June 15 of each year VEPCO shall recalculate an adjusted Annual Transmission Revenue Requirement for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies.²
- (ii) VEPCO shall determine the difference between the recalculated Annual Transmission Revenue Requirement as determined in paragraph (i) above, and ATRR based on projected costs for the previous calendar year (True-Up Adjustment Before Interest).
- (iii) The True-Up Adjustment shall be determined as follows:

True-Up Adjustment equals the True-Up Adjustment Before Interest multiplied by $(1+i)^{24}$ months

Where $i =$ Sum of (the monthly rates for the 7 months ending July 31 of the current year and the monthly rates for the 12 months ending December 31 of the preceding year) divided by 19 months.

Each monthly rate used to calculate i shall be calculated pursuant to the Commission's regulations at 18 C.F.R. § 35.19a.

Summary of Formula Rate Process including True-Up Adjustment

Month	Year	Action
Fall	2007	TO populates the formula with Year 2008 estimated data
Sept	2008	TO populates the formula with Year 2009 estimated data
June	2009	TO populates the formula with Year 2008 actual data and calculates the 2008 True-Up Adjustment Before Interest
Sept	2009	TO calculates the Interest to include in the 2008 True-Up Adjustment
Sept	2009	TO populates the formula with Year 2010 estimated data and 2008 True-Up Adjustment
June	2010	TO populates the formula with Year 2009 actual data and calculates the 2009 True-Up Adjustment Before Interest
Sept	2010	TO calculates the Interest to include in the 2009 True-Up Adjustment
Sept	2010	TO populates the formula with Year 2011 estimated data and 2009 True-Up Adjustment
June	(Year)	TO populates the formula with (Year -1) actual data and calculates the (Year-1) True-Up Adjustment Before Interest
Sept	(Year)	TO calculates the Interest to include in the (Year-1) True-Up Adjustment
Sept	(Year)	TO populates the formula with (Year +1) estimated data and (Year-1) True-Up Adjustment

¹ No True-Up Adjustment will be included in the Annual Transmission Revenue Requirement for 2008 or 2009 since the Formula Rate was not in effect for 2006 or 2007.

² To the extent possible each input to the Formula Rate used to calculate the actual Annual Transmission Revenue Requirement included in the True-Up Adjustment either will be taken directly from the FERC Form No. 1 or will be reconcilable to the FERC Form No. 1 by the application of clearly identified and supported information. If the reconciliation is provided through a worksheet included in the filed Formula Rate template, the inputs to the worksheet must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the worksheet and input to the main body of the Formula Rate.

Calendar Year Do for Each Calendar Year beginning in 2009

A	ATRR based on actual costs included for the previous calendar year but excludes the true-up adjustment.	590,066.42
B	ATRR based on projected costs included for the previous calendar year but excludes the true-up adjustment.	542,951.82
C	Difference (A-B)	47,115
D	Future Value Factor $(1+i)^{24}$	1.06685
E	True-up Adjustment $(C*D)$	50,264

Where:

i = interest rate as described in (iii) above.

**Virginia Electric and Power Company
ATTACHMENT H-16A**

Attachment 6A - True-up Adjustment for Annual Revenue Requirements recovered under Schedule 12

The True-Up Adjustment component of the annual revenue requirement for each project included in Attachment 7 for each Rate Year beginning with 2010 shall be determined as follows:¹

- (i) Beginning with 2009, no later than June 15 of each year VEPCO shall recalculate an adjusted Annual Revenue Requirement for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies.²
- (ii) VEPCO shall determine the difference between the recalculated Annual Revenue Requirement and the Annual Revenue Requirement based on its projections (True-Up Adjustment Before Interest).
- (iii) The True-Up Adjustment for each project shall be determined as follows:

True-Up Adjustment equals the True-Up Adjustment Before Interest multiplied by $(1+i)^{24}$ months

Where $i =$ Sum of (the monthly rates for the 7 months ending July 31 of the current year and the monthly rates for the 12 months ending December 31 of the proceeding year) divided by 19 months.

Each monthly rate used to calculate i shall be calculated pursuant to the Commission's regulations at 18 C.F.R. § 35.19a.

Summary of Formula Rate Process including True-Up Adjustment

Month Year Action

Fall	2007	TO populates the formula with Year 2008 estimated data
Sept	2008	TO populates the formula with Year 2009 estimated data
June	2009	TO populates the formula with Year 2008 actual data and calculates the 2008 True-Up Adjustment Before Interest
Sept	2009	TO calculates the Interest to include in the 2008 True-Up Adjustment
Sept	2009	TO populates the formula with Year 2010 estimated data and 2008 True-Up Adjustment
June	2010	TO populates the formula with Year 2009 actual data and calculates the 2009 True-Up Adjustment Before Interest
Sept	2010	TO calculates the Interest to include in the 2009 True-Up Adjustment
Sept	2010	TO populates the formula with Year 2011 estimated data and 2009 True-Up Adjustment
June	(Year)	TO populates the formula with (Year -1) actual data and calculates the (Year-1) True-Up Adjustment Before Interest
Sept	(Year)	TO calculates the Interest to include in the (Year-1) True-Up Adjustment
Sept	(Year)	TO populates the formula with (Year +1) estimated data and (Year-1) True-Up Adjustment

¹ No True-Up Adjustment will be included in the annual revenue requirements for 2008 or 2009 since the Formula Rate was not in effect for 2006 or 2007. For all true-up calculations, the ATRR will be adjusted to exclude any true-up adjustment.

² To the extent possible, each input to the Formula Rate used to calculate the actual Annual Revenue Requirement included in the True-Up Adjustment either will be taken directly from the FERC Form No. 1 or will be reconcilable to the FERC Form No. 1 by the application of clearly identified and supported information. If the reconciliation is provided through a worksheet included in the filed Formula Rate template, the inputs to the worksheet must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the worksheet and input to the main body of the Formula Rate.

**Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)**

Per FERC order in Docket No. ER08-92, the ROE is 11.4%, which includes a 50 basis point RTO membership adder as authorized by FERC to become effective January 1, 2008. Per FERC order in Docket No. _____, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission.

An Annual Revenue Requirement will not be determined in this Attachment 7 for RTEP projects that have not been identified as qualifying for an incentive and for which 100% of the cost is allocated to the Dominion zone. To the extent the cost allocation of such RTEP projects changes to be other than 100% allocated to the Dominion zone, the Annual Revenue Requirements will be determined in this Attachment 7 for such RTEP projects.

1	New Plant Carrying Charge			
2	Fixed Charge Rate (FCR) if not a CIAC	Formula Line		
3	A	154	Net Plant Carrying Charge without Depreciation	13.6604%
4	B	161	Net Plant Carrying Charge with 100 Basis Point increase in ROE without Depreciation	14.4240%
5	C		Line B less Line A	0.7636%
6	FCR if a CIAC			
7	D	155	Net Plant Carrying Charge without Depreciation, Return, or Income Taxes	2.9208%

8 **The FCR resulting from Formula is for the rate period only.**
 9 **Therefore actual revenues collected or the lack of revenues collected in other years are not applicable. Depreciation will be calculated for each project using the applicable Life input in effect during the months of each calendar year the project was in service.**

10	Details	Project A				Project B			
11	Schedule 12 (Yes or No)	Yes	b0217 Upgrade Mt. Storm - Doubs 500 kV			Yes	b0222 Install 150 MVAR capacitor at Loudoun		
12	Life	43				43			
13	FCR W/O incentive Line 3	13.6604%				13.6604%			
14	Incentive Factor (Basis Points /100)	0				0			
15	FCR W incentive L.13 +(L.14*L.5)	13.6604%				13.6604%			
16	Investment	1,911,923				1,076,817			
17	Annual Depreciation Exp	44,463				25,042			
18	In Service Month (1-12)	12				9			
19	Invest Yr	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive 2006					1,076,817	6,158	1,070,659	
21	W incentive 2006					1,076,817	6,158	1,070,659	
22	W / O incentive 2007	1,911,923	1,562	1,910,361		1,070,659	21,114	1,049,545	
23	W incentive 2007	1,911,923	1,562	1,910,361		1,070,659	21,114	1,049,545	
24	W / O incentive 2008	1,910,361	37,489	1,872,872		1,049,545	21,114	1,028,431	
25	W incentive 2008	1,910,361	37,489	1,872,872		1,049,545	21,114	1,028,431	
26	W / O incentive 2009	1,872,872	37,489	1,835,384		1,028,431	21,114	1,007,317	
27	W incentive 2009	1,872,872	37,489	1,835,384		1,028,431	21,114	1,007,317	
28	W / O incentive 2010	1,835,384	37,489	1,797,895		1,007,317	21,114	986,202	
29	W incentive 2010	1,835,384	37,489	1,797,895		1,007,317	21,114	986,202	
30	W / O incentive 2011	1,797,895	37,489	1,760,406		986,202	21,114	965,088	
31	W incentive 2011	1,797,895	37,489	1,760,406		986,202	21,114	965,088	
32	W / O incentive 2012	1,760,406	37,489	1,722,918		965,088	21,114	943,974	
33	W incentive 2012	1,760,406	37,489	1,722,918		965,088	21,114	943,974	
34	W / O incentive 2013	1,722,918	42,720	1,680,198		943,974	24,060	919,914	
35	W incentive 2013	1,722,918	42,720	1,680,198		943,974	24,060	919,914	
36	W / O incentive 2014	1,680,198	44,463	1,635,735		919,914	25,042	894,872	
37	W incentive 2014	1,680,198	44,463	1,635,735		919,914	25,042	894,872	
38	W / O incentive 2015	1,635,735	44,463	1,591,271	264,875	894,872	25,042	869,830	145,575
39	W incentive 2015	1,635,735	44,463	1,591,271	264,875	894,872	25,042	869,830	145,575

Lines continue as new rate years are added.

In the formulas used in the Columns for lines 19+ are as follows:
 "In Service Month" is the first month during the first year that the project is placed in service or recovery is request for the project.
 "Beginning" is the investment on line 16 for the first year and is the "Ending" for the prior year after the first year.
 "Depreciation" is the annual depreciation in line 17 divided by twelve times the difference of 12.5 minus line 18 in the first year and line 17 thereafter.
 "Ending" is "Beginning" less "Depreciation"
 Revenue Requirement used for crediting is ("Beginning" plus "Ending") divided by two times line 13 times the quotient of 12.5 minus line 18 divided by 12 plus "Depreciation" for the first year and ("Beginning" plus "Ending") divided by two times line 13 plus "Depreciation" thereafter.
 Revenue Requirement used for charging is ("Beginning" plus "Ending") divided by two times line 15 times the quotient of 12.5 minus line 18 divided by 12 plus "Depreciation" for the first year and ("Beginning" plus "Ending") divided by two times line 15 plus "Depreciation" thereafter.
 Formula Logic to be copied on new lines added each year after line 25. Using 2009 as an example, the logic will be included in lines 26 and 27.
 Beginning with the annual revenue requirements determined in 2009 for 2010, the annual revenue requirements based on projected costs will include a True-Up Adjustment for the previous calendar year in accordance with Attachment 6 A and as calculated in Lines A through I below.
 Projected Revenue Requirements are calculated using the logic described for lines 19+ but with projected data for the indicated year.
 Actual Revenue Requirements are calculated using the logic described for lines 19+ but with actual data for the indicated year.

Calendar Year Do for Each Calendar Year beginning in 2009 for True-Up Adjustments applicable to 2010 annual revenue requirements.

A	Projected Revenue Requirement without Incentive for Previous Calendar Year*	270,350	230,817
B	Projected Revenue Requirement with Incentive for Previous Calendar Year*	270,350	230,817
C	Actual Revenue Requirement without Incentive for Previous Calendar Year *	284,238	156,340
D	Actual Revenue Requirement with Incentive for Previous Calendar Year *	284,238	156,340
E	True-Up Adjustment Before Interest without Incentive for Previous Calendar Year (C-A)	13,889	(74,477)
F	True-Up Adjustment Before Interest with Incentive for Previous Calendar Year (B-D)	13,889	(74,477)
G	Future Value Factor (1+I) ²⁴ months from Attachment 6	1.06685	1.06685
H	True-Up Adjustment without Incentive (E*G)	14,817	(79,456)
I	True-Up Adjustment with Incentive (F*G)	14,817	(79,456)

* These amounts do not include any True-Up Adjustments.

Additional columns to be inserted after the last project as new projects are added to formula.

Projected Revenue Requirement including True-up Adjustment, if applicable		
W / O incentive	279,692	66,119
W incentive	279,692	66,119

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

Project G-2				Project H-1				Project H-2			
Yes 43 13.6604% 0	B0403 2nd Dooms 500/230 kV transformer addition			Yes 43 13.6604% 1.5	b0328.1 Build new Meadowbrook-Loudon 500kV circuit (30 of 50 miles)			Yes 43 13.6604% 1.5	b0328.1 Build new Meadowbrook-Loudon 500kV circuit (30 of 50 miles)		
13.6604%	Spare Transformer Addition			14.8058%	line 2101 v11			14.8058%	Line 2030 & 559 v12 & v13		
2,414,294				21,850,320				45,089,209			
56,146				508,147				1,048,586			
4				6				12			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
2,414,294	33,532	2,380,762		21,850,320	232,070	21,618,250		45,089,209	36,838	45,052,371	
2,414,294	33,532	2,380,762		21,850,320	232,070	21,618,250		45,089,209	36,838	45,052,371	
2,380,762	47,339	2,333,423		21,618,250	428,438	21,189,812		45,052,371	884,102	44,168,269	
2,380,762	47,339	2,333,423		21,618,250	428,438	21,189,812		45,052,371	884,102	44,168,269	
2,333,423	47,339	2,286,084		21,189,812	428,438	20,761,374		44,168,269	884,102	43,284,167	
2,333,423	47,339	2,286,084		21,189,812	428,438	20,761,374		44,168,269	884,102	43,284,167	
2,286,084	47,339	2,238,745		20,761,374	428,438	20,332,937		43,284,167	884,102	42,400,065	
2,286,084	47,339	2,238,745		20,761,374	428,438	20,332,937		43,284,167	884,102	42,400,065	
2,238,745	53,945	2,184,800		20,332,937	488,220	19,844,717		42,400,065	1,007,465	41,392,600	
2,238,745	53,945	2,184,800		20,332,937	488,220	19,844,717		42,400,065	1,007,465	41,392,600	
2,184,800	56,146	2,128,654		19,844,717	508,147	19,336,570		41,392,600	1,048,586	40,344,014	
2,184,800	56,146	2,128,654		19,844,717	508,147	19,336,570		41,392,600	1,048,586	40,344,014	
2,128,654	56,146	2,072,508	343,095	19,336,570	508,147	18,828,423	3,114,900	40,344,014	1,048,586	39,295,427	6,488,135
2,128,654	56,146	2,072,508	343,095	19,336,570	508,147	18,828,423	3,333,466	40,344,014	1,048,586	39,295,427	6,944,220

			350,010				3,177,491				6,617,394
			350,010				3,400,637				7,082,775
			367,883				3,339,621				6,954,217
			367,883				3,567,204				7,428,854
			17,872				162,130				336,823
			17,872				166,568				346,079
			1,06685				1,06685				1,06685
			19,067				172,969				359,341
			19,067				177,703				369,216
			362,162				3,287,869				6,847,476
			362,162				3,511,169				7,313,435

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project H-3				Project H-4				Project H-5			
Yes 43 13.6604% 1.5 14.8058% 13,581,000 315,837 7	b0328.1 Build new Meadowbrook-Loudon 500kV circuit (30 of 50 miles) Line 580 - Phase 1			Yes 43 13.6604% 1.5 14.8058% 11,224,282 261,030 4	b0328.1 Build new Meadowbrook-Loudon 500kV circuit (30 of 50 miles) Line 124			Yes 43 13.6604% 1.5 14.8058% 14,655,559 340,827 6	b0328.1 Build new Meadowbrook-Loudon 500kV circuit (30 of 50 miles) Line 114		
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
13,581,000	122,051	13,458,949		11,224,282	155,893	11,068,389		14,655,559	155,655	14,499,904	
13,581,000	122,051	13,458,949		11,224,282	155,893	11,068,389		14,655,559	155,655	14,499,904	
13,458,949	266,294	13,192,654		11,068,389	220,084	10,848,305		14,499,904	287,364	14,212,540	
13,458,949	266,294	13,192,654		11,068,389	220,084	10,848,305		14,499,904	287,364	14,212,540	
13,192,654	266,294	12,926,360		10,848,305	220,084	10,628,221		14,212,540	287,364	13,925,176	
13,192,654	266,294	12,926,360		10,848,305	220,084	10,628,221		14,212,540	287,364	13,925,176	
12,926,360	303,451	12,622,909		10,628,221	250,793	10,377,428		13,925,176	327,461	13,597,715	
12,926,360	303,451	12,622,909		10,628,221	250,793	10,377,428		13,925,176	327,461	13,597,715	
12,622,909	315,837	12,307,072		10,377,428	261,030	10,116,398		13,597,715	340,827	13,256,888	
12,622,909	315,837	12,307,072		10,377,428	261,030	10,116,398		13,597,715	340,827	13,256,888	
12,307,072	315,837	11,991,234	1,975,465	10,116,398	261,030	9,855,368	1,625,145	13,256,888	340,827	12,916,061	2,128,497
12,307,072	315,837	11,991,234	2,114,618	10,116,398	261,030	9,855,368	1,739,521	13,256,888	340,827	12,916,061	2,278,386

	2,027,538	1,671,069	2,174,489
	2,170,360	1,788,699	2,327,628
	2,116,679	1,741,561	2,280,756
	2,261,401	1,860,546	2,436,658
	89,141	70,492	106,267
	91,041	71,846	109,030
	1,06685	1,06685	1,06685
	95,101	75,205	113,371
	97,127	76,649	116,319
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	2,070,566	1,700,350	2,241,868
	2,211,745	1,816,170	2,394,704

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project H-6				Project H-7				Project H-8			
Yes	b0328.1			Yes	b0328.1			Yes	b0328.1		
43	Build new Meadowbrook-Loudon 500kV circuit			43	Build new Meadowbrook-Loudon 500kV circuit			43	Build new Meadowbrook-Loudon 500kV circuit		
13.6604%	(30 of 50 miles)			13.6604%	(30 of 50 miles)			13.6604%	(30 of 50 miles)		
1.5				1.5				1.5			
14.8058%	Clevenger DP/580			14.8058%	Line 580 - Phase 2			14.8058%	Line 535		
16,900,800				11,362,770				91,752,964			
393,042				264,250				2,133,790			
9				12				4			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
16,900,800	96,655	16,804,145		11,362,770	9,283	11,353,487					
16,900,800	96,655	16,804,145		11,362,770	9,283	11,353,487					
16,804,145	331,388	16,472,757		11,353,487	222,799	11,130,687		91,752,964	1,274,347	90,478,617	
16,804,145	331,388	16,472,757		11,353,487	222,799	11,130,687		91,752,964	1,274,347	90,478,617	
16,472,757	331,388	16,141,369		11,130,687	222,799	10,907,888		90,478,617	1,799,078	88,679,540	
16,472,757	331,388	16,141,369		11,130,687	222,799	10,907,888		90,478,617	1,799,078	88,679,540	
16,141,369	377,628	15,763,740		10,907,888	253,888	10,654,000		88,679,540	2,050,112	86,629,428	
16,141,369	377,628	15,763,740		10,907,888	253,888	10,654,000		88,679,540	2,050,112	86,629,428	
15,763,740	393,042	15,370,698		10,654,000	264,250	10,389,750		86,629,428	2,133,790	84,495,638	
15,763,740	393,042	15,370,698		10,654,000	264,250	10,389,750		86,629,428	2,133,790	84,495,638	
15,370,698	393,042	14,977,656	2,465,901	10,389,750	264,250	10,125,499	1,665,487	84,495,638	2,133,790	82,361,848	13,530,523
15,370,698	393,042	14,977,656	2,639,702	10,389,750	264,250	10,125,499	1,782,975	84,495,638	2,133,790	82,361,848	14,486,093

			2,514,330				1,698,049				13,177,813
			2,691,523				1,817,797				14,107,964
			2,641,929				1,784,131				14,491,761
			2,822,653				1,906,267				15,484,785
			127,599				86,083				1,313,948
			131,130				88,470				1,376,821
			1,06685				1,06685				1,06685
			136,129				91,838				1,401,789
			139,896				94,384				1,468,865
			2,602,031				1,757,325				14,932,312
			2,779,598				1,877,359				15,954,958

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project H-9				Project H-10				Project I-1			
Yes 43 13.6604% 1.5 14.8058% 13,726,825 319,228 5	b0328.3 Upgrade Mt Storm 500 kV Substation			Yes 43 13.6604% 1.5 14.8058% 3,123,926 72,649 5	b0328.4 Upgrade Loudoun 500 kV Substation			Yes 43 13.6604% 1.5 14.8058% 2,434,850 56,624 12	b0329 Carson-Suffolk 500 kV line + Suffolk 500/230 # 2 transformer + Suffolk - Thrasher 230kV line Cost associated with below 500 kV elements.		
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
								2,434,850	1,989	2,432,861	
								2,434,850	1,989	2,432,861	
								2,432,861	47,742	2,385,119	
								2,432,861	47,742	2,385,119	
13,726,825	168,221	13,558,604		3,123,926	38,283	3,085,643		2,385,119	47,742	2,337,376	
13,726,825	168,221	13,558,604		3,123,926	38,283	3,085,643		2,385,119	47,742	2,337,376	
13,558,604	289,153	13,289,451		3,085,643	61,253	3,024,389		2,337,376	47,742	2,289,634	
13,558,604	289,153	13,289,451		3,085,643	61,253	3,024,389		2,337,376	47,742	2,289,634	
13,289,451	306,710	12,982,741		3,024,389	69,800	2,954,589		2,289,634	54,404	2,235,230	
13,289,451	306,710	12,982,741		3,024,389	69,800	2,954,589		2,289,634	54,404	2,235,230	
12,982,741	319,228	12,663,512		2,954,589	72,649	2,881,939		2,235,230	56,624	2,178,606	
12,982,741	319,228	12,663,512		2,954,589	72,649	2,881,939		2,235,230	56,624	2,178,606	
12,663,512	319,228	12,344,284	2,027,316	2,881,939	72,649	2,809,290	461,373	2,178,606	56,624	2,121,982	350,364
12,663,512	319,228	12,344,284	2,170,532	2,881,939	72,649	2,809,290	493,966	2,178,606	56,624	2,121,982	374,993

	2,066,656	470,326	357,340
	2,212,563	503,531	382,470
	2,171,243	494,128	375,533
	2,320,060	527,995	401,164
	104,587	23,802	18,193
	107,497	24,464	18,693
	1,06685	1,06685	1,06685
	111,579	25,393	19,409
	114,683	26,099	19,943
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	2,138,895	486,766	369,773
	2,285,215	520,065	394,936

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project I-2A				Project I-2B				Project J			
Yes	b0329			Yes	b0329			Yes	b0512		
43	Carson-Suffolk 500 kV line +			43	Carson-Suffolk 500 kV line +			43	MAPP Project -- Dominion Portion		
13.6604%	Suffolk 500/230 # 2 transformer +			13.6604%	Suffolk 500/230 # 2 transformer +			13.6604%			
1.5	Suffolk - Thrasher 230kV line			1.5	Suffolk - Thrasher 230kV line			1.5			
14.8058%				14.8058%				14.8058%			
38,982,714	Cost associated with below 500 kV elements.			163,403,333	Cost associated with Regional Facilities and			-			
906,575				3,800,078	Necessary Lower Voltage Facilities.			-			
6				5				-			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
38,982,714	414,032	38,568,682		163,403,333	2,002,492	161,400,841					
38,982,714	414,032	38,568,682		163,403,333	2,002,492	161,400,841					
38,568,682	764,367	37,804,315		161,400,841	3,203,987	158,196,854		-	-	-	
38,568,682	764,367	37,804,315		161,400,841	3,203,987	158,196,854		-	-	-	
37,804,315	871,023	36,933,292		158,196,854	3,651,055	154,545,799		-	-	-	-
37,804,315	871,023	36,933,292		158,196,854	3,651,055	154,545,799		-	-	-	-
36,933,292	906,575	36,026,717		154,545,799	3,800,078	150,745,722		-	-	-	-
36,933,292	906,575	36,026,717		154,545,799	3,800,078	150,745,722		-	-	-	-
36,026,717	906,575	35,120,143	5,766,062	150,745,722	3,800,078	146,945,644	24,133,052	-	-	-	-
36,026,717	906,575	35,120,143	6,173,510	150,745,722	3,800,078	146,945,644	25,837,891	-	-	-	-

5,822,286	24,559,126	-
6,233,433	26,293,008	-
6,175,139	25,846,351	-
6,598,484	27,617,857	-
352,852	1,287,225	-
365,051	1,324,849	-
1,066,885	1,066,885	1,066,885
376,441	1,373,279	-
389,456	1,413,418	-
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6,142,503	25,506,331	-
6,562,966	27,251,309	-

Virginia Electric and Power Company
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Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project K-1				Project K-2				Project L-1a			
No 43 13.6604% 1.5 14.8058% 13,672,006 317,954 12	Loudoun Bank # 1 transformer replacement			No 43 13.6604% 1.5 14.8058% 14,628,051 340,187 5	Loudoun Bank # 2 transformer replacement			No 43 13.6604% 1.5 14.8058% 10,714,404 249,172 7	Ox Bank # 1 transformer replacement		
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
13,672,006	11,170	13,660,836						10,714,404	96,290	10,618,114	
13,672,006	11,170	13,660,836						10,714,404	96,290	10,618,114	
13,660,836	268,079	13,392,758		14,628,051	179,265	14,448,786		10,618,114	210,086	10,408,028	
13,660,836	268,079	13,392,758		14,628,051	179,265	14,448,786		10,618,114	210,086	10,408,028	
13,392,758	268,079	13,124,679		14,448,786	286,825	14,161,961		10,408,028	210,086	10,197,942	
13,392,758	268,079	13,124,679		14,448,786	286,825	14,161,961		10,408,028	210,086	10,197,942	
13,124,679	268,079	12,856,600		14,161,961	286,825	13,875,137		10,197,942	210,086	9,987,855	
13,124,679	268,079	12,856,600		14,161,961	286,825	13,875,137		10,197,942	210,086	9,987,855	
12,856,600	305,485	12,551,116		13,875,137	326,847	13,548,290		9,987,855	239,401	9,748,455	
12,856,600	305,485	12,551,116		13,875,137	326,847	13,548,290		9,987,855	239,401	9,748,455	
12,551,116	317,954	12,233,162		13,548,290	340,187	13,208,103		9,748,455	249,172	9,499,282	
12,551,116	317,954	12,233,162		13,548,290	340,187	13,208,103		9,748,455	249,172	9,499,282	
12,233,162	317,954	11,915,208	1,967,340	13,208,103	340,187	12,867,916	2,121,237	9,499,282	249,172	9,250,110	1,529,797
12,233,162	317,954	11,915,208	2,105,635	13,208,103	340,187	12,867,916	2,270,570	9,499,282	249,172	9,250,110	1,637,172
			2,006,509				2,163,149				1,560,489
			2,147,621				2,315,454				1,670,104
			2,108,666				2,273,083				1,640,083
			2,252,586				2,428,421				1,751,878
			102,157				109,934				79,594
			104,965				112,967				81,774
			1,06685				1,06685				1,06685
			108,986				117,283				84,915
			111,982				120,519				87,241
			2,076,327				2,238,520				1,614,712
			2,217,617				2,391,089				1,724,413

Virginia Electric and Power Company
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 (dollars)

Project L-1b				Project L-2				Project M			
No 43 13.6604% 1.5 14.8058% 3,072,185 71,446 12	Ox Bank # 1 transformer spare			No 43 13.6604% 1.5 14.8058% 11,501,538 267,478 3	Ox Bank # 2 transformer replacement			No 43 13.6604% 1.5 14.8058% 16,559,471 385,104 6	Yadkin Bank # 2 transformer replacement		
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
3,072,185	2,510	3,069,675		11,501,538	178,537	11,323,001					
3,072,185	2,510	3,069,675		11,501,538	178,537	11,323,001					
3,069,675	60,239	3,009,436		11,323,001	225,520	11,097,481		16,559,471	175,877	16,383,594	
3,069,675	60,239	3,009,436		11,323,001	225,520	11,097,481		16,559,471	175,877	16,383,594	
3,009,436	60,239	2,949,197		11,097,481	225,520	10,871,960		16,383,594	324,696	16,058,899	
3,009,436	60,239	2,949,197		11,097,481	225,520	10,871,960		16,383,594	324,696	16,058,899	
2,949,197	60,239	2,888,958		10,871,960	225,520	10,646,440		16,058,899	324,696	15,734,203	
2,949,197	60,239	2,888,958		10,871,960	225,520	10,646,440		16,058,899	324,696	15,734,203	
2,888,958	68,644	2,820,314		10,646,440	256,988	10,389,452		15,734,203	370,002	15,364,201	
2,888,958	68,644	2,820,314		10,646,440	256,988	10,389,452		15,734,203	370,002	15,364,201	
2,820,314	71,446	2,748,868		10,389,452	267,478	10,121,974		15,364,201	385,104	14,979,097	
2,820,314	71,446	2,748,868		10,389,452	267,478	10,121,974		15,364,201	385,104	14,979,097	
2,748,868	71,446	2,677,422	442,074	10,121,974	267,478	9,854,496	1,631,914	14,979,097	385,104	14,593,993	2,405,011
2,748,868	71,446	2,677,422	473,149	10,121,974	267,478	9,854,496	1,746,317	14,979,097	385,104	14,593,993	2,574,372

	450,875	1,664,859	2,452,459
	482,584	1,781,693	2,625,173
	473,830	1,749,902	2,577,051
	506,170	1,869,058	2,753,205
	22,955	85,043	124,592
	23,586	87,365	128,032
	1,06685	1,06685	1,06685
	24,490	90,728	132,921
	25,163	93,206	136,591
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	466,564	1,722,643	2,537,932
	498,312	1,839,523	2,710,964

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project N				Project O				Project P			
No 43	Carson Bank # 1 transformer replacement			No 43	Lexington Bank # 1 transformer replacement			No 43	Dooms Bank # 7 transformer replacement		
13.6604%				13.6604%				13.6604%			
1.5				1.5				1.5			
14.8058%				14.8058%				14.8058%			
18,887,180				10,471,304				18,897,652			
439,237				243,519				439,480			
5				12				8			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
18,887,180	231,461	18,655,719									
18,887,180	231,461	18,655,719									
18,655,719	370,337	18,285,383		10,471,304	8,555	10,462,749		18,897,652	138,953	18,758,699	
18,285,383	370,337	17,915,046		10,462,749	205,320	10,257,429		18,758,699	370,542	18,388,156	
18,285,383	370,337	17,915,046		10,462,749	205,320	10,257,429		18,758,699	370,542	18,388,156	
17,915,046	422,012	17,493,034		10,257,429	233,969	10,023,460		18,388,156	422,246	17,965,911	
17,915,046	422,012	17,493,034		10,257,429	233,969	10,023,460		18,388,156	422,246	17,965,911	
17,493,034	439,237	17,053,797		10,023,460	243,519	9,779,942		17,965,911	439,480	17,526,430	
17,493,034	439,237	17,053,797		10,023,460	243,519	9,779,942		17,965,911	439,480	17,526,430	
17,053,797	439,237	16,614,560	2,738,860	9,779,942	243,519	9,536,423	1,562,869	17,526,430	439,480	17,086,950	2,803,650
17,053,797	439,237	16,614,560	2,931,674	9,779,942	243,519	9,536,423	1,673,491	17,526,430	439,480	17,086,950	3,001,876
			2,810,379				1,548,141				2,857,813
			3,008,254				1,657,608				3,059,710
			2,934,918				1,673,300				3,002,288
			3,135,484				1,788,180				3,208,213
			124,539				125,160				144,475
			127,230				130,572				148,503
			1,06685				1,06685				1,06685
			132,865				133,527				154,133
			135,735				139,301				158,431
			2,871,724				1,696,396				2,957,784
			3,067,409				1,812,792				3,160,307

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project Q				Project R-1				Project R-2			
No				No				No			
43	Valley Bank # 1 transformer replacement			43	s0124 Garrisonville 230 kV UG line Phase 1			43	s0124 Garrisonville 230 kV UG line Phase 2		
13.6604%				13.6604%				13.6604%			
1.5				1.25				1.25			
14.8058%				14.6149%				14.6149%			
12,056,414				91,286,311				32,204,664			
280,382				2,122,937				748,946			
12				6				6			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
12,056,414	9,850	12,046,564		91,286,311	969,544	90,316,767					
12,056,414	9,850	12,046,564		91,286,311	969,544	90,316,767					
12,046,564	236,400	11,810,164		90,316,767	1,789,928	88,526,839		32,204,664	342,043	31,862,621	
12,046,564	236,400	11,810,164		90,316,767	1,789,928	88,526,839		32,204,664	342,043	31,862,621	
11,810,164	236,400	11,573,763		88,526,839	1,789,928	86,736,912		31,862,621	631,464	31,231,157	
11,810,164	236,400	11,573,763		88,526,839	1,789,928	86,736,912		31,862,621	631,464	31,231,157	
11,573,763	269,386	11,304,377		86,736,912	2,039,685	84,697,226		31,231,157	719,575	30,511,582	
11,573,763	269,386	11,304,377		86,736,912	2,039,685	84,697,226		31,231,157	719,575	30,511,582	
11,304,377	280,382	11,023,995		84,697,226	2,122,937	82,574,289		30,511,582	748,946	29,762,636	
11,304,377	280,382	11,023,995		84,697,226	2,122,937	82,574,289		30,511,582	748,946	29,762,636	
11,023,995	280,382	10,743,614	1,767,157	82,574,289	2,122,937	80,451,352	13,257,947	29,762,636	748,946	29,013,690	4,763,498
11,023,995	280,382	10,743,614	1,891,817	82,574,289	2,122,937	80,451,352	14,035,969	29,762,636	748,946	29,013,690	5,044,001
			1,801,707				13,510,681				4,855,797
			1,928,765				14,303,589				5,141,544
			1,893,044				14,206,338				5,101,448
			2,022,636				15,015,568				5,392,895
			91,338				695,658				245,651
			93,870				711,979				251,351
			1,06685				1,06685				1,06685
			97,444				742,164				262,073
			100,146				759,576				268,154
			1,864,601				14,000,111				5,025,571
			1,991,963				14,795,545				5,312,156

Virginia Electric and Power Company
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Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project R-3				Project S-1				Project S-2			
No	s0124			No	s0133			No	s0133		
43	Garrisonville 230 kV UG line			43	Pleasant View Hamilton 230kV			43	Pleasant View Hamilton 230kV		
13.6604%	Phase 3			13.6604%	transmission line			13.6604%	transmission line		
1.25				1.25				1.25			
14.6149%				14.6149%				14.6149%			
13,426,813				84,690,178				1,301,988			
312,251				1,969,539				30,279			
2				10				2			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
				84,690,178	345,957	84,344,221					
				84,690,178	345,957	84,344,221					
				84,344,221	1,660,592	82,683,630		1,301,988	22,338	1,279,650	
				84,344,221	1,660,592	82,683,630		1,301,988	22,338	1,279,650	
13,426,813	230,362	13,196,451		82,683,630	1,660,592	81,023,038		1,279,650	25,529	1,254,121	
13,426,813	230,362	13,196,451		82,683,630	1,660,592	81,023,038		1,279,650	25,529	1,254,121	
13,196,451	300,006	12,896,445		81,023,038	1,892,302	79,130,736		1,254,121	29,091	1,225,029	
13,196,451	300,006	12,896,445		81,023,038	1,892,302	79,130,736		1,254,121	29,091	1,225,029	
12,896,445	312,251	12,584,193		79,130,736	1,969,539	77,161,197		1,225,029	30,279	1,194,751	
12,896,445	312,251	12,584,193		79,130,736	1,969,539	77,161,197		1,225,029	30,279	1,194,751	
12,584,193	312,251	12,271,942	2,009,980	77,161,197	1,969,539	75,191,658	12,375,574	1,194,751	30,279	1,164,472	191,419
12,584,193	312,251	12,271,942	2,128,603	77,161,197	1,969,539	75,191,658	13,102,661	1,194,751	30,279	1,164,472	202,678

	2,033,678	12,614,174	194,622
	2,153,563	13,355,146	206,064
	2,151,815	13,258,390	205,036
	2,274,983	14,014,372	216,739
	118,137	644,216	10,415
	121,420	659,226	10,675
	1,06685	1,06685	1,06685
	126,034	687,283	11,111
	129,537	703,297	11,388
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	2,136,014	13,062,857	202,530
	2,258,140	13,805,958	214,066

Virginia Electric and Power Company
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Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project T-1				Project T-2				Project U-1				
Yes 43 13.6604% 1.25 14.6149% 205,578 4,781 6	b0768 Glen Carlyn Line 251 GIB substation project Loop Line 251 Idylwood -- Arlington into the GIS sub			Yes 43 13.6604% 1.25 14.6149% 23,483,583 546,130 6	b0768 Glen Carlyn Line 251 GIB substation project Loop Line 251 Idylwood -- Arlington into the GIS sub			Yes 43 13.6604% 1.25 14.6149% 1,472,605 34,247 9	b0453.1 Convert Remington - Sowego 115kV to 230kV			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	
205,578	2,183	203,395						1,472,605	8,422	1,464,183		
205,578	2,183	203,395						1,472,605	8,422	1,464,183		
203,395	4,031	199,364		23,483,583	249,417	23,234,166		1,464,183	28,875	1,435,309		
203,395	4,031	199,364		23,234,166	460,462	22,773,703		1,435,309	28,875	1,406,434		
199,364	4,031	195,333		23,234,166	460,462	22,773,703		1,435,309	28,875	1,406,434		
199,364	4,031	195,333		22,773,703	524,713	22,248,990		1,406,434	32,904	1,373,530		
195,333	4,593	190,739		22,773,703	524,713	22,248,990		1,406,434	32,904	1,373,530		
195,333	4,593	190,739		22,248,990	546,130	21,702,861		1,373,530	34,247	1,339,284		
190,739	4,781	185,958		22,248,990	546,130	21,702,861		1,373,530	34,247	1,339,284		
190,739	4,781	185,958		21,702,861	546,130	21,156,731	3,473,534	1,339,284	34,247	1,305,037	214,860	
185,958	4,781	181,178	29,857	21,702,861	546,130	21,156,731	3,678,077	1,339,284	34,247	1,305,037	227,479	
185,958	4,781	181,178	31,609									
			30,446				3,540,760				219,079	
			32,233				3,749,121				231,945	
			31,993				3,719,966				230,197	
			33,815				3,932,489				243,320	
			1,547				179,207				11,118	
			1,582				183,368				11,374	
			1,06685				1,06685				1,06685	
			1,650				191,187				11,861	
			1,688				195,626				12,135	
			31,507				3,664,721				226,721	
			33,297				3,873,703				239,614	

Virginia Electric and Power Company
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Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project U-2				Project V				Project W			
Yes	b0453.2			Yes	b0337			Yes	b0467.2		
43	Add Sowego - Gainsville 230 kV			43	Build Lexington 230kV ring bus			43	Reconductor the Dickerson - Pleasant		
13.6604%				13.6604%				13.6604%	View 230 kV circuit		
1.25				1.25				1.25			
14.6149%				14.6149%				14.6149%			
13,475,656				6,407,258				5,246,724			
313,387				149,006				122,017			
5				3				6			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
				6,407,258	99,459	6,307,799					
				6,407,258	99,459	6,307,799					
				6,307,799	125,633	6,182,166					
				6,307,799	125,633	6,182,166					
				6,182,166	125,633	6,056,534		5,246,724	55,725	5,190,999	
				6,182,166	125,633	6,056,534		5,246,724	55,725	5,190,999	
13,475,656	165,143	13,310,513		6,056,534	125,633	5,930,901		5,190,999	102,877	5,088,122	
13,475,656	165,143	13,310,513		6,056,534	125,633	5,930,901		5,190,999	102,877	5,088,122	
13,310,513	301,098	13,009,416		5,930,901	143,163	5,787,739		5,088,122	117,232	4,970,890	
13,310,513	301,098	13,009,416		5,930,901	143,163	5,787,739		5,088,122	117,232	4,970,890	
13,009,416	313,387	12,696,028		5,787,739	149,006	5,638,733		4,970,890	122,017	4,848,873	
13,009,416	313,387	12,696,028		5,787,739	149,006	5,638,733		4,970,890	122,017	4,848,873	
12,696,028	313,387	12,382,641	2,026,316	5,638,733	149,006	5,489,727	909,104	4,848,873	122,017	4,726,857	776,060
12,696,028	313,387	12,382,641	2,146,001	5,638,733	149,006	5,489,727	962,214	4,848,873	122,017	4,726,857	821,759

	1,893,489	927,457	791,097
	2,005,181	981,695	837,651
	2,169,019	974,833	831,118
	2,293,258	1,030,149	878,600
	275,530	47,376	40,021
	288,077	48,454	40,950
	1,06685	1,06685	1,06685
	293,950	50,543	42,696
	307,335	51,693	43,687
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	2,320,265	959,647	818,757
	2,453,336	1,013,907	865,447

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project X				Project AA - 1				Project AB-2					
Yes 43 13.6604% 1.25 14.6149% 3,196,608 74,340 8	b0311 Reconductor Idylwood to Arlington 230 kV			Yes 43 13.6604% 0 13.6604% 21,911,291 509,565 11	b0231 Install 500 kV breakers and 500 kV bus work at Suffolk			Yes 43 13.6604% 0 13.6604% 4,839,985 112,558 11	b0456 Re-Conductor 9.4 miles of Edinburg - Mt. Jackson 115 kV				
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req		
3,196,608	23,504	3,173,104		21,911,291	53,704	21,857,587		4,839,985	11,863	4,828,122			
3,196,608	23,504	3,173,104		21,911,291	53,704	21,857,587		4,839,985	11,863	4,828,122			
3,173,104	62,679	3,110,425		21,857,587	429,633	21,427,954		4,828,122	94,902	4,733,221			
3,173,104	62,679	3,110,425		21,857,587	429,633	21,427,954		4,828,122	94,902	4,733,221			
3,110,425	62,679	3,047,746		21,427,954	429,633	20,998,321		4,733,221	94,902	4,638,319			
3,110,425	62,679	3,047,746		21,427,954	429,633	20,998,321		4,733,221	94,902	4,638,319			
3,047,746	62,679	2,985,068		20,998,321	429,633	20,568,687		4,638,319	94,902	4,543,417			
3,047,746	62,679	2,985,068		20,998,321	429,633	20,568,687		4,638,319	94,902	4,543,417			
2,985,068	71,424	2,913,643		20,568,687	489,582	20,079,105		4,543,417	108,144	4,435,274			
2,985,068	71,424	2,913,643		20,568,687	489,582	20,079,105		4,543,417	108,144	4,435,274			
2,913,643	74,340	2,839,304		20,079,105	509,565	19,569,541		4,435,274	112,558	4,322,716			
2,913,643	74,340	2,839,304		20,079,105	509,565	19,569,541		4,435,274	112,558	4,322,716			
2,839,304	74,340	2,764,964	457,124	19,569,541	509,565	19,059,976	3,148,046	4,322,716	112,558	4,210,158	695,372		
2,839,304	74,340	2,764,964	483,869	19,569,541	509,565	19,059,976	3,148,046	4,322,716	112,558	4,210,158	695,372		
			466,281				3,188,176				709,238		
			493,582				3,188,176				709,238		
			490,055				3,374,349				745,360		
			517,899				3,374,349				745,360		
			23,774				186,173				36,122		
			24,317				186,173				36,122		
			1,06685				1,06685				1,06685		
			25,364				198,619				38,537		
			25,943				198,619				38,537		
			482,487				3,346,665				733,909		
			509,812				3,346,665				733,909		

Virginia Electric and Power Company
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Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project AC				Project AG				2009 Add-1			
Yes 43 13.6604% 0 13.6604% 21,403,678 497,760 6	b0227 Install 500/230 kV transformer at Bristers; build new 230 kV Bristers- Gainesville circuit, upgrade two Loudoun - Brambleton circuits			Yes 43 13.6604% 0 13.6604% 3,554,673 82,667 5	b0455 Add 2nd Endless Caverns 230/115kV transformer			Yes 43 13.6604% 1.25 14.6149% 3,355,513 78,035 9	B0453.3 Add Sowego 230/115/ kV transformer		
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
21,403,678	227,327	21,176,351		3,554,673	43,562	3,511,111		3,355,513	19,190	3,336,323	
21,403,678	227,327	21,176,351		3,554,673	43,562	3,511,111		3,355,513	19,190	3,336,323	
21,176,351	419,680	20,756,671		3,511,111	69,699	3,441,411		3,336,323	65,794	3,270,529	
21,176,351	419,680	20,756,671		3,511,111	69,699	3,441,411		3,336,323	65,794	3,270,529	
20,756,671	419,680	20,336,991		3,441,411	69,699	3,371,712		3,270,529	65,794	3,204,734	
20,756,671	419,680	20,336,991		3,441,411	69,699	3,371,712		3,270,529	65,794	3,204,734	
20,336,991	419,680	19,917,311		3,371,712	69,699	3,302,012		3,204,734	65,794	3,138,940	
20,336,991	419,680	19,917,311		3,371,712	69,699	3,302,012		3,204,734	65,794	3,138,940	
19,917,311	478,240	19,439,072		3,302,012	79,425	3,222,587		3,138,940	74,975	3,063,965	
19,917,311	478,240	19,439,072		3,302,012	79,425	3,222,587		3,138,940	74,975	3,063,965	
19,439,072	497,760	18,941,312		3,222,587	82,667	3,139,921		3,063,965	78,035	2,985,930	
19,439,072	497,760	18,941,312		3,222,587	82,667	3,139,921		3,063,965	78,035	2,985,930	
18,941,312	497,760	18,443,552	3,051,228	3,139,921	82,667	3,057,254	505,947	2,985,930	78,035	2,907,895	480,596
18,941,312	497,760	18,443,552	3,051,228	3,139,921	82,667	3,057,254	505,947	2,985,930	78,035	2,907,895	508,724
			3,112,540				516,130				490,209
			3,112,540				516,130				518,918
			3,271,356				542,475				515,194
			3,271,356				542,475				544,474
			158,816				26,345				24,985
			158,816				26,345				25,556
			1,06685				1,06685				1,06685
			169,433				28,106				26,655
			169,433				28,106				27,265
			3,220,662				534,054				507,252
			3,220,662				534,054				535,989

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

2009 Add-6				Project AJ				Project AK-1			
Yes	B0837			Yes	B0327			Yes	B1507		
43	At Mt. Storm, replace the existing MOD on the 500 kV side of the transformer with a circuit breaker			43	Build 2nd Harrisonburg - Valley 230 kV			43	Rebuild Mt Storm - Doubts 500 kV		
13.6604%				13.6604%				13.6604%			
0				0				0			
13.6604%				13.6604%				13.6604%			
779,172				6,211,387				23,947,642			
18,120				144,451				556,922			
6				7				12			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
779,172	8,276	770,896									
779,172	8,276	770,896									
770,896	15,278	755,619		6,211,387	55,821	6,155,566					
770,896	15,278	755,619		6,211,387	55,821	6,155,566					
755,619	15,278	740,341		6,155,566	121,792	6,033,774		23,947,642	19,565	23,928,077	
755,619	15,278	740,341		6,155,566	121,792	6,033,774		23,947,642	19,565	23,928,077	
740,341	15,278	725,063		6,033,774	121,792	5,911,982		23,928,077	469,562	23,458,515	
740,341	15,278	725,063		6,033,774	121,792	5,911,982		23,928,077	469,562	23,458,515	
725,063	17,410	707,653		5,911,982	138,786	5,773,196		23,458,515	535,082	22,923,433	
725,063	17,410	707,653		5,911,982	138,786	5,773,196		23,458,515	535,082	22,923,433	
707,653	18,120	689,533		5,773,196	144,451	5,628,745		22,923,433	556,922	22,366,512	
707,653	18,120	689,533		5,773,196	144,451	5,628,745		22,923,433	556,922	22,366,512	
689,533	18,120	671,413	111,076	5,628,745	144,451	5,484,294	903,496	22,366,512	556,922	21,809,590	3,574,247
689,533	18,120	671,413	111,076	5,628,745	144,451	5,484,294	903,496	22,366,512	556,922	21,809,590	3,574,247

			113,308				921,294				3,642,890
			113,308				921,294				3,642,890
			119,089				968,081				3,826,801
			119,089				968,081				3,826,801
			5,781				46,788				183,912
			5,781				46,788				183,912
			1,06685				1,06685				1,06685
			6,168				49,916				196,207
			6,168				49,916				196,207

			117,244				953,411				3,770,453
			117,244				953,411				3,770,453

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project AK-5				Project AK-6				Project AK-7			
Yes	B1507			Yes	B1507			Yes	B1507		
43	Rebuild Mt. Storm-Doubs 500 kV			43	Rebuild Mt. Storm-Doubs 500 kV			43	Rebuild Mt. Storm-Doubs 500 kV		
13.6604%				13.6604%				13.6604%			
0				0				0			
13.6604%				13.6604%				13.6604%			
2,100,000				12,100,000				16,484,968			
48,837				281,395				383,371			
12				6				12			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
2,100,000	2,035	2,097,965		2,100,000	2,035	2,097,965		2,097,965	48,837	2,049,128	332,093
2,100,000	2,035	2,097,965		12,100,000	152,422	11,947,578	1,042,111	16,484,968	15,974	16,468,994	109,758
2,097,965	48,837	2,049,128	332,093	12,100,000	152,422	11,947,578	1,042,111	16,484,968	15,974	16,468,994	109,758

-	-	-
1.06685	1.06685	1.06685
-	-	-
332,093	1,042,111	109,758
332,093	1,042,111	109,758

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project AL				Project AM				Project AO			
Yes	B0457			Yes	B0784			Yes	B1224		
43	Replace both wave traps on			43	Replace wave traps on North Anna to			43	Install 2nd Clover 500/230		
13.6604%	Dooms - Lexington 500 kV			13.6604%	Ladysmith 500 kV			13.6604%	kV transformer and a 150		
0				0				0	MVAR capacitor		
13.6604%				13.6604%				13.6604%			
108,763				75,695				14,147,883			
2,529				1,760				329,021			
12				10				4			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
108,763	89	108,674		75,695	309	75,386		14,147,883	233,056	13,914,827	
108,674	89	108,585		75,386	309	75,077		14,147,883	233,056	13,914,827	
108,585	2,133	106,452		75,386	1,484	73,902		13,914,827	329,021	13,585,806	
106,452	2,133	104,319		75,386	1,484	73,902		13,914,827	329,021	13,585,806	
106,319	2,430	103,889		73,902	1,691	72,210		13,914,827	329,021	13,585,806	
104,459	2,430	102,029		73,902	1,691	72,210		13,914,827	329,021	13,585,806	
104,029	2,529	101,500		72,210	1,760	70,450		13,914,827	329,021	13,585,806	
101,500	2,529	98,971		72,210	1,760	70,450		13,585,806	329,021	13,256,786	
101,582	2,529	99,053	16,233	70,450	1,760	68,690	11,264	13,585,806	329,021	13,256,786	2,162,429
101,582	2,529	99,053	16,233	70,450	1,760	68,690	11,264	13,585,806	329,021	13,256,786	2,162,429

	16,545	11,481	2,036,608
	16,545	11,481	2,036,608
	17,380	12,061	1,643,777
	17,380	12,061	1,643,777
	835	580	(392,831)
	835	580	(392,831)
	1,06685	1,06685	1,06685
	891	619	(419,092)
	891	619	(419,092)
<hr/>			
	17,124	11,883	1,743,336
	17,124	11,883	1,743,336

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project AP-1				Project AP-2				Project AQ				
Yes 43 13.6604% 0 13.6604% 511,009 11,884 7	B1508.3 Upgrade a 115 kV shunt capacitor banks at Merck and Edinburg Merck			Yes 43 13.6604% 0 13.6604% 755,038 17,559 2	B1508.3 Upgrade a 115 kV shunt capacitor banks at Merck and Edinburg Edinburg			Yes 43 13.6604% 0 13.6604% 16,278 379 1	B1647 Upgrade the name plate rating at Morrisville 500 kV breaker 'H1T573' with 50kA breaker			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	
511,009	4,592	506,417		755,038	12,954	742,084						
511,009	4,592	506,417		755,038	12,954	742,084						
506,417	11,418	494,999		742,084	16,870	725,213		16,278	350	15,928		
506,417	11,418	494,999		742,084	16,870	725,213		16,278	350	15,928		
494,999	11,884	483,115		725,213	17,559	707,654		15,928	379	15,549		
494,999	11,884	483,115		725,213	17,559	707,654		15,928	379	15,549		
483,115	11,884	471,231	77,068	707,654	17,559	690,095	113,028	15,549	379	15,170	2,477	
483,115	11,884	471,231	77,068	707,654	17,559	690,095	113,028	15,549	379	15,170	2,477	

		76,120		115,193	678
		76,120		115,193	678
		82,488		121,004	2,541
		82,488		121,004	2,541
	PROJECT AP-1 ADJUSTED	6,369		5,812	1,862
	REVENUE REQUIREMENTS FOR 2015	1,06685		1,06685	1,06685
	BILLING. SEE INFORMATIONAL FILING TRANSMITTAL LETTER	6,794		6,200	1,987
	BILLING. SEE INFORMATIONAL FILING TRANSMITTAL LETTER	6,794		6,200	1,987
			See note at left. ←		
		105,843	— 83,862	119,229	4,464
		105,843	— 83,862	119,229	4,464

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project AR				Project AS				Project AT			
Yes	B1648			Yes	B1649			Yes	B1650		
43	Upgrade the name plate rating			43	Replace Morrisville 500 kV			43	Replace Morrisville 500 kV		
13.6604%	at Morrisville 500 kV			13.6604%	breaker 'H1T580' with			13.6604%	breaker 'H2T569' with		
0	breaker 'H2T545' with			0	50kA breaker			0	50kA breaker		
13.6604%	50kA breaker			13.6604%				13.6604%			
16,278				858,877				858,877			
379				19,974				19,974			
1				1				1			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
16,278	350	15,928		858,877	18,489	840,388		858,877	18,489	840,388	
16,278	350	15,928		858,877	18,489	840,388		858,877	18,489	840,388	
15,928	379	15,549		840,388	19,974	820,414		840,388	19,974	820,414	
15,928	379	15,549		840,388	19,974	820,414		840,388	19,974	820,414	
15,549	379	15,170	2,477	820,414	19,974	800,440	130,682	820,414	19,974	800,440	130,682
15,549	379	15,170	2,477	820,414	19,974	800,440	130,682	820,414	19,974	800,440	130,682

	678	118,375	118,375
	678	118,375	118,375
	2,541	134,061	134,061
	2,541	134,061	134,061
	1,862	15,686	15,686
	1,862	15,686	15,686
	1,06685	1,06685	1,06685
	1,987	16,734	16,734
	1,987	16,734	16,734
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	4,464	147,416	147,416
	4,464	147,416	147,416

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project AU-1				Project AU-2				Project AV-1			
Yes	B1188.6			Yes	B1188.6			Yes	B1188		
43	Install one 500/230 kV			43	Install one 500/230 kV			43	Build new Brambleton 500 kV three ring bus		
13.6604%	transformer and two 230 kV breakers			13.6604%	transformer and two 230 kV breakers			13.6604%	connected to the Loudoun to Pleasant View		
0	at Brambleton			0	at Brambleton			0	500 kV line		
13.6604%				13.6604%				13.6604%			
235,892				16,717,801				8,758,930			
5,486				388,786				203,696			
6				12				12			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
235,892	2,505	233,387		16,717,801	16,199	16,701,602		8,758,930	8,487	8,750,443	
235,892	2,505	233,387		16,717,801	16,199	16,701,602		8,758,930	8,487	8,750,443	
233,387	5,271	228,116		16,701,602	388,786	16,312,816		8,750,443	203,696	8,546,747	
233,387	5,271	228,116		16,701,602	388,786	16,312,816		8,750,443	203,696	8,546,747	
228,116	5,486	222,630		16,312,816	388,786	15,924,029	2,590,633	8,546,747	203,696	8,343,051	1,357,306
228,116	5,486	222,630		16,312,816	388,786	15,924,029	2,590,633	8,546,747	203,696	8,343,051	1,357,306
222,630	5,486	217,144	35,523	16,312,816	388,786	15,924,029	2,590,633	8,546,747	203,696	8,343,051	1,357,306
222,630	5,486	217,144	35,523	16,312,816	388,786	15,924,029	2,590,633	8,546,747	203,696	8,343,051	1,357,306

			-				-				-
			-				-				-
			38,023				115,023				60,264
			38,023				115,023				60,264
			38,023				115,023				60,264
			38,023				115,023				60,264
			1,06685				1,06685				1,06685
			40,565				122,713				64,293
			40,565				122,713				64,293
			76,089				2,713,346				1,421,599
			76,089				2,713,346				1,421,599

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project AV-2				Project AW				Project AX-1			
Yes	B1188			Yes	B1698.1			Yes	B1321		
43	Build new Brambleton 500 kV three ring bus connected to the Loudoun to Pleasant View 500 kV line			43	Install a 500 kV breaker at Brambleton			43	Build a new 230 kV line North Anna - Oak Green and install a 224 MVA 230/115 kV transformer at oak Green		
13.6604%				13.6604%				13.6604%			
0				0				0			
13.6604%				13.6604%				13.6604%			
1,617,569				246,157				24,905,442			
37,618				5,725				579,196			
1				12				3			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
1,617,569	36,050	1,581,519		246,157	239	245,918		24,905,442	458,530	24,446,912	3,127,139
1,617,569	36,050	1,581,519		246,157	239	245,918		24,905,442	458,530	24,446,912	3,127,139
1,581,519	37,618	1,543,901	251,091	245,918	5,725	240,194	38,927	24,905,442	458,530	24,446,912	3,127,139
1,581,519	37,618	1,543,901	251,091	245,918	5,725	240,194	38,927	24,905,442	458,530	24,446,912	3,127,139

-	-	-
1.06685	1.06685	1.06685
-	-	-
-	-	-
251,091	38,927	3,127,139
251,091	38,927	3,127,139

Virginia Electric and Power Company
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Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project AX-2				Project AY				Project AZ			
Yes	B1321			Yes	B0756.1			Yes	B1797		
43	Build a new 230 kV line North Anna - Oak Green and install a 224 MVA 230/115 kV transformer at oak Green			43	Install two 500 kV breakers at Chancellor 500 kV			43	Wreck and rebuild 7 miles of the Dominion owned section of Cloverdale - Lexington 500 kV		
13.6604%				13.6604%				13.6604%			
0				0				0			
13.6604%				13.6604%				13.6604%			
5,879,633				4,061,382				17,513,390			
136,736				94,451				407,288			
5				5				10			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
				4,061,382	59,032	4,002,350		17,513,390	84,852	17,428,538	
				4,061,382	59,032	4,002,350		17,513,390	84,852	17,428,538	
				4,002,350	94,451	3,907,900		17,428,538	407,288	17,021,250	
				4,002,350	94,451	3,907,900		17,428,538	407,288	17,021,250	
5,879,633	85,460	5,794,173	583,801	3,907,900	94,451	3,813,449	621,836	17,021,250	407,288	16,613,962	2,704,647
5,879,633	85,460	5,794,173	583,801	3,907,900	94,451	3,813,449	621,836	17,021,250	407,288	16,613,962	2,704,647

				-			
				-			
				416,708			601,481
				416,708			601,481
				-			601,481
				-			601,481
		1.06685		1.06685			1.06685
				-			641,692
				-			641,692
		583,801		1,066,402			3,346,339
		583,801		1,066,402			3,346,339

Virginia Electric and Power Company
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 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project BB-3				Project BB-4				Project BB-5			
Yes	B1798			Yes	B1798			Yes	B1798		
43	Build a 450 MVAR SVC and 300 MVAR switched shunt at Loudoun 500 kV			43	Build a 450 MVAR SVC and 300 MVAR switched shunt at Loudoun 500 kV			43	Build a 450 MVAR SVC and 300 MVAR switched shunt at Loudoun 500 kV		
13.6604%				13.6604%				13.6604%			
0				0				0			
13.6604%				13.6604%				13.6604%			
18,443,400				27,157,860				7,917,561			
428,916				631,578				184,129			
6				8				10			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
18,443,400	232,330	18,211,070		27,157,860	236,842	26,921,018		7,917,561	38,360	7,879,201	
18,443,400	232,330	18,211,070		27,157,860	236,842	26,921,018		7,917,561	38,360	7,879,201	
18,211,070	428,916	17,782,154	2,887,333	26,921,018	631,578	26,289,440	4,265,969	7,879,201	184,129	7,695,071	1,247,886
18,211,070	428,916	17,782,154	2,887,333	26,921,018	631,578	26,289,440	4,265,969	7,879,201	184,129	7,695,071	1,247,886

-	-	-
1.06685	1.06685	1.06685
-	-	-
2,887,333	4,265,969	1,247,886
2,887,333	4,265,969	1,247,886

Virginia Electric and Power Company
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Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project BC				Project BD-1				Project BD-2			
Yes	B1805			Yes	B1508.1			Yes	B1508.1		
43	Install a 250 MVAR SVC at the existing Mt. Storm 500 kV substation			43	Build a 2nd 230kV line Harrisonburg to Endless Caverns			43	Build a 2nd 230kV line Harrisonburg to Endless Caverns		
13.6604%				13.6604%				13.6604%			
0				0				0			
13.6604%				13.6604%				13.6604%			
36,855,488				4,216,741				49,500,000			
857,104				98,064				1,151,163			
6				10				9			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
				4,216,741	20,430	4,196,311					
				4,216,741	20,430	4,196,311					
36,855,488	464,265	36,391,223		4,196,311	98,064	4,098,247		49,500,000	335,756	49,164,244	
36,855,488	464,265	36,391,223		4,196,311	98,064	4,098,247		49,500,000	335,756	49,164,244	
36,391,223	857,104	35,534,119	5,769,763	4,098,247	98,064	4,000,184	651,204	49,164,244	1,151,163	48,013,081	7,788,588
36,391,223	857,104	35,534,119	5,769,763	4,098,247	98,064	4,000,184	651,204	49,164,244	1,151,163	48,013,081	7,788,588

	-	-
	144,820	-
	144,820	-
	144,820	-
1.06685	1.06685	1.06685
	154,502	-
	154,502	-
5,769,763	805,706	7,788,588
5,769,763	805,706	7,788,588

Virginia Electric and Power Company
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 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project BE				Project BF-1				Project BF-2			
Yes	B1508.2			Yes	B2053			Yes	B2053		
43	Install a 3rd 230 - 115 kV Tx at			43	Rebuild 28 mile line			43	Rebuild 28 mile line		
13.6604%	Endless Caverns			13.6604%	(Altavista - Skimmer, 115kV)			13.6604%	(Altavista - Skimmer, 115kV)		
0				0				0			
13.6604%				13.6604%				13.6604%			
13,000,000				15,796,731				15,950,451			
302,326				15,950,451				370,941			
6				3				7			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
13,000,000	163,760	12,836,240	1,119,624	15,796,731	12,627,440	3,169,291	13,652,982	15,950,451	170,014	15,780,437	1,163,355
13,000,000	163,760	12,836,240	1,119,624	15,796,731	12,627,440	3,169,291	13,652,982	15,950,451	170,014	15,780,437	1,163,355

-	-	-
1.06685	1.06685	1.06685
-	-	-
1,119,624	13,652,982	1,163,355
1,119,624	13,652,982	1,163,355

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project BG				Project BH - 1				Project BH - 2			
Yes	B1906.1			Yes	B1908			Yes	B1908		
43	At Yadkin 500 kV, install six 500 kV breakers			43	Rebuild Lexington-Dooms 500 kV			43	Rebuild Lexington-Dooms 500 kV		
13.6604%				13.6604%				13.6604%			
0				0				0			
13.6604%				13.6604%				13.6604%			
12,600,000				2,788,384				50,746,196			
293,023				64,846				1,180,144			
6				1				7			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
12,600,000	158,721	12,441,279	1,085,174	2,788,384	62,144	2,726,240	423,111	50,746,196	540,899	50,205,297	3,701,203
12,600,000	158,721	12,441,279	1,085,174	2,788,384	62,144	2,726,240	423,111	50,746,196	540,899	50,205,297	3,701,203

-	-	-
1.06685	1.06685	1.06685
-	-	-
1,085,174	423,111	3,701,203
1,085,174	423,111	3,701,203

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project BH - 3				Project BK				Project BU			
Yes	B1908			Yes	B1905.2			Yes	B1328		
43	Rebuild Lexington-Dooms 500 kV			43	Surry 500 kV Station Work			43	Uprate the 3.63 mile line section between Possum and Dumfries substations, replace the 1600 amp wave trap at Possum Point		
13.6604%				13.6604%				13.6604%			
0				0				0			
13.6604%				13.6604%				13.6604%			
42,555,845				1,730,162				3,985,867			
989,671				40,236				92,695			
12				5				5			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
				1,730,162	25,148	1,705,014					
				1,730,162	25,148	1,705,014					
42,555,845	41,236	42,514,609	283,340	1,705,014	40,236	1,664,778	270,401	3,985,867	57,934	3,927,933	395,765
42,555,845	41,236	42,514,609	283,340	1,705,014	40,236	1,664,778	270,401	3,985,867	57,934	3,927,933	395,765

-	-	-
1.06685	1.06685	1.06685
-	-	-
-	-	-
283,340	270,401	395,765
283,340	270,401	395,765

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

If Yes for Schedule 12 Include in this Total.	If No for Schedule 12 include in this Sum.	
	Annual Revenue Requirement including Incentive if Applicable	Annual Revenue Requirement excluding Incentive
Total	Sum	Sum
199,765,234		51,568,327
204,895,168	54,819,987	

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 8 - Securitization Workpaper
(000's)

Line #			
	Long Term Interest		
105	Less LTD Interest on Securitization Bonds		0
	Capitalization		
115	Less LTD on Securitization Bonds		0

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 9 - Depreciation Rates¹

Depreciation Rates Applicable Through March 31, 2013

<u>Plant Type</u>	<u>Applied Depreciation Rate</u>
Transmission Plant	
Land	
Land Rights	1.36%
Structures and Improvements	1.41%
Station and Equipment	2.02%
Towers and Fixtures	2.36%
Poles and Fixtures	1.89%
Overhead conductors and Devices	1.90%
Underground Conduit	1.74%
Underground Conductors and Devices	2.50%
Roads and Trails	1.17%
General Plant	
Land Rights	1.70%
Structures and Improvements - Major	1.82%
Structures and Improvements - Other	2.26%
Communication Equipment	3.20%
Communication Equipment - Clearing	6.22%
Communication Equipment - Massed	6.22%
Communication Equipment - 25 Years	3.72%
Office Furniture and Equipment - EDP Hardware	27.38%
Office Furniture and Equipment - EDP Fixed Location	12.21%
Office Furniture and Equipment	1.64%
Laboratory Equipment	4.23%
Miscellaneous Equipment	2.53%
Stores Equipment	5.08%
Power Operated Equipment	8.16%
Tools, Shop and Garage Equipment	4.76%
Electric Vehicle Recharge Equipment	13.23%

¹Depreciation rates may be changed only pursuant to a Section 205 or Section 206 proceeding.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 9 - Depreciation Rates (Continued)¹

Depreciation Rates Applicable on and After April 1, 2013

<u>Plant Type</u>	<u>Applied Depreciation Rate</u>
Transmission Plant	
Land	
Land Rights	1.17%
Structures and Improvements	1.53%
Station Equipment	2.89%
Station Equipment - Power Supply Computer Equipment	10.46%
Towers and Fixtures	2.08%
Poles and Fixtures	2.11%
Overhead conductors and Devices	1.92%
Underground Conduit	1.65%
Underground Conductors and Devices	1.92%
Roads and Trails	1.06%
General Plant	
Land	
Land Rights	1.71%
Structures and Improvements - Major	1.95%
Structures and Improvements - Other	2.82%
Office Furniture and Equipment	2.68%
Office Furniture and Equipment - EDP Hardware	15.26%
Office Furniture and Equipment - EDP Fixed Location	7.26%
Transportation Equipment	3.90%
Stores Equipment	2.52%
Tools, Shop and Garage Equipment	4.32%
Laboratory Equipment	3.69%
Power Operated Equipment	4.75%
Communication Equipment	3.14%
Communication Equipment - Massed	5.97%
Communication Equipment - 25 Years	2.48%
Miscellaneous Equipment	6.67%

¹Depreciation rates may be changed only pursuant to a Section 205 or Section 206 proceeding.

ATTACHMENT A, PART 2

REDLINE OF PAGE 59 OF 2015 ATRR AND NITS RATE

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project AP-1				Project AP-2				Project AQ			
Yes 43 13.6604%	B1508.3 Upgrade a 115 kV shunt capacitor banks at Merck and Edinburg			Yes 43 13.6604%	B1508.3 Upgrade a 115 kV shunt capacitor banks at Merck and Edinburg			Yes 43 13.6604%	B1647 Upgrade the name plate rating at Morrisville 500 kV breaker 'H1T573' with 50kA breaker		
0	Merck			0	Edinburg			0			
511,009				755,038				16,278			
11,884				17,559				379			
7				2				1			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
511,009	4,592	506,417		755,038	12,954	742,084					
511,009	4,592	506,417		755,038	12,954	742,084					
506,417	11,418	494,999		742,084	16,870	725,213		16,278	350	15,928	
506,417	11,418	494,999		742,084	16,870	725,213		16,278	350	15,928	
494,999	11,884	483,115		725,213	17,559	707,654		15,928	379	15,549	
494,999	11,884	483,115		725,213	17,559	707,654		15,928	379	15,549	
483,115	11,884	471,231	77,068	707,654	17,559	690,095	113,028	15,549	379	15,170	2,477
483,115	11,884	471,231	77,068	707,654	17,559	690,095	113,028	15,549	379	15,170	2,477

	76,120	115,193	678
	76,120	115,193	678
	82,488	121,004	2,541
	82,488	121,004	2,541
PROJECT AP-1	6,369	5,812	1,862
ADJUSTED	6,369	5,812	1,862
REVENUE	1,06685	1,06685	1,06685
REQUIREMENTS	6,794	6,200	1,987
FOR 2015	6,794	6,200	1,987
BILLING, SEE			
INFORMATIONAL	See note		
FILING	at left.		
TRANSMITTAL	←		
LETTER	←		
	105,843	83,862	4,464
	105,843	83,862	4,464

ATTACHMENT A, PART 3

**CALCULATION OF
2013 TRUE-UP**

Virginia Electric and Power Company
ATTACHMENT H-16A

FERC Form 1 Page # or

Formula Rate -- Appendix A

Notes

Instruction (Note H)

2013**Shaded cells are input cells****(000's)****Allocators**

Wages & Salary Allocation Factor					
1	Transmission Wages Expense		p354.21b/ Attachment 5	\$	31,105
2	Less Generator Step-ups		Attachment 5		7
3	Net Transmission Wage Expenses		(Line 1 - 2)		31,099
4	Total Wages Expense		p354.28b/Attachment 5		540,979
5	Less A&G Wages Expense		p354.27b/Attachment 5		94,001
6	Total		(Line 4 - 5)	\$	446,978
7	Wages & Salary Allocator	(Note B)	(Line 3 / 6)		6.9575%
Plant Allocation Factors					
8	Electric Plant In Service	(Notes A & Q)	p207.104.g/Attachment 5	\$	28,885,547
9	Common Plant In Service - Electric		(Line 26)		0
10	Total Plant In Service		(Sum Lines 8 & 9)		28,885,547
11	Accumulated Depreciation (Total Electric Plant)	(Notes A & Q)	(Line 15 - 14 - 13 - 12)		10,784,301
12	Accumulated Intangible Amortization	(Notes A & Q)	p200.21c/Attachment 5		92,439
13	Accumulated Common Amortization - Electric	(Notes A & Q)	p356/Attachment 5		0
14	Accumulated Common Plant Depreciation - Electric	(Notes A & Q)	p356/Attachment 5		0
15	Total Accumulated Depreciation		p219.29c/Attachment 5		10,876,740
16	Net Plant		(Line 10 - 15)		18,008,807
17	Transmission Gross Plant		(Line 31 - 30)		4,388,440
18	Gross Plant Allocator	(Note B)	(Line 17 / 10)		15.1925%
19	Transmission Net Plant		(Line 44 - 30)	\$	3,489,306
20	Net Plant Allocator	(Note B)	(Line 19 / 16)		19.3756%
Plant Calculations					
Plant In Service					
21	Transmission Plant In Service	(Notes A & Q)	p207.58.g/Attachment 5	\$	4,621,204
22	Less: Generator Step-ups	(Notes A & Q)	Attachment 5		254,247
23	Less: Interconnect Facilities Installed After March 15, 2000	(Notes A & Q)	Attachment 5		39,154
24	Total Transmission Plant In Service		(Lines 21 - 22 - 23)		4,327,803
25	General & Intangible	(Notes A & Q)	p205.5.g + p207.99.g/Attachment 5		871,535
26	Common Plant (Electric Only)		p356/Attachment 5		0
27	Total General & Common		(Line 25 + 26)		871,535
28	Wage & Salary Allocation Factor		(Line 7)		6.9575%
29	General & Common Plant Allocated to Transmission		(Line 27 * 28)	\$	60,637
30	Plant Held for Future Use (Including Land)	(Notes C & Q)	p214.47.d/Attachment 5	\$	8,470
31	TOTAL Plant In Service		(Line 24 + 29 + 30)	\$	4,396,910
Accumulated Depreciation					
32	Transmission Accumulated Depreciation	(Notes A & Q)	p219.25.c/Attachment 5	\$	927,481
33	Less Accumulated Depreciation for Generator Step-ups	(Notes A & Q)	Attachment 5		50,917
34	Less Accumulated Depreciation for Interconnect Facilities Installed After March 15, 2000	(Notes A & Q)	Attachment 5		6,587
35	Total Accumulated Depreciation for Transmission		(Line 32 - 33 - 34)		869,977
36	Accumulated General Depreciation	(Notes A & Q)	p219.28.b/Attachment 5		326,632
37	Accumulated Intangible Amortization	(Notes A & Q)	(Line 12)		92,439
38	Accumulated Common Amortization - Electric		(Line 13)		0
39	Common Plant Accumulated Depreciation (Electric Only)		(Line 14)		0
40	Total Accumulated Depreciation		(Sum Lines 36 to 39)		419,070
41	Wage & Salary Allocation Factor		(Line 7)		6.9575%
42	General & Common Allocated to Transmission		(Line 40 * 41)		29,157
43	TOTAL Accumulated Depreciation		(Line 35 + 42)	\$	899,134
44	TOTAL Net Property, Plant & Equipment		(Line 31 - 43)	\$	3,497,776

Virginia Electric and Power Company
ATTACHMENT H-16A

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Formula Rate -- Appendix A

Notes

Instruction (Note H)

2013

Adjustment To Rate Base

Accumulated Deferred Income Taxes			
45	ADIT net of FASB 106 and 109	Attachment 1	\$ (667,975)
46	Accumulated Deferred Income Taxes Allocated To Transmission	(Line 45)	\$ (667,975)
Transmission O&M Reserves			
47	Total Balance Transmission Related Account 242 Reserves	Enter Negative Attachment 5	\$ (6,937)
Prepayments			
48	Prepayments	(Notes A & R) Attachment 5	\$ 1,948
49	Total Prepayments Allocated to Transmission	(Line 48)	\$ 1,948
Materials and Supplies			
50	Undistributed Stores Exp	(Notes A & R) p227.6c & 16.c	\$ -
51	Wage & Salary Allocation Factor	(Line 7)	6.9575%
52	Total Transmission Allocated Materials and Supplies	(Line 50 * 51)	0
53	Transmission Materials & Supplies	p227.8c/2	34,256
54	Total Materials & Supplies Allocated to Transmission	(Line 52 + 53)	\$ 34,256
Cash Working Capital			
55	Transmission Operation & Maintenance Expense	(Line 85)	\$ 100,390
56	1/8th Rule	x 1/8	12.5%
57	Total Cash Working Capital Allocated to Transmission	(Line 55 * 56)	\$ 12,549
Network Credits			
58	Outstanding Network Credits	(Note N) Attachment 5 / From PJM	0
59	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits	(Note N) Attachment 5 / From PJM	0
60	Net Outstanding Credits	(Line 58 - 59)	0
61	TOTAL Adjustment to Rate Base	(Line 46 + 47 + 49 + 54 + 57 - 60)	\$ (626,159)
62	Rate Base	(Line 44 + 61)	\$ 2,871,617

O&M

Transmission O&M			
63	Transmission O&M	p321.112.b/Attachment 5	\$ 52,022
64	Less GSU Maintenance	Attachment 5	18
65	Less Account 565 - Transmission by Others	p321.96.b/Attachment 5	(21,119)
66	Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565	(Note O) PJM Data	0
67	Transmission O&M	(Lines 63 - 64 + 65 + 66)	\$ 73,123
Allocated General & Common Expenses			
68	Common Plant O&M	(Note A) p356	0
69	Total A&G	Attachment 5	409,652
70	Less Property Insurance Account 924	p323.185b	7,885
71	Less Regulatory Commission Exp Account 928	(Note E) p323.189b/Attachment 5	26,143
72	Less General Advertising Exp Account 930.1	p323.911b/Attachment 5	2,894
73	Less EPRI Dues	(Note D) p352-353/Attachment 5	2,776
74	General & Common Expenses	(Lines 68 + 69) - Sum (70 to 73)	\$ 369,953
75	Wage & Salary Allocation Factor	(Line 7)	6.9575%
76	General & Common Expenses Allocated to Transmission	(Line 74 * 75)	\$ 25,740
Directly Assigned A&G			
77	Regulatory Commission Exp Account 928	(Note G) p323.189b/Attachment 5	\$ -
78	General Advertising Exp Account 930.1	(Note K) p323.191b	0
79	Subtotal - Transmission Related	(Line 77 + 78)	0
80	Property Insurance Account 924	p323.185b	7,885
81	General Advertising Exp Account 930.1	(Note F) Attachment 5	0
82	Total	(Line 80 + 81)	7,885
83	Net Plant Allocation Factor	(Line 20)	19.3756%
84	A&G Directly Assigned to Transmission	(Line 82 * 83)	\$ 1,528
85	Total Transmission O&M	(Line 67 + 76 + 79 + 84)	\$ 100,390

Virginia Electric and Power Company
ATTACHMENT H-16A

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Formula Rate -- Appendix A

Notes

Instruction (Note H)

2013

Depreciation & Amortization Expense

Depreciation Expense					
86	Transmission Depreciation Expense	(Notes A and S)	p336.7b&c/Attachment 5	\$	104,249
87	Less: GSU Depreciation		Attachment 5		6,666
88	Less Interconnect Facilities Depreciation		Attachment 5		954
89	Extraordinary Property Loss		Attachment 5		0
90	Total Transmission Depreciation		(Line 86 - 87 - 88 + 89)		96,629
91	General Depreciation	(Note A)	p336.10b&c&d/Attachment 5		24,523
92	Intangible Amortization	(Note A)	p336.1d&e/Attachment 5		21,846
93	Total		(Line 91 + 92)		46,369
94	Wage & Salary Allocation Factor		(Line 7)		6.9575%
95	General and Intangible Depreciation Allocated to Transmission		(Line 93 * 94)		3,226
96	Common Depreciation - Electric Only	(Note A)	p336.11.b		0
97	Common Amortization - Electric Only	(Note A)	p356 or p336.11.d		0
98	Total		(Line 96 + 97)		0
99	Wage & Salary Allocation Factor		(Line 7)		6.9575%
100	Common Depreciation - Electric Only Allocated to Transmission		(Line 98 * 99)		0
101	Total Transmission Depreciation & Amortization		(Line 90 + 95 + 100)	\$	99,855

Taxes Other than Income

102	Taxes Other than Income		Attachment 2	\$	27,576
103	Total Taxes Other than Income		(Line 102)	\$	27,576

Return / Capitalization Calculations

Long Term Interest					
104	Long Term Interest	(Note T)	p117.62c through 67c/Attachment 5	\$	387,950
105	Less LTD Interest on Securitization Bonds	(Note P)	Attachment 8		0
106	Long Term Interest		(Line 104 - 105)	\$	387,950
107	Preferred Dividends	(Note T), enter positive	p118.29c	\$	16,496
Common Stock					
108	Proprietary Capital		p112.16c,d/2	\$	9,773,967
109	Less Preferred Stock	(Note T), enter negative	(Line 117)		(259,014)
110	Less Account 219 - Accumulated Other Comprehensive Income	(Note T), enter negative	p112.15c,d/2		(36,509)
111	Common Stock		(Sum Lines 108 to 110)	\$	9,478,445
Capitalization					
112	Long Term Debt		p112.24c,d/2	\$	7,350,555
113	Less Loss on Reacquired Debt	(Note T), enter negative	p111.81c,d/2		(7,704)
114	Plus Gain on Reacquired Debt	(Note T), enter positive	p113.61c,d/2		4,338
115	Less LTD on Securitization Bonds	(Note P)	(Note T), enter negative Attachment 8		0
116	Total Long Term Debt		(Sum Lines 112 to 115)		7,347,189
117	Preferred Stock	(Note T), enter positive	p112.3c,d/2		259,014
118	Common Stock		(Line 111)		9,478,445
119	Total Capitalization		(Sum Lines 116 to 118)	\$	17,084,647
120	Debt %	Total Long Term Debt	(Line 116 / 119)		43.0%
121	Preferred %	Preferred Stock	(Line 117 / 119)		1.5%
122	Common %	Common Stock	(Line 118 / 119)		55.5%
123	Debt Cost	Total Long Term Debt	(Line 106 / 116)		0.0528
124	Preferred Cost	Preferred Stock	(Line 107 / 117)		0.0637
125	Common Cost	Common Stock	(Note J) Fixed		0.1140
126	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 120 * 123)		0.0227
127	Weighted Cost of Preferred	Preferred Stock	(Line 121 * 124)		0.0010
128	Weighted Cost of Common	Common Stock	(Line 122 * 125)		0.0632
129	Total Return (R)		(Sum Lines 126 to 128)		0.0869
130	Investment Return = Rate Base * Rate of Return		(Line 62 * 129)		249,599

Composite Income Taxes

Income Tax Rates					
131	FIT=Federal Income Tax Rate		Attachment 5		35.00%
132	SIT=State Income Tax Rate or Composite	(Note I)	Attachment 5		6.15%
133	p	(percent of federal income tax deductible for state purposes)	Per State Tax Code		0.00%
134	T	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\}$			39.00%
135	T/(1-T)				63.92%
ITC Adjustment		(Note I)			
136	Amortized Investment Tax Credit	enter negative	Attachment 1	\$	(145)
137	T/(1-T)		(Line 135)		63.92%
138	ITC Adjustment Allocated to Transmission		(Line 136 * (1 + 137))	\$	(237)
139	Income Tax Component =	$CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) =$	[Line 135 * 130 * (1-(126 / 129))]		117,869
140	Total Income Taxes		(Line 138 + 139)		117,632

Virginia Electric and Power Company
ATTACHMENT H-16A

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Notes

Instruction (Note H)

2013

REVENUE REQUIREMENT

Summary				
141	Net Property, Plant & Equipment	(Line 44)	\$	3,497,776
142	Adjustment to Rate Base	(Line 61)		(626,159)
143	Rate Base	(Line 62)	\$	2,871,617
144	O&M	(Line 85)		100,390
145	Depreciation & Amortization	(Line 101)		99,855
146	Taxes Other than Income	(Line 103)		27,576
147	Investment Return	(Line 130)		249,599
148	Income Taxes	(Line 140)		117,632
149	Revenue Requirement	(Sum Lines 144 to 149)	\$	595,052
Net Plant Carrying Charge				
151	Revenue Requirement	(Line 150)	\$	595,052
152	Net Transmission Plant	(Line 24 - 35)		3,457,826
153	Net Plant Carrying Charge	(Line 151 / 152)		17.2088%
154	Net Plant Carrying Charge without Depreciation	(Line 151 - 86) / 152		14.1940%
155	Net Plant Carrying Charge without Depreciation, Return or Income Taxes	(Line 151 - 86 - 130 - 140) / 152		3.5737%
Net Plant Carrying Charge Calculation with 100 Basis Point increase in ROE				
156	Gross Revenue Requirement Less Return and Taxes	(Line 150 - 147 - 148)	\$	227,821
157	Increased Return and Taxes	Attachment 4		393,346
158	Net Revenue Requirement with 100 Basis Point increase in ROE	(Line 156 + 157)		621,167
159	Net Transmission Plant	(Line 152)		3,457,826
160	Net Plant Carrying Charge with 100 Basis Point increase in ROE	(Line 158 / 159)		17.9641%
161	Net Plant Carrying Charge with 100 Basis Point increase in ROE without Depreciation	(Line 158 - 86) / 159		14.9492%
162	Revenue Requirement	(Line 150)	\$	595,052
163	True-up Adjustment	Attachment 6		-
164	Plus any increased ROE calculated on Attachment 7 other than PJM Schedule 12 projects.	Attachment 7		3,381
165	Facility Credits under Section 30.9 of the PJM OATT.	Attachment 5		1,686
166	Revenue Credits	Attachment 3		(10,052)
167	Interest on Network Credits	PJM data		0
168	Annual Transmission Revenue Requirement (ATRR)	(Line 162 + 163 + 164 + 165 + 166 + 167)	\$	590,066
Rate for Network Integration Transmission Service				
169	1 CP Peak	(Note L)	PJM Data	19,249.0
170	Rate (\$/MW-Year)		(Line 168 / 169)	30,654.39
171	Rate for Network Integration Transmission Service (\$/MW/Year)		(Line 170)	30,654.39

Notes

- A Electric portion only - VEPCO does not have Common Plant.
- B Excludes amounts for Generator Step-ups and Interconnection Facilities, when appropriate.
- C Includes Transmission portion only.
- D Excludes all EPRI Annual Membership Dues.
- E Includes all regulatory commission expenses.
- F Includes all safety related advertising included in Account 930.1.
- G Includes all regulatory commission expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.
- H The Form 1 reference indicates only the end-of-year balance used to derive the amount beside the reference. Each plant balance with a Form 1 reference will include the Form 1 balance in an average of the 13 month balances for the year. Each non-plant balance included in rate base with a Form 1 reference will include Form 1 balances in the calculation of the average of the beginning and end of year balances for the year. See notes Q and R below.
- I The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = the percentage of federal income tax deductible for state income taxes. If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T). A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
- J Per FERC order in Docket No. ER08-92, the ROE is 11.4%, which includes a 50 basis point RTO membership adder as authorized by FERC to become effective January 1, 2008. Per FERC order in Docket No. _____, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission.
- K Education and outreach expenses relating to transmission, for example siting or billing.
- L As provided for in Section 34.1 of the PJM OATT.
- M Amount of transmission plant excluded from rates per Attachment 5.
- N Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have made lump-sum payments (net of accumulated depreciation) toward the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A. Interest on the Network Credits as booked each year is added to the revenue requirement on Line 167.
- O Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M. If they are booked to Acct 565, they are included on Line 66.
- P Securitization bonds may be included in the capital structure.
- Q Calculated using 13 month average balance. Only beginning and end of year balances are from Form 1.
- R Calculated using average of beginning and end of year balances. Beginning and end of year balances are from Form 1.
- S The depreciation rates are included in Attachment 9.
- T For the initial formula rate calculation, the projected capital structure shall reflect the capital structure from the 2006 FERC Form No. 1 data. For all other formula rate calculations, the projected capital structure and actual capital structure shall reflect the capital structure from the most recent FERC Form No. 1 data available.

Virginia Electric and Power Company
ATTACHMENT H-16A

Deferred Income Taxes (ADIT) Worksheet - December 31, 2013

	Only Transmission Related	Plant Related	Labor Related	Total ADIT
ADIT- 282	(757,394)	(95,476)	(78,522)	
ADIT-283	0	(4,861)	(1,413)	
ADIT-190	5,869	212,722	68,468	
Subtotal	(751,724)	112,385	(11,467)	
Wages & Salary Allocator			6.9575%	
Gross Plant Allocator		15.1925%		
End of Year ADIT	(751,724)	17,074	(798)	(735,448)
End of Previous Year ADIT (from Sheet 1A-ADIT (3))	(615,075)	16,621	(2,048)	(600,502)
Average Beginning and End of Year ADIT	(683,400)	16,848	(1,423)	(667,975)
End of Year ADIT	(735,448)			
End of Previous Year ADIT	(600,502)			
Average Beginning and End of Year ADIT	(667,975)			

In filing out this attachment, a full and complete description of each item and justification for the allocation to Columns B-E and each separate ADIT item will be listed. Dissimilar items with amounts exceeding \$100,000 will be listed separately.

End of Year Balances :

A	B	C	D	E	F	G
ADIT-190	Total	Production Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
ADFIT - OTHER COMPREHENSIVE INCOME	(27,490)	(27,490)				Not applicable to Transmission Cost of Service calculation.
BAD DEBTS	11,897	11,897				For tax purposes bad debts are deductible when they are deemed to be uncollectible / worthless.
CAPITAL LEASE	(370)	(370)				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED BROKERS FEES	-	-				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED INTEREST - NONOP CWIP	-	-				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED INTEREST NONOP IN SERVICE	-	-				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED INTEREST OPERATING CWIP	51,122	51,122				Represents tax capitalized interest on projects in CWIP - increase in taxable income.
CAPITALIZED INTEREST OPERATING IN SERVICE	206,939			206,939		Represents tax "In Service" capitalized interest placed in service net of tax amortization.
CAPITALIZED O&M EXP - DISTRIBUTION	-	-				Not applicable to Transmission Cost of Service calculation.
CHARITABLE CONTRIBUTION CFWD	3,023	3,023				Not applicable to Transmission Cost of Service calculation.
CIAC DC - NONOP CWIP	(32)	(32)				Not applicable to Transmission Cost of Service calculation.
CIAC DC - NONOP IN SERVICE	1,454	1,454				Not applicable to Transmission Cost of Service calculation.
CIAC NC - NONOP CWIP	(11)	(11)				Not applicable to Transmission Cost of Service calculation.
CIAC NC - NONOP IN SERVICE	1,742	1,742				Not applicable to Transmission Cost of Service calculation.
CIAC VA - NONOP CWIP	3,364	3,364				Not applicable to Transmission Cost of Service calculation.
CIAC VA - NONOP IN SERVICE	75,652	75,652				Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS CURRENT	(828)	(828)				Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS NONCURRENT	(288)	(288)				Not applicable to Transmission Cost of Service calculation.
CUSTOMER ACCOUNTS-RESERVE & REFUND	0	0				Not applicable to Transmission Cost of Service calculation.
CUSTOMER ACCOUNTS INTEREST-RESERVE & REFUND	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
CWIP ABANDONMENT NON CURRENT	980	980				Not applicable to Transmission Cost of Service calculation.
DECOMMISSIONING & DECONTAMINATION	-	-				Book expensed as billed over 15 yr assessment period; tax deduct in year of assessment because all events test met as liability is based on prior facility use.
DEDESIGNATED DEBT NOT ISSUED	(534)	(534)				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS NONOPERATING	(53)	(53)				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS OPERATING - DISTRIBUTION	(123)	(123)				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS OPERATING - GENERAL	-	-				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS OPERATING - PRODUCTION	88	88				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS OPERATING - PRODUCTION NA	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS OPERATING - TRANSMISSION	-	-				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS OPERATING	-	-				Represents the ADIT on Book Gain/Loss as accrued.
DEFERRED GAIN/LOSS-FUTURE USE	(736)	(736)				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS-FUTURE USE NONOP	1,917	1,917				Not applicable to Transmission Cost of Service calculation.
DEFERRED N.C. SIT NONOP - OCI	202	202				Not applicable to Transmission Cost of Service calculation.
DEFERRED REVENUE CURRENT	2,312	2,312				Not applicable to Transmission Cost of Service calculation.
DEFERRED SIT NONOP - OCI	(4,938)	(4,938)				Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING NONCURRENT ASSET	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 282 NONOPERATING PLANT NONCURR LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 282 OPERATING PLANT NONCURR LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 NONOPERATING CURRENT LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 NONOPERATING NONCURRENT LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING CURRENT LIABILITY	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING NONCURRENT CURRENT LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING NONCURRENT LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING OTHER NONCURRENT LIABILITY	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT EFFECT ON SIT NONOP - OCI	1,659	1,659				Not applicable to Transmission Cost of Service calculation.
DIRECTOR CHARITABLE DONATION	193	193				Not applicable to Transmission Cost of Service calculation.
DISQUALIFIED DEBT NOT ISSUED	-	-				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT - ASSET BASIS REDUCTION	-	-				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT - INVENTORY BASIS REDUCTION	4,231	4,231				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP CURRENT ASSET D.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP CURRENT ASSET N.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP CURRENT ASSET VA	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP CURRENT ASSET W.V.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP NONCURRENT ASSET D.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP NONCURRENT ASSET D.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP NONCURRENT ASSET VA	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP NONCURRENT ASSET W.V.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP PLANT NONCURR ASSET D.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP PLANT NONCURR ASSET N.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP PLANT NONCURR ASSET VA	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP PLANT NONCURR ASSET W.V.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING CURRENT ASSET D.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING CURRENT ASSET N.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING CURRENT ASSET VA	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING CURRENT ASSET W.V.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSET D.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSET N.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSET VA	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSET W.V.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSET VA MIN	96	96				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSET W.V. NOL	106	106				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING DC	41	41				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING NC	4,896	4,896				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING VA	104,134	104,134				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING WV	2,915	2,915				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING DC	33	33				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING NC	4,186	4,186				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING VA	84,473	84,473				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING WV	2,435	2,435				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING PLANT NONCURR ASSET D.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING PLANT NONCURR ASSET N.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING PLANT NONCURR ASSET VA	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING PLANT NONCURR ASSET W.V.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB N.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB VA	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB W.V.	-	-				Not applicable to Transmission Cost of Service calculation.
DSM	-	-				Not applicable to Transmission Cost of Service calculation.
EARNEST MONEY	-	-				Not applicable to Transmission Cost of Service calculation.
EMISSIONS ALLOWANCES	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DFIT DEFICIENCY (190)	4,641	4,641				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY D.C. (190)	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY N.C. (190)	38	38				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY VA (190)	789	789				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY W.V. (190)	24	24				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP D.C.	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP N.C.	24	24				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP VA	503	503				Not applicable to Transmission Cost of Service calculation.

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d Deferred Income Taxes (ADIT) Worksheet - December 31, 2013

FAS 109 ITC DSIT GROSSUP W.V.	15	15			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC GROSSUP (190)	2,957	2,957			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC REG LIAB	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133 - CAPACITY HEDGE CURRENT ASSET	265	265			Not applicable to Transmission Cost of Service calculation.
FAS 133 - DEBT HEDGE CURRENT ASSET	3,465	3,465			Not applicable to Transmission Cost of Service calculation.
FAS 133 - DEBT VALUATION - MTM HEDGE NON CURRENT AS	4,410	4,410			Not applicable to Transmission Cost of Service calculation.
FAS133 - DEFERRED GAIN/LOSS CAPAC HEDGE NON CURRE	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133 REG FTR CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133 - FTR HEDGE CURRENT ASSET	2,119	2,119			Not applicable to Transmission Cost of Service calculation.
FAS 133 POWER HEDGE CURRENT ASSET	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
FAS 133 REG HEDGE DEBT CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 143 ASSET OBLIGATION	-	-			Represents ARO accruals not deductible for tax.
FAS 143 ASSET OBLIGATION - DISTRIBUTION	1,049	1,049			Represents ARO accruals not deductible for tax.
FAS 143 ASSET OBLIGATION - GENERAL	77	77			Represents ARO accruals not deductible for tax.
FAS 143 ASSET OBLIGATION - NA	442	442			Represents ARO accruals not deductible for tax.
FAS 143 ASSET OBLIGATION - OTHER	19,116	19,116			Represents ARO accruals not deductible for tax.
FAS 143 ASSET OBLIGATION - TRANSMISSION	87	87		87	Represents ARO accruals not deductible for tax.
FAS143 DECOMMISSIONING - NA	134,310	134,310			Represents ARO accruals not deductible for tax.
FAS143 DECOMMISSIONING - OTHER	190,143	190,143			Represents ARO accruals not deductible for tax.
FEDERAL EFFECT OF STATE NONOPERATING	16,290	16,290			Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE OPERATING	151,907	151,907			Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE NON CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS FED EFFECT CURRENT CURRENT	1,457	1,457			Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS FED EFFECT NON CURRENT CURRENT	855	855			Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS FED EFFECT OF STATE	(1,181)	(1,181)			Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS NON CURRENT CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
FLEET LEASE CREDIT - CURRENT	(0)		(0)		Books amortize the fleet lease extension credit over the new lease; tax takes the deduction when incurred.
FLEET LEASE CREDIT - NONCURRENT	-	-			Books amortizes the fleet lease extension credit over the new lease; tax takes the deduction when incurred.
FUEL DEF CURRENT LIAB	8,543	8,543			Not applicable to Transmission Cost of Service calculation.
FUEL DEF NON CUR LIAB	31,550	31,550			Not applicable to Transmission Cost of Service calculation.
FUEL DEF OTHER NON CUR LIAB	10,796	10,796			Not applicable to Transmission Cost of Service calculation.
GAIN SALE/LEASEBACK - SYSTEM OFFICE	-	-			Not applicable to Transmission Cost of Service calculation.
GENERAL BUSINESS CREDIT	1,342	1,342			Not applicable to Transmission Cost of Service calculation.
GROSS REC-UNBILLED REV-NC	142	142			Books include income when meter is read; taxed when service is provided.
HEADWATER BENEFITS	1,148	1,148			Not applicable to Transmission Cost of Service calculation.
INT STOR NORTH ANNA	1,721	1,721			Books recognizes the expense as incurred. For tax the deduction is recognized when the casks are filled.
INT STOR SURRY	424	424			Books recognizes the expense as incurred. For tax the deduction is recognized when the casks are filled.
LONG TERM DISABILITY RESERVE	7,517			7,517	Book estimate accrued and expensed; tax deduction when paid.
METERS	325	325			Books pre-capitalize when purchased; tax purposes when installed.
NOL	96,657	96,657			Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL - PERMANENT DISPOSAL	-	-			Books estimate expense, tax deduction taken when paid.
NUCLEAR FUEL - PERMANENT DISPOSAL NORTH ANNA	0	0			Books estimate expense, tax deduction taken when paid.
NUCLEAR FUEL - PERMANENT DISPOSAL SURRY	2	2			Books estimate expense, tax deduction taken when paid.
OBsolete INVENTORY	-	-			Not applicable to Transmission Cost of Service calculation.
OBsolete INVENTORY RESERVE	3,749	3,749			Not applicable to Transmission Cost of Service calculation.
OPEB	3,197			3,197	Represents the difference between the book accrual expense and the actual funded amount.
PERFORMANCE ACHIEVEMENT PLAN	-	-			Not applicable to Transmission Cost of Service calculation.
POWER PURCHASE BUYOUT	-	-			Represents the difference between the book accrual expense and the actual funded amount.
PREMIUM, DEBT, DISCOUNT AND EXPENSE	1,878			1,878	Books record the yield to maturity method; taxes amortize straight line.
PRODUCTION TAX CREDIT	4,148	4,148			Not applicable to Transmission Cost of Service calculation.
P'SHIP INCOME - NC ENTERPRISE	-	-			Not applicable to Transmission Cost of Service calculation.
P'SHIP INCOME - VIRGINIA CAPITAL	169	169			Not applicable to Transmission Cost of Service calculation.
QUALIFIED SETTLEMENT FUND	-	-			Not applicable to Transmission Cost of Service calculation.
REACTOR DECOMMISSIONING LIABILITY	-	-			Represents the difference between the accrual and payments.
REG FUEL HEDGE	(4,657)	(4,657)			Not applicable to Transmission Cost of Service calculation.
REG FUEL HEDGE NONOP	4,662	4,662			Not applicable to Transmission Cost of Service calculation.
REG HEDGES CAPACITY	-	-			Not applicable to Transmission Cost of Service calculation.
REG HEDGES CAPACITY NC	-	-			Not applicable to Transmission Cost of Service calculation.
REG HEDGES DEBT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB - ATRR CURRENT	(0)	(0)		(0)	Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEBT VALUATION - MTM - CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED DISQUALIFIED DEBT NOT ISSUED	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED G/L CAPACITY HEDGE - CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED G/L CAPACITY HEDGE NON CUR	54	54			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED G/L POWER HEDGE - CURRENT	111	111			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED VALUATION - MTM - NON CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB - FTR CURRENT	0	0			Not applicable to Transmission Cost of Service calculation.
REG LIAB AS REC COSTS - VA NON CURRENT	(1)	(1)			Not applicable to Transmission Cost of Service calculation.
REG LIAB ATRR VA NON CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB - CURRENT RIDER A6 BEAR GARDEN AFUDC DEBT	3	3			Not applicable to Transmission Cost of Service calculation.
REG LIAB CURRENT RIDER A6 BEAR GARDEN COST RESERVE	(173)	(173)			Not applicable to Transmission Cost of Service calculation.
REG LIAB OTHER NCUC CURRENT	297	297			Not applicable to Transmission Cost of Service calculation.
REG LIAB OTHER NCUC NON CURR	742	742			Not applicable to Transmission Cost of Service calculation.
REG LIAB OTHER NON CURR DOE SETTLEMENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB PLANT CONTRA VASLSX	17,643	17,643			Not applicable to Transmission Cost of Service calculation.
REG LIAB VA OTHER CURRENT	5,465	5,465			Not applicable to Transmission Cost of Service calculation.
REG LIABILITY DECOMMISSIONING	242,720	242,720			Not applicable to Transmission Cost of Service calculation.
REG LIABILITY HEDGES DEBT	-	-			Not applicable to Transmission Cost of Service calculation.
REG RATE REFUND - CURRENT	0	0			Not applicable to Transmission Cost of Service calculation.
REG RATE REFUND - NONCURRENT	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
REG RATE REFUND INTEREST - CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - D & D	-	-			Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - VA SLS TAX	-	-			Not applicable to Transmission Cost of Service calculation.
RENEWABLE ENERGY RESOURCE DEBT	5	5			Not applicable to Transmission Cost of Service calculation.
RESTRICTED STOCK AWARD	(521)	(521)			Not applicable to Transmission Cost of Service calculation.
RETIREMENT - (FASB 87)	51,725			51,725	Book estimate accrued and expensed; tax deduction when paid.
RETIREMENT - EXEC SUPP RET (ESRP) - NONOP	(69)	(69)			Not applicable to Transmission Cost of Service calculation.
RETIREMENT - SUPPLEMENTAL RETIREMENT	148	148			Not applicable to Transmission Cost of Service calculation.
SALES TAX RECOVERY CWIP	6,669	6,669			Not applicable to Transmission Cost of Service calculation.
SALES TAX RECOVERY IN SERVICE	8,244	8,244			Not applicable to Transmission Cost of Service calculation.
SEPARATION/ERT	2,161			2,161	Book amount accrued and expensed; tax deduction when paid. These amounts will be paid in the next 12 months.
SEPARATION/ERT - NON CURRENT	-	-			Book amount accrued and expensed; tax deduction when paid. These amounts will not be paid in the next 12 months.
SUCCESS SHARE PLAN	5,921			5,921	Book amount accrued as its earned; tax deduction is actual payout.
VA PROPERTY TAX	-	-			Not applicable to Transmission Cost of Service calculation.
VA SALES & USE TAX AUDIT (INCL INT)	-	-			Not applicable to Transmission Cost of Service calculation.
VACATION ACCRUAL	8,225	8,225			Not applicable to Transmission Cost of Service calculation.
W.VA. STATE POLLUTION CONTROL - FEDERAL EFFECT	1,702	1,702			Federal effect of state deductions.
WEST VA PROPERTY TAX	2,541	2,541			Property tax expense is accrued for accounting purposes using the prior year's rates on the balance of the property located in the state at December 31 of the previous year. Tax takes a deduction when paid.
ADFIT - OTHER COMPREHENSIVE INCOME	27,812	27,812			Not applicable to Transmission Cost of Service calculation.
DEFERRED SIT NONOP - OCI	4,994	4,994			Not applicable to Transmission Cost of Service calculation.
DFIT EFFECT ON SIT NONOP - OCI	19	19			Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS CURRENT	828	828			Not applicable to Transmission Cost of Service calculation.
DEDESIGNATED DEBT NOT ISSUED	534	534			Not applicable to Transmission Cost of Service calculation.
FLEET LEASE CREDIT - CURRENT	0		0		Books amortize the fleet lease extension credit over the new lease; tax takes the deduction when incurred.
REG LIAB - ATRR CURRENT	0	0			Not applicable to Transmission Cost of Service calculation.
DEFERRED REVENUE CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB CURRENT RIDER A6 BEAR GARDEN COST RESERVE	173	173			Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS NONCURRENT	288	288			Not applicable to Transmission Cost of Service calculation.
REG LIAB AS REC COSTS - VA NON CURRENT	1	1			Not applicable to Transmission Cost of Service calculation.
Reg Rate Refund	0	0			Not applicable to Transmission Cost of Service calculation.
Fixed Assets Effect Non Current Current	-	-			Not applicable to Transmission Cost of Service calculation.
RESTRICTED STOCK AWARD	521	521			Not applicable to Transmission Cost of Service calculation.
CAPITAL LEASE	370	370			Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS FED EFFECT OF STATE	1,181	1,181			Not applicable to Transmission Cost of Service calculation.
COST OF REMOVAL	37,183	33,654	5,582	(2,053)	Represents the actual cost of removal allowable for tax over the accrued amount.
CAPITALIZED O&M EXP	-	-			Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT - ASSET BASIS REDUCTION	-	-			Not applicable to Transmission Cost of Service calculation.

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d Deferred Income Taxes (ADIT) Worksheet - December 31, 2013

NUCLEAR FUEL - PERMANENT DISPOSAL	-	-	-	-	-	Book estimate accrued and expensed; tax deduction when paid.
Fixed Assets	3,904	-	-	3,904	-	Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT CURRENT	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133	27,748	27,748	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133 Deferred GL Power Hedge Non Current Liab	0	0	-	-	-	Not applicable to Transmission Cost of Service calculation.
Federal Tax Interest Expense NC	95	95	-	-	-	Not applicable to Transmission Cost of Service calculation.
Req Asset - Hedge Debt De-Designated Debt Not Issued	1,250	1,250	-	-	-	Not applicable to Transmission Cost of Service calculation.
Req Asset - Noncur Rider A6 ALTAVISTA Cost Reserve	792	792	-	-	-	Not applicable to Transmission Cost of Service calculation.
Req Asset - NonCur Rider A6 BRUNSWICK AFUDC Debt	185	185	-	-	-	Not applicable to Transmission Cost of Service calculation.
Req Asset - NonCur Rider A6 BRUNSWICK Cost Reserve	415	415	-	-	-	Not applicable to Transmission Cost of Service calculation.
Req Asset - NonCur Rider A6 HOPEWELL Cost Reserve	622	622	-	-	-	Not applicable to Transmission Cost of Service calculation.
Req Asset - NonCur Rider A6 Southampton AFUDC Debt	20	20	-	-	-	Not applicable to Transmission Cost of Service calculation.
Req Asset - NonCur Rider A6 Southampton Cost Reserve	599	599	-	-	-	Not applicable to Transmission Cost of Service calculation.
Req Asset - NonCur Rider A6 Halifax AFUDC Debt	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
Req Non Current DSM A5 Rider	498	498	-	-	-	Not applicable to Transmission Cost of Service calculation.
Fixed Assets	15,508	15,508	-	-	-	Not applicable to Transmission Cost of Service calculation.
Fixed Assets-DC	0	0	-	-	-	Not applicable to Transmission Cost of Service calculation.
Fixed Assets-NC	74	74	-	-	-	Not applicable to Transmission Cost of Service calculation.
Fixed Assets-VA	3,201	3,201	-	-	-	Not applicable to Transmission Cost of Service calculation.
Fixed Assets-WV	99	99	-	-	-	Not applicable to Transmission Cost of Service calculation.
Charitable Contributions CFWD	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
Fuel Diff Current Liab	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
Reg Liab - Debt Valuation - MTM - CURRENT	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
VA Property Tax	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
Retirement - (FASB87)	69	69	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS133- DEBT VALUATION - MTM - CURRENT LIAB	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET - A5 REC COST VA	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A5 DSM	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
EMISSIONS ALLOWANCES	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET - PLANT	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG ATRR NON CURRENT	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
BOOK CAPITALIZED INTEREST CWIP	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
ROUND	0	0	-	-	-	Not applicable to Transmission Cost of Service calculation.
Subtotal - p234	1,724,402	1,437,543	5,669	212,722	68,468	
Less FASB 109 Above if not separately removed	8,992	8,992	0	0	0	
Less FASB 106 Above if not separately removed	0	0	0	0	0	
Total	1,715,410	1,428,551	5,669	212,722	68,468	

Instructions for Account 190:
 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
 2. ADIT items related only to Transmission are directly assigned to Column D
 3. ADIT items related to Plant and not in Columns C & D are included in Column E
 4. ADIT items related to labor and not in Columns C & D are included in Column F
 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded
 6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

A	B	C	D	E	F	G
ADIT- 282	Total	Production Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
AFC DEFERRED TAX - FUEL CWIP	(5)	(5)				Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - FUEL IN SERVICE	(3)	(3)				Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - FUEL IN SERVICE NA	(8)	(8)				Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - PLANT CWIP	(5,307)	(5,307)				Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - PLANT IN SERVICE	(29,487)	(11,036)	(18,451)			Represents the amount of amortization of AFC in service not allowable for tax.
AFUDC - DEBT - GENERATION RIDER	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
BOOK CAPITALIZED INTEREST CWIP	(424)	-	-	(424)	-	Represents the unallowable amount of book interest.
CAP EXPENSE	(13,817)	(13,817)				Capitalized for books and current deduction for tax as repairs.
CAPITAL EXPENSE 481A - DISTRIBUTION	(8,014)	(8,014)				Capitalized for books and current deduction for tax as repairs.
CAPITAL LEASE	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
CASUALTY LOSS	(122,238)	-	-	(122,238)	-	Book varies in treatment; tax sec. 165 casualty loss for the decline in value (up to the adj. basis) and Sec 162 deduction for repairs to restore to pre-casualty condition.
CASUALTY LOSS AMORTIZATION	30,561	-	-	30,561	-	Represents a decrease to tax depreciation (Sec 162) as a result of casualty loss (Sec 165) reduction to tax basis.
COMPUTER SOFTWARE-BOOK AMORT	36,681	-	-	-	36,681	Represents total Book Computer Software Amortization Schedule M addition.
COMPUTER SOFTWARE-CWIP	(7,814)	(7,814)				Represents the allowable "in house" deduction for tax.
COMPUTER SOFTWARE-TAX AMORT	(61,137)	-	-	-	(61,137)	Total tax amortization shown as a schedule M deduction and add back total book amortization.
COST OF REMOVAL	37,183	33,276	5,961	-	(2,053)	Represents the actual cost of removal allowable for tax over the accrued amount.
DECOMMISSIONING	-	-	-	-	-	Tax deduction for funding decomm trust and tax deferral of book income generated by trust.
DECOMMISSIONING TRUST BOOK INCOME	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING DC	0	0				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING NC	(9)	(9)				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING VA	(4,447)	(4,447)				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING WV	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING DC	(171)	(171)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING NC	(24,964)	(24,964)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING VA	(287,817)	(287,817)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING WV	(20,391)	(20,391)				Not applicable to Transmission Cost of Service calculation.
DFIT 190 NONOPERATING NONCURR ASSET	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING PLANT NONCURRENT ASSET	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP NONCURR PLAN LIABILITY - D.C.	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP NONCURR PLAN LIABILITY - N.C.	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP NONCURR PLAN LIABILITY - VA.	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP NONCURR PLAN LIABILITY - W.V.	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP PLANT NONCURR LIAB D.C.	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP PLANT NONCURR LIAB N.C.	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP PLANT NONCURR LIAB VA	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP PLANT NONCURR LIAB W.V.	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT 282 OPERATING PLANT NONCURR LIAB D.C.	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT 282 OPERATING PLANT NONCURR LIAB N.C.	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT 282 OPERATING PLANT NONCURR LIAB VA	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT 282 OPERATING PLANT NONCURR LIAB W.V.	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT DEFICIENCY (282)	(33,755)	(33,755)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282)	(12,603)	(12,603)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - ALTAVISTA RI	(169)	(169)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - BEAR GARDEN	(1,232)	(1,232)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - BREMO RIDER	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - BRUNSWICK RI	436	436				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - HALIFAX RIDE	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - HOPEWELL RID	(32)	(32)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - NAIH RIDER	(22,963)	(22,963)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - PPT RIDER	(23)	(23)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - SOUTHAMPTON	75	75				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - VCHEC RIDER	(1,852)	(1,852)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - WARREN RIDER	(2,357)	(2,357)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282)	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - ALTAVIS	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - BEAR GARDEN	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - BREMEO R	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - BRUNSWI	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - HALIFAX	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - HOPEWEL	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - GENERAT	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - NAIH R	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - PP7 RID	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - SOUTHAM	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - VCHEC R	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - WARREN	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)	(124)	(124)				Not applicable to Transmission Cost of Service calculation.

ATTACHMENT H-16A

of Deferred Income Taxes (ADIT) Worksheet - December 31, 2013

FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - ALTAVISTA	(2)	(2)			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - BEAR GA	(1)	(1)			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - BREMO R	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)-BRUNSWICK	1	1			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)-HALIFAX	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)-HOPEWELL	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)-NAIIR R	(186)	(186)			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)-PP7 RID	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)-SOUTHAMPTON	0	0			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)-VCHC R	(15)	(15)			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)-WARREN	(22)	(22)			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282)	(2,590)	(2,590)			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - ALTAVISTA	(29)	(29)			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282)-BEAR GARD	(21)	(21)			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282)-BREMO RID	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - BRUNSWICK	74	74			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - HALIFAX R	0	0			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - HOPEWELL	(5)	(5)			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - NAIIR RID	(3,909)	(3,909)			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - PP7 RIDER	(4)	(4)			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - SOUTHAMPT	13	13			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - VCHC RID	(315)	(315)			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - WARREN	(402)	(402)			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282)	(79)	(79)			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) ALTAVIS	(1)	(1)			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282)-BEAR GA	(1)	(1)			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282)-BREMO R	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - BRUNSWICK	2	2			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - HALIFAX	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - HOPEWELL	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - NAIIR R	(119)	(119)			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - PP7 RID	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - SOUTHAM	0	0			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - VCHC R	(9)	(9)			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - WARREN	(12)	(12)			Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE NONOPERATING	(7,648)	(7,648)			Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE OPERATING	(37,271)	(37,271)			Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS	19,413		19,413		Represents IRS audit adjustments to plant-related differences.
FIXED ASSETS - D.C.	-				Represents the state impact of IRS Audit adjustments to plant related differences.
FIXED ASSETS - NC	-				Represents the state impact of IRS Audit adjustments to plant related differences.
FIXED ASSETS - VA	-				Represents the state impact of IRS Audit adjustments to plant related differences.
FIXED ASSETS - W.V.	-				Represents the state impact of IRS Audit adjustments to plant related differences.
GAIN(LOSS) INTERCO SALES - BOOK/TAX	(49)	(49)			Tax recognizes the intercompany gain/loss over the tax life of the assets.
GOODWILL AMORTIZATION	-	-			Not applicable to Transmission Cost of Service calculation.
INVOLUNTARY CONVERSION - TELECOMMUNICATIONS	-	-			Represents the difference between book and tax related to the disposal of telecommunication equipment.
LIBERALIZED DEPRECIATION - FUEL	-	(0)			Represents the difference between book burn of nuclear fuel based on usage vs. tax depreciation.
LIBERALIZED DEPRECIATION - FUEL CWIP	(0)	(0)			Represents the difference between book CWIP and Tax CWIP.
LIBERALIZED DEPRECIATION - PLANT ACUFIL	(3,906,309)	(3,113,295)	(738,942)	(54,067)	Difference between book and tax depreciation taking in consideration flow-through and ARAM.
LIBERALIZED DEPRECIATION - PLANT LAND FUTURE USE	-	-			Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT LAND NON UTILITY	-	-			Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT OPER LAND	1,046	1,046			Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT OTHER	(182,349)	(182,349)			Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT FUTURE USE	207	207			Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT NON UTILITY	(488)	(488)			Not applicable to Transmission Cost of Service calculation.
REG ASSET PLANT ABANDONMENT	-	-			Not applicable to Transmission Cost of Service calculation.
RESEARCH AND DEVELOPMENT	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT ACUFIL	195,181	195,181			Not applicable to Transmission Cost of Service calculation.
SUCCESS SHARE PLAN	-	-			Not applicable to Transmission Cost of Service calculation.
YORKTOWN IMPLOSION - TAX DEP.-LIB - NON OP	-	-			Not applicable to Transmission Cost of Service calculation.
SEC 169 FERC 281	-	-			Difference between book and tax depreciation taking in consideration flow-through and ARAM.
CAPITAL LEASE	(370)	(370)			Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL - PERMANENT DISPOSAL	-	-			Not applicable to Transmission Cost of Service calculation.
Capital O&M Exp	-	-			Not applicable to Transmission Cost of Service calculation.
Book Capitalized Interest (To Zero Balance from PY Top Side Entry)	-	-			Not applicable to Transmission Cost of Service calculation.
DOE Settlement - Asset Basis Reduction	-	-			Not applicable to Transmission Cost of Service calculation.
Fixed Assets Fed Effect of State	(1,181)	(1,181)			Not applicable to Transmission Cost of Service calculation.
COST OF REMOVAL	(37,183)	(33,276)	(5,961)	2,053	Represents the actual cost of removal allowable for tax over the accrued amount.
Fixed Assets	(19,413)		(19,413)		Represents IRS audit adjustments to plant-related differences.
Fixed Assets-DC	(0)		(0)		Represents the state impact of IRS Audit adjustments to plant related differences.
Fixed Assets-NC	(74)		(74)		Represents the state impact of IRS Audit adjustments to plant related differences.
Fixed Assets-VA	(3,201)		(3,201)		Represents the state impact of IRS Audit adjustments to plant related differences.
Fixed Assets-WV	(99)		(99)		Represents the state impact of IRS Audit adjustments to plant related differences.
ROUND	(0)		(0)		Not applicable to Transmission Cost of Service calculation.
Subtotal - p275 (Form 1-F filer: see note 6 below)	(4,542,528)	(3,611,137)	(757,394)	(95,476)	(78,522)
Less FASB 109 Above if not separately removed	(81,121)	(81,121)	0	0	0
Less FASB 106 Above if not separately removed	0	0			
Total	(4,461,407)	(3,530,016)	(757,394)	(95,476)	(78,522)

Instructions for Account 282:
 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
 2. ADIT items related only to Transmission are directly assigned to Column D
 3. ADIT items related to Plant and not in Columns C & D are included in Column E
 4. ADIT items related to labor and not in Columns C & D are included in Column F
 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded
 6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

A	B	C	D	E	F	G
ADIT-283	Total	Production Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
A6 RECEIVABLE CURRENT	(163)	(163)				Not applicable to Transmission Cost of Service calculation.
A6 RECEIVABLE NONCURRENT	(1,696)	(1,696)				Not applicable to Transmission Cost of Service calculation.
ADFIT - OTHER COMPREHENSIVE INCOME Total	-	-				Not applicable to Transmission Cost of Service calculation.
AFUDC - DEBT - VCHC RIDER CURRENT Total	-	-				Not applicable to Transmission Cost of Service calculation.
AMORT EXP - SEC 197 INTANGIBLES Total	-	-				Not applicable to Transmission Cost of Service calculation.
CURRENT CAPITALIZED RESTORATION COSTS 481A - DISTR	(15,527)	(15,527)				Not applicable to Transmission Cost of Service calculation.
DECOMM POUR OVER Total	(46,651)	(46,651)				Not applicable to Transmission Cost of Service calculation.
DECOMMISSIONING	-	-				Not applicable to Transmission Cost of Service calculation.
DECOMMISSIONING TRUST - UNREALIZED GAINLOSS - NC Total	(158,309)	(158,309)				Not applicable to Transmission Cost of Service calculation.
DECOMMISSIONING TRUST BOOK INCOME Total	(368,536)	(368,536)				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE Total	(503)	(503)				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE - OTHER Total	-	-				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE - OTHER CURRENT Total	(627)	(627)				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE CURRENT Total	0	0				Not applicable to Transmission Cost of Service calculation.
DEFERRED SIT NONOP - OCI Total	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 190 NONOPERATING CURRENT ASSET Total	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 190 NONOPERATING NONCURR ASSET Total	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING CURRENT ASSET Total	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING NONCURR ASSET Total	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING NONCURRENT ASSET Total	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 NONOPERATING NONCURRENT LIAB Total	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING NONCURRENT LIAB Total	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT EFFECT ON SIT NONOP - OCI Total	-	-				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT Total	(11,193)	(11,193)				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT CURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP CURRENT LIABILITY D.C. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP CURRENT LIABILITY N.C. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP CURRENT LIABILITY VA Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP CURRENT LIABILITY W.V. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP NONCURRENT LIABILITY D.C. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP NONCURRENT LIABILITY N.C. Total	-	-				Not applicable to Transmission Cost of Service calculation.

ATTACHMENT H-16A

Deferred Income Taxes (ADIT) Worksheet - December 31, 2013

DSIT 283 NONOP NONCURRENT LIABILITY VA Total	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP NONCURRENT LIABILITY W.V. Total	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURRE ASSET VA MIN Total	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB D.C. Total	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB N.C. Total	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB VA Total	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB VA MIN Total	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB W.V. Total	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT 283 OPERATING CURRENT LIABILITY D.C. Total	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT 283 OPERATING CURRENT LIABILITY N.C. Total	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT 283 OPERATING CURRENT LIABILITY VA Total	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT 283 OPERATING CURRENT LIABILITY W.V. Total	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING DC	(15)	(15)	Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING NC	(1,927)	(1,927)	Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING VA	(38,977)	(38,977)	Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING WV	(1,173)	(1,173)	Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING DC	(35)	(35)	Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING NC	(4,300)	(4,300)	Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING VA	(90,017)	(90,017)	Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING WV	(2,513)	(2,513)	Not applicable to Transmission Cost of Service calculation.
EMISSIONS ALLOWANCES Total	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) Total	(26,466)	(26,466)	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - ALTAVISTA RIDER	(108)	(108)	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - BEAR GARDEN RID Total	(78)	(78)	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - BREMO RIDER Total	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - BRUNSWICK RIDER	276	276	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - HALIFAX RIDER Total	0	0	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - HOPEWELL RIDER	(20)	(20)	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - NAIJI RIDER Total	(14,634)	(14,634)	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - PP7 RIDER Total	(14)	(14)	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - SOUTHAMPTON RID	48	48	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - VCHEC RIDER Total	(1,180)	(1,180)	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - VCHEC RIDER CURR Total	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - VCHEC RIDER NON Total	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - WARREN RIDER Total	(1,504)	(1,504)	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC Total	(2)	(2)	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - ALTAVISTA RIDER	(0)	(0)	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - BEAR GARDEN RIDER Total	(0)	(0)	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - BREMO RIDER Total	0	0	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - BRUNSWICK RIDER	0	0	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - HALIFAX RIDER	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - HOPEWELL RIDER	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - NAIJI RIDER Total	(1)	(1)	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - PP7 RIDER	(0)	(0)	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - SOUTHAMPTON RIDER	(0)	(0)	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - VCHEC RIDER Total	(0)	(0)	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - VCHEC RIDER CURR Total	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - WARREN RIDER Total	(0)	(0)	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC Total	(220)	(220)	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - ALTAVISTA RIDER	(1)	(1)	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - BEAR GARDEN RIDER Total	(1)	(1)	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - BREMO RIDER Total	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - BRUNSWICK RIDER Total	1	1	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - HALIFAX RIDER Total	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - HOPEWELL RIDER	(0)	(0)	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - NAIJI RIDER Total	(11)	(11)	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - PP7 RIDER Total	(0)	(0)	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - SOUTHAMPTON RIDER	0	0	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - VCHEC RIDER Total	(10)	(10)	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - VCHEC RIDER CURR Total	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - VCHEC RIDER NONCUR Total	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - WARREN RIDER Total	(14)	(14)	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA Total	(4,502)	(4,502)	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - ALTAVISTA RIDER	(18)	(18)	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - BEAR GARDEN RIDER Total	(13)	(13)	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - BREMO RIDER Total	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - BRUNSWICK RIDER	47	47	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - GENERATION RIDER Total	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - HALIFAX RIDER Total	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - HOPEWELL RIDER	(3)	(3)	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - NAIJI RIDER Total	(2,491)	(2,491)	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - PP7 RIDER Total	(2)	(2)	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - SOUTHAMPTON RIDER	8	8	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - VCHEC RIDER Total	(200)	(200)	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - VCHEC RIDER CURR Total	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - VCHEC RIDER NONCUR Total	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - WARREN RIDER Total	(257)	(257)	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV Total	(136)	(136)	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - ALTAVISTA RIDER	(1)	(1)	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - BEAR GARDEN RIDER Total	(0)	(0)	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - BREMO RIDER Total	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - BRUNSWICK RIDER Total	1	1	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - HALIFAX RIDER Total	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - HOPEWELL RIDER	(0)	(0)	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - NAIJI RIDER Total	(76)	(76)	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - PP7 RIDER Total	(0)	(0)	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - SOUTHAMPTON RIDER	0	0	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - VCHEC RIDER Total	(6)	(6)	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - VCHEC RIDER CURR Total	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - VCHEC RIDER NONCUR Total	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - WARREN RIDER Total	(8)	(8)	Not applicable to Transmission Cost of Service calculation.
FAS 133 Total	21	21	Not applicable to Transmission Cost of Service calculation.
FAS 133 - FTR HEDGE CURRENT ASSET Total	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133 REG FUEL HEDGE NONCURRENT Total	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133-DEBT VALUATION - MTM - CURRENT LIAB Total	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133-DEFERRED GL CAPACITY HEDGE - NON CURRENT Total	(54)	(54)	Not applicable to Transmission Cost of Service calculation.
FAS 133-DEFERRED GL CAPACITY HEDGE CURRENT LIAB Total	(113)	(113)	Not applicable to Transmission Cost of Service calculation.
FAS 133-DEFERRED GL POWER HEDGE - CURRENT LIAB Total	0	0	Not applicable to Transmission Cost of Service calculation.
FAS 133-DEFERRED VALUATION - MTM NON CURRENT LIAB Total	(0)	(0)	Not applicable to Transmission Cost of Service calculation.
FAS 133-FTR CURRENT LIAB Total	(0)	(0)	Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE NONOPERATING	(31,547)	(31,547)	Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE OPERATING	5,306	5,306	Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE Total	(1,105)	(1,105)	Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE NON CURRENT Total	95	95	Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS FED EFFECT OF STATE	-	-	Not applicable to Transmission Cost of Service calculation.
FUEL HANDLING COSTS Total	(282)	(282)	Not applicable to Transmission Cost of Service calculation.
GOODWILL AMORTIZATION Total	-	-	Not applicable to Transmission Cost of Service calculation.
NON CURRENT CAPITALIZED RESTORATION COSTS 481A - D	(46,582)	(46,582)	Not applicable to Transmission Cost of Service calculation.
NON CURRENT REC A4 ELEC TRAN Total	(809)	(809)	Not applicable to Transmission Cost of Service calculation.
POWERTREE CARBON CO. LLC. Total	(34)	(34)	Not applicable to Transmission Cost of Service calculation.
REACQUIRED DEBT GAIN/LOSS Total	(704)	(704)	Not applicable to Transmission Cost of Service calculation.
REG ASSET FTR	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET - A4 RAC COSTS CURRENT	(11,783)	(11,783)	Not applicable to Transmission Cost of Service calculation.
REG ASSET - A4 RAC COSTS NONCURRENT	(5,356)	(5,356)	Not applicable to Transmission Cost of Service calculation.
REG ASSET - A5 REC COST VA	(3)	(3)	Not applicable to Transmission Cost of Service calculation.
REG ASSET - ATRR CURRENT	(5,019)	(5,019)	Not applicable to Transmission Cost of Service calculation.
REG ASSET - FTR CURRENT	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A4 NON VA OTHER	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A5 DSM	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 BEAR GARDEN AFUDC DEBT	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 BEAR GARDEN COST RESERV	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 HALIFAX AFUDC DEBT	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 VCHEC AFUDC DEBT	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 VCHEC COST RESERVE	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEBT VALUATION - MTM - NON CURRENT	(3,465)	(3,465)	Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEFERRED GL CAPACITY HEDGE CURRENT	(265)	(265)	Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEFERRED GAIN/LOSS CAPAC HEDGE NONCUR	0	0	Not applicable to Transmission Cost of Service calculation.

ATTACHMENT H-16A

d Deferred Income Taxes (ADIT) Worksheet - December 31, 2013

REG ASSET - FTR - CURRENT	(2,119)	(2,119)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - NRC REQUIREMENT - NORTH ANNA	(2,578)	(2,578)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - NRC REQUIREMENT - SURRY	(1,376)	(1,376)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - PLANT	(1,658)	(1,658)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - PLANT CURRENT	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
REG ASSET ABANDONED PLANT NCUC CURRENT	(406)	(406)			Not applicable to Transmission Cost of Service calculation.
REG ASSET ABANDONED PLANT NCUC NON CURR	(2,960)	(2,960)			Not applicable to Transmission Cost of Service calculation.
REG ASSET ASSET IMPAIRMENT NCUC CURRENT	(86)	(86)			Not applicable to Transmission Cost of Service calculation.
REG ASSET ASSET IMPAIRMENT NCUC NONCURR	(484)	(484)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A4 NON VA OTHER Total	(2,028)	(2,028)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A5 DSM Total	(80)	(80)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 ALTAVISTA AFUDC DEBT Total	(1)	(1)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 ALTAVISTA COST RESERVE	(2)	(2)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 BEAR GARDEN AFUDC DEBT Total	(282)	(282)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 BEAR GARDEN COST RESERVE Total	219	219			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 BRUNSWICK COST RESERVE	(327)	(327)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 HOPEWELL AFUDC DEBT Total	(1)	(1)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 HOPEWELL COST RESERVE	(1)	(1)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 SOUTHAMPTON AFUDC DEBT Total	(1)	(1)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 SOUTHAMPTON COST RESERV	(1)	(1)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 HALIFAX AFUDC DEBT Total	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 VCHCC AFUDC DEBT Total	(207)	(207)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 VCHCC COST RESERVE Total	(2,818)	(2,818)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 WARREN AFUDC DEBT Total	(143)	(143)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 WARREN COST RESERVE	(14)	(14)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEBT VALUATION - MTM - NON CURRENT Total	(4,410)	(4,410)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEFERRED GAIN/LOSS CAPAC HEDGE NONCUR Total	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET DEFERRED NC RECS REC COST CURRENT	(80)	(80)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - HEDGE DEBT DE-DESIGNATED DEBT NOT ISSUE	1,250	1,250			Not applicable to Transmission Cost of Service calculation.
REG ASSET NATURAL DISASTER NCUC CURRENT	(476)	(476)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NATURAL DISASTER NCUC NONCURR	(793)	(793)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 ALTAVISTA AFUDC DEBT Total	(66)	(66)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 ALTAVISTA COST RESERVE	792	792			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 BEAR GARDEN AFUDC DEBT Total	(430)	(430)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 BEAR GARDEN COST RESERVE Total	(6,761)	(6,761)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 BRUNSWICK AFUDC DEBT Total	185	185			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 BRUNSWICK COST RESERVE	415	415			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 HALIFAX AFUDC DEBT Total	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 HOPEWELL AFUDC DEBT Total	(1)	(1)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 HOPEWELL COST RESERVE	622	622			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 NAIH AFUDC DEBT Total	(8,417)	(8,417)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 NAIH COST RESERVE Total	(1,600)	(1,600)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 PP7 AFUDC DEBT Total	(10)	(10)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 SOUTHAMPTON AFUDC DEBT Total	20	20			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 SOUTHAMPTON COST RESERVE	599	599			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 VCHCC AFUDC DEBT Total	(990)	(990)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 VCHCC COST RESERVE Total	(10,265)	(10,265)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 WARREN AFUDC DEBT Total	(718)	(718)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 WARREN COST RESERVE Total	(1,773)	(1,773)			Not applicable to Transmission Cost of Service calculation.
REG ASSET RETIREMENT NCUC CURRENT	(36)	(36)			Not applicable to Transmission Cost of Service calculation.
REG ASSET RETIREMENT NCUC NONCURR	(366)	(366)			Not applicable to Transmission Cost of Service calculation.
REG ASSET RIDER PLANTS NCUC CURRENT	(208)	(208)			Not applicable to Transmission Cost of Service calculation.
REG ASSET RIDER PLANTS NCUC NONCURR	(588)	(588)			Not applicable to Transmission Cost of Service calculation.
REG ATRR NON CURRENT	(16,003)	(16,003)			Not applicable to Transmission Cost of Service calculation.
REG NON CURRENT DSM A5 RIDER	498	498			Not applicable to Transmission Cost of Service calculation.
REG HEDGE DEBT - CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG POWER HEDGE - CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG POWER HEDGE	-	-			Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - D & D	-	-			Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable
REGULATORY ASSET - FAS 112	(1,413)	(1,413)			Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable
REGULATORY ASSET - ISABEL	-	-			Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable
REGULATORY ASSET - NUG	(2,465)	(2,465)			Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable
REGULATORY ASSET - PJM CURRENT	-	-			Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable
REGULATORY ASSET - VA SLS TAX	(1,731)	(1,731)			Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable
REGULATORY ASSET - VA SLS TAX CURRENT	(16,127)	(16,127)			Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable
RETIREMENT - EXEC SUPP RET (ESRP) - NONOP	(333)	(333)			Not applicable to Transmission Cost of Service calculation.
SO2 ALLOWANCES - NONCURRENT	-	-			Book expense for emissions allowances based on moving-average-cost, tax expense based on specific identification.
W.VA. STATE NOL CFWD	-	-			Represents the deferred state tax impact related to WV NOL. This deferral will turn around when the pollution control projects are placed in service.
W.VA. STATE POLLUTION CONTROL	(4,861)	(4,861)			Represents the deferred state tax impact related to WV Pollution control projects. This deferral will turn around once placed in service.
ADFIT - OTHER COMPREHENSIVE INCOME Total	(27,812)	(27,812)			Not applicable to Transmission Cost of Service calculation.
DEFERRED SIT NONOP - OCI Total	(4,994)	(4,994)			Not applicable to Transmission Cost of Service calculation.
DFIT EFFECT ON SIT NONOP - OCI Total	(19)	(19)			Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS CURRENT	(828)	(828)			Not applicable to Transmission Cost of Service calculation.
DEDESIGNATED DEBT NOT ISSUED	(534)	(534)			Not applicable to Transmission Cost of Service calculation.
Fleet Lease Credit Current	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
Reg Liab ATRR Current	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
Deferred Revenue Current	-	-			Not applicable to Transmission Cost of Service calculation.
Fuel Dist Current Liab	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEBT VALUATION - MTM - CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB CURRENT RIDER A6 BEAR GARDEN COST RESERVE	(173)	(173)			Not applicable to Transmission Cost of Service calculation.
Contingent Claims Non Current	(288)	(288)			Not applicable to Transmission Cost of Service calculation.
Reg Liab A5 Rec Costs VA Non Current	(1)	(1)			Not applicable to Transmission Cost of Service calculation.
Reg Rate Refund Non Current	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
Fixed Assets Effect Non Current Current	-	-			Not applicable to Transmission Cost of Service calculation.
VA PROPERTY TAX	-	-			Not applicable to Transmission Cost of Service calculation.
Retirement - (FASB 87)	-	-			Not applicable to Transmission Cost of Service calculation.
RESTRICTED STOCK AWARDS	(521)	(521)			Not applicable to Transmission Cost of Service calculation.
Retirement - Excess Supp Ret ESRP Nonop	(69)	(69)			Not applicable to Transmission Cost of Service calculation.
DOE Settlement Current	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133	(27,748)	(27,748)			Not applicable to Transmission Cost of Service calculation.
FAS 133 Deferred G/L Power Hedge Non Current Liab	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
FAS 133 - Debt Valuation - MTM - Current Liab	-	-			Not applicable to Transmission Cost of Service calculation.
Reg Asset - A5 Rec Cost VA	-	-			Not applicable to Transmission Cost of Service calculation.
Reg Asset Current Rider A5 DSM	-	-			Not applicable to Transmission Cost of Service calculation.
Emissions Allowances	-	-			Not applicable to Transmission Cost of Service calculation.
Federal Tax Interest Expense NC	(95)	(95)			Not applicable to Transmission Cost of Service calculation.
Reg Asset - Plant	-	-			Not applicable to Transmission Cost of Service calculation.
Reg Asset - Hedge Debt De-Designated Debt Not Issued	(1,250)	(1,250)			Not applicable to Transmission Cost of Service calculation.
Reg Asset - Noncur Rider A6 ALTAVISTA Cost Reserve	(792)	(792)			Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 BRUNSWICK AFUDC Debt	(185)	(185)			Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 BRUNSWICK Cost Reserve	(415)	(415)			Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 HOPEWELL Cost Reserve	(622)	(622)			Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 Southampton AFUDC Debt	(20)	(20)			Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 Southampton Cost Reserve	(599)	(599)			Not applicable to Transmission Cost of Service calculation.
REG ATRR Non Current	-	-			Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 Halifax AFUDC Debt	-	-			Not applicable to Transmission Cost of Service calculation.
Reg Non Current DSM A5 Rider	(498)	(498)			Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS NONCURRENT CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
Charitable Contributions CFWD	-	-			Not applicable to Transmission Cost of Service calculation.
ROUND	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
Subtotal - p277 (Form 1-F filer: see note 6, below)	(1,057,029)	(1,050,755)	(4,861)	(1,413)	
Less FASB 109 Above if not separately removed	(51,703)	(51,703)	-	-	
Less FASB 106 Above if not separately removed	-	-	-	-	
Total	(1,005,326)	(999,051)	(4,861)	(1,413)	

Instructions for Account 283:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant and not in Columns C & D are included in Column E
- ADIT items related to labor and not in Columns C & D are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded

6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

ATTACHMENT H-16A

d Deferred Income Taxes (ADIT) Worksheet - December 31, 2013

Attachment 1- Accumulated Deferred Income Taxes (ADIT) Worksheet
Amortization ITC-255

	Item	Balance	Amortization
1	Amortization		872
2	Amortization to line 136 of Appendix A	Total	145
3	Total	-	1,017
4	Total Form No. 1 (p. 266 & 267)	Form No. 1 balance (p. 266) for amortization	1,017
5	Difference /1	-	-

/1 Difference must be zero

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31 of the Previous Year
(000's)

	Only Transmission Related	Plant Related	Labor Related	Total ADIT
ADIT-282	(615,051)	(102,326)	(65,392)	
ADIT-283	0	(5,474)	(1,670)	
ADIT-190	(25)	225,165	31,910	
Subtotal	(615,075)	117,365	(35,152)	
Wages & Salary Allocator			5.8262%	
Gross Plant Allocator		14.1622%		
End of Year ADIT	(615,075)	16,621	(2,048)	(600,502)

In filing out this attachment, a full and complete description of each item and justification for the allocation to Columns B-E and each separate ADIT item will be listed. Dissimilar items with amounts exceeding \$100,000 will be listed separately.

End of Year Balances :

A	B	C	D	E	F	G
ADIT-190	Total	Production Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
ADFIT - OTHER COMPREHENSIVE INCOME	(14,440)	(14,440)				Not applicable to Transmission Cost of Service calculation.
BAD DEBTS	16,517	16,517				For tax purposes bad debts are deductible when they are deemed to be uncollectible / worthless.
CAPITAL LEASE	-	-				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED BROKERS FEES	-	-				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED INTEREST - NONOP CWIP	-	-				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED INTEREST NONOP IN SERVICE	-	-				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED INTEREST OPERATING CWIP	25,117	25,117				Represents tax capitalized interest on projects in CWIP - increase in taxable income.
CAPITALIZED INTEREST OPERATING IN SERVICE	223,349			223,349		Represents tax "In Service" capitalized interest placed in service net of tax amortization.
CAPITALIZED O&M EXP - DISTRIBUTION	-	-				Not applicable to Transmission Cost of Service calculation.
CHARITABLE CONTRIBUTIONS	1,511	1,511				Not applicable to Transmission Cost of Service calculation.
CIAC DC - NONOP CWIP	(797)	(797)				Not applicable to Transmission Cost of Service calculation.
CIAC DC - NONOP IN SERVICE	1,905	1,905				Not applicable to Transmission Cost of Service calculation.
CIAC NC - NONOP CWIP	(24)	(24)				Not applicable to Transmission Cost of Service calculation.
CIAC NC - NONOP IN SERVICE	1,865	1,865				Not applicable to Transmission Cost of Service calculation.
CIAC VA - NONOP CWIP	632	632				Not applicable to Transmission Cost of Service calculation.
CIAC VA - NONOP IN SERVICE	75,868	75,868				Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS CURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS NONCURRENT	2,122	2,122				Not applicable to Transmission Cost of Service calculation.
CUSTOMER ACCOUNTS-RESERVE & REFUND	69	69				Not applicable to Transmission Cost of Service calculation.
CUSTOMER ACCOUNTS INTEREST-RESERVE & REFUND	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
CIWP ABANDONMENT NON CURRENT	980	980				Not applicable to Transmission Cost of Service calculation.
DECOMMISSIONING & DECONTAMINATION	-	-				Not applicable to Transmission Cost of Service calculation.
DEDESIGNATED DEBT NOT ISSUED	-	-				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS NONOPERATING	(53)	(53)				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS OPERATING-DISTRIBUTION	30	30				Represents the ADIT on Book Gain/Loss as accrued.
DEFERRED GAIN/LOSS OPERATING-GENERAL	(2)	(2)				Represents the ADIT on Book Gain/Loss as accrued.
DEFERRED GAIN/LOSS OPERATING-PRODUCTION	460	460				Represents the ADIT on Book Gain/Loss as accrued.
DEFERRED GAIN/LOSS OPERATING-PRODUCTION NA	(4)	(4)				Represents the ADIT on Book Gain/Loss as accrued.
DEFERRED GAIN/LOSS OPERATING-TRANSMISSION	(111)		(111)			Represents the ADIT on Book Gain/Loss as accrued.
DEFERRED GAIN/LOSS-FUTURE USE	(736)	(736)				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS-FUTURE USE NONOP	1,917	1,917				Not applicable to Transmission Cost of Service calculation.
DEFERRED N.C. SIT NONOP - OCI	794	794				Not applicable to Transmission Cost of Service calculation.
DEFERRED REVENUE CURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
DEFERRED SIT NONOP - OCI	(3,323)	(3,323)				Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING NONCURRENT ASSET	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 282 NONOPERATING PLANT NONCURR LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 282 OPERATING PLANT NONCURR LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 NONOPERATING OTHER NONCURRENT LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 NONOPERATING NONCURRENT LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING CURRENT LIABILITY	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING NONCURRENT CURRENT LIABILITY	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING NONCURRENT LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING OTHER NONCURRENT LIABILITY	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT EFFECT ON SIT NONOP - OCI	886	886				Not applicable to Transmission Cost of Service calculation.
DIRECTOR CHARITABLE DONATION	88	88				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT - ASSEST BASIS REDUCTION	-	-				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT - INVENTORY BASIS REDUCTION	6,322	6,322				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP CURRENT ASSET D.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP CURRENT ASSET N.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP CURRENT ASSET VA	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP CURRENT ASSET W.V.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP NONCURRENT ASSET D.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP NONCURRENT ASSET N.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 N ONOP NONCURRENT ASSET VA	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP NONCURRENT ASSET W.V.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP PLANT NONCURR ASSET D.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP PLANT NONCURR ASSET N.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP PLANT NONCURR ASSET VA	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP PLANT NONCURR ASSET W.V.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING CURRENT ASSET D.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING CURRENT ASSET N.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING CURRENT ASSET VA	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING CURRENT ASSET W.V.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSET D.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSET N.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSET VA	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSET VA MIN	(581)	(581)				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSET W.V. NOL	106	106				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING DC	3	3				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING NC	5,618	5,618				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING VA	92,190	92,190				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING WV	2,679	2,679				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING DC	3	3				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING NC	4,744	4,744				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING VA	76,029	76,029				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING WV	2,273	2,273				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING PLANT NONCURR ASSET D.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING PLANT NONCURR ASSET N.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING PLANT NONCURR ASSET VA	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING PLANT NONCURR ASSET W.V.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB N.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB VA	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB W.V.	-	-				Not applicable to Transmission Cost of Service calculation.
DSM	-	-				Not applicable to Transmission Cost of Service calculation.
EARNEST MONEY	-	-				Not applicable to Transmission Cost of Service calculation.
EMISSIONS ALLOWANCES	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DFIT DEFICIENCY (190)	4,970	4,970				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY D.C. (190)	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY N.C. (190)	53	53				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY VA (190)	848	848				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY W.V. (190)	26	26				Not applicable to Transmission Cost of Service calculation.

FAS 109 ITC DSIT GROSSUP D.C.	0	0			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP N.C.	34	34			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP VA	542	542			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP W.V.	17	17			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC GROSSUP (190)	3,176	3,176			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC REG LIAB	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133	26,052	26,052			Not applicable to Transmission Cost of Service calculation.
FAS 133 - CAPACITY HEDGE CURRENT ASSET	401	401			Not applicable to Transmission Cost of Service calculation.
FAS 133 - DEBT HEDGE CURRENT ASSET	178	178			Not applicable to Transmission Cost of Service calculation.
FAS 133 - DEBT VALUATION - MTM HEDGE NON	35,712	35,712			Not applicable to Transmission Cost of Service calculation.
FAS 133 - DEFERRED GAIN/LOSS CAPAC HEDGE NON CURRE	227	227			Not applicable to Transmission Cost of Service calculation.
FAS 133 - FTR HEDGE CURRENT ASSET	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133 - POWER HEDGE CURRENT ASSET	349	349			Not applicable to Transmission Cost of Service calculation.
FAS 133 REG FTR CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133 REG QL POWER HEDGE CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133 REG HEDGE DEBT CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 143 ASSET OBLIGATION-DISTRIBUTION	972	972			Represents ARO accruals not deductible for tax.
FAS 143 ASSET OBLIGATION-GENERAL	40	40			Represents ARO accruals not deductible for tax.
FAS 143 ASSET OBLIGATION-NA	442	442			Represents ARO accruals not deductible for tax.
FAS 143 ASSET OBLIGATION-OTHER	16,519	16,519			Represents ARO accruals not deductible for tax.
FAS 143 ASSET OBLIGATION-TRANSMISSION	87	87	87		Represents ARO accruals not deductible for tax.
FAS143 DECOMMISSIONING - NA	130,809	130,809			Represents ARO accruals not deductible for tax.
FAS143 DECOMMISSIONING - OTHER	185,874	185,874			Represents ARO accruals not deductible for tax.
FEDERAL EFFECT OF STATE NONOPERATING	12,332	12,332			Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE OPERATING	139,368	139,368			Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE NON CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS FED EFFECT CURRENT CURRENT	896	896			Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS FED EFFECT OF STATE	291	291			Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS	-	-			Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS NON CURRENT CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
FLEET LEASE CREDIT - CURRENT	2	-	2		Books amortize the fleet lease extension credit over the new lease; tax takes the deduction when incurred.
FLEET LEASE CREDIT - NONCURRENT	0	-	0		Books amortizes the fleet lease extension credit over the new lease; tax takes the deduction when incurred.
FUEL DEF CURRENT LIAB	2,395	2,395			Not applicable to Transmission Cost of Service calculation.
FUEL DEF NON CUR LIAB	5,631	5,631			Not applicable to Transmission Cost of Service calculation.
FUEL DEF OTHER CURRENT LIAB	9,849	9,849			Not applicable to Transmission Cost of Service calculation.
FUEL DEF OTHER NON CUR LIAB	-	-			Not applicable to Transmission Cost of Service calculation.
GAIN SALE/LEASEBACK - SYSTEM OFFICE	-	-			Not applicable to Transmission Cost of Service calculation.
	613	613			Not applicable to Transmission Cost of Service calculation.
GROSS REC-UNBILLED REV-NC	115	115			Books include income when meter is read; taxed when service is provided.
HEADWATER BENEFITS	996	996			Not applicable to Transmission Cost of Service calculation.
INT STOR NORTH ANNA	2,329	2,329			Books recognizes the expense as incurred. For tax the deduction is recognized when the casks are filled.
INT STOR SURRY	420	420			Books recognizes the expense as incurred. For tax the deduction is recognized when the casks are filled.
LONG TERM DISABILITY RESERVE	7,755	-	7,755		Book estimate accrued and expensed; tax deduction when paid.
METERS	1,867	1,867			Books pre-capitalize when purchased; tax purposes when installed.
NOL	74,976	74,976			Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL - PERMANENT DISPOSAL	-	-			Books estimate expense, tax deduction taken when paid.
OBSELETE INVENTORY	-	-			Not applicable to Transmission Cost of Service calculation.
OPEB	6,977	-	6,977		Represents the difference between the book accrual expense and the actual funded amount.
PERFORMANCE ACHIEVEMENT PLAN	-	-			Not applicable to Transmission Cost of Service calculation.
POWER PURCHASE BUYOUT	499	499			Represents the difference between the book accrual expense and the actual funded amount.
PREMIUM, DEBT, DISCOUNT AND EXPENSE	1,813	-	1,813		Books record the yield to maturity method; taxes amortize straight line.
P'SHIP INCOME - NC ENTERPRISE	47	47			Not applicable to Transmission Cost of Service calculation.
P'SHIP INCOME - VIRGINIA CAPITAL	169	169			Not applicable to Transmission Cost of Service calculation.
QUALIFIED SETTLEMENT FUND	-	-			Not applicable to Transmission Cost of Service calculation.
REACTOR DECOMMISSIONING LIABILITY	-	-			Represents the difference between the accrual and payments.
REG FUEL HEDGE	(4,655)	(4,655)			Not applicable to Transmission Cost of Service calculation.
REG FUEL HEDGE NONOP	4,661	4,661			Not applicable to Transmission Cost of Service calculation.
REG HEDGES CAPACITY	-	-			Not applicable to Transmission Cost of Service calculation.
REG HEDGES CAPACITY NC	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET - A5 REC COSTS VA	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A5 DSM	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 VCHEC AFUDC DEBT	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 VCHEC COST RESERVE	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 BEAR GARDEN COST RESERVE	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 VCHEC AFUDC DEBT	-	-			Not applicable to Transmission Cost of Service calculation.
REG FUEL HEDGE	-	-			Not applicable to Transmission Cost of Service calculation.
REG HEDGES DEBT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB - ATRR CURRENT	5,182	5,182			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEBT VALUATION - MTM - CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED DISQUALIFIED DEBT NOT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED G/L CAPACITY HEDGE - CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED G/L CAPACITY HEDGE - NON CUR	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED G/L POWER HEDGE CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED VALUATION - MTM - NON CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB - FTR CURRENT	635	635			Not applicable to Transmission Cost of Service calculation.
REG LIAB CATRR VA NON CURRENT	0	0			Not applicable to Transmission Cost of Service calculation.
REG LIAB A5 REC COSTS - VA NON CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB ATRR NON CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB CURRENT RIDER A6 BEAR GARDEN AFUDC DEBT	3	3			Not applicable to Transmission Cost of Service calculation.
REG LIAB CURRENT RIDER A6 BEAR GARDEN COST RESERVE	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB CURRENT RIDER A6 BEAR GARDEN COST	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB OTHER NCUIC CURRENT	297	297			Not applicable to Transmission Cost of Service calculation.
REG LIAB OTHER NCUIC NON CURR	1,038	1,038			Not applicable to Transmission Cost of Service calculation.
REG LIAB OTHER NON CURR DOE SETTLEMENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB PLANT CONTRA VASLSTX	14,990	14,990			Not applicable to Transmission Cost of Service calculation.
REG LIAB VA OTHER CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIABILITY DECOMMISSIONING	175,238	175,238			Not applicable to Transmission Cost of Service calculation.
REG LIABILITY HEDGES DEBT	-	-			Not applicable to Transmission Cost of Service calculation.
REG RATE REFUND - CURRENT	2,533	2,533			Not applicable to Transmission Cost of Service calculation.
REG RATE REFUND - NONCURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG RATE REFUND INTEREST - CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - D & D	-	-			Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - VA SLS TAX	-	-			Not applicable to Transmission Cost of Service calculation.
RENEWABLE ENERGY RESOURCE CREDIT	4	4			Not applicable to Transmission Cost of Service calculation.
RESTRICTED STOCK AWARD	-	-			Not applicable to Transmission Cost of Service calculation.
RETIREMENT - (FASB 87)	16,841	-	16,841		Book estimate accrued and expensed; tax deduction when paid.
RETIREMENT - EXEC SUPP RET (ESRP) - NONOP	(72)	(72)			Not applicable to Transmission Cost of Service calculation.
RETIREMENT - SUPPLEMENTAL RETIREMENT	140	140			Not applicable to Transmission Cost of Service calculation.
SALES TAX RECOVERY BEAR GARDEN	678	678			Not applicable to Transmission Cost of Service calculation.
SALES TAX RECOVERY VCHEC	6	6			Not applicable to Transmission Cost of Service calculation.
SEPARATION/ERT	2	-	2		Book amount accrued and expensed; tax deduction when paid. These amounts will be paid in the next 12 months.
SEPARATION/ERT - NON CURRENT	-	-	-		Book amount accrued and expensed; tax deduction when paid. These amounts will not be paid in the next 12 months.
SUCCESS SHARE PLAN	7,312	-	7,312		Book amount accrued as its earned; tax deduction is actual payout.
VA PROPERTY TAX	-	-			Not applicable to Transmission Cost of Service calculation.
VA SALES & USE TAX AUDIT (INCL. INT)	-	-			Not applicable to Transmission Cost of Service calculation.
VACATION ACCRUAL	12,145	12,145			Not applicable to Transmission Cost of Service calculation.
W.VA. STATE POLLUTION CONTROL - FEDERAL EFFECT	1,916	1,916			Federal effect of state deductions.
WEST VA PROPERTY TAX	1,571	1,571			Property tax expense is accrued for accounting purposes using the prior year's rates on the balance of the property located in the state at December 31 of the previous year. Tax takes a deduction when paid.
ADFIT - OTHER COMPREHENSIVE INCOME	14,550	14,550			Not applicable to Transmission Cost of Service calculation.
DEFERRED SIT NONOP - OCI	3,343	3,343			Not applicable to Transmission Cost of Service calculation.
DFIT EFFECT ON SIT NONOP - OCI	7	7			Not applicable to Transmission Cost of Service calculation.
EMISSIONS ALLOWANCES	-	-			Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE NC	74	74			Not applicable to Transmission Cost of Service calculation.

REG ASSET - PLANT	-	-				Not applicable to Transmission Cost of Service calculation.
REG ASSET - HEDGE DEBT DE-DESIGNATED DEBT NOT ISSUED	1,394	1,394				Not applicable to Transmission Cost of Service calculation.
NUC FUEL - PERMANENT DISPOSAL	-	-				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT CURRENT	4,541	4,541				Not applicable to Transmission Cost of Service calculation.
FAS 133	10,515	10,515				Not applicable to Transmission Cost of Service calculation.
REG ASSET - NONCURR RIDER A6 HALIFAX AFUDC DEBT	25	25				Not applicable to Transmission Cost of Service calculation.
REG NON CURRENT DSM A5 RIDER	345	345				Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEFERRED OIL POWER HEDGE CURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE	-	-				Not applicable to Transmission Cost of Service calculation.
ROUNDING	-	-				Not applicable to Transmission Cost of Service calculation.
Subtotal - p234	1,475,934	1,211,907	(25)	225,165	38,886	
Less FASB 109 Above if not separately removed	9,666	9,666				
Less FASB 106 Above if not separately removed	6,977	0	0	0	6,977	
Total	1,459,291	1,202,242	(25)	225,165	31,910	

Instructions for Account 190:
 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to
 2. ADIT items related only to Transmission are directly assigned to Column D
 3. ADIT items related to Plant and not in Columns C & D are included in Column E
 4. ADIT items related to labor and not in Columns C & D are included in Column F
 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in
 6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

A	B	C	D	E	F	G
ADIT- 282	Total	Production Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
AFC DEFERRED TAX - FUEL CWIP	2	2				Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - FUEL IN SERVICE	(8)	(8)				Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - FUEL IN SERVICE NA	1	1				Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - PLANT CWIP	(4,866)	(4,866)				Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - PLANT IN SERVICE	(27,699)	(11,285)	(16,414)			Represents the amount of amortization of AFC in service not allowable for tax.
AFUDC - DEBT - GENERATION RIDER	-	-				Not applicable to Transmission Cost of Service calculation.
BOOK CAPITALIZED INTEREST CWIP	564			564		Represents the unallowable amount of book interest.
CAP EXPENSE	(17,654)	(17,654)				Capitalized for books and current deduction for tax as repairs.
CAPITAL LEASE	-	-				Not applicable to Transmission Cost of Service calculation.
CASUALTY LOSS	(108,811)			(108,811)		Book varies in treatment; tax sec. 165 casualty loss for the decline in value (up to the adj. basis) and Sec 162 deduction for repairs to restore to pre-casualty condition.
CASUALTY LOSS AMORTIZATION	11,498			11,498		Represents a decrease to tax depreciation (Sec 162) as a result of casualty loss (Sec 165) reduction to tax basis.
COMPUTER SOFTWARE-BOOK AMORT	36,193				36,193	Represents total Book Computer Software Amortization Schedule M addition.
COMPUTER SOFTWARE-CWIP	(9,854)	(9,854)				Represents the allowable "in house" deduction for tax.
COMPUTER SOFTWARE-TAX AMORT	(50,833)				(50,833)	Total tax amortization shown as a schedule M deduction and add back total book amortization.
COST OF REMOVAL	(5,431)	(5,835)	2,423		(2,019)	Represents the actual cost of removal allowable for tax over the accrued amount.
DECOMMISSIONING	-	-				Tax deduction for funding decom trust and tax deferral of book income generated by trust.
DECOMMISSIONING TRUST BOOK INCOME	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 190 NONOPERATING NONCURR ASSET	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING NONCURR ASSET	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING PLANT NONCURRENT ASSET	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP NONCURR PLAN LIABILITY - D.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP NONCURR PLAN LIABILITY - N.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP NONCURR PLAN LIABILITY - VA.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP NONCURR PLAN LIABILITY - W.V.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP PLANT NONCURR LIAB D.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP PLANT NONCURR LIAB N.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP PLANT NONCURR LIAB VA	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP PLANT NONCURR LIAB W.V.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 282 OPERATING PLANT NONCURR LIAB D.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 282 OPERATING PLANT NONCURR LIAB N.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 282 OPERATING PLANT NONCURR LIAB VA	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 282 OPERATING PLANT NONCURR LIAB W.V.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING DC	0	0				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING NC	18	18				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING VA	(4,307)	(4,307)				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING WV	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING DC	(15)	(15)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING NC	(29,780)	(29,780)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING VA	(269,723)	(269,723)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING WV	(19,865)	(19,865)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT DEFICIENCY (282)	(25,774)	(25,774)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282)	(19,345)	(19,345)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - ALTA VISTA	(80)	(80)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - BEAR GARDEN	(767)	(767)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - BREMO RIDER	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - BRUNSWICK RI	(127)	(127)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - GENERATION R	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - HALIFAX	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - HOPEWELL RID	(34)	(34)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - NAIH RIDER	(15,430)	(15,430)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - PPT RIDER	(31)	(31)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - SOUTHAMPTON	(36)	(36)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - VCHEC RIDER	(3,715)	(3,715)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - WARREN RIDER	(499)	(499)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282)	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - ALTAVIS	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - BEAR GA	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - BREMO R	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - BRUNSWI	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - GENERAT	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - HALIFAX	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - HOPEWEL	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - NAIH	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - PPT RIDER	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - SOUTHAM	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - VCHEC R	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - WARREN	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)	(200)	(200)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - ALTAVIS	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - BEAR GA	(8)	(8)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - BREMO R	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - BRUNSWI	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - HALIFAX	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - HOPEWEL	(2)	(2)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - NAIH R	(169)	(169)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - PP7 RID	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - SOUTHAM	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - VCHEC R	(40)	(40)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - WARREN	(5)	(5)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282)	(3,140)	(3,140)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - ALTAVISTA	(14)	(14)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - BEAR GARD	(131)	(131)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - BREMO RID	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - BRUNSWICK	(22)	(22)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - GENERATIO	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - HALIFAX	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - HOPEWELL	(6)	(6)				Not applicable to Transmission Cost of Service calculation.

FAS 109 PLANT DSIT DEFICIENCY VA (282) - NAIH RID	(2,637)	(2,637)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - PP7 RIDER	(5)	(5)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - SOUTHAMPT	(6)	(6)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - VCHEC RID	(634)	(634)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - WARREN RI	(85)	(85)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282)	(97)	(97)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - ALTAVIS	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - BEAR GA	(4)	(4)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - BREMO R	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - BRUNSWI	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - HALIFAX	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - HOPEWELL	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - NAIH R	(81)	(81)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - PP7 RID	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - SOUTHAM	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - VCHEC R	(20)	(20)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - WARREN	(3)	(3)				Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE NONOPERATING	(7,081)	(7,081)				Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE OPERATING	(36,399)	(36,399)				Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS	(5,577)			(5,577)		Represents IRS audit adjustments to plant-related differences.
FIXED ASSETS - D.C.	-	-		-		Represents the state impact of IRS Audit adjustments to plant related differences.
FIXED ASSETS - NC	-	-		-		Represents the state impact of IRS Audit adjustments to plant related differences.
FIXED ASSETS - VA	-	-		-		Represents the state impact of IRS Audit adjustments to plant related differences.
FIXED ASSETS - W.V.	-	-		-		Represents the state impact of IRS Audit adjustments to plant related differences.
GAIN(LOSS) INTERCO SALES - BOOK/TAX	(68)	(68)				Tax recognizes the intercompany gain/loss over the tax life of the assets.
GOODWILL AMORTIZATION	-	-		-		Not applicable to Transmission Cost of Service calculation.
INVOLUNTARY CONVERSION - TELECOMMUNICATIONS	-	-		-		Represents the difference between book and tax related to the disposal of telecommunication equipment. Recognized for tax purposes when utilized.
LIBERALIZED DEPRECIATION - FUEL	-	-		-		Represents difference between book burn of nuclear fuel based on usage vs. tax depreciation.
LIBERALIZED DEPRECIATION - FUEL CWIP	(0)	(0)				Represents the difference between book CWIP and Tax CWIP.
LIBERALIZED DEPRECIATION - PLANT ACUFILE	(3,582,085)	(2,932,293)	(601,060)		(48,732)	Difference between book and tax depreciation taking in consideration flow-through and ARAM.
LIBERALIZED DEPRECIATION - PLANT LAND FUTURE USE	-	-		-		Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT LAND NON UTILITY	-	-		-		Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT OPER LAND	931	931				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT OTHER	(210,230)	(210,230)				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT FUTURE USE	207	207				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT NON UTILITY	(495)	(495)				Not applicable to Transmission Cost of Service calculation.
REG ASSET PLANT ABANDONMENT	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
RESEARCH AND DEVELOPMENT	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
YORKTOWN IMPLOSION - TAX DEP.-LIB - NON OP	191,864	191,864				Not applicable to Transmission Cost of Service calculation.
SEC 169 FERC 281	-	-		-		Difference between book and tax depreciation taking in consideration flow-through and ARAM.
CAPITAL LEASE	(183)	(183)				Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL - PERMANENT DISPOSAL	(4)	(4)				Not applicable to Transmission Cost of Service calculation.
CAPITAL O&M EXP	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT-ASSET BASIS REDUCTION	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
ROUND	0	0				Not applicable to Transmission Cost of Service calculation.
Subtotal - p275 (Form 1-F filer: see note 6 below)	(4,222,840)	(3,440,071)	(615,051)	(102,326)	(65,392)	
Less FASB 109 Above if not separately removed	(73,149)	(73,149)	0	0	0	
Less FASB 106 Above if not separately removed	0	0				
Total	(4,149,690)	(3,366,922)	(615,051)	(102,326)	(65,392)	

Instructions for Account 282:
 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to
 2. ADIT items related only to Transmission are directly assigned to Column D
 3. ADIT items related to Plant and not in Columns C & D are included in Column E
 4. ADIT items related to labor and not in Columns C & D are included in Column F
 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in
 6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

A	B	C	D	E	F	G
ADIT-283	Total	Production Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
A6 RECEIVABLE CURRENT	(607)	(607)				Not applicable to Transmission Cost of Service calculation.
A6 RECEIVABLE NONCURRENT	(527)	(527)				Not applicable to Transmission Cost of Service calculation.
ADIT - OTHER COMPREHENSIVE INCOME Total	-	-				Not applicable to Transmission Cost of Service calculation.
AFUDC - DEBT - VCHEC RIDER CURRENT Total	-	-				Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS CURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
AMORT EXP - SEC 197 INTANGIBLES Total	-	-				Not applicable to Transmission Cost of Service calculation.
DECOMM POUR OVER Total	(41,457)	(41,457)				Not applicable to Transmission Cost of Service calculation.
DECOMMISSIONING	(369)	(369)				Not applicable to Transmission Cost of Service calculation.
DECOMMISSIONING TRUST - UNREALIZED GAIN/LOSS - NC Total	(100,447)	(100,447)				Not applicable to Transmission Cost of Service calculation.
DECOMMISSIONING TRUST BOOK INCOME Total	(349,088)	(349,088)				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE Total	0	0				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE - OTHER Total	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE - OTHER CURRENT Total	(632)	(632)				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE CURRENT Total	(922)	(922)				Not applicable to Transmission Cost of Service calculation.
DEFERRED N.C. SIT NONOP - OCI	-	-				Not applicable to Transmission Cost of Service calculation.
DEFERRED SIT NONOP - OCI Total	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 190 NONOPERATING CURRENT ASSET Total	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 190 NONOPERATING NONCURR ASSET Total	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING CURRENT ASSET Total	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING NONCURR ASSET Total	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING NONCURRENT ASSET Total	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 NONOPERATING NONCURRENT LIAB Total	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING NONCURRENT LIAB Total	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT EFFECT ON SIT NONOP - OCI Total	-	-				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT Total	(6,495)	(6,495)				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT CURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP CURRENT LIABILITY D.C. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP CURRENT LIABILITY N.C. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP CURRENT LIABILITY VA Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP CURRENT LIABILITY W.V. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP NONCURRENT LIABILITY D.C. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP NONCURRENT LIABILITY N.C. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP NONCURRENT LIABILITY VA Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP NONCURRENT LIABILITY W.V. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR ASSET VA MIN Total	10	10				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB D.C. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB N.C. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB VA Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB W.V. Total	(10)	(10)				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB W.V. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OPERATING CURRENT LIABILITY D.C. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OPERATING CURRENT LIABILITY N.C. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OPERATING CURRENT LIABILITY VA Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OPERATING CURRENT LIABILITY W.V. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING DC	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING NC	(1,765)	(1,765)				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING VA	(28,294)	(28,294)				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING WV	(883)	(883)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING DC	(3)	(3)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING NC	(4,479)	(4,479)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING VA	(71,785)	(71,785)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING WV	(2,241)	(2,241)				Not applicable to Transmission Cost of Service calculation.
EARNEST MONEY	-	-				Represents advances not recognized for tax.
EMISSIONS ALLOWANCES Total	-	-				Not applicable to Transmission Cost of Service calculation.

FAS 109 OTHER DFIT GROSSUP (283) Total	(26,145)	(26,145)		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - ALTAVISTA RIDER	(51)	(51)		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - BEAR GARDEN RID Total	(490)	(490)		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - BREMO RIDER Total	-	-		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - BRUNSWICK RIDER	(81)	(81)		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - HALIFAX RIDER Total	0	0		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - HOPEWELL RIDER	(22)	(22)		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - NAIJI RIDER Total	(9,864)	(9,864)		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - PP7 RIDER Total	(20)	(20)		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - SOUTHAMPTON RID	(23)	(23)		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - VCHEC RIDER Total	(2,374)	(2,374)		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - VCHEC RIDER CUR Total	-	-		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - VCHEC RIDER NON Total	-	-		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - WARREN RIDER Total	(318)	(318)		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC Total	(0)	(0)		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - ALTAVISTA RIDER	(0)	(0)		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - BEAR GARDEN RIDER Total	-	-		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - BREMO RIDER Total	-	-		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - BRUNSWICK RIDER	0	(0)		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - HALIFAX RIDER	0	0		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - HOPEWELL RIDER	(0)	(0)		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - NAIJI RIDER Total	(0)	(0)		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - PP7 RIDER	-	-		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - SOUTHAMPTON RIDER	(0)	(0)		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - VCHEC RIDER Total	(0)	(0)		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - VCHEC RIDER CURR Total	-	-		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - WARREN RIDER Total	0	0		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC Total	(280)	(280)		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - ALTAVISTA RIDER	(1)	(1)		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - BEAR GARDEN RIDER Total	(5)	(5)		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - BREMO RIDER Total	-	-		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - BRUNSWICK RIDER Total	(1)	(1)		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - HALIFAX RIDER Total	0	0		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - HOPEWELL RIDER	(0)	(0)		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - NAIJI RIDER Total	(108)	(108)		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - PP7 RIDER Total	(0)	(0)		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - SOUTHAMPTON RIDER	(0)	(0)		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - VCHEC RIDER Total	(25)	(25)		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - VCHEC RIDER CURR Total	-	-		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - VCHEC RIDER NONCUR Total	-	-		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - WARREN RIDER Total	(3)	(3)		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA Total	(4,465)	(4,465)		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - ALTAVISTA RIDER	(9)	(9)		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - BEAR GARDEN RIDER Total	(84)	(84)		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - BREMO RIDER Total	-	-		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - BRUNSWICK RIDER	(14)	(14)		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - GENERATION RIDER Total	-	-		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - HALIFAX RIDER Total	0	0		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - HOPEWELL RIDER	(4)	(4)		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - NAIJI RIDER Total	(1,686)	(1,686)		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - PP7 RIDER Total	(3)	(3)		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - SOUTHAMPTON RIDER	(4)	(4)		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - VCHEC RIDER Total	(405)	(405)		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - VCHEC RIDER CURR Total	-	-		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - VCHEC RIDER NONCUR Total	-	-		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - WARREN RIDER Total	(54)	(54)		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV Total	(138)	(138)		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - ALTAVISTA RIDER	(0)	(0)		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - BEAR GARDEN RIDER Total	(3)	(3)		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - BREMO RIDER Total	-	-		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - BRUNSWICK RIDER Total	(0)	(0)		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - HALIFAX RIDER Total	(0)	(0)		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - HOPEWELL RIDER	(0)	(0)		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - NAIJI RIDER Total	(52)	(52)		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - PP7 RIDER Total	(0)	(0)		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - SOUTHAMPTON RIDER	(0)	(0)		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - VCHEC RIDER Total	(13)	(13)		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - VCHEC RIDER CURR Total	-	-		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - VCHEC RIDER NONCUR Total	-	-		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - WARREN RIDER Total	(2)	(2)		Not applicable to Transmission Cost of Service calculation.
FAS 109 REG ASSET	-	-		Represents tax gross-up on deferred tax deficiency related to previous flow-through and ARAM related ADIT.
FAS 133 Total	(26,061)	(26,061)		Not applicable to Transmission Cost of Service calculation.
FAS 133 - FTR HEDGE CURRENT ASSET Total	-	-		Not applicable to Transmission Cost of Service calculation.
FAS 133 REG FUEL HEDGE NONCURRENT Total	-	-		Not applicable to Transmission Cost of Service calculation.
FAS 133-DEBT VALUATION - MTM - CURRENT LIAB Total	-	-		Not applicable to Transmission Cost of Service calculation.
FAS 133-DEFERRED G/L CAPACITY HEDGE - NON CURRENT Total	-	-		Not applicable to Transmission Cost of Service calculation.
FAS 133-DEFERRED G/L CAPACITY HEDGE CURRENT LIAB Total	-	-		Not applicable to Transmission Cost of Service calculation.
FAS 133-DEFERRED G/L POWER HEDGE - CURRENT LIAB Total	-	-		Not applicable to Transmission Cost of Service calculation.
FAS 133 DEFERRED G/L POWER HEDGE NON CURRENT LIAB	0	0		Not applicable to Transmission Cost of Service calculation.
FAS 133-DEFERRED VALUATION- MTM NON CURRENT LIAB Total	(0)	(0)		Not applicable to Transmission Cost of Service calculation.
FAS 133-FTR CURRENT LIAB Total	(635)	(635)		Not applicable to Transmission Cost of Service calculation.
FAS 133 FTR NON CURRENT LIAB	-	-		Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE NONOPERATING	(28,091)	(28,091)		Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE OPERATING	7,498	7,498		Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE Total	(670)	(670)		Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE NON CURRENT Total	-	-		Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS FED EFFECT OF STATE	-	-		Not applicable to Transmission Cost of Service calculation.
FUEL HANDLING COSTS Total	(282)	(282)		IRS settlement required additional tax capitalization of handling costs.
GAIN(LOSS) INTERCO SALES -BOOK/TAX	-	-		Tax deferred recognition of intercompany gain/loss due to consolidated return rules.
GAIN(LOSS) INTERCO SALES -BOOK/TAX	-	-		Tax deferred recognition of intercompany gain/loss due to consolidated return rules.
GOODWILL AMORTIZATION Total	-	-		Not applicable to Transmission Cost of Service calculation.
NON CURRENT REC A4 ELEC TRAN Total	(647)	(647)		Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL - PERMANENT DISPOSAL	-	-		Not applicable to Transmission Cost of Service calculation.
OBSOLETE INVENTORY	-	-		Not applicable to Transmission Cost of Service calculation.
PERFORMANCE ACHIEVEMENT PLAN	-	-		Not applicable to Transmission Cost of Service calculation.
POWER/REE CARBON CO. LLC. Total	(34)	(34)		Not applicable to Transmission Cost of Service calculation.
QUALIFIED SETTLEMENT FUND	-	-		Not applicable to Transmission Cost of Service calculation.
REACQUIRED DEBT GAIN(LOSS) Total	(1,434)	(1,434)		Not applicable to Transmission Cost of Service calculation.
REG HEDGES CAPACITY	-	-		Not applicable to Transmission Cost of Service calculation.
REG ASSET - A4 RAC COSTS CURRENT Total	(9,842)	(9,842)		Not applicable to Transmission Cost of Service calculation.
REG ASSET - A4 RAC COSTS NONCURRENT Total	(5,356)	(5,356)		Not applicable to Transmission Cost of Service calculation.
REG ASSET - A5 REC COST VA Total	(2)	(2)		Not applicable to Transmission Cost of Service calculation.
REG ASSET - ATRR - CURRENT Total	(0)	(0)		Not applicable to Transmission Cost of Service calculation.
REG ATRR NON CURRENT	-	-		Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEBT VALUATION - MTM - CURRENT	(178)	(178)		Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEFERRED G/L CAPACITY HEDGE CURRENT Total	(401)	(401)		Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEFERRED G/L POWER HEDGE CURRENT Total	(349)	(349)		Not applicable to Transmission Cost of Service calculation.
REG ASSET FTR	-	-		Not applicable to Transmission Cost of Service calculation.
REG ASSET - FTR CURRENT	-	-		Not applicable to Transmission Cost of Service calculation.
REG ASSET - NRC REQUIREMENT - NORTH ANNA	(1,561)	(1,561)		Not applicable to Transmission Cost of Service calculation.
REG ASSET - NRC REQUIREMENT - SURRY	(788)	(788)		Not applicable to Transmission Cost of Service calculation.
REG ASSET - PLANT	(33)	(33)		Not applicable to Transmission Cost of Service calculation.
REG ASSET - PLANT CURRENT	(8,712)	(8,712)		Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A4 NON VA OTHER	-	-		Not applicable to Transmission Cost of Service calculation.
REG ASSET ABANDONED PLANT NCUC CURRENT	(34)	(34)		Not applicable to Transmission Cost of Service calculation.
REG ASSET ABANDONED PLANT NCUC NON CURR	(3,332)	(3,332)		Not applicable to Transmission Cost of Service calculation.
REG ASSET IMPAIRMENT CURRENT	(86)	(86)		Not applicable to Transmission Cost of Service calculation.
REG ASSET IMPAIRMENT NONCURR	(569)	(569)		Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A4 NON VA OTHER	(2,510)	(2,510)		Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 ALTAVIDA DEBT	(977)	(977)		Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 ALTAVIDA AFUDC DEBT Total	(8)	(8)		Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 BEAR GARDEN AFUDC DEBT Total	(98)	(98)		Not applicable to Transmission Cost of Service calculation.

REG ASSET CURRENT RIDER A6 BEAR GARDEN COST RESERV Total	(1,158)	(1,158)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 HOPEWELL AFUDC DEBT Total	(6)	(6)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 SOUTHAMPTON AFUDC DEBT Total	(7)	(7)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 HALIFAX AFUDC DEBT Total	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 VCHEC AFUDC DEBT Total	(902)	(902)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 VCHEC COST RESERVE Total	(2,488)	(2,488)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 WARREN AFUDC DEBT Total	(86)	(86)			Not applicable to Transmission Cost of Service calculation.
REG ASSET DEBT VALUATION - MTM - NON CURRENT Total	(35,712)	(35,712)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEFERRED GAIN/LOSS CAPAC HEDGE NONCUR Total	(227)	(227)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - HEDGE DEBT DE-DESIGNATED DEBT NOT ISSUE	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET NATURAL DISASTER NCUC CURRENT	(475)	(475)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NATURAL DISASTER NCUC NONCURR	(1,268)	(1,268)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 ALTAVISTA AFUDC DEBT	(29)	(29)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 ALTAVISTA COST RESERVE	(1)	(1)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 BEAR GARDEN AFUDC DEBT	(551)	(551)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 BEAR GARDEN COST RESERVE	(2,498)	(2,498)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 BREMO AFUDC DEBT	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 BRUNSWICK AFUDC DEBT	(50)	(50)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 HALIFAX AFUDC DEBT	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 HOPEWELL AFUDC DEBT	(14)	(14)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 NAIH AFUDC DEBT	(5,296)	(5,296)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 NAIH COST RESERVE	(574)	(574)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 PP7 AFUDC DEBT	(12)	(12)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 SOUTHAMPTON AFUDC DEBT	(13)	(13)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 SOUTHAMPTON COST RESERVE	(1)	(1)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 VCHEC AFUDC DEBT	(1,131)	(1,131)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 VCHEC COST RESERVE	(4,932)	(4,932)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 WARREN AFUDC DEBT	(111)	(111)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 WARREN COST RESERVE	(97)	(97)			Not applicable to Transmission Cost of Service calculation.
REG ASSET RETIREMENT NCUC CURRENT	(56)	(56)			Not applicable to Transmission Cost of Service calculation.
REG ASSET RETIREMENT NCUC NONCURR	(381)	(381)			Not applicable to Transmission Cost of Service calculation.
REG ASSET RIDER PLANTS NCUC CURRENT	(208)	(208)			Not applicable to Transmission Cost of Service calculation.
REG ASSET RIDER PLANTS NCUC NONCURR	(796)	(796)			Not applicable to Transmission Cost of Service calculation.
REG HEDGE DEBT - CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG ATRR NON CURRENT Total	(2,695)	(2,695)			Not applicable to Transmission Cost of Service calculation.
REG NON CURRENT DSM A5 RIDER Total	-	-			Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - D & D Total	-	-			Represents cost that for regulatory purposes needs to be amortized over a prescribed life.
REGULATORY ASSET - FAS 112 Total	(1,670)	(1,670)	(1,670)		Represents cost that for regulatory purposes needs to be amortized over a prescribed life.
REGULATORY ASSET - NUG Total	(3,210)	(3,210)			Represents cost that for regulatory purposes needs to be amortized over a prescribed life.
REGULATORY ASSET - VA SLS TAX Total	(2,612)	(2,612)			Represents cost that for regulatory purposes needs to be amortized over a prescribed life.
REGULATORY ASSET - VA SLS TAX CURRENT Total	(12,838)	(12,838)			Represents cost that for regulatory purposes needs to be amortized over a prescribed life.
REGULATORY ASSET PJM - CURRENT Total	-	-			Represents cost that for regulatory purposes needs to be amortized over a prescribed life.
RETIREMENT - EXEC SUPP RET (ESRP) - NONOP Total	(260)	(260)			Not applicable to Transmission Cost of Service calculation.
W.VA. STATE POLLUTION CONTROL	(5,474)	(5,474)	(5,474)		Represents the deferred state tax impact related to WV Pollution control projects. This deferral will turn around once placed in service.
ADFIT - OTHER COMPREHENSIVE INCOME	(14,550)	(14,550)			Not applicable to Transmission Cost of Service calculation.
DEFERRED SIT NONOP - OCI	(3,343)	(3,343)			Not applicable to Transmission Cost of Service calculation.
DFIT EFFECT ON SIT NONOP - OCI	(7)	(7)			Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS CURRENT	(656)	(656)			Not applicable to Transmission Cost of Service calculation.
DEDESIGNATED DEBT NOT ISSUED	(603)	(603)			Not applicable to Transmission Cost of Service calculation.
DEFERRED REVENUE CURRENT	(19)	(19)			Not applicable to Transmission Cost of Service calculation.
FUEL DEF CURRENT LIAB	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEBT VALUATION - MTM - CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB CURRENT RIDER A6 BEAR GARDEN COST RESERVE	(173)	(173)			Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS EFFECT NON CURRENT CURRENT	(430)	(430)			Not applicable to Transmission Cost of Service calculation.
VA PROPERTY TAX	-	-			Not applicable to Transmission Cost of Service calculation.
RETIREMENT - FASB 87	-	-			Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS NONCURRENT CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133	(10,515)	(10,515)			Not applicable to Transmission Cost of Service calculation.
FAS 133 - DEBT VALUATION - MTM - CURRENT LIAB	-	-			Not applicable to Transmission Cost of Service calculation.
RESTRICTED STOCK AWARD	(512)	(512)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - A5 REC COST VA	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A5 DSM	-	-			Not applicable to Transmission Cost of Service calculation.
EMISSIONS ALLOWANCES	-	-			Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE NC	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET - PLANT	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET - HEDGE DEBT DE-DESIGNATED DEBT NOT ISSUE	-	-			Not applicable to Transmission Cost of Service calculation.
REG ATRR NON CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
ROUND	-	-			Not applicable to Transmission Cost of Service calculation.
Subtotal - p277 (Form 1-F filer: see note 6, below)	(860,588)	(853,444)	0	(5,474)	(1,670)
Less FASB 109 Above if not separately removed	(46,748)	(46,748)	-	-	-
Less FASB 106 Above if not separately removed	-	-	-	-	-
Total	(813,840)	(806,696)	-	(5,474)	(1,670)

Instructions for Account 283:

1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to
2. ADIT items related only to Transmission are directly assigned to Column D
3. ADIT items related to Plant and not in Columns C & D are included in Column E
4. ADIT items related to labor and not in Columns C & D are included in Column F
5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in
6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 2 - Taxes Other Than Income Worksheet
2013 (000's)

<i>Other Taxes</i>	<i>Page 263 Col (i)</i>	<i>Allocator</i>	<i>Allocated Amount</i>
Plant Related			
		Gross Plant Allocator	
1 Transmission Personal Property Tax (directly assigned to Transmission)	\$ 24,751	100.0000%	\$ 24,751
1a Other Plant Related Taxes	0	15.1925%	-
2			-
3			-
4			-
5			-
Total Plant Related	\$ 24,751		\$ 24,751
Labor Related			
		Wages & Salary Allocator	
6 Federal FICA & Unemployment & State Unemployment	\$ 40,598		
Total Labor Related	\$ 40,598	6.9575%	\$ 2,825
Other Included			
		Gross Plant Allocator	
7 Sales and Use Tax	\$ -		
Total Other Included	\$ -	15.1925%	\$ -
Total Included	\$ 65,349		\$ 27,576
Currently Excluded			
8 Business and Occupation Tax - West Virginia	\$ 20,496		
9 Gross Receipts Tax	11,849		
10 IFTA Fuel Tax	0		
11 Property Taxes - Other	134,816		
12 Property Taxes - Generator Step-Ups and Interconnects	1,642		
13 Sales and Use Tax - not allocated to Transmission	9,594		
14 Sales and Use Tax - Retail	0		
15 Other	1,098		
16	0		
17	0		
18	0		
19	0		
20	0		
21 Total "Other" Taxes (included on p. 263)	\$ 179,495		
22 Total "Taxes Other Than Income Taxes" - acct 408.10 (p. 114.14)	<u>\$ 244,845</u>		
23 Difference	\$ (65,349)		

Criteria for Allocation:

- A Other taxes that are incurred through ownership of plant including transmission plant will be either directly assigned or allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they will not be included.
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they will not be included.
- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator.
- D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above.

VEPCO
ATTACHMENT H-16A
Attachment 2A - Direct Assignment of Property
Taxes Per Function
2013

<u>Directly Assigned Property Taxes</u>	\$ 161,209
Production Property Tax	70,226
Transmission Property Tax	24,633
GSU/Interconnect Facilities	1,642
Distribution Property tax	63,016
General Property Tax	1,692
Total check	161,209

Allocation of General Property Tax to Transmission

General Property Tax	\$ 1,692
Wages & Salary Allocator	6.9575%
Trans General	118

<u>Total Transmission Property Taxes</u>	
Transmission	\$ 24,633
General	118
Total Transmission Property Taxes	\$ 24,751

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 3 - Revenue Credit Workpaper
2013 (000's)

	Transmission Related	Production/Other Related	Total
Account 454 - Rent from Electric Property			
1 Rent from Electric Property - Transmission Related (Note 3)	8,779	11,309	20,088
2 Total Rent Revenues (Sum Lines 1)	8,779	11,309	20,088
Account 456 - Other Electric Revenues (Note 1)			
3 Schedule 1A			
4 Net revenues associated with Network Integration Transmission Service (NITS) and for the transmission component of the NCEMPA contract rate for which the load is not included in the divisor. (Note 4)	1,917	93,059	94,976
5 Point to Point Service revenues received by Transmission Owner for which the load is not included in the divisor (Note 4)	-		-
6 PJM Transitional Revenue Neutrality (Note 1)	-		-
7 PJM Transitional Market Expansion (Note 1)	-		-
8 Professional Services (Note 3)	6,795	66,770	73,565
9 Revenues from Directly Assigned Transmission Facility Charges (Note 2)	2,802	(2,329)	473
10 Rent or Attachment Fees associated with Transmission Facilities (Note 3)			-
11 Gross Revenue Credits (Accounts 454 and 456) (Sum Lines 2-10)	20,293	168,809	189,102
12 Less line 14g	(10,241)	(39,040)	(49,281)
13 Total Revenue Credits	10,052	129,769	139,822
Revenue Adjustment to Determine Revenue Credit			
14a Revenues included in lines 1-11 which are subject to 50/50 sharing. (Lines 1 + 8 + 10)	15,574	78,079	93,654
14b Costs associated with revenues in line 14a	4,908	-	4,908
14c Net Revenues (14a - 14b)	10,667	78,079	88,746
14d 50% Share of Net Revenues (14c / 2)	5,333	39,040	44,373
14e Cost associated with revenues in line 14b that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to the transmission service at issue	-	-	-
14f Net Revenue Credit (14d + 14e)	5,333	39,040	44,373
14g Line 14f less line 14a	(10,241)	(39,040)	(49,281)

Revenue Adjustment to Determine Revenue Credit

Note 1: All revenues related to transmission that are received as a transmission owner (*i.e.*, not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 169 of Appendix A.

Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.

Note 3: Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). VEPCO will retain 50% of net revenues consistent with *Pacific Gas and Electric Company*, 90 FERC ¶ 61,314. In order to use lines 14a - 14g, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).

Note 4: Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12. In addition, revenues from Schedule 7, Schedule 8 and H-A are not included in the total above to the extent PJM credits VEPCO's share of these revenues monthly to network customers under Attachment H-16.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 4 - Calculation of 100 Basis Point Increase in ROE
2013 (000's)

A	Return and Taxes with Basis Point increase in ROE			
	Basis Point increase in ROE and Income Taxes		(Line 130 + 140)	393,346
B	100 Basis Point increase in ROE	(Note J from Appendix A)	Fixed	1.00%
Return Calculation				
Line Ref.				
62	Rate Base		(Line 44 + 61)	2,871,617
	Long Term Interest			
104	Long Term Interest		p117.62c through 67c	387,950
105	Less LTD Interest on Securitization Bonds	(Note P)	Attachment 8	0
106	Long Term Interest		(Line 104 - 105)	387,950
107	Preferred Dividends	enter positive	p118.29c	16,496
	Common Stock			
108	Proprietary Capital		p112.16c,d/2	9,773,967
109	Less Preferred Stock	enter negative	(Line 117)	-259,014
110	Less Account 219 - Accumulated Other Comprehensive Income	enter negative	p112.15c,d/2	-36,509
111	Common Stock		(Sum Lines 108 to 110)	9,478,445
	Capitalization			
112	Long Term Debt		p112.24c,d/2	7,350,555
113	Less Loss on Reacquired Debt	enter negative	p111.81c,d/2	-7,704
114	Plus Gain on Reacquired Debt	enter positive	p113.61c,d/2	4,338
115	Less LTD on Securitization Bonds	enter negative	Attachment 8	0
116	Total Long Term Debt		(Sum Lines 112 to 115)	7,347,189
117	Preferred Stock		p112.3c,d/2	259,014
118	Common Stock		(Line 111)	9,478,445
119	Total Capitalization		(Sum Lines 116 to 118)	17,084,647
120	Debt %	Total Long Term Debt	(Line 116 / 119)	43.0%
121	Preferred %	Preferred Stock	(Line 117 / 119)	1.5%
122	Common %	Common Stock	(Line 118 / 119)	55.5%
123	Debt Cost	Total Long Term Debt	(Line 106 / 116)	0.0528
124	Preferred Cost	Preferred Stock	(Line 107 / 117)	0.0637
125	Common Cost	Common Stock	Appendix A Line 125 + 100 Basis Points	0.1240
126	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 120 * 123)	0.0227
127	Weighted Cost of Preferred	Preferred Stock	(Line 121 * 124)	0.0010
128	Weighted Cost of Common	Common Stock	(Line 122 * 125)	0.0688
129	Total Return (R)		(Sum Lines 126 to 128)	0.0925
130	Investment Return = Rate Base * Rate of Return		(Line 62 * 129)	265,531
Return Calculation				
	Income Tax Rates			
131	FIT=Federal Income Tax Rate			0.3500
132	SIT=State Income Tax Rate or Composite			0.0615
133	p = percent of federal income tax deductible for state purposes		Per State Tax Code	0.0000
134	T	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} =$		0.3900
135	T/ (1-T)			0.6392
	ITC Adjustment			
136	Amortized Investment Tax Credit	enter negative	Attachment 1	-145
137	T/(1-T)		(Line 135)	0.6392
138	ITC Adjustment Allocated to Transmission	(Note I from Appendix A)	(Line 136 * (1 + 137))	-237
139	Income Tax Component =	$CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) =$		128,053
140	Total Income Taxes		(Line 138 + 139)	127,815

Line #	Disciplines	Notes	Page #s & Attachments	Firm 1 Amount	Transmission Related	Non-Transmission Related	Details
71	Allocated General & Common Expenses Commission Exp Account 928	(W06 F)	P023198/Attachment 5	\$ 26,143	26,143		See FEREC Form 1 pages 300-351
77	Regulatory Commission Exp Account 928	(W06 G)	P023198/Attachment 5	0			

Line #	Disciplines	Notes	Page #s & Attachments	Firm 1 Amount	Safety Related	Non-Safety Related	Details
81	General Advertising Exp Account 920.1	(W06 F)	Attachment 5	2,894		2,894	

Line #	Disciplines	Notes	Page #s & Attachments	State 1	State 2	State 3	State 4	State 5	Details
127	Home Tax Relief	(W06 I)		NA	MC	WA			Enter Calculation
	STU - State Income Tax Rate or Comptable			5.59%	0.37%	0.18%			6.15%

Line #	Disciplines	Notes	Page #s & Attachments	Firm 1 Amount	Education & Outreach	Other	Details
78	General Advertising Exp Account 920.1	(W06 K)	P023198	2,894	0	2,894	

Line #	Disciplines	Notes	Page #s & Attachments	Firm 1 Amount	Description of the Facilities	Details
	Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities			0	General Description of the Facilities	None

Includes only the costs of any interconnection facilities constructed by WPCO's own generating facilities and not by its customers and other jobs.

1. Remove all investment below 69kV or convert size up investments included in transmission (not in service) but in service on the transmission system. Example: 2. If a line is not on the transmission system, it is not included. Example: A. Total investment in substations 1,000,000 B. Investment in substations (excluding substations) 400,000 C. Investment in substations (excluding substations) 400,000 D. Amount to be included (A + B - C) 444,444

Line #	Disciplines	Notes	Page #s & Attachments	Beginning Year Balance	End of Year Balance	Average Balance	Allocation	Transmission Related Amount	Details
47	Transmission Related Account 242 Reserves (excludes current year environmental site related reserves)			\$ 6,683	\$ 6,466	\$ 6,275	100%	6,275	
	Directly Assignable to Transmission			\$ 2,271	\$ 5,865	\$ 4,218	15.19%	441	
	Other			\$ 194,458	\$ 164,425	\$ 179,542	0.00%	-	
	Total Transmission Related Reserves			\$ -	\$ -	\$ -	-	6,337	To line 47

Line #	Disciplines	Notes	Page #s & Attachments	Beginning Year Balance	End of Year Balance	Average Balance	Allocation	Transmission Related Amount	Details
48	Prepayments			\$ 47	\$ 70	\$ 59	6.85%	4	
	Wholesale & Retail Allowance			\$ -	\$ -	\$ -	-	-	
	Personnel Allowance - Exp. in Account 242			\$ 21,534	\$ 34,355	\$ 27,945	6.85%	1,944	
	Prepayments			\$ -	\$ -	\$ -	-	-	
	Prepaid Expenses (not included in Prepayments)			\$ -	\$ -	\$ -	-	-	

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 6 - True-up Adjustment for Network Integration Transmission Service

The True-Up Adjustment component of the Formula Rate for each Rate Year beginning with 2010 shall be determined as follows: ¹

- (i) Beginning with 2009, no later than June 15 of each year VEPCO shall recalculate an adjusted Annual Transmission Revenue Requirement for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies.²
- (ii) VEPCO shall determine the difference between the recalculated Annual Transmission Revenue Requirement as determined in paragraph (i) above, and ATRR based on projected costs for the previous calendar year (True-Up Adjustment Before Interest).
- (iii) The True-Up Adjustment shall be determined as follows:

True-Up Adjustment equals the True-Up Adjustment Before Interest multiplied by $(1+i)^{24}$ months

Where $i =$ Sum of (the monthly rates for the 7 months ending July 31 of the current year and the monthly rates for the 12 months ending December 31 of the preceding year) divided by 19 months.

Each monthly rate used to calculate i shall be calculated pursuant to the Commission's regulations at 18 C.F.R. § 35.19a.

Summary of Formula Rate Process including True-Up Adjustment

Month Year Action

Fall	2007	TO populates the formula with Year 2008 estimated data
Sept	2008	TO populates the formula with Year 2009 estimated data
June	2009	TO populates the formula with Year 2008 actual data and calculates the 2008 True-Up Adjustment Before Interest
Sept	2009	TO calculates the Interest to include in the 2008 True-Up Adjustment
Sept	2009	TO populates the formula with Year 2010 estimated data and 2008 True-Up Adjustment
June	2010	TO populates the formula with Year 2009 actual data and calculates the 2009 True-Up Adjustment Before Interest
Sept	2010	TO calculates the Interest to include in the 2009 True-Up Adjustment
Sept	2010	TO populates the formula with Year 2011 estimated data and 2009 True-Up Adjustment
June	(Year)	TO populates the formula with (Year -1) actual data and calculates the (Year-1) True-Up Adjustment Before Interest
Sept	(Year)	TO calculates the Interest to include in the (Year-1) True-Up Adjustment
Sept	(Year)	TO populates the formula with (Year +1) estimated data and (Year-1) True-Up Adjustment

¹ No True-Up Adjustment will be included in the Annual Transmission Revenue Requirement for 2008 or 2009 since the Formula Rate was not in effect for 2006 or 2007.

² To the extent possible each input to the Formula Rate used to calculate the actual Annual Transmission Revenue Requirement included in the True-Up Adjustment either will be taken directly from the FERC Form No. 1 or will be reconcilable to the FERC Form No. 1 by the application of clearly identified and supported information. If the reconciliation is provided through a worksheet included in the filed Formula Rate template, the inputs to the worksheet must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the worksheet and input to the main body of the Formula Rate.

Calendar Year Do for Each Calendar Year beginning in 2009

A	ATRR based on actual costs included for the previous calendar year but excludes the true-up adjustment.	590,066.42
B	ATRR based on projected costs included for the previous calendar year but excludes the true-up adjustment.	542,951.82
C	Difference (A-B)	47,115
D	Future Value Factor $(1+i)^{24}$	1.00000
E	True-up Adjustment (C*D)	47,115

Where:

i = interest rate as described in (iii) above.

**Virginia Electric and Power Company
ATTACHMENT H-16A**

Attachment 6A - True-up Adjustment for Annual Revenue Requirements recovered under Schedule 12

The True-Up Adjustment component of the annual revenue requirement for each project included in Attachment 7 for each Rate Year beginning with 2010 shall be determined as follows:¹

- (i) Beginning with 2009, no later than June 15 of each year VEPCO shall recalculate an adjusted Annual Revenue Requirement for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies.²
- (ii) VEPCO shall determine the difference between the recalculated Annual Revenue Requirement and the Annual Revenue Requirement based on its projections (True-Up Adjustment Before Interest).
- (iii) The True-Up Adjustment for each project shall be determined as follows:

True-Up Adjustment equals the True-Up Adjustment Before Interest multiplied by $(1+i)^{24}$ months

Where $i =$ Sum of (the monthly rates for the 7 months ending July 31 of the current year and the monthly rates for the 12 months ending December 31 of the proceeding year) divided by 19 months.

Each monthly rate used to calculate i shall be calculated pursuant to the Commission's regulations at 18 C.F.R. § 35.19a.

Summary of Formula Rate Process including True-Up Adjustment

Month Year Action

Fall	2007	TO populates the formula with Year 2008 estimated data
Sept	2008	TO populates the formula with Year 2009 estimated data
June	2009	TO populates the formula with Year 2008 actual data and calculates the 2008 True-Up Adjustment Before Interest
Sept	2009	TO calculates the Interest to include in the 2008 True-Up Adjustment
Sept	2009	TO populates the formula with Year 2010 estimated data and 2008 True-Up Adjustment
June	2010	TO populates the formula with Year 2009 actual data and calculates the 2009 True-Up Adjustment Before Interest
Sept	2010	TO calculates the Interest to include in the 2009 True-Up Adjustment
Sept	2010	TO populates the formula with Year 2011 estimated data and 2009 True-Up Adjustment
June	(Year)	TO populates the formula with (Year -1) actual data and calculates the (Year-1) True-Up Adjustment Before Interest
Sept	(Year)	TO calculates the Interest to include in the (Year-1) True-Up Adjustment
Sept	(Year)	TO populates the formula with (Year +1) estimated data and (Year-1) True-Up Adjustment

¹ No True-Up Adjustment will be included in the annual revenue requirements for 2008 or 2009 since the Formula Rate was not in effect for 2006 or 2007. For all true-up calculations, the ATRR will be adjusted to exclude any true-up adjustment.

² To the extent possible, each input to the Formula Rate used to calculate the actual Annual Revenue Requirement included in the True-Up Adjustment either will be taken directly from the FERC Form No. 1 or will be reconcilable to the FERC Form No. 1 by the application of clearly identified and supported information. If the reconciliation is provided through a worksheet included in the filed Formula Rate template, the inputs to the worksheet must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the worksheet and input to the main body of the Formula Rate.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

Per FERC order in Docket No. ER08-92, the ROE is 11.4%, which includes a 50 basis point RTO membership adder as authorized by FERC to become effective January 1, 2008. Per FERC order in Docket No. _____, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission.

An Annual Revenue Requirement will not be determined in this Attachment 7 for RTEP projects that have not been identified as qualifying for an incentive and for which 100% of the cost is allocated to the Dominion zone. To the extent the cost allocation of such RTEP projects changes to be other than 100% allocated to the Dominion zone, the Annual Revenue Requirements will be determined in this Attachment 7 for such RTEP projects.

1 New Plant Carrying Charge

2 Fixed Charge Rate (FCR) if not a CIAC

	Formula Line			
3	A	154	Net Plant Carrying Charge without Depreciation	14.1940%
4	B	161	Net Plant Carrying Charge with 100 Basis Point increase in ROE without Depreciation	14.9492%
5	C		Line B less Line A	0.7553%

6 FCR if a CIAC

7	D	155	Net Plant Carrying Charge without Depreciation, Return, or Income Taxes	3.5737%
---	---	-----	---	---------

8 The FCR resulting from Formula is for the rate period only.

9 Therefore actual revenues collected or the lack of revenues collected in other years are not applicable. Depreciation will be calculated for each project using the applicable Life input in effect during the months of each calendar year the project was in service.

10	Details		Project A				Project B				Project B-1			
	Schedule 12 (Yes or No)	Yes	b0217	Yes	b0222	Yes	b0222	Yes	b0222	Yes	b0222	Yes	b0222	
11	Life	43	Upgrade Mt.Storm - Doubs 500 kV				Install 150 MVAR capacitor at Loudoun				Install 150 MVAR capacitor at Loudoun - Replacement of Circuit Breaker			
13	FCR W/O incentive Line 3	14.1940%					14.1940%				14.1940%			
14	Incentive Factor (Basis Points /100)	0					0				0			
15	FCR W incentive L.13 +(L.14*L.5)	14.1940%					14.1940%				14.1940%			
16	Investment	1,911,923					1,076,817				591,996			
17	Annual Depreciation Exp	44,463					25,042				13,767			
18	In Service Month (1-12)	12					9				4			
19	Invest Yr	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	
20	W / O incentive 2006					1,076,817	6,158	1,070,659						
21	W incentive 2006					1,076,817	6,158	1,070,659						
22	W / O incentive 2007	1,911,923	1,562	1,910,361		1,070,659	21,114	1,049,545						
23	W incentive 2007	1,911,923	1,562	1,910,361		1,070,659	21,114	1,049,545						
24	W / O incentive 2008	1,910,361	37,489	1,872,872		1,049,545	21,114	1,028,431						
25	W incentive 2008	1,910,361	37,489	1,872,872		1,049,545	21,114	1,028,431						
26	W / O incentive 2009	1,872,872	37,489	1,835,384		1,028,431	21,114	1,007,317						
27	W incentive 2009	1,872,872	37,489	1,835,384		1,028,431	21,114	1,007,317						
28	W / O incentive 2010	1,835,384	37,489	1,797,895		1,007,317	21,114	986,202						
29	W incentive 2010	1,835,384	37,489	1,797,895		1,007,317	21,114	986,202						
30	W / O incentive 2011	1,797,895	37,489	1,760,406		986,202	21,114	965,088						
31	W incentive 2011	1,797,895	37,489	1,760,406		986,202	21,114	965,088						
32	W / O incentive 2012	1,760,406	37,489	1,722,918		965,088	21,114	943,974						
33	W incentive 2012	1,760,406	37,489	1,722,918		965,088	21,114	943,974						
34	W / O incentive 2013	1,722,918	42,720	1,680,198	284,238	943,974	24,060	919,914	156,340	591,996	9,752	582,244	68,781	
35	W incentive 2013	1,722,918	42,720	1,680,198	284,238	943,974	24,060	919,914	156,340	591,996	9,752	582,244	68,781	

Lines continue as new rate years are added.

In the formulas used in the Columns for lines 19+ are as follows:

"In Service Month" is the first month during the first year that the project is placed in service or recovery is request for the project.

"Beginning" is the investment on line 16 for the first year and is the "Ending" for the prior year after the first year.

"Depreciation" is the annual depreciation in line 17 divided by twelve times the difference of 12.5 minus line 18 in the first year and line 17 thereafter.

"Ending" is "Beginning" less "Depreciation"

Revenue Requirement used for crediting is ("Beginning" plus "Ending") divided by two times line 13 times the quotient of 12.5 minus line 18 divided by 12 plus "Depreciation" for the first year and ("Beginning" plus "Ending") divided by two times line 13 plus "Depreciation" thereafter.

Revenue Requirement used for charging is ("Beginning" plus "Ending") divided by two times line 15 times the quotient of 12.5 minus line 18 divided by 12 plus "Depreciation" for the first year and ("Beginning" plus "Ending") divided by two times line 15 plus "Depreciation" thereafter.

Formula Logic to be copied on new lines added each year after line 25. Using 2009 as an example, the logic will be included in lines 26 and 27.

Beginning with the annual revenue requirements determined in 2009 for 2010, the annual revenue requirements based on projected costs will include a

True-Up Adjustment for the previous calendar year in accordance with Attachment 6 A and as calculated in Lines A through I below.

Projected Revenue Requirements are calculated using the logic described for lines 19 + but with projected data for the indicated year.

Actual Revenue Requirements are calculated using the logic described for lines 19 + but with actual data for the indicated year.

Calendar Year Do for Each Calendar Year beginning in 2009 for True-Up Adjustments applicable to 2010 annual revenue requirements.

A	Projected Revenue Requirement without Incentive for Previous Calendar Year*	270,350		230,817	
B	Projected Revenue Requirement with Incentive for Previous Calendar Year*	270,350		230,817	
C	Actual Revenue Requirement without Incentive for Previous Calendar Year *	284,238		156,340	68,781
D	Actual Revenue Requirement with Incentive for Previous Calendar Year *	284,238		156,340	68,781
E	True-Up Adjustment Before Interest without Incentive for Previous Calendar Year (C-A)	13,889		(74,477)	68,781
F	True-Up Adjustment Before Interest with Incentive for Previous Calendar Year (B-D)	13,889		(74,477)	68,781
G	Future Value Factor (1+) ⁿ 24 months from Attachment 6	-		-	
H	True-Up Adjustment without Incentive (E*G)	-		-	
I	True-Up Adjustment with Incentive (F*G)	-		-	

* These amounts do not include any True-Up Adjustments.

Additional columns to be inserted after the last project as new projects are added to formula.

Projected Revenue Requirement including True-up Adjustment, if applicable
W / O incentive
W incentive

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project G-1 is labled as Project G in the 2008 and 2009 Annual Updates

Project E				Project G-1				Project G-2			
Yes	B0226			Yes	B0403			Yes	B0403		
43	Install 500/230 kV transformer at Clifton and Clifton 500 KV 150 MVAR capacitor			43	2nd Dooms 500/230 kV transformer addition			43	2nd Dooms 500/230 kV transformer addition		
14.1940%				14.1940%				14.1940%		Spare Transformer Addition	
0				0				0			
14.1940%				14.1940%				14.1940%			
8,222,247				7,184,742				2,414,294			
191,215				167,087				56,146			
8				11				4			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
8,222,247	60,458	8,161,789		7,184,742	17,610	7,167,132					
8,222,247	60,458	8,161,789		7,184,742	17,610	7,167,132					
8,161,789	161,221	8,000,569		7,167,132	140,877	7,026,255					
8,161,789	161,221	8,000,569		7,167,132	140,877	7,026,255					
8,000,569	161,221	7,839,348		7,026,255	140,877	6,885,378		2,414,294	33,532	2,380,762	
8,000,569	161,221	7,839,348		7,026,255	140,877	6,885,378		2,414,294	33,532	2,380,762	
7,839,348	161,221	7,678,128		6,885,378	140,877	6,744,500		2,380,762	47,339	2,333,423	
7,839,348	161,221	7,678,128		6,885,378	140,877	6,744,500		2,380,762	47,339	2,333,423	
7,678,128	161,221	7,516,907		6,744,500	140,877	6,603,623		2,333,423	47,339	2,286,084	
7,678,128	161,221	7,516,907		6,744,500	140,877	6,603,623		2,333,423	47,339	2,286,084	
7,516,907	161,221	7,355,687		6,603,623	140,877	6,462,746		2,286,084	47,339	2,238,745	
7,516,907	161,221	7,355,687		6,603,623	140,877	6,462,746		2,286,084	47,339	2,238,745	
7,355,687	183,716	7,171,970	1,214,742	6,462,746	160,535	6,302,211	1,066,462	2,238,745	53,945	2,184,800	367,883
7,355,687	183,716	7,171,970	1,214,742	6,462,746	160,535	6,302,211	1,066,462	2,238,745	53,945	2,184,800	367,883

1,157,962	1,012,763	350,010
1,157,962	1,012,763	350,010
1,214,742	1,066,462	367,883
1,214,742	1,066,462	367,883
56,780	53,699	17,872
56,780	53,699	17,872
-	-	-
-	-	-
-	-	-

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project H-1				Project H-2				Project H-3			
Yes	b0328.1			Yes	b0328.1			Yes	b0328.1		
43	Build new Meadowbrook-Loudon 500kV circuit (30 of 50 miles)			43	Build new Meadowbrook-Loudon 500kV circuit (30 of 50 miles)			43	Build new Meadowbrook-Loudon 500kV circuit (30 of 50 miles)		
14.1940%	1.5			14.1940%	1.5			14.1940%	1.5		
15.3269%	line 2101 v11			15.3269%	Line 2030 & 559 v12 & v13			15.3269%	Line 580 - Phase 1		
21,850,320				45,089,209				13,581,000			
508,147				1,048,586				315,837			
6				12				7			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
21,850,320	232,070	21,618,250		45,089,209	36,838	45,052,371					
21,850,320	232,070	21,618,250		45,089,209	36,838	45,052,371		13,581,000	122,051	13,458,949	
21,618,250	428,438	21,189,812		45,052,371	884,102	44,168,269		13,581,000	122,051	13,458,949	
21,618,250	428,438	21,189,812		44,168,269	884,102	43,284,167		13,458,949	266,294	13,192,654	
21,189,812	428,438	20,761,374		44,168,269	884,102	43,284,167		13,458,949	266,294	13,192,654	
21,189,812	428,438	20,761,374		43,284,167	884,102	42,400,065		13,192,654	266,294	12,926,360	
20,761,374	428,438	20,332,937		43,284,167	884,102	42,400,065		13,192,654	266,294	12,926,360	
20,761,374	428,438	20,332,937		42,400,065	1,007,465	41,392,600	6,954,217	12,926,360	303,451	12,622,909	2,116,679
20,332,937	488,220	19,844,717	3,339,621	42,400,065	1,007,465	41,392,600	7,428,854	12,926,360	303,451	12,622,909	2,261,401
20,332,937	488,220	19,844,717	3,567,204	42,400,065	1,007,465	41,392,600	7,428,854	12,926,360	303,451	12,622,909	2,261,401

	3,177,491	6,617,394	2,027,538
	3,400,637	7,082,775	2,170,360
	3,339,621	6,954,217	2,116,679
	3,567,204	7,428,854	2,261,401
	162,130	336,823	89,141
	166,568	346,079	91,041
	-	-	-
	-	-	-
	-	-	-

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project H-4				Project H-5				Project H-6			
Yes	b0328.1			Yes	b0328.1			Yes	b0328.1		
43	Build new Meadowbrook-Loudon 500kV circuit (30 of 50 miles)			43	Build new Meadowbrook-Loudon 500kV circuit (30 of 50 miles)			43	Build new Meadowbrook-Loudon 500kV circuit (30 of 50 miles)		
14.1940%				14.1940%				14.1940%			
1.5				1.5				1.5			
15.3269%	Line 124			15.3269%	Line 114			15.3269%	Clevenger DP/580		
11,224,282				14,655,559				16,900,800			
261,030				340,827				393,042			
4				6				9			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
11,224,282	155,893	11,068,389		14,655,559	155,655	14,499,904		16,900,800	96,655	16,804,145	
11,224,282	155,893	11,068,389		14,655,559	155,655	14,499,904		16,900,800	96,655	16,804,145	
11,068,389	220,084	10,848,305		14,499,904	287,364	14,212,540		16,804,145	331,388	16,472,757	
11,068,389	220,084	10,848,305		14,499,904	287,364	14,212,540		16,804,145	331,388	16,472,757	
10,848,305	220,084	10,628,221		14,212,540	287,364	13,925,176		16,472,757	331,388	16,141,369	
10,848,305	220,084	10,628,221		14,212,540	287,364	13,925,176		16,472,757	331,388	16,141,369	
10,628,221	250,793	10,377,428	1,741,561	13,925,176	327,461	13,597,715	2,280,756	16,141,369	377,628	15,763,740	2,641,929
10,628,221	250,793	10,377,428	1,860,546	13,925,176	327,461	13,597,715	2,436,658	16,141,369	377,628	15,763,740	2,822,653

	1,671,069	2,174,489	2,514,330
	1,788,699	2,327,628	2,691,523
	1,741,561	2,280,756	2,641,929
	1,860,546	2,436,658	2,822,653
	70,492	106,267	127,599
	71,846	109,030	131,130
	-	-	-
	-	-	-
	-	-	-

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project H-7				Project H-8				Project H-9			
Yes	b0328.1			Yes	b0328.1			Yes	b0328.3		
43	Build new Meadowbrook-Loudon 500kV circuit (30 of 50 miles)			43	Build new Meadowbrook-Loudon 500kV circuit (30 of 50 miles)			43	Upgrade Mt Storm 500 kV Substation		
14.1940%				14.1940%				14.1940%			
1.5				1.5				1.5			
15.3269%	Line 580 - Phase 2			15.3269%	Line 535			15.3269%			
11,362,770				91,752,964				13,726,825			
264,250				2,133,790				319,228			
12				4				5			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
11,362,770	9,283	11,353,487									
11,362,770	9,283	11,353,487									
11,353,487	222,799	11,130,687		91,752,964	1,274,347	90,478,617		13,726,825	168,221	13,558,604	
11,353,487	222,799	11,130,687		91,752,964	1,274,347	90,478,617		13,726,825	168,221	13,558,604	
11,130,687	222,799	10,907,888		90,478,617	1,799,078	88,679,540		13,558,604	269,153	13,289,451	
11,130,687	222,799	10,907,888		90,478,617	1,799,078	88,679,540		13,558,604	269,153	13,289,451	
10,907,888	253,888	10,654,000	1,784,131	88,679,540	2,050,112	86,629,428	14,491,761	13,289,451	306,710	12,982,741	2,171,243
10,907,888	253,888	10,654,000	1,906,267	88,679,540	2,050,112	86,629,428	15,484,785	13,289,451	306,710	12,982,741	2,320,060

	1,698,049	13,177,813	2,066,656
	1,817,797	14,107,964	2,212,563
	1,784,131	14,491,761	2,171,243
	1,906,267	15,484,785	2,320,060
	86,083	1,313,948	104,587
	88,470	1,376,821	107,497
	-	-	-
	-	-	-
	-	-	-

Virginia Electric and Power Company
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Project H-10				Project I-1				Project I-2A			
Yes	b0328.4 Upgrade Loudoun 500 kV Substation			Yes	b0329 Carson-Suffolk 500 kV line + Suffolk 500/230 # 2 transformer + Suffolk - Thrasher 230kV line			Yes	b0329 Carson-Suffolk 500 kV line + Suffolk 500/230 # 2 transformer + Suffolk - Thrasher 230kV line		
43				43				43			
14.1940%				14.1940%				14.1940%			
1.5				1.5				1.5			
15.3269%				15.3269%				15.3269%			
3,123,926				2,434,850	Cost associated with below 500 kV elements.			38,982,714	Cost associated with below 500 kV elements.		
72,649				56,624				906,575			
5				12				6			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
				2,434,850	1,989	2,432,861					
				2,434,850	1,989	2,432,861					
				2,432,861	47,742	2,385,119					
3,123,926	38,283	3,085,643		2,385,119	47,742	2,337,376		38,982,714	414,032	38,568,682	
3,123,926	38,283	3,085,643		2,385,119	47,742	2,337,376		38,982,714	414,032	38,568,682	
3,085,643	61,253	3,024,389		2,337,376	47,742	2,289,634		38,568,682	764,367	37,804,315	
3,085,643	61,253	3,024,389		2,337,376	47,742	2,289,634		38,568,682	764,367	37,804,315	
3,024,389	69,800	2,954,589	494,128	2,289,634	54,404	2,235,230	375,533	37,804,315	871,023	36,933,292	6,175,139
3,024,389	69,800	2,954,589	527,995	2,289,634	54,404	2,235,230	401,164	37,804,315	871,023	36,933,292	6,598,484

	470,326	357,340	5,822,286
	503,531	382,470	6,233,433
	494,128	375,533	6,175,139
	527,995	401,164	6,598,484
	23,802	18,193	352,852
	24,464	18,693	365,051
	-	-	-
	-	-	-
	-	-	-

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 (dollars)

Project I-2B				Project J				Project K-1			
Yes	b0329			Yes	b0512			No	43		
43	Carson-Suffolk 500 kV line +			43	MAPP Project -- Dominion Portion			43	Loudoun Bank # 1 transformer		
14.1940%	Suffolk 500/230 # 2 transformer +			14.1940%				14.1940%	replacement		
1.5	Suffolk - Thrasher 230kV line			1.5				1.5			
15.3269%				15.3269%				15.3269%			
163,403,333	Cost associated with Regional Facilities and			-				13,672,006			
3,800,078	Necessary Lower Voltage Facilities.			-				317,954			
5				-				12			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
								13,672,006	11,170	13,660,836	
								13,672,006	11,170	13,660,836	
								13,660,836	268,079	13,392,758	
								13,660,836	268,079	13,392,758	
								13,392,758	268,079	13,124,679	
								13,392,758	268,079	13,124,679	
								13,124,679	268,079	12,856,600	
								13,124,679	268,079	12,856,600	
163,403,333	2,002,492	161,400,841		-	-	-		12,856,600	305,485	12,551,116	2,108,666
163,403,333	2,002,492	161,400,841		-	-	-		12,856,600	305,485	12,551,116	2,252,586
161,400,841	3,203,987	158,196,854		-	-	-					
161,400,841	3,203,987	158,196,854		-	-	-					
158,196,854	3,651,055	154,545,799	25,846,351	-	-	-					
158,196,854	3,651,055	154,545,799	27,617,857	-	-	-					

	24,559,126	-	2,006,509
	26,293,008	-	2,147,621
	25,846,351	-	2,108,666
	27,617,857	-	2,252,586
	1,287,225	-	102,157
	1,324,849	-	104,965
	-	-	-
	-	-	-
	-	-	-

Virginia Electric and Power Company
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(dollars)

Project K-2				Project L-1a				Project L-1b			
No 43	Loudoun Bank # 2 transformer replacement			No 43	Ox Bank # 1 transformer replacement			No 43	Ox Bank # 1 transformer spare		
14.1940%				14.1940%				14.1940%			
1.5				1.5				1.5			
15.3269%				15.3269%				15.3269%			
14,628,051				10,714,404				3,072,185			
340,187	249,172	71,446									
5		7	12								
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
				10,714,404	96,290	10,618,114		3,072,185	2,510	3,069,675	
				10,714,404	96,290	10,618,114		3,072,185	2,510	3,069,675	
14,628,051	179,265	14,448,786		10,618,114	210,086	10,408,028		3,069,675	60,239	3,009,436	
14,628,051	179,265	14,448,786		10,408,028	210,086	10,197,942		3,009,436	60,239	2,949,197	
14,448,786	286,825	14,161,961		10,408,028	210,086	10,197,942		3,009,436	60,239	2,949,197	
14,161,961	286,825	13,875,137		10,197,942	210,086	9,987,855		2,949,197	60,239	2,888,958	
14,161,961	286,825	13,875,137		10,197,942	210,086	9,987,855		2,949,197	60,239	2,888,958	
13,875,137	326,847	13,548,290	2,273,083	9,987,855	239,401	9,748,455	1,640,083	2,888,958	68,644	2,820,314	473,830
13,875,137	326,847	13,548,290	2,428,421	9,987,855	239,401	9,748,455	1,751,878	2,888,958	68,644	2,820,314	506,170

2,163,149	1,560,489	450,875
2,315,454	1,670,104	482,584
2,273,083	1,640,083	473,830
2,428,421	1,751,878	506,170
109,934	79,594	22,955
112,967	81,774	23,586
-	-	-
-	-	-

Virginia Electric and Power Company
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 (dollars)

Project L-2				Project M				Project N			
No 43 14.1940% 1.5 15.3269% 11,501,538 267,478 3	Ox Bank # 2 transformer replacement			No 43 14.1940% 1.5 15.3269% 16,559,471 385,104 6	Yadkin Bank # 2 transformer replacement			No 43 14.1940% 1.5 15.3269% 18,887,180 439,237 5	Carson Bank # 1 transformer replacement		
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
11,501,538	178,537	11,323,001									
11,501,538	178,537	11,323,001		16,559,471	175,877	16,383,594		18,887,180	231,461	18,655,719	
11,323,001	225,520	11,097,481		16,559,471	175,877	16,383,594		18,887,180	231,461	18,655,719	
11,097,481	225,520	10,871,960		16,383,594	324,696	16,058,899		18,655,719	370,337	18,285,383	
11,097,481	225,520	10,871,960		16,383,594	324,696	16,058,899		18,655,719	370,337	18,285,383	
10,871,960	225,520	10,646,440		16,058,899	324,696	15,734,203		18,285,383	370,337	17,915,046	
10,871,960	225,520	10,646,440		16,058,899	324,696	15,734,203		18,285,383	370,337	17,915,046	
10,646,440	256,988	10,389,452	1,749,902	15,734,203	370,002	15,364,201	2,577,051	17,915,046	422,012	17,493,034	2,934,918
10,646,440	256,988	10,389,452	1,869,058	15,734,203	370,002	15,364,201	2,753,205	17,915,046	422,012	17,493,034	3,135,484

		1,664,859		2,452,459		2,810,379
		1,781,693		2,625,173		3,008,254
		1,749,902		2,577,051		2,934,918
		1,869,058		2,753,205		3,135,484
	85,043			124,592		124,539
	87,365			128,032		127,230
	-			-		-
	-			-		-
	-			-		-

Virginia Electric and Power Company
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 (dollars)

Project O				Project P				Project Q			
No				No				No			
43	Lexington Bank # 1 transformer replacement			43	Dooms Bank # 7 transformer replacement			43	Valley Bank # 1 transformer replacement		
14.1940%				14.1940%				14.1940%			
1.5				1.5				1.5			
15.3269%				15.3269%				15.3269%			
10,471,304				18,897,652				12,056,414			
243,519				439,480				280,382			
12				8				12			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
								12,056,414	9,850	12,046,564	
				18,897,652	138,953	18,758,699		12,056,414	9,850	12,046,564	
10,471,304	8,555	10,462,749		18,897,652	138,953	18,758,699		12,046,564	236,400	11,810,164	
10,471,304	8,555	10,462,749		18,897,652	138,953	18,758,699		12,046,564	236,400	11,810,164	
10,462,749	205,320	10,257,429		18,758,699	370,542	18,388,156		11,810,164	236,400	11,573,763	
10,462,749	205,320	10,257,429		18,758,699	370,542	18,388,156		11,810,164	236,400	11,573,763	
10,257,429	233,969	10,023,460	1,673,300	18,388,156	422,246	17,965,911	3,002,288	11,573,763	269,386	11,304,377	1,893,044
10,257,429	233,969	10,023,460	1,788,180	18,388,156	422,246	17,965,911	3,208,213	11,573,763	269,386	11,304,377	2,022,636

	1,548,141	2,857,813	1,801,707
	1,657,608	3,059,710	1,928,765
	1,673,300	3,002,288	1,893,044
	1,788,180	3,208,213	2,022,636
	125,160	144,475	91,338
	130,572	148,503	93,870
	-	-	-
	-	-	-
	-	-	-

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(dollars)

Project R-1				Project R-2				Project R-3			
No 43 14.1940% 1.25 15.1380%	s0124 Garrisonville 230 kV UG line Phase 1			No 43 14.1940% 1.25 15.1380%	s0124 Garrisonville 230 kV UG line Phase 2			No 43 14.1940% 1.25 15.1380%	s0124 Garrisonville 230 kV UG line Phase 3		
91,286,311				32,204,664				13,426,813			
2,122,937				748,946				312,251			
6				6				2			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
91,286,311	969,544	90,316,767									
91,286,311	969,544	90,316,767		32,204,664	342,043	31,862,621					
90,316,767	1,789,928	88,526,839		32,204,664	342,043	31,862,621					
90,316,767	1,789,928	88,526,839		31,862,621	631,464	31,231,157		13,426,813	230,362	13,196,451	
88,526,839	1,789,928	86,736,912		31,862,621	631,464	31,231,157		13,426,813	230,362	13,196,451	
88,526,839	1,789,928	86,736,912		31,231,157	719,575	30,511,582	5,101,448	13,196,451	300,006	12,896,445	2,151,815
86,736,912	2,039,685	84,697,226	14,206,338	31,231,157	719,575	30,511,582	5,392,895	13,196,451	300,006	12,896,445	2,274,983
86,736,912	2,039,685	84,697,226	15,015,568	31,231,157	719,575	30,511,582	5,392,895	13,196,451	300,006	12,896,445	2,274,983

13,510,681	4,855,797	2,033,678
14,303,589	5,141,544	2,153,563
14,206,338	5,101,448	2,151,815
15,015,568	5,392,895	2,274,983
695,658	245,651	118,137
711,979	251,351	121,420
-	-	-
-	-	-
-	-	-

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Project S-1				Project S-2				Project T-1			
No	s0133			No	s0133			Yes	b0768		
43	Pleasant View Hamilton 230kV			43	Pleasant View Hamilton 230kV			43	Glen Carlyn Line 251 GIB substation project		
14.1940%	transmission line			14.1940%	transmission line			14.1940%			
1.25				1.25				1.25			
15.1380%				15.1380%				15.1380%	Loop Line 251 Idylwood -- Arlington into		
84,690,178				1,301,988				205,578	the GIS sub		
1,969,539				30,279				4,781			
10				2				6			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
84,690,178	345,957	84,344,221						205,578	2,183	203,395	
84,690,178	345,957	84,344,221						205,578	2,183	203,395	
84,344,221	1,660,592	82,683,630		1,301,988	22,338	1,279,650		203,395	4,031	199,364	
84,344,221	1,660,592	82,683,630		1,301,988	22,338	1,279,650		203,395	4,031	199,364	
82,683,630	1,660,592	81,023,038		1,279,650	25,529	1,254,121		199,364	4,031	195,333	
82,683,630	1,660,592	81,023,038		1,279,650	25,529	1,254,121		199,364	4,031	195,333	
81,023,038	1,892,302	79,130,736	13,258,390	1,254,121	29,091	1,225,029	205,036	195,333	4,593	190,739	31,993
81,023,038	1,892,302	79,130,736	14,014,372	1,254,121	29,091	1,225,029	216,739	195,333	4,593	190,739	33,815

		12,614,174		194,622		30,446
		13,365,146		206,064		32,233
		13,258,390		205,036		31,993
		14,014,372		216,739		33,815
		644,216		10,415		1,547
		659,226		10,675		1,582
		-		-		-
		-		-		-
		-		-		-

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Project T-2				Project U-1				Project U-2			
Yes	b0768			Yes	b0453.1			Yes	b0453.2		
43	Glen Carlyn Line 251 GIB substation project			43	Convert Remington - Sowege 115kV to 230kV			43	Add Sowege - Gainsville 230 kV		
14,1940%				14,1940%				14,1940%			
1.25	Loop Line 251 Idylwood -- Arlington into the GIS sub			1.25				1.25			
15,1380%				15,1380%				15,1380%			
23,483,583				1,472,605				13,475,656			
546,130				34,247				313,387			
6				9				5			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
				1,472,605	8,422	1,464,183					
				1,472,605	8,422	1,464,183					
				1,464,183	28,875	1,435,309					
				1,464,183	28,875	1,435,309					
				1,435,309	28,875	1,406,434		13,475,656	165,143	13,310,513	
				1,435,309	28,875	1,406,434		13,475,656	165,143	13,310,513	
				22,773,703	524,713	22,248,990	3,719,966	13,310,513	301,098	13,009,416	2,169,019
				22,773,703	524,713	22,248,990	3,932,489	13,310,513	301,098	13,009,416	2,293,258

	3,540,760	219,079	1,893,489
	3,749,121	231,945	2,005,181
	3,719,966	230,197	2,169,019
	3,932,489	243,320	2,293,258
	179,207	11,118	275,530
	183,368	11,374	288,077
	-	-	-
	-	-	-
	-	-	-

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 (dollars)

Project V				Project W				Project X			
Yes	b0337			Yes	b0467.2			Yes	b0311		
43	Build Lexington 230kV ring bus			43	Reconductor the Dickerson - Pleasant View 230 kV circuit			43	Reconductor Idylwood to Arlington 230 kV		
14.1940%				14.1940%				14.1940%			
1.25				1.25				1.25			
15.1380%				15.1380%				15.1380%			
6,407,258				5,246,724				3,196,608			
149,006				122,017				74,340			
3				6				8			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
6,407,258	99,459	6,307,799						3,196,608	23,504	3,173,104	
6,407,258	99,459	6,307,799						3,196,608	23,504	3,173,104	
6,307,799	125,633	6,182,166						3,173,104	62,679	3,110,425	
6,307,799	125,633	6,182,166						3,173,104	62,679	3,110,425	
6,182,166	125,633	6,056,534		5,246,724	55,725	5,190,999		3,110,425	62,679	3,047,746	
6,182,166	125,633	6,056,534		5,246,724	55,725	5,190,999		3,110,425	62,679	3,047,746	
6,056,534	125,633	5,930,901		5,190,999	102,877	5,088,122		3,047,746	62,679	2,985,068	
6,056,534	125,633	5,930,901		5,190,999	102,877	5,088,122		3,047,746	62,679	2,985,068	
5,930,901	143,163	5,787,739	974,833	5,088,122	117,232	4,970,890	831,118	2,985,068	71,424	2,913,643	490,055
5,930,901	143,163	5,787,739	1,030,149	5,088,122	117,232	4,970,890	878,600	2,985,068	71,424	2,913,643	517,899

	927,457	791,097	466,281
	981,695	837,651	493,582
	974,833	831,118	490,055
	1,030,149	878,600	517,899
	47,376	40,021	23,774
	48,454	40,950	24,317
	-	-	-
	-	-	-
	-	-	-

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project AA - 1				Project AB-2				Project AC			
Yes	b0231			Yes	b0456			Yes	b0227		
43	Install 500 kV breakers and 500 kV bus work at Suffolk			43	Re-Conductor 9.4 miles of Edinburg - Mt. Jackson 115 kV			43	Install 500/230 kV transformer at Bristers; build new 230 kV Bristers- Gainesville circuit, upgrade two Loudoun - Brambleton circuits		
14.1940%				14.1940%				14.1940%			
0				0				0			
14.1940%				14.1940%				14.1940%			
21,911,291				4,839,985				21,403,678			
509,565				112,558				497,760			
11				11				6			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
21,911,291	53,704	21,857,587		4,839,985	11,863	4,828,122		21,403,678	227,327	21,176,351	
21,911,291	53,704	21,857,587		4,839,985	11,863	4,828,122		21,403,678	227,327	21,176,351	
21,857,587	429,633	21,427,954		4,828,122	94,902	4,733,221		21,176,351	419,680	20,756,671	
21,427,954	429,633	20,998,321		4,828,122	94,902	4,733,221		21,176,351	419,680	20,756,671	
21,427,954	429,633	20,998,321		4,733,221	94,902	4,638,319		20,756,671	419,680	20,336,991	
20,998,321	429,633	20,568,687		4,733,221	94,902	4,638,319		20,756,671	419,680	20,336,991	
20,998,321	429,633	20,568,687		4,638,319	94,902	4,543,417		20,336,991	419,680	19,917,311	
20,568,687	489,582	20,079,105	3,374,349	4,638,319	94,902	4,543,417		20,336,991	419,680	19,917,311	
20,568,687	489,582	20,079,105	3,374,349	4,543,417	108,144	4,435,274	745,360	19,917,311	478,240	19,439,072	3,271,356
				4,543,417	108,144	4,435,274	745,360	19,917,311	478,240	19,439,072	3,271,356

	3,188,176	709,238	3,112,540
	3,188,176	709,238	3,112,540
	3,374,349	745,360	3,271,356
	3,374,349	745,360	3,271,356
	186,173	36,122	158,816
	186,173	36,122	158,816
	-	-	-
	-	-	-
	-	-	-

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

Project AG				2009 Add-1				2009 Add-6			
Yes	b0455			Yes	B0453.3			Yes	B0837		
43	Add 2nd Endless Caverns 230/115kV transformer			43	Add Soweego 230/115/ kV transformer			43	At Mt. Storm, replace the existing MOD on the 500 kV side of the transformer with a circuit breaker		
14.1940%				14.1940%				14.1940%			
0				1.25				0			
14.1940%				15.1380%				14.1940%			
3,554,673				3,355,513				779,172			
82,667				78,035				18,120			
5				9				6			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
3,554,673	43,562	3,511,111		3,355,513	19,190	3,336,323		779,172	8,276	770,896	
3,554,673	43,562	3,511,111		3,355,513	19,190	3,336,323		779,172	8,276	770,896	
3,511,111	69,699	3,441,411		3,336,323	65,794	3,270,529		770,896	15,278	755,619	
3,441,411	69,699	3,371,712		3,270,529	65,794	3,204,734		770,896	15,278	755,619	
3,441,411	69,699	3,371,712		3,270,529	65,794	3,204,734		755,619	15,278	740,341	
3,371,712	69,699	3,302,012		3,204,734	65,794	3,138,940		755,619	15,278	740,341	
3,371,712	69,699	3,302,012		3,204,734	65,794	3,138,940		740,341	15,278	725,063	
3,302,012	79,425	3,222,587	542,475	3,138,940	74,975	3,063,965	515,194	725,063	17,410	707,653	119,089
3,302,012	79,425	3,222,587	542,475	3,138,940	74,975	3,063,965	544,474	725,063	17,410	707,653	119,089

			516,130				490,209				113,308
			516,130				518,918				113,308
			542,475				515,194				119,089
			542,475				544,474				119,089
			26,345				24,985				5,781
			26,345				25,556				5,781
			-				-				-
			-				-				-
			-				-				-

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project AJ				Project AK-1				Project AK-2				
Yes	B0327			Yes	B1507			Yes	B1507			
43	Build 2nd Harrisonburg - Valley 230 kV			43	Rebuild Mt Storm - Doubs 500 kV			43	Rebuild Mt Storm - Doubs 500 kV			
14.1940%				14.1940%				14.1940%				
0				0				0				
14.1940%				14.1940%				14.1940%				
6,211,387				23,947,642				21,791,010				
144,451				556,922				506,768				
7				12				5				
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	
6,211,387	55,821	6,155,566										
6,211,387	55,821	6,155,566		23,947,642	19,565	23,928,077						
6,155,566	121,792	6,033,774		23,947,642	19,565	23,928,077						
6,033,774	121,792	5,911,982		23,928,077	469,562	23,458,515		21,791,010	267,047	21,523,963		
6,033,774	121,792	5,911,982		23,928,077	469,562	23,458,515		21,791,010	267,047	21,523,963		
5,911,982	138,786	5,773,196	968,081	23,458,515	535,082	22,923,433	3,826,801	21,523,963	486,894	21,037,069	3,507,444	
5,911,982	138,786	5,773,196	968,081	23,458,515	535,082	22,923,433	3,826,801	21,523,963	486,894	21,037,069	3,507,444	

	921,294	3,642,890	3,339,151
	921,294	3,642,890	3,339,151
	968,081	3,826,801	3,507,444
	968,081	3,826,801	3,507,444
	46,788	183,912	168,293
	46,788	183,912	168,293
	-	-	-
	-	-	-
	-	-	-

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project AK-3				Project AL				Project AM			
Yes	B1507 Rebuild Mt. Storm-Doubs 500 kV			Yes	B0457 Replace both wave traps on Dooms - Lexington 500 kV			Yes	B0784 Replace wave traps on North Anna to Ladysmith 500 kV		
43				43				43			
14.1940%				14.1940%				14.1940%			
0				0				0			
14.1940%				14.1940%				14.1940%			
120,381,132				108,763				75,695			
2,799,561				2,529				1,760			
5				12				10			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
				108,763	89	108,674		75,695	309	75,386	
				108,763	89	108,674		75,695	309	75,386	
				108,674	2,133	106,542		75,386	1,484	73,902	
				108,674	2,133	106,542		75,386	1,484	73,902	
120,381,132	1,749,726	118,631,406	12,351,402	106,542	2,430	104,111	17,380	73,902	1,691	72,210	12,061
120,381,132	1,749,726	118,631,406	12,351,402	106,542	2,430	104,111	17,380	73,902	1,691	72,210	12,061

7,517,358	16,545	11,481
7,517,358	16,545	11,481
12,351,402	17,380	12,061
12,351,402	17,380	12,061
4,834,044	835	580
4,834,044	835	580
-	-	-
-	-	-

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project AO				Project AP-1				Project AP-2			
Yes	B1224			Yes	B1508.3			Yes	B1508.3		
43	Install 2nd Clover 500/230			43	Upgrade a 115 kV shunt capacitor banks			43	Upgrade a 115 kV shunt capacitor banks		
14.1940%	kV transformer and a 150			14.1940%	at Merck and Edinburg			14.1940%	at Merck and Edinburg		
0	MVAR capacitor			0				0			
14.1940%				14.1940%	Merck			14.1940%	Edinburg		
14,147,883				511,009				755,038			
329,021				11,884				17,559			
4				7				2			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
				511,009	4,592	506,417		755,038	12,954	742,084	
				511,009	4,592	506,417		755,038	12,954	742,084	
14,147,883	233,056	13,914,827	1,643,777	506,417	11,418	494,999	82,488	742,084	16,870	725,213	121,004
14,147,883	233,056	13,914,827	1,643,777	506,417	11,418	494,999	82,488	742,084	16,870	725,213	121,004

2,036,608	76,120	115,193
2,036,608	76,120	115,193
1,643,777	82,488	121,004
1,643,777	82,488	121,004
(392,831)	6,369	5,812
(392,831)	6,369	5,812
-	-	-
-	-	-

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project AQ				Project AR				Project AS			
Yes	B1647			Yes	B1648			Yes	B1649		
43	Upgrade the name plate rating at Morrisville 500 kV breaker 'H1T573' with 50kA breaker			43	Upgrade the name plate rating at Morrisville 500 kV breaker 'H2T545' with 50kA breaker			43	Replace Morrisville 500 kV breaker 'H1T580' with 50kA breaker		
14.1940%				14.1940%				14.1940%			
0				0				0			
14.1940%				14.1940%				14.1940%			
16,278				16,278				858,877			
379				379				19,974			
1				1				1			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
16,278	350	15,928	2,541	16,278	350	15,928	2,541	858,877	18,489	840,388	134,061
16,278	350	15,928	2,541	16,278	350	15,928	2,541	858,877	18,489	840,388	134,061

678	678	118,375
678	678	118,375
2,541	2,541	134,061
2,541	2,541	134,061
1,862	1,862	15,686
1,862	1,862	15,686
-	-	-
-	-	-
-	-	-

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project AT				Project AU-1				Project AU-2			
Yes	B1650			Yes	B1188.6			Yes	B1188.6		
43	Replace Morrisville 500 kV breaker 'H2T569' with 50kA breaker			43	Install one 500/230 kV transformer and two 230 kV breakers at Brambleton			43	Install one 500/230 kV transformer and two 230 kV breakers at Brambleton		
14,1940%				14,1940%				14,1940%			
0				0				0			
14,1940%				14,1940%				14,1940%			
858,877				235,892				16,717,801			
19,974				5,486				388,786			
1				6				12			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
				235,892	2,505	233,387					
				235,892	2,505	233,387					
858,877	18,489	840,388	134,061	233,387	5,271	228,116	38,023	16,717,801	16,199	16,701,602	115,023
858,877	18,489	840,388	134,061	233,387	5,271	228,116	38,023	16,717,801	16,199	16,701,602	115,023

118,375	-	-
118,375	-	-
134,061	38,023	115,023
134,061	38,023	115,023
15,686	38,023	115,023
15,686	38,023	115,023
-	-	-
-	-	-
-	-	-

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project AV				Project AY				Project AZ			
Yes	B1188			Yes	B0756.1			Yes	B1797		
43	Build new Brambleton 500 kV three ring bus connected to the Loudoun to Pleasant View 500 kV line			43	Install two 500 kV breakers at Chancellor 500 kV			43	Wreck and rebuild 7 miles of the Dominion owned section of Cloverdale - Lexington 500 kV		
14.1940%				14.1940%				14.1940%			
0				0				0			
14.1940%				14.1940%				14.1940%			
8,758,930				4,061,382				17,513,390			
203,696				94,451				407,288			
12				5				10			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
8,758,930	8,487	8,750,443	60,264	4,061,382	59,032	4,002,350	416,708	17,513,390	84,852	17,428,538	601,481
8,758,930	8,487	8,750,443	60,264	4,061,382	59,032	4,002,350	416,708	17,513,390	84,852	17,428,538	601,481

	-	-
	60,264	416,708
	60,264	416,708
	60,264	416,708
	60,264	416,708
	-	-
	-	-
	-	-

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project BB				Project BD				If Yes for Schedule 12 Include in this Total.	If No for Schedule 12 include in this Sum.	
Yes	B1798 Build a 450 MVAR SVC and 300 MVAR switched shunt at Loudoun 500 kV			Yes	B1508.1 Build a 2nd 230kV line Harrisonburg to Endless Caverns				Annual Revenue Requirement including Incentive if Applicable	Annual Revenue Requirement excluding Incentive
43	14.1940%	0	14.1940%	43	14.1940%	0	14.1940%			
	3,173,608				4,216,741					
	73,805				98,064					
	12				10					
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Total	Sum	Sum
3,173,608	3,075	3,170,533	21,835	4,216,741	20,430	4,196,311	144,820	114,788,297		55,249,193
3,173,608	3,075	3,170,533	21,835	4,216,741	20,430	4,196,311	144,820	120,120,804	58,630,387	

	-	-
	21,835	144,820
	21,835	144,820
	21,835	144,820
	21,835	144,820
	-	-
	-	-
	-	-

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Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 8 - Securitization Workpaper
(000's)

Line #			
	Long Term Interest		
105	Less LTD Interest on Securitization Bonds		0
	Capitalization		
115	Less LTD on Securitization Bonds		0

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 9 - Depreciation Rates¹

Depreciation Rates Applicable Through March 31, 2013

<u>Plant Type</u>	<u>Applied Depreciation Rate</u>
Transmission Plant	
Land	
Land Rights	1.36%
Structures and Improvements	1.41%
Station and Equipment	2.02%
Towers and Fixtures	2.36%
Poles and Fixtures	1.89%
Overhead conductors and Devices	1.90%
Underground Conduit	1.74%
Underground Conductors and Devices	2.50%
Roads and Trails	1.17%
General Plant	
Land Rights	1.70%
Structures and Improvements - Major	1.82%
Structures and Improvements - Other	2.26%
Communication Equipment	3.20%
Communication Equipment - Clearing	6.22%
Communication Equipment - Massed	6.22%
Communication Equipment - 25 Years	3.72%
Office Furniture and Equipment - EDP Hardware	27.38%
Office Furniture and Equipment - EDP Fixed Location	12.21%
Office Furniture and Equipment	1.64%
Laboratory Equipment	4.23%
Miscellaneous Equipment	2.53%
Stores Equipment	5.08%
Power Operated Equipment	8.16%
Tools, Shop and Garage Equipment	4.76%
Electric Vehicle Recharge Equipment	13.23%

¹Depreciation rates may be changed only pursuant to a Section 205 or Section 206 proceeding.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 9 - Depreciation Rates (Continued)¹

Depreciation Rates Applicable on and After April 1, 2013

<u>Plant Type</u>	<u>Applied Depreciation Rate</u>
Transmission Plant	
Land	
Land Rights	1.17%
Structures and Improvements	1.53%
Station Equipment	2.89%
Station Equipment - Power Supply Computer Equipment	10.46%
Towers and Fixtures	2.08%
Poles and Fixtures	2.11%
Overhead conductors and Devices	1.92%
Underground Conduit	1.65%
Underground Conductors and Devices	1.92%
Roads and Trails	1.06%
General Plant	
Land	
Land Rights	1.71%
Structures and Improvements - Major	1.95%
Structures and Improvements - Other	2.82%
Office Furniture and Equipment	2.68%
Office Furniture and Equipment - EDP Hardware	15.26%
Office Furniture and Equipment - EDP Fixed Location	7.26%
Transportation Equipment	3.90%
Stores Equipment	2.52%
Tools, Shop and Garage Equipment	4.32%
Laboratory Equipment	3.69%
Power Operated Equipment	4.75%
Communication Equipment	3.14%
Communication Equipment - Massed	5.97%
Communication Equipment - 25 Years	2.48%
Miscellaneous Equipment	6.67%

¹Depreciation rates may be changed only pursuant to a Section 205 or Section 206 proceeding.

ATTACHMENT B

ATTACHMENT B, PART 1

**IMPACT OF RATE ADJUSTMENT
TO PROJECT AP-1**

**Impact of Adjustment to Project AP-1 (Segment of b1508.3)
Upgrade 115 kV Shunt Capacitor Bank at Merck ^A
2015 Annual Update
(Dollars)**

(1) (2)

Line No.	Description		Rev Req without Incentive	Rev Req with Incentive
1	2015 Projected Revenue Requirement including True-up Adjustment ^B		\$ 83,862	\$ 83,862
2	2012 Actual Revenue Requirement used to determine True-up Adjustment ^C		\$ 18,526	\$ 18,526
3	Corrected 2012 Actual Revenue Requirement used to determine True-up Adjustment ^D		\$ 38,449	\$ 38,449
4	Increase in Actual 2012 Revenue Requirement due to Correction	L.3 - L.2	\$ 19,923	\$ 19,923
5	Calculated interest ^E		\$ 2,058	\$ 2,058
6	Additional amount to incorporate into 2015 Projected Requirement including True-up Adjustment	L.4 + L.5	\$ 21,981	\$ 21,981
7	Restated 2015 Projected Revenue Requirement including True-up Adjustment	L.1 + L.6	\$ 105,843	\$ 105,843

- Notes:
- A The cost of this project, which is shown in Attachment 7 of the formula, increased by \$264,786 from \$246,223 to \$511,009.
 - B Column 1 and 2 amounts are obtained from Attachment A, Part 1 of the 2015 Informational Filing. Within Part 1, see Attachment 7, Page 65, the strikethrough amounts at the bottom of the page under the Column labeled Rev Req.
 - C Column 1 and 2 amounts are obtained from Attachment A, Part 3 of the 2014 Informational Filing. Within Attachment A, Part 3, see Attachment 7, Page 46, Lines 32 and 33.
 - D Column 1 and 2 amounts are obtained from Attachment B, Part 3 of the 2015 Informational Filing. Within Part 3, see amounts shown on Attachment 7, Page 46, Lines 32 and 33 under the column labeled Rev Req.
 - E Column 1 and 2 amounts are obtained from Attachment B, Part 2 Pages 1 and 2 of the 2015 Informational Filing.

ATTACHMENT B, PART 2

**INTEREST COMPONENT OF THE
ADJUSTMENT TO PROJECT AP-1**

Interest Component of the Adjustment to Project AP-1 Projected Revenue Requirement (without incentive) including True-up Adjustment Calculated in Accordance with Section 35.19 a of the Commission's Regulations

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Year	Month	Monthly Interest Rate (Note A)	Beginning of Month Adjustment (Note B)	Prior Quarter Interest	Cumulative Prior Quarter Interest	Beginning of Month Adjustment Plus Cumulative Quarterly Interest (4) + (6)	Monthly Interest (3) * (7)
2012	July	0.0028	\$ 19,923	\$ -	\$ -	\$ 19,923	\$ 56
2012	August	0.0028	\$ 19,923	\$ -	\$ -	\$ 19,923	\$ 56
2012	September	0.0027	\$ 19,923	\$ -	\$ -	\$ 19,923	\$ 54
2012	October	0.0028	\$ 19,923	\$ 165	\$ 165	\$ 20,088	\$ 56
2012	November	0.0027	\$ 19,923	\$ -	\$ 165	\$ 20,088	\$ 54
2012	December	0.0028	\$ 19,923	\$ -	\$ 165	\$ 20,088	\$ 56
2013	January	0.0028	\$ 19,923	\$ 167	\$ 332	\$ 20,255	\$ 57
2013	February	0.0025	\$ 19,923	\$ -	\$ 332	\$ 20,255	\$ 51
2013	March	0.0028	\$ 19,923	\$ -	\$ 332	\$ 20,255	\$ 57
2013	April	0.0027	\$ 19,923	\$ 164	\$ 496	\$ 20,419	\$ 55
2013	May	0.0028	\$ 19,923	\$ -	\$ 496	\$ 20,419	\$ 57
2013	June	0.0027	\$ 19,923	\$ -	\$ 496	\$ 20,419	\$ 55
2013	July	0.0028	\$ 19,923	\$ 167	\$ 664	\$ 20,587	\$ 58
2013	August	0.0028	\$ 19,923	\$ -	\$ 664	\$ 20,587	\$ 58
2013	September	0.0027	\$ 19,923	\$ -	\$ 664	\$ 20,587	\$ 56
2013	October	0.0028	\$ 19,923	\$ 171	\$ 834	\$ 20,757	\$ 58
2013	November	0.0027	\$ 19,923	\$ -	\$ 834	\$ 20,757	\$ 56
2013	December	0.0028	\$ 19,923	\$ -	\$ 834	\$ 20,757	\$ 58
2014	January	0.0028	\$ 19,923	\$ 172	\$ 1,007	\$ 20,930	\$ 59
2014	February	0.0025	\$ 19,923	\$ -	\$ 1,007	\$ 20,930	\$ 52
2014	March	0.0028	\$ 19,923	\$ -	\$ 1,007	\$ 20,930	\$ 59
2014	April	0.0027	\$ 19,923	\$ 170	\$ 1,176	\$ 21,099	\$ 57
2014	May	0.0028	\$ 19,923	\$ -	\$ 1,176	\$ 21,099	\$ 59
2014	June	0.0027	\$ 19,923	\$ -	\$ 1,176	\$ 21,099	\$ 57
2014	July	0.0028	\$ 19,923	\$ 173	\$ 1,349	\$ 21,272	\$ 60
2014	August	0.0028	\$ 19,923	\$ -	\$ 1,349	\$ 21,272	\$ 60
2014	September	0.0027	\$ 19,923	\$ -	\$ 1,349	\$ 21,272	\$ 57
2014	October	0.0028	\$ 19,923	\$ 177	\$ 1,526	\$ 21,449	\$ 60
2014	November	0.0027	\$ 19,923	\$ -	\$ 1,526	\$ 21,449	\$ 58
2014	December	0.0028	\$ 19,923	\$ -	\$ 1,526	\$ 21,449	\$ 60
2015	January	0.0028	\$ 19,923	\$ 178	\$ 1,704	\$ 21,627	\$ 61
2015	February	0.0025	\$ 19,923	\$ -	\$ 1,704	\$ 21,627	\$ 54
2015	March	0.0028	\$ 19,923	\$ -	\$ 1,704	\$ 21,627	\$ 61
2015	April	0.0027	\$ 19,923	\$ 175	\$ 1,879	\$ 21,802	\$ 59
2015	May	0.0028	\$ 19,923	\$ -	\$ 1,879	\$ 21,802	\$ 61
2015	June	0.0027	\$ 19,923	\$ -	\$ 1,879	\$ 21,802	\$ 59
2015	July	0.0028	\$	\$ 179		\$	\$ -
Total Interest			\$	2,058		\$	2,058

Notes:

A The monthly interest rates are from the following FERC website.
<http://www.ferc.gov/enforcement/acct-matts/interest-rates.asp#skipnav>
The interest rates for April 2015 through June 2015 were not posted at the time of this filing and were approximated by using the latest monthly interest rate available which was for March 2015.

B See Attachment B Part 1, Line 4 under Column 1.

**Interest Component of the Adjustment to Project AP-1 Projected Revenue Requirement (with
incentive) including True-up Adjustment Calculated in Accordance with Section 35.19 a of the
Commission's Regulations**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Year	Month	Monthly Interest Rate (Note A)	Beginning of Month Adjustment (Note B)	Prior Quarter Interest	Cumulative Prior Quarter Interest	Beginning of Month Adjustment Plus Cumulative Quarterly Interest (4) + (6)	Monthly Interest (3) * (7)
2012	July	0.0028	\$ 19,923	\$ -	\$ -	\$ 19,923	\$ 56
2012	August	0.0028	\$ 19,923	\$ -	\$ -	\$ 19,923	\$ 56
2012	September	0.0027	\$ 19,923	\$ -	\$ -	\$ 19,923	\$ 54
2012	October	0.0028	\$ 19,923	\$ 165	\$ 165	\$ 20,088	\$ 56
2012	November	0.0027	\$ 19,923	\$ -	\$ 165	\$ 20,088	\$ 54
2012	December	0.0028	\$ 19,923	\$ -	\$ 165	\$ 20,088	\$ 56
2013	January	0.0028	\$ 19,923	\$ 167	\$ 332	\$ 20,255	\$ 57
2013	February	0.0025	\$ 19,923	\$ -	\$ 332	\$ 20,255	\$ 51
2013	March	0.0028	\$ 19,923	\$ -	\$ 332	\$ 20,255	\$ 57
2013	April	0.0027	\$ 19,923	\$ 164	\$ 496	\$ 20,419	\$ 55
2013	May	0.0028	\$ 19,923	\$ -	\$ 496	\$ 20,419	\$ 57
2013	June	0.0027	\$ 19,923	\$ -	\$ 496	\$ 20,419	\$ 55
2013	July	0.0028	\$ 19,923	\$ 167	\$ 664	\$ 20,587	\$ 58
2013	August	0.0028	\$ 19,923	\$ -	\$ 664	\$ 20,587	\$ 58
2013	September	0.0027	\$ 19,923	\$ -	\$ 664	\$ 20,587	\$ 56
2013	October	0.0028	\$ 19,923	\$ 171	\$ 834	\$ 20,757	\$ 58
2013	November	0.0027	\$ 19,923	\$ -	\$ 834	\$ 20,757	\$ 56
2013	December	0.0028	\$ 19,923	\$ -	\$ 834	\$ 20,757	\$ 58
2014	January	0.0028	\$ 19,923	\$ 172	\$ 1,007	\$ 20,930	\$ 59
2014	February	0.0025	\$ 19,923	\$ -	\$ 1,007	\$ 20,930	\$ 52
2014	March	0.0028	\$ 19,923	\$ -	\$ 1,007	\$ 20,930	\$ 59
2014	April	0.0027	\$ 19,923	\$ 170	\$ 1,176	\$ 21,099	\$ 57
2014	May	0.0028	\$ 19,923	\$ -	\$ 1,176	\$ 21,099	\$ 59
2014	June	0.0027	\$ 19,923	\$ -	\$ 1,176	\$ 21,099	\$ 57
2014	July	0.0028	\$ 19,923	\$ 173	\$ 1,349	\$ 21,272	\$ 60
2014	August	0.0028	\$ 19,923	\$ -	\$ 1,349	\$ 21,272	\$ 60
2014	September	0.0027	\$ 19,923	\$ -	\$ 1,349	\$ 21,272	\$ 57
2014	October	0.0028	\$ 19,923	\$ 177	\$ 1,526	\$ 21,449	\$ 60
2014	November	0.0027	\$ 19,923	\$ -	\$ 1,526	\$ 21,449	\$ 58
2014	December	0.0028	\$ 19,923	\$ -	\$ 1,526	\$ 21,449	\$ 60
2015	January	0.0028	\$ 19,923	\$ 178	\$ 1,704	\$ 21,627	\$ 61
2015	February	0.0025	\$ 19,923	\$ -	\$ 1,704	\$ 21,627	\$ 54
2015	March	0.0028	\$ 19,923	\$ -	\$ 1,704	\$ 21,627	\$ 61
2015	April	0.0027	\$ 19,923	\$ 175	\$ 1,879	\$ 21,802	\$ 59
2015	May	0.0028	\$ 19,923	\$ -	\$ 1,879	\$ 21,802	\$ 61
2015	June	0.0027	\$ 19,923	\$ -	\$ 1,879	\$ 21,802	\$ 59
2015	July	0.0028	\$	\$ 179		\$	\$ -
Total Interest			\$	2,058		\$	2,058

Notes:

- A The monthly interest rates are from the following FERC website.
<http://www.ferc.gov/enforcement/acct-matts/interest-rates.asp#skipnav>
The interest rates for April 2015 through June 2015 were not posted at the time of this filing and were approximated by using the latest monthly interest rate available which was for March 2015.
- B See Attachment B Part 1, Line 4 under Column 2.

ATTACHMENT B, PART 3

**CALCULATION OF
CORRECTED ACTUAL 2012 REVENUE REQUIREMENT
FOR PROJECT AP-1**

Formula Rate -- Appendix A

Notes

Instruction (Note H)

2012

Shaded cells are input cells

(000's)

Allocators

Wages & Salary Allocation Factor			
1	Transmission Wages Expense		\$ 27,746
2	Less Generator Step-ups		54
3	Net Transmission Wage Expenses	(Line 1 - 2)	27,692
4	Total Wages Expense	p354.28b/Attachment 5	557,610
5	Less A&G Wages Expense	p354.27b/Attachment 5	82,302
6	Total	(Line 4 - 5)	\$ 475,308

7	Wages & Salary Allocator	(Note B)	(Line 3 / 6)	5.8262%
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Plant Allocation Factors				
8	Electric Plant in Service	(Notes A & Q)	p207.104.g/Attachment 5	\$ 26,651,814
9	Common Plant In Service - Electric		(Line 26)	0
10	Total Plant In Service		(Sum Lines 8 & 9)	26,651,814
11	Accumulated Depreciation (Total Electric Plant)	(Notes A & Q)	(Line 15 - 14 - 13 - 12)	10,404,254
12	Accumulated Intangible Amortization	(Notes A & Q)	p200.21c/Attachment 5	118,418
13	Accumulated Common Amortization - Electric	(Notes A & Q)	p356/Attachment 5	0
14	Accumulated Common Plant Depreciation - Electric	(Notes A & Q)	p356/Attachment 5	0
15	Total Accumulated Depreciation		p219.29c/Attachment 5	10,522,672
16	Net Plant		(Line 10 - 15)	16,129,142
17	Transmission Gross Plant		(Line 31 - 30)	3,774,486

18	Gross Plant Allocator	(Note B)	(Line 17 / 10)	14.1622%
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19	Transmission Net Plant		(Line 44 - 30)	\$ 2,918,113
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20	Net Plant Allocator	(Note B)	(Line 19 / 16)	18.0922%
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Plant Calculations

Plant In Service				
21	Transmission Plant In Service	(Notes A & Q)	p207.58.g/Attachment 5	\$ 3,987,942
22	Less: Generator Step-ups	(Notes A & Q)	Attachment 5	223,537
23	Less: Interconnect Facilities Installed After March 15, 2000	(Notes A & Q)	Attachment 5	39,390
24	Total Transmission Plant In Service		(Lines 21 - 22 - 23)	3,725,014
25	General & Intangible	(Notes A & Q)	p205.5.g + p207.99.g/Attachment 5	849,123
26	Common Plant (Electric Only)		p356/Attachment 5	0
27	Total General & Common		(Line 25 + 26)	849,123
28	Wage & Salary Allocation Factor		(Line 7)	5.8262%
29	General & Common Plant Allocated to Transmission		(Line 27 * 28)	\$ 49,472
30	Plant Held for Future Use (Including Land)	(Notes C & Q)	p214.47.d/Attachment 5	\$ 3,696

31	TOTAL Plant In Service		(Line 24 + 29 + 30)	\$ 3,778,182
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Accumulated Depreciation				
32	Transmission Accumulated Depreciation	(Notes A & Q)	p219.25.c/Attachment 5	\$ 881,732
33	Less Accumulated Depreciation for Generator Step-ups	(Notes A & Q)	Attachment 5	45,375
34	Less Accumulated Depreciation for Interconnect Facilities Installed After March 15, 2000	(Notes A & Q)	Attachment 5	5,728
35	Total Accumulated Depreciation for Transmission		(Line 32 - 33 - 34)	830,629
36	Accumulated General Depreciation	(Notes A & Q)	p219.28.b/Attachment 5	323,446
37	Accumulated Intangible Amortization	(Notes A & Q)	(Line 12)	118,418
38	Accumulated Common Amortization - Electric		(Line 13)	0
39	Common Plant Accumulated Depreciation (Electric Only)		(Line 14)	0
40	Total Accumulated Depreciation		(Sum Lines 36 to 39)	441,864
41	Wage & Salary Allocation Factor		(Line 7)	5.8262%
42	General & Common Allocated to Transmission		(Line 40 * 41)	25,744

43	TOTAL Accumulated Depreciation		(Line 35 + 42)	\$ 856,373
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44	TOTAL Net Property, Plant & Equipment		(Line 31 - 43)	\$ 2,921,809
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Formula Rate -- Appendix A

Notes

Instruction (Note H)

2012

Adjustment To Rate Base

Accumulated Deferred Income Taxes				
45	ADIT net of FASB 106 and 109		Attachment 1	\$ (539,050)
46	Accumulated Deferred Income Taxes Allocated To Transmission		(Line 45)	\$ (539,050)
Transmission O&M Reserves				
47	Total Balance Transmission Related Account 242 Reserves	Enter Negative	Attachment 5	\$ (6,687)
Prepayments				
48	Prepayments	(Notes A & R)	Attachment 5	\$ 1,281
49	Total Prepayments Allocated to Transmission		(Line 48)	\$ 1,281
Materials and Supplies				
50	Undistributed Stores Exp	(Notes A & R)	p227.6c & 16.c	\$ -
51	Wage & Salary Allocation Factor		(Line 7)	5.8262%
52	Total Transmission Allocated Materials and Supplies		(Line 50 * 51)	0
53	Transmission Materials & Supplies		p227.8c/2	28,770
54	Total Materials & Supplies Allocated to Transmission		(Line 52 + 53)	\$ 28,770
Cash Working Capital				
55	Transmission Operation & Maintenance Expense		(Line 85)	\$ 81,741
56	1/8th Rule		x 1/8	12.5%
57	Total Cash Working Capital Allocated to Transmission		(Line 55 * 56)	\$ 10,218
Network Credits				
58	Outstanding Network Credits	(Note N)	Attachment 5 / From PJM	0
59	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits	(Note N)	Attachment 5 / From PJM	0
60	Net Outstanding Credits		(Line 58 - 59)	0
61	TOTAL Adjustment to Rate Base		(Line 46 + 47 + 49 + 54 + 57 - 60)	\$ (505,468)
62	Rate Base		(Line 44 + 61)	\$ 2,416,341

O&M

Transmission O&M				
63	Transmission O&M		p321.112.b/Attachment 5	\$ 37,081
64	Less GSU Maintenance		Attachment 5	116
65	Less Account 565 - Transmission by Others		p321.96.b/Attachment 5	(24,816)
66	Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565	(Note O)	PJM Data	0
67	Transmission O&M		(Lines 63 - 64 + 65 + 66)	\$ 61,781
Allocated General & Common Expenses				
68	Common Plant O&M	(Note A)	p356	0
69	Total A&G		Attachment 5	355,388
70	Less Property Insurance Account 924		p323.185b	11,331
71	Less Regulatory Commission Exp Account 928	(Note E)	p323.189b/Attachment 5	29,308
72	Less General Advertising Exp Account 930.1		p323.911b/Attachment 5	4,344
73	Less EPRI Dues	(Note D)	p352-353/Attachment 5	2,998
74	General & Common Expenses		(Lines 68 + 69) - Sum (70 to 73)	\$ 307,407
75	Wage & Salary Allocation Factor		(Line 7)	5.8262%
76	General & Common Expenses Allocated to Transmission		(Line 74 * 75)	\$ 17,910
Directly Assigned A&G				
77	Regulatory Commission Exp Account 928	(Note G)	p323.189b/Attachment 5	\$ -
78	General Advertising Exp Account 930.1	(Note K)	p323.191b	0
79	Subtotal - Transmission Related		(Line 77 + 78)	0
80	Property Insurance Account 924		p323.185b	11,331
81	General Advertising Exp Account 930.1	(Note F)	Attachment 5	0
82	Total		(Line 80 + 81)	11,331
83	Net Plant Allocation Factor		(Line 20)	18.0922%
84	A&G Directly Assigned to Transmission		(Line 82 * 83)	\$ 2,050
85	Total Transmission O&M		(Line 67 + 76 + 79 + 84)	\$ 81,741

Depreciation & Amortization Expense

Depreciation Expense				
86	Transmission Depreciation Expense	(Notes A and S)	p336.7b&c/Attachment 5	\$ 79,261
87	Less: GSU Depreciation		Attachment 5	4,552
88	Less Interconnect Facilities Depreciation		Attachment 5	793
89	Extraordinary Property Loss		Attachment 5	0
90	Total Transmission Depreciation		(Line 86 - 87 - 88 + 89)	73,916
91	General Depreciation	(Note A)	p336.10b&c&d/Attachment 5	27,577
92	Intangible Amortization	(Note A)	p336.1d&e/Attachment 5	22,182
93	Total		(Line 91 + 92)	49,759
94	Wage & Salary Allocation Factor		(Line 7)	5.8262%
95	General and Intangible Depreciation Allocated to Transmission		(Line 93 * 94)	2,899
96	Common Depreciation - Electric Only	(Note A)	p336.11.b	0
97	Common Amortization - Electric Only	(Note A)	p356 or p336.11d	0
98	Total		(Line 96 + 97)	0
99	Wage & Salary Allocation Factor		(Line 7)	5.8262%
100	Common Depreciation - Electric Only Allocated to Transmission		(Line 98 * 99)	0
101	Total Transmission Depreciation & Amortization		(Line 90 + 95 + 100)	\$ 76,815

Formula Rate -- Appendix A

Notes

Instruction (Note H)

2012

Taxes Other than Income

102	Taxes Other than Income		Attachment 2	\$	25,309
103	Total Taxes Other than Income		(Line 102)	\$	25,309

Return / Capitalization Calculations

Long Term Interest					
104	Long Term Interest	(Note T)	p117.62c through 67c/Attachment 5	\$	387,194
105	Less LTD Interest on Securitization Bonds	(Note P)	Attachment 8		0
106	Long Term Interest		(Line 104 - 105)	\$	387,194
107	Preferred Dividends	(Note T), enter positive	p118.29c	\$	16,496
Common Stock					
108	Proprietary Capital		p112.16c,d/2	\$	9,249,714
109	Less Preferred Stock	(Note T), enter negative	(Line 117)		(259,014)
110	Less Account 219 - Accumulated Other Comprehensive Income	(Note T), enter negative	p112.15c,d/2		(22,040)
111	Common Stock		(Sum Lines 108 to 110)	\$	8,968,661
Capitalization					
112	Long Term Debt		p112.24c,d/2	\$	6,765,223
113	Less Loss on Reacquired Debt	(Note T), enter negative	p111.81c,d/2		(9,047)
114	Plus Gain on Reacquired Debt	(Note T), enter positive	p113.61c,d/2		4,065
115	Less LTD on Securitization Bonds	(Note P)	Attachment 8		0
116	Total Long Term Debt		(Sum Lines 112 to 115)		6,760,241
117	Preferred Stock	(Note T), enter positive	p112.3c,d/2		259,014
118	Common Stock		(Line 111)		8,968,661
119	Total Capitalization		(Sum Lines 116 to 118)	\$	15,987,915
120	Debt %	Total Long Term Debt	(Line 116 / 119)		42.3%
121	Preferred %	Preferred Stock	(Line 117 / 119)		1.6%
122	Common %	Common Stock	(Line 118 / 119)		56.1%
123	Debt Cost	Total Long Term Debt	(Line 106 / 116)		0.0573
124	Preferred Cost	Preferred Stock	(Line 107 / 117)		0.0637
125	Common Cost	Common Stock	(Note J) Fixed		0.1140
126	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 120 * 123)		0.0242
127	Weighted Cost of Preferred	Preferred Stock	(Line 121 * 124)		0.0010
128	Weighted Cost of Common	Common Stock	(Line 122 * 125)		0.0640
129	Total Return (R)		(Sum Lines 126 to 128)		0.0892

130	Investment Return = Rate Base * Rate of Return		(Line 62 * 129)		215,537
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Composite Income Taxes

Income Tax Rates					
131	FIT=Federal Income Tax Rate		Attachment 5		35.00%
132	SIT=State Income Tax Rate or Composite	(Note I)	Attachment 5		6.17%
133	p	(percent of federal income tax deductible for state purposes)	Per State Tax Code		0.00%
134	T				39.01%
135	T/(1-T)	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\}$			63.96%
ITC Adjustment					
136	Amortized Investment Tax Credit	(Note I) enter negative	Attachment 1	\$	(170)
137	T/(1-T)		(Line 135)		63.96%
138	ITC Adjustment Allocated to Transmission		(Line 136 * (1 + 137))	\$	(279)

139	Income Tax Component =	$CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) =$	[Line 135 * 130 * (1-(126 / 129))]		100,424
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140	Total Income Taxes		(Line 138 + 139)		100,146
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Formula Rate -- Appendix A

Notes

Instruction (Note H)

2012

REVENUE REQUIREMENT

Summary			
141	Net Property, Plant & Equipment	(Line 44)	\$ 2,921,809
142	Adjustment to Rate Base	(Line 61)	(505,468)
143	Rate Base	(Line 62)	\$ 2,416,341
144	O&M	(Line 85)	81,741
145	Depreciation & Amortization	(Line 101)	76,815
146	Taxes Other than Income	(Line 103)	25,309
147	Investment Return	(Line 130)	215,537
148	Income Taxes	(Line 140)	100,146
149			
150	Revenue Requirement	(Sum Lines 144 to 149)	\$ 499,547
Net Plant Carrying Charge			
151	Revenue Requirement	(Line 150)	\$ 499,547
152	Net Transmission Plant	(Line 24 - 35)	2,894,386
153	Net Plant Carrying Charge	(Line 151 / 152)	17.2592%
154	Net Plant Carrying Charge without Depreciation	(Line 151 - 86) / 152	14.5208%
155	Net Plant Carrying Charge without Depreciation, Return or Income Taxes	(Line 151 - 86 - 130 - 140) / 152	3.6140%
Net Plant Carrying Charge Calculation with 100 Basis Point increase in ROE			
156	Gross Revenue Requirement Less Return and Taxes	(Line 150 - 147 - 148)	\$ 183,865
157	Increased Return and Taxes	Attachment 4	337,907
158	Net Revenue Requirement with 100 Basis Point increase in ROE	(Line 156 + 157)	521,772
159	Net Transmission Plant	(Line 152)	2,894,386
160	Net Plant Carrying Charge with 100 Basis Point increase in ROE	(Line 158 / 159)	18.0270%
161	Net Plant Carrying Charge with 100 Basis Point increase in ROE without Depreciation	(Line 158 - 86) / 159	15.2886%
162	Revenue Requirement	(Line 150)	\$ 499,547
163	True-up Adjustment	Attachment 6	-
164	Plus any increased ROE calculated on Attachment 7 other than PJM Schedule 12 projects.	Attachment 7	3,504
165	Facility Credits under Section 30.9 of the PJM OATT.	Attachment 5	485
166	Revenue Credits	Attachment 3	(10,067)
167	Interest on Network Credits	PJM data	0
168	Annual Transmission Revenue Requirement (ATRR)	(Line 162 + 163 + 164 + 165 + 166 + 167)	\$ 493,470
Rate for Network Integration Transmission Service			
169	1 CP Peak	(Note L) PJM Data	20,084.7
170	Rate (\$/MW-Year)	(Line 168 / 169)	24,569.44
171	Rate for Network Integration Transmission Service (\$/MW-Year)	(Line 170)	24,569.44

Notes

- A Electric portion only - VEPCO does not have Common Plant.
- B Excludes amounts for Generator Step-ups and Interconnection Facilities, when appropriate.
- C Includes Transmission portion only.
- D Excludes all EPRI Annual Membership Dues.
- E Includes all regulatory commission expenses.
- F Includes all safety related advertising included in Account 930.1.
- G Includes all regulatory commission expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.
- H The Form 1 reference indicates only the end-of-year balance used to derive the amount beside the reference. Each plant balance with a Form 1 reference will include the Form 1 balance in an average of the 13 month balances for the year. Each non-plant balance included in rate base with a Form 1 reference will include Form 1 balances in the calculation of the average of the beginning and end of year balances for the year. See notes Q and R below.
- I The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = the percentage of federal income tax deductible for state income taxes. If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T). A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
- J Per FERC order in Docket No. ER08-92, the ROE is 11.4%, which includes a 50 basis point RTO membership adder as authorized by FERC to become effective January 1, 2008. Per FERC order in Docket No. _____, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission.
- K Education and outreach expenses relating to transmission, for example siting or billing.
- L As provided for in Section 34.1 of the PJM OATT.
- M Amount of transmission plant excluded from rates per Attachment 5.
- N Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have made lump-sum payments (net of accumulated depreciation) toward the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A. Interest on the Network Credits as booked each year is added to the revenue requirement on Line 167.
- O Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M. If they are booked to Acct 565, they are included on Line 66.
- P Securitization bonds may be included in the capital structure.
- Q Calculated using 13 month average balance. Only beginning and end of year balances are from Form 1.
- R Calculated using average of beginning and end of year balances. Beginning and end of year balances are from Form 1.
- S The depreciation rates are included in Attachment 9.
- T For the initial formula rate calculation, the projected capital structure shall reflect the capital structure from the 2006 FERC Form No. 1 data. For all other formula rate calculations, the projected capital structure and actual capital structure shall reflect the capital structure from the most recent FERC Form No. 1 data available.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31, 2012

	Only Transmission Related	Plant Related	Labor Related	Total ADIT
ADIT-282	(615,051)	(102,326)	(65,392)	
ADIT-283	0	(5,474)	(1,670)	
ADIT-190	(25)	225,165	31,910	
Subtotal	(615,075)	117,365	(35,152)	
Wages & Salary Allocator			5.8262%	
Gross Plant Allocator		14.1622%		
End of Year ADIT	(615,075)	16,621	(2,048)	(600,502)
End of Previous Year ADIT (from Sheet 1A-ADIT (3))	(481,090)	7,096	(3,604)	(477,598)
Average Beginning and End of Year ADIT	(548,083)	11,859	(2,826)	(539,050)
End of Year ADIT	(600,502)			
End of Previous Year ADIT	(477,598)			
Average Beginning and End of Year ADIT	(539,050)			

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-E and each separate ADIT item will be listed. Dissimilar items with amounts exceeding \$100,000 will be listed separately.

End of Year Balances :

ADIT-190	A	B	C	D	E	F	G
		Total	Production Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
ADIT - OTHER COMPREHENSIVE INCOME		(14,440)	(14,440)				Not applicable to Transmission Cost of Service calculation.
BAD DEBTS		16,517	16,517				For tax purposes bad debts are deductible when they are deemed to be uncollectible / worthless.
CAPITAL LEASE		-	-				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED BROKERS FEES		-	-				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED INTEREST - NONOP CWIP		-	-				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED INTEREST NONOP IN SERVICE		-	-				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED INTEREST OPERATING CWIP		25,117	25,117				Represents tax capitalized interest on projects in CWIP - increase in taxable income.
CAPITALIZED INTEREST OPERATING IN SERVICE		223,349			223,349		Represents tax "In Service" capitalized interest placed in service net of tax amortization.
CHARITABLE CONTRIBUTIONS		1,511	1,511				Not applicable to Transmission Cost of Service calculation.
CIAC DC - NONOP CWIP		(797)	(797)				Not applicable to Transmission Cost of Service calculation.
CIAC DC - NONOP IN SERVICE		1,905	1,905				Not applicable to Transmission Cost of Service calculation.
CIAC NC - NONOP CWIP		(24)	(24)				Not applicable to Transmission Cost of Service calculation.
CIAC NC - NONOP IN SERVICE		1,865	1,865				Not applicable to Transmission Cost of Service calculation.
CIAC VA - NONOP CWIP		632	632				Not applicable to Transmission Cost of Service calculation.
CIAC VA - NONOP IN SERVICE		75,868	75,868				Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS CURRENT		-	-				Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS NONCURRENT		2,122	2,122				Not applicable to Transmission Cost of Service calculation.
CUSTOMER ACCOUNTS-RESERVE & REFUND		69	69				Not applicable to Transmission Cost of Service calculation.
CUSTOMER ACCOUNTS INTEREST-RESERVE & REFUND		(0)	(0)				Not applicable to Transmission Cost of Service calculation.
CWIP ABANDONMENT NON CURRENT		980	980				Not applicable to Transmission Cost of Service calculation.
DECOMMISSIONING & DECONTAMINATION		-	-				Book expensed as billed over 15 yr assessment period; tax deduct in year of assessment because all events met as liability is based on prior facility use.
DEDICATED DEBT NOT ISSUED		-	-				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS NONOPERATING		(53)	(53)				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS OPERATING-DISTRIBUTION		30	30				Represents the ADIT on Book Gain/Loss as accrued.
DEFERRED GAIN/LOSS OPERATING-GENERAL		(2)	(2)				Represents the ADIT on Book Gain/Loss as accrued.
DEFERRED GAIN/LOSS OPERATING-PRODUCTION		460	460				Represents the ADIT on Book Gain/Loss as accrued.
DEFERRED GAIN/LOSS OPERATING-PRODUCTION NA		(4)	(4)				Represents the ADIT on Book Gain/Loss as accrued.
DEFERRED GAIN/LOSS OPERATING-TRANSMISSION		(111)		(111)			Represents the ADIT on Book Gain/Loss as accrued.
DEFERRED GAIN/LOSS-FUTURE USE		(736)	(736)				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS-FUTURE USE NONOP		1,917	1,917				Not applicable to Transmission Cost of Service calculation.
DEFERRED N.C. SIT NONOP - OCI		794	794				Not applicable to Transmission Cost of Service calculation.
DEFERRED SIT NONOP - OCI		(3,323)	(3,323)				Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING NONCURRENT ASSET		-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 282 NONOPERATING PLANT NONCURR LIAB		-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 282 OPERATING PLANT NONCURR LIAB		-	-				Not applicable to Transmission Cost of Service calculation.
DFIT EFFECT ON SIT NONOP - OCI		886	886				Not applicable to Transmission Cost of Service calculation.
DIRECTOR CHARITABLE DONATION		88	88				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT - ASSET BASIS REDUCTION		-	-				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT - INVENTORY BASIS REDUCTION		6,322	6,322				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSET VA MIN		(581)	(581)				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSET W.V. NOL		106	106				Not applicable to Transmission Cost of Service calculation.
DSIT NONOP D.C.		3	3				Not applicable to Transmission Cost of Service calculation.
DSIT NONOP N.C.		5,618	5,618				Not applicable to Transmission Cost of Service calculation.
DSIT NONOP VA		92,190	92,190				Not applicable to Transmission Cost of Service calculation.
DSIT NONOP W.V.		2,679	2,679				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING D.C.		3	3				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING N.C.		4,744	4,744				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING VA		76,029	76,029				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING W.V.		2,273	2,273				Not applicable to Transmission Cost of Service calculation.
DSM		-	-				Not applicable to Transmission Cost of Service calculation.
EARNEST MONEY		-	-				Not applicable to Transmission Cost of Service calculation.
EMISSIONS ALLOWANCES		-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DFIT DEFICIENCY (190)		4,970	4,970				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY D.C. (190)		0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY N.C. (190)		53	53				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY VA (190)		848	848				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY W.V.(190)		26	26				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP D.C.		0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP N.C.		34	34				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP VA		542	542				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP W.V.		17	17				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC GROSSUP (190)		3,176	3,176				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC REG LIAB		-	-				Not applicable to Transmission Cost of Service calculation.
FAS 133		26,052	26,052				Not applicable to Transmission Cost of Service calculation.
FAS 133 - CAPACITY HEDGE CURRENT ASSET		401	401				Not applicable to Transmission Cost of Service calculation.
FAS 133 - DEBT HEDGE CURRENT ASSET		178	178				Not applicable to Transmission Cost of Service calculation.
FAS 133 - DEBT VALUATION - MTM HEDGE NON CURRENT AS		35,712	35,712				Not applicable to Transmission Cost of Service calculation.
FAS 133 - DEFERRED GAIN/LOSS CAPAC HEDGE NON CURRE		227	227				Not applicable to Transmission Cost of Service calculation.
FAS 133 REG FTR CURRENT		-	-				Not applicable to Transmission Cost of Service calculation.
FAS 133 - FTR HEDGE CURRENT ASSET		-	-				Not applicable to Transmission Cost of Service calculation.
FAS 133 POWER HEDGE CURRENT ASSET		349	349				Not applicable to Transmission Cost of Service calculation.
FAS 133 REG HEDGE DEBT CURRENT		-	-				Not applicable to Transmission Cost of Service calculation.
FAS 143 ASSET OBLIGATION-DISTRIBUTION		972	972				Represents ARO accruals not deductible for tax.
FAS 143 ASSET OBLIGATION-GENERAL		40	40				Represents ARO accruals not deductible for tax.
FAS 143 ASSET OBLIGATION-NA		442	442				Represents ARO accruals not deductible for tax.
FAS 143 ASSET OBLIGATION-OTHER		16,519	16,519				Represents ARO accruals not deductible for tax.
FAS 143 ASSET OBLIGATION-TRANSMISSION		87		87			Represents ARO accruals not deductible for tax.
FAS 143 DECOMMISSIONING - NA		130,809	130,809				Represents ARO accruals not deductible for tax.
FAS143 DECOMMISSIONING - OTHER		185,874	185,874				Represents ARO accruals not deductible for tax.

ATTACHMENT H-16A

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31, 2012

FEDERAL EFFECT OF STATE NONOPERATING	12,332	12,332			Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE OPERATING	139,368	139,368			Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE NON CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS FED EFFECT CURRENT CURRENT	896	896			Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS FED EFFECT OF STATE	291				Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS NON CURRENT CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
FLEET LEASE CREDIT - CURRENT	2			2	Books amortize the fleet lease extension credit over the new lease; tax takes the deduction when incurred.
FLEET LEASE CREDIT - NONCURRENT	0			0	Books amortizes the fleet lease extension credit over the new lease; tax takes the deduction when incurred.
FUEL DEF CURRENT LIAB	2,395	2,395			Not applicable to Transmission Cost of Service calculation.
FUEL DEF NON CUR LIAB	5,631	5,631			Not applicable to Transmission Cost of Service calculation.
FUEL DEF OTHER CURRENT LIAB	9,849	9,849			Not applicable to Transmission Cost of Service calculation.
FUEL DEF OTHER NON CUR LIAB	-	-			Not applicable to Transmission Cost of Service calculation.
GAIN SALE/LEASEBACK - SYSTEM OFFICE	-	-			Not applicable to Transmission Cost of Service calculation.
GENERAL BUSINESS CREDIT	613	613			Not applicable to Transmission Cost of Service calculation.
GROSS REC-UNBILLED REV-NC	115	115			Books include income when meter is read; taxed when service is provided.
HEADWATER BENEFITS	996	996			Not applicable to Transmission Cost of Service calculation.
INT STOR NORTH ANNA	2,329	2,329			Books recognizes the expense as incurred. For tax the deduction is recognized when the casks are filled.
INT STOR SURRY	420	420			Books recognizes the expense as incurred. For tax the deduction is recognized when the casks are filled.
LONG TERM DISABILITY RESERVE	7,755			7,755	Book estimate accrued and expensed; tax deduction when paid.
METERS	1,867	1,867			Books pre-capitalize when purchased; tax purposes when installed.
NOL	74,976	74,976			Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL - PERMANENT DISPOSAL	-	-			Books estimate expense; tax deduction taken when paid.
OBSOLETE INVENTORY	-	-			Not applicable to Transmission Cost of Service calculation.
OPEB	6,977			6,977	Represents the difference between the book accrual expense and the actual funded amount.
PERFORMANCE ACHIEVEMENT PLAN	-	-			Not applicable to Transmission Cost of Service calculation.
POWER PURCHASE BUYOUT	499	499			Represents the difference between the book accrual expense and the actual funded amount.
PREMIUM, DEBT, DISCOUNT AND EXPENSE	1,813			1,813	Books record the yield to maturity method; taxes amortize straight line.
P'SHIP INCOME - NC ENTERPRISE	47	47			Not applicable to Transmission Cost of Service calculation.
P'SHIP INCOME - VIRGINIA CAPITAL	169	169			Not applicable to Transmission Cost of Service calculation.
QUALIFIED SETTLEMENT FUND	-	-			Not applicable to Transmission Cost of Service calculation.
REACTOR DECOMMISSIONING LIABILITY	-	-			Represents the difference between the accrual and payments.
REG FUEL HEDGE	(4,655)	(4,655)			Not applicable to Transmission Cost of Service calculation.
REG FUEL HEDGE NONOP	4,661	4,661			Not applicable to Transmission Cost of Service calculation.
REG HEDGES CAPACITY	-	-			Not applicable to Transmission Cost of Service calculation.
REG HEDGES CAPACITY NC	-	-			Not applicable to Transmission Cost of Service calculation.
REG HEDGES DEBT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB - ATRR CURRENT	5,182	5,182			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEBT VALUATION - MTM - CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED DISQUALIFIED DEBT NOT ISSUED	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED G/L CAPACITY HEDGE - CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED G/L CAPACITY HEDGE NON CUR	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED G/L POWER HEDGE - CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED VALUATION - MTM - NON CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB - FTR CURRENT	635	635			Not applicable to Transmission Cost of Service calculation.
REG LIAB CATRR VA NON CURRENT	0	0			Not applicable to Transmission Cost of Service calculation.
REG LIAB - CURRENT RIDER A6 BEAR GARDEN AFUDC DEBT	3	3			Not applicable to Transmission Cost of Service calculation.
REG LIAB CURRENT RIDER A6 BEAR GARDEN COST RESERVE	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB OTHER NCUC CURRENT	297	297			Not applicable to Transmission Cost of Service calculation.
REG LIAB OTHER NCUC NON CURR	1,038	1,038			Not applicable to Transmission Cost of Service calculation.
REG LIAB OTHER NON CURR DOE SETTLEMENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB PLANT CONTRA VASLSTX	14,990	14,990			Not applicable to Transmission Cost of Service calculation.
REG LIAB VA OTHER CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIABILITY DECOMMISSIONING	175,238	175,238			Not applicable to Transmission Cost of Service calculation.
REG LIABILITY HEDGES DEBT	-	-			Not applicable to Transmission Cost of Service calculation.
REG RATE REFUND - CURRENT	2,533	2,533			Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - D & D	-	-			Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - VA SLS TAX	-	-			Not applicable to Transmission Cost of Service calculation.
RENEWABLE ENERGY RESOURCE CREDIT	4	4			Not applicable to Transmission Cost of Service calculation.
RESTRICTED STOCK AWARD	-	-			Not applicable to Transmission Cost of Service calculation.
RETIREMENT - (FASB 87)	16,841			16,841	Book estimate accrued and expensed; tax deduction when paid.
RETIREMENT - EXEC SUPP RET (ESRP) - NONOP	(72)	(72)			Not applicable to Transmission Cost of Service calculation.
RETIREMENT - SUPPLEMENTAL RETIREMENT	140	140			Not applicable to Transmission Cost of Service calculation.
SALES TAX RECOVERY BEAR GARDEN	678	678			Not applicable to Transmission Cost of Service calculation.
SALES TAX RECOVERY VCHCC	6	6			Not applicable to Transmission Cost of Service calculation.
SEPARATION/ERT	2			2	Book amount accrued and expensed; tax deduction when paid. These amounts will be paid in the next 12 months.
SEPARATION/ERT - NON CURRENT	-	-			Book amount accrued and expensed; tax deduction when paid. These amounts will not be paid in the next 12 months.
SUCCESS SHARE PLAN	7,312			7,312	Book amount accrued as its earned; tax deduction is actual payout.

ATTACHMENT H-16A

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31, 2012

VA PROPERTY TAX	-	-				Not applicable to Transmission Cost of Service calculation.
VA SALES & USE TAX AUDIT (INCL. INT)	-	-				Not applicable to Transmission Cost of Service calculation.
VACATION ACCRUAL	12,145	12,145				Not applicable to Transmission Cost of Service calculation.
W.VA. STATE POLLUTION CONTROL - FEDERAL EFFECT	1,916	1,916				Federal effect of state deductions.
WEST VA PROPERTY TAX	1,571	1,571				Property tax expense is accrued for accounting purposes using the prior year's rates on the balance of the property located in the state at December 31 of the previous year. Tax takes a deduction when paid.
ADFIT - OTHER COMPREHENSIVE INCOME	14,550	14,550				Not applicable to Transmission Cost of Service calculation.
DEFERRED SIT NONOP - OCI	3,343	3,343				Not applicable to Transmission Cost of Service calculation.
DEBT EFFECT ON SIT NONOP - OCI	7	7				Not applicable to Transmission Cost of Service calculation.
EMISSIONS ALLOWANCES	-	-				Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE NC	74	74				Not applicable to Transmission Cost of Service calculation.
REG ASSET - PLANT	-	-				Not applicable to Transmission Cost of Service calculation.
REG ASSET - HEDGE DEBT DE-DESIGNATED DEBT NOT ISSUED	1,394	1,394				Not applicable to Transmission Cost of Service calculation.
NUC FUEL - PERMANENT DISPOSAL	-	-				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT CURRENT	4,541	4,541				Not applicable to Transmission Cost of Service calculation.
FAS 133	10,515	10,515				Not applicable to Transmission Cost of Service calculation.
REG ASSET - NONCUR RIDER A6 HALIFAX AFUDC DEBT	25	25				Not applicable to Transmission Cost of Service calculation.
REG NON CURRENT DSM A5 RIDER	345	345				Not applicable to Transmission Cost of Service calculation.
ROUNDING	0	0				Not applicable to Transmission Cost of Service calculation.
Subtotal - p234	1,475,934	1,211,907	(25)	225,165	38,886	
Less FASB 109 Above if not separately removed	9,666	9,666	0	0	0	
Less FASB 106 Above if not separately removed	6,977	0	0	0	6,977	
Total	1,459,291	1,202,242	(25)	225,165	31,910	

Instructions for Account 190:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant and not in Columns C & D are included in Column E
- ADIT items related to labor and not in Columns C & D are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded
- Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

ATTACHMENT H-16A
Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31, 2012

A	B	C	D	E	F	G
ADIT-282	Total	Production Or Other	Only Transmission	Plant	Labor	Justification
		Related	Related	Related	Related	
AFC DEFERRED TAX - FUEL CWIP	2	2				Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - FUEL IN SERVICE	(8)	(8)				Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - FUEL IN SERVICE NA	1	1				Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - PLANT CWIP	(4,866)	(4,866)				Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - PLANT IN SERVICE	(27,699)	(11,285)	(16,414)			Represents the amount of amortization of AFC in service not allowable for tax.
AFUDC - DEBT - GENERATION RIDER	-	-				Not applicable to Transmission Cost of Service calculation.
BOOK CAPITALIZED INTEREST CWIP	564			564		Represents the unallowable amount of book interest.
CAP EXPENSE	(17,654)	(17,654)				Capitalized for books and current deduction for tax as repairs.
CAPITAL LEASE	-	-				Not applicable to Transmission Cost of Service calculation.
CASUALTY LOSS	(108,811)			(108,811)		Book varies in treatment, tax sec. 165 casualty loss for the decline in value (up to the adj. basis) and Sec 162 deduction for repairs to restore to pre-casualty condition.
CASUALTY LOSS AMORTIZATION	11,498			11,498		Represents a decrease to tax depreciation (Sec 162) as a result of casualty loss (Sec 165) reduction to tax basis.
COMPUTER SOFTWARE-BOOK AMORT	36,193				36,193	Represents total Book Computer Software Amortization Schedule M addition.
COMPUTER SOFTWARE-CWIP	(9,854)	(9,854)				Represents the allowable "in house" deduction for tax.
COMPUTER SOFTWARE-TAX AMORT	(50,833)				(50,833)	Total tax amortization shown as a schedule M deduction and add back total book amortization.
COST OF REMOVAL	(5,431)	(5,435)	2,423		(2,019)	Represents the actual cost of removal allowable for tax over the accrued amount.
DECOMMISSIONING	-	-				Tax deduction for funding decommission and tax deferral of book income generated by trust.
DECOMMISSIONING TRUST BOOK INCOME	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 190 NONOPERATING PLANT NONCURR ASSET	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING NONCURR ASSET	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING PLANT NONCURRENT ASSET	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING DC	0	0				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING NC	18	18				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING VA	(4,307)	(4,307)				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING WV	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING DC	(15)	(15)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING NC	(28,789)	(28,789)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING VA	(269,723)	(269,723)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING WV	(19,865)	(19,865)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT DEFICIENCY (282)	(25,774)	(25,774)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282)	(19,345)	(19,345)				Not applicable to Transmission Cost of Service calculation.
FAS109 PLANT DFIT DEFICIENCY (282) - ALTAVISTA RI	(80)	(80)				Not applicable to Transmission Cost of Service calculation.
FAS109 PLANT DFIT DEFICIENCY (282) - BEAR GARDEN	(767)	(767)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - BREMO RIDER	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - BRUNSWICK RI	(127)	(127)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - GENERATION R	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - HALIFAX RIDE	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - HOPEWELL RID	(34)	(34)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - NAIJI RIDER	(15,430)	(15,430)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - PPT RIDER	(31)	(31)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - SOUTHAMPTON	(39)	(39)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - VCHEC RIDER	(3,715)	(3,715)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - WARREN RIDER	(499)	(499)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282)	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - ALTAVIS	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - BEAR GA	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - BREMO R	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - BRUNSWI	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - GENERAT	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - HALIFAX	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - NAIJI R	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - PP7 RID	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - VCHEC R	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - WARREN	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - WARREN	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) -	(200)	(200)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - ALTAVIS	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - BEAR GA	(8)	(8)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - BREMO R	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - BRUNSWI	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - HALIFAX	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - HOPEWELL	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - NAIJI R	(169)	(169)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - PP7 RID	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - SOUTHAM	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - VCHEC R	(40)	(40)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - WARREN	(5)	(5)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) -	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282)	(3,140)	(3,140)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - ALTAVISTA	(14)	(14)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282)-BEAR GARD	(131)	(131)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282)-BREMO RID	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282)-BRUNSWICK	(22)	(22)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - GENERATIO	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - HALIFAX R	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - HOPEWELL	(6)	(6)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - NAIJI RID	(2,637)	(2,637)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - PP7 RIDER	(5)	(5)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - SOUTHAMPT	(6)	(6)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - VCHEC RID	(634)	(634)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - WARREN RI	(85)	(85)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282)	(97)	(97)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - ALTAVIS	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - BEAR GA	(4)	(4)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - BREMO R	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - BRUNSWI	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - HALIFAX	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - HOPEWEL	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - NAIJI R	(81)	(81)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - PP7 RID	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - SOUTHAM	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - VCHEC R	(20)	(20)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - WARREN	(3)	(3)				Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE NONOPERATING	(7,081)	(7,081)				Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE OPERATING	(36,399)	(36,399)				Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS	(5,577)			(5,577)		Represents IRS audit adjustments to plant-related differences.
FIXED ASSETS - D.C.	-	-		-		Represents the state impact of IRS Audit adjustments to plant related differences.
FIXED ASSETS - NC	-	-		-		Represents the state impact of IRS Audit adjustments to plant related differences.
FIXED ASSETS - VA	-	-		-		Represents the state impact of IRS Audit adjustments to plant related differences.
FIXED ASSETS - W.V.	-	-		-		Represents the state impact of IRS Audit adjustments to plant related differences.
GAIN/LOSS) INTERCO SALES - BOOK/TAX	(68)	(68)				Tax recognizes the intercompany gain/loss over the tax life of the assets.
GOODWILL AMORTIZATION	-	-				Not applicable to Transmission Cost of Service calculation.
INVOLUNTARY CONVERSION - TELECOMMUNICATIONS	-	-				Represents the difference between book and tax related to the disposal of telecommunication equipment. Recognized for tax purposes when utilized.

ATTACHMENT H-16A

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31, 2012

LIBERALIZED DEPRECIATION - FUEL	-	-			Represents difference between book burn of nuclear fuel based on usage vs. tax depreciation.
LIBERALIZED DEPRECIATION - FUEL CWIP	(0)	(0)			Represents the difference between book CWIP and Tax CWIP.
LIBERALIZED DEPRECIATION - PLANT ACUFILE	(3,582,085)	(2,932,293)	(601,060)	(48,732)	Difference between book and tax depreciation taking in consideration flow-through and ARAM.
LIBERALIZED DEPRECIATION - PLANT LAND FUTURE USE	-	-			Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT LAND NON UTILITY	-	-			Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT OPER LAND	931	931			Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT OTHER	(210,230)	(210,230)			Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT FUTURE USE	207	207			Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT NON UTILITY	(495)	(495)			Not applicable to Transmission Cost of Service calculation.
REG ASSET PLANT ABANDONMENT	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
RESEARCH AND DEVELOPMENT	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
SEC 169 FERC 281	191,864	191,864			Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT ACUFILE	-	-			Difference between book and tax depreciation taking in consideration flow-through and ARAM.
CAPITAL LEASE	(183)	(183)			Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL - PERMANENT DISPOSAL	(4)	(4)			Not applicable to Transmission Cost of Service calculation.
CAPITAL O&M EXP	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT-ASSET BASIS REDUCTION	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
ROUND	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
	-	-			Book amount accrued as it's earned, tax deduction is actual payout.
	-	-			Not applicable to Transmission Cost of Service calculation.
Subtotal - p275 (Form 1-F filer: see note 6 below)	(4,222,840)	(3,440,071)	(615,051)	(102,326)	(65,392)
Less FASB 109 Above if not separately removed	(73,149)	(73,149)	0	0	0
Less FASB 106 Above if not separately removed	0	0			
Total	(4,149,690)	(3,366,922)	(615,051)	(102,326)	(65,392)

Instructions for Account 282:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant and not in Columns C & D are included in Column E
- ADIT items related to labor and not in Columns C & D are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded
- Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

ATTACHMENT H-16A
Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31, 2012

A	B	C	D	E	F	G
ADIT-283	Total	Production Or Other	Only Transmission	Plant	Labor	Justification
		Related	Related	Related	Related	
A6 RECEIVABLE CURRENT	(607)	(607)				Not applicable to Transmission Cost of Service calculation.
A6 RECEIVABLE NONCURRENT	(527)	(527)				Not applicable to Transmission Cost of Service calculation.
ADFIT - OTHER COMPREHENSIVE INCOME	-	-				Not applicable to Transmission Cost of Service calculation.
AFUDC - DEBT - VCHC RIDER CURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS CURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
AMORT EXP - SEC 197 INTANGIBLES	-	-				Not applicable to Transmission Cost of Service calculation.
DECOMM POUR OVER	(41,457)	(41,457)				Not applicable to Transmission Cost of Service calculation.
DECOMMISSIONING	(369)	(369)				Not applicable to Transmission Cost of Service calculation.
DECOMMISSIONING TRUST - UNREALIZED GAINLOSS - NC	(100,447)	(100,447)				Not applicable to Transmission Cost of Service calculation.
DECOMMISSIONING TRUST BOOK INCOME	(349,088)	(349,088)				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE	0	0				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE - OTHER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE - OTHER CURRENT	(632)	(632)				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE CURRENT	(922)	(922)				Not applicable to Transmission Cost of Service calculation.
DEFERRED N.C. SIT NONOP - OCI	-	-				Not applicable to Transmission Cost of Service calculation.
DEFERRED SIT NONOP - OCI	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 NONOP OTHER NONCURRENT LIABILITY	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING NONCURRENT LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT EFFECT ON SIT NONOP - OCI	-	-				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT	(6,495)	(6,495)				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT CURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR ASSET VA MIN	10	10				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB VA MIN	(10)	(10)				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING DC	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING NC	(1,765)	(1,765)				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING VA	(28,294)	(28,294)				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING WV	(883)	(883)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING DC	(3)	(3)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING NC	(4,479)	(4,479)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING VA	(71,785)	(71,785)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING WV	(2,241)	(2,241)				Not applicable to Transmission Cost of Service calculation.
EARNEST MONEY	-	-				Represents advances not recognized for tax.
EMISSIONS ALLOWANCES	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283)	(26,145)	(26,145)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - ALTAVISTA RIDER	(51)	(51)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - BEAR GARDEN	(490)	(490)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - BREMO RIDER	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - BRUNSWICK RIDER	(81)	(81)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - HALIFAX RIDER	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - HOPEWELL RIDER	(22)	(22)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - NAIJI RIDER	(9,864)	(9,864)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - PP7 RIDER	(20)	(20)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - SOUTHAMPTON RID	(23)	(23)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - VCHC RIDER	(2,374)	(2,374)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - WARREN RIDER	(318)	(318)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - ALTAVISTS RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - BEAR GARDEN RIDER	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - BREMO RIDER	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - BRUNSWICK RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - HALIFAX RIDER	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - HOPEWELL RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - NAIJI RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - PP7 RIDER	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - SOUTHAMPTON RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - VCHC RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - WARREN RIDER	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC	(280)	(280)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - ALTAVISTA RIDER	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - BEAR GARDEN RIDER	(5)	(5)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - BREMO RIDER	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - BRUNSWICK RIDER	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - HALIFAX RIDER	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - HOPEWELL RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - NAIJI RIDER	(108)	(108)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - PP7 RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - SOUTHAMPTON RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - VCHC RIDER	(25)	(25)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - WARREN RIDER	(3)	(3)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA	(4,465)	(4,465)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - ALTAVISTA RIDER	(9)	(9)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - BEAR GARDEN RIDER	(84)	(84)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - BREMO RIDER	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - BRUNSWICK RIDER	(14)	(14)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - HALIFAX RIDER	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - HOPEWELL RIDER	(4)	(4)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - NAIJI RIDER	(1,686)	(1,686)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - PP7 RIDER	(3)	(3)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - SOUTHAMPTON RIDER	(4)	(4)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - VCHC RIDER	(405)	(405)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - WARREN RIDER	(54)	(54)				Not applicable to Transmission Cost of Service calculation.

ATTACHMENT H-16A

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31, 2012

FAS 109 OTHER DSIT GROSSUP WV	(138)	(138)	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - ALTAVISTA RIDER	(0)	(0)	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - BEAR GARDEN RIDER	(3)	(3)	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - BREMO RIDER	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - BRUNSWICK RIDER	(0)	(0)	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - HALIFAX RIDER	(0)	(0)	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - HOPEWELL RIDER	(0)	(0)	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - NAIH RIDER	(52)	(52)	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - PP7 RIDER	(0)	(0)	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - SOUTHAMPTON RIDER	(0)	(0)	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - VCHEC RIDER	(13)	(13)	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - WARREN RIDER	(2)	(2)	Not applicable to Transmission Cost of Service calculation.
FAS 109 REG ASSET	-	-	Represents tax gross-up on deferred tax deficiency related to previous flow-through and ARAM related ADIT.
FAS 133	(26,061)	(26,061)	Not applicable to Transmission Cost of Service calculation.
FAS 133 - FTR HEDGE CURRENT ASSET	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133 DEFERRED G/L POWER HEDGE - CURRENT LIAB	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133 DEFERRED G/L POWER HEDGE NON CURRENT LIAB	0	0	Not applicable to Transmission Cost of Service calculation.
FAS 133 DEFERRED VALUATION - MTM NON CURRENT LIAB	(0)	(0)	Not applicable to Transmission Cost of Service calculation.
FAS 133 FTR CURRENT LIAB	(635)	(635)	Not applicable to Transmission Cost of Service calculation.
FAS 133 FTR NON CURRENT LIAB	-	-	Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE NONOPERATING	(28,091)	(28,091)	Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE OPERATING	7,498	7,498	Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE	(670)	(670)	Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE NON CURRENT	-	-	Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS	-	-	Not applicable to Transmission Cost of Service calculation.
FUEL HANDLING COSTS	(282)	(282)	IRS settlement required additional tax capitalization of handling costs.
GAIN/LOSS) INTERCO SALES- BOOK/TAX	-	-	Tax deferred recognition of intercompany gain/loss due to consolidated return rules.
GAIN/LOSS) INTERCO SALES- BOOK/TAX	-	-	Not applicable to Transmission Cost of Service calculation.
GOODWILL AMORTIZATION	-	-	Not applicable to Transmission Cost of Service calculation.
NON CURRENT REC A4 ELEC TRAN	(647)	(647)	Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL - PERMANENT DISPOSAL	-	-	Not applicable to Transmission Cost of Service calculation.
OBSOLETE INVENTORY	-	-	Not applicable to Transmission Cost of Service calculation.
PERFORMANCE ACHIEVEMENT PLAN	-	-	Not applicable to Transmission Cost of Service calculation.
POWERTREE CARBON CO. LLC	(34)	(34)	Not applicable to Transmission Cost of Service calculation.
QUALIFIED SETTLEMENT FUND	-	-	Not applicable to Transmission Cost of Service calculation.
REACQUIRED DEBT GAIN/LOSS)	(1,434)	(1,434)	Not applicable to Transmission Cost of Service calculation.
REG HEDGES CAPACITY	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET - A4 RAC COSTS CURRENT	(9,842)	(9,842)	Not applicable to Transmission Cost of Service calculation.
REG ASSET - A4 RAC COSTS NONCURRENT	(5,356)	(5,356)	Not applicable to Transmission Cost of Service calculation.
REG ASSET - A5 REC COST VA	(2)	(2)	Not applicable to Transmission Cost of Service calculation.
REG ASSET - ATRR - CURRENT	(0)	(0)	Not applicable to Transmission Cost of Service calculation.
REG ATRR NON CURRENT	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEBT VALUATION - MTM - CURRENT	(178)	(178)	Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEFERRED G/L CAPACITY HEDGE CURRENT	(401)	(401)	Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEFERRED G/L POWER HEDGE CURRENT	(349)	(349)	Not applicable to Transmission Cost of Service calculation.
REG ASSET FTR	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET - FTR CURRENT	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET - NRC REQUIREMENT - NORTH ANNA	(1,561)	(1,561)	Not applicable to Transmission Cost of Service calculation.
REG ASSET - NRC REQUIREMENT - SURRY	(788)	(788)	Not applicable to Transmission Cost of Service calculation.
REG ASSET - PLANT	(33)	(33)	Not applicable to Transmission Cost of Service calculation.
REG ASSET - PLANT CURRENT	(8,712)	(8,712)	Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A4 NON VA OTHER	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET ABANDONED PLANT NCUC CURRENT	(34)	(34)	Not applicable to Transmission Cost of Service calculation.
REG ASSET ABANDONED PLANT NCUC NON CURR	(3,332)	(3,332)	Not applicable to Transmission Cost of Service calculation.
REG ASSET IMPAIRMENT CURRENT	(86)	(86)	Not applicable to Transmission Cost of Service calculation.
REG ASSET IMPAIRMENT NONCURR	(569)	(569)	Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A4 NON VA OTHER	(2,510)	(2,510)	Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A5 DSM	(977)	(977)	Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 ALTAVISTA AFUDC DEBT	(8)	(8)	Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 BEAR GARDEN AFUDC DEBT	(98)	(98)	Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 BEAR GARDEN COST RESERV	(1,158)	(1,158)	Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 HOPEWELL AFUDC DEBT	(6)	(6)	Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 SOUTHAMPTON AFUDC DEBT	(7)	(7)	Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 VCHEC AFUDC DEBT	(902)	(902)	Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 VCHEC COST RESERVE	(2,488)	(2,488)	Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 WARREN AFUDC DEBT	(86)	(86)	Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEBT VALUATION - MTM - NON CURRENT	(35,712)	(35,712)	Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEFERRED GAIN/LOSS CAPAC HEDGE NONCUR	(227)	(227)	Not applicable to Transmission Cost of Service calculation.
REG ASSET - HEDGE DEBT DE-DESIGNATED DEBT NOT ISSUE	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET NATURAL DISASTER NCUC CURRENT	(475)	(475)	Not applicable to Transmission Cost of Service calculation.
REG ASSET NATURAL DISASTER NCUC NONCURR	(1,268)	(1,268)	Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCURR RIDER A6 ALTAVISTA AFUDC DEBT	(29)	(29)	Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCURR RIDER A6 ALTAVISTA COST RESERVE	(11)	(11)	Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCURR RIDER A6 BEAR GARDEN AFUDC DEBT	(551)	(551)	Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCURR RIDER A6 BEAR GARDEN COST RESERVE	(2,498)	(2,498)	Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCURR RIDER A6 BREMO AFUDC DEBT	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCURR RIDER A6 BRUNSWICK AFUDC DEBT	(50)	(50)	Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCURR RIDER A6 HALIFAX AFUDC DEBT	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCURR RIDER A6 HOPEWELL AFUDC DEBT	(14)	(14)	Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCURR RIDER A6 NAIH AFUDC DEBT	(5,296)	(5,296)	Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCURR RIDER A6 NAIH COST RESERVE	(574)	(574)	Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCURR RIDER A6 PP7 AFUDC DEBT	(12)	(12)	Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCURR RIDER A6 SOUTHAMPTON AFUDC DEBT	(13)	(13)	Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCURR RIDER A6 SOUTHAMPTON COST RESERVE	(1)	(1)	Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCURR RIDER A6 VCHEC AFUDC DEBT	(1,131)	(1,131)	Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCURR RIDER A6 VCHEC COST RESERVE	(4,932)	(4,932)	Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCURR RIDER A6 WARREN AFUDC DEBT	(111)	(111)	Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCURR RIDER A6 WARREN COST RESERVE	(97)	(97)	Not applicable to Transmission Cost of Service calculation.
REG ASSET RETIREMENT NCUC CURRENT	(56)	(56)	Not applicable to Transmission Cost of Service calculation.
REG ASSET RETIREMENT NCUC NONCURR	(381)	(381)	Not applicable to Transmission Cost of Service calculation.
REG ASSET RIDER PLANTS NCUC CURRENT	(208)	(208)	Not applicable to Transmission Cost of Service calculation.
REG ASSET RIDER PLANTS NCUC NONCURR	(796)	(796)	Not applicable to Transmission Cost of Service calculation.
REG HEDGE DEBT - CURRENT	-	-	Not applicable to Transmission Cost of Service calculation.
REG ATRR NON CURRENT	(2,695)	(2,695)	Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - FAS 112	(1,670)		(1,670) Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - NUG	(3,210)	(3,210)	Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - VA SLS TAX	(2,612)	(2,612)	Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - VA SLS TAX CURRENT	(12,838)	(12,838)	Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
RETIREMENT - EXEC SUPP RET (ESRP) - NONOP	(260)	(260)	Not applicable to Transmission Cost of Service calculation.

ATTACHMENT H-16A

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31, 2012

W.VA. STATE POLLUTION CONTROL	(5,474)		(5,474)	Represents the deferred state tax impact related to WV Pollution control projects. This deferral will turn around once placed in service.
ADFIT - OTHER COMPREHENSIVE INCOME	(14,550)	(14,550)		Not applicable to Transmission Cost of Service calculation.
DEFERRED SIT NONOP - OCI	(3,343)	(3,343)		Not applicable to Transmission Cost of Service calculation.
DFIT EFFECT ON SIT NONOP - OCI	(7)	(7)		Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS CURRENT	(656)	(656)		Not applicable to Transmission Cost of Service calculation.
DEDESIGNATED DEBT NOT ISSUED	(603)	(603)		Not applicable to Transmission Cost of Service calculation.
DEFERRED REVENUE CURRENT	(19)	(19)		Not applicable to Transmission Cost of Service calculation.
FUEL DEF CURRENT LIAB	-	-		Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEBT VALUATION - MTM - CURRENT	-	-		Not applicable to Transmission Cost of Service calculation.
REG LIAB CURRENT RIDER A6 BEAR GARDEN COST RESERVE	(173)	(173)		Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS EFFECT NON CURRENT CURRENT	(430)	(430)		Not applicable to Transmission Cost of Service calculation.
VA PROPERTY TAX	-	-		Not applicable to Transmission Cost of Service calculation.
RETIREMENT - FASB 87	-	-		Not applicable to Transmission Cost of Service calculation.
FAS 133	(10,515)	(10,515)		Not applicable to Transmission Cost of Service calculation.
FAS 133 - DEBT VALUATION - MTM - CURRENT LIAB	-	-		Not applicable to Transmission Cost of Service calculation.
RESTRICTED STOCK AWARD	(512)	(512)		Not applicable to Transmission Cost of Service calculation.
REG ASSET - A5 REC COST VA	-	-		Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A5 DSM	-	-		Not applicable to Transmission Cost of Service calculation.
EMISSIONS ALLOWANCES	-	-		Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE NC	-	-		Not applicable to Transmission Cost of Service calculation.
REG ASSET - PLANT	-	-		Not applicable to Transmission Cost of Service calculation.
REG ASSET - HEDGE DEBT DE-DESIGNATED DEBT NOT ISSUE	-	-		Not applicable to Transmission Cost of Service calculation.
REG ATRR NON CURRENT	-	-		Not applicable to Transmission Cost of Service calculation.
ROUNDING	0	0		
Subtotal - p277 (Form 1-F filer: see note 6, below)	(860,588)	(853,444)	(5,474)	(1,670)
Less FASB 109 Above if not separately removed	(46,748)	(46,748)	-	-
Less FASB 106 Above if not separately removed	-	-	-	-
Total	(813,840)	(806,696)	(5,474)	(1,670)

Instructions for Account 283:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
 - ADIT items related only to Transmission are directly assigned to Column D
 - ADIT items related to Plant and not in Columns C & D are included in Column E
 - ADIT items related to labor and not in Columns C & D are included in Column F
5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded
6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet
Amortization ITC-255

	Item	Balance	Amortization
1	Amortization		975
2	Amortization to line 136 of Appendix A	Total	170
3	Total	-	1,145
4	Total Form No. 1 (p.266 & 267)	Form No. 1 balance (p.266) for amortization	1,145
5	Difference /1	-	-

/1 Difference must be zero

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31 of the Previous Year
(000's)

	Only Transmission Related	Plant Related	Labor Related	Total ADIT
ADIT- 282	(481,173)	(86,051)	(61,054)	
ADIT-283	0	(6,091)	(9,774)	
ADIT-190	83	142,246	8,977	
Subtotal	(481,090)	50,104	(61,851)	
Wages & Salary Allocator			5.8262%	
Gross Plant Allocator		14.1622%		
End of Year ADIT	(481,090)	7,096	(3,604)	(477,598)

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-E and each separate ADIT item will be listed. Dissimilar items with amounts exceeding \$100,000 will be listed separately.

End of Year Balances :

A ADIT-190	B Total	C Production Or Other Related	D Only Transmission Related	E Plant Related	F Labor Related	G Justification
ADFIT - OTHER COMPREHENSIVE INCOME	(11,585)	(11,585)				Not applicable to Transmission Cost of Service calculation.
BAD DEBTS	9,708	9,708				For tax purposes bad debts are deductible when they are deemed to be uncollectible / worthless.
CAPITAL LEASE	(72)	(72)				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED BROKERS FEES	-	-				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED INTEREST - NONOP CWIP	-	-				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED INTEREST NONOP IN SERVICE	-	-				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED INTEREST OPERATING CWIP	106,815	106,815				Represents tax capitalized interest on projects in CWIP - increase in taxable income.
CAPITALIZED INTEREST OPERATING IN SERVICE	140,330			140,330		Represents tax "In Service" capitalized interest placed in service net of tax amortization.
CIAC DC - NONOP IN SERVICE	1,784	1,784				Not applicable to Transmission Cost of Service calculation.
CIAC NC - NONOP CWIP	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
CIAC NC - NONOP IN SERVICE	2,335	2,335				Not applicable to Transmission Cost of Service calculation.
CIAC VA - NONOP CWIP	567	567				Not applicable to Transmission Cost of Service calculation.
CIAC VA - NONOP IN SERVICE	91,333	91,333				Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS CURRENT	2,695	2,695				Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS NONCURRENT	1,105	1,105				Not applicable to Transmission Cost of Service calculation.
CUSTOMER ACCOUNTS-RESERVE & REFUND	2,095	2,095				Not applicable to Transmission Cost of Service calculation.
CUSTOMER ACCOUNTS INTEREST-RESERVE & REFUND	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
DECOMMISSIONING & DECONTAMINATION	-	-				Book expensed as billed over 15 yr assessment period; tax deduct in year of assessment because all events test met as liability is based on prior facility use.
DEDESIGNATED DEBT NOT ISSUED	(670)	(670)				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS NONOPERATING	(53)	(53)				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS OPERATING	(369)			(369)		Represents the ADIT on Book Gain/Loss as accrued.
DEFERRED GAIN/LOSS-FUTURE USE	(736)	(736)				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS-FUTURE USE NONOP	1,917	1,917				Not applicable to Transmission Cost of Service calculation.
DEFERRED N.C. SIT NONOP - OCI	214	214				Not applicable to Transmission Cost of Service calculation.
DEFERRED SIT NONOP - OCI	(2,259)	(2,259)				Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING NONCURRENT ASSET	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 282 NONOPERATING PLANT NONCURR LIAB	2,062	2,062				Not applicable to Transmission Cost of Service calculation.
DFIT 282 OPERATING PLANT NONCURR LIAB	101,223	101,223				Not applicable to Transmission Cost of Service calculation.
DFIT 283 NONOPERATING CURRENT LIAB	8	8				Not applicable to Transmission Cost of Service calculation.
DFIT 283 NONOPERATING NONCURRENT LIAB	8,259	8,259				Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING CURRENT LIABILITY	12,838	12,838				Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING NONCURRENT CURRENT LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING NONCURRENT LIAB	39,000	39,000				Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING OTHER NONCURRENT LIABILITY	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT EFFECT ON SIT NONOP - OCI	717	717				Not applicable to Transmission Cost of Service calculation.
DIRECTOR CHARITABLE DONATION	105	105				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT - ASSET BASIS REDUCTION	1,328	1,328				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT - INVENTORY BASIS REDUCTION	5,856	5,856				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP CURRENT ASSET D.C.	1	1				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP CURRENT ASSET N.C.	120	120				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP CURRENT ASSET VA	1,766	1,766				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP CURRENT ASSET W.V.	71	71				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP NONCURRENT ASSET D.C.	27	27				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP NONCURRENT ASSET N.C.	4,441	4,441				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP NONCURRENT ASSET VA	65,605	65,605				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP NONCURRENT ASSET W.V.	2,012	2,012				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP PLANT NONCURR ASSET D.C.	6	6				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP PLANT NONCURR ASSET N.C.	1,056	1,056				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP PLANT NONCURR ASSET VA	15,606	15,606				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP PLANT NONCURR ASSET W.V.	479	479				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING CURRENT ASSET D.C.	7	7				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING CURRENT ASSET N.C.	1,196	1,196				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING CURRENT ASSET VA	17,667	17,667				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING CURRENT ASSET W.V.	709	709				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSET D.C.	2	2				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSET N.C.	384	384				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSET VA	5,666	5,666				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSET VA MIN	1,610	1,610				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSET W.V.	67	67				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSET W.V. NOL	106	106				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING PLANT NONCURR ASSET D.C.	41	41				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING PLANT NONCURR ASSET N.C.	6,874	6,874				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING PLANT NONCURR ASSET VA	101,462	101,462				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING PLANT NONCURR ASSET W.V.	3,112	3,112				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB N.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB VA	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB W.V.	-	-				Not applicable to Transmission Cost of Service calculation.
DSM	-	-				Not applicable to Transmission Cost of Service calculation.
EARNEST MONEY	-	-				Not applicable to Transmission Cost of Service calculation.
EMISSIONS ALLOWANCES	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DFIT DEFICIENCY (190)	5,344	5,344				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY D.C. (190)	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY N.C. (190)	62	62				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY VA (190)	915	915				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY W.V. (190)	28	28				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP D.C.	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP N.C.	40	40				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP VA	585	585				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP W.V.	18	18				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC GROSSUP (190)	3,419	3,419				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC REG LIAB	-	-				Not applicable to Transmission Cost of Service calculation.

FAS 133	41,137	41,137			Not applicable to Transmission Cost of Service calculation.
FAS 133 - CAPACITY HEDGE CURRENT ASSET	200	200			Not applicable to Transmission Cost of Service calculation.
FAS 133 - DEBT HEDGE CURRENT ASSET	7,740	7,740			Not applicable to Transmission Cost of Service calculation.
FAS 133 - DEBT VALUATION - MTM HEDGE NON CURRENT AS	15,797	15,797			Not applicable to Transmission Cost of Service calculation.
FAS133 - DEFERRED GAIN/LOSS CAPAC HEDGE NON CURRE	639	639			Not applicable to Transmission Cost of Service calculation.
FAS 133 REG FTR CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133 - FTR HEDGE CURRENT ASSET	8,104	8,104			Not applicable to Transmission Cost of Service calculation.
FAS 133 POWER HEDGE CURRENT ASSET	1,190	1,190			Not applicable to Transmission Cost of Service calculation.
FAS 133 REG HEDGE DEBT CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 143 ASSET OBLIGATION	15,562	15,480	83		Represents ARO accruals not deductible for tax.
FAS143 DECOMMISSIONING	309,801	309,801			Represents ARO accruals not deductible for tax.
FEDERAL TAX INTEREST EXPENSE NON CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS	1,164	1,164			Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS NON CURRENT CURRENT	389	389			Not applicable to Transmission Cost of Service calculation.
FLEET LEASE CREDIT - CURRENT	23			23	Books amortize the fleet lease extension credit over the new lease; tax takes the deduction when incurred.
FLEET LEASE CREDIT - NONCURRENT	3			3	Books amortizes the fleet lease extension credit over the new lease; tax takes the deduction when incurred.
FUEL DEF CURRENT LIAB	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
FUEL DEF NON CUR LIAB	1,961	1,961			Not applicable to Transmission Cost of Service calculation.
FUEL DEF OTHER NON CUR LIAB	-	-			Not applicable to Transmission Cost of Service calculation.
GAIN SALE/LEASEBACK - SYSTEM OFFICE	-	-			Not applicable to Transmission Cost of Service calculation.
GROSS REC-UNBILLED REV-NC	98	98			Books include income when meter is read; taxed when service is provided.
HEADWATER BENEFITS	829	829			Not applicable to Transmission Cost of Service calculation.
INT STOR NORTH ANNA	4,252	4,252			Books recognizes the expense as incurred. For tax the deduction is recognized when the casks are filled.
INT STOR SURRY	(905)	(905)			Books recognizes the expense as incurred. For tax the deduction is recognized when the casks are filled.
LONG TERM DISABILITY RESERVE	7,494			7,494	Book estimate accrued and expensed; tax deduction when paid.
METERS	1,882	1,882			Books pre-capitalize when purchased; tax purposes when installed.
NOL	71,478	71,478			Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL - PERMANENT DISPOSAL	(294)	(294)			Books estimate expense, tax deduction taken when paid.
OBSOLETE INVENTORY	-	-			Not applicable to Transmission Cost of Service calculation.
OPEB	13,455			13,455	Represents the difference between the book accrual expense and the actual funded amount.
PERFORMANCE ACHIEVEMENT PLAN	-	-			Not applicable to Transmission Cost of Service calculation.
POWER PURCHASE BUYOUT	499	499			Represents the difference between the book accrual expense and the actual funded amount.
PREMIUM, DEBT, DISCOUNT AND EXPENSE	2,259		2,259		Books record the yield to maturity method; taxes amortize straight line.
P'SHIP INCOME - NC ENTERPRISE	49	49			Not applicable to Transmission Cost of Service calculation.
P'SHIP INCOME - VIRGINIA CAPITAL	206	206			Not applicable to Transmission Cost of Service calculation.
QUALIFIED SETTLEMENT FUND	-	-			Not applicable to Transmission Cost of Service calculation.
REACTOR DECOMMISSIONING LIABILITY	-	-			Represents the difference between the accrual and payments.
REG FUEL HEDGE	(4,657)	(4,657)			Not applicable to Transmission Cost of Service calculation.
REG FUEL HEDGE NONOP	4,669	4,669			Not applicable to Transmission Cost of Service calculation.
REG HEDGES CAPACITY	-	-			Not applicable to Transmission Cost of Service calculation.
REG HEDGES CAPACITY NC	-	-			Not applicable to Transmission Cost of Service calculation.
REG HEDGES DEBT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEBT VALUATION - MTM - CURRENT	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED DISQUALIFIED DEBT NOT ISSUED	0	0			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED G/L CAPACITY HEDGE - CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED G/L CAPACITY HEDGE NON CUR	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED G/L POWER HEDGE - CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED VALUATION - MTM - NON CURRENT	0	0			Not applicable to Transmission Cost of Service calculation.
REG LIAB - FTR CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB - CURRENT RIDER A6 BEAR GARDEN AFUDC DEBT	3	3			Not applicable to Transmission Cost of Service calculation.
REG LIAB CURRENT RIDER A6 BEAR GARDEN COST RESERVE	(173)	(173)			Not applicable to Transmission Cost of Service calculation.
REG LIAB OTHER NON CURR DOE SETTLEMENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB PLANT CONTRA VASLSTX	12,618	12,618			Not applicable to Transmission Cost of Service calculation.
REG LIAB VA OTHER CURRENT	9,939	9,939			Not applicable to Transmission Cost of Service calculation.
REG LIABILITY DECOMMISSIONING	139,824	139,824			Not applicable to Transmission Cost of Service calculation.
REG LIABILITY HEDGES DEBT	-	-			Not applicable to Transmission Cost of Service calculation.
REG RATE REFUND - CURRENT	52,379	52,379			Not applicable to Transmission Cost of Service calculation.
REG RATE REFUND - NONCURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG RATE REFUND INTEREST - CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - D & D	-	-			Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - VA SLS TAX	-	-			Not applicable to Transmission Cost of Service calculation.
RENEWABLE ENERGY RESOURCE CREDIT	4	4			Not applicable to Transmission Cost of Service calculation.
RESTRICTED STOCK AWARD	363	363			Not applicable to Transmission Cost of Service calculation.
RETIREMENT - (FASB 87)	(8,230)			(8,230)	Book estimate accrued and expensed; tax deduction when paid.
RETIREMENT - EXEC SUPP RET (ESRP) - NONOP	(39)	(39)			Not applicable to Transmission Cost of Service calculation.
RETIREMENT - SUPPLEMENTAL RETIREMENT	138	138			Not applicable to Transmission Cost of Service calculation.
SEPARATION/ERT	1,483			1,483	Book amount accrued and expensed; tax deduction when paid. These amounts will be paid in the next 12 months.
SEPARATION/ERT - NON CURRENT	-	-		-	Book amount accrued and expensed; tax deduction when paid. These amounts will not be paid in the next 12 months.
SUCCESS SHARE PLAN	-	-		-	Book amount accrued as its earned; tax deduction is actual payout.
VA PROPERTY TAX	(23)	(23)			Not applicable to Transmission Cost of Service calculation.
VA SALES & USE TAX AUDIT (INCL. INT)	-	-			Not applicable to Transmission Cost of Service calculation.
VACATION ACCRUAL	11,871	11,871			Not applicable to Transmission Cost of Service calculation.
W.VA. STATE POLLUTION CONTROL - FEDERAL EFFECT	2,132	2,132			Federal effect of state deductions.
WEST VA PROPERTY TAX	2,486	2,486			Property tax expense is accrued for accounting purposes using the prior year's rates on the balance of the property located in the state at December 31 of the previous year. Tax takes a deduction when paid.
ADFIT - OTHER COMPREHENSIVE INCOME	12,827	12,827			Not applicable to Transmission Cost of Service calculation.
DEFERRED SIT NONOP - OCI	2,478	2,478			Not applicable to Transmission Cost of Service calculation.
DFIT EFFECT ON SIT NONOP - OCI	77	77			Not applicable to Transmission Cost of Service calculation.
DEDESIGNATED DEBT NOT ISSUED	670	670			Not applicable to Transmission Cost of Service calculation.
FUEL DEF CURRENT LIAB	0	0			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEBT VALUATION - MTM - CURRENT	0	0			Not applicable to Transmission Cost of Service calculation.
REG LIAB CURRENT RIDER A6 BEAR GARDEN COST RESERVE	173	173			Not applicable to Transmission Cost of Service calculation.
VA PROPERTY TAX	23	23			Not applicable to Transmission Cost of Service calculation.
NUC FUEL - PERMANENT DISPOSAL	-	-			Not applicable to Transmission Cost of Service calculation.
RETIREMENT - (FASB 87)	8,230			8,230	Book estimate accrued and expensed; tax deduction when paid.
FAS133 - DEBT VALUATION - MTM - CURRENT LIAB	0	0			Not applicable to Transmission Cost of Service calculation.

REG ASSET - A5 REC COST VA	183	183				Not applicable to Transmission Cost of Service calculation.
PERFORMANCE ACHIEVEMENT PLAN	-	-				Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A5 DSM	866	866				Not applicable to Transmission Cost of Service calculation.
EMISSIONS ALLOWANCES	19,911	19,911				Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE NC	1,175	1,175				Not applicable to Transmission Cost of Service calculation.
REG ASSET - PLANT	1,623	1,623				Not applicable to Transmission Cost of Service calculation.
REG ASSET - HEDGE DEBT DE-DESIGNATED DEBT NOT ISSUED	1,538	1,538				Not applicable to Transmission Cost of Service calculation.
REG ATRR NON CURRENT	4,822	4,822				Not applicable to Transmission Cost of Service calculation.
BOOK CAPITALIZED INTEREST CWIP	434	434				Not applicable to Transmission Cost of Service calculation.
CAPITAL LEASE	72	72				Not applicable to Transmission Cost of Service calculation.
NUC FUEL - PERMANENT DISPOSAL	294	294				Not applicable to Transmission Cost of Service calculation.
ROUNDING	0	0				Not applicable to Transmission Cost of Service calculation.
Subtotal - p234	1,542,243	1,377,482	83	142,246	22,433	
Less FASB 109 Above if not separately removed	10,411	10,411	-	-	-	
Less FASB 106 Above if not separately removed	13,455	0	0	0	13,455	
Total	1,518,377	1,367,071	83	142,246	8,977	

Instructions for Account 190:

1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
2. ADIT items related only to Transmission are directly assigned to Column D
3. ADIT items related to Plant and not in Columns C & D are included in Column E
4. ADIT items related to labor and not in Columns C & D are included in Column F
5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded
6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

A	B	C	D	E	F	G
ADIT- 282	Total	Production Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
AFC DEFERRED TAX - FUEL CWIP	(15)	(15)				Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - FUEL IN SERVICE	14	14				Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - PLANT CWIP	(5,382)	(5,382)				Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - PLANT IN SERVICE	(25,276)	(8,935)	(16,342)			Represents the amount of amortization of AFC in service not allowable for tax.
AFUDC - DEBT - GENERATION RIDER	-	-				Not applicable to Transmission Cost of Service calculation.
BOOK CAPITALIZED INTEREST CWIP	434			434		Represents the unallowable amount of book interest.
CAP EXPENSE	(8,555)	(8,555)				Capitalized for books and current deduction for tax as repairs.
CAPITAL LEASE	-	-				Not applicable to Transmission Cost of Service calculation.
CASUALTY LOSS	(82,742)			(82,742)		Book varies in treatment; tax sec. 165 casualty loss for the decline in value (up to the adj. basis) and Sec 162 deduction for repairs to restore to pre-casualty condition.
CASUALTY LOSS AMORTIZATION	287			287		Represents a decrease to tax depreciation (Sec 162) as a result of casualty loss (Sec 165) reduction to tax basis.
COMPUTER SOFTWARE-BOOK AMORT	29,040				29,040	Represents total Book Computer Software Amortization Schedule M addition.
COMPUTER SOFTWARE-CWIP	(6,780)	(6,780)				Represents the allowable "In house" deduction for tax.
COMPUTER SOFTWARE-TAX AMORT	(45,525)				(45,525)	Total tax amortization shown as a schedule M deduction and add back total book amortization.
COST OF REMOVAL	(30,529)	(28,465)	(86)		(1,978)	Represents the actual cost of removal allowable for tax over the accrued amount.
DECOMMISSIONING	-	-				Tax deduction for funding decomm trust and tax deferral of book income generated by trust.
DECOMMISSIONING TRUST BOOK INCOME	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 100 NONOPERATING PLANT NONCURR ASSET	(6,001)	(6,001)				Not applicable to Transmission Cost of Service calculation.
DFIT 100 OPERATING NONCURR ASSET						Not applicable to Transmission Cost of Service calculation.
DFIT 100 OPERATING PLANT NONCURRENT ASSET	(39,021)	(39,021)				Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP NONCURR PLAN LIABILITY - D.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP NONCURR PLAN LIABILITY - N.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP NONCURR PLAN LIABILITY - VA.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP NONCURR PLAN LIABILITY - W.V.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP PLANT NONCURR LIAB D.C.	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP PLANT NONCURR LIAB N.C.	(2)	(2)				Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP PLANT NONCURR LIAB VA	(5,888)	(5,888)				Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP PLANT NONCURR LIAB W.V.	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
DSIT 282 OPERATING PLANT NONCURR LIAB D.C.	(164)	(164)				Not applicable to Transmission Cost of Service calculation.
DSIT 282 OPERATING PLANT NONCURR LIAB N.C.	(29,728)	(29,728)				Not applicable to Transmission Cost of Service calculation.
DSIT 282 OPERATING PLANT NONCURR LIAB VA	(242,190)	(242,190)				Not applicable to Transmission Cost of Service calculation.
DSIT 282 OPERATING PLANT NONCURR LIAB W.V.	(17,127)	(17,127)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT DEFICIENCY (282)	(18,580)	(18,580)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282)	(28,942)	(28,942)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - BEAR GARDEN	(872)	(872)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - BREMO RIDER	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - GENERATION R	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - HALIFAX RIDE	(79)	(79)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - NAIH RIDER	(7,937)	(7,937)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - PPT RIDER	(23)	(23)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - VCHEC RIDER	(3,552)	(3,552)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - WARREN RIDER	(525)	(525)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282)	(3)	(3)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - BEAR GARDEN	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - BREMO R	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - GENERAT	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - HALIFAX	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - NAIH R	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - PP7 RID	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - VCHEC R	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - WARREN	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) -	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)	(277)	(277)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - BEAR GA	(10)	(10)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - BREMO R	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - HALIFAX	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - NAIH R	(89)	(89)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - PP7 RID	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - VCHEC R	(44)	(44)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - WARREN	(6)	(6)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) -	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282)	(4,155)	(4,155)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282)-BEAR GARD	(150)	(150)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282)-BREMO RID	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - GENERATIO	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - HALIFAX R	(13)	(13)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - NAIH RID	(1,357)	(1,357)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - PPT RIDER	(4)	(4)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - VCHEC RID	(610)	(610)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - WARREN	(90)	(90)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282)	(129)	(129)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282)-BEAR GA	(4)	(4)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282)-BREMO R	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - GENERAT	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - HALIFAX	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - NAIH R	(43)	(43)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - PP7 RID	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - VCHEC R	(18)	(18)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - WARREN	(3)	(3)				Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS	(2,858)			(2,858)		Represents IRS audit adjustments to plant-related differences.
FIXED ASSETS - D.C.	(1)			(1)		Represents the state impact of IRS Audit adjustments to plant related differences.
FIXED ASSETS - NC	(64)			(64)		Represents the state impact of IRS Audit adjustments to plant related differences.
FIXED ASSETS - VA	(1,075)			(1,075)		Represents the state impact of IRS Audit adjustments to plant related differences.
FIXED ASSETS - W.V.	(33)			(33)		Represents the state impact of IRS Audit adjustments to plant related differences.
GAIN(LOSS) INTERCO SALES - BOOK/TAX	(107)	(107)				Tax recognizes the intercompany gain/loss over the tax life of the assets.
GOODWILL AMORTIZATION	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
INVOLUNTARY CONVERSION - TELECOMMUNICATIONS	-	-				Represents the difference between book and tax related to the disposal of telecommunication equipment. Recognized for tax purposes when utilized.
LIBERALIZED DEPRECIATION - FUEL	(7,501)	(7,501)				Represents difference between book burn of nuclear fuel based on usage vs. tax depreciation.
LIBERALIZED DEPRECIATION - FUEL CWIP	(0)	(0)				Represents the difference between book CWIP and Tax CWIP.
LIBERALIZED DEPRECIATION - PLANT ACUFULE	(3,038,328)	(2,530,992)	(464,745)		(42,591)	Difference between book and tax depreciation taking in consideration flow-through and ARAM.
LIBERALIZED DEPRECIATION - PLANT LAND FUTURE USE	290					Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT LAND NON UTILITY	(525)	(525)				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT OPER LAND	791	791				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT OTHER	(180,876)	(180,876)				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT FUTURE USE	(4)	(4)				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT NON UTILITY	22	22				Not applicable to Transmission Cost of Service calculation.
REG ASSET PLANT ABANDONMENT	-	-				Not applicable to Transmission Cost of Service calculation.
RESEARCH AND DEVELOPMENT	(1,874)	(1,874)				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT ACUFULE	183,806	183,806				Difference between book and tax depreciation taking in consideration flow-through and ARAM.

CAPITAL LEASE	(72)	(72)				Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL - PERMANENT DISPOSAL	(294)	(294)				Not applicable to Transmission Cost of Service calculation.
BOOK CAPITALIZED INTEREST CWIP	(434)	(434)				Not applicable to Transmission Cost of Service calculation.
SUCCESS SHARE PLAN	-	-				Book amount accrued as it's earned; tax deduction is actual payout.
YORKTOWN IMPLOSION - TAX DEP.-LIB - NON OP	-	-				Not applicable to Transmission Cost of Service calculation.
Subtotal - p275 (Form 1-F filer: see note 6 below)	(3,631,805)	(3,003,527)	(481,173)	(86,051)	(61,054)	
Less FASB 109 Above if not separately removed	(67,515)	(67,515)	0	0	0	
Less FASB 106 Above if not separately removed	0					
Total	(3,564,290)	(2,936,011)	(481,173)	(86,051)	(61,054)	

Instructions for Account 282:

1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
2. ADIT items related only to Transmission are directly assigned to Column D
3. ADIT items related to Plant and not in Columns C & D are included in Column E
4. ADIT items related to labor and not in Columns C & D are included in Column F
5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded
6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

A	B	C	D	E	F	G
ADIT-283	Total	Production Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
ADFIT - OTHER COMPREHENSIVE INCOME	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
AFUDC - DEBT - VCHEC RIDER CURRENT	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS CURRENT	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
AMORT EXP - SEC 197 INTANGIBLES	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DECOMM POUR OVER	(31,695)	(31,695)	-	-	-	Not applicable to Transmission Cost of Service calculation.
DECOMMISSIONING	(110)	(110)	-	-	-	Not applicable to Transmission Cost of Service calculation.
DECOMMISSIONING TRUST - UNREALIZED GAIN/LOSS - NC	(74,057)	(74,057)	-	-	-	Not applicable to Transmission Cost of Service calculation.
DECOMMISSIONING TRUST BOOK INCOME	(330,993)	(330,993)	-	-	-	Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE	(42,664)	(42,664)	-	-	-	Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE - OTHER	(5,568)	(5,568)	-	-	-	Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE - OTHER CURRENT	(10,326)	(10,326)	-	-	-	Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE CURRENT	(87,180)	(87,180)	-	-	-	Not applicable to Transmission Cost of Service calculation.
DEFERRED N.C. SIT NONOP - OCI	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DEFERRED SIT NONOP - OCI	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DFIT 190 NONOPERATING CURRENT ASSET	(685)	(685)	-	-	-	Not applicable to Transmission Cost of Service calculation.
DFIT 190 NONOPERATING NONCURR ASSET	(25,230)	(25,230)	-	-	-	Not applicable to Transmission Cost of Service calculation.
DFIT 190 NONOPERATING PLANT NONCURR ASSET	(0)	(0)	-	-	-	Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING CURRENT ASSET	(6,853)	(6,853)	-	-	-	Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING NONCURR ASSET	(2,742)	(2,742)	-	-	-	Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING NONCURRENT ASSET	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DFIT 283 NONOP OTHER NONCURRENT LIABILITY	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING NONCURRENT LIAB	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DFIT EFFECT ON SIT NONOP - OCI	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT	(2,713)	(2,713)	-	-	-	Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT CURRENT	(23,852)	(23,852)	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP CURRENT LIABILITY - D.C.	(0)	(0)	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP CURRENT LIABILITY - N.C.	(1)	(1)	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP CURRENT LIABILITY - VA.	(20)	(20)	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP CURRENT LIABILITY - W.V.	(1)	(1)	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP NONCURR LIABILITY - D.C.	(9)	(9)	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP NONCURR LIABILITY - N.C.	(1,454)	(1,454)	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP NONCURR LIABILITY - VA.	(21,475)	(21,475)	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP NONCURR LIABILITY - W.V.	(658)	(658)	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR ASSET VA MIN	10	10	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB D.C.	(41)	(41)	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB N.C.	(6,865)	(6,865)	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB VA.	(101,411)	(101,411)	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB VA. MIN	(10)	(10)	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB W.V.	(3,110)	(3,110)	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT 283 OPERATING CURRENT LIABILITY D.C.	(14)	(14)	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT 283 OPERATING CURRENT LIABILITY N.C.	(2,241)	(2,241)	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT 283 OPERATING CURRENT LIABILITY VA	(33,110)	(33,110)	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT 283 OPERATING CURRENT LIABILITY W.V.	(1,314)	(1,314)	-	-	-	Not applicable to Transmission Cost of Service calculation.
EARNEST MONEY	-	-	-	-	-	Represents advances not recognized for tax.
EMISSIONS ALLOWANCES	19,911	19,911	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283)	(28,047)	(28,047)	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - BEAR GARDEN	(558)	(558)	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - BREMO RIDER	(0)	(0)	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - GENERATION RIDER	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - HALIFAX RIDER	(50)	(50)	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - NAIJI RIDER	(5,076)	(5,076)	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - PP7 RIDER	(14)	(14)	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - VCHEC RIDER	(2,274)	(2,274)	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - VCHEC RIDER CUR	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - VCHEC RIDER NON	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - WARREN RIDER	(336)	(336)	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC	(2)	(2)	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - BEAR GARDEN RIDER	0	0	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - BREMO RIDER	0	0	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - GENERATION RIDER	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - HALIFAX RIDER	(0)	(0)	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - NAIJI RIDER	(1)	(1)	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - PP7 RIDER	(0)	(0)	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - VCHEC RIDER	0	0	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - VCHEC RIDER CURR	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - WARREN RIDER	(0)	(0)	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC	(323)	(323)	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - BEAR GARDEN RIDER	(7)	(7)	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - BREMO RIDER	(0)	(0)	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - GENERATION RIDER	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - HALIFAX RIDER	(1)	(1)	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - NAIJI RIDER	(57)	(57)	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - PP7 RIDER	(0)	(0)	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - VCHEC RIDER	(28)	(28)	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - VCHEC RIDER CURR	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - VCHEC RIDER NONCURR	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - WARREN RIDER	(4)	(4)	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA	(4,801)	(4,801)	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - BEAR GARDEN RIDER	(96)	(96)	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - BREMO RIDER	(0)	(0)	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - GENERATION RIDER	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - HALIFAX RIDER	(9)	(9)	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - NAIJI RIDER	(868)	(868)	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - PP7 RIDER	(2)	(2)	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - VCHEC RIDER	(391)	(391)	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - VCHEC RIDER CURR	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - VCHEC RIDER NONCUR	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - WARREN RIDER	(57)	(57)	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV	(148)	(148)	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - BEAR GARDEN RIDER	(3)	(3)	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - BREMO RIDER	0	0	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - GENERATION RIDER	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - HALIFAX RIDER	(0)	(0)	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - NAIJI RIDER	(27)	(27)	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - PP7 RIDER	(0)	(0)	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - VCHEC RIDER	(11)	(11)	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - VCHEC RIDER CURR	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - VCHEC RIDER NONCURR	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - WARREN RIDER	(2)	(2)	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 REG ASSET	-	-	-	-	-	Represents tax gross-up on deferred tax deficiency related to previous flow-through and ARAM related ADIT.
FAS 133	(41,146)	(41,146)	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133 - FTR HEDGE CURRENT ASSET	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133-REG-GL HEDGE CAPACITY CURRENT	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.

FAS 133 REG FUEL HEDGE NONCURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133 REG GL CAPACITY HEDGE NONCURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133 REG HEDGE DEBT NONCURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133 DEBT VALUATION - MTM - CURRENT LIAB	0	0			Not applicable to Transmission Cost of Service calculation.
FAS 133 DEFERRED G/L CAPACITY HEDGE - NON CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133 DEFERRED G/L CAPACITY HEDGE - CURRENT LIAB	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133 DEFERRED G/L POWER HEDGE - CURRENT LIAB	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133 DEFERRED G/L POWER HEDGE NON CURRENT LIAB	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133 DEFERRED VALUATION - MTM NON CURRENT LIAB	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
FAS 133 FTR CURRENT LIAB	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133 FTR NON CURRENT LIAB	-	-			Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE	(7,136)	(7,136)			Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE NON CURRENT	1,175	1,175			Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS	547	547			Not applicable to Transmission Cost of Service calculation.
FUEL HANDLING COSTS	(157)	(157)			IRS settlement required additional tax capitalization of handling costs.
GAIN(LOSS) INTERCO SALES -BOOK/TAX	-	-			Tax deferred recognition of intercompany gain/loss due to consolidated return rules.
GAIN(LOSS) INTERCO SALES -BOOK/TAX	-	-			Tax deferred recognition of intercompany gain/loss due to consolidated return rules.
GOODWILL AMORTIZATION	-	-			Not applicable to Transmission Cost of Service calculation.
NON CURRENT REC A4 ELEC TRAN	(1,014)	(1,014)			Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL - PERMANENT DISPOSAL	-	-			Not applicable to Transmission Cost of Service calculation.
OBSOLETE INVENTORY	-	-			Not applicable to Transmission Cost of Service calculation.
PERFORMANCE ACHIEVEMENT PLAN	-	-			Not applicable to Transmission Cost of Service calculation.
POWERTREE CARBON CO. LLC.	(34)	(34)			Not applicable to Transmission Cost of Service calculation.
QUALIFIED SETTLEMENT FUND	-	-			Not applicable to Transmission Cost of Service calculation.
REACQUIRED DEBT GAIN(LOSS)	(1,779)	(1,779)			Not applicable to Transmission Cost of Service calculation.
REG FTR	-	-			Not applicable to Transmission Cost of Service calculation.
REG FTR CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG HEDGES CAPACITY	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET - A4 RAC COSTS CURRENT	(22,489)	(22,489)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - A4 RAC COSTS NONCURRENT	(4,723)	(4,723)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - A5 REC COST VA	183	183			Not applicable to Transmission Cost of Service calculation.
REG ASSET - ATRR - CURRENT	(13,871)	(13,871)			Not applicable to Transmission Cost of Service calculation.
REG ATRR NON CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEBT VALUATION - MTM - CURRENT	(7,740)	(7,740)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEFERRED G/L CAPACITY HEDGE CURRENT	(200)	(200)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEFERRED G/L POWER HEDGE CURRENT	(1,190)	(1,190)			Not applicable to Transmission Cost of Service calculation.
REG ASSET FTR	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET - FTR CURRENT	(8,104)	(8,104)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - PLANT	1,623	1,623			Not applicable to Transmission Cost of Service calculation.
REG ASSET - PLANT CURRENT	(9,504)	(9,504)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A4 NON VA OTHER	(2,424)	(2,424)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A5 DSM	866	866			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 BEAR GARDEN AFUDC DEBT	0	0			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 BEAR GARDEN COST RESERV	(637)	(637)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 HALIFAX AFUDC DEBT	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 VCHCE AFUDC DEBT	(1,043)	(1,043)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 VCHCE COST RESERVE	(190)	(190)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEBT VALUATION - MTM - NON CURRENT	(15,797)	(15,797)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEFERRED GAIN/LOSS CAPAC HEDGE NONCUR	(639)	(639)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - HEDGE DEBT DE-DESIGNATED DEBT NOT ISSUE	1,538	1,538			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 BEAR GARDEN AFUDC DEBT	(434)	(434)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 BEAR GARDEN COST RESERVE	(1,199)	(1,199)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 BREMO AFUDC DEBT	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 HALIFAX AFUDC DEBT	(28)	(28)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 NAIH AFUDC DEBT	(2,865)	(2,865)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 PPT AFUDC DEBT	(9)	(9)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 VCHCE AFUDC DEBT	(185)	(185)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 VCHCE COST RESERVE	(4,373)	(4,373)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 WARREN AFUDC DEBT	(195)	(195)			Not applicable to Transmission Cost of Service calculation.
REG HEDGE DEBT - CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG ATRR NON CURRENT	4,822	4,822			Not applicable to Transmission Cost of Service calculation.
REG NON CURRENT DSM A5 RIDER	(3,179)	(3,179)			Not applicable to Transmission Cost of Service calculation.
REG POWER HEDGE - CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG POWER HEDGE	-	-			Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - D & D	-	-			Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - FAS 112	(1,545)		(1,545)		Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - ISABEL	-				Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - NUG	(3,955)	(3,955)			Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - PJM CURRENT	-	-			Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - VA SLS TAX	(1,731)	(1,731)			Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - VA SLS TAX CURRENT	(11,117)	(11,117)			Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
RETIREMENT - EXEC SUPP RET (ESRP) - NONOP	(260)	(260)			Not applicable to Transmission Cost of Service calculation.
SO2 ALLOWANCES - NONCURRENT	-	-			Book expense for emissions allowances based on moving-average-cost, tax expense based on specific identification.
W.VA. STATE NOL CFWD	-	-			Represents the deferred state tax impact related to WV NOL. This deferral will turn around when the pollution control projects are placed in service.
W.VA. STATE POLLUTION CONTROL	(6,091)		(6,091)		Represents the deferred state tax impact related to WV Pollution control projects. This deferral will turn around once placed in service.
ADFIT - OTHER COMPREHENSIVE INCOME	(12,827)	(12,827)			Not applicable to Transmission Cost of Service calculation.
DEFERRED SIT NONOP - OCI	(2,478)	(2,478)			Not applicable to Transmission Cost of Service calculation.
DFIT EFFECT ON SIT NONOP - OCI	(77)	(77)			Not applicable to Transmission Cost of Service calculation.
DEDESIGNATED DEBT NOT ISSUED	(670)	(670)			Not applicable to Transmission Cost of Service calculation.
FUEL DEF CURRENT LIAB	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEBT VALUATION - MTM - CURRENT	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
REG LIAB CURRENT RIDER A6 BEAR GARDEN COST RESERVE	(173)	(173)			Not applicable to Transmission Cost of Service calculation.
VA PROPERTY TAX	(23)	(23)			Not applicable to Transmission Cost of Service calculation.
RETIREMENT - FASB 87	(8,230)		(8,230)		Not applicable to Transmission Cost of Service calculation.
FAS 133 - DEBT VALUATION - MTM - CURRENT LIAB	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - A5 REC COST VA	(183)	(183)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A5 DSM	(866)	(866)			Not applicable to Transmission Cost of Service calculation.
EMISSIONS ALLOWANCES	(19,911)	(19,911)			Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE NC	(1,175)	(1,175)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - PLANT	(1,623)	(1,623)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - HEDGE DEBT DE-DESIGNATED DEBT NOT ISSUE	(1,538)	(1,538)			Not applicable to Transmission Cost of Service calculation.
REG ATRR NON CURRENT	(4,822)	(4,822)			Not applicable to Transmission Cost of Service calculation.
ROUNDING	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
Subtotal - p277 (Form 1-F filer: see note 6, below)	(1,060,496)	(1,044,631)	0	(6,091)	(9,774)
Less FASB 109 Above if not separately removed	(43,192)	(43,192)			
Less FASB 106 Above if not separately removed					
Total	(1,017,304)	(1,001,439)		(6,091)	(9,774)

Instructions for Account 283:
 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
 2. ADIT items related only to Transmission are directly assigned to Column D
 3. ADIT items related to Plant and not in Columns C & D are included in Column E
 4. ADIT items related to labor and not in Columns C & D are included in Column F
 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded
 6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57c

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 2 - Taxes Other Than Income Worksheet
2012 (000's)

<i>Other Taxes</i>	<i>Page 263 Col (i)</i>	<i>Allocator</i>	<i>Allocated Amount</i>
Plant Related			
		Gross Plant Allocator	
1 Transmission Personal Property Tax (directly assigned to Transmission)	\$ 22,906	100.0000%	\$ 22,906
1a Other Plant Related Taxes	0	14.1622%	-
2			-
3			-
4			-
5			-
Total Plant Related	\$ 22,906		\$ 22,906
Labor Related			
		Wages & Salary Allocator	
6 Federal FICA & Unemployment & State Unemployment	\$ 40,853		
Total Labor Related	\$ 40,853	5.8262%	\$ 2,380
Other Included			
		Gross Plant Allocator	
7 Sales and Use Tax	\$ 159		
Total Other Included	\$ 159	14.1622%	\$ 23
Total Included	\$ 63,918		\$ 25,309
Currently Excluded			
8 Business and Occupation Tax - West Virginia	\$ 19,522		
9 Gross Receipts Tax	11,241		
10 IFTA Fuel Tax	6		
11 Property Taxes - Other	125,859		
12 Property Taxes - Generator Step-Ups and Interconnects	1,394		
13 Sales and Use Tax - not allocated to Transmission	5,860		
14 Sales and Use Tax - Retail	399		
15 Other	92		
16	0		
17	0		
18	0		
19	0		
20	0		
21 Total "Other" Taxes (included on p. 263)	\$ 164,374		
22 Total "Taxes Other Than Income Taxes" - acct 408.10 (p. 114.14)	<u>\$ 228,292</u>		
23 Difference	\$ (63,918)		

Criteria for Allocation:

- A Other taxes that are incurred through ownership of plant including transmission plant will be either directly assigned or allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they will not be included.
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they will not be included.
- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator.
- D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above.

**VEPCO
ATTACHMENT H-16A
Attachment 2A - Direct Assignment of Property
Taxes Per Function
2012**

Directly Assigned Property Taxes \$ 150,159

Production Property Tax	62,932
Transmission Property Tax	22,810
GSU/Interconnect Facilities	1,394
Distribution Property tax	61,365
General Property Tax	1,658
Total check	150,159

Allocation of General Property Tax to Transmission

General Property Tax	\$ 1,658
Wages & Salary Allocator	5.8262%
Trans General	97

<u>Total Transmission Property Taxes</u>	
Transmission	\$ 22,810
General	97
Total Transmission Property Taxes	\$ 22,906

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 3 - Revenue Credit Workpaper
2012 (000's)

	Transmission Related	Production/Other Related	Total
Account 454 - Rent from Electric Property			
1 Rent from Electric Property - Transmission Related (Note 3)	9,044	14,445	23,489
2 Total Rent Revenues (Sum Lines 1)	9,044	14,445	23,489
Account 456 - Other Electric Revenues (Note 1)			
3 Schedule 1A			
4 Net revenues associated with Network Integration Transmission Service (NITS) and for the transmission component of the NCEMPA contract rate for which the load is not included in the divisor. (Note 4)	1,872	89,315	91,187
5 Point to Point Service revenues received by Transmission Owner for which the load is not included in the divisor (Note 4)	-		-
6 PJM Transitional Revenue Neutrality (Note 1)	-		-
7 PJM Transitional Market Expansion (Note 1)	-		-
8 Professional Services (Note 3)	6,005	82,819	88,824
9 Revenues from Directly Assigned Transmission Facility Charges (Note 2)	2,719	(2,298)	421
10 Rent or Attachment Fees associated with Transmission Facilities (Note 3)			-
11 Gross Revenue Credits (Accounts 454 and 456) (Sum Lines 2-10)	19,640	184,281	203,921
12 Less line 14g	(9,573)	(48,632)	(58,205)
13 Total Revenue Credits	10,067	135,649	145,716
Revenue Adjustment to Determine Revenue Credit			
14a Revenues included in lines 1-11 which are subject to 50/50 sharing. (Lines 1 + 8 + 10)	15,049	97,264	112,313
14b Costs associated with revenues in line 14a	4,097	-	4,097
14c Net Revenues (14a - 14b)	10,952	97,264	108,216
14d 50% Share of Net Revenues (14c / 2)	5,476	48,632	54,108
14e Cost associated with revenues in line 14b that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to the transmission service at issue	-	-	-
14f Net Revenue Credit (14d + 14e)	5,476	48,632	54,108
14g Line 14f less line 14a	(9,573)	(48,632)	(58,205)

Revenue Adjustment to Determine Revenue Credit

Note 1: All revenues related to transmission that are received as a transmission owner (*i.e.*, not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 169 of Appendix A.

Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.

Note 3: Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). VEPCO will retain 50% of net revenues consistent with *Pacific Gas and Electric Company*, 90 FERC ¶ 61,314. In order to use lines 14a - 14g, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).

Note 4: Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12. In addition, revenues from Schedule 7, Schedule 8 and H-A are not included in the total above to the extent PJM credits VEPCO's share of these revenues monthly to network customers under Attachment H-16.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 4 - Calculation of 100 Basis Point Increase in ROE
2012 (000's)

A	Return and Taxes with Basis Point increase in ROE			
	Basis Point increase in ROE and Income Taxes		(Line 130 + 140)	337,907
B	100 Basis Point increase in ROE	(Note J from Appendix A)	Fixed	1.00%
Return Calculation				
Line Ref.				
62	Rate Base		(Line 44 + 61)	2,416,341
	Long Term Interest			
104	Long Term Interest		p117.62c through 67c	387,194
105	Less LTD Interest on Securitization Bonds	(Note P)	Attachment 8	0
106	Long Term Interest		(Line 104 - 105)	387,194
107	Preferred Dividends	enter positive	p118.29c	16,496
	Common Stock			
108	Proprietary Capital		p112.16c,d/2	9,249,714
109	Less Preferred Stock	enter negative	(Line 117)	-259,014
110	Less Account 219 - Accumulated Other Comprehensive Income	enter negative	p112.15c,d/2	-22,040
111	Common Stock		(Sum Lines 108 to 110)	8,968,661
	Capitalization			
112	Long Term Debt		p112.24c,d/2	6,765,223
113	Less Loss on Reacquired Debt	enter negative	p111.81c,d/2	-9,047
114	Plus Gain on Reacquired Debt	enter positive	p113.61c,d/2	4,065
115	Less LTD on Securitization Bonds	enter negative	Attachment 8	0
116	Total Long Term Debt		(Sum Lines 112 to 115)	6,760,241
117	Preferred Stock		p112.3c,d/2	259,014
118	Common Stock		(Line 111)	8,968,661
119	Total Capitalization		(Sum Lines 116 to 118)	15,987,915
120	Debt %	Total Long Term Debt	(Line 116 / 119)	42.3%
121	Preferred %	Preferred Stock	(Line 117 / 119)	1.6%
122	Common %	Common Stock	(Line 118 / 119)	56.1%
123	Debt Cost	Total Long Term Debt	(Line 106 / 116)	0.0573
124	Preferred Cost	Preferred Stock	(Line 107 / 117)	0.0637
125	Common Cost	Common Stock	Appendix A Line 125 + 100 Basis Points	0.1240
126	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 120 * 123)	0.0242
127	Weighted Cost of Preferred	Preferred Stock	(Line 121 * 124)	0.0010
128	Weighted Cost of Common	Common Stock	(Line 122 * 125)	0.0696
129	Total Return (R)		(Sum Lines 126 to 128)	0.0948
130	Investment Return = Rate Base * Rate of Return		(Line 62 * 129)	229,092
Return Calculation				
	Income Tax Rates			
131	FIT=Federal Income Tax Rate			0.3500
132	SIT=State Income Tax Rate or Composite			0.0617
133	p = percent of federal income tax deductible for state purposes		Per State Tax Code	0.0000
134	T	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} =$		0.3901
135	T/ (1-T)			0.6396
	ITC Adjustment			
136	Amortized Investment Tax Credit	enter negative	Attachment 1	-170
137	T/(1-T)		(Line 135)	0.6396
138	ITC Adjustment Allocated to Transmission	(Note I from Appendix A)	(Line 136 * (1 + 137))	-279
139	Income Tax Component =	$CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) =$		109,093
140	Total Income Taxes		(Line 138 + 139)	108,815

Line #s	Descriptions	Notes	Current Year												Average	Non-electric Portion	Details			
			Form 1 Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov				Form 1 Dec		
8	Electric Plant In Service	(Notes A & Q) p201.16/d/Plants/AC - Deprec-Wkst	35,935.69	35,689.94	35,488.69	35,520.97	35,528.109	35,752.275	36,872.684	37,706.274	37,926.329	37,918.637	37,973.651	38,196.649	0	29,645.914	Respondent is Electric Utility only			
15	Accumulated Depreciation (Total Electric Plant)	(Notes A & Q) p200.2/bc	10,189.726	10,361.650	10,401.477	10,446.254	10,492.606	10,533.679	10,551.766	10,586.254	10,640.888	10,640.888	10,699.781	10,614.837	0	10,522.872				
12	Accumulated Depreciation - Electric	(Notes A & Q) p200.2/c	109,756	110,432	112,074	113,592	115,372	117,168	118,778	118,778	120,787	123,400	127,408	128,983	0	118,418				
13	Accumulated Common Plant Depreciation - Electric	(Notes A & Q) p356	-	-	-	-	-	-	-	-	-	-	-	-	0	-				
14	Plant In Service - Part in Service	(Notes A & Q) p201.58/d/Trans/Inpt SH	3,814.655	3,822.267	3,854.411	3,874.442	3,883.332	3,909.889	3,949.814	4,032.121	4,062.543	4,090.930	4,119.820	4,254.493	0	3,969.942				
21	Generator Site-Ups	(Notes A & Q) p201.43/a/Trans/Inpt SH	201,447	201,405	201,434	201,434	201,437	201,440	201,396	246,877	248,559	250,544	250,602	250,745	0	223,537				
23	Generator Interconnect Facilities	(Notes A & Q) p201.43/b/Trans/Inpt SH	39,565	39,472	39,480	39,481	39,481	39,482	39,469	39,369	39,370	39,322	39,322	38,887	0	39,390				
25	General Interconnect Facilities	(Notes A & Q) p201.99/g/Gen/Wkst	813,776	818,024	830,849	833,322	836,335	839,383	844,066	849,864	841,650	880,040	883,214	897,146	0	849,123				
26	Accumulated Depreciation - (Only)	(Notes A & Q) p356	-	-	-	-	-	-	-	-	-	-	-	-	0	-				
32	Transmission Accumulated Depreciation	(Notes A & Q) p219.25/f/Trans/Inpt SH	861,443	865,298	865,970	869,059	872,616	876,332	880,895	885,170	887,036	893,006	897,360	901,485	0	881,732				
33	Transmission Accumulated Depreciation - Generator Site-Ups	(Notes A & Q) p219.25/g/Trans/Inpt SH	43,213	43,552	43,891	44,230	44,569	44,907	45,246	45,584	45,921	46,259	46,592	47,343	0	46,375				
34	Transmission Accumulated Depreciation - Interconnection Facilities	(Notes A & Q) p219.25/h/Trans/Inpt SH	5,331	5,397	5,464	5,530	5,596	5,662	5,729	5,795	5,861	5,927	6,009	6,124	0	5,728				
36	Accumulated General Depreciation	(Notes A & Q) p219.25/b	310,861	317,949	320,573	322,565	324,976	327,976	329,958	332,340	334,921	337,662	339,806	343,930	0	323,446				
50	Materials and Supplies	(Notes A & R) p27.4a/c & 16.c	-	-	-	-	-	-	-	-	-	-	-	-	0	-		Respondent is Electric Utility only		
68	Common Plant O&M	(Note A) p356	-	-	-	-	-	-	-	-	-	-	-	-	0	-				
86	Depreciation-Transmission	(Note A) p336.7/b/c	-	-	-	-	-	-	-	-	-	-	-	-	0	-				
91	Depreciation-General	(Note A) p336.7/b/c	-	-	-	-	-	-	-	-	-	-	-	-	0	-				
92	Depreciation-Generator Site-Ups	(Note A) p336.7/b/c	-	-	-	-	-	-	-	-	-	-	-	-	0	-				
87	Depreciation-Generator Site-Ups	(Note A) p336.7/b/c	-	-	-	-	-	-	-	-	-	-	-	-	0	-				
88	Depreciation - Interconnection Facilities	(Note A) p336.7/b/c	-	-	-	-	-	-	-	-	-	-	-	-	0	-				
96	Common Depreciation - Electric Only	(Note A) p336.7/b/c	-	-	-	-	-	-	-	-	-	-	-	-	0	-				
97	Common Amortization - Electric Only	(Note A) p336.7/b/c	-	-	-	-	-	-	-	-	-	-	-	-	0	-				
OM&E Expenses			Previous Year												Totals		Details			
63	Depreciation O&M	(Notes A) p231.12/d/Trans/Inpt/SH	-	1,171	2,010	1,549	712	1,625	4,272	3,294	3,188	4,163	4,763	3,844	6,499	37,681	104,987	Excludes P&M admin & O&E ancillary revenue reimbursements, VA, Sales & Use Tax, Trans. deferrals, and charges for generation-related ancillary services.		
64	Generator Site-Ups	Inpt. Sheet	-	(2,448)	(2,548)	(2,548)	(2,542)	(2,594)	(7,380)	(7,059)	(7,400)	(7,261)	(7,680)	(7,681)	116	(24,816)	0			
65	Transmission by Others	p337.9a/b	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0			
Wages & Salary			Current Year												Totals		Details			
4	Total Wage Expense	(Note A) p334.2/ba/Trans/Wkst	-	-	-	-	-	-	-	-	-	-	-	-	-	557,410	0	Specific Identification based on plant records. The following plant investments are included:		
5	Total AM&C Wages Expense	(Note A) p334.2/bb/Trans/Wkst	-	-	-	-	-	-	-	-	-	-	-	-	82,302	0	16,491		12,995	
2	Generator Site-Ups	(Note A) p334.2/bb/Trans/Wkst	-	-	-	-	-	-	-	-	-	-	-	-	27,746	0	3,694		12,995	
Transmission / Non-Transmission Cost Support			Current Year												Average		Non-Transmission Related		Enter Details	
30	Plant Held for Future Use (Including Land)	(Notes C & Q) p214.47/d	8,180	16,449	17,145	17,149	17,177	17,197	17,215	17,218	17,254	17,282	17,283	17,286	16,691	16,691	12,995	12,995	3,694	

Line #s	Descriptions	Notes	Current Year												Average	Non-electric Portion	Details			
			Form 1 Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov				Form 1 Dec		
8	Electric Plant In Service	(Notes A & Q) p201.16/d/Plants/AC - Deprec-Wkst	35,935.69	35,689.94	35,488.69	35,520.97	35,528.109	35,752.275	36,872.684	37,706.274	37,926.329	37,918.637	37,973.651	38,196.649	0	29,645.914	Respondent is Electric Utility only			
15	Accumulated Depreciation (Total Electric Plant)	(Notes A & Q) p200.2/bc	10,189.726	10,361.650	10,401.477	10,446.254	10,492.606	10,533.679	10,551.766	10,586.254	10,640.888	10,640.888	10,699.781	10,614.837	0	10,522.872				
12	Accumulated Depreciation - Electric	(Notes A & Q) p200.2/c	109,756	110,432	112,074	113,592	115,372	117,168	118,778	118,778	120,787	123,400	127,408	128,983	0	118,418				
13	Accumulated Common Plant Depreciation - Electric	(Notes A & Q) p356	-	-	-	-	-	-	-	-	-	-	-	-	0	-				
14	Plant In Service - Part in Service	(Notes A & Q) p201.58/d/Trans/Inpt SH	3,814.655	3,822.267	3,854.411	3,874.442	3,883.332	3,909.889	3,949.814	4,032.121	4,062.543	4,090.930	4,119.820	4,254.493	0	3,969.942				
21	Generator Site-Ups	(Notes A & Q) p201.43/a/Trans/Inpt SH	201,447	201,405	201,434	201,434	201,437	201,440	201,396	246,877	248,559	250,544	250,602	250,745	0	223,537				
23	Generator Interconnect Facilities	(Notes A & Q) p201.43/b/Trans/Inpt SH	39,565	39,472	39,480	39,481	39,481	39,482	39,469	39,369	39,370	39,322	39,322	38,887	0	39,390				
25	General Interconnect Facilities	(Notes A & Q) p201.99/g/Gen/Wkst	813,776	818,024	830,849	833,322	836,335	839,383	844,066	849,864	841,650	880,040	883,214	897,146	0	849,123				
26	Accumulated Depreciation - (Only)	(Notes A & Q) p356	-	-	-	-	-	-	-	-	-	-	-	-	0	-				
32	Transmission Accumulated Depreciation	(Notes A & Q) p219.25/f/Trans/Inpt SH	861,443	865,298	865,970	869,059	872,616	876,332	880,895	885,170	887,036	893,006	897,360	901,485	0	881,732				
33	Transmission Accumulated Depreciation - Generator Site-Ups	(Notes A & Q) p219.25/g/Trans/Inpt SH	43,213	43,552	43,891	44,230	44,569	44,907	45,246	45,584	45,921	46,259	46,592	47,343	0	46,375				
34	Transmission Accumulated Depreciation - Interconnection Facilities	(Notes A & Q) p219.25/h/Trans/Inpt SH	5,331	5,397	5,464	5,530	5,596	5,662	5,729	5,795	5,861	5,927	6,009	6,124	0	5,728				
36	Accumulated General Depreciation	(Notes A & Q) p219.25/b	310,861	317,949	320,573	322,565	324,976	327,976	329,958	332,340	334,921	337,662	339,806	343,930	0	323,446				
50	Materials and Supplies	(Notes A & R) p27.4a/c & 16.c	-	-	-	-	-	-	-	-	-	-	-	-	0	-		Respondent is Electric Utility only		
68	Common Plant O&M	(Note A) p356	-	-	-	-	-	-	-	-	-	-	-	-	0	-				
86	Depreciation-Transmission	(Note A) p336.7/b/c	-	-	-	-	-	-	-	-	-	-	-	-	0	-				
91	Depreciation-General	(Note A) p336.7/b/c	-	-	-	-	-	-	-	-	-	-	-	-	0	-				
92	Depreciation-Generator Site-Ups	(Note A) p336.7/b/c	-	-	-	-	-	-	-	-	-	-	-	-	0	-				
87	Depreciation-Generator Site-Ups	(Note A) p336.7/b/c	-	-	-	-	-	-	-	-	-	-	-	-	0	-				
88	Depreciation - Interconnection Facilities	(Note A) p336.7/b/c	-	-	-	-	-	-	-	-	-	-	-	-	0	-				
96	Common Depreciation - Electric Only	(Note A) p336.7/b/c	-	-	-	-	-	-	-	-	-	-	-	-	0	-				
97	Common Amortization - Electric Only	(Note A) p336.7/b/c	-	-	-	-	-	-	-	-	-	-	-	-	0	-				
OM&E Expenses			Previous Year												Totals		Details			
63	Depreciation O&M	(Notes A) p231.12/d/Trans/Inpt/SH	-	1,171	2,010	1,549	712	1,625	4,272	3,294	3,188	4,163	4,763	3,844	6,499	37,681	104,987	Excludes P&M admin & O&E ancillary revenue reimbursements, VA, Sales & Use Tax, Trans. deferrals, and charges for generation-related ancillary services.		
64	Generator Site-Ups	Inpt. Sheet	-	(2,448)	(2,548)	(2,548)	(2,542)	(2,594)	(7,380)	(7,059)	(7,400)	(7,261)	(7,680)	(7,681)	116	(24,816)	0			
65	Transmission by Others	p337.9a/b	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0			
Wages & Salary			Current Year												Totals		Details			
4	Total Wage Expense	(Note A) p334.2/ba/Trans/Wkst	-	-	-	-	-	-	-	-	-	-	-	-	-	557,410	0	Specific Identification based on plant records. The following plant investments are included:		
5	Total AM&C Wages Expense	(Note A) p334.2/bb/Trans/Wkst	-	-	-	-	-	-	-	-	-	-	-	-	82,302	0	16,491		12,995	
2	Generator Site-Ups	(Note A) p334.2/bb/Trans/Wkst	-	-	-	-	-	-	-	-	-	-	-	-	27,746	0	3,694		12,995	
Transmission / Non-Transmission Cost Support			Current Year												Average		Non-Transmission Related		Enter Details	
30	Plant Held for Future Use (Including Land)	(Notes C & Q) p214.47/d	8,180	16,449	17,145	17,149	17,177	17,197	17,215	17,218	17,254	17,282	17,283	17,286	16,691	16,691	12,995	12,995	3,694	

Line #s	Descriptions	Notes	Current Year												Average	Non-electric Portion	Details
			Form 1 Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov			
8	Electric Plant In Service	(Notes A & Q) p201.16/d/Plants/AC - Deprec-Wkst	35,935.69	35,689.94	35,488.69	35,520.97	35,528.109	35,752.275	36,872.684	37,706.274	37,926.329	37,918.637	37,973.651	38,196.649	0	29,645.914	Respondent is Electric Utility only
15	Accumulated Depreciation (Total Electric Plant)	(Notes A & Q) p200.2/bc	10,189.726	10,361.650	10,401.477	10,446.254	10,492.606	10,533.679	10,551.766	10,586.254	10,640.888	10,640.888	1				

Line #s	Descriptions	Notes	Page #s & Instructions	Form 1 Amount	EPR/DUES	Details
73	Allocated General & Common Expenses Less EPR/DUES	(Note D)	p.22-23/Attachment 5	3,799	2,799	See Form 1

Regulatory Expense Related to Transmission Cost Support						
Line #s	Descriptions	Notes	Page #s & Instructions	Form 1 Amount	Transmission Related	Non-Transmission Related
71	Allocated General & Common Expenses Less Regulatory Commission Exp Account 928 Directly Assigned AMG	(Note E)	p.23.18/Attachment 5	29,308		29,308
77	Regulatory Commission Exp Account 928	(Note G)	p.23.18/Attachment 5		0	

Safety Related Advertising Cost Support						
Line #s	Descriptions	Notes	Page #s & Instructions	Form 1 Amount	Safety Related	Non-safety Related
81	Directly Assigned AMG General Advertising Exp Account 930.1	(Note F)	Attachment 5	4,344		4,344

MultiState Workgroup									
Line #s	Descriptions	Notes	Page #s & Instructions	State 1	State 2	State 3	State 4	State 5	Details
132	Income Tax Rates SPT- State Income Tax Rate or Compsible	(Note 8)		VA 5.61%	NC 0.25%	WV 0.21%			Enter Calculation 0.17%

Education and Out Reach Cost Support							
Line #s	Descriptions	Notes	Page #s & Instructions	Form 1 Amount	Education & Outreach	Other	Details
78	Directly Assigned AMG General Advertising Exp Account 930.1	(Note K)	p.23.17/B	4,344	0	4,344	

Excluded Plant Cost Support							
Line #s	Descriptions	Notes	Page #s & Instructions	Form 1 Amount	Description of the Facilities		Details
	Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities			0	General Description of the Facilities		
					None		

Transmission Related Account 242 Reserves									
Line #s	Descriptions	Notes	Page #s & Instructions	Beginning Year Balance	End of Year Balance	Average Balance	Allocation	Transmission Related Amount	Details
47	Transmission Related Account 242 Reserves (exclude current year environmental site related reserves)			Enter \$	Enter \$	Enter \$		Enter \$	
	Plant Related			1,344	6,089	6,297	100%	6,297	
	Other			3,521	2,571	3,046	5.826%	49	
	Total Transmission Related Reserves			27,881	194,659	216,269	0.07%	6,887	

Prepayments									
Line #s	Descriptions	Notes	Page #s & Instructions	Beginning Year Balance	End of Year Balance	Average Balance	Allocation	To Line 48	Details
48	Prepayments Payroll Salary Allocator Pension Liabilities (if any in Account 242)			46	47	47	5.826%	3	
	Prepayments Prepaid Pensions (not included in Prepayments)			22,356	21,534	21,945	5.826%	1,279	

Line #s	Descriptions	Notes	Page #s & Instructions	Beginning Year Balance	End of Year Balance	Average Balance	Description of the Credits
58	Network Credits						General Description of the Credits
59	Outstanding Network Credits	(Note N)	From PJM				None
59	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits	(Note N)	From PJM				None
Extraordinary Property Loss							
89							Add more lines if necessary

Line #s	Descriptions	Notes	Page #s & Instructions	Amount	# of Years	Amortization	Wt Interest
89				\$		\$	

Line #s	Descriptions	Notes	Page #s & Instructions	Amount	# of Years	Amortization	Wt Interest
Interest on Outstanding Network Credits Cost Support							
				0			
				Enter \$			
Add more lines if necessary							

Line #s	Descriptions	Notes	Page #s & Instructions	Amount	# of Years	Amortization	Wt Interest
Facility Credits under Section 30.9 of the PJM OATT							
165	Network Zeroal Service Rate						
165	Facility Credits under Section 30.9 of the PJM OATT			485			
Description & PJM Documentation OUE/INCE/EMC Transmission Changes							

Line #s	Descriptions	Notes	Page #s & Instructions	Amount	# of Years	Amortization	Wt Interest
PJM Load Cost Support							
169	Network Zeroal Service Rate						
169	TCR Peak		TCR Peak	Enter			
				20,084.7			
Description & PJM Documentation							

Line #s	Descriptions	Notes	Page #s & Instructions	Amount	# of Years	Amortization	Wt Interest
AMG Expenses - Other Post Employment Benefits							
	Total AMG Expenses			341,354			
	Less OPEB Current Year		p323.17(b)	(13,424)			
	Plus: Shared OPEB (2009 actual)		Fixed (2009 actual)	2,688			
69	Current Year Total AMG Expenses			330,618			
Description & PJM Documentation							

Line #s	Descriptions	Notes	Page #s & Instructions	Amount	# of Years	Amortization	Wt Interest
Interest on Long-Term Debt							
104	Interest on Long-Term Debt			387,885			
	Less Interest on Short-Term Debt Included in Account 430		p117.62c through 61c	(66.1)			
	Total Interest on Long-Term Debt			387,794			
Description & PJM Documentation							

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 6 - True-up Adjustment for Network Integration Transmission Service

The True-Up Adjustment component of the Formula Rate for each Rate Year beginning with 2010 shall be determined as follows:¹

- (i) Beginning with 2009, no later than June 15 of each year VEPCO shall recalculate an adjusted Annual Transmission Revenue Requirement for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies.²
- (ii) VEPCO shall determine the difference between the recalculated Annual Transmission Revenue Requirement as determined in paragraph (i) above, and ATRR based on projected costs for the previous calendar year (True-Up Adjustment Before Interest).
- (iii) The True-Up Adjustment shall be determined as follows:

True-Up Adjustment equals the True-Up Adjustment Before Interest multiplied by $(1+i)^{24}$ months

Where i = Sum of (the monthly rates for the 7 months ending July 31 of the current year and the monthly rates for the 12 months ending December 31 of the preceding year) divided by 19 months.

Each monthly rate used to calculate i shall be calculated pursuant to the Commission's regulations at 18 C.F.R. § 35.19a.

Summary of Formula Rate Process including True-Up Adjustment

Month	Year	Action
Fall	2007	TO populates the formula with Year 2008 estimated data
Sept	2008	TO populates the formula with Year 2009 estimated data
June	2009	TO populates the formula with Year 2008 actual data and calculates the 2008 True-Up Adjustment Before Interest
Sept	2009	TO calculates the Interest to include in the 2008 True-Up Adjustment
Sept	2009	TO populates the formula with Year 2010 estimated data and 2008 True-Up Adjustment
June	2010	TO populates the formula with Year 2009 actual data and calculates the 2009 True-Up Adjustment Before Interest
Sept	2010	TO calculates the Interest to include in the 2009 True-Up Adjustment
Sept	2010	TO populates the formula with Year 2011 estimated data and 2009 True-Up Adjustment
June	(Year)	TO populates the formula with (Year -1) actual data and calculates the (Year-1) True-Up Adjustment Before Interest
Sept	(Year)	TO calculates the Interest to include in the (Year-1) True-Up Adjustment
Sept	(Year)	TO populates the formula with (Year +1) estimated data and (Year-1) True-Up Adjustment

¹ No True-Up Adjustment will be included in the Annual Transmission Revenue Requirement for 2008 or 2009 since the Formula Rate was not in effect for 2006 or 2007.

² To the extent possible each input to the Formula Rate used to calculate the actual Annual Transmission Revenue Requirement included in the True-Up Adjustment either will be taken directly from the FERC Form No. 1 or will be reconcilable to the FERC Form No. 1 by the application of clearly identified and supported information. If the reconciliation is provided through a worksheet included in the filed Formula Rate template, the inputs to the worksheet must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the worksheet and input to the main body of the Formula Rate.

Calendar Year Do for Each Calendar Year beginning in 2009

A	ATRR based on actual costs included for the previous calendar year but excludes the true-up adjustment.	493,469.73
B	ATRR based on projected costs included for the previous calendar year but excludes the true-up adjustment.	480,027.55
C	Difference (A-B)	13,442
D	Future Value Factor $(1+i)^{24}$	1.00000
E	True-up Adjustment (C*D)	13,442

Where:

i = interest rate as described in (iii) above.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 6A - True-up Adjustment for Annual Revenue Requirements recovered under Schedule 12

The True-Up Adjustment component of the annual revenue requirement for each project included in Attachment 7 for each Rate Year beginning with 2010 shall be determined as follows:¹

- (i) Beginning with 2009, no later than June 15 of each year VEPCO shall recalculate an adjusted Annual Revenue Requirement for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies.²
- (ii) VEPCO shall determine the difference between the recalculated Annual Revenue Requirement and the Annual Revenue Requirement based on its projections (True-Up Adjustment Before Interest).
- (iii) The True-Up Adjustment for each project shall be determined as follows:

True-Up Adjustment equals the True-Up Adjustment Before Interest multiplied by $(1+i)^{24}$ months

Where $i =$ Sum of (the monthly rates for the 7 months ending July 31 of the current year and the monthly rates for the 12 months ending December 31 of the preceding year) divided by 19 months.

Each monthly rate used to calculate i shall be calculated pursuant to the Commission's regulations at 18 C.F.R. § 35.19a.

Summary of Formula Rate Process including True-Up Adjustment

Month Year Action

Fall	2007	TO populates the formula with Year 2008 estimated data
Sept	2008	TO populates the formula with Year 2009 estimated data
June	2009	TO populates the formula with Year 2008 actual data and calculates the 2008 True-Up Adjustment Before Interest
Sept	2009	TO calculates the Interest to include in the 2008 True-Up Adjustment
Sept	2009	TO populates the formula with Year 2010 estimated data and 2008 True-Up Adjustment
June	2010	TO populates the formula with Year 2009 actual data and calculates the 2009 True-Up Adjustment Before Interest
Sept	2010	TO calculates the Interest to include in the 2009 True-Up Adjustment
Sept	2010	TO populates the formula with Year 2011 estimated data and 2009 True-Up Adjustment
June	(Year)	TO populates the formula with (Year -1) actual data and calculates the (Year-1) True-Up Adjustment Before Interest
Sept	(Year)	TO calculates the Interest to include in the (Year-1) True-Up Adjustment
Sept	(Year)	TO populates the formula with (Year +1) estimated data and (Year-1) True-Up Adjustment

¹ No True-Up Adjustment will be included in the annual revenue requirements for 2008 or 2009 since the Formula Rate was not in effect for 2006 or 2007. For all true-up calculations, the ATRR will be adjusted to exclude any true-up adjustment.

² To the extent possible, each input to the Formula Rate used to calculate the actual Annual Revenue Requirement included in the True-Up Adjustment either will be taken directly from the FERC Form No. 1 or will be reconcilable to the FERC Form No. 1 by the application of clearly identified and supported information. If the reconciliation is provided through a worksheet included in the filed Formula Rate template, the inputs to the worksheet must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the worksheet and input to the main body of the Formula Rate.

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Per FERC order in Docket No. ER08-92, the ROE is 11.4%, which includes a 50 basis point RTO membership adder as authorized by FERC to become effective January 1, 2008. Per FERC order in Docket No. _____, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission.

An Annual Revenue Requirement will not be determined in this Attachment 7 for RTEP projects that have not been identified as qualifying for an incentive and for which 100% of the cost is allocated to the Dominion zone. To the extent the cost allocation of such RTEP projects changes to be other than 100% allocated to the Dominion zone, the Annual Revenue Requirements will be determined in this Attachment 7 for such RTEP projects.

1 New Plant Carrying Charge

2 Fixed Charge Rate (FCR) if not a CIAC

		Formula Line		
3	A	154	Net Plant Carrying Charge without Depreciation	14.5208%
4	B	161	Net Plant Carrying Charge with 100 Basis Point increase in ROE without Depreciation	15.2886%
5	C		Line B less Line A	0.7678%

6 FCR if a CIAC

7	D	155	Net Plant Carrying Charge without Depreciation, Return, or Income Taxes	3.6140%
---	---	-----	---	---------

8 The FCR resulting from Formula is for the rate period only.

9 Therefore actual revenues collected or the lack of revenues collected in other years are not applicable.

Details		Project A				Project B			
Schedule 12	(Yes or No)	Yes	b0217			Yes	b0222		
Life		51	Upgrade Mt.Storm - Doubs 500 kV			51	Install 150 MVAR capacitor at Loudoun		
13	FCR W/O incentive Line 3	14.5208%				14.5208%			
14	Incentive Factor (Basis Points /100)	0				0			
15	FCR W incentive L.13 +(L.14*L5)	14.5208%				14.5208%			
16	Investment	1,911,923				1,671,946			
17	Annual Depreciation Exp	37,489				32,783			
18	In Service Month (1-12)	12				9			
Invest Yr	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	
20	W / O incentive 2006				1,671,946	9,562	1,662,384		
21	W incentive 2006				1,671,946	9,562	1,662,384		
22	W / O incentive 2007	1,911,923	1,562	1,910,361	1,662,384	32,783	1,629,601		
23	W incentive 2007	1,911,923	1,562	1,910,361	1,662,384	32,783	1,629,601		
24	W / O incentive 2008	1,910,361	37,489	1,872,872	1,629,601	32,783	1,596,818		
25	W incentive 2008	1,910,361	37,489	1,872,872	1,629,601	32,783	1,596,818		
26	W / O incentive 2009	1,872,872	37,489	1,835,384	1,596,818	32,783	1,564,034		
27	W incentive 2009	1,872,872	37,489	1,835,384	1,596,818	32,783	1,564,034		
28	W / O incentive 2010	1,835,384	37,489	1,797,895	1,564,034	32,783	1,531,251		
29	W incentive 2010	1,835,384	37,489	1,797,895	1,564,034	32,783	1,531,251		
30	W / O incentive 2011	1,797,895	37,489	1,760,406	1,531,251	32,783	1,498,468		
31	W incentive 2011	1,797,895	37,489	1,760,406	1,531,251	32,783	1,498,468		
32	W / O incentive 2012	1,760,406	37,489	1,722,918	1,498,468	32,783	1,465,685	247,992	
33	W incentive 2012	1,760,406	37,489	1,722,918	1,498,468	32,783	1,465,685	247,992	

Lines continue as new rate years are added.

In the formulas used in the Columns for lines 19+ are as follows:

"In Service Month" is the first month during the first year that the project is placed in service or recovery is request for the project.

"Beginning" is the investment on line 16 for the first year and is the "Ending" for the prior year after the first year.

"Depreciation" is the annual depreciation in line 17 divided by twelve times the difference of 12.5 minus line 18 in the first year and line 17 thereafter.

"Ending" is "Beginning" less "Depreciation"

Revenue Requirement used for crediting is ("Beginning" plus "Ending") divided by two times line 13 times the quotient of 12.5 minus line 18 divided by 12

plus "Depreciation" for the first year and ("Beginning" plus "Ending") divided by two times line 13 plus "Depreciation" thereafter.

Revenue Requirement used for charging is ("Beginning" plus "Ending") divided by two times line 15 times the quotient of 12.5 minus line 18 divided by 12

plus "Depreciation" for the first year and ("Beginning" plus "Ending") divided by two times line 15 plus "Depreciation" thereafter.

Formula Logic to be copied on new lines added each year after line 25. Using 2009 as an example, the logic will be included in lines 26 and 27.

Beginning with the annual revenue requirements determined in 2009 for 2010, the annual revenue requirements based on projected costs will include a

True-Up Adjustment for the previous calendar year in accordance with Attachment 6 A and as calculated in Lines A through I below.

Projected Revenue Requirements are calculated using the logic described for lines 19 + but with projected data for the indicated year.

Actual Revenue Requirements are calculated using the logic described for lines 19 + but with actual data for the indicated year.

Calendar Year Do for Each Calendar Year beginning in 2009 for True-Up Adjustments applicable to 2010 annual revenue requirements.

A	Projected Revenue Requirement without Incentive for Previous Calendar Year*	282,334	241,136
B	Projected Revenue Requirement with Incentive for Previous Calendar Year*	282,334	241,136
C	Actual Revenue Requirement without Incentive for Previous Calendar Year *	290,391	247,992
D	Actual Revenue Requirement with Incentive for Previous Calendar Year *	290,391	247,992
E	True-Up Adjustment Before Interest without Incentive for Previous Calendar Year (C-A)	8,057	6,856
F	True-Up Adjustment Before Interest with Incentive for Previous Calendar Year (B-D)	8,057	6,856
G	Future Value Factor (1+i)^24 months from Attachment 6	-	-
H	True-Up Adjustment without Incentive (E*G)	-	-
I	True-Up Adjustment with Incentive (F*G)	-	-

* These amounts do not include any True-Up Adjustments.

Additional columns to be inserted after the last project as new projects are added to formula.

Projected Revenue Requirement including True-up Adjustment, if applicable
W / O incentive
W incentive

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Project G-1 is labeled as Project G in the 2008 and 2009
 Annual Updates

Project E				Project G-1				Project G-2			
Yes	B0226			Yes	B0403			Yes	B0403		
51	Install 500/230 kV transformer at			51	2nd Dooms 500/230 kV transformer			51	2nd Dooms 500/230 kV transformer		
14.5208%	Clifton and Clifton 500 KV 150 MVAR			14.5208%	addition			14.5208%	addition		
0	capacitor			0				0	Spare Transformer Addition		
14.5208%				14.5208%				14.5208%			
8,241,202				7,173,623				2,414,294			
161,592				140,659				47,339			
8				11				4			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
8,241,202	60,597	8,180,605		7,173,623	17,582	7,156,041					
8,241,202	60,597	8,180,605		7,173,623	17,582	7,156,041					
8,180,605	161,592	8,019,013		7,156,041	140,659	7,015,381					
8,180,605	161,592	8,019,013		7,156,041	140,659	7,015,381					
8,019,013	161,592	7,857,421		7,015,381	140,659	6,874,722		2,414,294	33,532	2,380,762	
8,019,013	161,592	7,857,421		7,015,381	140,659	6,874,722		2,414,294	33,532	2,380,762	
7,857,421	161,592	7,695,828		6,874,722	140,659	6,734,063		2,380,762	47,339	2,333,423	
7,857,421	161,592	7,695,828		6,874,722	140,659	6,734,063		2,380,762	47,339	2,333,423	
7,695,828	161,592	7,534,236		6,734,063	140,659	6,593,403		2,333,423	47,339	2,286,084	
7,695,828	161,592	7,534,236		6,734,063	140,659	6,593,403		2,333,423	47,339	2,286,084	
7,534,236	161,592	7,372,644	1,243,888	6,593,403	140,659	6,452,744	1,087,859	2,286,084	47,339	2,238,745	375,859
7,534,236	161,592	7,372,644	1,243,888	6,593,403	140,659	6,452,744	1,087,859	2,286,084	47,339	2,238,745	375,859

	1,211,302	1,057,684	365,393
	1,211,302	1,057,684	365,393
	1,243,888	1,087,859	375,859
	1,243,888	1,087,859	375,859
	32,586	30,175	10,466
	32,586	30,175	10,466
	-	-	-
	-	-	-

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Project H-1				Project H-2				Project H-3			
Yes	b0328.1			Yes	b0328.1			Yes	b0328.1		
51	Build new Meadowbrook-Loudon 500kV circuit			51	Build new Meadowbrook-Loudon 500kV circuit			51	Build new Meadowbrook-Loudon 500kV circuit		
14.5208%	(30 of 50 miles)			14.5208%	(30 of 50 miles)			14.5208%	(30 of 50 miles)		
1.5				1.5				1.5			
15.6725%	line 2101 v11			15.6725%	Line 2030 & 559 v12 & v13			15.6725%	Line 580 - Phase 1		
21,850,320				45,089,209				13,581,000			
428,438				884,102				266,294			
6				12				7			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
21,850,320	232,070	21,618,250		45,089,209	36,838	45,052,371					
21,850,320	232,070	21,618,250		45,089,209	36,838	45,052,371					
21,618,250	428,438	21,189,812		45,052,371	884,102	44,168,269		13,581,000	122,051	13,458,949	
21,618,250	428,438	21,189,812		45,052,371	884,102	44,168,269		13,581,000	122,051	13,458,949	
21,189,812	428,438	20,761,374		44,168,269	884,102	43,284,167		13,458,949	266,294	13,192,654	
21,189,812	428,438	20,761,374		44,168,269	884,102	43,284,167		13,458,949	266,294	13,192,654	
20,761,374	428,438	20,332,937	3,412,039	43,284,167	884,102	42,400,065	7,105,099	13,192,654	266,294	12,926,360	2,162,633
20,761,374	428,438	20,332,937	3,648,691	43,284,167	884,102	42,400,065	7,598,534	13,192,654	266,294	12,926,360	2,313,046

	3,316,990	6,907,002	2,102,221
	3,538,391	7,368,642	2,242,940
	3,412,039	7,105,099	2,162,633
	3,648,691	7,598,534	2,313,046
	95,049	198,097	60,412
	110,300	229,891	70,105
	-	-	-
	-	-	-

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Project H-4				Project H-5				Project H-6			
Yes 51 14.5208% 1.5 15.6725% 11,224,282 220,084 4	b0328.1 Build new Meadowbrook-Loudon 500kV circuit (30 of 50 miles) Line 124			Yes 51 14.5208% 1.5 15.6725% 14,655,559 287,364 6	b0328.1 Build new Meadowbrook-Loudon 500kV circuit (30 of 50 miles) Line 114			Yes 51 14.5208% 1.5 15.6725% 16,900,800 331,388 9	b0328.1 Build new Meadowbrook-Loudon 500kV circuit (30 of 50 miles) Clevenger DP/580		
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
11,224,282	155,893	11,068,389		14,655,559	155,655	14,499,904		16,900,800	96,655	16,804,145	
11,224,282	155,893	11,068,389		14,655,559	155,655	14,499,904		16,900,800	96,655	16,804,145	
11,068,389	220,084	10,848,305		14,499,904	287,364	14,212,540		16,804,145	331,388	16,472,757	
11,068,389	220,084	10,848,305		14,499,904	287,364	14,212,540		16,804,145	331,388	16,472,757	
10,848,305	220,084	10,628,221	1,779,360	14,212,540	287,364	13,925,176	2,330,268	16,472,757	331,388	16,141,369	2,699,296
10,848,305	220,084	10,628,221	1,903,038	14,212,540	287,364	13,925,176	2,492,306	16,472,757	331,388	16,141,369	2,887,113

	1,744,051	2,269,361	2,623,861
	1,860,720	2,421,236	2,799,574
	1,779,360	2,330,268	2,699,296
	1,903,038	2,492,306	2,887,113
	35,309	60,906	75,435
	42,319	71,069	87,539
	-	-	-
	-	-	-

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Project H-7				Project H-8				Project H-9			
Yes	b0328.1			Yes	b0328.1			Yes	b0328.3		
51	Build new Meadowbrook-Loudon 500kV circuit			51	Build new Meadowbrook-Loudon 500kV circuit			51	Upgrade Mt Storm 500 kV Substation		
14.5208%	(30 of 50 miles)			14.5208%	(30 of 50 miles)			14.5208%			
1.5				1.5				1.5			
15.6725%	Line 580 - Phase 2			15.6725%	Line 535			15.6725%			
11,362,770				90,096,502				13,726,825			
222,799				1,766,598				269,153			
12				4				5			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
11,362,770	9,283	11,353,487		90,096,502	1,251,340	88,845,162		13,726,825	168,221	13,558,604	
11,362,770	9,283	11,353,487		90,096,502	1,251,340	88,845,162		13,726,825	168,221	13,558,604	
11,353,487	222,799	11,130,687		88,845,162	1,766,598	87,078,564	14,539,320	13,558,604	269,153	13,289,451	2,218,423
11,130,687	222,799	10,907,888	1,822,883	88,845,162	1,766,598	87,078,564	15,552,423	13,558,604	269,153	13,289,451	2,373,034
11,130,687	222,799	10,907,888	1,949,797								

These segments had the same in-service month.

Project H-8A + Project H-8B = Project H-8

1,771,909	13,106,215	2,100,964	15,207,179	2,064,279
1,890,644	13,985,203	2,241,957	16,227,160	2,202,752
1,822,883			14,539,320	2,218,423
1,949,797			15,552,423	2,373,034
50,974			(667,859)	154,143
59,153			(674,737)	170,282
-			-	-
-			-	-
-			-	-

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Project H-10					Project I-1					Project I-2A				
Yes	b0328.4				Yes	b0329				Yes	b0329			
51	Upgrade Loudoun 500 kV Substation				51	Carson-Suffolk 500 kV line + Suffolk 500/230 # 2 transformer + Suffolk - Thrasher 230kV line				51	Carson-Suffolk 500 kV line + Suffolk 500/230 # 2 transformer + Suffolk - Thrasher 230kV line			
14.5208%					14.5208%					14.5208%				
1.5					1.5					1.5				
15.6725%					15.6725%					15.6725%				
3,123,926					2,434,850	Cost associated with below 500 kV elements.				38,982,049	Cost associated with below 500 kV elements.			
61,253					47,742					764,354				
5					12					6				
Beginning	Depreciation	Ending	Rev Req		Beginning	Depreciation	Ending	Rev Req		Beginning	Depreciation	Ending	Rev Req	
					2,434,850	1,989	2,432,861							
					2,434,850	1,989	2,432,861							
					2,432,861	47,742	2,385,119							
					2,432,861	47,742	2,385,119							
3,123,926	38,283	3,085,643			2,385,119	47,742	2,337,376			38,982,049	414,025	38,568,024		
3,123,926	38,283	3,085,643			2,385,119	47,742	2,337,376			38,982,049	414,025	38,568,024		
3,085,643	61,253	3,024,389	504,865		2,337,376	47,742	2,289,634	383,680		38,568,024	764,354	37,803,670	6,309,225	
3,085,643	61,253	3,024,389	540,051		2,337,376	47,742	2,289,634	410,326		38,568,024	764,354	37,803,670	6,749,032	

These segments had the same in-service month.

	410,137	372,978	
	437,649	397,907	Project I-2A +
	504,865	383,680	5,342,969
	540,051	410,326	Project I-2AA =
	94,727	10,702	5,701,378
	102,401	12,419	Project I-2A
	-	-	10,875,832
	-	-	11,605,543
	-	-	6,309,225
			6,749,032
			(4,566,607)
			(4,856,511)

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Project I-2B				Project J				Project K-1			
Yes				Yes				No			
51	b0329			51	b0512			51	Loudoun Bank # 1 transformer replacement		
14.5208%	Carson-Suffolk 500 kV line +			14.5208%	MAPP Project -- Dominion Portion			14.5208%			
1.5	Suffolk 500/230 # 2 transformer +			1.5				1.5			
15.6725%	Suffolk - Thrasher 230kV line			15.6725%				15.6725%			
163,310,192	Cost associated with Regional Facilities and			-				13,672,006			
3,202,161	Necessary Lower Voltage Facilities.			-				268,079			
5				-				12			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
								13,672,006	11,170	13,660,836	
								13,672,006	11,170	13,660,836	
								13,660,836	268,079	13,392,758	
								13,660,836	268,079	13,392,758	
								13,392,758	268,079	13,124,679	
163,310,192	2,001,350	161,308,842						13,392,758	268,079	13,124,679	
163,310,192	2,001,350	161,308,842						13,124,679	268,079	12,856,600	2,154,417
161,308,842	3,202,161	158,106,681	26,392,925					13,124,679	268,079	12,856,600	2,304,037
161,308,842	3,202,161	158,106,681	28,232,363								

These segments had the same in-service month.

Project I-2B +	Project I-2BB =	Project I-2B	
15,089,034	3,847,241	18,936,275	2,083,291
16,101,214	4,105,423	20,206,637	2,222,531
		26,392,925	2,154,417
		28,232,363	2,304,037
		7,456,650	71,126
		8,025,726	81,506
		-	-
		-	-
		-	-

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Project K-2				Project L-1a				Project L-1b			
No 51 14.5208% 1.5 15.6725% 14,628,051 286,825 5	Loudoun Bank # 2 transformer replacement			No 51 14.5208% 1.5 15.6725% 10,714,404 210,086 7	Ox Bank # 1 transformer replacement			No 51 14.5208% 1.5 15.6725% 3,072,185 60,239 12	Ox Bank # 1 transformer spare		
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
				10,714,404	96,290	10,618,114		3,072,185	2,510	3,069,675	
				10,714,404	96,290	10,618,114		3,072,185	2,510	3,069,675	
14,628,051	179,265	14,448,786		10,618,114	210,086	10,408,028		3,069,675	60,239	3,009,436	
14,628,051	179,265	14,448,786		10,618,114	210,086	10,408,028		3,069,675	60,239	3,009,436	
14,448,786	286,825	14,161,961		10,408,028	210,086	10,197,942		3,009,436	60,239	2,949,197	
14,448,786	286,825	14,161,961		10,408,028	210,086	10,197,942		3,009,436	60,239	2,949,197	
14,161,961	286,825	13,875,137	2,322,423	10,197,942	210,086	9,987,855	1,675,651	2,949,197	60,239	2,888,958	484,111
14,161,961	286,825	13,875,137	2,483,882	10,197,942	210,086	9,987,855	1,791,896	2,949,197	60,239	2,888,958	517,731

		2,257,592		1,628,962		470,608
		2,408,647		1,737,716		502,061
		2,322,423		1,675,651		484,111
		2,483,882		1,791,896		517,731
	64,831			46,689		13,503
	75,235			54,180		15,670
	-			-		-
	-			-		-
	-			-		-

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Project L-2				Project M				Project N			
No 51 14.5208% 1.5 15.6725% 11,501,538 225,520 3	Ox Bank # 2 transformer replacement			No 51 14.5208% 1.5 15.6725% 16,559,471 324,696 6	Yadkin Bank # 2 transformer replacement			No 51 14.5208% 1.5 15.6725% 18,855,036 369,707 5	Carson Bank # 1 transformer replacement		
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
11,501,538	178,537	11,323,001									
11,501,538	178,537	11,323,001									
11,323,001	225,520	11,097,481		16,559,471	175,877	16,383,594		18,855,036	231,067	18,623,969	
11,323,001	225,520	11,097,481		16,559,471	175,877	16,383,594		18,855,036	231,067	18,623,969	
11,097,481	225,520	10,871,960		16,383,594	324,696	16,058,899		18,623,969	369,707	18,254,263	
11,097,481	225,520	10,871,960		16,383,594	324,696	16,058,899		18,623,969	369,707	18,254,263	
10,871,960	225,520	10,646,440	1,787,837	16,058,899	324,696	15,734,203	2,632,994	18,254,263	369,707	17,884,556	2,993,520
10,871,960	225,520	10,646,440	1,911,756	16,058,899	324,696	15,734,203	2,816,083	18,254,263	369,707	17,884,556	3,201,635

		1,738,066		2,556,144		2,851,810
		1,853,999		2,727,212		3,042,623
		1,787,837		2,632,994		2,993,520
		1,911,756		2,816,083		3,201,635
		49,771		76,850		141,711
		57,757		88,871		159,012
		-		-		-
		-		-		-

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project O				Project P				Project Q			
No 51	Lexington Bank # 1 transformer replacement			No 51	Dooms Bank # 7 transformer replacement			No 51	Valley Bank # 1 transformer replacement		
14.5208%				14.5208%				14.5208%			
1.5				1.5				1.5			
15.6725%				15.6725%				15.6725%			
10,471,304				18,897,625				12,056,414			
205,320				370,542				236,400			
12				8				12			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
								12,056,414	9,850	12,046,564	
								12,056,414	9,850	12,046,564	
10,471,304	8,555	10,462,749		18,897,625	138,953	18,758,672		12,046,564	236,400	11,810,164	
10,471,304	8,555	10,462,749		18,897,625	138,953	18,758,672		12,046,564	236,400	11,810,164	
10,462,749	205,320	10,257,429	1,709,682	18,758,672	370,542	18,388,130	3,067,539	11,810,164	236,400	11,573,763	1,934,161
10,462,749	205,320	10,257,429	1,829,005	18,758,672	370,542	18,388,130	3,281,458	11,810,164	236,400	11,573,763	2,068,824

	1,425,607	3,013,154	1,828,498
	1,521,400	3,215,446	1,951,026
	1,709,682	3,067,539	1,934,161
	1,829,005	3,281,458	2,068,824
	284,076	54,384	105,663
	307,605	66,012	117,797
	-	-	-
	-	-	-
	-	-	-

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project R-1				Project R-2				Project R-3			
s0124 Garrisonville 230 kV UG line Phase 1				s0124 Garrisonville 230 kV UG line Phase 2				s0124 Garrisonville 230 kV UG line Phase 3			
No				No				No			
51				51				51			
14.5208%				14.5208%				14.5208%			
1.25				1.25				1.25			
15.4805%				15.4805%				15.4805%			
92,038,769				32,204,664				13,383,673			
1,804,682				631,464				262,425			
6				6				2			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
92,038,769	977,536	91,061,233		32,204,664	342,043	31,862,621		13,383,673	229,622	13,154,051	1,915,518
92,038,769	977,536	91,061,233		32,204,664	342,043	31,862,621		13,383,673	229,622	13,154,051	1,915,518
91,061,233	1,804,682	89,256,551		31,862,621	631,464	31,231,157	5,212,309	13,383,673	229,622	13,154,051	2,026,952
91,061,233	1,804,682	89,256,551		31,862,621	631,464	31,231,157	5,515,094	13,383,673	229,622	13,154,051	2,026,952
89,256,551	1,804,682	87,451,870	14,634,376	31,862,621	631,464	31,231,157	5,515,094	13,383,673	229,622	13,154,051	2,026,952
89,256,551	1,804,682	87,451,870	15,482,394	31,862,621	631,464	31,231,157	5,515,094	13,383,673	229,622	13,154,051	2,026,952

14,051,915	4,726,553	1,664,616
14,835,591	4,990,824	1,757,846
14,634,376	5,212,309	1,915,518
15,482,394	5,515,094	2,026,952
582,461	485,756	250,901
646,802	524,270	269,106
-	-	-
-	-	-

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project S-1				Project S-2				Project T-1			
No 51	s0133 Pleasant View Hamilton 230kV transmission line			No 51	s0133 Pleasant View Hamilton 230kV transmission line			Yes 51	b0768 Glen Carlyn Line 251 GIB substation project		
14.5208%				14.5208%				14.5208%	Loop Line 251 Idylwood -- Arlington into the GIS sub		
1.25				1.25				1.25			
15.4805%				15.4805%				15.4805%			
84,701,301				1,298,462				205,578			
1,660,810				25,460				4,031			
10				2				6			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
84,701,301	346,002	84,355,299						205,578	2,183	203,395	
84,701,301	346,002	84,355,299						205,578	2,183	203,395	
84,355,299	1,660,810	82,694,489		1,298,462	22,278	1,276,184		203,395	4,031	199,364	
84,355,299	1,660,810	82,694,489		1,298,462	22,278	1,276,184		203,395	4,031	199,364	
82,694,489	1,660,810	81,033,679	13,548,089	1,276,184	25,460	1,250,724	208,923	199,364	4,031	195,333	32,687
82,694,489	1,660,810	81,033,679	14,333,815	1,276,184	25,460	1,250,724	221,050	199,364	4,031	195,333	34,582

	11,320,254	1,040,474	35,052
	11,952,128	1,098,613	37,006
	13,548,089	208,923	32,687
	14,333,815	221,050	34,582
	2,227,835	(831,551)	(2,364)
	2,381,687	(877,563)	(2,425)
	-	-	-
	-	-	-
	-	-	-

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project T-2				Project U-1				Project U-2			
Yes	b0768			Yes	b0453.1			Yes	b0453.2		
51	Glen Carlyn Line 251 GIB substation project			51	Convert Remington - Sowego			51	Add Sowego - Gainsville 230 kV		
14.5208%				14.5208%	115kV to 230kV			14.5208%			
1.25	Loop Line 251 Idylwood -- Arlington into			1.25				1.25			
15.4805%	the GIS sub			15.4805%				15.4805%			
23,483,583				1,472,605				13,477,012			
460,462				28,875				264,255			
6				9				5			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
				1,472,605	8,422	1,464,183					
				1,472,605	8,422	1,464,183					
23,483,583	249,417	23,234,166		1,464,183	28,875	1,435,309					
23,483,583	249,417	23,234,166		1,464,183	28,875	1,435,309		13,477,012	165,159	13,311,853	1,380,767
23,234,166	460,462	22,773,703	3,800,806	1,435,309	28,875	1,406,434	235,196	13,477,012	165,159	13,311,853	1,380,767
23,234,166	460,462	22,773,703	4,021,597	1,435,309	28,875	1,406,434	248,833	13,477,012	165,159	13,311,853	1,461,116

			3,507,038			232,609				890,958
			3,703,165			245,590				940,878
			3,800,806			235,196				1,380,767
			4,021,597			248,833				1,461,116
			293,768			2,587				489,809
			318,432			3,243				520,239
			-			-				-
			-			-				-
			-			-				-

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project V				Project W				Project X			
Yes	b0337			Yes	b0467.2			Yes	b0311		
51	Build Lexington 230kV ring bus			51	Reconductor the Dickerson - Pleasant View 230 kV circuit			51	Reconductor Idylwood to Arlington 230 kV		
14.5208%				14.5208%				14.5208%			
1.25				1.25				1.25			
15.4805%				15.4805%				15.4805%			
6,407,258				5,246,724				3,196,608			
125,633				102,877				62,679			
3				6				8			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
6,407,258	99,459	6,307,799						3,196,608	23,504	3,173,104	
6,407,258	99,459	6,307,799						3,196,608	23,504	3,173,104	
6,307,799	125,633	6,182,166						3,173,104	62,679	3,110,425	
6,307,799	125,633	6,182,166						3,173,104	62,679	3,110,425	
6,182,166	125,633	6,056,534		5,246,724	55,725	5,190,999		3,110,425	62,679	3,047,746	
6,182,166	125,633	6,056,534		5,246,724	55,725	5,190,999		3,110,425	62,679	3,047,746	
6,056,534	125,633	5,930,901	995,965	5,190,999	102,877	5,088,122	849,180	3,047,746	62,679	2,985,068	500,684
6,056,534	125,633	5,930,901	1,053,493	5,190,999	102,877	5,088,122	898,509	3,047,746	62,679	2,985,068	529,635

968,239	795,410	486,730
1,022,059	839,892	513,815
995,965	849,180	500,684
1,053,493	898,509	529,635
27,726	53,770	13,954
31,434	58,617	15,819
-	-	-
-	-	-

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project AA - 1				Project AB-2				Project AC			
Yes	b0231			Yes	b0456			Yes	b0227		
51	Install 500 kV breakers and			51	Re-Conductor 9.4 miles of Edinburg - Mt. Jackson			51	Install 500/230 kV transformer at Bristers;		
14.5208%	500 kV bus work at Suffolk			14.5208%	115 kV			14.5208%	build new 230 kV Bristers- Gainesville circuit,		
0				0				0	upgrade two Loudoun - Brambleton circuits		
14.5208%				14.5208%				14.5208%			
21,756,777				4,839,985				21,403,678			
426,603				94,902				419,680			
11				11				6			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
21,756,777	53,325	21,703,452		4,839,985	11,863	4,828,122		21,403,678	227,327	21,176,351	
21,756,777	53,325	21,703,452		4,839,985	11,863	4,828,122		21,403,678	227,327	21,176,351	
21,703,452	426,603	21,276,848		4,828,122	94,902	4,733,221		21,176,351	419,680	20,756,671	
21,703,452	426,603	21,276,848		4,828,122	94,902	4,733,221		21,176,351	419,680	20,756,671	
21,276,848	426,603	20,850,245		4,733,221	94,902	4,638,319		20,756,671	419,680	20,336,991	
21,276,848	426,603	20,850,245		4,733,221	94,902	4,638,319		20,756,671	419,680	20,336,991	
20,850,245	426,603	20,423,641	3,423,242	4,638,319	94,902	4,543,417	761,530	20,336,991	419,680	19,917,311	3,342,293
20,850,245	426,603	20,423,641	3,423,242	4,638,319	94,902	4,543,417	761,530	20,336,991	419,680	19,917,311	3,342,293

			3,327,778			740,293				3,249,187
			3,327,778			740,293				3,249,187
			3,423,242			761,530				3,342,293
			3,423,242			761,530				3,342,293
		95,464				21,237				93,106
		95,464				21,237				93,106
		-				-				-
		-				-				-

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project AG				2009 Add-1				2009 Add-6			
Yes	b0455			Yes	B0453.3			Yes	B0837		
51	Add 2nd Endless Caverns 230/115kV transformer			51	Add Sowego 230/115/ kV transformer			51	At Mt. Storm, replace the existing MOD on the 500 kV side of the transformer with a circuit breaker		
14.5208%				14.5208%				14.5208%			
0				1.25				0			
14.5208%				15.4805%				14.5208%			
3,554,673				3,355,513				779,172			
69,699				65,794				15,278			
5				9				6			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
3,554,673	43,562	3,511,111		3,355,513	19,190	3,336,323		779,172	8,276	770,896	
3,554,673	43,562	3,511,111		3,355,513	19,190	3,336,323		779,172	8,276	770,896	
3,511,111	69,699	3,441,411		3,336,323	65,794	3,270,529		770,896	15,278	755,619	
3,511,111	69,699	3,441,411		3,336,323	65,794	3,270,529		770,896	15,278	755,619	
3,441,411	69,699	3,371,712		3,270,529	65,794	3,204,734		755,619	15,278	740,341	
3,441,411	69,699	3,371,712		3,270,529	65,794	3,204,734		755,619	15,278	740,341	
3,371,712	69,699	3,302,012	554,237	3,204,734	65,794	3,138,940	526,369	740,341	15,278	725,063	121,672
3,371,712	69,699	3,302,012	554,237	3,204,734	65,794	3,138,940	556,812	740,341	15,278	725,063	121,672

		538,801		511,696		118,282
		538,801		540,177		118,282
		554,237		526,369		121,672
		554,237		556,812		121,672
	15,436			14,673		3,389
	15,436			16,635		3,389
	-			-		-
	-			-		-
	-			-		-

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project AJ				Project AK-1				Project AK-2			
Yes	B0327			Yes	B1507			Yes	B1507		
51	Build 2nd Harrisonburg - Valley 230 kV			51	Rebuild Mt Storm - Doubs 500 kV			51	Rebuild Mt Storm - Doubs 500 kV		
14.5208%				14.5208%				14.5208%			
0				0				0			
14.5208%				14.5208%				14.5208%			
6,211,387				23,947,642				21,791,010			
121,792				469,562				427,275			
7				12				5			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
6,211,387	55,821	6,155,566		23,947,642	19,565	23,928,077		21,791,010	267,047	21,523,963	2,232,565
6,211,387	55,821	6,155,566		23,947,642	19,565	23,928,077		21,791,010	267,047	21,523,963	2,232,565
6,155,566	121,792	6,033,774	989,099	23,928,077	469,562	23,458,515	3,910,006	21,791,010	267,047	21,523,963	2,232,565
6,155,566	121,792	6,033,774	989,099	23,947,642	19,565	23,928,077		21,791,010	267,047	21,523,963	2,232,565
6,033,774	121,792	5,911,982	989,099	23,928,077	469,562	23,458,515	3,910,006	21,791,010	267,047	21,523,963	2,232,565
6,033,774	121,792	5,911,982	989,099	23,928,077	469,562	23,458,515	3,910,006	21,791,010	267,047	21,523,963	2,232,565

	946,613	6,189,040	-
	946,613	6,189,040	-
	989,099	3,910,006	2,232,565
	989,099	3,910,006	2,232,565
	42,486	(2,279,034)	2,232,565
	42,486	(2,279,034)	2,232,565
	-	-	-
	-	-	-
	-	-	-

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project AL				Project AM				Project AP-1			
Yes	B0457			Yes	B0784			Yes	B1508.3		
51	Replace both wave traps on			51	Replace wave traps on North Anna to			51	Upgrade a 115 kV shunt capacitor banks		
14.5208%	Dooms - Lexington 500 kV			14.5208%	Ladysmith 500 kV			14.5208%	at Merck and Edinburg		
0				0				0	Merck		
14.5208%				14.5208%				14.5208%			
108,763				75,695				511,009			
2,133				1,484				10,020			
12				10				7			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
108,763	89	108,674		75,695	309	75,386					
108,763	89	108,674		75,695	309	75,386					
108,674	2,133	106,542	17,758	75,386	1,484	73,902	12,323	511,009	4,592	506,417	38,449
108,674	2,133	106,542	17,758	75,386	1,484	73,902	12,323	511,009	4,592	506,417	38,449

	10,254	16,033	0
	10,254	16,033	0
	17,758	12,323	38,449
	17,758	12,323	38,449
	7,504	(3,710)	38,449
	7,504	(3,710)	38,449
	-	-	-
	-	-	-

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project AP-2				Project U				If Yes for Schedule 12 Include in this Total.	If No for Schedule 12 include in this Sum.	
Yes	B1508.3 Upgrade a 115 kV shunt capacitor banks at Merck and Edinburg			Yes	B1188.6 Install one 500/230 kV transformer and two 230 kV breakers at Brambleton				Annual Revenue Requirement including Incentive if Applicable	Annual Revenue Requirement excluding Incentive
51	14.5208%	0	14.5208%	51	14.5208%	0	14.5208%			
755,038			235,892	4,625			6			
14,805										
2										
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Total	Sum	Sum
755,038	12,954	742,084	108,064	235,892	2,505	233,387	20,961	98,759,855		56,281,550
755,038	12,954	742,084	108,064	235,892	2,505	233,387	20,961	104,232,516	59,785,612	

			0				0		
			0				0		
			108,064				20,961		
			108,064				20,961		
			108,064				20,961		
			108,064				20,961		
			-				-		
			-				-		

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 8 - Securitization Workpaper
(000's)

Line #			
	Long Term Interest		
105	Less LTD Interest on Securitization Bonds		0
	Capitalization		
115	Less LTD on Securitization Bonds		0

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 9 - Depreciation Rates¹

<u>Plant Type</u>	<u>Applied Depreciation Rate</u>
Transmission Plant	
Land	
Land Rights	1.36%
Structures and Improvements	1.41%
Station and Equipment	2.02%
Towers and Fixtures	2.36%
Poles and Fixtures	1.89%
Overhead conductors and Devices	1.90%
Underground Conduit	1.74%
Underground Conductors and Devices	2.50%
Roads and Trails	1.17%
General Plant	
Land Rights	1.70%
Structures and Improvements - Major	1.82%
Structures and Improvements - Other	2.26%
Communication Equipment	3.20%
Communication Equipment - Clearing	6.22%
Communication Equipment - Massed	6.22%
Communication Equipment - 25 Years	3.72%
Office Furniture and Equipment - EDP Hardware	27.38%
Office Furniture and Equipment - EDP Fixed Location	12.21%
Office Furniture and Equipment	1.64%
Laboratory Equipment	4.23%
Miscellaneous Equipment	2.53%
Stores Equipment	5.08%
Power Operated Equipment	8.16%
Tools, Shop and Garage Equipment	4.76%
Electric Vehicle Recharge Equipment	13.23%

¹Depreciation rates may be changed only pursuant to a Section 205 or Section 206 proceeding.

CERTIFICATE OF SERVICE

I hereby certify that I have served this day copies of the foregoing on the official service list compiled by the Office of the Secretary in accordance with Rule 2010 of the Commission Rules of Practice and Procedure.

Dated at Washington, D.C. this 15th day of January 2015.

/s/ Jesse Halpern
Jesse Halpern

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