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PSEG
Services Corporation

May 24, 2013

The Honorable Kimberly D. Bose Secretary Federal Energy Regulatory Commission 888 First Street, N.E. Washington, D.C. 20426

Re: Informational Filing

Public Service Electric and Gas Company,

Annual True-Up Adjustment Docket No. ER09-1257-000

Dear Secretary Bose:

Public Service Electric and Gas Company ("PSE&G"), hereby submits for informational purposes its annual true-up adjustment ("True-Up Adjustment") for its transmission formula rate in accordance with its Formula Rate Implementation Protocols ("Protocols") set forth in Attachment H-10B of the Open Access Transmission Tariff ("OATT") of PJM Interconnection, L.L.C. ("PJM"). Section 1.b of the Protocols requires PSE&G to annually calculate the true-up of its formula rate on or before June 15th and cause it to be posted on the PJM website (<u>www.PJM.com</u>), and filed with the Commission for informational purposes. In accordance with the Protocols section 1.b, this True-Up Adjustment does not require any Commission action.

This 2013 True-Up Adjustment pertains to PSE&G's formula rates in effect for 2012. In accordance with the Protocols, adjustments from this True-Up Adjustment will be incorporated into the Annual Update to be filed by PSE&G on or before October 15, 2013 for its 2014 Rate Year. This 2013 True-Up also includes a True-Up Adjustment for prior rate years (January 1, 2009 to and including December 31, 2011).

As required by section 1.e(i) of the Protocols, this True-Up Adjustment is based upon PSE&G's FERC Form 1 data for the most recent calendar year, and to the extent specified in the Formula Rate, is

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¹ PSE&G's Formula Rate Implementation Protocols were approved by the Commission on September 30, 2008, *Public Service Electric and Gas Company*, 124 FERC ¶ 61,303 (2008), and by *Public Service Electric and Gas Company*, Docket No. ER08-1233-001 (January 13, 2009) (unpublished letter order).

The Honorable Kimberly D. Bose May 24, 2013 Page 2

based upon the books and records of PSE&G consistent with FERC accounting policies. To the extent that PSE&G has used data not otherwise available in the FERC Form 1 for the attached True-Up Adjustment, it has provided supporting documentation as required by section 1.e(ii) of the Protocols.

PSE&G's Annual True-Up Adjustment filing includes two attachments. Attachment A contains a recalculated Appendix A to Attachment H-10A that sets forth PSE&G's ATRR and NITS rate both at page 4. There were no material changes in PSE&G's accounting policies and practices since PSE&G's previous True-Up adjustment filing made on June 6, 2012. Attachment B is a report on each transmission project listed in PSE&G's formula rate for which the Commission has authorized PSE&G to include CWIP in transmission rate base, in accordance with section 2.b of the Protocols.

As part of the 2012 Annual Review Procedures, it was identified that the PSE&G Formula Rate was not reducing PSE&G's rate base for the Transmission portion of Accumulated Common Amortization. This resulted in a revenue requirement reduction of \$275,952 (including interest) for rate years 2009 thru 2011. The 2012 True-Up Revenue Requirement in cell G64 of Attachment 6 has been reduced by \$275,952 to account for this adjustment. Also, Attachment 5 (Cost Support) was adjusted to reflect the appropriate cell reference to properly account for the Transmission Accumulated Common Amortization on a prospective basis for future filings.

As specified in the Protocols, this True-Up Adjustment is subject to review and challenge by Interested Parties. PSE&G is providing this annual True-Up Adjustment to parties identified on the official service list in this docket as well as all Interested Parties who have informed PSE&G that they wish to receive such updates. Additionally, PSE&G has provided this true-up to PJM for posting on its website www.PJM.com.

Thank you for your attention to this informational filing. Please advise if you have any questions.

Very truly yours,

Matthew M. Weissman

Matthew M. Weissman General Regulatory Counsel – Rates PSEG Services Company 80 Park Plaza, T5G Newark, NJ 07101 (973) 430-7052 (973) 430-5983 (facsimile)

Email: Matthew.Weissman@pseg.com

Counsel for Public Service Electric and Gas Company

ATTACHMENT A

ATTACHME				
	NT H-10A			40.00 - 5 - 1 - 1
ormula Ra	te Appendix A	Notes	FERC Form 1 Page # or Instruction	12 Months Ended
	s are input cells			
locators				
Waga	s & Salary Allocation Factor			
	nsmission Wages Expense	(Note O)	Attachment 5	21,422,7
	al Wages Expense s A&G Wages Expense	(Note O) (Note O)	Attachment 5 Attachment 5	179,939,1 5,335,4
	al Wages Less A&G Wages Expense	(Note O)	(Line 2 - Line 3)	174,603,7
5 Wage	s & Salary Allocator		(Line 1 / Line 4)	12.2694
3 wage	S & Salary Anocator		(Line 17 Line 4)	12.2034
	Allocation Factors			
	ctric Plant in Service nmon Plant in Service - Electric	(Note B)	Attachment 5 (Line 22)	9,939,146,6 110.614.8
	al Plant in Service		(Line 22) (Line 6 + 7)	10,049,761,5
			,	
	rumulated Depreciation (Total Electric Plant)	(Note B & J)	Attachment 5	2,769,839,9
	sumulated Intangible Amortization - Electric	(Note B)	Attachment 5	1,032,7
	cumulated Common Plant Depreciation & Amortization - Electric	(Note B & J) (Note B)	Attachment 5 Attachment 5	21,058,1 15,697,8
	cumulated Common Amortization - Electric al Accumulated Depreciation	(Note B)	(Line 9 + Line 10 + Line 11 + Line 12)	2,807,628,7
	•		· ·	
14 Net	Plant		(Line 8 - Line 13)	7,242,132,7
	nsmission Gross Plant		(Line 31)	2,726,803,8
Gross	Plant Allocator		(Line 15 / Line 8)	27.1330
I7 Tra	nsmission Net Plant		(Line 43)	1,966,383,1
	ant Allocator		(Line 17 / Line 14)	27.1520
	In Service			
io iia	nsmission Plant In Service	(Note B)	Attachment 5	2,673,344,7
	nsmission Plant In Service			
20 Ge	nsmission Plant In Service neral	(Note B)	Attachment 5 Attachment 5 Attachment 5	214,198,9
20 Ger 21 Inta 22 Cor	nsmission Plant In Service neral Ingible - Electric mmon Plant - Electric		Attachment 5	214,198,9 1,521,3
20 Ger 21 Inta 22 <u>Cor</u> 23 Tot	nsmission Plant In Service neral Ingible - Electric Inmon Plant - Electric al General, Intangible & Common Plant	(Note B) (Note B) (Note B)	Attachment 5 Attachment 5 Attachment 5 (Line 20 + Line 21 + Line 22)	214,198,9 1,521,3 110,614,8 326,335,2
20 Ger 21 Inta 22 <u>Cor</u> 23 Tot 24 L	nsmission Plant In Service neral Ingible - Electric Ingible - Electri	(Note B) (Note B) (Note B)	Attachment 5 Attachment 5 Attachment 5 (Line 20 + Line 21 + Line 22) Attachment 5	214,198,9 1,521,3 110,614,8 326,335,2 30,618,8
20 Ger 21 Inta 22 <u>Cor</u> 23 Tot 24 L	nsmission Plant In Service neral Ingible - Electric mmon Plant - Electric al General, Intangible & Common Plant ess: General Plant Account 397 Communications ess: Common Plant Account 397 Communications	(Note B) (Note B) (Note B)	Attachment 5 Attachment 5 Attachment 5 (Line 20 + Line 21 + Line 22) Attachment 5 Attachment 5	214,198,9 1,521,3 110,614,8 326,335,2 30,618,8 5,864,8
20 Gei 21 Inta 22 <u>Cor</u> 23 Tot 24 L 25 <u>L</u> 26 Gei	nsmission Plant In Service neral Ingible - Electric Inmon Plant - Electric Inmon Plant - Electric I General, Intangible & Common Plant I General, Intangible & Common Plant I General, Plant Account 397 Communications I General Plant Account 397 Communications I General and Intangible Excluding Acct. 397	(Note B) (Note B) (Note B)	Attachment 5 Attachment 5 Attachment 5 (Line 20 + Line 21 + Line 22) Attachment 5 Attachment 5 (Line 23 - Line 24 - Line 25)	214,198,9 1,521,3 110,614,8 326,335,2 30,618,8 5,864,8 289,851,5
20 Gei 21 Inta 22 <u>Coi</u> 23 Tot 24 L 25 <u>L</u> 26 Gei 27 Wa	nsmission Plant In Service neral Ingible - Electric Ingible - In	(Note B) (Note B) (Note B)	Attachment 5 Attachment 5 Attachment 5 (Line 20 + Line 21 + Line 22) Attachment 5 Attachment 5 (Line 23 - Line 24 - Line 25) (Line 5)	214,198,9 1,521,3 110,614,8 326,335,2 30,618,8 5,864,8 289,851,5 12,269
20 Gei 21 Inta 22 Coi 23 Tot 24 L 25 L 26 Gei 27 Wa 28 Gei	nsmission Plant In Service neral Ingible - Electric mmon Plant - Electric al General, Intangible & Common Plant ess: General Plant Account 397 Communications ess: Common Plant Account 397 Communications neral and Intangible Excluding Acct. 397 ge & Salary Allocator reral and Intangible Plant Allocated to Transmission	(Note B) (Note B) (Note B) (Note B) (Note B)	Attachment 5 Attachment 5 Attachment 5 (Line 20 + Line 21 + Line 22) Attachment 5 Attachment 5 (Line 23 - Line 24 - Line 25) (Line 5) (Line 26 * Line 27)	214,198,9 1,521,3 110,614,8 326,335,2 30,618,8 5,864,8 289,851,5 12,269
20 Gei 21 Inta 22 Coi 23 Tot 24 L 25 <u>L</u> 26 Gei 27 Wa 28 Gei 29 Acc	nsmission Plant In Service neral Ingible - Electric Ingible - In	(Note B) (Note B) (Note B)	Attachment 5 Attachment 5 Attachment 5 (Line 20 + Line 21 + Line 22) Attachment 5 Attachment 5 (Line 23 - Line 24 - Line 25) (Line 5)	214,198,9 1,521,3 110,614,8 326,335,2 30,618,8 5,864,8 289,851,5 12,269- 35,562,9 17,896,1
20 Ger 21 Inta 22 Cor 23 Tot 24 L 25 <u>L</u> 26 Ger 27 Wa 28 Ger 29 Acc 30 Tot	nsmission Plant In Service neral Ingible - Electric mmon Plant - Electric al General, Intangible & Common Plant ess: General Plant Account 397 - Communications ess: Common Plant Account 397 - Communications ess: Common Plant Account 397 - Communications heral and Intangible Excluding Acct. 397 ge & Salary Allocator reral and Intangible Plant Allocated to Transmission bount No. 397 Directly Assigned to Transmission al General and Intangible Functionalized to Transmission	(Note B) (Note B) (Note B) (Note B) (Note B)	Attachment 5 Attachment 5 Attachment 5 (Line 20 + Line 21 + Line 22) Attachment 5 Attachment 5 (Line 23 - Line 24 - Line 25) (Line 25) (Line 26 * Line 27) Attachment 5 (Line 28 + Line 29)	214,198,9 1,521,3 110,614,8 326,335,2 30,618,8 5,864,8 289,851,5 12,2694 35,562,9 17,896,1 53,459,0
20 Gel 21 Inta 22 Col 23 Tot 24 L 25 L 26 Gel 27 Wa 28 Gel 29 Acc 30 Total	nsmission Plant In Service neral Ingible - Electric Inmon Plant - Electric Interpretation	(Note B) (Note B) (Note B) (Note B) (Note B)	Attachment 5 Attachment 5 Attachment 5 (Line 20 + Line 21 + Line 22) Attachment 5 Attachment 5 (Line 23 - Line 24 - Line 25) (Line 5) (Line 26 * Line 27) Attachment 5	214,198,9 1,521,3 110,614,8 326,335,2 30,618,8 5,864,8 289,851,5 12,269 35,562,9 17,896,1 53,459,0
General Section General Sect	nsmission Plant In Service neral Ingible - Electric Inmon Plant - Electric Inmon Plant - Electric Ingible - Electric Ingible - Electric Indigeneral, Intangible & Common Plant Interest - Communications Interest - Common Plant Account 397 Communications Interest and Intangible Excluding Acct. 397 Interest -	(Note B) (Note B) (Note B) (Note B) (Note B)	Attachment 5 Attachment 5 Attachment 5 (Line 20 + Line 21 + Line 22) Attachment 5 Attachment 5 (Line 23 - Line 24 - Line 25) (Line 25) (Line 26 * Line 27) Attachment 5 (Line 28 + Line 29)	214,198,9 1,521,3 110,614,8 326,335,2 30,618,8 5,864,8 289,851,5 12,269 35,552,9 17,896,1 53,459,0
20 Gei 21 Inta 222 Coi 23 Total 25 L 26 Gei 277 Wa 277 Wa 280 Total Accur 32 Tra	nsmission Plant In Service neral ingible - Electric mnon Plant - Electric al General, Intangible & Common Plant ass: General Plant Account 397 Communications ess: Common Plant Account 397 Communications ess: Common Plant Account 397 Communications eral and Intangible Excluding Acct. 397 ge & Salary Allocator reral and Intangible Plant Allocated to Transmission rount No. 397 Directly Assigned to Transmission al General and Intangible Functionalized to Transmission Plant In Rate Base mulated Depreciation nsmission Accumulated Depreciation	(Note B)	Attachment 5 Attachment 5 (Line 20 + Line 21 + Line 22) Attachment 5 Attachment 5 (Line 23 - Line 24 - Line 25) (Line 23 - Line 24 - Line 25) (Line 26 * Line 27) Attachment 5 (Line 28 + Line 29) (Line 19 + Line 30)	214,198.5 1,521,3 110,614.8 326,335,2 30,618.6 5,864.8 289,851,5 12,269 35,562,5 17,896,1 53,459,0 2,726,803,8
20 Gei 21 Inta 22 Coi 23 Tot 24 L 25 L 26 Gei 227 Wa 28 Gei 29 Acc 330 Total Accui 333 Acc	nsmission Plant In Service neral ingible - Electric inmon Plant - Electric al General, Intangible & Common Plant ass: General Plant Account 397 Communications ass: Common Plant Account 397 Communications heral and Intangible Excluding Acct. 397 ge & Salary Allocator heral and Intangible Plant Allocated to Transmission count No. 397 Directly Assigned to Transmission al General and Intangible Functionalized to Transmission Plant In Rate Base mulated Depreciation hsmission Accumulated Depreciation cumulated General Depreciation	(Note B)	Attachment 5 Attachment 5 Attachment 5 (Line 20 + Line 21 + Line 22) Attachment 5 Attachment 5 (Line 23 - Line 24 - Line 25) (Line 5) (Line 26 * Line 27) Attachment 5 (Line 28 + Line 29) (Line 19 + Line 30) Attachment 5 Attachment 5	214,198,9 1,521,3 110,614,8 326,335,2 30,618,8 5,864,8 29,851,5 12,269 35,562,9 17,896,1 53,459,0 2,726,803,8
20 Gei 21 Inta 22 Coi 23 Tota 25 L 26 Gei 27 Wa 28 Gei 29 Acc 30 Total Accur 32 Tra 33 Acc	nsmission Plant In Service neral Ingible - Electric Inmon Plant - Electric Inmon Plant - Electric Id General, Intangible & Common Plant Idess: General Plant Account 397 Communications Interial and Intangible Excluding Acct. 397 ge & Salary Allocator Ineral and Intangible Plant Allocated to Transmission Inount No. 397 Directly Assigned to Transmission Ideneral and Intangible Functionalized to Transmission Ideneral and Intangible Functionalized to Transmission Ideneral Intangible Functionalized to Transmission Ideneral Intangible Functionalized to Transmission Insmission Accumulated Depreciation Insmission Accumulated Depreciation Insmission Accumulated Depreciation Insmission Accumulated Common Plant Depreciation - Electric	(Note B)	Attachment 5 Attachment 5 Attachment 5 (Line 20 + Line 21 + Line 22) Attachment 5 Attachment 5 (Line 23 - Line 24 - Line 25) (Line 6) (Line 6) (Line 26 * Line 27) Attachment 5 (Line 28 + Line 29) (Line 19 + Line 30) Attachment 5 Attachment 5 Attachment 5 Attachment 5	214,198,9 1,521,3 110,614,8 326,335,2 30,618,8 5,864,8 289,851,5 12,269 35,562,9 17,896,1 53,459,0 2,726,803,8
20 Gei 21 Intata 22 Coi 23 Tot 24 L 25 L 26 Gei 27 Waas 30 Total Accur 33 Accas 34 Accas 35 Les	nsmission Plant In Service neral Ingible - Electric Inmon Plant - Electric Inmon Plant - Electric Inmon Plant - Electric Id General, Intangible & Common Plant Id General, Intangible & Common Plant Idess: General Plant Account 397 Communications Interal and Intangible Excluding Acct. 397 Interal and Intangible Plant Allocated to Transmission Interal and Intangible Plant Allocated to Transmission Ideneral and Intangible Plant Allocated to Transmission Ideneral and Intangible Functionalized to Transmission Interal Interal Plant Interal Interaction	(Note B)	Attachment 5 Attachment 5 (Line 20 + Line 21 + Line 22) Attachment 5 Attachment 5 (Line 23 - Line 24 - Line 25) (Line 23 - Line 24 - Line 25) (Line 26 * Line 27) Attachment 5 (Line 28 + Line 29) (Line 19 + Line 30) Attachment 5	214,198,9 1,521,3 110,614,8 326,335,2 30,618,8 5,864,8 289,851,5 12,269 35,562,9 17,896,1 53,459,0 2,726,803,8 734,936,0 109,486,8 36,756,0 20,761,3
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20 Gei 21 Intata 22 Coi 23 Tot 24 L 25 L 26 Gei 27 Wa 28 Gei 29 Acc 30 Tot Accui 31 Total Accui 32 Tra 33 Acc 34 Acc 35 Les 36 Bal 37 Acc	nsmission Plant In Service neral Ingible - Electric Inmon Plant - Electric Inmon Plant - Electric Inmon Plant - Electric Id General, Intangible & Common Plant Id General, Intangible & Common Plant Idess: General Plant Account 397 Communications Interal and Intangible Excluding Acct. 397 Interal and Intangible Plant Allocated to Transmission Interal and Intangible Plant Allocated to Transmission Ideneral and Intangible Plant Allocated to Transmission Ideneral and Intangible Functionalized to Transmission Interal Interal Plant Interal Interaction	(Note B)	Attachment 5 Attachment 5 (Line 20 + Line 21 + Line 22) Attachment 5 Attachment 5 (Line 23 - Line 24 - Line 25) (Line 23 - Line 24 - Line 25) (Line 26 * Line 27) Attachment 5 (Line 28 + Line 29) (Line 19 + Line 30) Attachment 5	214,198.5 1,521,3 110,614.8 326,335,2 30,618.8 5,864.8 289,851,5 12,269 35,562.9 17,896.1 53,459.0 2,726,803.8 734,936.0 109,486.8 36,756.0 20,761,3 125,481,4 1,032,7
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Gel	nsmission Plant In Service neral Ingible - Electric Inmon Plant - Electric Inmon Plant - Electric Inmon Plant - Electric Inmon Plant - Electric Idegrated General Plant Account 397 Communications Insess: Common Plant Account 397 Communications Interal and Intangible Excluding Acct. 397 Inge & Salary Allocator Ineral and Intangible Plant Allocated to Transmission Interal and Intangible Plant Allocated to Transmission Interal Interpretation - Electric Internal Interal Interpretation - Electric Internal Internal Internal Interpretation - Electric Internal Intern	(Note B) (Note B & J)	Attachment 5 Attachment 5 (Line 20 + Line 21 + Line 22) Attachment 5 Attachment 5 (Line 23 - Line 24 - Line 25) (Line 23 - Line 24 - Line 25) (Line 26 * Line 27) Attachment 5 (Line 28 + Line 29) (Line 19 + Line 30) Attachment 5 Attachment 5 Attachment 5 Attachment 5 Attachment 5 Attachment 5 (Line 33 + Line 34 - Line 35) (Line 36 + 37)	214,198.5 1,521,3 110,614.8 326,335,2 30,618.8 5,864.8 289,851,5 12,269 35,562.9 17,896.1 2,726,803,8 734,936,0 109,486.8 36,756.0 20,761,3 125,481,4 1,032,7 126,514,2 12,269 15,522,4
20 Gel 21 Intate 22 Coro 23 Tot 24 L 25 L 26 Gel 27 Wa 28 Gel 29 Acc 30 Tot 31 Total Accui 32 Tra 33 Acc 34 Acc 34 Acc 35 Les 36 Bal 37 Acc 38 Acc 38 Acc 39 Wa 40 Sut 40 Sut	nsmission Plant In Service neral Ingible - Electric Inmon Plant - Electric Inmon Plant - Electric Interpretation Intangible & Common Plant Interpretation Insmission Accumulated Depreciation Insmission Accumulated Depreciation Interpretation Inte	(Note B) (Note B & J)	Attachment 5 Attachment 5 Attachment 5 (Line 20 + Line 21 + Line 22) Attachment 5 Attachment 5 Attachment 5 (Line 23 - Line 24 - Line 25) (Line 5) (Line 26 * Line 27) Attachment 5 (Line 28 + Line 29) (Line 19 + Line 30) Attachment 5 Attachment 5 Attachment 5 Attachment 5 Attachment 5 (Line 33 + Line 34 - Line 35) (Line 10) (Line 36 + 37) (Line 5)	2,673,344,7 214,198,9 1,521,3 110,614,8 326,335,2 30,618,8 5,864,8 289,851,5 12,2694 35,562,9 17,896,1 53,459,0 2,726,803,8 734,936,0 109,486,8 36,756,0 20,761,3 125,481,4 1,032,7 126,514,2 12,2694 15,522,4 9,962,0
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20 Gel 21 Intate 22 Colo 23 Total 24 L 25 L 26 Gel 27 Wa 28 Gel 29 Acc 30 Total 31 Total 32 Tra 33 Acc 34 Acc 33 Acc 36 Bal 37 Acc 38 Bal 37 Acc 39 Wa 40 Sut 41 Acc 42 Total	nemission Plant In Service neral Ingible - Electric Inmon Plant - Electric Inmon Plant - Electric Interpretation Interpretati	(Note B) (Note B) (Note B) (Note B) (Note B) (Note B) (Note B) (Note B & J)	Attachment 5 Attachment 5 Attachment 5 (Line 20 + Line 21 + Line 22) Attachment 5 Attachment 5 Attachment 5 (Line 23 - Line 24 - Line 25) (Line 6) (Line 6) (Line 26 * Line 27) Attachment 5 (Line 28 + Line 29) (Line 19 + Line 30) Attachment 5 Attachment 5 Attachment 5 Attachment 5 Attachment 5 (Line 33 + Line 34 - Line 35) (Line 30 + 37) (Line 5) (Line 38 * Line 39) Attachment 5	214,198,5 1,521,3 110,614,8 326,335,2 30,618,8 5,864,8 289,851,5 12,269 35,562,9 17,896,1 53,459,0 2,726,803,8 734,936,0 109,486,8 36,756,0 20,761,2 125,481,4 1,032,7 126,514,2 12,229 15,522,4 9,962,0

	c Service Electric and Gas Company			
ATTA	CHMENT H-10A			12 Months Ended
	ula Rate Appendix A	Notes	FERC Form 1 Page # or Instruction	12/31/2012
	ed cells are input cells streent To Rate Base			
44	Accumulated Deferred Income Taxes ADIT net of FASB 106 and 109	(Note Q)	Attachment 1	-529,173,906
	CWIP for Incentive Transmission Projects			
45	CWIP Balances for Current Rate Year	(Note B & H)	Attachment 6	415,451,858
45a	Abandoned Transmission Projects Unamortized Abandoned Transmission Projects	(Note R)	Attachment 5	0
46	Plant Held for Future Use	(Note C & Q)	Attachment 5	3,674,646
	Prepayments			
47	Prepayments	(Note A & Q)	Attachment 5	4,532,227
	Materials and Supplies			
48 49	Undistributed Stores Expense Wage & Salary Allocator	(Note Q)	Attachment 5 (Line 5)	0 12.2694%
50 51	Total Undistributed Stores Expense Allocated to Transmission Transmission Materials & Supplies	(Note N & Q))	(Line 48 * Line 49) Attachment 5	0 6,702,728
52	Total Materials & Supplies Allocated to Transmission	(Note N & Q))	(Line 50 + Line 51)	6,702,728
	Cash Working Capital			
53	Operation & Maintenance Expense		(Line 80)	97,934,919
54 55	1/8th Rule Total Cash Working Capital Allocated to Transmission		1/8 (Line 53 * Line 54)	12.5% 12,241,865
	Network Credits	01 - NA 60		
56	Outstanding Network Credits	(Note N & Q))	Attachment 5	0
57	Total Adjustment to Rate Base		(Lines 44 + 45 + 45a + 46 + 47 + 52 + 55 - 56)	(86,570,583)
58	Rate Base		(Line 43 + Line 57)	1,879,812,598
Opera	ations & Maintenance Expense			
50	Transmission O&M	(1) (1)	An. 1 5	00 704 705
59 60	Transmission O&M Plus Transmission Lease Payments	(Note O) (Note O)	Attachment 5 Attachment 5	69,794,735 0
61	Transmission O&M	,	(Lines 59 + 60)	69,794,735
00	Allocated Administrative & General Expenses	(1)	An. 1 5	045 454 004
62 63	Total A&G Plus: Fixed PBOP expense	(Note O) (Note J)	Attachment 5 Attachment 5	215,154,304 77,745,482
64	Less: Actual PBOP expense	(Note O)	Attachment 5	54,276,002
65	Less Property Insurance Account 924	(Note O)	Attachment 5	1,390,774
66	Less Regulatory Commission Exp Account 928	(Note E & O)	Attachment 5	12,374,971
67 68	Less General Advertising Exp Account 930.1 Less EPRI Dues	(Note O) (Note D & O)	Attachment 5 Attachment 5	2,413,845 0
		(Note D & O)		222,444,194
69	Administrative & General Expenses			
69 70	Administrative & General Expenses Wage & Salary Allocator		Sum (Lines 62 to 63) - Sum (Lines 64 to 68) (Line 5)	12.2694%
69 70 71	Administrative & General Expenses Wage & Salary Allocator Administrative & General Expenses Allocated to Transmission		(Line 5) (Line 69 * Line 70)	12.2694% 27,292,483
70 71	Wage & Salary Allocator Administrative & General Expenses Allocated to Transmission Directly Assigned A&G	(Note C 2 0)	(Line 5) (Line 69 * Line 70)	12.2694% 27,292,483
70 71 72	Wage & Salary Allocator Administrative & General Expenses Allocated to Transmission Directly Assigned A&G Regulatory Commission Exp Account 928	(Note G & O) (Note K & O)	(Line 5) (Line 69 * Line 70) Attachment 5	12.2694%
70 71	Wage & Salary Allocator Administrative & General Expenses Allocated to Transmission Directly Assigned A&G	(Note G & O) (Note K & O)	(Line 5) (Line 69 * Line 70)	12.2694% 27,292,483 470,078
70 71 72 73 74 75	Wage & Salary Allocator Administrative & General Expenses Allocated to Transmission Directly Assigned A&G Regulatory Commission Exp Account 928 General Advertising Exp Account 930.1 Subtotal - Accounts 928 and 930.1 - Transmission Related Property Insurance Account 924	(Note K & O)	(Line 5) (Line 69 * Line 70) Attachment 5 Attachment 5 (Line 72 + Line 73) (Line 65)	12.2694% 27,292,483 470,078 0 470,078 1,390,774
70 71 72 73 74 75 76	Wage & Salary Allocator Administrative & General Expenses Allocated to Transmission Directly Assigned A&G Regulatory Commission Exp Account 928 General Advertising Exp Account 930.1 Subtotal - Accounts 928 and 930.1 - Transmission Related Property Insurance Account 924 General Advertising Exp Account 930.1		(Line 5) (Line 69 * Line 70) Attachment 5 Attachment 5 (Line 72 + Line 73) (Line 65) Attachment 5	12.2694% 27,292,483 470,078 0 470,078 1,390,774
70 71 72 73 74 75	Wage & Salary Allocator Administrative & General Expenses Allocated to Transmission Directly Assigned A&G Regulatory Commission Exp Account 928 General Advertising Exp Account 930.1 Subtotal - Accounts 928 and 930.1 - Transmission Related Property Insurance Account 924	(Note K & O)	(Line 5) (Line 69 * Line 70) Attachment 5 Attachment 5 (Line 72 + Line 73) (Line 65)	12.2694% 27,292,483 470,078 0 470,078 1,390,774
70 71 72 73 74 75 76 77	Wage & Salary Allocator Administrative & General Expenses Allocated to Transmission Directly Assigned A&G Regulatory Commission Exp Account 928 General Advertising Exp Account 930.1 Subtotal - Accounts 928 and 930.1 - Transmission Related Property Insurance Account 924 General Advertising Exp Account 930.1 Total Accounts 928 and 930.1 - General	(Note K & O)	(Line 5) (Line 69 * Line 70) Attachment 5 Attachment 5 (Line 72 + Line 73) (Line 65) Attachment 5 (Line 75 + Line 76)	12.2694% 27,292,483 470,078 0 470,078 1,390,774 0 1,390,774

Public	: Service Electric and Gas Company				
ATTA	CHMENT H-10A				
Eormi	ıla Rate Appendix A		Notes	FERC Form 1 Page # or Instruction	12 Months Ended 12/31/2012
	ed cells are input cells		Notes	1 ENG FORM 1 1 age # Of manuction	12/31/2012
Depre	ciation & Amortization Expense				
	Demonstration Frances				
81	Depreciation Expense Transmission Depreciation Expense Inclu	uding Amerization of Limited Term Plant	(Note J & O)	Attachment 5	61,825,469
81a	Amortization of Abandoned Plant Projects		(Note 3 & O)	Attachment 5	01,823,409
82	General Depreciation Expense Including		(Note J & O)	Attachment 5	15,479,299
83	Less: Amount of General Depreciation Ex		(Note J & O)	Attachment 5	3,635,429
84	Balance of General Depreciation Expense		((Line 82 - Line 83)	11,843,870
85	Intangible Amortization		(Note A & O)	Attachment 5	5,244,491
86	Total			(Line 84 + Line 85)	17,088,361
87	Wage & Salary Allocator			(Line 5)	12.27%
88	General Depreciation & Intangible Amorti			(Line 86 * Line 87)	2,096,633
89	General Depreciation Expense for Acct. 3		(Note J & O)	Attachment 5	1,769,924
90	General Depreciation and Intangible A	mortization Functionalized to Transmission		(Line 88 + Line 89)	3,866,557
01	Total Transmission Depreciation & Amor	rtization		(Lines 81 + 81a + 90)	65,692,026
	•	uzation		(Lines of + ofa + 50)	03,092,020
Taxes	Other than Income Taxes				
92	Taxes Other than Income Taxes		(Note O)	Attachment 2	9,064,901
93	Total Taxes Other than Income Taxes			(Line 92)	9,064,901
Retur	n \ Capitalization Calculations				
94	Long Term Interest			p117.62.c through 67.c	235,800,460
	· ·				
95	Preferred Dividends		enter positive	p118.29.d	0
96	Common Stock Proprietary Capital		(Note P)	Attachment 5	4,913,890,700
97	Less Accumulated Other Comprehensi	ive Income Account 219	(Note P)	Attachment 5	1,734,564
98	Less Preferred Stock	We modifie Addditt 215	(Note 1)	(Line 106)	0
99	Less Account 216.1		(Note P)	Attachment 5	3,385,434
100	Common Stock		,	(Line 96 - 97 - 98 - 99)	4,908,770,703
	Capitalization				
101	Long Term Debt		(Note P)	Attachment 5	4,532,423,435
102	Less Loss on Reacquired Debt		(Note P)	Attachment 5	92,504,407
103	Plus Gain on Reacquired Debt		(Note P)	Attachment 5	0
104	Less ADIT associated with Gain or Lo	OSS	(Note P)	Attachment 5	32,912,278
105 106	Total Long Term Debt Preferred Stock		(Note D)	(Line 101 - 102 + 103 - 104) Attachment 5	4,407,006,751
106	Common Stock		(Note P)	(Line 100)	4,908,770,703
108	Total Capitalization			(Sum Lines 105 to 107)	9,315,777,453
109	Debt %	Total Long Term Debt		(Line 105 / Line 108)	47.31%
110	Preferred %	Preferred Stock		(Line 106 / Line 108)	0.00%
111	Common %	Common Stock		(Line 107 / Line 108)	52.69%
112	Debt Cost	Total Long Term Debt		(Line 94 / Line 105)	0.0535
113	Preferred Cost	Preferred Stock		(Line 95 / Line 106)	0.0000
114	Common Cost	Common Stock	(Note J)	Fixed	0.1168
115	Weighted Cost of Debt	Total Long Term Debt (WCLTD)		(Line 109 * Line 112)	0.0253
116	Weighted Cost of Preferred	Preferred Stock		(Line 110 * Line 113)	0.0000
117	Weighted Cost of Common	Common Stock		(Line 111 * Line 114)	0.0615
118	Rate of Return on Rate Base (ROR)			(Sum Lines 115 to 117)	0.0869
	Investment Return = Rate Base * Rate of	Dotum		(Line 58 * Line 118)	163,275,770

Public	Service Electric and Gas Company				
ATTA	CHMENT H-10A				12 Months Ended
Formu	ıla Rate Appendix A		Notes	FERC Form 1 Page # or Instruction	12/31/2012
	d cells are input cells osite Income Taxes				
Comp	osite income Taxes				
120	Income Tax Rates FIT=Federal Income Tax Rate		(Note I)		35.00%
121	SIT=State Income Tax Rate or Composite		(Note I)		9.00%
122 123	p T	(percent of federal income tax deductible for state purposes)		Per State Tax Code	0.00% 40.85%
124	T / (1-T)	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =			69.06%
	ITC Adjustment				
125	Amortized Investment Tax Credit	enter negative	(Note O)	Attachment 5	-1,205,593
126 127	1/(1-T) Net Plant Allocation Factor			1 / (1 - Line 123) (Line 18)	169.06% 27.1520%
128	ITC Adjustment Allocated to Transmission			(Line 125 * Line 126 * Line 127)	-553,411
129	Income Tax Component =	(T/1-T) * Investment Return * (1-(WCLTD/ROR)) =		[Line 124 * Line 119 * (1- (Line 115 / Line 118))]	79,900,289
130	Total Income Taxes			(Line 128 + Line 129)	79,346,878
Reven	ue Requirement				
131	Summary Net Property, Plant & Equipment			(Line 43)	1,966,383,181
132	Total Adjustment to Rate Base			(Line 57)	-86,570,583
133	Rate Base			(Line 58)	1,879,812,598
134	Total Transmission O&M			(Line 80)	97,934,919
135 136	Total Transmission Depreciation & Amortization Taxes Other than Income			(Line 91) (Line 93)	65,692,026 9.064,901
137	Investment Return			(Line 93)	163,275,770
138	Income Taxes			(Line 130)	79,346,878
139	Gross Revenue Requirement			(Sum Lines 134 to 138)	415,314,494
	Adjustment to Remove Revenue Requirements	Associated with Excluded Transmission Facilities			
140	Transmission Plant In Service			(Line 19)	2,673,344,780
141 142	Excluded Transmission Facilities Included Transmission Facilities		(Note B & M)	Attachment 5 (Line 140 - Line 141)	2,673,344,780
143	Inclusion Ratio			(Line 142 / Line 140)	100.00%
144 145	Gross Revenue Requirement			(Line 139)	415,314,494
145	Adjusted Gross Revenue Requirement			(Line 143 * Line 144)	415,314,494
146	Revenue Credits & Interest on Network Credits Revenue Credits		(Note O)	Attachment 3	26,274,721
147	Interest on Network Credits		(Note N & O)	Attachment 5	20,274,721
148	Net Revenue Requirement			(Line 145 - Line 146 + Line 147)	389,039,774
	<u> </u>			(Zino : io Zino : io : Zino : ii)	000,000,111
149	Net Plant Carrying Charge Gross Revenue Requirement			(Line 144)	415,314,494
150	Net Transmission Plant, CWIP and Abandoned I	Plant		(Line 19 - Line 32 + Line 45 + Line 45a)	2,353,860,542
151	Net Plant Carrying Charge			(Line 149 / Line 150)	17.6440%
152 153	Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation,			(Line 149 - Line 81) / Line 150 (Line 149 - Line 81 - Line 119 - Line 130) / Line 150	15.0174% 4.7100%
				(======================================	
154	Net Plant Carrying Charge Calculation per 100 l Gross Revenue Requirement Less Return and T			(Line 144 - Line 137 - Line 138)	172.691.846
155	Increased Return and Taxes			Attachment 4	259,368,739
156	Net Revenue Requirement per 100 Basis Point i			(Line 154 + Line 155)	432,060,586
157	Net Transmission Plant, CWIP and Abandoned I			(Line 19 - Line 32 + Line 45 + Line 45a)	2,353,860,542
158 159	Net Plant Carrying Charge per 100 Basis Point in Net Plant Carrying Charge per 100 Basis Point in			(Line 156 / Line 157) (Line 156 - Line 81) / Line 157	18.3554% 15.7288%
160	Net Revenue Requirement			(Line 148)	389,039,774
161	True-up amount			Attachment 6	-876,997
162		ent 7 other than PJM Sch. 12 projects not paid by other PJM transmis	sion zones	Attachment 7	2,130,155
163 164	Facility Credits under Section 30.9 of the PJM O Net Zonal Revenue Requirement	DATI		Attachment 5 (Line 160 + 161 + 162 + 163)	0 390,292,932
	•			, - 100 1 101 1 102 1 1007	333,232,332
165	Network Zonal Service Rate 1 CP Peak		(Note L)	Attachment 5	10,933.3
166	Rate (\$/MW-Year)		(L)	(Line 164 / 165)	35,698
167	Network Service Rate (\$/MW/Year)			(Line 166)	35,698
107	Hotmork Gervice Itale (\$/MAA/ Lear)			(Line 100)	33,090

Public Service Electric and Gas Company

ATTACHMENT H-10A

Formula Rate -- Appendix A Notes FERC Form 1 Page # or Instruction

12/31/2012

Shaded cells are input cells Notes

- A Electric portion only
- B Calculated using 13-month average balances.
- C Includes Transmission portion only. At each annual informational filing, Company will identify for each parcel of land an intended use within a 15 year period.
- D Includes all EPRI Annual Membership Dues
- E Includes all Regulatory Commission Expenses
- F Includes Safety related advertising included in Account 930.1
- G Includes Regulatory Commission Expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.
- H CWIP can only be included if authorized by the Commission.
- I The currently effective income tax rate where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = the percentage of federal income tax deductible for state income taxes.
- J ROE will be supported in the original filing and no change in ROE will be made absent a filing at FERC.

PBOP expense is fixed until changed as the result of a filing at FERC.

Depreciation rates shown in Attachment 8 are fixed until changed as the result of a filing at FERC.

If book depreciation rates are different than the Attachment 8 rates, PSE&G will provide workpapers at the annual update to reconcile formula

depreciation expense and depreciation accruals to FERC Form 1 amounts.

- K Education and outreach expenses relating to transmission, for example siting or billing
- L As provided for in Section 34.1 of the PJM OATT; the PJM established billing determinants will not be revised or updated in the annual rate reconciliations.
- M Amount of transmission plant excluded from rates per Attachment 5.
- N Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have made lump-sum payments towards the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A.

Interest on the Network Credits as booked each year is added to the revenue requirement to make the Transmisison Owner whole on Line "&A2488"."

- O Expenses reflect full year plan
- P The projected capital structure shall reflect the capital structure from the FERC Form 1 data. For all other formula rate calculations, the projected capital structure and actual capital structure shall reflect the capital structure from the most recent FERC Form 1 data available. Calculated using the average of the prior year and current year balances.
- Q Calculated using beginning and year end projected balances.
- END R Unamortized Abandoned Plant and Amortization of Abandoned Plant may only be included pursuant to a Commission Order authorizing such inclusion.

Public Service Electric and Gas Company ATTACHMENT H-10A Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31, 2012

	Only Transmission Related	Plant Related	Labor Related	Total ADIT
ADIT- 282	0	(1.959.282.109)	(1.253.592)	From Acct. 282 total, below
ADIT-283	(1,986,062)	(264,141,157)	(33,094,751)	From Acct. 283 total, below
ADIT-190	1,617,015	87,545,269	7,745,077	From Acct. 190 total, below
Subtotal	(369,047)	(2,135,877,997)	(26,603,266)	
Wages & Salary Allocator			12.2694%	
Net Plant Allocator		27.1520%		
End of Year ADIT	(369,047)	(579,933,383)	(3,264,051)	(583,566,481)
End of Previous Year ADIT (from Sheet 1A-ADIT (3))	(164,297)	(472,097,000)	(2,520,034)	(474,781,331)
Average Beginning and End of Year ADIT	(266,672)	(526,015,192)	(2,892,042)	(529,173,906) Appendix A, Line 44

Note: ADIT associated with Gain or Loss on Reacquired Debt is included in Column A here and included in Cost of Debt on Appendix A, Line 108

(32,458,668) < From Acct 283, below

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

dissimilar items with amounts exceeding \$100,000 will be listed so						
A	B Total	C Gas, Prod	D Only	E	F	G
ADIT-190		Or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Public Utility Realty Tax (PURTA)	1,617,015		1,617,015			Property Taxes for Transmission Switching Stations owned in Pennsylvania.
Additional Maintenance Expense	1,348,125	1,348,125				Book estimate accrued expenses, generation related taxes
Newark Center Renovations	10,804				10,804	Amort of Renovations of Newark Plaza - General Property
New Jersey Corporate Business Tax(NJCBT)	75,433,320			75,433,320		New Jersey Corporate Income Tax Plant Related- Contra Account of 283 NJCBT
NJCBT - Step Up Basis						New Jersey Corporate Income Tax for Utility - Gets return on but no return of prior book vs tax timing differences
ADIT - Real Estate Taxes	(762,590)			(762,590)		Book estimate accrued and expensed, tax deduction when paid related to plant
Gross Receipts & Franchise Tax(GRAFT)	756,443	756,443				Retail related
Market Transition Charge Revenue	18,166,380	18,166,380				Stranded cost recovery - generation related
Mine Closing Costs	1,357,594	1,357,594				Book estimate accrued and expensed, tax deduction when paid - Generation related
FIN 47	94,034	94,034				Asset Retirement Obligation - Legal liability for environmental removal costs
Vacation Pay	3,454,291				3,454,291	Vacation pay earned and expensed for books, tax deduction when paid - employees in all functions
OPEB	166,393,372				166,393,372	FASB 106 - Post Retirement Obligation, labor related.
Deferred Dividend Equivalents	4,078,141				4,078,141	Book accrual of dividends on employee stock options affecting all functions
Deferred Compensation	552,891				552,891	Book estimate accrued and expensed, tax deduction when paid - employees in all functions
ADIT - Interest/AFDC Debt	12,874,540			12,874,540		Capitalized Interest - Book vs Tax relates to all plant in all functions
ADIT - Unallowable PIP Accrual	(1,738,430)				(1,738,430)	Book estimate accrued and expensed, tax deduction when paid - employees in all functions
ADIT - Legal Fees	637,144	637,144				Book estimate accrued and expensed, tax deduction when paid - employees in all functions
ADIT - Rev of 1985-1993 Settle Int Exp	(3,347,601)	(3,347,601)				Book estimate accrued and expensed, tax deduction when paid / audit settlement - Generation related
ADIT - Interest on Dismantling & Decommissioning	(1,940,681)	(1,940,681)				Book estimate accrued and expensed, tax deduction when paid / audit settlement - Generation related
ADIT - SETI Dissolution	60,619	60,619				Book estimate accrued and expensed, tax deduction when paid / audit settlement - Retail related
Minimum Pension Liability	137,435	137,435				Associated with Pension Liability not in rates
FIN 48 Services Allocation	826,372	826,372				Uncertain Tax Positions - Assets/(Liabilities) not in rates
Bankruptcies \$ Acfc	5,872	5,872				Book estimate accrued and expensed, tax deduction when paid - Generation Related
Repair Allowance Deferred	300,000	300,000				Deferred recovery of lost repair allowance deductions-Retail Related
Fin Def. Energy competition Act CT						Restructuring Costs - Generation related
Def Tax Meter Equipment	201,675	201,675				Book estimate accrued and expensed, tax deduction when paid - Retail - Distribution Meters
Unrealized L/G Rabbi Trust	248,287				248,287	Book estimate accrued and expensed, tax deduction when paid for Executive Compensation
Reserve for SECA	(1,422,255)	(1,422,255)				Related to LSE SECA obligations - retail
Estimated Severance Pay Accruals	1,139,094				1,139,094	Book estimate accrued and expensed, tax deduction when paid - employees in all functions
Federal Taxes Deferred	36,491,626			36,491,626		FASB 109 - deferred tax asset primarily associated with items previously flowed through due to regulation
Federal Taxes Current	31,649,457			31,649,457		FASB 109 - deferred tax asset primarily associated with items previously flowed through due to regulation
Fed Taxes Reg Requirement	36,313,066			36,313,066		FASB 109 - deferred tax asset primarily associated with items previously flowed through due to regulation
Subtotal - p234	384,936,037	17,181,155	1,617,015	191,999,418	174,138,448	
Less FASB 109 Above if not separately removed	104,454,149			104,454,149		
Less FASB 106 Above if not separately removed	166,393,372				166,393,372	
Total	114,088,516	17,181,155	1,617,015	87,545,269	7,745,077	

Instructions for Account 190:

- 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- 2. ADIT items related only to Transmission are directly assigned to Column D
- 3. ADIT items related to Plant and not in Columns C & D are included in Column E
- 4. ADIT items related to labor and not in Columns C & D are included in Column F
- 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded

Public Service Electric and Gas Company ATTACHMENT H-10A Attachment 1 - Accumulated Deferred income Taxes (ADIT) Worksheet - December 31, 2012

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Wol						
A	B Total	C Gas, Prod	D Only	E	F	G
ADIT- 282	,	Or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Depreciation - Liberalized Depreciation	(1,899,509,105)		(1,225,000)	(1,898,284,104.60)		Basis difference resulting from accelerated tax depreciation versus depreciation used for ratemaking purposes - related to all functions
Depreciation - Non Utility Property	(69,390,123)	(69,390,123)				Inter-company gain on sale of non-regulated generation assets.
Cost of Removal	(58,087,282)			(58,087,282)		Book estimate accrued and expensed, tax deduction when paid. Retail related - Component of Liberalized Depreciation
FERC Normalization	(2,910,723)			(2,910,723)		Reverse South Georgia - Remaining Basis
Deferred Taxes on Rabbi Trust	(1,253,592)				(1,253,592)	Book estimate accrued and expensed, tax deduction when paid for Executive Compensation
Accounting for Income Taxes	(254,124,810)			(254,124,810)		FASB 109 - deferred tax liability primarily associated with plant related items previously flowed through due to regulation
Subtotal - p275	(2,285,275,634)	(69,390,123)		(2,213,406,919)	(1,253,592)	
Less FASB 109 Above if not separately removed	(254,124,810)	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		(254,124,810)	(1)===)===/	
Less FASB 106 Above if not separately removed	(201,101,010)			, , ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
Total	(2,031,150,824)	(69,390,123)		(1,959,282,109)	(1,253,592)	
	(2,001,100,024)	(-3,000,120)		(.,.00,202,100)	(1,200,002)	1

Instructions for Account 282:

- 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- 2. ADIT items related only to Transmission are directly assigned to Column D
- 3. ADIT items related to Plant and not in Columns C & D are included in Column E
- 4. ADIT items related to labor and not in Columns C & D are included in Column F
- 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded

Public Service Electric and Gas Company ATTACHMENT 1+10A Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31, 2012

A	В	С	D	E	F	G
		Gas, Prod or Other	Only Transmission			
ADIT-283	Total	Related	Related	Plant	Labor	
Fin 48 Assessment	(24,223,260)	(24,223,260)				Basis difference resulting from accelerated deductions for repairs and Indirect Costs
Securitization Regulatory Asset	1,022,247,426	1,022,247,426				Generation Related (Securitization of Stranded Costs)
Securitization - Federal	(1,046,054,881)	(1,046,054,881)				Generation Related (Securitization of Stranded Costs)
Securitization - State	(346,857,565)	(346,857,565)				Generation Related (Securitization of Stranded Costs)
Amortization of Hope Creek License Costs	(649,571)	(649,571)				Book vs Tax Difference - Generation Related
Environmental Cleanup Costs	28,786,546	28,786,546				Book estimate accrued and expensed, tax deduction when paid - Manufactured Gas Plants
Company-Owned Life Insurance (COLI)	(3,746,320)	(3,746,320)				Related to Uncertain Tax Position (FIN 48) which will be reclassified and not in rates.
New Jersey Corporation Business Tax	(266,010,801)	(34,123,561)	(204,750)	(231,682,489)		New Jersey Corporate Income Tax - Plant Related- Contra Account of 190 NJCBT
NJCBT - Step Up Basis	133,059,757	133,059,757				New Jersey Corporate Income Tax for Utility - Gets return on but no return of prior book vs tax timing differences
Obsolete Material Write Off	5,751,926	5,751,926				Book accrued write-off, tax deduction when actually disposed of - Generation Related
Fuel Cost Adjustment	(29,801,712)	(29,801,712)				Book deferral of Underrecovered Fuel Costs - Retail Related
Accelerated Activity Plan	(86,391,901)	(86,391,901)				Demand Side management and Associated Programs - Retail Related
Take-or-Pay Costs	913,793	913,793				Gas Supply Contracts
Other Contract Cancellations	(7,904,692)	(7,904,692)				Generation Related (Non-Utility Asset/Liability)
Other Computer Software	(20,344,455)				(20,344,455)	Accelerated Amortization of Computer Software - General Plant
Loss on Reacquired Debt	(32,458,668)			(32,458,668)		Tax deduction when reacquired, booked amortizes to expense
Additional Pension Deduction	(111,898,643)	(111,898,643)				Associated with Pension Liability not in rates
Amortization of Peach Bottom HWC	(689,765)	(689,765)				Generation Related (Non-Utility Asset/Liability)
Radioactive Waste Storage Costs	(1,092,677)	(1,092,677)				Generation Related (Non-Utility Asset/Liability)
Severance Pay Costs	(12,609,499)	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				Book estimate accrued and expensed, tax deduction when paid related to all employees
Repair Allowance-Reverse Amortization	(2,974,016)	(2,974,016)				Retail Related - Electric Distribution
Public Utility Realty Tax Assessment (PURPA)	(1,781,312)	(=1010.0)	(1,781,312)			Property Taxes for Transmission Switching Stations owned in Pennsylvania .
Federal Excise Tax Fuel Refunds	(137,133)		(1,101,012)			Vehicle Fuel Tax - General
Decommissioning and Decontamination Costs	12,603,383	12,603,383				Payments to DOE - Generation Related
Emission Allowance Sales	2,868,153	2,868,153				Sales of Emission Allowances - Generation Related
Interest Expense Adjustment		2,000,100				Generation Related (Non-Utility Asset/Liability)
Capitalization of Study Costs	(2,009,586)	(2,009,586)				Generation Related (Non-Utility Asset/Liability)
Mescalero Radioactive Wast Storage Costs	158,378	158,378				Generation Related (Non-Utility Asset/Liability)
Sale of Call Option	(70)	(70)				Book amortization expensed, tax deduction when occurred Retail Related - distribution property
Vacation Pay Adjustment	(3,663)	(10)				Book estimate accrued and expensed, tax deduction when paid relating to all employees
Purchase Power - Audit Settlement	848,006	848,006				Purchased Power Settlements - Generation Related
Crude Oil Refunds	1,570,058	1,570,058				Generation Related (Non-Utility Asset/Liability)
Peach Bottom Interim Fuel Storage	(852,372)	(852,372)				Interim Nuclear Fuel Storage Costs - Generation Related
Amort UCUA Property Loss	(652,572)	(032,372)				Generation Related (Non-Utility Asset/Liability)
New Network Metering Equipment	(201,674)	(201,674)				New Upgraded Meter Equipments - Retail Related - Distribution Meters
	(37,429,764)	(201,074)		(37,429,764)		
Accounting for Income Taxes (FAS109) - Federal Accounting for Income Taxes (FAS109) - State	(37,429,764) (16,672,959)			(37,429,764)		FASB 109 - deferred tax liability primarily non-plant related items previously flowed through due to regulation FASB 109 - deferred tax liability primarily non-plant related items previously flowed through due to regulation
Accounting for Income Taxes (FAS109) - Regulatory Requirement	(210,828,249)	4 507 0040		(210,828,249)		FASB 109 - gross-up
iPower (Deferred Project Costs)	(1,507,394)	(1,507,394)				
Adj. Holding Account	(1,922,994)	(1,922,994)				
Subtotal - p277	(1,058,248,154)	(494,095,213)	(1,986,062)	(529,072,129)	(33,094,751)	
Less FASB 109 Above if not separately removed	(264,930,972)			(264,930,972)		
Less FASB 106 Above if not separately removed						
Total	(793,317,182)	(494,095,213)	(1,986,062)	(264,141,157)	(33,094,751)	

Instructions for Account 283:

- 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- 2. ADIT items related only to Transmission are directly assigned to Column D
- 3. ADIT items related to Plant and not in Columns C & D are included in Column E
- 4. ADIT items related to labor and not in Columns C & D are included in Column F
- 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded

Public Service Electric and Gas Company ATTACHMENT H-10A Attachment 1 - Accumulated Deferred income Taxes (ADIT) Worksheet - December 31, 2011

	Only Transmission Related	Plant Related	Labor Related	Total ADIT
ADIT- 282 ADIT-283 ADIT-190 Subtoal Wegges I Salary Allocator Heet Plant Adardor End of Year ADIT	0 (1,781,312) 1,617,015 (164,297)	(1,528,049,984) (216,342,830) 5,673,120 (1,738,719,694) 27.1520% (472,097,000)	(1,142,245) (27,435,149) 8,038,154 (20,539,240) 12,2694% (2,520,034)	From Acct. 282 total, below From Acct. 283 total, below From Acct. 190 total, below (474,781,331)

Note: ADIT associated with Gain or Loss on Reacquired Debt is included in Column A here and included in Cost of Debt on Appendix A, Line 108

(33,365,887) < From Acct 283, below

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

A	B Total	С	D	E	F	G
ADIT-190	Iotal	Gas, Prod Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
Public Utility Realty Tax (PURTA)	1,617,015		1,617,015			Property Taxes for Transmission Switching Stations owned in Pennsylvania .
Additional Maintenance Expense	1,348,125	1,348,125				Book estimate accrued expenses, generation related taxes
Newark Center Renovations	10,804				10,804	Amort of Renovations of Newark Plaza - General Property
New Jersey Corporate Business Tax(NJCBT)						New Jersey Corporate Income Tax Plant Related- Contra Account of 283 NJCBT
NJCBT - Step Up Basis						New Jersey Corporate Income Tax for Utility - Gets return on but no return of prior book vs tax timing differences
ADIT - Real Estate Taxes	2,509,478			2,509,478		Book estimate accrued and expensed, tax deduction when paid related to plant
Gross Receipts & Franchise Tax(GRAFT)	756,443	756,443				Retail related
Market Transition Charge Revenue	25,708,163	25,708,163				Stranded cost recovery - generation related
Mine Closing Costs	1,357,594	1,357,594				Book estimate accrued and expensed, tax deduction when paid - Generation related
FIN 47	19,094	19,094				Asset Retirement Obligation - Legal liability for environmental removal costs
Vacation Pay	3,423,114				3,423,114	Vacation pay earned and expensed for books, tax deduction when paid - employees in all functions
OPEB	160,982,925				160,982,925	FASB 106 - Post Retirement Obligation, labor related.
Deferred Dividend Equivalents	3,255,188				3,255,188	Book accrual of dividends on employee stock options affecting all functions
Deferred Compensation	509,166				509,166	Book estimate accrued and expensed, tax deduction when paid - employees in all functions
ADIT - Interest/AFDC Debt	3,163,642			3,163,642		Capitalized Interest - Book vs Tax relates to all plant in all functions
ADIT - Unallowable PIP Accrual	(450,789)				(450,789)	Book estimate accrued and expensed, tax deduction when paid - employees in all functions
ADIT - Legal Fees	637,144	637,144				Book estimate accrued and expensed, tax deduction when paid - employees in all functions
ADIT - Rev of 1985-1993 Settle Int Exp	(3,308,624)	(3,308,624)				Book estimate accrued and expensed, tax deduction when paid / audit settlement - Generation related
ADIT - Interest on Dismantling & Decommissioning	(1,940,681)	(1,940,681)				Book estimate accrued and expensed, tax deduction when paid / audit settlement - Generation related
ADIT - SETI Dissolution	60,619	60,619				Book estimate accrued and expensed, tax deduction when paid / audit settlement - Retail related
Minimum Pension Liability	137,435	137,435				Associated with Pension Liability not in rates
FIN 48 Services Allocation	(981,910)	(981,910)				Uncertain Tax Positions - Assets/(Liabilities) not in rates
Bankruptcies \$ Acfc	50,777	50,777				Book estimate accrued and expensed, tax deduction when paid - Generation Related
Repair Allowance Deferred	(6,001,403)	(6,001,403)				Deferred recovery of lost repair allowance deductions-Retail Related
Fin Def. Energy competition Act CT	(2,261,098)	(2,261,098)				Restructuring Costs - Generation related
Def Tax Meter Equipment	201,647	201,647				Book estimate accrued and expensed, tax deduction when paid - Retail - Distribution Meters
Unrealized L/G Rabbi Trust	373,519				373,519	Book estimate accrued and expensed, tax deduction when paid for Executive Compensation
Reserve for SECA	(1,111,579)	(1,111,579)				Related to LSE SECA obligations - retail
Estimated Severance Pay Accruals	917,153				917,153	Book estimate accrued and expensed, tax deduction when paid - employees in all functions
Federal Taxes Deferred	34,665,721			34,665,721		FASB 109 - deferred tax asset primarily associated with items previously flowed through due to regulation
Federal Taxes Current	33,159,590			33,159,590		FASB 109 - deferred tax asset primarily associated with items previously flowed through due to regulation
Fed Taxes Reg Requirement	36,094,989			36,094,989		FASB 109 - deferred tax asset primarily associated with items previously flowed through due to regulation
Subtotal - p234	294,903,259	14,671,745	1,617,015	109,593,420	169,021,079	
Less FASB 109 Above if not separately removed	103,920,300			103,920,300		
Less FASB 106 Above if not separately removed	160,982,925				160,982,925	
Total	30,000,034	14,671,745	1,617,015	5,673,120	8,038,154	

Instructions for Account 190:

- 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- 2. ADIT items related only to Transmission are directly assigned to Column D
- 3. ADIT items related to Plant and not in Columns C & D are included in Column E
- 4. ADIT items related to labor and not in Columns C & D are included in Column F
- 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded

Public Service Electric and Gas Company ATTACHMENT 1+10A Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31, 2011

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet

Attachment 1 - Accumulated Deterred Income Taxes (ADIT) Work	KSNeet					
A	В	С	D	E	F	G
ADIT- 282	Total	Gas, Prod Or Other	Only Transmission	Plant	Labor	
ADI1-202		Related	Related	Related	Related	Justification
Depreciation - Liberalized Depreciation	(1,500,174,687)			(1,500,174,687)		Basis difference resulting from accelerated tax depreciation versus depreciation used for ratemaking purposes - related to all functions
Depreciation - Non Utility Property	(78,228,325)	(78,228,325)				Inter-company gain on sale of non-regulated generation assets.
Cost of Removal	(24,964,574)	,		(24,964,574)		Book estimate accrued and expensed, tax deduction when paid. Retail related - Component of Liberalized Depreciation
FERC Normalization	(2,910,723)			(2,910,723)		Reverse South Georgia - Remaining Basis
Deferred Taxes on Rabbi Trust	(1,142,245)				(1,142,245)	Book estimate accrued and expensed, tax deduction when paid for Executive Compensation
Accounting for Income Taxes	(245,913,368)			(245,913,368)		FASB 109 - deferred tax liability primarily associated with plant related items previously flowed through due to regulation
Subtotal - p275	(1,853,333,922)	(78,228,325)		(1,773,963,352)	(1,142,245)	
Less FASB 109 Above if not separately removed	(245,913,368)			(245,913,368)		
Less FASB 106 Above if not separately removed						
Total	(1,607,420,554)	(78,228,325)		(1,528,049,984)	(1,142,245)	

Instructions for Account 282:

- 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- 2. ADIT items related only to Transmission are directly assigned to Column $\ensuremath{\mathsf{D}}$
- 3. ADIT items related to Plant and not in Columns C & D are included in Column E
- 4. ADIT items related to labor and not in Columns C & D are included in Column F
- 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded

Public Service Electric and Gas Company ATTACHMENT H-10A Attachment 1 - Accumulated Deferred income Taxes (ADIT) Worksheet - December 31, 2011

A	В	С	D	E	F	G
ADIT-283	Total	Gas, Prod or Other Related	Only Transmission Related	Plant	Labor	
Fin 48 Assessment	(7,906,876)	(7,906,876)				Basis difference resulting from accelerated deductions for repairs and Indirect Costs
Securitization Regulatory Asset	1,092,557,518	1,092,557,518				Generation Related (Securitization of Stranded Costs)
Securitization - Federal	(1,221,997,600)	(1,221,997,600)				Generation Related (Securitization of Stranded Costs)
Securitization - State	(365,173,288)	(365,173,288)				Generation Related (Securitization of Stranded Costs)
Amortization of Hope Creek License Costs	(649,571)	(649,571)				Book vs Tax Difference - Generation Related
Environmental Cleanup Costs	27,161,047	27,161,047				Book estimate accrued and expensed, tax deduction when paid - Manufactured Gas Plants
Company-Owned Life Insurance (COLI)	(3,746,320)	(3,746,320)				Related to Uncertain Tax Position (FIN 48) which will be reclassified and not in rates.
New Jersey Corporation Business Tax	(191,686,454)	(8,709,512)		(182,976,942)		New Jersey Corporate Income Tax - Plant Related- Contra Account of 190 NJCBT
NJCBT - Step Up Basis	141,930,838	141,930,838				New Jersey Corporate Income Tax for Utility - Gets return on but no return of prior book vs tax timing differences
Obsolete Material Write Off	5,751,926	5,751,926				Book accrued write-off, tax deduction when actually disposed of - Generation Related
Fuel Cost Adjustment	(35,285,945)	(35,285,945)				Book deferral of Underrecovered Fuel Costs - Retail Related
Accelerated Activity Plan	(90,326,601)	(90,326,601)				Demand Side management and Associated Programs - Retail Related
Take-or-Pay Costs	913,793	913,793				Gas Supply Contracts
Other Contract Cancellations	(7.904,692)	(7,904,692)				Generation Related (Non-Utility Asset/Liability)
Other Computer Software	(18.771.593)	, , , , , ,			(18.771.593)	Accelerated Amortization of Computer Software - General Plant
Loss on Reacquired Debt	(33,365,887)			(33,365,887)	(10)111	Tax deduction when reacquired, booked amortizes to expense
Additional Pension Deduction	(94,354,591)	(94,354,591)		, , , , , , , , , , , , , , , , , , , ,		Associated with Pension Liability not in rates
Amortization of Peach Bottom HWC	(689,765)	(689,765)				Generation Related (Non-Utility Asset/Liability)
Radioactive Waste Storage Costs	(1,092,677)	(1,092,677)				Generation Related (Non-Utility Asset/Liability)
Severance Pay Costs	(8,522,760)	(1,000,011)			(8 522 760)	Book estimate accrued and expensed, tax deduction when paid related to all employees
Repair Allowance-Reverse Amortization	(1,100,021)	(1,100,021)			(0,022)	Retail Related - Electric Distribution
Public Utility Realty Tax Assessment (PURPA)	(1,781,312)	(1,100,000)	(1,781,312)			Property Taxes for Transmission Switching Stations owned in Pennsylvania .
Federal Excise Tax Fuel Refunds	(137,133)		(1).0.10.2		(137 133)	Vehicle Fuel Tax - General
Decommissioning and Decontamination Costs	12,603,383	12,603,383				Payments to DOE - Generation Related
Emission Allowance Sales	2,868,153	2,868,153				Sales of Emission Allowances - Generation Related
Interest Expense Adjustment	2,330,730	2,000,000				Generation Related (Non-Utility Asset/Liability)
Capitalization of Study Costs	(2,009,586)	(2,009,586)				Generation Related (Non-Utility Asset/Liability)
Mescalero Radioactive Wast Storage Costs	158,378	158,378				Generation Related (Non-Utility Asset/Liability)
Sale of Call Option	(70)	(70)				Book amortization expensed, tax deduction when occurred Retail Related - distribution property
Vacation Pay Adjustment	(3,663)	0			(3.663)	Book estimate accrued and expensed, tax deduction when paid relating to all employees
Purchase Power - Audit Settlement	848,006	848,006			(4)444)	Purchased Power Settlements - Generation Related
Crude Oil Refunds	1,570,058	1,570,058				Generation Related (Non-Utility Asset/Liability)
Peach Bottom Interim Fuel Storage	(852,372)	(852,372)				Interim Nuclear Fuel Storage Costs - Generation Related
Amort UCUA Property Loss	15	15				Generation Related (Non-Utility Asset/Liability)
New Network Metering Equipment	(201,674)	(201,674)				New Upgraded Meter Equipments - Retail Related - Distribution Meters
Accounting for Income Taxes (FAS109) - Federal	(43,428,135)	(22.7,07.4)		(43,428,135)		FASB 109 - deferred tax liability primarily non-plant related items previously flowed through due to regulation
Accounting for Income Taxes (FAS109) - State	(16,672,959)			(16,672,959)		FASB 109 - deferred tax liability primarily non-plant related items previously flowed through due to regulation
Accounting for Income Taxes (FAS109) - Regulatory Requirement	(198,172,681)			(198,172,681)		FASB 109 - gross-up
iPower (Deferred Project Costs)	(2,639,475)	(2,639,475)				
Adj. Holding Account	(1,922,994)	(1,922,994)				
Subtotal - p277	(1,064,033,580)	(560,200,515)	(1,781,312)	(474,616,605)	(27,435,149)	
Less FASB 109 Above if not separately removed	(258,273,775)			(258,273,775)		
Less FASB 106 Above if not separately removed						
Total	(805,759,805)	(560,200,515)	(1,781,312)	(216,342,830)	(27,435,149)	

Instructions for Account 283:

- 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- 2. ADIT items related only to Transmission are directly assigned to Column D
- 3. ADIT items related to Plant and not in Columns C & D are included in Column E
- 4. ADIT items related to labor and not in Columns C & D are included in Column F
- 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded

Public Service Electric and Gas Company ATTACHMENT H-10A Attachment 2 - Taxes Other Than Income Worksheet - December 31, 2012

Oth	ner Taxes	Page 263 Col (i)	Allocator	Allocated Amount	
	Plant Related				
1 2	Real Estate Total Plant Related	19,404,377 19,404,377	N/A	Attachment #	5
	Labor Related	Wages	s & Salary Alloc	ator	
3 4 5 6 7	FICA Federal Unemployment Tax New Jersey Unemployment Tax New Jersey Workforce Development	12,950,915 159,789 517,483 (1,143,247)	40.000.407	4.504.000	
8	Total Labor Related	12,484,940	12.2694%	1,531,822	
	Other Included	Ne	t Plant Allocato	r	
9 10 11 12					
13	Total Other Included	0	27.1520%	0	
14	Total Included (Lines 8 + 14 + 19)	31,889,317		9,064,901	
	Currently Excluded				
15 16 17 18 19	Corporate Business Tax TEFA Use & Sales Tax Local Franchise Tax PA Corporate Income Tax	67,954,395			
20 21	Municipal Utility Public Utility Fund				
22	Subtotal, Excluded	67,954,395			
23	Total, Included and Excluded (Line 20 + Line 28)	99,843,712			
24	Total Other Taxes from p114.14.g - Actual	99,843,712			
25	Difference (Line 29 - Line 30)	-			

Criteria for Allocation:

- A Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Net Plant Allocator. If the taxes are 100% recovered at retail they shall not be included. Real Estate taxes are directly assigned to Transmission.
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they shall not be included.
- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator.
- D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Net Plant Allocator; provided, however, that overheads shall be treated as in footnote B above.
- E Excludes prior period adjustments in the first year of the formula's operation and reconciliation for the first year.

Public Service Electric and Gas Company ATTACHMENT H-10A Attachment 3 - Revenue Credit Workpaper - December 31, 2012

Accounts 450 9 451

Accounts 450 & 451		
1 Late Payment Penalties Allocated to Transmission		0
Account 454 Book from Florid's Book of		
Account 454 - Rent from Electric Property		0.45.005
2 Rent from Electric Property - Transmission Related (Note 2)		645,965
Account 456 - Other Electric Revenues		
3 Transmission for Others		0
		· ·
4 Schedule 1A		4,651,024
5 Net revenues associated with Network Integration Transmission Service (NITS) for which the load is not included in the		
divisor (difference between NITS credits from PJM and PJM NITS charges paid by Transmission Owner)		0
6 Point to Point Service revenues for which the load is not included in the divisor received by Transmission Owner		6,617,150 74,074
7 Professional Services (Note 2) 8 Revenues from Directly Assigned Transmission Facility Charges (Note 1)		12,958,684
9 Rent or Attachment Fees associated with Transmission Facilities (Note 2)		6,204,265
0 1011 01 1111 010 2000 2000 2000 2000		0,20 1,200
10 Gross Revenue Credits	(Sum Lines 1-9)	31,151,162
44 17 40	" 40	(4.070.444)
11 Less line 18 12 Total Revenue Credits	- line 18 line 10 + line 11	<u>(4,876,441)</u> 26,274,721
12 Total Revenue Credits	line to + line ti	20,214,121
13 Revenues associated with lines 2, 7, and 9 (Note 2)		6,924,304
14 Income Taxes associated with revenues in line 13		2,828,578
15 One half margin (line 13 - line 14)/2		2,047,863
16 All expenses (other than income taxes) associated with revenues in line 13 that are included in FERC accounts recovered		, ,
through the formula times the allocator used to functionalize the amounts in the FERC account to the transmission		
service at issue.		-
17 Line 15 plus line 16		2,047,863
18 Line 13 less line 17		4,876,441

- Note 1 If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.
- Note 2 Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). PSE&G will retain 50% of net revenues consistent with <u>Pacific Gas and Electric Company</u>, 90 FERC ¶ 61,314. Note: in order to use lines 13-18, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).

Public Service Electric and Gas Company ATTACHMENT H-10A Attachment 4 - Calculation of 100 Basis Point Increase in ROE

Return and Taxes with 100 Basis Point increase in ROE
A 100 Basis Point increase in ROE and Income Taxes Line 27 + Line 42 from below 259,368,739
B 100 Basis Point increase in ROE

	100 Basis Point increase in ROE				1.00
turn C	Calculation				
				Appendix A Line or Source Reference	
ı	Rate Base			(Line 43 + Line 57)	1,879,812,59
2	Long Term Interest			p117.62.c through 67.c	235,800,46
	Preferred Dividends	ente	er positive	p118.29.d	
	Common Stock				
	Proprietary Capital			Attachment 5	4,913,890,7
5	Less Accumulated Other Comprehensive Inco	ome Account 219		p112.15.c	1,734,5
	Less Preferred Stock			(Line 106)	, - ,-
	Less Account 216.1			Attachment 5	3,385,4
3	Common Stock			(Line 96 - 97 - 98 - 99)	4,908,770,7
	Capitalization				
)	Long Term Debt			Attachment 5	4,532,423,4
)	Less Loss on Reacquired Debt			Attachment 5	92,504,4
	Plus Gain on Reacquired Debt			Attachment 5	32,004,1
2	Less ADIT associated with Gain or Loss			Attachment 5	32,912,2
	Total Long Term Debt			(Line 101 - 102 + 103 - 104)	4,407,006,7
3					4,407,006,7
1	Preferred Stock			Attachment 5	
5	Common Stock			(Line 100)	4,908,770,7
6	Total Capitalization			(Sum Lines 105 to 107)	9,315,777,4
	Debt %	Total	I Long Term Debt	(Line 105 / Line 108)	47.3
3	Preferred %	Prefe	erred Stock	(Line 106 / Line 108)	0.0
9	Common %	Com	mon Stock	(Line 107 / Line 108)	52.7
,	Debt Cost	Total	I Long Term Debt	(Line 94 / Line 105)	0.05
i	Preferred Cost		erred Stock	(Line 95 / Line 106)	0.00
2	Common Cost		mon Stock	(Line 114 + 100 basis points)	0.126
3	Weighted Cost of Debt	Total	I Long Term Debt (WCLTD)	(Line 109 * Line 112)	0.02
4	Weighted Cost of Preferred		erred Stock	(Line 110 * Line 113)	0.00
5	Weighted Cost of Common		mon Stock	(Line 111 * Line 114)	0.06
5	Rate of Return on Rate Base (ROR)	Com	inon otock	(Sum Lines 115 to 117)	0.09
,	Investment Return = Rate Base * Rate of Return			(Line 58 * Line 118)	173,181,0
				(Line 30 Line 110)	173,101,0
iposi	ite Income Taxes				
8	Income Tax Rates				35.00
	FIT=Federal Income Tax Rate				
9	SIT=State Income Tax Rate or Composite				9.00
)	p = percent of federal income tax deductible for			Per State Tax Code	0.00
	T	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =			40.85
					69.06
5	CIT = T / (1-T)				169.0
5	CIT = T / (1-T) 1 / (1-T)				103.00
5					109.00
5	1 / (1-T)		enter negative	Attachment 5	
5 5 7	1 / (1-T) ITC Adjustment		enter negative	Attachment 5 1 / (1 - Line 123)	-1,205,5
7	1 / (1-T) ITC Adjustment Amortized Investment Tax Credit 1/(1-T)		enter negative	1 / (1 - Line 123)	-1,205,5 169
1 5 6 7 8 9	1 / (1-T) ITC Adjustment Amortized Investment Tax Credit		enter negative		-1,205,5 16: 27.152
5 6 7 8	1 / (1-T) ITC Adjustment Amortized Investment Tax Credit 1/(1-T) Net Plant Allocation Factor		enter negative	1 / (1 - Line 123) (Line 18)	-1,205,5 169 27.1520
5 6 7 8 9	1 / (1-T) ITC Adjustment Amortized Investment Tax Credit 1/(1-T) Net Plant Allocation Factor	CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) =	enter negative	1 / (1 - Line 123) (Line 18)	-1,205,5 169 27.1520 -553,4

Public Service Electric and Gas Company ATTACHMENT H-10A

Attachment 5 - Cost Support - December 31, 2012

Electric / N	Ion-electric Cost Support			Previous Year						Curre	nt Year - 2012							
Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec	Average	Non-electric Portion
	Plant Allocation Factors																	
6	Electric Plant in Service	(Note B)	p207.104g	9,525,196,644	9,586,135,152	9,644,636,821	9,691,180,418	9,778,164,138	9,894,445,623	9,945,211,881	10,043,310,003	10,058,884,958		10,178,177,784	10,211,848,646	10,516,566,533	9,939,146,604	
7	Common Plant in Service - Electric	(Note B)	p356	107,420,403	107,493,132	107,513,384	109,255,110	111,034,907	111,479,615	108,983,522	108,968,632	109,018,439	112,454,487	112,450,175	112,469,135	119,452,749	110,614,899	
9	Accumulated Depreciation (Total Electric Plant)	(Note B & J)	p219.29c	2,735,581,715	2,749,398,243	2,751,394,602	2,744,902,602	2,747,944,704	2,760,688,727	2,768,430,761	2,777,452,623	2,784,868,214	2,793,845,079	2,800,123,255	2,796,932,632	2,796,356,465	2,769,839,971	
10	Accumulated Intangible Amortization	(Note B)	p200.21c	772,135	814,009	856,652	899,290	943,661	987,764	1,031,370	1,075,775	1,120,181	1,164,586	1,208,992	1,253,397	1,297,802	1,032,739	
11	Accumulated Common Plant Depreciation - Electric	(Note B & J)	p356	21,844,809	20,891,448	21,140,869	21,402,020	21,645,100	21,903,199	22,172,678	20,112,052	20,360,176	20,167,539	20,379,298	20,598,587	21,138,610	21,058,184	
12	Accumulated Common Amortization - Electric	(Note B)	p356	13,370,701	13,771,839	14,168,110	14,576,129	14,990,117	15,402,768	15,816,867	15,945,825	16,359,173	16,778,540	17,204,073	17,627,738	18,059,817	15,697,823	
	Plant In Service																	
19	Transmission Plant in Service	(Note B)	p207.58.g	2,441,396,590	2,486,501,953	2,514,408,193	2,518,976,068	2,578,563,456	2,661,774,323	2,678,042,719	2,697,279,813	2,714,077,733	2,787,106,977	2,806,571,204	2,816,393,056	3,052,390,053	2,673,344,780	
20	General	(Note B)	p207.99.g	214,460,233	214,615,686	214,696,584	214,891,491	215,190,768	216,937,150	213,524,728	213,752,997	213,977,731	212,917,810	212,934,321	212,977,880	213,709,371	214,198,981	
21	Intangible - Electric	(Note B)	p205.5.g	1,447,510	1,449,512	1,449,512	1,449,512	1,553,468	1,553,468	1,553,468	1,553,468	1,553,468	1,553,468	1,553,468	1,553,468	1,553,467	1,521,328	
22	Common Plant in Service - Electric	(Note B)	p356	107,420,403	107,493,132	107,513,384	109,255,110	111,034,907	111,479,615	108,983,522	108,968,632	109,018,439	112,454,487	112,450,175	112,469,135	119,452,749	110,614,899	
24	General Plant Account 397 Communications	(Note B)	p207.94g	30,708,761	30,723,672	30,741,461	30,757,196	30,763,920	30,772,721	30,452,772	30,452,772	30,479,704	30,543,070	30,543,070	30,543,070	30,562,334	30,618,809	
25	Common Plant Account 397 Communications	(Note B)	p356	5,967,589	5,972,033	5,958,770	5,958,770	5,959,303	5,960,035	5,959,523	5,959,523	5,984,700	5,640,690	5,640,690	5,640,690	5,640,690	5,864,847	
29	Account No. 397 Directly Assigned to Transmission	(Note B)	Company Records	18,070,968	18,074,899	18,077,176	18,077,176	18,077,176	18,077,176	18,079,105	17,680,657	17,687,077	17,687,077	17,687,077	17,687,077	17,687,077	17,896,132	
	Accumulated Depreciation																	
32	Transmission Accumulated Depreciation	(Note B & J)	p219.25.c	748,093,928	750,872,746	753,218,207	741,920,075	735,462,318	734,589,561	731,557,638	730,957,695	727,719,097	728,314,426	724,139,609	725,590,414	721,733,519	734,936,095	
33	Accumulated General Depreciation	(Note B & J)	p219.28.b	102,384,066	104,881,887	106,535,446	107,181,541	108,776,169	110,469,374	112,091,248	108,877,615	110,521,843	110,641,791	112,273,750	113,719,819	114,974,310	109,486,835	
34	Accumulated Common Plant Depreciation & Amortization - Electric	(Note B & J)	p356	35,215,509	34,663,287	35,308,979	35,978,149	36,635,217	37,305,967	37,989,545	36,057,877	36,719,350	36,946,079	37,583,371	38,226,326	39,198,427	36,756,006	
35	Amount of General Depreciation Associated with Acct. 397	(Note B & J)	Company Records	23,238,003	19,198,773	19,515,921	19,821,154	20,128,377	20,434,296	20,738,853	20,607,404	20,906,451	20,877,809	21,177,343	21,476,874	21,776,482	20,761,365	
41	Acc. Deprec. Acct. 397 Directly Assigned to Transmission	(Note B & J)	Company Records	9,265,608	9,408,007	9,555,954	9,703,772	9,851,094	9,998,414	10,145,752	9,894,624	10,041,989	10,189,382	10,336,774	10,484,166	10,631,559	9,962,084	

Wages & Salary

Line #s	Descriptions	Notes	Page #'s & Instructions	End of Year
2	Total Wage Expense	(Note A)	p354.28b	179,939,178
3	Total A&G Wages Expense	(Note A)	p354.28b p354.27b p354.27b	179,939,178 5,335,468 21,422,761
1	Transmission Wages		p354.21b	21,422,761
1				

Transmission / Non-transmission Cost Support

				Beginning Year		
Line #s	Descriptions	Notes	Page #'s & Instructions	Balance	End of Year	Average
	Plant Held for Future Use (Including Land)	(Note C & Q)	p214.47.d	8,579,791	6,297,320	7,438,556
46	Transmission Only			4,815,881	2,533,411	3,674,646

					lage & Salary	
Line #s	Descriptions	Notes	Page #'s & Instructions	Previous Year Year Balance Year Balance Average Balance	Allocator	To Line 47
	Prepayments					
47	Prepayments	(Note A & Q)	p111.57c	116,844,733 78,707,504 -4,828,733 36,939,386	12.269%	4,532,227

Materials and Supplies

Line #s	Descriptions	Notes	Page #'s & Instructions	Beginning Year Balance	End of Year	Average
	Materials and Supplies					
48 51	Undistributed Stores Exp Transmission Materials & Supplies	(Note Q) (Note N & Q))	p227.16.b.c p227.8.b.c	0 4,622,019	0 8,783,436	- 6,702,728

Outstanding Network Credits Cost Support

			Beginning Year
Line #s	Descriptions	Notes Page #s & Instructions	Balance End of Year Average
	Network Credits		
56	Outstanding Network Credits	(Note N & Q)) From PJM	0 0

Oam Expen	L L L L L L L L L L L L L L L L L L L										
Line #s	Descriptions	Notes	Page #'s & Instructions	End of Year							
59	Transmission O&M	(Note O)	p.321.112.b	69,794,735							
60	Transmission Lease Payments		p321.96.b	0							

Property Insurance Expenses

Line #s	Descriptions	Notes	Page #'s & Instructions	End of Year
65	Property Insurance Account 924	(Note O)	p323.185b	1,390,774

Public Service Electric and Gas Company ATTACHMENT H-10A

Attachment 5 - Cost Support - December 31, 2012

Adi	ustm	ents t	oΑ	& G	Exper	156

Line #s	Descriptions	Notes	Page #'s & Instructions	End of Year
6	2 Total A&G Expenses		p323.197b	215,154,304
6	Fixed PBOP expense Actual PBOP expense	(Note J) (Note O)	Company Records Company Records	77,745,482 54,276,002

Regulatory Expense Related to Transmission Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	End of Year	Transmission Related
	Allocated General & Common Expenses				
66	Regulatory Commission Exp Account 928	(Note E & O)	p323.189b	12,374,971	0
	Directly Assigned A&G				
72	Regulatory Commission Exp Account 928	(Note G & O)	p351.11-13h	470,078	470,078

General & Common Expenses

Line #s	Descriptions	Notes Page #'s & Instructions	End of Year	EPRI Dues
68	Less EPRI Dues	(Note D & O) p352-353	0	0

Safety Related Advertising Cost Support

Safety Rei	ated Advertising Cost Support				Non-safety
Line #s	Descriptions	Notes Page #'s & Instructions	End of Year	Safety Related	Related
	Directly Assigned A&G				
73	General Advertising Exp Account 930.1	(Note K & O) p323.191b	2,413,845	0	2,413,845

Education and Out Reach Cost Support

Lin	e #s	Descriptions	Notes Page #'s & Instructions	End of Year	Education & Outreach	Other
		Directly Assigned A&G				
	76	General Advertising Exp Account 930.1	(Note K & O) p323.191b	2,413,845	0	2,413,845

Depreciation	preciation Expense								
Line #s	Descriptions	Notes Page #'s & Instruction	ons End of Year						
	Depreciation Expense								
81	Depreciation-Transmission	(Note J & O) p336.7.f	61.825,469						
82	Depreciation-General & Common	(Note J & O) p336.10&11.f	15,479,299						
83	Depreciation-General Expense Associated with Acct. 397	(Note J & O) Company Records	3,635,429						
85	Depreciation-Intangible	(Note A & O) p336.1.f	5,244,491						
89	Transmission Depreciation Expense for Acct. 397	(Note J & O) Company Records	15,479,299 15,95,499 5,244,491 1,95,924						

Direct Assignment of Transmission Real Estate Taxes

					Transmission	Non-
Line #s	Descriptions	Notes	Page #'s & Instructions	nd of Year	Related	Transmission
92	Real Estate Taxes - Directly Assigned to Transmission		p263.33i	19,404,377	7,533,079	11,871,298

PSE&G's real estate taxes detail is in an access database which contains a list of the towns PSE&G pays taxes to, which are billed on a quarterly basis for various parcels of property by major classification. Every parcel is associated with a Lot & Block number. These Lot & Blocks are identified to a particular type of property and are labeled. This is the breakout of transmission real estate taxes from total electric

Return \ Capitalization

Line #s	Descriptions	Notes	Page #'s & Instructions	2011 End of Year	2012 End of Year	Average
96	Proprietary Capital	(Note P)	p112.16.c,d	4,646,621,227	5,181,160,173	4,913,890,700
97	Accumulated Other Comprehensive Income Account 219	(Note P)	p112.15.c,d	1,653,949	1,815,178	1,734,564
99	Account 216.1	(Note P)	p119.53.c&d	3,316,443	3,454,425	3,385,434
101	Long Term Debt	(Note P)	p112.18.c,d thru 23.c,d	4,270,460,139	4,794,386,731	4,532,423,435
102	Loss on Reacquired Debt	(Note P)	p111.81.c,d	95,914,963	89,093,851	92,504,407
103	Gain on Reacquired Debt	(Note P)	p113.61.c,d	0	0	0
104	ADIT associated with Gain or Loss on Reacquired Debt	(Note P)	p277.3.k (footnote)	33,365,887	32,458,668	32,912,278
106	Preferred Stock	(Note P)	n1123 cd	0	0	. 0

Public Service Electric and Gas Company ATTACHMENT H-10A

Attachment 5 - Cost Support - December 31, 2012

MultiState	Wor	kpape
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Line #s	Descriptions	Notes	Page #'s & Instructions	State 1	State 2	State 3
121	Income Tax Rates SIT=State Income Tax Rate or Composite	(Note I)		NJ 9.00%		

Amortized Investment Tax Credit

Line #s	Descriptions	Notes	Page #'s & Instructions	End of Year
125	Amortized Investment Tax Credit	(Note O)	p266.8.1	1,205,593

Excluded Transmission Facilities

Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1Dec	Jan	Feb	Mar	Apı	r	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec	Average	
141	Excluded Transmission Facilities	(N-1- D 0 NO						0									0 0		
141	Excluded Transmission Facilities	(Note B & M)		U		U	0	0	U	U	U	0	U	U	U		0 0	U	

Interest on Outstanding Network Credits Cost Support

Line #s	Descriptions	Notes Page #'s & Instructions	End of Year
147	Interest on Network Credits	(Note N & O)	0

_ <u>F</u>	acility Cred	its under Section 30.9 of the PJM OATT			
L	ine #s	Descriptions	Notes	Page #'s & Instructions	End of Year
		Revenue Requirement			
	163	Facility Credits under Section 30.9 of the PJM OATT			0

PJM Load Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	1 CP Peak
	Network Zonal Service Rate			
	Network Zonai Service Rate			
165	1 CP Peak	(Note L)	PJM Data	10,933.3

Abandoned Transmission Projects

Line #s	Descriptions	BRH Project Project X Project Y
	b Years remaining in Amortization Period	Per FERC Order S - S - Per FERC Order S - S - (ine a / line b) S - S -
		(line a - line c)
Attachment 7	g Non Incentive Return and Income Taxes h Rate Base i Non Incentive Return and Income Taxes	(Appendix A line 137+ line 138) \$ - \$ - \$ - (Appendix A line 58) - \$ - \$ - <t< td=""></t<>
	Docket Number authorizing amount and period for recovery of Abandoned Transmission P	oject

Public Service Electric and Gas Company ATTACHMENT H-10A Attachment 6 - True-up Adjustment for Network Integration Transmission Service - December 31, 2012

The True-Up Adjustment component of the Formula Rate for each Rate Year beginning with 2010 shall be determined as follows:

- Beginning with 2009, no later than June 15 of each year PSE&G shall recalculate an adjusted Annual Transmission (i) Revenue Requirement for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies. 2
- (ii) PSE&G shall determine the difference between the recalculated Annual Transmission Revenue Requirement as determined in paragraph (i) above, and ATRR based on projected costs for the previous calendar year (True-Up Adjustment Before Interest).
- (iii) The True-Up Adjustment shall be determined as follows:

True-Up Adjustment equals the True-Up Adjustment Before Interest multiplied by (1+i)^24 months

Where:

i = Sum of (the monthly rates for the 10 months ending October 31 of the current year and the monthly rates for the 12 months ending December 31 of the preceding year) divided by 21 months.

Summary of Formula Rate Process including True-Up Adjustment

Month	Year	Action
July	2008	TO populates the formula with Year 2008 estimated data
October	2008	TO populates the formula with Year 2009 estimated data
June	2009	TO populates the formula with Year 2008 actual data and calculates the 2008 True-Up Adjustment Before Interest
October	2009	TO calculates the Interest to include in the 2008 True-Up Adjustment
October	2009	TO populates the formula with Year 2010 estimated data and 2008 True-Up Adjustment
June	2010	TO populates the formula with Year 2009 actual data and calculates the 2009 True-Up Adjustment Before Interest
October	2010	TO calculates the Interest to include in the 2009 True-Up Adjustment
October	2010	TO populates the formula with Year 2011 estimated data and 2009 True-Up Adjustment
June	2011	TO populates the formula with Year 2010 actual data and calculates the 2010 True-Up Adjustment Before Interest
October	2011	TO calculates the Interest to include in the 2010 True-Up Adjustment
October	2011	TO populates the formula with Year 2012 estimated data and 2010 True-Up Adjustment
June	2012	TO populates the formula with Year 2011 actual data and calculates the 2011 True-Up Adjustment Before Interest
October	2012	TO calculates the Interest to include in the 2011 True-Up Adjustment
October	2012	TO populates the formula with Year 2013 estimated data and 2011 True-Up Adjustment
June	2013	TO populates the formula with Year 2012 actual data and calculates the 2012 True-Up Adjustment Before Interest

- No True-Up Adjustment will be included in the Annual Transmission Revenue Requirement for 2008 or 2009 since the Formula Rate was not in effect for 2006 or 2007.
- To the extent possible each input to the Formula Rate used to calculate the actual Annual Transmission Revenue Requirement included in the True-Up Adjustment either will be taken directly from the FERC Form No. 1 or will be reconcilable to the FERC Form 1 by the application of clearly identified and supported information. If the reconciliation is provided through a worksheet included in the filed Formula Rate template, the inputs to the worksheet must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the worksheet and input to the main body of the Formula Rate.

Calendar Year Complete for Each Calendar Year beginning in 2009

ATRR based on actual costs included for the previous calendar year but excludes the true-up adjustment. ATRR based on projected costs included for the previous calendar year but excludes the true-up adjustment. Difference (A-B) A B C D E

Future Value Factor (1+i)^24

True-up Adjustment (C*D)

i = average interest rate as calculated below

Interest on Amount of Refunds or Surcharges

Month	Yr	Month
January	Year 1	0.0000%
February	Year 1	0.0000%
March	Year 1	0.0000%
April	Year 1	0.0000%
May	Year 1	0.0000%
June	Year 1	0.0000%
July	Year 1	0.0000%
August	Year 1	0.0000%
September	Year 1	0.0000%
October	Year 1	0.0000%
November	Year 1	0.0000%
December	Year 1	0.0000%
January	Year 2	0.0000%
February	Year 2	0.0000%
March	Year 2	0.0000%
April	Year 2	0.0000%
May	Year 2	0.0000%
June	Year 2	0.0000%
July	Year 2	0.0000%
August	Year 2	0.0000%
September	Year 2	0.0000%
Average Interest Rate		0.0000%

390,016,980 390,500,912

-483,932 <Note: for the first rate year, divide this 1.00000 reconciliation amount by 12 and multiply -483,932 by the number of months and fractional months the rate was in effect.

Public Service Electric and Gas Company ATTACHMENT H-10A Attachment 6A - Project Specific Estimate and Reconciliation Worksheet - December 31, 2012

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							Estimate	d Additions - 201	12						
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(1)	(M)	(N)	(O)
						New Essex-Kearny				Burlington -			Reliability (West		
		Branchburg 400		Branchburg-Somerville		138 kV circuit and		Susquehanna	Susquehanna	Camden 230kV	Susquehanna	Susquehanna	Orange	Mickleton-Gloucester-	Burlington - Camden
		MVAR Capacitor	Athenia Upgrade	Flagtown Reconductor	Bridgewater	Kearny 138 kV bus	Replace Salem 500 kV	Roseland Breakers	Roseland <500kV	Conversion	Roseland >=	Roseland < 500KV	Conversion)	Camden (B1398-	230kV Conversion
	Other Projects PIS	(B0290) (monthly	Cable (B0472)	(B0664 & B0665)	Reconductor (B0668)		breakers (B1410-B1415)	(B0489.5-B0485.9)	(B0489.4) (monthly	(B1156) (monthly	500KV (B0489)	(B0489.4) (monthly	(B1154) (monthly	B1398.7) (monthly	(B1156) (monthly
	(Monthly additions)	additions)	(monthly additions)	(monthly additions)	(monthly additions)	additions)	(monthly additions)	(monthly additions)	additions)	additions)	(monthly additions) CWIP	additions) CWIP	additions)	additions) CWIP	additions) CWIP
		(in service)		(in service)		(in service)	(in-service)	(in service)	(in service)	(in-service)	CWIP	CWIP	CWIP	CWIP	CWIP
Dec							3,808,736	2,662,585	7,634,097	19,278,373		17,129,657	18,599,058	1,267,000	29,348,900
Jan	23,362,893										4,326,727		1,801,633	770,619	4,470,183
Feb	5,665,450										5,190,195	3,058,094	1,784,795	761,626	2,698,395
Mar	4,807,457								200,000		1,892,278	1,448,160	1,637,484	1,198,127	5,491,937
Apr	3,389,660										1,304,445		2,529,491	1,210,514	2,306,865
May	25,472,943										1,028,629		2,278,939	1,253,248	6,696,195
Jun	48,218,624	72,842,721	12,287,038	23,135,215	4,547,502	38,946,456					10,581,425		5,004,975	3,723,485	8,325,706
Jul	4,404,711	719,621	94,123		25,490	162,701	1,000				4,073,794		6,636,741	2,187,241	15,110,507
Aug	2,375,150	590,678	47,562		16,556	186,612					14,020,141		6,692,672	2,105,721	17,657,998
Sep	12,650,547	560,627	25,245		11,802	322,240					5,057,212		12,811,009	3,910,258	17,678,263
Oct	37,674,060	88,258	24,188		10,616	269,774					9,107,704		15,113,268	1,518,071	15,130,805
Nov	5,275,728	49,285	1,769	25,654	10,616	127,425					8,208,529		15,366,322	1,852,703	23,825,605
Dec	217,449,084	49,285	1,767	25,654	10,616	16,348	2,975,000				7,819,514		15,412,275	1,508,387	16,798,626
Total	300 746 308	74 900 475	12 481 602	23 340 700	4 633 200	40 031 556	9 709 736	2 662 585	7 934 007		218 504 517	21 635 011	105 668 662	23 267 000	165 530 085

							E	stimated Transr	nission Enhanc	ement Charge:	(Before True-U	lp) - 2012									
												Reconductor South				Branchburg -	Somerville -				
							Branchburg-		Roseland	Wave Trap				Branchburg 400			Bridgewater		Salem 500 kV	Susquehanna	Susquehanna
	Branchburg			New Freedom	New Freedom Loop	Metuchen Transformer	Flagtown-Somerville	Flagtown-Somerville	Transformers	Branchburg	Hudson - South	3410 Circuit	Mahwah K-3410 Circuit	MVAR Capacitor	Athenia Upgrade	- Reconductor	Reconductor	New Essex-Kearny	breakers (B1410-	Roseland Breakers	Roseland < 500KV
Total Projects	(B0130)	Kittany (B0134)	Essex Aldene (B0145)	Trans.(B0411)	(B0498)	(B0161)	(B0169)	Bridgewater (B0170)	(B0274)	(B0172.2)	Waterfront (B0813)	(B1017)	(B1018)	(B0290)	Cable (B0472)	(B0664 & B0665)	(B0668)	138 kV (B0814)	B1415)	(b0489.5-B0489.9)	(B0489.4)
152,172,523	3,913,298	1,580,045	17,030,789	4,309,320	4,309,061	5,366,351	1,853,368	1,413,978	4,027,638	3,722	1,654,019	4,390,029	3,935,034	15,346,854	2,558,125	4,785,700	949,370	8,200,639	1,999,715	645,869	1,777,334

Public Service Electric and Gas Company ATTACHMENT H-H0A Attachment 6A - Project Specific Estimate and Reconciliation Worksheet - December 31, 2012

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									Actual A	dditions - 2012											
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)	(T)	(U)
						New Essex-Kearny					Burlington -	North Central			North Central		Mickleton-	Burlington -	Burlington - Camden		Northeast Grid
		Branchburg 400	Saddle Brook -	Branchburg-Somerville	Somerville -	138 kV circuit and		Susquehanna	Susquehanna	Susquehanna	Camden 230kV	Reliability (West	Susquehanna		Reliability (West	Mickleton-	Gloucester-Camden	Camden 230kV	230kV Conversion	Northeast Grid	Reliability Project
		MVAR Capacitor	Athenia Upgrade	Flagtown Reconductor		Kearny 138 kV bus	Salem 500 kV breakers	Roseland Breakers	Roseland <500kV	Roseland >=	Conversion		Roseland >= 500KV		Orange Conversion)	Gloucester-Camden	(B1398.15-	Conversion	(B1156.13-	Reliability Project	(B1304.5-
		(B0290) (monthly	Cable (B0472)	(B0664 & B0665)		tie (B0814) (monthly		(b0489.5-B0489.9)	(B0489.4) (monthly	500KV (B0489)	(B1156) (monthly	(B1154) (monthly	(B0489) (monthly	< 500KV (B0489.4)	(B1154) (monthly	(B1398-B1398.7)	B1398.19) (monthly	(B1156) (monthly	B1156.20) (monthly	(B1304.1-B1304.4)	B1304.21) (monthly
	(Monthly additions)	additions)	(monthly additions)	(monthly additions)	(monthly additions)	additions)	additions)	(monthly additions)	additions)	(monthly additions)	additions)	additions)	additions)	(monthly additions)	additions)	(monthly additions)	additions)	additions)	additions)	(monthly additions)	additions)
		(in service)	(in service)	(in service)	(in service)	(in service)	(in-service)	(in service)	(in service)	(in service)	(in-service)	(in service)	CWIP	CWIP	CWIP	CWIP	CWIP	CWIP	CWIP	CWIP	CWIP
Dec							2,640,253	5,857,687	7,844,331		19,902,939		133,618,838	30,831,150	19,588,655	1,648,851		22,089,378		2,105,708	210,723
Jan	45,158,400						55,051		(94,811)		(13,277)		3,016,318	223,750	1,878,274	615,084		1,515,658		2,973,604	349,158
Feb	27,820,033						35,933		(9,668)		59,943		11,180,002	4,742,522	1,781,556	886,474		6,547,972		653,712	29,062
Mar	4,491,964						71,488				4,423		3,636,220	71,027	2,179,264	1,934,797		9,136,858		1,494,783	185,555
Apr	(6,761,430)	45,337,420		18,119,632	2,879,640		119				12,007		4,234,492	343,324	4,491,992	1,244,500		13,253,531		25,521,185	1,611,301
May	33,660,867	31,821,990	14,140,034		190,411		2,295,290				25,345		2,738,803	(14,760)	6,596,224	1,761,376		9,120,465	4,248,890	5,944,282	410,429
Jun	14,705,553	1,007,390	239,963		39,774		50,314				4,335		8,712,106	61,643	7,282,195	2,086,877		8,196,386	4,593,120	7,842,277	593,081
Jul	18,219,019	797,986	122,526		114,368		13,444						6,387,104	420,876	15,425,003	1,495,105		7,841,280		1,771,875	203,200
Aug	16,156,234	499,468	61,090		(12,181)		59,527		-				11,767,556	36,353	30,334,083	2,009,840		6,819,456		14,426,556	929,452
Sep	74,215,144	(974,129)	(298,277)		83,648		35,798						25,156,123	106,913	23,864,884	1,429,250	532,375	10,351,285	20	4,454,727	291,075
Oct	(4,445,554)	1,104,290	17,335		827,451	21,883,116	19,063						16,041,896	67,397	14,593,711	2,013,862		13,937,427		7,374,381	295,213
Nov	6,662,226	458,170	66,784	170,360	146,201	595,205	1,722,905						16,569,536	(376,776)	20,282,860	3,235,445		6,486,634		1,881,042	191,332
Dec	213,977,118	(115,391)	52,022	203,449	134,700	322,545	286,293			4,694,511		16,441,748	21,176,897	1,564,435	(9,246,366)	2,345,256		13,356,807		5,143,043	237,605
Total	443,859,575	79,937,194	14,401,477	19,820,557	4,404,012	22,800,866	7,285,478	5,857,687	7,739,852	4,694,511	19,995,715	16,441,748	264,235,891	38,077,851	139,052,337	22,706,717	532,375	128,653,138	9,231,712	81,587,177	5,537,185

									Actual Transm	ission Enhanc	ement Charges -	2012									
		1		ı	,	1	1	1	1 '	1 '		Reconductor South		1	1	Branchburg-	Somerville -	New Essex-Kearny		<u> </u>	1
	Branchburg	1	1	New Freedom	New Freedom Loop	Metuchen Transformer	Branchburg- Flagtown-Somerville	.la	Roseland e Transformers	Wave Trap Branchburg	Reconductor Hudson - South	Mahwah J- 3410 Circuit	Reconductor South Mahwah K-3410 Circuit	Branchburg 400 t MVAR Capacitor		Somerville-Flagtown	Bridgewater Reconductor	138 kV circuit and Kearny 138 kV bus	Salem 500 kV breakers (B1410-	Susquehanna Roseland Breakers	Susquehanna
Total Projects	(B0130)	Kittany (B0134)	Essex Aldene (B0145)	Trans.(B0411)	(B0498)	(B0161)		Bridgewater (B0170)	(B0274)	(B0172.2)	Waterfront (B0813)	(B1017)	(B1018)	(B0290)	Athenia Upgrade Cable (B0472)	Reconductor (B0664 & B0665)	(B0668)	tie (B0814)	B1415)	(B0489.5-B0489.9)	(B0489.4)
131,858,773	3,154,416	1,276,451	13,693,952	3,470,422	4,395,482		2,589,159	1,132,702	3,475,512	4,453		3,543,678	3,677,641			2,326,229	422,751	898,857	790,336	1,051,531	1,399,243
									Decemblists.		oiect (without into										
			-	-	-		-	-	Reconciliation	amount by Pro				-	-	-	_	_		_	
	1 1	1	1 1	1	1 '	1 '	1 '	1 '	1	, ,		Reconductor South		, '	1	Branchburg-	Somerville -	New Essex-Kearny	1 .	1	1 .
		i .	1 1	New Freedom	New Freedom Loop	Metuchen Transformer	Branchburg- Flagtown-Somerville	. le	Roseland e Transformers	Wave Trap Branchburg	Reconductor Hudson - South	Mahwah J- 3410 Circuit	Reconductor South Mahwah K-3410 Circuit	Branchburg 400 t MVAR Capacitor		Somerville-Flagtown Reconductor (B0664	Bridgewater Reconductor	138 kV circuit and Kearny 138 kV bus	Salem 500 kV breakers (B1410-	Susquehanna Roseland Breakers	Susquehanna s Roseland <500kV
Total Projects	Branchburg (B0130)	Kittany (B0134)	Essex Aldene (B0145)	New Freedom Trans.(B0411)	(B0498)	(B0161)		Bridgewater (B0170)			Waterfront (B0813)	3410 Circuit (B1017)	(B1018)	(B0290)	Athenia Upgrade Cable (B0472)	& B0665)	(B0668)	tie (B0814)	B1415)	(b0489.5-B0489.9)	
(20,313,750)	(758,881)	(303,594)	(3,336,837)	(838,898)	86,421	(1,105,473)	735,791	(281,275)	(552,126)	731	(96,073)	(846,351)	(257,393)	(6,284,084)	(1,020,576)	(2,459,471)	(526,619)	(7,301,781)	(1,209,379)	405,662	
- total and	00/					- 00			- 00/					- 00				v 00/			
Interest	0%	0%	6 0%	5 0%	% 0%	6 0%	6 0%	% 0%	6 0%	0%	0%	0%	6 0%	5 0%	6 0%	6 0%	0%	% 0%	0%	6 0%	6 0%
									Reconciliation	on amount by P	Project (with inter	rest)									
		1		1	,		1 '			1	1	Reconductor South	4	1		Branchburg-	Somerville -	New Essex-Kearny		,	(
	1 1	1	1 1	1	1 '	1 '	Branchburg-	1 '	Roseland	Wave Trap	Reconductor	Mahwah J-	Reconductor South	Branchburg 400		Somerville-Flagtown		138 kV circuit and		Susquehanna	Susquehanna
Total Projects	Branchburg (B0130)	Kittony (B0124)	Essex Aldene (B0145)	New Freedom Trans (B0411)	New Freedom Loop (B0498)	Metuchen Transformer (B0161)		e Flagtown-Somerville Bridgewater (B0170)	e Transformers (B0274)	Branchburg (B0172.2)	Hudson - South Waterfront (B0813)	3410 Circuit (B1017)	Mahwah K-3410 Circuit (R1018)	t MVAR Capacitor (B0290)	Athenia Upgrade Cable (B0472)	Reconductor (B0664 & B0665)	Reconductor (R0668)	Kearny 138 kV bus tie (R0814)		Roseland Breakers (B0489.5-B0489.9)	
Total Projects	(80130)	Kittaliy (B0134)	Essex Aldelle (B0140)	ITAIIS.(DO411)	(50430)	(80101)	(60103)	anagewater (B0170)	(60274)	(00172.2)	Wateriron (D0013)	(61017)	(81010)	(B0290)	Cable (B0472)	a 50000)	(00000)	DE (B0014)	B1410)	(50405.3*50405.5)	(00405.4)

Public Service Electric and Gas Company ATTACHMENT H-10A Attachment 6A - Project Specific Estimate and Reconciliation Worksheet - December 31, 2012

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	(6)	(8)	(6)	(6)	200			940	0.0		796	74.45	(4.8)	74.60	(4.6)
	(P)	(Q)	(R)	(S)	(T)	(U)	(V)	(W)	(X)	(Y)	(Z)	(AA)	(AB)	(AC)	(AD)
			Saddle Brook -	Branchburg -Somerville-		New Essex-Kearny 138 kV circuit and		Susquehanna	Susquehanna	Burlington - Camden		Susquehanna	North Central Reliability (West	Mickleton-Gloucester-	Burlington - Camden
	Other Projects PIS	Branchburg 400 MVAR	Athenia Upgrade	Flagtown Reconductor	Somerville-Bridgewater	Kearny 138 kV bus	Replace Salem 500 kV	Roseland Breakers	Roseland <500kV	230kV Conversion	Susquehanna Roseland	Roseland < 500KV	Orange Conversion)	Camden (B1398-	230kV Conversion
	(monthly balances)	Capacitor (B0290)	Cable (B0472)	(B0664 & B0665)	Reconductor(R0668)		breakers (B1410-B1415))	(b0489.5-B0485.9)	(B0489.4)	(B1156)	>= 500KV (B0489)	(B0489.4)	(R1154)	B1398.7)	(B1156)
	(Illorithily balances)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	CWIP	CWIP	CWIP	CWIP	CWIP
$\overline{}$		(111 001 1100)	(111 001 1100)	(III dol vido)	(111 001 1100)	(111 001 4100)	(III SCIVICE)	(111 001 1100)	(III dol vido)	(111 001 1100)	OVI II	01111	011111	OWII	011111
Dec							3,808,736	2,662,585	7,634,097	19,278,373	145,893,927	17,129,657	18,599,058	1,267,000	29,348,900
Jan	23,362,893						3,808,736		7,634,097	19,278,373	150,220,654	17,129,657	20,400,691	2,037,619	33,819,083
Feb	5,665,450						3,808,736	2,662,585	7,634,097	19,278,373	155,410,848	20,187,751	22,185,486	2,799,245	36,517,477
Mar	4,807,457						3,808,736		7,834,097	19,278,373	157,303,126	21,635,911	23,822,970	3,997,372	42,009,414
Apr	3,389,660						3808735.93		7,834,097	19,278,373	158,607,571	21,635,911	26,352,461	5,207,886	44,316,280
May	25,472,943						3808735.93		7,834,097	19,278,373	159,636,199	21,635,911	28,631,400	6,461,134	51,012,474
Jun	48,218,624	72,842,721	12,287,038	23,135,215	4,547,502	38,946,456	6,733,736		7,834,097	19,278,373	170,217,624	21,635,911	33,636,375	10,184,619	59,338,180
Jul	4,404,711	73,562,342	12,381,161	23,204,839	4,572,993	39,109,158	6,734,736		7,834,097	19,278,373	174,291,418	21,635,911	40,273,116	12,371,860	74,448,687
Aug	2,375,150	74,153,020	12,428,722	23,245,199	4,589,549	39,295,769	6,734,736		7,834,097	19,278,373	188,311,559	21,635,911	46,965,788	14,477,581	92,106,686
Sep	12,650,547	74,713,647	12,453,967	23,272,737	4,601,352	39,618,009	6,734,736		7,834,097	19,278,373	193,368,770	21,635,911	59,776,797	18,387,839	109,784,949
Oct	37,674,060	74,801,905	12,478,155	23,298,392	4,611,968	39,887,784	6,734,736		7,834,097	19,278,373	202,476,474	21,635,911	74,890,065	19,905,910	124,915,754
Nov	5,275,728	74,851,190	12,479,924	23,324,046	4,622,584	40,015,208	6,734,736		7,834,097	19,278,373	210,685,003	21,635,911	90,256,387	21,758,613	148,741,358
Dec	217,449,084	74,900,475	12,481,692	23,349,700	4,633,200	40,031,556	9,709,736		7,834,097	19,278,373	218,504,517	21,635,911	105,668,662	23,267,000	165,539,985
Total	390,746,308	519,825,301	86,990,659	162,830,127	32,179,147	276,903,941	72,969,567	34,613,605	101,243,258	250,618,852	2,284,927,690	270,806,172	591,459,260	142,123,683	1,011,899,226
Average 13 Month Balance	30.057.408	39.986.562	6.691.589	12,525,394	2,475,319	21,300,303	5,613,044	2,662,585	7,787,943	19,278,373					
Average 13 Month in			.,,												
service 13 month Average	1.80	6.94	6.97	6.97	6.95	6.92	7.52	13.00	12.92	13.00	10.46	12.52	5.60	6.11	6.11
CWIP to Appendix A,															
line 45											175,763,668	20,831,244	45,496,866	10,932,591	77,838,402

				Estimate	ed Transmission Enh	ancement Charge	s (Before True-Up)				
Susquehanna	Burlington -	North Central Reliability	Susquehanna	Susquehanna Roseland	North Central Reliability	Mickleton-Gloucester-	Mickleton-Gloucester-	Burlington - Camden	Burlington - Camden	Northeast Grid Reliability	Northeast Grid Reliability
Roseland >=	Camden 230kV	(West Orange	Roseland >= 500KV	< 500KV (B0489.4)	(West Orange Conversion)	Camden (B1398-	Camden(B1398.15-	230kV Conversion	230kV Conversion	Project (B1304.1-	Project (B1304.5-
500KV (B0489)	Conversion (B1156)	Conversion) (B1154)	(B0489) CWIP	CWIP	(B1154) CWIP	B1398.7) CWIP	B1398.19) CWIP	(B1156) CWIP	(B1156.13-B1156.20)	B1304.4)	B1304.21)
	4,164,035		30,557,569	1,596,316	8,743,842	2,101,087		14,959,420		-	

Public Service Electric and Gas Company ATTACHMENT H-10A Attachment 6A - Project Specific Estimate and Reconciliation Worksheet - December 31, 2012

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	(V)	(W)	(X)	(Y)	(Z)	(AA)	(AB)	(AC)	(AD)	(AE)	(AF)	(AG)	(AH)	(AI)	(AJ)	(AK)	(AL)	(AM)	(AN)	(AO)	(AP)
	Other Projects PIS (monthly balances)	Capacitor (B0290)	Athenia Upgrade Cable (B0472)	Branchburg-Somerville- Flagtown Reconductor (B0664 & B0665)	Somerville -Bridgewater Reconductor(B0868)	New Essex-Kearny 138 kV circuit and Kearny 138 kV bus tie(B0814)	Salem 500 kV breakers (B1410-B1415)	Susquehanna Roseland Breakers (b0489.5-B0489.9)	Susquehanna Roseland <500kV (B0489.4)	Susquehanna Roseland >= 500KV (B0489)	Burlington - Camden 230kV Conversion (B1156)	North Central Reliability (West Orange Conversion) (B1154)	Susquehanna Roseland >= 500KV (B0489)	Susquehanna Roseland < 500KV (B0489.4)	Orange Conversion) (B1154)	Camden (B1398- B1398.7)	Mickleton-Gloucester- Camden (B1398.15- B1398.19)	230kV Conversion (B1156)	Burlington - Camden 230kV Conversion (B1156.13- B1156.20)	Northeast Grid Reliability Project (B1304.1-B1304.4)	Northeast Grid Reliability Project (B1304.5- B1304.21)
		(in service)	(in service)	(in service)	(in service)	(in service)	(in-service)	(in service)	(in service)	(in service)	(in-service)	(in service)	CWIP	CWIP	CWIP	CWIP	CWIP	CWIP	CWIP	CWIP	CWIP
Dec Jan	45.158.400				:		2,640,253 2,695,304	5,857,687 5,857,687	7,844,331 7,749,520	:	19,902,939 19,889,661		133,618,838 136,635,156	30,831,150 31,054,899	19,588,655 21,466,930	1,648,851 2,263,935	-	22,089,378 23,605,036		2,105,708 5,079,312	210,723 559,881
Feb	27.820.033		- :				2,095,304	5,857,687	7,739,852		19,949,604	-	147.815.158	35.797.422	23,248,486	3,150,409	-	30.153.008		5,079,312	588.942
Mar	4 491 964						2.802.725	5,857,687	7,739,852		19.954.027	-	151,451,378	35.868.448	25,427,750	5,085,206		39,289,867		7,227,807	774.498
Apr	(6.761,430)	45,337,420		18,119,632	2.879.640		2.802.844	5.857.687	7,739,852		19.966.034		155,685,869	36.211.772	29,919,743	6.329.706	-	52,543,398		32,748,993	2.385.798
May	33.660.867	77,159,410	14,140,034		3.070.051		5.098.134	5.857.687	7,739,852		19.991,380		158,424,673	36,197,012	36,515,966	8.091.082	-	61,663,863	4,248,890	38.693.275	2,796,227
Jun	14,705,553	78,166,800	14,379,997		3,109,825		5,148,448		7,739,852		19,995,715		167,136,779	36,258,655	43,798,162	10,177,959		69,860,249	8,842,010	46,535,552	3,389,308
Jul	18,219,019	78,964,786	14,502,523		3,224,193		5,161,892		7,739,852		19,995,715		173,523,882	36,679,530	59,223,165	11,673,064	-	77,701,529	9,231,692	48,307,427	3,592,508
Aug	16,156,234	79,464,254	14,563,613		3,212,011		5,221,419		7,739,852		19,995,715		185,291,439	36,715,884	89,557,248	13,682,904	-	84,520,985	9,231,692	62,733,983	4,521,960
Sep	74,215,144	78,490,124	14,265,336		3,295,659	-	5,257,217	5,857,687	7,739,852		19,995,715		210,447,562	36,822,796	113,422,132	15,112,154	532,375	94,872,269	9,231,712	67,188,711	4,813,035
Oct	(4,445,554)	79,594,415	14,282,671		4,123,110	21,883,116	5,276,280	5,857,687	7,739,852		19,995,715		226,489,458	36,890,193	128,015,843	17,126,016	532,375	108,809,696	9,231,712	74,563,092	5,108,248
Nov	6,662,226	80,052,585	14,349,455		4,269,312	22,478,321	6,999,185 7,285,478	5,857,687	7,739,852 7,739,852	4.694.511	19,995,715 19,995,715	16.441.748	243,058,993	36,513,416	148,298,703	20,361,461	532,375	115,296,330	9,231,712	76,444,134	5,299,580
Dec Total	213,977,118 443,859,575	79,937,194 677,166,987	14,401,477 114,885,107		4,404,012 31,587,812	22,800,866 67,162,304	59,120,419	76,149,931	100,732,223	4,694,511	259,623,649	16,441,748	264,235,891 2,353,815,074	38,077,851 463,919,029	139,052,337 877,535,119	22,706,717 137,409,464	532,375 2,129,500	128,653,138 909,058,746	9,231,712	548,948,196	5,537,185
Average 13	443,839,373	677,166,987	114,885,107	173,814,993	31,387,812	67,162,304	59,120,419	76,149,931	100,732,223	4,694,511	239,623,649	10,441,748	2,353,815,074	463,919,029	877,535,119	137,409,464	2,129,500	909,058,746	68,481,129	548,948,196	39,577,892
Month Balance Average 13 Month in	34,143,044	52,089,768	8,837,316	13,370,384.07	2,429,832	5,166,331	4,547,725	5,857,687	7,748,633	361,116	19,971,050	1,264,750									
service 13 month Average CWIP to Appendix A,	2.07	8.47	7.98	8.77	7.17	2.95	8.11	13.00	13.01	1.00	12.98	1.00	8.91	12.18	6.31	6.05	4.00	7.07	7.42	6.73	7.15
line 45													181,062,698	35,686,079	67,502,701	10,569,959	163,808	69,927,596	5,267,779	42,226,784	3,044,453

					Actual Transmissi	on Enhancement	Charges				
Susquehanna Roseland >= 500KV (B0489)	Burlington - Camden 230kV Conversion (B1156)	North Central Reliability (West Orange Conversion) (B1154)	(B0489)	Susquehanna Roseland < 500KV (B0489.4)	North Central Reliability (West Orange Conversion) (B1154)	Mickleton-Gloucester- Camden(B1398- B1398.7)	Mickleton-Gloucester- Camden (B1398.15- B1398.19)	Burlington - Camden 230kV Conversion (B1156)	Burlington - Camden 230kV Conversion (B1156.13-B1156.20)	Northeast Grid Reliability Project (B1304.1- B1304.4)	Northeast Grid Reliability Project (B1304.5- B1304.21)
66,040	3,452,558	220,046	28,801,108	5,676,479	10,137,161	1,587,335	24,600	10,501,318	791,084	6,416,475	462,613
					Reconciliation amoun	t by Project (with	out interest)				
Susquehanna Roseland >= 500KV (B0489)	Burlington - Camden 230kV Conversion (B1156)	North Central Reliability (West Orange Conversion) (B1154)	Susquehanna Roseland >= 500KV (B0489)	< 500KV (B0489.4)	North Central Reliability (West Orange Conversion) (B1154)	Mickleton-Gloucester- Camden (B1398- B1398.7)	Mickleton-Gloucester- Camden (B1398.15- B1398.19)	Burlington - Camden 230kV Conversion (B1156)	Burlington - Camden 230kV Conversion (B1156.13-B1156.20)	Northeast Grid Reliability Project (B1304.1- B1304.4)	Northeast Grid Reliability Project (B1304.5- B1304.21)
66,040	(711,477)	220,046	(1,756,461)	4,080,163	1,393,319	(513,752)	24,600	(4,458,102)	791,084	6,416,475	462,613
0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
					Reconciliation amou	int by Project (wit	h interest)				
Susquehanna Roseland >= 500KV (B0489)	Burlington - Camden 230kV Conversion (B1156)	North Central Reliability (West Orange Conversion) (B1154)	Susquehanna Roseland >= 500KV (B0489)	Susquehanna Roseland < 500KV (B0489.4)	North Central Reliability (West Orange Conversion) (B1154)	Mickleton-Gloucester- Camden (B1398- B1398.7)	Mickleton-Gloucester- Camden (B1398.15- B1398.19)	Burlington - Camden 230kV Conversion (B1156)	Burlington - Camden 230kV Conversion (B1156.13-B1156.20)	Northeast Grid Reliability Project (B1304.1- B1304.4)	Northeast Grid Reliability Project (B1304.5- B1304.21)
		-			-					-	-

192,120

192,120 192,120

7,412,613

7,220,494

7,220,494

1,516,263

1,276,451 1,276,451

79,523,584

77,462,497 77,462,497

2,061,086

2,061,086 2,061,086

16,266,692

13,693,952 13,693,952

Page 1 of 10

1		New Plant Carrying	n Charge								F	age 1 of 10
			-									
2		Fixed Charge Rate if not a CIAC	e (FCR) if									
_			Formula Line	N . D O				45.000/				
3		A B	152 159		g Charge without D		DE without Depreciation	15.02% on 15.73%				
5		C	155	Line B less Line A		basis i oiiit iii itt	DE WILLIOUT Depreciation	0.71%				
		FCR if a CIAC										
6		FCR IT a CIAC										
7		D	153	Net Plant Carrying	g Charge without D	epreciation, Re	turn, nor Income Taxe	es 4.71%				
					rom Formula in a give			subsequent veers				
8				Per FERC Order date	ed December 30, 2011	in Docket No. ER	e based on cost data for 12-296, the ROE for the I	Northeast Grid Reliability				
9							s authorized by FERC to le e from Attachment 5			Line 17 is the		
3				•			be number of months to			Line 17 is the		
				13 month average b	alance from Attach of	a, and Line 17 will	be number of months to	be amortized in year pic	is one.			
10	"Yes" if a project under PJM	Details		Br	anchburg (B0130)	<u> </u>	K	(ittatinny (B0134)		Ess	ex Aldene (B014	5)
	OATT Schedule 12, otherwise											
11	"No"	Schedule 12	(Yes or No)	Yes			Yes			Yes		
12	Useful life of the project	Life		42			42			42		
	"Yes" if the customer has paid a lumpsum payment in the amoun											
	of the investment on line 29,											
13	Otherwise "No"	CIAC	(Yes or No)	No			No			No		
14	Input the allowed increase in ROE	Increased ROE (Ba	asis Points)	0			0			0		
• • • • • • • • • • • • • • • • • • • •	From line 3 above if "No" on line		40.01 0.1.10				ŭ			Ŭ		
	13 and From line 7 above if	11 000/ 005		45.04740/			45.04740/			45.04740/		
15	"Yes" on line 13 Line 14 plus (line 5 times line	11.68% ROE		15.0174%			15.0174%			15.0174%		
16	15)/100	FCR for This Proje	ct	15.0174%			15.0174%			15.0174%		
	Project subaccount of Plant in											
	Service Account 101 or 106 if											
17 18	not yet classified - End of year Line 17 divided by line 12	Investment	A F	20,680,597 492,395			8,069,02 192.12			86,565,629 2,061,086		
18	Months in service for	Annual Depreciati	on or Amort Exp	492,395			192,12	U		2,061,066		
19	depreciation expense from			13.00			13.0	0		13.00		
20	Year placed in Service (0 if CWIP)			2006			2007			2007		
	•											
			I		Depreciation or	D	F. P.	Depreciation or	D		Depreciation or	
21 22		W 11.68 % ROE	Invest Yr 2006	Ending 20,680,597	Amort 492,395	4,652,471	Ending	Amort	Revenue	Ending	Amort	Revenue
23		W Increased ROE	2006	20,680,597	492,395	4,652,471						
24		W 11.68 % ROE	2007	20,188,202	492,395	4,553,422	8,069,02		1,703,202	86,565,629	858,786	18,272,191
25		W Increased ROE	2007	20,188,202	492,395	4,553,422	8,069,02		1,703,202	86,565,629	858,786	18,272,191
26		W 11.68 % ROE	2008	19,695,807	492,395	4,454,372	7,988,97		1,799,169	85,706,843	2,061,086	19,301,739
27		W Increased ROE W 11.68 % ROE	2008 2009	19,695,807 19,203,412	492,395 492,395	4,454,372 4,523,234	7,988,97 7,796,85		1,799,169 1,828,696	85,706,843 83,645,756	2,061,086 2,061,086	19,301,739 19,618,517
28 29		W 11.68 % ROE W Increased ROE	2009	19,203,412	492,395 492,395	4,523,234	7,796,85		1,828,696	83,645,756	2,061,086	19,618,517
30		W 11.68 % ROE	2010	18,711,016	492,395	4,095,968	7,604,73		1,656,722	81,584,670	2,061,086	17,773,557
31		W Increased ROE	2010	18,711,016	492,395	4,095,968	7,604,73		1,656,722	81,584,670	2,061,086	17,773,557
32		W 11.68 % ROE	2011	18,218,621	492,395	3,746,858	7,412,61	3 192,120	1,516,263	79,523,584	2,061,086	16,266,692
22		W Increased ROF	2011	18 218 621	102 305	3 7/6 858	7 /12 61	3 102 120	1 516 263	70 523 584	2 061 086	16 266 602

32 33 34

35

W Increased ROE

W 11.68 % ROE W Increased ROE

2011

2012

2012

18,218,621

17,726,226 17,726,226

492,395

492,395 492,395

3,746,858

3,154,416

3,154,416

Page 2 of 10 New Plant Carrying Charge Fixed Charge Rate (FCR) if if not a CIAC Formula Line Net Plant Carrying Charge without Depreciation 15.02% 152 В 159 Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation 15.73% С Line B less Line A 0.71% FCR if a CIAC D 4.71% 153 Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes The FCR resulting from Formula in a given year is used for that year only. Therefore actual revenues collected in a year do not change based on cost data for subsequent years. Per FERC Order dated December 30, 2011 in Docket No. ER12-296, the ROE for the Northeast Grid Reliability Project is 11.93%, which includes a 25 basis-point transmission ROE adder as authorized by FERC to become effective January 1, 2012. For abondoned plant lines 12, 14, 15, and 16 will be from Attachment 5 - Abandoned Transmission Projects, Line 17 is the q 13 month average balance from Attach 6a, and Line 19 will be number of months to be amortized in year plus one. Details New Freedom Trans.(B0411) New Freedom Loop (B0498) Metuchen Transformer (B0161) 10 "Yes" if a project under PJM OATT Schedule 12, otherwise 11 "No" Schedule 12 (Yes or No) Yes Yes Yes 12 Useful life of the project
"Yes" if the customer has paid a 42 42 42 lumpsum payment in the amount of the investment on line 29, Otherwise "No" CIAC No (Yes or No) No No Input the allowed increase in ROE Increased ROE (Basis Points) 0 0 From line 3 above if "No" on line 13 and From line 7 above if "Yes" on line 13 11.68% ROE 15.0174% 15.0174% 15.0174% Line 14 plus (line 5 times line 15)/100 FCR for This Project 15.0174% 15.0174% 15.0174% Project subaccount of Plant in Service Account 101 or 106 if 17 not yet classified - End of year 22,188,863 27,005,248 25,799,055 Line 17 divided by line 12 642,982 Annual Depreciation or Amort Exp 528,306 614,263 Months in service for depreciation expense from 13.00 13.00 13.00 Year placed in Service (0 if CWIP) 2007 2008 2009 20 Depreciation or Depreciation or Depreciation or Invest Yr Ending Amort Revenue Ending Amort Ending Amort Revenue 21 Revenue 22 W 11.68 % ROE 2006 W Increased ROE 23 24 W 11.68 % ROE 2007 22,188,863 484,281 4,947,757 W Increased ROE 22,188,863 484,281 4.947.757 2007 25 W 11.68 % ROE 21,704,582 4.894.366 24,921,237 837.584 26 2008 528.306 88 646 27 W Increased ROE 2008 21,704,582 528,306 4,894,366 24,921,237 88,646 837,584 W 11.68 % ROE 4,973,254 26,916,602 642,982 19,700,217 2,831,673 2009 21,176,276 528,306 6,292,837 288,478 28 19,700,217 W Increased ROE 2009 21.176.276 528.306 4.973.254 26.916.602 642.982 6.292.837 288,478 2.831.673 29 W 11.68 % ROE 2010 20,647,970 528,306 4,504,919 26,273,620 642 982 5,703,044 25.488.527 613,738 5.522.598 30 W Increased ROE 2010 20,647,970 528,306 4,504,919 26,273,620 642,982 5,703,044 25,488,527 613,738 5,522,598 W 11.68 % ROE 2011 20,119,663 528,306 4,122,360 25,630,832 642,987 5,221,521 24,896,838 614,263 5,061,682 32 W Increased ROE 2011 20,119,663 528,306 4,122,360 25,630,832 642,987 5,221,521 24,896,838 614,263 5,061,682 33 W 11.68 % ROE 2012 19,591,357 528,306 3,470,422 24,987,652 642,982 4,395,482 24,282,576 614,263 4,260,879 34 24,987,652 642,982 4,395,482 24,282,576 19,591,357 528,306 3,470,422 614,263 4,260,879 35 W Increased ROE 2012

Page 3 of 10 New Plant Carrying Charge 2 Fixed Charge Rate (FCR) if if not a CIAC Formula Line Net Plant Carrying Charge without Depreciation 15.02% 152 R 159 Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation 15.73% 5 С Line B less Line A 0.71% FCR if a CIAC D 4.71% 153 Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes The FCR resulting from Formula in a given year is used for that year only. Therefore actual revenues collected in a year do not change based on cost data for subsequent years. Per FERC Order dated December 30, 2011 in Docket No. ER12-296, the ROE for the Northeast Grid Reliability Project is 11.93%, which includes a 25 basis-point transmission ROE adder as authorized by FERC to become effective January 1, 2012. q For abondoned plant lines 12, 14, 15, and 16 will be from Attachment 5 - Abandoned Transmission Projects, Line 17 is the Details Branchburg-Flagtown-Somerville (B0169) Flagtown-Somerville-Bridgewater (B0170) Roseland Transformers (B0274) 10 "Yes" if a project under PJM OATT Schedule 12, otherwise 11 "No Schedule 12 (Yes or No) Yes Yes Yes 12 Useful life of the project 42 42 42 'Yes" if the customer has paid a lumpsum payment in the amount of the investment on line 29, Otherwise "No" CIAC (Yes or No) No No No Input the allowed increase in ROE Increased ROE (Basis Points) 0 From line 3 above if "No" on line 13 and From line 7 above if 15.0174% "Yes" on line 13 11.68% ROE 15 0174% 15.0174% Line 14 plus (line 5 times line 15)/100 FCR for This Project 15.0174% 15.0174% 15.0174% Project subaccount of Plant in Service Account 101 or 106 if 17 not yet classified - End of year 15,731,554 6,961,495 21,073,706 Investment Line 17 divided by line 12 374,561 165,750 Annual Depreciation or Amort Exp 501,755 Months in service for depreciation expense from 13.00 13.00 13.00 Year placed in Service (0 if CWIP) 2009 20 2009 Depreciation or Depreciation or Depreciation or Invest Yr Ending Amort **Ending** Amort Revenue Ending Amort Revenue 21 Revenue 22 W 11.68 % ROE 2006 W Increased ROE 23 24 W 11.68 % ROE 2007 W Increased ROE 2007 25 W 11.68 % ROE 6,961,495 25,372 239,734 26 2008 W Increased ROE 27 2008 6,961,495 25,372 239,734 W 11.68 % ROE 15,773,880 2,302,423 6,936,122 165,750 21,092,458 2,634,066 2009 234,561 1,621,657 268,347 28 15.773.880 2.302.423 21.092.458 2.634.066 W Increased ROE 2009 234.561 6.936.122 165,750 1.621.657 268.347 29 W 11.68 % ROE 2010 15,539,319 375,568 3,368,301 6,770,372 165,750 1,469,662 20,797,967 501.579 4,507,079 30 W Increased ROE 2010 15,539,319 375,568 3,368,301 6,770,372 165,750 1,469,662 20,797,967 501,579 4,507,079 W 11.68 % ROE 2011 15,121,425 374,561 3,075,759 6,604,623 165,750 1,345,559 20,302,520 501,725 4,128,443 32 W Increased ROE 374,561 2011 15,121,425 3,075,759 6,604,623 165,750 1,345,559 20,302,520 501,725 4,128,443 33 W 11.68 % ROE 2012 14,746,864 374,561 2,589,159 6,438,873 165,750 1,132,702 19,802,055 501,755 3,475,512 34 14,746,864 374,561 6,438,873 1,132,702 19,802,055 W Increased ROE 2,589,159 165,750 501,755 3,475,512 35 2012

3,543,678

491,119

Public Service Electric and Gas Company ATTACHMENT H-10A Attachment 7 - Transmission Enhancement Charges Worksheet (TEC) - December 31, 2012

Page 4 of 10 New Plant Carrying Charge 2 Fixed Charge Rate (FCR) if if not a CIAC Formula Line Net Plant Carrying Charge without Depreciation 15.02% 3 152 159 Net Plant Carrying Charge per 100 Basis Point in ROE without De 15.73% R 5 C Line B less Line A 0.71% FCR if a CIAC D Net Plant Carrying Charge without Depreciation, Return, nor Incon 4.71% 153 The FCR resulting from Formula in a given year is used for that year only. Therefore actual revenues collected in a year do not change based on cost data for subsequent years. Per FERC Order dated December 30, 2011 in Docket No. ER12-296, the ROE for the Northeast Grid Reliability Project is 11.93%, which includes a 25 basis-point transmission ROE adder as authorized by FERC to become effective January 1, 2012. q For abondoned plant lines 12, 14, 15, and 16 will be from Attachment 5 - Abandoned Transmission Projects, Line 17 is the Details Wave Trap Branchburg (B0172.2) Reconductor Hudson - South Waterfront (B0813) Reconductor South Mahwah J-3410 Circuit (B1017) 10 "Yes" if a project under PJM OATT Schedule 12, otherwise "No" Yes 11 Schedule 12 (Yes or No) Yes Yes Useful life of the project
"Yes" if the customer has paid a 12 42 42 42 lumpsum payment in the amount of the investment on line 29, Otherwise "No" CIAC No (Yes or No) No Nο Input the allowed increase in Increased ROE (Basis Points) ROE 0 From line 3 above if "No" on line 13 and From line 7 above if 15.0174% 15.0174% "Yes" on line 13 11.68% ROE 15.0174% Line 14 plus (line 5 times line 15)/100 FCR for This Project 15.0174% 15.0174% 15.0174% Project subaccount of Plant in Service Account 101 or 106 if 17 not yet classified - End of year 27,988 20,626,991 Investment 9,158,918 Line 17 divided by line 12 Annual Depreciation or Amort Exp 666 491,119 218.069 Months in service for depreciation expense from 13.00 13.00 13.00 Year placed in Service (0 if CWIP) 2008 2010 20 Depreciation or Depreciation or Depreciation or Invest Yr Ending Amort Revenue Ending Amort Revenue **Ending** Amort Revenue 21 22 W 11.68 % ROE 2006 W Increased ROE 2006 23 24 W 11.68 % ROE 2007 W Increased ROE 2007 25 W 11.68 % ROE 26 2008 36.369 577 5,114 27 W Increased ROE 2008 36,369 577 5,114 W 11.68 % ROE 35,792 8,379 2009 866 28 W Increased ROE 2009 35.792 866 8.379 29 W 11.68 % ROE 2010 27,122 666 5,890 8,806,222 18,700 169,959 30 W Increased ROE 2010 27,122 666 5,890 8,806,222 18,700 169,959 W 11.68 % ROE 2011 25,878 666 5,289 9,140,218 218,069 1,850,822 20,623,951 300,198 2,435,793 32 W Increased ROE 5,289 300,198 2,435,793 2011 25,878 666 9,140,218 218,069 1,850,822 20,623,951 33 W 11.68 % ROE 2012 25,212 666 4,453 8,922,149 218,069 1,557,946 20,326,793 491,119 3,543,678 34

8,922,149

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W Increased ROE

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Page 5 of 10

Fund Charge Rate (FCR) Fund Charge Late (FCR) Fund Charge Late (FCR) Fund Charge (1		New Plant Carrying	Charge												Page 5 of 10
A 152 Net Plant Carrying Charge per 170 Blass Piper in ROE without Depreciation. PCC without Depreciation. A 71% FOR If a CIAC D 153 Net Plant Carrying Charge per sithout Depreciation, not income 4.71% The CS resulting from Financia is a giving part in code for the year of one Charge part of the August and Part of Section 1.71% The CS resulting from Financia is a giving part in Code for the August and Part of Section 1.71% The CS resulting from Financia is a giving part in Code for the August and Part of Section 1.71% The CS resulting from Financia is a giving part in Code for the August and Part of Section 1.71% The CS resulting from Financia is a giving part in Code for the August and Part of Section 1.71% The CS resulting from Financia is a giving part in Code for the August and Part of Section 1.71% The CS resulting from Financia is a giving part in Code for the August and Part of Section 1.71% The CS resulting from Financia is a giving part in Code for the August and Part of Section 1.71% The CS resulting from Financia is a giving part in Code for the August and Part of Section 1.71% The CS resulting from Financia is a giving part in Code for the August and Part of Section 1.71% The CS resulting from Financia is a giving part in Code for the August and Part of Section 1.71% The CS resulting from Financia is a giving part in Code for the August and Part of Section 1.71% The CS resulting from Financia is a giving part in Code for the August and Part of Section 1.71% The CS resulting from Financia is a giving part in Code for the August and Part of Section 1.71% The CS resulting from Financia is a giving part in Code for the August and Part of Section 1.71% The CS resulting from Financia is a giving part in Code for the August and Part of Section 1.71% The CS resulting from Financia is a giving part in Code for the August and Part of Section 1.71% The CS resulting from Financia is a giving part in Code for the August and Part of Section 1.71% The CS resulting from Financia is a giving par	2															
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The FCR recuting from Formula in a given year is used for that year only. The FCR recuting from Formula in a given year is used for that year only. The FCR recuting from Formula in a given year is used for that year only. The FCR recuting from Formula in a given year is used for that year only. The FCR recuting from Formula in a given year is used for that year only. The FCR recuting from Formula in a given year is used for that year only. The FCR recuting from Formula in a given year is used for that year only. The FCR recuting from Formula in a given year is used for that year only. The FCR recuting from Formula in a given year is used for that year only. The FCR recuting from Formula in a given year is used for that year only. The FCR recuting from Formula in a given year is used for that year only. The FCR recuting from Formula in a given year is used for that year only. The FCR recuting from Formula in a given year is used for that year only. The FCR recuting from Formula in a given year is used for that year only. The FCR recuting from Formula in a given year is used for that year only. The FCR recuting from Formula in a given year is used for that year only. The FCR recuting from Formula in a given year is used for that year only. The FCR recuting from Formula in a given year is used for the year only. The FCR recuting from Formula in a given year is used for the year only. The FCR recuting from Formula in a given year is used for the year only. The FCR recuting from Formula in a given year is used for that year only. The FCR recuting from Formula in a given year is used for the year only. The FCR recuting from Formula in a given year is used for the year only. The FCR recuting from Formula in a given year is used for the year only. The FCR recuting from Formula in a given year is used for the year only. The FCR recuting from Formula in a given year is used for the year only. The FCR recuting from Formula in a given year is used for the year year. The FCR recuting from Formula in a given year year. The F	_				Line B less Line A				0.71%							
The FCR resulting term formula is a given year is used for that year only. Therefore actual resembles actual results of the North-Bodder actual results of t	6															
Therefore actual revenues collected in a year do not change based on cost data for subsequent years. See FEEC Order (and to December 3, 301 in locks the ERIZ-26, the ROE Center 3, 301 in locks the ROE Center 3, 301	7		D	153	Net Plant Carrying	Charge without De	epreciation, Re	turn, nor Incon	n 4.71%							
Page	8				Therefore actual rev Per FERC Order date which includes a 25	enues collected in a y ed December 30, 2011 basis-point transmiss	rear do not chang in Docket No. El sion ROE adder a	ge based on cos R12-296, the RO is authorized by	FERC to become effe	id Reliability Proceeds	2012.					
Not Control Fund	40		Deteile		December 6	45 Maharah K 2440 C	Sinneit (D4040)	Downship	400 MVAD C	(D0000)	Saddle Brook -		rade Cable	Branchburg		vn Reconductor
11 No. Standard 12 (Yes or No. Life 12 (Yes or No. Life 14 2 42 42 42 42 42 42			Details		Reconductor Sou	th Manwan K-3410 C	arcuit (B1018)	Branchbu	rg 400 MVAR Capaci	or (B0290)		(B0472)			(B0664 & B0665)	
			Schedule 12	(Yes or No)	Yes			Yes			Yes			Yes		
Lumpsum payment in the amount of the investment on line (researched in the amount of the investment on line (29, 1974) 160 170	12	Useful life of the project	Life	,							42					
of the investment on line 29, 13 Otherwise 'No' Input the allowed increase in ROE ROE From line 3 above if 'No' on line 13 Profine 15 and From line 3 above if 'No' on line 13 Profine 15 and From line 3 above if 'No' on line 13 Profine 15 and From line 3 above if 'No' on line 13 Profine 15 and From line 3 above if 'No' on line 13 Profine 15 and From line 15 and																
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13 and From line 7 above if 15 "Yes" on line 13 Line 14 plus (line 5 times line 16 15)/100 Project subaccount of Plant in Service Account 10 10 10 if 17 not yet classified - End of year 18 Line 14 plus (line 5 times line 18 Line 14 plus (line 5 times line) 18 Line 14 plus (line 5 times line) 19 control of the control of		ROE		sis Points)	0			0			0			0		
Line 14 plus (line 5 times line 15)/100 Project subaccount of Plant in Service Account 101 or 108 if In not yet classified - End of year 12 Line 17 divided by line 12 Months in service for depreciation expense from Year placed in Service (0 if CWIP)																
15/100 Project subaccount of Plant in Service Account 101 or 106 if or 10 or 10 or 106 if or 10 or 10 or 106 if or 10 or 1	15		11.68% ROE		15.0174%			15.0174%			15.0174%			15.0174%		
Project subaccount of Plant in Service Account 10 of 106 if not yet classified - End of year Line 17 divided by line 12 Annual Depreciation or Amort Exp	16		FCR for This Project	rt .	15.0174%			15.0174%			15.0174%			15.0174%		
17			_													
19			Investment		21.170.273			79.937.194			14.401.477			19.820.557		
13.00 13.0		Line 17 divided by line 12	Annual Depreciation	on or Amort Exp	504,054											
CWIP Color	19				13.00			8.47			7.98			8.77		
Depreciation or Depreciati	20				2011			2012			2012			2012		
21	20	Ovvii)			2011			2012			2012	Depreciati		2012		
22 W 11.68 % ROE 2006 23 W Increased ROE 2007 24 W 11.68 % ROE 2007 25 W Increased ROE 2007 26 W 11.68 % ROE 2008 27 W Increased ROE 2008 28 W 11.68 % ROE 2009 29 W Increased ROE 2009 30 W 11.68 % ROE 2010 31 W Increased ROE 2010 32 W 11.68 % ROE 2010 33 W Increased ROE 2010 34 W 11.68 % ROE 2011 20.511,158 37,566 284,735 35 W Increased ROE 2011 20.511,158 37,566 284,735 36 W 11.68 % ROE 2011 20.511,158 37,566 284,735 37 W Increased ROE 2011 20.511,158 37,566 284,735 38 W Increased ROE 2011 20.511,158 37,566 284,735 39 W 11.68 % ROE 2012 21,132,707 504,054 3,677,641 79,937,194 1,240,233 9,062,770 14,401,477 210,412 1,537,549 19,820,557 318,342 2,326,229				1	F. P.			F . P			F . P					
23 W Increased ROE W 11.68 % ROE 2007 W Increased ROE 2007 W Increased ROE 2008 W 11.68 % ROE 2008 W 11.68 % ROE 2009 W Increased ROE 2009 W Increased ROE 2009 W Increased ROE 2009 W Increased ROE 2010 W Increased ROE 2011 20,511,158 37,566 284,735 W Increased ROE			W 11 68 % ROF		Enaing	Amort	Revenue	Enaing	Amort	Revenue	Ending	Amort	Revenue	Ending	Amort	Revenue
25 W Increased ROE 2007																
26 W 11.68 % ROE 2008 W 11.68 % ROE 2009 W 11.68 % ROE 2009 W 11.68 % ROE 2009 W 11.68 % ROE 2019 W 11.68 % ROE 2010 W 11.68 % ROE 2010 W 11.68 % ROE 2010 W 11.68 % ROE 2011 20.511,158 37.566 284,735 W	24															
27 W Increased ROE 2008 W 11.68 % ROE 2009 W Increased ROE 2009 W Increased ROE 2009 W Increased ROE 2010 W 11.68 % ROE 2010 W 11.68 % ROE 2010 W 11.68 % ROE 2011 Z0,511,158 37,566 284,735 W Increased ROE 2011 Z0,511,158 37,566 Z84,735 W Increased ROE 2011 Z0,511,158 Z0,511																
28 W 11.68 % ROE 2009 29 W Increased ROE 2009 30 W 11.68 % ROE 2010 31 W Increased ROE 2010 32 W 11.68 % ROE 2011 20,511,158 37,566 284,735 33 W Increased ROE 2011 20,511,158 37,566 284,735 34 W 11.68 % ROE 2012 21,132,707 504,054 3,677,641 79,937,194 1,240,233 9,062,770 14,401,477 210,412 1,537,549 19,820,557 318,342 2,326,229																
29 W Increased ROE 2009 W 11.68 % ROE 2010 31 W Increased ROE 2010 32 W 11.68 % ROE 2011 20.511,158 37,566 284,735 33 W Increased ROE 2011 20.511,158 37,566 284,735 34 W 11.68 % ROE 2011 20.511,158 37,566 284,735 4 W 11.68 % ROE 2012 21,132,707 504,054 3,677,641 79,937,194 1,240,233 9,062,770 14,401,477 210,412 1,537,549 19,820,557 318,342 2,326,229																
30 W 11.68 % ROE 2010 31 W Increased ROE 2010 32 W 11.68 % ROE 2011 20,511,158 37,566 284,735 33 W Increased ROE 2011 20,511,158 37,566 284,735 34 W 11.68 % ROE 2012 21,132,707 504,054 3,677,641 79,937,194 1,240,233 9,062,770 14,401,477 210,412 1,537,549 19,820,557 318,342 2,326,229																
32 W 11.68 % ROE 2011 20,511,158 37,566 284,735 W Increased ROE 2011 20,511,158 37,566 284,735 34 W 11.68 % ROE 2012 21,132,707 504,054 3,677,641 79,937,194 1,240,233 9,062,770 14,401,477 210,412 1,537,549 19,820,557 318,342 2,326,229			W 11.68 % ROE	2010										1		
33 W Increased ROE 2011 20,511,158 37,566 284,735 W 11.68 % ROE 2012 21,132,707 504,054 3,677,641 79,937,194 1,240,233 9,062,770 14,401,477 210,412 1,537,549 19,820,557 318,342 2,326,229																
34 W 11.68 % ROE 2012 21,132,707 504,054 3,677,641 79,937,194 1,240,233 9,062,770 14,401,477 210,412 1,537,549 19,820,557 318,342 2,326,229																
			W 11 68 % ROF					79 937 194	1 240 233	9 062 770	14 401 477	210 412	1 537 549	19 820 557	318 342	2 326 229
50 [1.110.00000.000] 2012 [21,102,101 004,004 0,011,041 10,001,104 14,004,110 14,401,411 210,410 10,040,001 010,042 2,020,220	35		W Increased ROE	2012	21,132,707	504,054	3,677,641	79,937,194	1,240,233	9,062,770	14,401,477			19,820,557	318,342	2,326,229

Page 6 of 10 New Plant Carrying Charge 2 Fixed Charge Rate (FCR) if if not a CIAC Formula Line Net Plant Carrying Charge without Depreciation 15.02% 152 159 Net Plant Carrying Charge per 100 Basis Point in ROE without 15.73% B C Line B less Line A 0.71% FCR if a CIAC D Net Plant Carrying Charge without Depreciation, Return, nor In 4.71% 153 The FCR resulting from Formula in a given year is used for that year only. Therefore actual revenues collected in a year do not change based on cost data for subsequent years. Per FERC Order dated December 30, 2011 in Docket No. ER12-296, the ROE for the Northeast Grid Reliability Project is 11.93%, which includes a 25 basis-point transmission ROE adder as authorized by FERC to become effective January 1, 2012. 9 For abondoned plant lines 12, 14, 15, and 16 will be from Attachment 5 - Abandoned Transmission Projects, Line 17 is the Details Somerville-Bridgewater Reconductor (B0668) New Essex-Kearny 138 kV (B0814) Salem 500 kV breakers (B1410-B1415) Susquehanna Roseland Breakers (b0489.5-B0489.9) 10 "Yes" if a project under PJM OATT Schedule 12, otherwise "No" 11 Schedule 12 (Yes or No) Yes Yes Yes Yes 12 Useful life of the project 42 42 42 42 "Yes" if the customer has paid a lumpsum payment in the amoun of the investment on line 29, Otherwise "No" CIAC Nο (Yes or No) No No Nο Input the allowed increase in ROE ncreased ROE (Basis Points) From line 3 above if "No" on line 13 and From line 7 above if 15.0174% 15.0174% "Yes" on line 13 11.68% ROE 15.0174% 15.0174% Line 14 plus (line 5 times line 15)/100 FCR for This Project 15.0174% 15.0174% 15.0174% 15.9067% Project subaccount of Plant in Service Account 101 or 106 if not yet classified - End of year 7,285,478 4,404,012 22,800,866 5,857,687 Line 17 divided by line 12 173,464 Annual Depreciation or Amort Exp 104,857 542.878 139,469 Months in service for depreciation expense from 8.11 7.17 2.95 13.00 Year placed in Service (0 if CWIP) 20 2012 Depreciation or Depreciation or Depreciation or Depreciation or Invest Yr Ending Amort Ending Amort Ending Amort Ending Amort 21 Revenue Revenue Revenue Revenue 22 W 11.68 % ROE 2006 W Increased ROE 2006 23 24 W 11.68 % ROE 2007 W Increased ROE 25 2007 W 11.68 % ROE 26 2008 27 W Increased ROE 2008 W 11.68 % ROE 2009 28 W Increased ROE 2009 29 W 11.68 % ROE 2010 2,662,585 7,802 70,915 30 31 W Increased ROE 2010 2,662,585 7,802 70,915 W 11.68 % ROE 2011 2,640,253 9,537 73,000 5,849,885 116,061 966,188 32 2,640,253 73,000 1,014,845 W Increased ROE 2011 9,537 5,849,885 116,061 33 W 11.68 % ROE 2012 4,404,012 57,853 422,751 22,800,866 123,008 898,857 7,275,941 108,279 790,336 5,733,823 139,469 1,000,541 34

22,800,866

123,008

898,857

7,275,941

108,279

790,336

5,733,823

139,469

1,051,531

4,404,012

57.853

422,751

W Increased ROE

2012

35

Page 7 of 10

2	Fixed Charge Rate if not a CIAC	(FCR) if		
		Formula Line		
3	Α	152	Net Plant Carrying Charge without Depreciation	15.02%
4	В	159	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation	15.73%
5	С		Line B less Line A	0.71%
6	FCR if a CIAC			
7	D	153	Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes	4.71%
			The FCR resulting from Formula in a given year is used for that year only.	
8			Therefore actual revenues collected in a year do not change based on cost data for subsequent y Per FERC Order dated December 30, 2011 in Docket No. ER12-296, the ROE for the Northeast Gri	
9			which includes a 25 basis-point transmission ROE adder as authorized by FERC to become effect	
			For abondoned plant lines 12, 14, 15, and 16 will be from Attachment 5 - Abandoned Transmission	n Projects, Line 17 is the

10	
	"Yes" if a project under PJM OATT Schedule 12, otherwise
11	"No"
12	Useful life of the project "Yes" if the customer has paid a lumpsum payment in the amour of the investment on line 29,
13	Otherwise "No" Input the allowed increase in
14	ROE From line 3 above if "No" on line
	13 and From line 7 above if
15	"Yes" on line 13
	Line 14 plus (line 5 times line
16	15)/100
	Project subaccount of Plant in Service Account 101 or 106 if
17	not yet classified - End of year
18	Line 17 divided by line 12 Months in service for
19	depreciation expense from Year placed in Service (0 if
20	CWIP)

New Plant Carrying Charge

	Details		Susquehanna Ros	seland < 500KV (B0	489.4)	Susquehanna I	Roseland > 500KV	(B0489.4)	Burlington -	Camden 230kV Conv	ersion (B1156)		ntral Reliability (W Conversion (B115	
e d a ount	Schedule 12 Life	(Yes or No)	Yes 42			Yes 42			Yes 42			Yes 42		
	CIAC	(Yes or No)	No			No			No			No		
ine	Increased ROE (Ba	sis Points)	125			125			0			0		
	11.68% ROE		15.0174%			15.0174%			15.0174%			15.0174%		
n	FCR for This Projec	et	15.9067%			15.9067%			15.0174%			15.0174%		
f ır	Investment Annual Depreciation	on or Amort Exp	7,739,852 184,282			4,694,511 111,774			19,995,715 476,088			16,441,748 391,470		
			13.01			1.00			12.98			1.00		
			2011			2012			2011			2012		
		Invest Yr	Ending	Depreciation or Amort	Revenue	Ending	Depreciation or Amort	Revenue	Ending	Depreciation or Amort	Revenue	Ending	Depreciation or Amort	Revenue
	W 11.68 % ROE W Increased ROE W Increased ROE	2006 2006 2007 2007 2008 2008 2009 2009 2010 2010 2011	7,844,331 7,844,331	111,778 111,778	905,525 952,449				19,902,939	147,204 147,204	1,150,144 1,150,144			
	W 11.68 % ROE W Increased ROE	2012 2012	7,628,074 7,628,074	184,491 184,491	1,331,330 1,399,243	4,694,511 4,694,511	8,598 8,598	62,828 66,040		475,501 475,501	3,452,558 3,452,558	16,441,748 16,441,748	30,113 30,113	220,046 220,046

19,588,655

139,052,337

139,052,337

3,565,874

5,359,127

5,676,479

1,648,851

22,706,717

22,706,717

56,106

1,587,335

1,587,335

1,299,846

10,137,161

10,137,161

Page 8 of 10 New Plant Carrying Charge Fixed Charge Rate (FCR) if 2 if not a CIAC Formula Line Net Plant Carrying Charge without Depreciation 152 15.02% 159 Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation 15 73% B C Line B less Line A 0.71% FCR if a CIAC D 4.71% 153 Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes The FCR resulting from Formula in a given year is used for that year only. Therefore actual revenues collected in a year do not change based on cost data for subsequent years. Per FERC Order dated December 30, 2011 in Docket No. ER12-296, the ROE for the Northeast Grid Reliability Project is 11.93%, which includes a 25 basis-point transmission ROE adder as authorized by FERC to become effective January 1, 2012. For abondoned plant lines 12, 14, 15, and 16 will be from Attachment 5 - Abandoned Transmission Projects, Line 17 is the North Central Reliability (West Orange Conversion) Details Susquehanna Roseland >= 500KV (B0489) CWIP usquehanna Roseland < 500KV (B0489.4) CWIP Mickleton-Gloucester-Camden(B1398-B1398.7) CWIP 10 "Yes" if a project under PJM OATT Schedule 12, otherwise "No" Yes Yes 11 Schedule 12 (Yes or No) Yes Yes Useful life of the project 42 42 42 42 "Yes" if the customer has paid a lumpsum payment in the amount of the investment on line 29, Otherwise "No" No No (Yes or No) No Nο Input the allowed increase in ROE ncreased ROE (Basis Points) 125 125 From line 3 above if "No" on line 13 and From line 7 above if 15.0174% 15.0174% 15.0174% 15.0174% 15 "Yes" on line 13 11.68% ROE Line 14 plus (line 5 times line 15)/100 FCR for This Project 15.9067% 15.9067% 15.0174% 15.0174% Project subaccount of Plant in Service Account 101 or 106 if not yet classified - End of year 264,235,891 38,077,851 139,052,337 22,706,717 Line 17 divided by line 12 Annual Depreciation or Amort Exp 906,616 3.310.770 6.291.331 540,636 Months in service for depreciation expense from 8.91 6.31 6.05 12.18 Year placed in Service (0 if CWIP) 2014 2015 20 2015 Depreciation or Depreciation or Depreciation or Depreciation or Invest Yr Ending Amort Revenue Ending Amort Revenue Ending Amort Revenue Ending Amort 21 Revenue 22 W 11.68 % ROE 2006 W Increased ROE 2006 23 24 W 11.68 % ROE 2007 W Increased ROE 2007 25 W 11.68 % ROE 8.927.082 819,421 26 2008 27 W Increased ROE 2008 8,927,082 858,682 W 11.68 % ROE 33,993,795 3,927,226 8,601,534 794,647 2009 28 8.601.534 833,737 W Increased ROE 2009 33,993,795 4.120.411 29 W 11.68 % ROE 2010 83,961,998 10,780,919 10,121,290 1,719,499 30 W Increased ROE 2010 83,961,998 11,355,769 10,121,290 1,811,185 W 11.68 % ROE 2011 133,618,838 19,674,374 30,831,150 3,376,923 19,588,655 1,299,846 1,648,851 56,106

32

33

34

35

W Increased ROE

W 11.68 % ROE

W Increased ROE

2011

2012

2012

133,618,838

264,235,891

264,235,891

20,775,227

27,190,938

28,801,108

30,831,150

38,077,851

38,077,851

1		New Plant Carrying	g Charge								ı	Page 9 of 10
2		Fixed Charge Rate if not a CIAC	e (FCR) if									
3 4 5		A B C	Formula Line 152 159		ying Charge withou ying Charge per 10		n ROE without D	epreciation		15.02% 15.73% 0.71%		
6		FCR if a CIAC		LITIE D IESS LIT	ie A					0.71%		
7		D	153	Net Plant Carr	ying Charge withou	t Depreciation,	Return, nor Inco	ome Taxes		4.71%		
8				Therefore actual Per FERC Order	ing from Formula in a g al revenues collected in r dated December 30, 2	n a year do not c 2011 in Docket N	hange based on co o. ER12-296, the R	ost data for subsequer OE for the Northeast (Grid Reliability Pro			
9					a 25 basis-point transi plant lines 12, 14, 15,			•				
				Tot abortuorieu	plant lines 12, 14, 15,	and to will be ite	om Attachment 5 - 1	Abandoned Transmiss	sioni rojects, Eine	5 17 13 tile		
10		Details		Mickleton-Glo	ucester-Camden(B139 CWIP	98.15-B1398.19	Burlington - Carr	nden 230kV Conversio	on (B1156) CWIP	Burlington - Ca	amden 230kV Convers B1156.20) CWIP	ion (B1156.13-
	"Yes" if a project under PJM OATT Schedule 12, otherwise											
11	"No"	Schedule 12	(Yes or No)	Yes			Yes			Yes		
12	Useful life of the project "Yes" if the customer has paid a lumpsum payment in the amount	Life		42			42			42		
13	of the investment on line 29, Otherwise "No" Input the allowed increase in	CIAC	(Yes or No)	No			No			No		
14	ROE From line 3 above if "No" on line	Increased ROE (Ba	asis Points)	0			0			0		
15	13 and From line 7 above if "Yes" on line 13 Line 14 plus (line 5 times line	11.68% ROE		15.0174%			15.0174%			15.0174%		
16	15)/100 Project subaccount of Plant in	FCR for This Proje	ct	15.0174%			15.0174%			15.0174%		
17	Service Account 101 or 106 if not yet classified - End of year	Investment		532,375			128,653,138			9,231,712		
	Line 17 divided by line 12 Months in service for	Annual Depreciati	on or Amort Exp	12,676			3,063,170			219,803		
19	depreciation expense from Year placed in Service (0 if			4.00			7.07			7.42		
20	CWIP)			2015			2014			2014		
			Income Vo	Fudina	Depreciation or Amort	D	Fadian	Depreciation or Amort	Da	Fadina	Depreciation or Amort	D
21 22		W 11.68 % ROE	Invest Yr 2006	Ending	Amort	Revenue	Ending	Amort	Revenue	Ending	Amort	Revenue
23		W Increased ROE	2006	1								l
24		W 11.68 % ROE	2007	1								l
25		W Increased ROE	2007									
26		W 11.68 % ROE	2008	1								l
27		W Increased ROE	2008	1								l
28		W 11.68 % ROE	2009	I								1
29		W Increased ROE	2009	1								
30		W 11.68 % ROE W Increased ROE	2010 2010	1								
31 32		W 11.68 % ROE	2010	1			22,089,378		1,874,440			l
33		W Increased ROE	2011	1			22,089,378		1,874,440			l
34		W 11.68 % ROE	2012	532,375		24,600	128,653,138		10,501,318	9,231,712		791,084
35		W Increased ROE	2012	532,375		24,600	128,653,138		10,501,318	9,231,712		791,084

1		New Plant Carrying	Charge										Page 10 of 10
2		Fixed Charge Rate	e (FCR) if										
-		if not a CIAC	` '										
3		Α	Formula Line 152		Net Plant Carrying C	harge without D	enreciation			15.02%			
4		B	159		Net Plant Carrying C			E without Depreci	ation	15.73%			
5		С			Line B less Line A	3-1-				0.71%			
6		FCR if a CIAC								0.00%			
Ü		TON II a CIAC											
7		D	153		Net Plant Carrying C	harge without D	epreciation, Re	urn, nor Income Ta	axes	4.71%			
					The FCR resulting from								
8					Therefore actual reven Per FERC Order dated						ot in 11 020/		
9					which includes a 25 ba								
					For abondoned plant li								
					Tor abortaoned plant in	1103 12, 14, 10, und	a to will be from 7	ttaciment 5 Abanac	inca manamiaa	ion rrojects, Eine i	713 110		
		D		Northeast G	rid Reliability Proje	ct (B1304.1-		d Reliability Proje	ct (B1304.5-				
10	"Yes" if a project under PJM	Details			B1304.4) (CWIP)			1304.21) (CWIP)		ł			
	OATT Schedule 12, otherwise												
11	"No"	Schedule 12	(Yes or No)	Yes			Yes						
12	Useful life of the project	Life		42			42						
	"Yes" if the customer has paid a lumpsum payment in the amount												
	of the investment on line 29,												
13	Otherwise "No"	CIAC	(Yes or No)	No			No						
14	Input the allowed increase in ROE	Increased ROE (Ba	eie Pointe)	25			25						
14	From line 3 above if "No" on line	Increased NOL (De	1313 1 011113)	25			25						
	13 and From line 7 above if												
15	"Yes" on line 13	11.68% ROE		15.0174%			15.0174%						
16	Line 14 plus (line 5 times line 15)/100	FCR for This Project	~t	15.1953%			15.1953%						
10	Project subaccount of Plant in	ore for This Project	J.	10.100070			10.100070						
	Service Account 101 or 106 if												
17 18	not yet classified - End of year Line 17 divided by line 12	Investment		81,587,177			5,537,185 131.838						
18	Months in service for	Annual Depreciation	on or Amort Exp	1,942,552			131,030						
19	depreciation expense from			6.73			7.15						
20	Year placed in Service (0 if CWIP)			2015			2015						
20	S.V.II.)			2013			2013						
					Depreciation or			Depreciation or					
21		W. 44 00 0/ DOE	Invest Yr	Ending	Amort	Revenue	Ending	Amort	Revenue	Total	Incentive Charged	Revenue Credit	
22 23		W 11.68 % ROE W Increased ROE	2006 2006							\$ 4,652,471 \$ 4,652,471	\$ 4,652,471	\$ 4,652,471	s -
24		W 11.68 % ROE	2007							\$ 29,476,571	4,002,471	\$ 29,476,571	Ψ
25		W Increased ROE	2007							\$ 29,476,571	\$ 29,476,571		\$ -
26		W 11.68 % ROE	2008							\$ 32,346,385	¢ 22.205.646	\$ 32,346,385	20.261
27 28		W Increased ROE W 11.68 % ROE	2008 2009							\$ 32,385,646 \$ 51,356,608	\$ 32,385,646	\$ 51,356,608	39,261
29		W Increased ROE	2009							\$ 51,588,883	\$ 51,588,883		232,275
30		W 11.68 % ROE	2010							\$ 61,349,032		\$ 61,349,032	
31 32		W Increased ROE W 11.68 % ROE	2010 2011							\$ 62,015,568 \$ 78,438,322	\$ 62,015,568	\$ 78,438,322	666,536
33		W Increased ROE	2011							\$ 79,823,709	\$ 79,823,709		1,385,386
34		W 11.68 % ROE	2012	81,587,177		6,341,372	5,537,185			\$ 129,728,618	404.055.==0	\$ 129,728,618	0.400.4==
35		W Increased ROE	2012	81,587,177		6,416,475	5,537,185		462,613	\$ 131,858,773	\$ 131,858,773		2,130,155

Public Service Electric and Gas Company ATTACHMENT H-10A Attachment 8 - Depreciation Rates

Plant Type	PSE&G
Transmission	2.40
Distribution	
High Voltage Distribution	2.49
Meters	2.49
Line Transformers	2.49
All Other Distribution	2.49
General & Common	
Structures and Improvements	1.40
Office Furniture	5.00
Office Equipment	25.00
Computer Equipment	14.29
Personal Computers	33.33
Store Equipment	14.29
Tools, Shop, Garage and Other Tangible Equipment	14.29
Laboratory Equipment	20.00
Communications Equipment	10.00
Miscellaneous Equipment	14.29

ATTACHMENT B

Public Service Electric and Gas Company
Annual Report of Construction Work In Progress (CWIP) in Transmission Rate Base
Federal Energy Regulatory Commission Authorized Incentive Projects
(per section 2B of PSE&G's Attachment H-10B Formula Rate Implementation Protocols)

		Actual Project Cost thru Dec	AFUDC	AFUDC	AFUDC	AFUDC	2012 CWIP Revenue		
PJM Project #	RTEP Project	2012		Year 2010		Year 2012		Status	Projected In-Service Date
	Build new 500 kV transmission facilities from Pennsylvania -								
	New Jersey border at Bushkill to Roseland (500 kV and								
B0489	above elements of the project)	\$ 264,235,891	\$ 78,361				\$ 28,801,108	Under Construction	June 2015
	Install two Roseland 500/230 kV transformers as part of the								
	Susquehanna - Roseland 500 kV project (below 500 kV								
B0489.4	elements of the project)	\$ 38,077,851					\$ 5,676,479	Under Construction	June 2014
B1154	North Central Reliability (West Orange Project)	\$ 139,052,337		\$ 21,495	\$ 74,280		\$ 10,137,161	Under Construction	June 2014
B1398-B1398.7	Mickleton - Gloucester-Camden	\$ 22,706,717					\$ 1,587,335	Planning/Engineering	June 2015
B1398.15-B1398.19	Mickleton - Gloucester-Camden	\$ 532,375					\$ 24,600	Planning/Engineering	June 2015
B1156	Burlington - Camden Conversion	\$ 128,653,138		\$ 32,642	\$ 130,975		\$ 10,501,318	Under Construction	June 2014
B1156.13-B1156.20	Burlington - Camden Conversion	\$ 9,231,712					\$ 791,084	Under Construction	June 2014
B1304.1-B1304.4	Northeast Grid Reliability Project	\$ 81,587,177			\$ 32,527		\$ 6,416,475	Under Construction	June 2015
B1304.5-B1304.21	Northeast Grid Reliability Project	\$ 5,537,185					\$ 462,613	Planning/Engineering	June 2015
		\$ 689,614,382	\$ 78,361	\$ 54,138	\$ 237,782	\$ -	\$ 64,398,173		