

May 11, 2018

Ms. Kimberly D. Bose  
Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E. Room 1A  
Washington, DC 20426  
*Via e-filing*

**Re: PECO Energy Company  
Docket No. ER17-1519-000  
Informational Filing of 2018 Formula Rate Annual Update; Notice of Annual Meeting**

Dear Ms. Bose,

PECO Energy Company (“PECO”) hereby submits electronically, for informational purposes, its Annual Update Information pursuant to the Formula Rate Implementation Protocols (“Protocols”) of PECO contained in Attachment H-7C of the PJM Interconnection, L.L.C. (“PJM”) Open Access Transmission Tariff (“Tariff”).<sup>1</sup>

The Protocols provide that:

On or before May 15 of each year, PECO shall provide its Annual Update and True-Up Adjustment to PJM Interconnection, L.L.C. (“PJM”), cause such information to be posted on the PJM website and OASIS, and file such information with the Federal Energy Regulatory Commission (“FERC”) as an informational filing. Within five (5) days of such posting, PECO shall cause notice of such posting to be provided via an exploder list. ... On or before May 15 of each year, PECO shall provide its projected net revenue requirement to PJM, cause such information to be posted on the PJM website and OASIS, and file such information with the FERC as an informational filing. Within five (5) days of posting of the projected net revenue requirement, PECO shall cause notice of such posting to be provided to an email exploder list.<sup>2</sup>

---

<sup>1</sup> On June 26, 2017 (with an errata issued on June 27, 2017), the Commission issued a delegated letter order accepting and suspending PECO’s Formula Rate and Protocols, subject to refund, with an effective date of December 1, 2017.

<sup>2</sup> See PJM Tariff, Attachment H-7C, Section §§ II.B-C.

The same information contained in this informational filing has been transmitted to PJM for posting on its website as required by the Protocols. Thus, all interested parties should have ample notice of and access to the Annual Update Information. The Protocols provide specific procedures for notice, review, exchanges of information and potential challenges to aspects of the Annual Update Information.

As required by the Protocols, notice of an Annual Meeting to be held on June 15, 2018 is also being provided on the PJM website. The Annual Meeting will permit PECO to explain and clarify the Annual Update and True-up Adjustment and will provide interested parties an opportunity to seek information and clarifications about the Annual Update and True-up Adjustment.

PECO has prepared the 2018 Annual Update Information in a manner consistent with its Protocols, as set forth in Attachment H-7C of the PJM Tariff. Appendix 1 is the projected net revenue requirement that will be used by PJM to determine charges for service to the PECO zone during the June 1, 2018 through May 31, 2019 rate period. Appendix 2 is the True-Up Calculation that provides the formula worksheets that reflect 2017 actuals and support the True-Up Adjustment.

Sections II.F and II.G of the Protocols identify certain information that is to be provided in the Annual Update and projected net revenue requirement. This information is provided herein.

A. Changes to Formula References to the FERC Form No. 1

In accordance with Section II.F.5 of the Protocols, PECO has identified two changes in the formula references to the FERC Form No 1. Appendix 3 hereto identifies these changes.

The first change relates to the adjustment of lines related to the calculation for Taxes Other than Income Taxes as a result of line adjustments to the FERC Form No. 1. Accordingly, the instruction for the calculation on Attachment 5-P3 Support, Line 2, Columns c-h, of the Formula Rate has been updated to include the appropriate FERC Form No. 1 references.

The second change relates to the transmission revenue that PECO received in 2017 as part of the true up adjustment calculation. Attachment 3-Project True-up, Note 3, explains that the "Revenue Received" on line 2, Col. (E), should be the total amount of revenue distributed to the company in the year as shown on pages 328-330 of the FERC Form No. 1. PECO's formula rate went into effect on December 1, 2017, and the revenue recognized in the true-up adjustment should only reflect the period for which the rate was in effect. The "Revenue Received" reflects the actual transmission revenue that PECO received from PJM for the month of December 2017. The other amounts on Attachment 3-Project True-up have been updated to reflect this one-month proration.

B. Material Adjustments to the FERC Form No. 1

In accordance with Section II.F.6 of the Protocols, PECO confirms the Annual Update Information contains no material adjustments to FERC Form No. 1 data.

C. Affiliate Cost Allocation

In accordance with Section II.F.7 of the Protocols, PECO is hereby providing information about affiliate cost allocation. Exelon Business Services Company (“EBSC”) offers a range of services to PECO and other affiliated members of the Exelon family of companies. Under the terms of the General Services Agreement (“GSA”) between PECO and the EBSC, which was approved in the PECO/Unicom merger proceeding with the Pennsylvania Public Utility Commission (“PA PUC”) at Docket No. A-110550F0147, the services furnished by the EBSC to PECO are to be billed at the EBSC’s cost. Direct charges are made for services where possible. Otherwise, costs are allocated to affiliates of EBSC on the basis of the allocation factors/methodologies identified in the attachment to the GSA, which were previously reviewed and approved by the U.S. Securities and Exchange Commission (“SEC”). Costs distributed to PECO are recorded to the appropriate common Administrative & General expense accounts on PECO's books. No changes to cost allocation methodologies were made from the prior year. Refer to pages 429 and 429.1 of the FERC Form No. 1 for the magnitude of such costs that have been allocated or directly assigned to PECO and each affiliate by service category or function.

D. Accounting Changes

In accordance with Sections II.F.8 and II.G.5 of the Protocols, PECO confirms the Annual Update Information contains no material accounting change. Any material accounting change is discussed in applicable disclosure statements filed within the SEC Form 10-K and within the FERC Form No. 1.

E. Items Included on a Non-Historical Cost Basis

In accordance with Sections II.F.9 and II.G.6 of the Protocols, PECO has identified the following items included in the projected net revenue requirement that are on a non-historical cost basis:

- (1) Income Tax Rate. PECO has updated the federal income tax rate from 35% to 21%, as a reduction to the projected net revenue requirement, to reflect the impact of the 2017 Tax Cuts and Jobs Act (“TCJA”).
- (2) Excess Deferred Amortization. PECO has included excess deferred amortization, as a reduction to the projected net revenue requirement, to reflect the impact of the TCJA.
- (3) Other Post-Employment Benefits (“OPEB”). PECO has made no change to OPEB costs reflected in the formula.

F. Reorganization or Merger Transaction

In accordance with Sections II.F.10 and II.G.7 of the Protocols, PECO confirms there are no reorganization or merger transactions.

G. 2018 Annual Depreciation Report

In accordance with Note 7 in Attachment 8 Depreciation Rates of PECO's formula rate, a copy of PECO's 2018 Annual Depreciation Report as filed with the Pennsylvania Public Utility Commission is included as Appendix No. 4.

Thank you for your attention to this informational filing. Please direct any questions to the undersigned.

Very truly yours,

/s/ Jack R. Garfinkle  
Associate General Counsel

Enclosures

cc: All parties on Service Lists in Docket No. ER17-1519-000



An Exelon Company

**PECO Electric Company Annual Meeting  
For the May 11, 2018 Formula Transmission Rate Annual Update**

Section II.H of the formula rate protocols requires an open meeting among interested parties (“Annual Meeting”) to be held no later than forty-five (45) days after the Publication Date of the Annual Update. This meeting is to explain and clarify the Annual Update and True-up Adjustment filed on May 11, 2018, and give interested parties an opportunity to seek information and clarifications about the Annual Update and True-up Adjustment.

Accordingly, the following Notice is being posted by PJM on its internet website:

**I. Meeting Location**

June 15, 2018  
10:00 AM  
PECO Main Office Building  
2301 Market Street  
Philadelphia, PA 19103

PECO invites those interested in participating in the meeting to contact Jennedy Johnson at (215) 841-4353 or via e-mail at [Jennedy.Johnson@exeloncorp.com](mailto:Jennedy.Johnson@exeloncorp.com) by June 13, 2018, to arrange for building access or for a teleconference access number.

**II. Information Requests**

Information requests should be submitted to [Jennedy.Johnson@exeloncorp.com](mailto:Jennedy.Johnson@exeloncorp.com).

**Appendix 1**  
**Populated Projected Net Revenue Requirement**

Attachment H-7  
Formula Rate - Non-Levelized

Rate Formula Template  
Utilizing FERC Form 1 Data  
**PECO Energy Company**

For the 12 months ended 12/31/2018

Line No.	(1)	(2)	(3)	(4)	(5) Allocated Amount
1	GROSS REVENUE REQUIREMENT	(page 3, line 48)			197,291,637
2	REVENUE CREDITS	Attachment 5A, line 15	<u>Total</u> 9,293,775.59	<u>Allocator</u> TP 100.00%	9,293,776
3	NET REVENUE REQUIREMENT	(line 1 minus line 2)			<u>187,997,861</u>
4	REGIONAL NET REVENUE REQUIREMENT	Attachment 1, line 18, col. 14 - Attachment 1, line 17a, col. 14			32,813,135
5	Regional True-up Adjustment with Interest	Attachment 1, line 18, col. 15 - Attachment 1, line 17a, col. 15			490,738
6	REGIONAL NET REVENUE REQUIREMENT with TRUE-UP	Attachment 1, line 18, col. 16 - Attachment 1, line 17a, col. 16			33,303,873
7	ZONAL NET REVENUE REQUIREMENT	Attachment 1, line 17a, col. 14 less line 2			155,184,726
8	Zonal True-up Adjustment with Interest	Attachment 1, line 17a, col. 15			254,374
9	ZONAL NET REVENUE REQUIREMENT with TRUE-UP	Attachment 1, line 17a, col. 16			155,439,100
10	Competitive Bid Concessions	Attachment 1, line 18, col. 13			-
11	Zonal Load	1 CP from PJM in MW			8,141
12	Network Integration Transmission Service rate for PECO Zone	(line 9/11)			\$19,093

Formula Rate - Non-Levelized

Rate Formula Template  
Utilizing FERC Form 1 Data  
PECO Energy Company

For the 12 months ended 12/31/2018

Line No.	(1)	(2)	(3)	(4)	(5)
		Source	Company Total	Allocator	Transmission (Col 3 times Col 4)
	<b>RATE BASE:</b>				
	GROSS PLANT IN SERVICE (Notes U and R)				
1	Production	205.46.g for end of year, records for other months	-	NA	-
2	Transmission	Attachment 4, Line 14, Col. (b)	1,575,609,663	TP	100.00% 1,575,609,663
3	Distribution	207.75.g for end of year, records for other months	6,163,196,087	NA	0.00% -
4	General	Attachment 4, Line 14, Col. (c)	273,671,452	W/S	11.76% 32,183,834
5	Intangible	Attachment 4D, Line 19, Col. (s) and Line 21, Col. (s)	181,747,006	DA	16,349,475
6	Common	Attachment 4, Line 14, Col. (d)	569,789,786	W/S	11.76% 67,007,426
7	Costs To Achieve	(enter negative) Attach. 4E, Line 25, Col. (x)	(2,960,087)	W/S	11.76% (348,107)
8	TOTAL GROSS PLANT	(Sum of Lines 1 through 7)	8,761,053,906	GP=	19.30% 1,690,802,291
	ACCUMULATED DEPRECIATION (Notes U and R)				
10	Production	219.20-24.c for end of year, records for other months	-	NA	-
11	Transmission	Attachment 4, Line 14, Col. (i)	507,162,514	TP	100.00% 507,162,514
12	Distribution	219.26.c for end of year, records for other months	1,735,908,212	NA	0.00% -
13	General	Attachment 4, Line 14, Col. (j)	69,584,406	W/S	11.76% 8,183,144
14	Intangible	Attachment 4D, Line 40, Col. (s) and Line 42, Col. (s)	101,664,008	DA	5,959,767
15	Common	Attachment 4, Line 14, Col. (k)	277,854,376	W/S	11.76% 32,675,746
16	Costs To Achieve	(enter negative) Attach. 4E, Line 39, Col. (x)	(213,052)	W/S	11.76% (25,055)
17	TOTAL ACCUM. DEPRECIATION	(Sum of Lines 10 through 16)	2,691,960,462		553,956,116
	NET PLANT IN SERVICE				
19	Production	(line 1 minus line 10)	-		-
20	Transmission	(line 2 minus line 11)	1,068,447,150		1,068,447,150
21	Distribution	(line 3 minus line 12)	4,427,287,875		-
22	General	(line 4 minus line 13)	204,087,046		24,000,689
23	Intangible	(line 5 minus line 14)	80,082,998		10,389,708
24	Common	(line 6 minus line 15)	291,935,410		34,331,680
25	Costs To Achieve	(line 7 minus line 16)	(2,747,035)		(323,052)
26	TOTAL NET PLANT	(Sum of Lines 19 through 25)	6,069,093,444	NP=	18.73% 1,136,846,175
	ADJUSTMENTS TO RATE BASE (Note R)				
28	Account No. 281 (enter negative)	Attachment 4, Line 28, Col. (d) (Notes B and X)	Zero	NA	zero -
29	Account No. 282 (enter negative)	Attachment 4, Line 28, Col. (e) (Notes B and X)	(276,574,829)	TP	100.00% (276,574,829)
30	Account No. 283 (enter negative)	Attachment 4, Line 28, Col. (f) (Notes B and X)	(13,817,012)	TP	100.00% (13,817,012)
31	Account No. 190	Attachment 4, Line 28, Col. (g) (Notes B and X)	18,643,206	TP	100.00% 18,643,206
32	Account No. 255 (enter negative)	Attachment 4, Line 28, Col. (h) (Notes B and X)	-	TP	100.00% -
33	Unfunded Reserves (enter negative)	Attachment 4, Line 31, Col. (h) (Note Y)	(6,493,905)	DA	100.00% (6,493,905)
34	CWIP	Attachment 4, Line 14, Col. (e)	-	DA	100.00% -
35	Pension Asset	Attachment 4, Line 28, Col. (i)	32,679,469	DA	100.00% 32,679,469
36	Unamortized Regulatory Asset	Attachment 4, Line 28, Col. (b) (Note T)	-	DA	100.00% -
37	Unamortized Abandoned Plant	Attachment 4, Line 28, Col. (c) (Note S)	-	DA	100.00% -
38	Outstanding Network Credits	From PJM	-	DA	100.00% -
39	Less Accum. Deprec. associated with Facilities with Outstanding Network Credits	From PJM	-	DA	100.00% -
40	TOTAL ADJUSTMENTS	(Sum of Lines 28 through 39)	(245,563,071)		(245,563,071)
41	LAND HELD FOR FUTURE USE	Attachment 4, Line 14, Col. (f) (Note C)	1,137,057	TP	100.00% 1,137,057
	WORKING CAPITAL				
43	CWC	(Note D) 1/8*(Page 3, Line 12 minus Page 3, Line 7)	29,776,494		8,719,755
44	Materials & Supplies	Attachment 4, Line 14, Col. (g)	12,972,612	TP	100.00% 12,972,612
45	Prepayments (Account 165)	Attachment 4, Line 14, Col. (h)	1,425,117	DA	100.00% 1,425,117
46	TOTAL WORKING CAPITAL	(Sum of Lines 43 through 45)	44,174,223		23,117,485
47	RATE BASE	(Sum of Lines 26, 40, 41 & 46)	5,868,841,653		915,537,646



Formula Rate - Non-Levelized

Rate Formula Template  
Utilizing FERC Form 1 Data  
PECO Energy Company

For the 12 months ended 12/31/2018

Line No.	(1)	(2)	(3)	(4)	(5)	
		Source	Company Total	Allocator	Transmission (Col 3 times Col 4)	
	<b>O&amp;M</b>					
1	Transmission	Attachment 5, Line 1, Col. (a)	184,929,330	TP	100.00%	184,929,330
2	Less Account 566 (Misc Trans Expense)	Attachment 5, Line 1, Col. (b)	11,680,412	TP	100.00%	11,680,412
3	Less Account 565	Attachment 5, Line 1, Col. (c)	-	TP	100.00%	-
4	Less Accounts 561.4 and 561.8	Attachment 5, Line 1, Col. (d)	136,281,037	TP	100.00%	136,281,037
5	A&G	Attachment 5B, Line 15, Col. (e) and Line 17, Col. (e)	192,457,819	DA		21,450,103
6	Account 566					
7	Amortization of Regulatory Asset	(Note T) Attachment 5, Line 1, Col. (e)	-	DA	100.00%	-
8	Miscellaneous Transmission Expense (less amortization of regulatory asset)	Attachment 5, Line 1, Col. (f)	11,680,412	TP	100.00%	11,680,412
9	Total Account 566	(Line 7 plus Line 8) Ties to 321.97.b	11,680,412			11,680,412
10	PBOP Adjustment	Attachment 7, line 3, Col. (d)	576,524	W/S	11.76%	67,799
11	O&M Cost to Achieve Included in O&M Above	Attachment 4F, Line 11, Col. (m)	3,470,687	W/S	11.76%	408,154
12	<b>TOTAL O&amp;M</b>	(Sum of Lines 1, 5, 9, & 10 less Lines 2, 3, 4 & 11)	<u>238,211,948</u>			<u>69,758,042</u>
13	<b>DEPRECIATION EXPENSE (Note U)</b>					
14	Transmission	Attachment 5, Line 1, Col. (g)	23,761,763	TP	100.00%	23,761,763
15	General	Attachment 5, Line 2, Col. (a)	14,965,330	W/S	11.76%	1,759,927
16	Intangible	Attachment 4D, Line 82, Col. (f) and Line 84, Col. (f)	19,876,263	DA		2,442,807
17	Common - Electric	Attachment 5, Line 1, Col. (h)	23,761,593	W/S	11.76%	2,794,369
18	Common Depreciation Expense Related to Costs To Achieve	(enter negative) Attachment 4E, Line 66, Col (x)	(246,292)	W/S	11.76%	(28,964)
19	Amortization of Abandoned Plant	(Note S) Attachment 5, Line 2, Col. (b)	-	DA	100.00%	-
20	<b>TOTAL DEPRECIATION</b>	(Sum of Lines 14 through 19)	<u>82,118,657</u>			<u>30,729,902</u>
21	<b>TAXES OTHER THAN INCOME TAXES</b>					
22	<b>LABOR RELATED</b>					
23	Payroll	Attachment 5, Line 2, Col. (c)	11,792,061	W/S	11.76%	1,386,749
24	Other Payroll Related	Attachment 5, Line 2, Col. (d)	-	W/S	11.76%	-
25	<b>PLANT RELATED</b>					
26	Property	Attachment 5, Line 2, Col. (e)	10,739,456	GP	19.30%	2,072,616
27	Gross Receipts	Attachment 5, Line 2, Col. (f)	125,049,113	NA	zero	-
28	Other	Attachment 5, Line 2, Col. (g)	484,130	GP	19.30%	93,433
29	Misc.	Attachment 5, Line 2, Col. (h)	3,262	GP	19.30%	630
30	<b>TOTAL OTHER TAXES</b>	(Sum of Lines 23 through 29)	<u>148,068,022</u>			<u>3,553,427</u>
31	INTEREST ON NETWORK CREDITS	From PJM	-	DA	100.00%	-
32	<b>INCOME TAXES</b>					
33	$T=1 - \{(1 - SIT) * (1 - FIT)\} / (1 - SIT * FIT * p)$	(Note G) WCLTD = Page 4, Line 19	0.2889			
34	$CIT=(T/1-T) * (1-(WCLTD/R)) =$	R = Page 4, Line 15	0.3063			
35	<b>FIT &amp; SIT &amp; P</b>					
36						
37	$1 / (1 - T) = (T \text{ from line 33})$		1.4063			
38	Amortized Investment Tax Credit	(enter negative) Attachment 5, Line 2, Col. (i)	(5,343)			
39	Excess Deferred Income Taxes	(enter negative) Attachment 5, Line 2, Col. (j)	(2,194,023)			
40	Tax Effect of Permanent Differences	Attachment 5, Line 2, Col. (k) (Note W)	356,305			
41	Income Tax Calculation	(Line 34 times Line 47)	144,049,518	NA		22,471,684
42	ITC adjustment	(Line 37 times Line 38)	(7,513)	TP	100.00%	(7,513)
43	Excess Deferred Income Tax Adjustment	(Line 37 times Line 39)	(3,085,484)	NP	100.00%	(3,085,484)
44	Permanent Differences Tax Adjustment	(Line 37 times Line 40)	501,077	TP	100.00%	501,077
45	<b>Total Income Taxes</b>	(Sum of Lines 41 through 44)	<u>141,457,598</u>			<u>19,879,764</u>
46	<b>RETURN</b>					
47	Rate Base times Return	(Page 2, Line 47 times Page 4, Line 18)	470,324,576	NA		73,370,501
48	<b>REV. REQUIREMENT</b>	(Sum of Lines 12, 20, 30, 31, 45, 47)	<u>1,080,180,801</u>			<u>197,291,637</u>

Formula Rate - Non-Levelized

Rate Formula Template  
Utilizing FERC Form 1 Data  
PECO Energy Company

For the 12 months ended 12/31/2018

(1) (2) (3) (4) (5)

**SUPPORTING CALCULATIONS AND NOTES**

Line No.	TRANSMISSION PLANT INCLUDED IN ISO RATES				
1	Total Transmission plant	(Page 2, Line 2, Column 3)			1,575,609,663
2	Less Transmission plant excluded from PJM rates	(Note H)			-
3	Less Transmission plant included in OATT Ancillary Services	(Note I)			-
4	Transmission plant included in PJM rates	(Line 1 minus Lines 2 & 3)			<u>1,575,609,663</u>
5	Percentage of Transmission plant included in PJM Rates	(Line 4 divided by Line 1)		TP=	100.00%
6	WAGES & SALARY ALLOCATOR (W&S)				
		Form 1 Reference	\$	TP	Allocation
7	Electric Production	354.20.b	-	0.0%	-
8	Electric Transmission	354.21.b	15,099,686	100.0%	15,099,686
9	Electric Distribution	354.23.b	79,576,225	0.0%	-
10	Electric Other	354.24,25,26.b	33,722,497	0.0%	-
11	Total (W& S Allocator is 1 if lines 7-10 are zero)	(Sum of Lines 7 through 10)	<u>128,398,408</u>		<u>15,099,686</u> = <u>11.76%</u> = WS
12	RETURN (R)	(Note V)			\$
13					
14			\$	%	Cost
15	Long Term Debt	(Attachment 5, line 10 Notes Q & R)	2,884,418,609	45.08%	(Notes K, Q, & R) 4.38%
16	Preferred Stock (112.3.c)	(Attachment 5, line 11 Notes Q & R)	-	0.00%	0.00%
17	Common Stock	(Attachment 5, line 12 Notes K, Q & R)	3,513,575,910	54.92%	11.00%
18	Total	(Attachment 5, line 13)	<u>6,397,994,519</u>		<u>8.01%</u> =R

Formula Rate - Non-Levelized

Rate Formula Template  
Utilizing FERC Form 1 Data  
PECO Energy Company

For the 12 months ended 12/31/2018

General Note: References to pages in this formulary rate are indicated as: (page#, line#, col.#)  
References to data from FERC Form 1 are indicated as: #.y.x (page, line, column)

Note  
Letter

- A Reserved
- B The balances in Accounts 190, 281, 282 and 283, as adjusted by any amounts in contra accounts identified as regulatory assets or liabilities related to FASB 106 or 109. Balance of Account 255 is reduced by prior flow throughs and excluded if the utility chose to utilize amortization of tax credits against taxable income. Account 281 is not allocated.
- C Reserved
- D Cash Working Capital assigned to transmission is one-eighth of O&M allocated to transmission at page 3, line 12, column 5 minus amortization of Regulatory Asset at page 3, line 7, column 5. Prepayments are the electric related prepayments booked to Account No. 165 and reported on pages 111, line 57 in the Form 1.
- E Page 3, Line 5 - EPRI Annual Membership Dues listed in Form 1 at 353.f, all Regulatory Commission Expenses itemized at 351.h, and non-safety related advertising included in Account 930.1 found at 323.191.b. Attachment 5B, Line 9-Regulatory Commission Expenses directly related to transmission service, ISO filings, or transmission siting itemized at 351.h.
- F Includes only FICA, unemployment, highway, property, gross receipts, and other assessments charged in the current year. Taxes related to income are excluded. Gross receipts taxes are not included in transmission revenue requirement in the Rate Formula Template, since they are recovered elsewhere.
- G The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility is taxed in more than one state it must attach a work paper showing the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T) (page 3, line 36). Excess Deferred Income Taxes reduce income tax expense by the amount of the expense multiplied by (T/1-T).
 

Inputs Required:	FIT =	21.00%
	SIT=	9.99% (State Income Tax Rate or Composite SIT)
	p =	0.00% (percent of federal income tax deductible for state purposes)
- H Removes transmission plant determined by Commission order to be state-jurisdictional according to the seven-factor test (until Form 1 balances are adjusted to reflect application of seven-factor test).
- I Removes dollar amount of transmission plant to be included in the development of OATT ancillary services rates and generation step-up facilities, which are deemed included in OATT ancillary services. For these purposes, generation step-up facilities are those facilities at a generator substation on which there is no through-flow when the generator is shut down.
- J Reserved
- K ROE will be supported in the original filing and no change in ROE may be made absent a filing with FERC.
- L Reserved
- M Reserved
- N Reserved
- O Reserved
- P Reserved
- Q Reserved
- R Calculate using 13 month average balance, except ADIT.
- S Unamortized Abandoned Plant and Amortization of Abandoned Plant will be zero until the Commission accepts or approves recovery of the cost of abandoned plant. Utility must receive FERC authorization before recovering the cost of abandoned plant.
- T Recovery of Regulatory Asset is permitted only as authorized by the Commission. Recovery of any regulatory assets requires authorization from the Commission.
- U Excludes Asset Retirement Obligation balances
- V Company shall be allowed recovery of costs related to interest rate locks. Absent a Section 205 filing, Company shall not include in the Formula Rate, the gains, losses, or costs related to other hedges.
- W The Tax Effect of Permanent Differences captures the differences in the income taxes due under the Federal and State calculations and the income taxes calculated in Attachment H that are not the result of a timing difference
- X Calculated on Attachment 4A.
- Y Unfunded Reserves are customer contributed capital such as when Injuries and Damages expense is accrued but not yet incurred. Also, pursuant to Special Instructions to Accounts 228.1 through 228.4, no amounts shall be credited to accounts 228.1 through 228.4 unless authorized by a regulatory authority or authorities to be collected in a utility's rates.

Attachment 1  
Project Revenue Requirement Worksheet  
PECO Energy Company

To be completed in conjunction with Attachment H-7.

Line No.	(1)	(2) Attachment H-7 Page, Line, Col.	(3) Transmission	(4) Allocator
1	Gross Transmission Plant - Total	Attach H-7, p 2, line 2 col 5 (Note A)	1,575,609,663	
2	Net Transmission Plant - Total	Attach H-7, p 2, line 20 col 5 plus line 34 & 37 col 5 (Note B)	1,068,447,150	
<b>O&amp;M EXPENSE</b>				
3	Total O&M Allocated to Transmission	Attach H-7, p 3, line 12 col 5	69,758,042.1	
4	Annual Allocation Factor for O&M	(line 3 divided by line 1 col 3)	0.04	0.04
<b>GENERAL, INTANGIBLE AND COMMON (G&amp;C) DEPRECIATION EXPENSE</b>				
5	Total G, I & C Depreciation Expense	Attach H-7, p 3, lines 15 to 18, col 5 (Note H)	6,968,138.9	
6	Annual Allocation Factor for G, I & C Depreciation Expense	(line 5 divided by line 1 col 3)	0.00	0.00
<b>TAXES OTHER THAN INCOME TAXES</b>				
7	Total Other Taxes	Attach H-7, p 3, line 30 col 5	3,553,427.15	
8	Annual Allocation Factor for Other Taxes	(line 7 divided by line 1 col 3)	0.00	0.00
9	Less Revenue Credits	Attach H-7, p 1, line 2 col 5	9,293,776	
10	Annual Allocation Factor Revenue Credits	(line 9 divided by line 1 col 3)	-	-
<b>11</b>	<b>Annual Allocation Factor for Expense</b>	<b>Sum of line 4, 6, 8, and 10</b>		<b>0.05</b>
<b>INCOME TAXES</b>				
12	Total Income Taxes	Attach H-7, p 3, line 45 col 5	19,879,764	
13	Annual Allocation Factor for Income Taxes	(line 12 divided by line 2 col 3)	0.02	0.02
<b>RETURN</b>				
14	Return on Rate Base	Attach H-7, p 3, line 47 col 5	73,370,501	
15	Annual Allocation Factor for Return on Rate Base	(line 14 divided by line 2 col 3)	0.07	0.07
<b>16</b>	<b>Annual Allocation Factor for Return</b>	<b>Sum of line 13 and 15</b>	<b>0.09</b>	<b>0.09</b>

Attachment 1  
Project Revenue Requirement Worksheet  
PECO Energy Company

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(12a)	(13)	(14)	(15)	(16)	
Line No.	Project Name	RTO Project Number or Zonal	Project Gross Plant	Annual Allocation Factor for Expense	Annual Expense Charge	Project Net Plant or CWIP Balance	Annual Allocation Factor for Return	Annual Return Charge	Project Depreciation/Amortization Expense	Annual Revenue Requirement	Incentive Return in basis Points	Incentive Return	Ceiling Rate	Competitive Bid Concession	Total Annual Revenue Requirement	True-Up Adjustment	Net Rev Req
		(Note C)	(Page 1 line 11)	(Col. 3 * Col. 4)	(Notes D & I)	(Page 1 line 16)	(Col. 6 * Col. 7)	(Notes E & I)	(Sum Col. 5, 8 & 9)	(Note K)	(Attachment 2, Line 28 /100 * Col. 11 * Col. 6)	(Sum Col. 10 & 12)	(Note J)	(Sum Col. 10 & 12 Less Col. 13)	(Note F)	Sum Col. 14 & 15 (Note G)	
17a	Zonal	Zonal	\$ 1,364,563,091	0.05	69,526,478	\$ 872,402,102	0.09	76,140,151	18,811,873	164,478,502	-	-	164,478,502	-	164,478,502	254,374	164,732,876
17b	Center Point 500-230 kV Substation Addition	b0269	\$ 34,906,892	0.05	1,778,557	\$ 14,717,712	0.09	1,284,510	343,532	3,406,599	-	-	3,406,599	-	3,406,599	(150,988)	3,255,611
17c	Center Point 500-230 kV Substation Addition	b0269	\$ 17,453,446	0.05	889,278	\$ 29,435,423	0.09	2,569,019	687,064	4,145,362	-	-	4,145,362	-	4,145,362	176,826	4,322,188
17d	Richmond-Waneeta 230 kV Line Re-conductor	b1591	\$ 4,605,741	0.05	234,669	\$ 4,387,749	0.09	382,947	110,157	727,774	-	-	727,774	-	727,774	(164,226)	563,547
17e	Richmond-Waneeta 230 kV Line Re-conductor	b1398.8	\$ 1,535,247	0.05	78,223	\$ 1,462,583	0.09	127,649	36,719	242,591	-	-	242,591	-	242,591	24,091	266,683
17f	Whitpain 500 kV Circuit Breaker Addition	b0269.6	\$ 3,258,302	0.05	166,015	\$ 2,742,607	0.09	239,365	63,904	469,284	-	-	469,284	-	469,284	1,471	470,755
17g	Elroy-Hosensack 500 kV Line Rating Increase	b0171.1	\$ 4,456,731	0.05	227,077	\$ 3,663,958	0.09	319,777	85,372	632,226	-	-	632,226	-	632,226	946	633,172
17h	Camden-Richmond 230 kV Line Rating Increase	b1590.1 and b1590.2	\$ 13,978,667	0.05	712,233	\$ 12,896,559	0.09	1,125,566	332,356	2,170,156	-	-	2,170,156	-	2,170,156	153,358	2,323,514
17i	Chichester-Linwood 230 kV Line Upgrades	b1900	\$ 24,061,125	0.05	1,225,949	\$ 31,816,969	0.09	2,776,872	827,818	4,830,639	-	-	4,830,639	-	4,830,639	280,865	5,111,504
17j	Bryn Mawr-Plymouth 138 kV Line Rebuild	b0727	\$ 18,633,213	0.05	949,389	\$ 16,868,388	0.09	1,472,213	518,467	2,940,069	-	-	2,940,069	-	2,940,069	4,359	2,944,428
17k	Emilie 230-138 kV Transformer Addition	b2140	\$ 17,048,149	0.05	868,628	\$ 16,204,806	0.09	1,414,298	383,211	2,666,137	-	-	2,666,137	-	2,666,137	10,306	2,676,443
17l	Chichester-Saville 138 kV Line Re-conductor	b1182	\$ 17,950,807	0.05	914,620	\$ 15,726,100	0.09	1,372,518	439,238	2,726,376	-	-	2,726,376	-	2,726,376	4,242	2,730,618
17m	Waneeta 230-138 kV Transformer Addition	b1717	\$ 11,220,087	0.05	571,680	\$ 10,737,050	0.09	937,092	258,033	1,766,805	-	-	1,766,805	-	1,766,805	5,020	1,771,825
17n	Chichester 230-138 kV Transformer Addition	b1178	\$ 8,362,590	0.05	426,086	\$ 7,342,445	0.09	640,823	171,215	1,238,124	-	-	1,238,124	-	1,238,124	3,157	1,241,281
17o	Bradford-Planebrook 230 kV Line Upgrades	b0790	\$ 1,712,754	0.05	87,267	\$ 1,585,530	0.09	138,379	36,944	262,590	-	-	262,590	-	262,590	433	263,024
17p	North Wales-Hartman 230 kV Line Re-conductor	b0506	\$ 2,229,232	0.05	113,583	\$ 1,866,447	0.09	162,897	52,028	328,507	-	-	328,507	-	328,507	(75)	328,432
17q	North Wales-Whitpain 230 kV Line Re-conductor	b0505	\$ 2,546,903	0.05	129,768	\$ 2,063,845	0.09	180,125	57,530	367,424	-	-	367,424	-	367,424	573	367,997
17r	Bradford-Planebrook 230 kV Line Upgrades	b0789	\$ 2,359,200	0.05	120,205	\$ 2,163,071	0.09	188,785	50,401	359,391	-	-	359,391	-	359,391	584	359,974
17s	Planebrook 230 kV Capacitor Bank Addition	b0206	\$ 3,631,396	0.05	185,025	\$ 2,748,576	0.09	239,886	64,043	488,954	-	-	488,954	-	488,954	1,537	490,492
17t	Newlinville 230 kV Capacitor Bank Addition	b0207	\$ 4,811,873	0.05	245,172	\$ 3,742,282	0.09	326,613	87,197	658,982	-	-	658,982	-	658,982	2,070	661,052
17u	Chichester-Mickleton 230 kV Series Reactor Addition	b0209	\$ 2,699,444	0.05	137,541	\$ 2,133,084	0.09	186,168	49,702	373,411	-	-	373,411	-	373,411	1,173	374,583
17v	Chichester-Mickleton 230 kV Line Re-conductor	B0264	\$ 2,221,241	0.05	113,175	\$ 1,731,116	0.09	151,086	48,255	312,516	-	-	312,516	-	312,516	462	312,979
17w	Buckingham-Pleasant Valley 230 kV Line Re-conductor	b0357	\$ 1,723,078	0.05	87,793	\$ 1,940,978	0.09	169,402	58,719	315,914	-	-	315,914	-	315,914	(2,198)	313,716
17x	Elroy 500 kV Dynamic Reactive Device	b0287	\$ 5,325,225	0.05	271,328	\$ 4,711,735	0.09	411,223	109,786	792,337	-	-	792,337	-	792,337	78,455	870,793
17y	Heaton 230 kV Capacitor Bank Addition	b0208	\$ 4,315,230	0.05	219,867	\$ 3,356,034	0.09	292,903	78,197	590,967	-	-	590,967	-	590,967	58,296	649,264
18	Annual Totals		1,575,609,663			1,068,447,150		93,250,265	23,761,763	197,291,637		-	197,291,637	-	197,291,637	745,113	198,036,749

Note Letter

- A Gross Transmission Plant is that identified on page 2 line 2 of Attachment H
- B Inclusive of any CWIP or unamortized abandoned plant included in rate base when authorized by FERC order less any prefunded AFUDC, if applicable.
- C Project Gross Plant is the total capital investment for the project calculated in the same method as the gross plant value in line 1. This value includes subsequent capital investments required to maintain the facilities to their original capabilities. Gross plant does not include Unamortized Abandoned Plant.
- D Project Net Plant is the Project Gross Plant Identified in Column 3 less the associated Accumulated Depreciation. Net Plant includes CWIP and Unamortized Abandoned Plant and excludes any regulatory asset, which are to be entered as a separate line item.
- E Project Depreciation Expense is the actual value booked for the project and included in the Depreciation Expense in Attachment H, page 3, line 14. Project Depreciation Expense includes the amortization of Abandoned Plant
- F True-Up Adjustment is calculated on the Project True-up Schedule for the Rate Year
- G The Net Rev Req is the value to be used in the rate calculation under the applicable Schedule under the PJM OATT for each project.
- H The Total General, Intangible and Common Depreciation Expense excludes any depreciation expense directly associated with a project and thereby included in page 2 column 9.
- I The Unamortized Abandoned Plant balance is included in Net Plant, and Amortization of Abandoned Plant is included in Depreciation/Amortization Expense.
- J The Competitive Bid Concession is the reduction in revenue, if any, that the company agreed to, for instance, to be selected to build facilities as the result of a competitive process and equals the amount by which the annual revenue requirement is reduced from the ceiling rate
- K Requires approval by FERC of incentive return applicable to the specified project(s)
- M All transmission facilities reflected in the revenue requirement on Attachment H-7, page 1 line 3 are to be included in this Attachment 1.
- N Facilities that provide Wholesale Distribution Service are not to be listed as projects on lines 15, the revenue requirements associated with these facilities are calculated on Attachment 11
- O When an updated projected net revenue requirement is posted due to an asset acquisition as provided for in the Protocols, the difference between the updated net revenue requirement in Col (16) and the revenues collected to date will be recovered over the remaining months of the Rate Year.
- P Zonal on line 17a refers to all projects not qualifying for regional recovery

Attachment 2  
Incentive ROE  
PECO Energy Company

Page 1 of 1

1	Rate Base	Attachment H-7, Page 2 line 47, Col.5							915,537,646
2	100 Basis Point Incentive Return								
								\$	
								Weighted	
3	Long Term Debt	(Attachment H-7, Notes Q and R)	2,884,418,609	45.1%		4.4%		2.0%	
4	Preferred Stock	(Attachment H-7, Notes Q and R)	-	0.0%		0.0%		0.0%	
		Cost = Attachment H-7, Page 4 Line 17, Cost plus .01	3,513,575,910	54.9%		12.0%		6.6%	
6	Total (sum lines 3-5)		6,397,994,519					8.6%	
7	100 Basis Point Incentive Return multiplied by Rate Base (line 1 * line 6)								78,398,344.13
8	INCOME TAXES								
9	$T=1 - \{(1 - SIT) * (1 - FIT)\} / (1 - SIT * FIT * p) =$		28.8921%						
10	$CIT=(T/1-T) * (1-(WCLTD/R)) =$		31.2692%						
11	WCLTD = Line 3								
12	and FIT, SIT & p are as given in footnote K.								
13	$1 / (1 - T) =$ (from line 9)		1.4063						
14	Amortized Investment Tax Credit (266.8f) (enter negative)	Attachment H-7, Page 3, Line 38	(5,343)						
15	Excess Deferred Income Taxes (enter negative)	Attachment H-7, Page 3, Line 39	(2,194,023)						
16	Tax Effect of Permanent Differences (Note B)	Attachment H-7, Page 3, Line 40	356,305						
17	Income Tax Calculation = line 10 * line 22		32,028,267					24,514,565	
18	ITC adjustment (line 13 * line 14)		(7,513)		NP	18.7%		(1,407)	
19	Excess Deferred Income Tax Adjustment (line 13 * line 15)		(3,085,484)		NP	18.7%		(577,965)	
20	Permanent Differences Tax Adjustment (line 13 * 16)		501,077		NP	18.7%		93,860	
21	Total Income Taxes (sum lines 17 - 20)		29,436,346					24,029,053	24,029,053
22	Return and Income Taxes with 100 basis point increase in ROE	(Sum lines 7 & 21)							102,427,397
23	Return (Attach. H-7, page 3 line 47 col 5)								73,370,501
24	Income Tax (Attach. H-7, page 3 line 45 col 5)								19,879,764
25	Return and Income Taxes without 100 basis point increase in ROE	(Sum lines 23 & 24)							93,250,265
26	Incremental Return and Income Taxes for 100 basis point increase in ROE	(Line 22 - line 25)							9,177,132
27	Rate Base (line 1)								915,537,646
28	Incremental Return and Income Taxes for 100 basis point increase in ROE divided by Rate Base	(Line 26 / line 27)							0.0100

Notes:

- A Line 5 includes a 100 basis point increase in ROE that is used only to determine the increase in return and income taxes associated with a 100 basis point increase in ROE. Any actual ROE incentive must be approved by the Commission.  
For example, if the Commission were to grant a 137 basis point ROE incentive, the increase in return and taxes for a 100 basis point increase in ROE would be multiplied by 1.37 on Attachment 1 column 12.
- B The Tax Effect of Permanent Differences captures the differences in the income taxes due under the Federal and State calculations and the income taxes calculated in Attachment H-7 that are not the result of a timing difference



Attachment 3  
Project True-Up  
PECO Energy Company

1	Rate Year being Trued-Up	Revenue Requirement Projected		Revenue Received <sup>3</sup>	Actual Revenue	Annual True-Up Calculation				
		For Rate Year		\$ 16,454,764	Requirement					
2	A	B	C	D	E	F	G	H	I	J
	Project Name	PJM Project Number or Zonal	Projected Net Revenue Requirement <sup>1</sup>	% of Total Revenue Requirement	Revenue Received (E, Line 2) x (D)	Actual Net Revenue Requirement <sup>2</sup>	Net Under/(Over) Collection (F)-(E)	Prior Period Adjustment <sup>5</sup>	Interest Income (Expense) <sup>4</sup>	Total True-Up (G) + (H) + (I)
3	Zonal	Zonal	175,013,004	0.85	14,013,298	14,254,023	240,725	-	13,649	254,374
3a	Center Point 500-230 kV Substation Addition	b0269	5,680,503	0.03	454,838	311,952	(142,886)	-	(8,102)	(150,988)
3b	Center Point 500-230 kV Substation Addition	b0269	2,840,252	0.01	227,419	394,757	167,338	-	9,488	176,826
3c	Richmond-Waneeta 230 kV Line Re-conductor	b1591	2,795,184	0.01	223,810	68,396	(155,414)	-	(8,812)	(164,226)
3d	Richmond-Waneeta 230 kV Line Re-conductor	b1398.8	-	-	-	22,799	22,799	-	1,293	24,091
3e	Whitpain 500 kV Circuit Breaker Addition	b0269.6	531,023	0.00	42,519	43,911	1,392	-	79	1,471
3f	Elroy-Hosensack 500 kV Line Rating Increase	b0171.1	727,138	0.00	58,222	59,117	895	-	51	946
3g	Camden-Richmond 230 kV Line Rating Increase	b1590.1 and b1590.2	729,239	0.00	58,390	203,520	145,130	-	8,229	153,358
3h	Chichester-Linwood 230 kV Line Upgrades	b1900	252,171	0.00	20,191	285,985	265,794	-	15,071	280,865
3i	Bryn Mawr-Plymouth 138 kV Line Rebuild	b0727	3,381,919	0.02	270,790	274,915	4,125	-	234	4,359
3j	Emilie 230-138 kV Transformer Addition	b2140	2,994,166	0.01	239,743	249,496	9,753	-	553	10,306
3k	Chichester-Saville 138 kV Line Re-conductor	b1182	3,137,737	0.02	251,239	255,253	4,014	-	228	4,242
3l	Waneeta 230-138 kV Transformer Addition	b1717	2,012,578	0.01	161,147	165,898	4,751	-	269	5,020
3m	Chichester 230-138 kV Transformer Addition	b1178	1,411,309	0.01	113,004	115,991	2,988	-	169	3,157
3n	Bradford-Planebrook 230 kV Line Upgrades	b0790	302,577	0.00	24,227	24,637	410	-	23	433
3o	North Wales-Hartman 230 kV Line Re-conductor	b0506	384,968	0.00	30,824	30,753	(71)	-	(4)	(75)
3p	North Wales-Whitpain 230 kV Line Re-conductor	b0505	422,395	0.00	33,821	34,364	543	-	31	573
3q	Bradford-Planebrook 230 kV Line Upgrades	b0789	414,112	0.00	33,158	33,711	553	-	31	584
3r	Planebrook 230 kV Capacitor Bank Addition	b0206	551,434	0.00	44,153	45,608	1,455	-	82	1,537
3s	Newlinville 230 kV Capacitor Bank Addition	b0207	743,831	0.00	59,559	61,518	1,959	-	111	2,070
3t	Chichester-Mickleton 230 kV Series Reactor Addition	b0209	421,702	0.00	33,766	34,875	1,110	-	63	1,173
3u	Chichester-Mickleton 230 kV Line Re-conductor	B0264	359,163	0.00	28,758	29,196	437	-	25	462
3v	Buckingham-Pleasant Valley 230 kV Line Re-conductor	b0357	398,228	0.00	31,886	29,806	(2,080)	-	(118)	(2,198)
3w	Elroy 500 kV Dynamic Reactive Device	b0287	-	-	-	74,246	74,246	-	4,210	78,455
3x	Heaton 230 kV Capacitor Bank Addition	b0208	-	-	-	55,168	55,168	-	3,128	58,296
4	Total Annual Revenue Requirements (Note A)		205,504,630	1	16,454,764	17,159,895	705,132		39,981	745,113

Monthly Interest Rate 0.0033  
Interest Income (Expense) 39,981

Notes:

- From Attachment 1, line 15, col. 14 for the projection for the Rate Year.
- From Attachment 1, line 15, col. 14 for that project based on the actual costs for the Rate Year.
- The "Revenue Received" on line 2, Col. (E), is the total amount of revenue distributed to company in the year as shown on pages 328-330 of the Form No 1. The Revenue Received is input on line 2, Col. E excludes any True-Up revenues. Column E, lines 3 are the dollar amounts of Revenue Received reflecting the % in Column D. This assigns to each project a percentage of the revenue received based on the percentage of the Projected Net Revenue Requirement in Column C. Column D, lines 3 are sourced from the projected revenue requirement for the year at issue.
- Interest from Attachment 6.
- Prior Period Adjustment from line 5 is pro rata to each project, unless the error was project specific.

Prior Period Adjustments

	(a)	(b)	(c)	(d)
	Prior Period Adjustments (Note B)	Amount In Dollars	Interest Note B	Total Col. (b) + Col. (c)
5	-	-	-	-

Notes:

- A For each project or Attachment H, the utility will populate the formula rate with the inputs for the True-Up Year. The revenue requirements, based on actual operating results for the True-Up Year, associated with the projects and Attachment H will then be entered in Col. (F) above. Column (E) above contains the actual revenues received associated with Attachment H and any Projects paid by the RTO to the utility during the True-Up Year. Then in Col. (G), Col. (E) is subtracted from Col. (F) to calculate the True-up Adjustment. The Prior Period Adjustment from Line 5 below is input in Col. (H). Column (I) is the applicable interest rate from Attachment 6. Column (I) adds the interest on the sum of Col.(G) and (H). Col. (J) is the sum of Col. (G), (H), and (I).
- B Prior Period Adjustment is the amount of an adjustment to correct an error in a prior period. The FERC Refund interest rate specified in CFR 35.19(a) for the period up to the date the projected rates that are subject to True Up here went into effect.

Attachment 4  
Rate Base Worksheet  
PECO Energy Company

Line No	Month (a)	Gross Plant In Service			CWIP	LHFFU	Working Capital	Accumulated Depreciation				
		Transmission (b)	General (c)	Common (d)	CWIP in Rate Base (e)	Held for Future Use (f)	Materials & Supplies (g)	Prepayments (h)	Transmission (i)	General (j)	Common (k)	
	Attachment H, Page 2, Line No:	2	4	5	27	31	34	35	9	11	12	
		207.58.g minus 207.57.g. Projected monthly balances that are the amounts expected to be included in 207.58.g for end of year and records for other months (Note I)		207.99.g minus 207.98.g for end of year, records for other months	Electric Only, Form No 1, page 356 for end of year, records for other months (Note C)	214.17.d, 214.20.d and 214.22.d for end of year, records for other months	227. 8. c + (227.16.c * Labor Ratio) for end of year, records for other months	111.57.c for end of year, records for other months	Projected monthly balances that are expected to be included in 219.25.c for end of year and records for other months (Note I)		219.28.c for end of year, records for other months	Electric Only, Form No 1, page 356 for end of year, records for other months
1	December Prior Year	1,547,012,084	254,708,195	558,388,839	-	1,127,275	12,954,107	1,590,663	494,610,735	63,297,973	264,599,972	
2	January	1,545,817,812	255,587,400	563,437,237	-	1,127,275	13,198,270	1,474,925	496,677,799	64,349,149	266,757,675	
3	February	1,547,575,763	253,241,208	566,108,859	-	1,127,275	13,153,882	1,167,915	498,752,452	65,394,628	268,904,701	
4	March	1,550,423,492	255,462,590	566,488,000	-	1,127,275	13,070,208	1,489,936	500,827,786	66,436,125	271,011,253	
5	April	1,551,385,138	257,680,013	567,552,524	-	1,141,405	13,254,835	1,274,659	502,902,697	67,473,961	273,126,789	
6	May	1,554,330,717	265,483,331	568,318,173	-	1,141,405	12,822,381	1,381,460	504,977,289	68,525,719	275,266,783	
7	June	1,578,028,013	278,226,922	569,020,533	-	1,141,405	13,101,071	1,778,639	507,075,343	69,589,730	277,461,526	
8	July	1,582,044,499	281,329,477	569,486,433	-	1,141,405	13,243,817	1,417,073	509,197,928	70,647,238	279,691,870	
9	August	1,588,336,917	284,492,521	570,787,342	-	1,141,405	13,204,483	1,136,311	511,326,791	71,698,762	281,952,951	
10	September	1,593,159,799	287,949,865	571,798,160	-	1,141,405	12,826,018	1,445,046	513,462,762	72,744,371	284,374,390	
11	October	1,598,979,233	291,414,478	573,004,108	-	1,141,405	12,393,762	1,684,776	515,605,332	73,783,631	286,934,540	
12	November	1,602,446,584	294,800,210	579,552,244	-	1,141,405	12,521,319	1,469,865	517,753,069	74,816,199	289,608,976	
13	December	1,643,385,575	297,352,664	583,324,766	-	1,141,405	12,899,808	1,215,256	519,942,695	75,839,788	292,415,459	
14	Average of the 13 Monthly Balances	1,575,609,663	273,671,452	569,789,786	-	1,137,057	12,972,612	1,425,117	507,162,514	69,584,406	277,854,376	

Adjustments to Rate Base

Line No	Month (a)	Unamortized Regulatory Asset (b)	Unamortized Abandoned Plant (c)	Account No. 281 Accumulated Deferred Income Taxes (Note D) (d)	Account No. 282 Accumulated Deferred Income Taxes (Note D) (e)	Account No. 283 Accumulated Deferred Income Taxes (Note D) (f)	Account No. 190 Accumulated Deferred Income Taxes (Note D) (g)	Account No. 255 Accumulated Deferred Investment Credit (h)	Pension Asset (i)
			Attachment H, Page 2, Line No:	28	29	22	23	24	25
		Notes A & E	Notes B & F	Attachment 4A, line 20 for the projection and line 44 for the true-up	Attachment 4A, line 14 for the projection and line 38 for the true-up	Attachment 4A, line 17 for the projection and line 41 for the true-up	Attachment 4A, line 34 for the projection and line 47 for the true-up	Consistent with 266.8.b, 266.17.b, 267.8.h & 267.17.h	Pension Asset booked to Account 186
15	December Prior Year	-	-	-	-	-	-	-	32,025,610
16	January	-	-	-	-	-	-	-	33,911,149
17	February	-	-	-	-	-	-	-	33,693,342
18	March	-	-	-	-	-	-	-	33,482,044
19	April	-	-	-	-	-	-	-	33,261,440
20	May	-	-	-	-	-	-	-	33,059,650
21	June	-	-	-	-	-	-	-	32,843,995
22	July	-	-	-	-	-	-	-	32,628,341
23	August	-	-	-	-	-	-	-	32,412,686
24	September	-	-	-	-	-	-	-	32,197,031
25	October	-	-	-	-	-	-	-	31,985,804
26	November	-	-	-	-	-	-	-	31,769,907
27	December	-	-	-	-	-	-	-	31,562,100
28	Average of the 13 Monthly Balances	-	-	Zero	(276,574,829)	(13,817,012)	18,643,206	-	32,679,469

(except ADIT which is the amount shown on Attachment 4A)



Attachment 4  
Rate Base Worksheet  
PECO Energy Company

Unfunded Reserves (Notes G & H)  
(a)

(b)

(c)

(d)

(e)

(f)

(g)

(h)

Page 2 of 2

		Amount	Enter 1 if NOT in a trust or reserved account, enter zero (0) if included in a trust or reserved account	Enter 1 if the accrual account is included in the formula rate, enter (0) if NOT included in the formula rate	Enter the percentage paid for by the transmission formula customers	Allocation (Plant or Labor Allocator)	Amount Allocated, col. c x col. d x col. e x col. f x col. g
29	List of all reserves:						
30a	Environmental Liab - Superfund	(1,421,870)	1.00	1.00	100%	11.76%	(167,212)
30b	Accrued Severance Plans	(171,563)	1.00	1.00	100%	11.76%	(20,176)
30c	Workers Compensation - short term	(1,060,592)	1.00	1.00	100%	11.76%	(124,726)
30d	Workers Compensation - long term	(10,007,486)	1.00	1.00	100%	11.76%	(1,176,883)
30e	Public claims - Short Term	(487,971)	1.00	1.00	100%	11.76%	(57,385)
30f	Public Claims - Long term	(23,255,262)	1.00	1.00	100%	11.76%	(2,734,825)
30g	Accrued Septa Railroad Rent - transmission	(2,212,697)	1.00	1.00	100%	100.00%	(2,212,697)
30h							
30i							
30x	---	-	-	-	-	-	-
31	Total	(38,617,441)					(6,493,905)

Notes:

- A Recovery of regulatory asset is limited to any regulatory assets authorized by FERC.
- B Recovery of abandoned plant is limited to any abandoned plant recovery authorized by FERC.
- C Includes only CWIP authorized by the Commission for inclusion in rate base. The annual report filed pursuant to Section 7 of the Protocols will include for each project under construction (i) the CWIP balance eligible for inclusion in rate base; (ii) the CWIP balance ineligible for inclusion in rate base; and (iii) a demonstration that AFUDC is only applied to the CWIP balance that is not included in rate base. The annual report will reconcile the project-specific CWIP balances to the total Account 107 CWIP balance reported on p. 216.b of the FERC Form 1. The demonstration in (iii) above will show that monthly debts and credits do not contain entries for AFUDC for each CWIP project in rate base.
- D ADIT and Accumulated Deferred Income Tax Credits are computed using the average of the beginning of the year and the end of the year balances. The projection will use line 108 of Attachment 4a to populate the average ADIT balance on line 28 above.
- E Recovery of a Regulatory Asset is permitted only for pre-commercial and formation expenses, and is subject to FERC approval before the amortization of the Regulatory Asset can be included in rates. Recovery of any other regulatory assets requires authorization from the Commission. A carrying charge equal to the weighted cost of capital will be applied to the Regulatory Asset prior to the rate year when costs are first recovered.
- F Unamortized Abandoned Plant and Amortization of Abandoned Plant will be zero until the Commission accepts or approves recovery of the cost of abandoned plant.
- G The Formula Rate shall include a credit to rate base for all unfunded reserves (funds collected from customers that (1) have not been set aside in a trust, escrow or restricted account; (2) whose balance are collected from customers through cost accruals to accounts that are recovered under the Formula Rate; and (3) exclude the portion of any balance offset by a balance sheet account). Each unfunded reserve will be included on lines 30 above. The allocator in Col. (g) will be the same allocator used in the formula for the cost accruals to the account that is recovered under the Formula Rate. Since reserves can be created by an offsetting balance sheet account, rather than through cost accruals, the amount to be deducted from rate base should exclude the portion offset by another balance sheet account.
- H Calculate using 13 month average balance, except ADIT.
- I Projected balances are for the calendar year the revenue under this formula begins to be charged.



For True-Up  
Page 1 of 1

PECO Energy Company  
ADIT Worksheet for True-Up

DIT for True-Up

True-Up for the 12 months ended 12/31/2017

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
Balance	Month	Year	Weighting for Projection	Balance from ADIT BOY and ADIT EOY workpapers	100% Transmission	100% Allocator (f) x Allocator 100%	Plant Related	NP Allocator (h) x Allocator 0.1873 From Attach H Page 2, Line 18	Labor Related	S/W Allocator (j) x Allocator 0.1176 From Attach H Page 4, Line 16	Total ADIT (d) x [(g)+(i)+(k)]
	<b>ADIT-282</b>										
38	Balance	2016		(1,156,481,650)	(247,557,156)		-	-	(24,520,024)		
39	Balance	2017		(1,217,638,235)	(266,240,038)		-	-	(33,359,806)		
40	Average			(1,187,059,943)	(256,898,597)	(256,898,597)	-	-	(28,939,915)	(3,403,341)	(260,301,938)
	<b>ADIT-283</b>										
41	Balance	2016		(40,972,532)	-	-	(9,584,442)	(1,795,332)	(2,701,892)	(317,743)	
42	Balance	2017		(139,744,365)	-	-	(6,327,128)	(1,185,180)	(108,024,770)	(12,703,741)	
43	Average			(90,358,449)	-	-	(7,955,785)	(1,490,256)	(55,363,331)	(6,510,742)	(8,000,998)
	<b>ADIT-281</b>										
44	Balance	2016		Zero	Zero	Zero	Zero	Zero	Zero	Zero	Zero
45	Balance	2017		Zero	Zero	Zero	Zero	Zero	Zero	Zero	Zero
46	Average			Zero	Zero	Zero	Zero	Zero	Zero	Zero	Zero
	<b>ADIT-190</b>										
47	Balance	2016		83,060,062	1,763,437	1,763,437	370,525	69,406	26,695,124	3,139,353	4,972,196
48	Balance	2017		185,826,860	-	-	7,420,671	1,390,020	153,189,182	18,015,087	19,405,107
49	Average			134,443,461	881,719	881,719	3,895,598	729,713	89,942,153	10,577,220	12,188,652

Attachment 4B  
PECO Energy Company

ADIT BOY Worksheet

ADIT BOY Worksheet  
Page 1 of 3

	A	B	C	D	E	F
		Total		Only Related	Related	Related
a	<b>ADIT-282</b>	(1,156,481,650)		(247,557,156)	-	(24,520,024)
b	<b>ADIT-283</b>	(40,972,532)		-	(9,584,442)	(2,701,892)
c	<b>ADIT-190</b>	83,060,062		1,763,437	370,525	26,695,124
d	<b>Subtotal</b>	(1,114,394,120)		(245,793,719)	(9,213,917)	(526,792)

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns C-F and each separate ADIT item will be listed. Dissimilar items with amounts exceeding \$100,000 will be listed separately.

Line	A	B	C	D	E	F	G
		Total	Gas, Prod Retail Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
1	ACCRUED BENEFITS	2,523,784	-	-	-	2,523,784	Related to employer costs of benefits, such as health insurance, 401 (k), etc. The amounts are recorded to the liability and cleared through payments during each bi-weekly payroll. Any balance in the account at the end of the month would relate to the month-end accrual that is recorded at the end of the month and reversed on the first calendar day of the next month. As such, there is a book to tax timing difference.
1a	ADDBACK OF NQSO EXPENSE	2,851,343	-	-	-	2,851,343	No current book activity, tax deducts as distributions are made from the trust - employees in all functions.
1b	ADDBACK OF OTHER EQUITY COMP EXPENSE	1,304,790	-	-	-	1,304,790	Book expense recorded when stock is granted, tax expense when stock is issued at market price - employees in all functions.
1c	AMORT-ORGANIZATIONAL COSTS	3,558	3,558	-	-	-	Excluded because the underlying account(s) are not included in model
1d	BAD DEBT - CHANGE IN PROVISION	18,150,879	18,150,879	-	-	-	Retail bad debt. For book, expense taken as it's identified; tax deduction not taken until fully written-off and all collection efforts abandoned. Relates to retail operations.
1e	CHARITABLE CARRYFORWARD	2,900,278	2,900,278	-	-	-	Excluded because the underlying account(s) are not included in model
1f	CUSTOMER ADVANCES - CONSTRUCTION	318,231	318,231	-	-	-	Excluded because the underlying account(s) are not included in model
1g	DEFERRED COMPENSATION	4,500,812	-	-	-	4,500,812	Book records estimated accrued compensation; tax deducts only upon the retirement or other separation from service by the employees. Relates to all functions.
1h	DEFERRED REVENUE - CURRENT	2,477,917	2,477,917	-	-	-	Excluded because the underlying account(s) are not included in model
1i	FAS 112	298,985	-	-	-	298,985	Employer provided benefits to former employees but before retirement.
1j	FIN 47 ARO	876,157	876,157	-	-	-	Accrual of future removal/retirements. Book recognized the expense estimate accrual, tax recognizes when paid. Related to all functions.
1k	Gross Up-Bill E Credit	31,256,623	31,256,623	-	-	-	Excluded because the underlying account(s) are not included in model
1l	INCENTIVE PAY	13,750,207	-	-	-	13,750,207	Book records an accrual in filing year on estimated payouts; tax reverses the accrual and deducts the actual paid out. Relates to all functions.
1m	INJURIES AND DAMAGE PAYMENTS	8,185,168	-	-	-	8,185,168	Books records an estimated liability for injuries and damages; tax purposes a deduction is only taken when actual payments are made.
1n	MERGER COSTS NC	13,056,046	13,056,046	-	-	-	Excluded because the underlying account(s) are not included in model
1o	DEFERRED CHARGES - TAX REPAIRS BILL CREDIT-DIST	830,838	830,838	-	-	-	Excluded because the underlying account(s) are not included in model
1p	OBSOLETE MATERIALS PROVISION	642,817	642,817	-	-	-	Excluded because the underlying account(s) are not included in model
1q	OTHER CURRENT	-	-	-	-	-	0
1r	FACILITY COMMITMENT FEES	22,565	-	-	22,565	-	Debt related
1s	FINES & OTHER	254,707	254,707	-	-	-	Excluded because the underlying account(s) are not included in model
1t	OTHER NONCURRENT- RAILROAD LIABILITY	106,198	-	-	106,198	-	Related to reserve for required maintenance on right of ways.
1u	OTHER UNEARNED REVENUE-DEFERRED RENTS	241,762	-	-	241,762	-	Rent expense deferred and amortized ratably for books, tax deduction when paid - used for all functions.
1v	PENSION EXPENSE PROVISION	(131,642,226)	-	-	-	(131,642,226)	Book accrues and capitalizes anticipated Pension costs based on actuarial analysis. Tax deducts or capitalizes retirement benefits only when the amounts are paid. Related to all functions.
1w	POLE ATTACHMENT RESERVE	3,990,295	3,990,295	-	-	-	Excluded because the underlying account(s) are not included in model
1x	POST RETIREMENT BENEFITS	116,640,780	-	-	-	116,640,780	Book accrues anticipated post retirement costs based on actuarial analysis. Tax deducts retirement benefits only when the amounts are paid or contributed to a fund.
1y	RESERVE FOR EMPLOYEE LITIGATIONS Current	31,598	31,598	-	-	-	Related to reserves associated with ongoing and/or pending litigation. These are not legal service fees, but accrual for possible liability payments upon resolution of ongoing litigation matters. Since we have accrued, but not yet paid, we have to book the tax reserve.
1z	SA UNBILLED RESERVE	8,280,528	8,280,528	-	-	-	Retail related
1aa	SECA REFUND	234,547	234,547	-	-	-	Retail related
1ab	SEPTA RAILROAD RENT	1,763,437	-	1,763,437	-	-	Reserve for potential transmission rent expense
1ac	SEVERANCE PMTS CHANGE IN PROVISION	65,881	-	-	-	65,881	Book records an accrual; tax takes the deduction when actually paid. Relates to all functions.
1ad	VACATION PAY CHANGE IN PROVISION	2,034,503	-	-	-	2,034,503	Capitalized portion of vacation pay earned and expensed for books, tax takes the deduction when paid out. Related to all functions.
1ae	VEGETATION MGMT ACCRUAL	2,182,580	2,182,580	-	-	-	Excluded because the underlying account(s) are not included in model
1af	WORKERS COMPENSATION RESERVE	6,181,097	-	-	-	6,181,097	These accounts are reserves for public claims, workers compensation and other third party incidents. For tax purposes these are not deductible until paid. Related to all functions.
1ag							
1ah							
1ai							
1aj							
1ak							
1al							
1am							
2	<b>Subtotal - p234.8.b</b>	114,316,685	85,487,599	1,763,437	370,525	26,695,124	
3	<b>Less FASB 109 Above if not separately removed</b>	31,256,623	31,256,623				
4	<b>Less FASB 106 Above if not separately removed</b>						
5	<b>Total</b>	83,060,062	54,230,976	1,763,437	370,525	26,695,124	

6 Instructions for Account 190:  
 7 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C  
 8 2. ADIT items related only to Transmission are directly assigned to Column D  
 9 3. ADIT items related to Plant other than general plant, intangible plant or common plant and not in Columns C & D are included in Column E  
 10 4. ADIT items related to labor, general plant, intangible plant, or common plant and not in Columns C & D are included in Column F  
 11 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula,  
 12 the associated ADIT amount shall be excluded

PECO Energy Company

ADIT BOY Worksheet

ADIT BOY Worksheet  
Page 2 of 3

	A	B	C	D	E	F	G
ADIT- 282		Total	Gas, Prod Retail Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
13a	Property Related ADIT, Excl. ARO	-	-	-	-	-	0
13b	Common	(39,051,003)	-	-	-	(39,051,003)	Included because plant in service is included in rate base.
13c	Distribution	(1,913,939,237)	(1,913,939,237)	-	-	-	Related to Distribution property.
13d	Electric General	(5,406,256)	-	-	-	(5,406,256)	Included because plant in service is included in rate base.
13e	Transmission	(369,697,372)	-	(369,697,372)	-	-	Included because plant in service is included in rate base.
13f							
13g							
13h							
...							
14	Subtotal - p275.2.b	(2,328,093,868)	(1,913,939,237)	(369,697,372)	-	(44,457,259)	
15	Less FASB 109 Above if not separately removed	(1,171,612,218)	(1,029,534,767)	(122,140,216)	-	(19,937,235)	
16	Less FASB 106 Above if not separately removed						
17	Total	(1,156,481,650)	(884,404,470)	(247,557,156)	-	(24,520,024)	

18 Instructions for Account 282:  
 19 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C  
 20 2. ADIT items related only to Transmission are directly assigned to Column D  
 21 3. ADIT items related to Plant other than general plant, intangible plant or common plant and not in Columns C & D are included in Column E  
 22 4. ADIT items related to labor, general plant, intangible plant, or common plant and not in Columns C & D are included in Column F  
 23 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula,  
 24 the associated ADIT amount shall be excluded



ADIT BOY Worksheet

PECO Energy Company

ADIT BOY Worksheet  
Page 3 of 3

	A	B	C	D	E	F	G
ADIT-283		Total	Gas, Prod Retail Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
25	ACT 129 SMART METER	(14,378,386)	(14,378,386)	-	-	-	Retail related
25a	AEC RECEIVABLE	(2,480,113)	(2,480,113)	-	-	-	Retail related
25b	AMORT-BK-PREMIUMS ON REACQD DEBT-9.5%	(685,252)	-	-	(685,252)	-	Book recapitalizes costs incurred to retire or reacquire debt issuances. Tax deducts these costs when incurred.
25c	CAP FORGIVENESS REG ASSET	(4,307,298)	(4,307,298)	-	-	-	Retail related
25d	CAP SHOPPING REG ASSET	(179,578)	(179,578)	-	-	-	Retail related
25e	DSP 2 - REGULATORY ASSET	(52,703)	(52,703)	-	-	-	Retail related
25f	ELEC RATE CASE EXP - REG ASSET	(183,943)	(183,943)	-	-	-	Retail related
25g	ENERGY EFFICIENCY REG ASSET	(404,019)	(404,019)	-	-	-	Retail related
25h	Gross Up on State Def Tax Adj- AMR Reg Asset	(1,344,007)	(1,344,007)	-	-	-	Retail related
25i	HOLIDAY PAY CHANGE IN PROVISION	-	-	-	-	-	The book expense on Jan 1 of calendar year; accelerated tax expense taken in previous calendar year. Related to all functions.
25j	OCI-Def FIT & SIT	(668,412)	(668,412)	-	-	-	Excluded because the underlying account(s) are not included in model
25k	OTHER CURRENT REG ASSET:	-	-	-	-	-	0
25l	LOSS OF REAQUIRED DEBT	(291,120)	-	-	(291,120)	-	Book recapitalizes costs incurred to retire or reacquire debt issuances. Tax deducts these costs when incurred. Included in debt capitalization ratio on Appendix A, line 111.
25m	VACATION ACCRUAL	(2,402,907)	-	-	-	(2,402,907)	Current portion of vacation pay earned and expensed for books, tax takes the deduction when paid out. Related to all functions.
25n	SMART METER	(4,792,796)	(4,792,796)	-	-	-	Retail related
25o	CAP SHOPPING REG ASSET	(352,997)	(352,997)	-	-	-	Retail related
25p	CAP FORGIVENESS REG ASSET	(292,535)	(292,535)	-	-	-	Retail related
25q	FAS 112	(298,985)	-	-	-	(298,985)	Employer provided benefits to former employees but before retirement.
25r	ELEC RATE CASE EXP - REG ASSET	(183,751)	(183,751)	-	-	-	Retail related
25s	PURTA	(2,331)	-	-	(2,331)	-	Property taxes. Book records on an accrual method based on the prior year; tax reverses the book accrual and deducts the actual payments made. . Relates to all functions.
25t	SEAMLESS MOVES	(55,320)	(55,320)	-	-	-	Retail related
25u	ENERGY EFFICIENCY REG ASSET	(118,249)	(118,249)	-	-	-	Retail related
25v	OTHER CURRENT REG ASSET	(236,098)	(236,098)	-	-	-	Gas Related
25w	STATE TAX RESERVE	(8,605,739)	-	-	(8,605,739)	-	The state income tax is cash basis
25x							
....							
26	Subtotal - p276.9.b	(42,316,539)	(30,030,205)	-	(9,584,442)	(2,701,892)	
27	Less FASB 109 Above if not separately removed	(1,344,007)	(1,344,007)				
28	Less FASB 106 Above if not separately removed						
29	Total	(40,972,532)	(28,686,198)	-	(9,584,442)	(2,701,892)	

- 30 Instructions for Account 283:
- 31 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- 32 2. ADIT items related only to Transmission are directly assigned to Column D
- 33 3. ADIT items related to Plant other than general plant, intangible plant or common plant and not in Columns C & D are included in Column E
- 34 4. ADIT items related to labor, general plant, intangible plant, or common plant and not in Columns C & D are included in Column F
- 35 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula,
- 36 the associated ADIT amount shall be excluded

Attachment 4C  
PECO Energy Company

ADIT EOY Worksheet

ADIT EOY Worksheet  
Page 1 of 3

	A	B	C	D	E	F
		Total		Only Transmission Related	Plant Related	Labor Related
a	<b>ADIT- 282</b>	(1,217,638,235)		(266,240,038)	-	(33,359,806) (From line 5 for the column)
b	<b>ADIT-283</b>	(139,744,365)		-	(6,327,128)	(108,024,770) (From line 17 for the column)
c	<b>ADIT-190</b>	185,826,860		-	7,420,671	153,189,182 (From line 29 for the column)
d	<b>Subtotal</b>	(1,171,555,740)		(266,240,038)	1,093,543	11,804,606 (Sum a - c)

Line In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns C-F and each separate ADIT item will be listed. Dissimilar items with amounts exceeding \$100,000 will be listed separately.

	A	B	C	D	E	F	G
	ADIT-190	Total	Gas, Prod Retail Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
1c	ACCRUED BENEFITS	849,467	-	-	-	849,467	Related to employer costs of benefits, such as health insurance, 401 (k), etc. The amounts are recorded to the liability and cleared through payments during each bi-weekly payroll. Any balance in the account at the end of the month would relate to the month-end accrual that is recorded at the end of the month and reversed on the first calendar day of the next month. As such, there is a book to tax timing difference.
1d	ADDBACK OF NQSO EXPENSE	1,877,516	-	-	-	1,877,516	No current book activity, tax deducts as distributions are made from the trust - employees in all functions.
1e	ADDBACK OF OTHER EQUITY COMP EXPENSE	1,247,830	-	-	-	1,247,830	Book expense recorded when stock is granted, tax expense when stock is issued at market price - employees in all functions.
1f	AMORT-ORGANIZATIONAL COSTS	-	-	-	-	-	Excluded because the underlying account(s) are not included in model
1g	BAD DEBT - CHANGE IN PROVISION	13,778,093	13,778,092	-	-	-	Retail bad debt. For book, expense taken as it's identified; tax deduction not taken until fully written-off and all collection efforts abandoned. Relates to retail operations.
1h	CHARITABLE CARRYFORWARD	1,570,195	1,570,195	-	-	-	Excluded because the underlying account(s) are not included in model
1i	CUSTOMER ADVANCES - CONSTRUCTION	158,593	158,593	-	-	-	Excluded because the underlying account(s) are not included in model
1j	DEFERRED COMPENSATION	2,077,910	-	-	-	2,077,910	Book records estimated accrued compensation; tax deducts only upon the retirement or other separation from service by the employees. Relates to all functions.
1k	DEFERRED REVENUE	220,916	220,916	-	-	-	Excluded because the underlying account(s) are not included in model
1l	FAS 112	207,942	-	-	-	207,942	Employer provided benefits to former employees but before retirement.
1m	FEDERAL NOL	1,141,419	-	-	1,141,419	-	PECO is in a net operating loss situation, therefore, losses are carried forward until such losses can be applied to taxable income.
1n	FIN 47 ARO	-	-	-	-	-	Accrual of future removal/retirements. Book recognized the expense estimate accrual, tax recognizes when paid. Related to all functions.
1o	Gross Up-Bill E Credit	9,573,744	9,573,744	-	-	-	Excluded because the underlying account(s) are not included in model
1p	INCENTIVE PAY	9,947,772	-	-	-	9,947,772	Book records an accrual in filing year on estimated payouts; tax reverses the accrual and deducts the actual paid out. Relates to all functions.
1q	INJURIES AND DAMAGE PAYMENTS	-	-	-	-	-	Books records an estimated liability for injuries and damages; tax purposes a deduction is only taken when actual payments are made.
1r	MERGER COSTS NC	-	-	-	-	-	Excluded because the underlying account(s) are not included in model
1s	DEFERRED CHARGES - TAX REPAIRS BILL CREDIT-DIST	1,153,652	1,153,652	-	-	-	Excluded because the underlying account(s) are not included in model
1t	OBSOLETE MATERIALS PROVISION	429,796	429,796	-	-	-	Excluded because the underlying account(s) are not included in model
1u	OTHER CURRENT	0	0	-	-	-	0
1v	FACILITY COMMITMENT FEES	10,794	-	-	10,794	-	Debt related
1w	FINES & OTHER	192,052	192,052	-	-	-	Excluded because the underlying account(s) are not included in model
1x	OTHER NONCURRENT- RAILROAD LIABILITY	83,758	-	-	83,758	-	Related to reserve for required maintenance on right of ways.
1y	OTHER UNEARNED REVENUE-DEFERRED RENTS	265,981	-	-	265,981	-	Rent expense deferred and amortized ratably for books, tax deduction when paid - used for all functions.
1z	PAYROLL TAXES	626,979	-	-	-	626,979	Book records a payroll tax accrual; tax reverses the accrual and deducts the actual amount paid out. Relates to all functions.
1aa	PENNSYLVANIA NOL	6,078,222	-	-	6,078,222	-	PECO is in a net operating loss situation, therefore, losses are carried forward until such losses can be applied to taxable income.
1ab	PENSION EXPENSE PROVISION	-	-	-	-	-	Book accrues and capitalizes anticipated Pension costs based on actuarial analysis. Tax deducts or capitalizes retirement benefits only when the amounts are paid. Related to all functions.
1ac	POLE ATTACHMENT RESERVE	-	-	-	-	-	Excluded because the underlying account(s) are not included in model
1ad	POST RETIREMENT BENEFITS	77,957,835	-	-	-	77,957,835	Book accrues anticipated post retirement costs based on actuarial analysis. Tax deducts retirement benefits only when the amounts are paid or contributed to a fund.
1ae	RESERVE FOR EMPLOYEE LITIGATIONS Current	-	-	-	-	-	Related to reserves associated with ongoing and/or pending litigation. These are not legal service fees, but accrual for possible liability payments upon resolution of ongoing litigation matters. Since we have accrued, but not yet paid, we have to book the tax reserve.
1af	SA UNBILLED RESERVE	3,827,688	3,827,688	-	-	-	Retail related
1ag	SECA REFUND	-	-	-	-	-	Retail related
1ah	SEPTA RAILROAD RENT	-	-	-	-	-	Reserve for potential transmission rent expense
1ai	SEVERANCE PMTS CHANGE IN PROVISION	61,677	-	-	-	61,677	Book records an accrual; tax takes the deduction when actually paid. Relates to all functions.
1aj	VACATION PAY CHANGE IN PROVISION	1,004,916	-	-	-	1,004,916	Capitalized portion of vacation pay earned and expensed for books, tax takes the deduction when paid out. Related to all functions.
1ak	VEGETATION MGMT ACCRUAL	1,560,924	1,560,924	-	-	-	Excluded because the underlying account(s) are not included in model
1al	WORKERS COMPENSATION RESERVE	10,806,431	-	-	-	10,806,431	Related to all functions.
1am							
1an							
...							
2	<b>Subtotal - p234.8.c</b>	146,712,102	32,465,652	-	7,580,174	106,666,275	
3	<b>Less FASB 109 Above if not separately removed</b>	(39,114,758)	7,248,646	-	159,503	(46,522,907)	Includes FASB 109 related to TCJA
4	<b>Less FASB 106 Above if not separately removed</b>						
5	<b>Total</b>	185,826,860	25,217,006	-	7,420,671	153,189,182	

Instructions for Account 190:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant other than general plant, intangible plant or common plant and not in Columns C & D are included in Column E
- ADIT items related to labor, general plant, intangible plant, or common plant and not in Columns C & D are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded

PECO Energy Company

ADIT EOY Worksheet

ADIT EOY Worksheet  
Page 2 of 3

	A	B	C	D	E	F	G
ADIT- 282		Total	Gas, Prod Retail Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
13a	Property Related ADIT, Excl. ARO	-	-	-	-	-	
13b	Common	(28,709,490)	-	-	-	(28,709,490)	Included because plant in service is included in rate base.
13c	Distribution	(1,121,038,511)	(1,121,038,511)	-	-	-	Related to Distribution property.
13d	Electric General	(3,411,310)	-	-	-	(3,411,310)	Included because plant in service is included in rate base.
13e	Transmission	(213,299,037)	-	(213,299,037)	-	-	Included because plant in service is included in rate base.
13f							
13g		-					
13h							
...							
14	Subtotal - p275.2.k	(1,366,458,348)	(1,121,038,511)	(213,299,037)	-	(32,120,800)	
15	Less FASB 109 Above if not separately removed	(148,820,113)	(203,000,120)	52,941,001	-	1,239,006	
16	Less FASB 106 Above if not separately removed						
17	Total	(1,217,638,235)	(918,038,391)	(266,240,038)	-	(33,359,806)	

18 Instructions for Account 282:

19 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C

20 2. ADIT items related only to Transmission are directly assigned to Column D

21 3. ADIT items related to Plant other than general plant, intangible plant or common plant and not in Columns C & D are included in Column E

22 4. ADIT items related to labor, general plant, intangible plant, or common plant and not in Columns C & D are included in Column F

23 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula,

24 the associated ADIT amount shall be excluded



PECO Energy Company

ADIT EOY Worksheet

ADIT EOY Worksheet  
Page 3 of 3

	A	B	C	D	E	F	G
ADIT-283		Total	Gas, Prod Retail Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
25a	ACT 129 SMART METER	(6,674,279)	(6,674,279)	-	-	-	Retail related
25b	AEC RECEIVABLE	(1,172,108)	(1,172,108)	-	-	-	Retail related
25c	AMORT-BK-PREMIUMS ON REACQD DEBT-9.5%	(432,825)	-	-	(432,825)	-	Book recapitalizes costs incurred to retire or reacquire debt issuances. Tax deducts these costs when incurred.
25d	CAP FORGIVENESS REG ASSET	(2,105,889)	(2,105,889)	-	-	-	Retail related
25e	CAP SHOPPING REG ASSET	0	0	-	-	-	Retail related
25f	DSP 2 - REGULATORY ASSET	(74,577)	(74,577)	-	-	-	Retail related
25g	ELEC RATE CASE EXP - REG ASSET	(19,564)	(19,564)	-	-	-	Retail related
25h	ENERGY EFFICIENCY REG ASSET	(198,976)	(198,976)	-	-	-	Retail related
25i	Gross Up on State Def Tax Adj- AMR Reg Asset	(577,496)	(577,496)	-	-	-	Retail related
25j	HOLIDAY PAY CHANGE IN PROVISION	-	-	-	-	-	The book expense on Jan 1 of calendar year; accelerated tax expense taken in previous calendar year. Related to all functions.
25k	OCI-Def FIT & SIT	(568,355)	(568,355)	-	-	-	Excluded because the underlying account(s) are not included in model
25l	OTHER CURRENT REG ASSET:	-	-	-	-	-	0
25m	LOSS OF REAQUIRED DEBT	(153,763)	-	-	(153,763)	-	Book recapitalizes costs incurred to retire or reacquire debt issuances. Tax deducts these costs when incurred. Included in debt capitalization ratio on Appendix A, line 111.
25n	VACATION ACCRUAL	(1,461,442)	-	-	-	(1,461,442)	Current portion of vacation pay earned and expensed for books, tax takes the deduction when paid out. Related to all functions.
25o	SMART METER	(3,581,502)	(3,581,502)	-	-	-	Retail related
25p	CAP SHOPPING REG ASSET - CURRENT	(245,786)	(245,786)	-	-	-	Retail related
25q	CAP FORGIVENESS REG ASSET - CURRENT	(390,761)	(390,761)	-	-	-	Retail related
25r	FAS 112	(208,178)	-	-	-	(208,178)	Employer provided benefits to former employees but before retirement.
25s	ELEC RATE CASE EXP - REG ASSET - CURRENT	(127,943)	-	-	(127,943)	-	Property taxes. Book records on an accrual method based on the prior year; tax reverses the book accrual and deducts the actual payments made. . Relates to all functions.
25t	PURTA	4	4	-	-	-	Retail related
25u	SEAMLESS MOVES	(38,518)	-	-	-	(38,518)	Book accrues and capitalizes anticipated Pension costs based on actuarial analysis. Tax deducts or capitalizes retirement benefits only when the amounts are paid. Related to all functions.
25v	OTHER CURRENT REG ASSET	(2,217,430)	(2,217,430)	-	-	-	Gas Related
25w	PENSION EXPENSE PROVISION	(90,086,556)	-	-	-	(90,086,556)	Book accrues and capitalizes anticipated Pension costs based on actuarial analysis. Tax deducts or capitalizes retirement benefits only when the amounts are paid. Related to all functions.
25x	RATE CHANGE REG ASSET	(9,147,256)	(9,147,256)	-	-	-	Gross up related to non-property tax rate change/TCJA
25y	STATE TAX RESERVE	(3,254,291)	-	-	(3,254,291)	-	The state income tax is cash basis
25z							
.....							
26	Subtotal - p277.9.k	(122,737,492)	(26,973,976)	-	(3,968,822)	(91,794,694)	
27	Less FASB 109 Above if not separately removed	17,006,873	(1,581,508)	-	2,358,306	16,230,075	Includes FASB 109 related to TCJA
28	Less FASB 106 Above if not separately removed						
29	Total	(139,744,365)	(25,392,468)	-	(6,327,128)	(108,024,770)	

Instructions for Account 283:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant other than general plant, intangible plant or common plant and not in Columns C & D are included in Column E
- ADIT items related to labor, general plant, intangible plant, or common plant and not in Columns C & D are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded

PECO Energy Company

Attachment 4D - Intangible Plant Workpaper

Total Intangible Plant																			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	
Gross Plant	December Prior Year	January	February	March	April	May	June	July	August	September	October	November	December	Average	Transmission	Distribution	S&W Allocation	Total	
														=average(b:n)				=sum(p:r)	
1	Intangibles - General	14,332,648	17,629,714	16,345,816	18,245,161	27,396,448	31,814,963	40,907,367	42,522,656	48,285,828	67,787,884	70,889,385	76,030,613	78,685,491				42,374,921	42,374,921
2	IT NERC CIP - Transmission	11,298,011	11,298,011	11,298,011	11,298,011	11,298,011	11,298,011	11,298,011	11,298,011	11,298,011	11,298,011	11,298,011	11,298,011	11,298,011	11,298,011	11,298,011			11,298,011
3	IT NERC CIP - Distribution	2,042,317	2,042,317	2,042,317	2,042,317	2,042,317	2,042,317	2,042,317	2,042,317	2,042,317	2,042,317	2,042,317	2,042,317	2,042,317		2,042,317			2,042,317
4	IT DSP - Distribution	2,231,384	2,231,384	2,231,384	2,231,384	2,231,384	2,231,384	2,231,384	2,231,384	2,231,384	2,231,384	2,231,384	2,231,384	2,231,384		2,231,384			2,231,384
5	IT BIDA GRID T&D	-	-	-	342,500	342,500	342,500	685,000	685,000	685,000	1,027,500	1,027,500	1,027,500	1,370,000	579,615		579,615		579,615
6	IT BIDA - Distribution	16,094,656	16,093,858	16,093,858	16,695,379	16,695,379	16,695,379	17,296,900	17,296,900	17,296,900	17,898,421	19,359,054	19,409,439	20,215,349		17,472,421			17,472,421
7	IT Post 2010 and Other - Distribution	19,638,254	19,638,254	19,638,254	19,638,254	19,638,254	19,638,254	19,638,254	19,638,254	19,638,254	19,638,254	19,638,254	19,638,254	19,638,254		19,638,254			19,638,254
8	IT Smart Meter - Distribution	86,110,084	86,110,084	86,110,084	86,110,084	86,110,084	86,110,084	86,110,084	86,110,084	86,110,084	86,110,084	86,110,084	86,110,084	86,110,084		86,110,084			86,110,084
9																			
10																			
11																			
12																			
13																			
14																			
15																			
16																			
17																			
18																			
19	Total	151,747,354	155,043,620	153,759,723	156,603,089	165,754,375	170,172,890	180,209,316	181,824,605	187,587,777	208,033,853	212,595,987	217,787,600	221,590,888	181,747,006	11,298,011	127,494,459	42,954,536	181,747,006
20															Allocation Factor	100.00%	0.00%	11.76%	
21															Total Intangible - Transmission	11,298,011	-	5,051,465	16,349,475
22	Intangibles - General	4,923,130	5,134,501	5,346,437	5,558,760	5,833,214	6,172,573	6,550,952	6,968,354	7,393,319	7,828,234	8,279,156	8,744,012	9,215,530	6,765,244			6,765,244	6,765,244
23	IT NERC CIP - Transmission	4,031,408	4,219,691	4,407,975	4,596,259	4,784,543	4,972,827	5,161,111	5,349,395	5,537,679	5,725,963	5,914,247	6,102,531	6,290,814	5,161,111	5,161,111			5,161,111
24	IT NERC CIP - Distribution	586,795	621,278	655,761	690,245	724,728	759,211	793,695	828,178	862,661	897,145	931,628	966,111	1,000,595	793,695		793,695		793,695
25	IT DSP - Distribution	1,961,801	1,961,801	1,961,801	1,961,801	1,961,801	1,961,801	1,961,801	1,961,801	1,961,801	1,961,801	1,961,801	1,961,801	1,961,801		1,961,801			1,961,801
26	IT BIDA GRID T&D	-	-	-	2,039	6,116	10,193	16,310	24,464	32,619	42,813	55,045	67,277	81,548	26,033		26,033		26,033
27	IT BIDA - Distribution	1,493,220	1,531,430	1,569,636	1,611,424	1,656,794	1,702,165	1,751,117	1,803,652	1,856,186	1,912,303	1,980,699	2,058,091	2,140,583	1,774,408		1,774,408		1,774,408
28	IT Post 2010 and Other - Distribution	15,209,326	15,338,148	15,466,970	15,595,793	15,724,615	15,853,437	15,982,259	16,111,082	16,239,904	16,368,726	16,497,548	16,626,371	16,755,193	15,982,259		15,982,259		15,982,259
29	IT Smart Meter - Distribution	65,618,582	66,529,345	67,440,107	68,155,995	68,569,770	68,983,545	69,397,319	69,811,094	70,224,868	70,633,908	71,030,254	71,418,645	71,779,517	69,199,458		69,199,458		69,199,458
30																			
31																			
32																			
33																			
34																			
35																			
36																			
37																			
38																			
39																			
40	Total	93,824,262	95,336,194	96,848,688	98,172,315	99,261,581	100,415,752	101,614,564	102,858,018	104,109,037	105,370,892	106,650,378	107,944,838	109,225,581	101,664,008	5,161,111	89,711,620	6,791,277	101,664,008
41															Allocation Factor	100.00%	0.00%	11.76%	
42															Total Intangible - Transmission	5,161,111	-	798,656	5,959,767

PECO Energy Company

Attachment 4D - Intangible Plant Workpaper

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)
Net Plant in Service	December Prior Year	January	February	March	April	May	June	July	August	September	October	November	December	Average	Transmission	Distribution	S&W Allocation	Total
Gross Plant Minus Accumulated Depreciation														=average(b:n)			=sum(p:r)	
43 Intangibles - General	9,409,518	12,495,213	10,999,380	12,686,401	21,563,234	25,642,389	34,356,415	35,554,302	40,892,509	59,959,649	62,610,228	67,286,600	69,469,961	35,609,677			35,609,677	35,609,677
44 IT NERC CIP - Transmission	7,266,603	7,078,319	6,890,035	6,701,751	6,513,468	6,325,184	6,136,900	5,948,616	5,760,332	5,572,048	5,383,764	5,195,480	5,007,196	6,136,900	6,136,900			6,136,900
45 IT NERC CIP - Distribution	1,455,522	1,421,038	1,386,555	1,352,072	1,317,589	1,283,105	1,248,622	1,214,139	1,179,655	1,145,172	1,110,689	1,076,205	1,041,722	1,248,622		1,248,622		1,248,622
46 IT DSP - Distribution	269,583	269,583	269,583	269,583	269,583	269,583	269,583	269,583	269,583	269,583	269,583	269,583	269,583	269,583		269,583		269,583
47 IT BIDA GRID T&D	-	-	-	340,461	336,384	332,307	668,690	660,536	652,381	984,687	972,455	960,223	1,288,452	553,583			553,583	553,583
48 IT BIDA - Distribution	14,601,436	14,562,428	14,524,222	15,083,955	15,038,585	14,993,214	15,545,783	15,493,248	15,440,714	15,986,118	17,378,356	17,351,348	18,074,766	15,698,013		15,698,013		15,698,013
49 IT Post 2010 and Other - Distribution	4,428,928	4,300,106	4,171,283	4,042,461	3,913,639	3,784,817	3,655,994	3,527,172	3,398,350	3,269,528	3,140,705	3,011,883	2,883,061	3,655,994		3,655,994		3,655,994
50 IT Smart Meter - Distribution	20,491,502	19,580,739	18,669,976	17,954,088	17,540,314	17,126,539	16,712,764	16,298,990	15,885,215	15,476,176	15,079,829	14,691,439	14,330,566	16,910,626		16,910,626		16,910,626
51	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-		-
52	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-		-
53	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-		-
54	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-		-
55	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-		-
56	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-		-
57	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-		-
58	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-		-
59	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-		-
60	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-		-
61 Total	57,923,092	59,707,426	56,911,035	58,430,773	66,492,794	69,757,138	78,594,751	78,966,586	83,478,740	102,662,961	105,945,609	109,842,762	112,365,308	80,082,998	6,136,900	37,782,839	36,163,260	80,082,998
62														Allocation Factor	100.00%	0.00%	11.76%	
63														Total Intangible - Transmission	6,136,900	-	4,252,809	10,389,708

(a)	(b)	(c)	(d)	(e)	(f)
Depreciation Expense	Total	Transmission	Distribution	S&W Allocation	Total
					=sum(c:e)
64 Intangibles - General	2,176,074			2,176,074	2,176,074
65 IT NERC CIP - Transmission	2,186,900	2,186,900			2,186,900
66 IT NERC CIP - Distribution	338,681		338,681		338,681
67 IT DSP - Distribution	-		-		-
68 IT BIDA - Distribution	210,062		210,062		210,062
69 IT Post 2010 and Other - Distribution	4,226,671		4,226,671		4,226,671
70 IT Smart Meter - Distribution	10,737,875		10,737,875		10,737,875
71	-		-		-
72	-		-		-
73	-		-		-
74	-		-		-
75	-		-		-
76	-		-		-
77	-		-		-
78	-		-		-
79	-		-		-
80	-		-		-
81	-		-		-
82 Total	19,876,263	2,186,900	15,513,289	2,176,074	19,876,263
83		Allocation Factor	100.00%	0.00%	11.76%
84		Total Intangible - Transmission	2,186,900	-	2,442,807

**PECO Energy Company**

**Attachment 4E - Cost to Achieve Mergers**

	(a)	(b)	(c)	(d)	(e)	(...)	(x)
<b>O&amp;M Cost To Achieve</b>							
FERC Account		Constellation Merger	PHI Merger				Total
1	923	0	\$ 3,470,687				\$ 3,470,687
2							\$ -
3							\$ -
4							\$ -
5							\$ -
6							\$ -
7							\$ -
8							\$ -
9							\$ -
10							\$ -
11	Total	\$ -	\$ 3,470,687				\$ 3,470,687

**Capital Cost To Achieve included in the Electric Portion of Common Plant**

		Constellation Merger	PHI Merger	Total
<b>Gross Plant</b>				
12	December Prior Year	-	720,916	\$ 720,916
13	January	-	3,090,443	\$ 3,090,443
14	February	-	3,134,086	\$ 3,134,086
15	March	-	3,153,569	\$ 3,153,569
16	April	-	3,153,569	\$ 3,153,569
17	May	-	3,153,569	\$ 3,153,569
18	June	-	3,153,569	\$ 3,153,569
19	July	-	3,153,569	\$ 3,153,569
20	August	-	3,153,569	\$ 3,153,569
21	September	-	3,153,569	\$ 3,153,569
22	October	-	3,153,569	\$ 3,153,569
23	November	-	3,153,569	\$ 3,153,569
24	December	-	3,153,569	\$ 3,153,569
25	Average	-	2,960,087	2,960,087

**Accumulated Depreciation**

		Constellation Merger	PHI Merger	Total
26	December Prior Year	-	90,647	\$ 90,647
27	January	-	108,104	\$ 108,104
28	February	-	129,240	\$ 129,240
29	March	-	150,379	\$ 150,379
30	April	-	171,456	\$ 171,456
31	May	-	192,442	\$ 192,442
32	June	-	213,338	\$ 213,338
33	July	-	234,147	\$ 234,147
34	August	-	254,870	\$ 254,870
35	September	-	275,509	\$ 275,509
36	October	-	296,066	\$ 296,066
37	November	-	316,542	\$ 316,542
38	December	-	336,939	\$ 336,939
39	Average	-	213,052	213,052

**PECO Energy Company**

**Attachment 4E - Cost to Achieve Mergers**

(a)	(b)	(c)	(d)	(e)	(...)	(x)
<b>Net Plant = Gross Plant Minus Accumulated Depreciation from above</b>	Constellation Merger	PHI Merger				Total
40 December Prior Year	-	630,269	-	-	-	\$ 630,269
41 January	-	2,982,339	-	-	-	\$ 2,982,339
42 February	-	3,004,846	-	-	-	\$ 3,004,846
43 March	-	3,003,190	-	-	-	\$ 3,003,190
44 April	-	2,982,113	-	-	-	\$ 2,982,113
45 May	-	2,961,127	-	-	-	\$ 2,961,127
46 June	-	2,940,231	-	-	-	\$ 2,940,231
47 July	-	2,919,422	-	-	-	\$ 2,919,422
48 August	-	2,898,699	-	-	-	\$ 2,898,699
49 September	-	2,878,060	-	-	-	\$ 2,878,060
50 October	-	2,857,503	-	-	-	\$ 2,857,503
51 November	-	2,837,027	-	-	-	\$ 2,837,027
52 December	-	2,816,630	-	-	-	\$ 2,816,630
53 Average	-	2,747,035	-	-	-	2,747,035

	Constellation Merger	PHI Merger	Total
<b>Depreciation (Monthly Change of Accumulated Depreciation from above)</b>			
54 January	-	17,457	\$ 17,457
55 February	-	21,136	\$ 21,136
56 March	-	21,140	\$ 21,140
57 April	-	21,077	\$ 21,077
58 May	-	20,986	\$ 20,986
59 June	-	20,896	\$ 20,896
60 July	-	20,809	\$ 20,809
61 August	-	20,723	\$ 20,723
62 September	-	20,639	\$ 20,639
63 October	-	20,557	\$ 20,557
64 November	-	20,476	\$ 20,476
65 December	-	20,397	\$ 20,397
66 Total	-	246,292	\$ 246,292

Attachment 5  
Attachment H, Pages 3 and 4, Worksheet  
PECO Energy Company

Line No.	Month	Transmission O&M Expenses	Account No. 566 (Misc. Trans. Expense)	Account No. 565	Accounts 561.4 and 561.8	Amortization of Regulatory Asset	Miscellaneous Transmission Expense (less amortization of regulatory asset)	Depreciation Expense - Transmission	Depreciation Expense - Common				
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)				
	Attachment H, Page 3, Line No.: Form No. 1	1 321.112.b	2 321.97.b	3 321.96.b	321.88.b & 92.b	11 Portion of Account 566	12 Balance of Account 566	16 336.7.b, d & e	336.11.b, d & e				
1	Total	184,929,330	\$ 11,680,412	\$ -	\$ 136,281,037	\$ -	\$ 11,680,412	\$ 23,761,763	\$ 23,761,593				
		Depreciation Expense - General	Amortization of Abandoned Plant	Payroll Taxes	Other Payroll Related	Property Taxes	Gross Receipts Taxes	Other (capital stock, use taxes, etc.)	Miscellaneous	Amortized Investment Tax Credit Consistent with (266.8.f & 266.17.f)	Excess Deferred Income Taxes	Tax Effect of Permanent Differences	
	Attachment H, Page 3, Line Number Form No. 1	(a) 17 336.10.b, d & e	(b) 19 (Note S)	(c) 23 263.3.i, 263.5.i & 263.18.i	(d) 24	(e) 26 263.35.i & 263.16.i	(f) 27 263.14.i, & 263.12.i	(g) 28 263.33.i	(h) 29 263.20.i	(i) 37 266.8.f & 266.17.f	(j) 38 (Note G)	(k) 39 (Note W)	
2	Total	\$ 14,965,330	\$ -	\$ 11,792,061	\$ -	\$ 10,739,456	\$ 125,049,113	\$ 484,130	\$ 3,262	\$ 5,343	\$ 2,194,023	\$ 356,305	

Attachment 5  
Attachment H, Pages 3 and 4, Worksheet  
PECO Energy Company

		\$
3	Long Term Interest (117, sum of 62.c through 67.c)	126,237,140
4	Preferred Dividends (118.29c) (positive number)	-
5	Proprietary Capital (112.16.c)	3,514,768,606
6	Less Preferred Stock (112.3.c)	-
7	Less Account 216.1 (112.12.c) (enter negative) (Note D)	-
8	Less Account 219.1 (112.15.c) (enter negative)	(1,192,696)
9	Common Stock (sum lines 41-43)	3,513,575,910

			\$	%	Cost	Weighted
10	Long Term Debt	Note A	2,884,418,609	45.08%	4.38%	1.97% =WCLTD
11	Preferred Stock (112.3.c)	Note B	-	-	-	0.00%
12	Common Stock	Note C	3,513,575,910	54.92%	11.00%	6.04%
13	Total	(Sum of Lines 48-50)	6,397,994,519			8.01% =R

Note:

- A Long Term Debt balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 18.c & d to 21.c & d in the Form No. 1, the cost is calculated by dividing line 3 by the Long Term Debt balance in line 10.
- B Preferred Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 line 3.c & d in the Form No. 1
- C Common Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 3.c & d, 12.c & d, and 16.c & d in the Form No. 1 as shown on lines 10-12 above  
ROE will be supported in the original filing and no change in ROE may be made absent a filing with FERC.
- D The Account 216.1 balance is input only if positive number in the FERC Form No. 1 (112.12.c).



PECO Energy Company  
Attachment 5A - Revenue Credit Workpaper

Page 1 of 2

<b>Account 454 - Rent from Electric Property</b>		
1	Rent from Electric Property - Transmission Related, Subject to Sharing (Note 3)	7,167,281
2	Rent from Electric Property - Transmission Related, Pass to Customers (Note 3)	732,244
3	Total Rent Revenues (Sum Lines 1 to 3)	7,899,525
<b>Account 456 &amp; 456.1 - Other Electric Revenues (Note 1)</b>		
4	Schedule 1A Firm Point to Point Service revenues for which the load is not included in the divisor received by transmission owner	\$ 4,951,148
5	Revenues associated with transmission service not provided under the PJM OATT (Note 4)	\$ 850,789
6	Intercompany Professional Services	-
7	PJM Transitional Revenue Neutrality (Note 1)	353,963
8	PJM Transitional Market Expansion (Note 1)	-
9	Professional Services (Note 3)	-
10	Revenues from Directly Assigned Transmission Facility Charges (Note 2)	-
11	Rent or Attachment Fees associated with Transmission Facilities (Note 3)	-
12		
13	Gross Revenue Credits (Sum Lines 2, 4-10)	14,055,425
14	Less line 17g	(4,761,649)
15	Total Revenue Credits	9,293,776
<b>Revenue Adjustment to determine Revenue Credit</b>		
16a	Note 1: All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 173 of Appendix A.	
16b	Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.	
16c	Note 3: Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). Company will retain 50% of net revenues consistent with Pacific Gas and Electric Company, 90 FERC ¶ 61,314. Note: in order to use lines 17a - 17g, the utility must track in separate subaccounts and by department the revenues and costs associated with each secondary use (except for the cost of the associated income taxes). The cost associated with the secondary transmission use is 3/4 of the total department costs.	
17a	Revenues included in lines 1-11 which are subject to 50/50 sharing.	7,167,281
17b	Costs associated with revenues in line 17a	2,581,064
17c	Net Revenues (17a - 17b)	4,586,217
17d	50% Share of Net Revenues (17c / 2)	2,293,108
17e	Costs associated with revenues in line 17a that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to the transmission service at issue.	112,523
17f	Net Revenue Credit (17d + 17e)	2,405,632
17g	Line 17f less line 17a	(4,761,649)
18	Note 4: If the facilities associated with the revenues are not included in the formula, the revenue is shown here but not included in the total above and is explained in the Cost Support; for example revenues associated with distribution facilities. In addition, Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12.	
19	Reserved	-
20	Total Account 454, 456 and 456.1	14,055,425
21	Reserved	



Attachment 5A - Revenue Credit Workpaper

Costs associated with revenues in line 17a

Cost Item	Accounts booked to	Total Costs	Costs Allocation to Transmission (Note A)	Transmission Costs	S&W Allocation Factor	Costs Recovered Through A&G Costs
22a Administrative and General Salaries	920000	735,800	75%	551,850	11.76%	86,530
22b Employee Pensions and Benefits	926000	221,030	75%	165,772.50	11.76%	25,993
...						
23 Total Lines 22		\$ 956,830		\$ 717,623		\$ 112,523

FERC Account 454	Total Amount	Other	100% Transmission	Plant Related	Labor Related	Total
24a Rent from Electric Distribution	\$ 11,950,797	\$ 11,950,797				
24b Rent from Electric Transmission	264,766		264,766			
24c Tower Rentals and Land Leasing - Transmission	7,167,281		7,167,281			
24d Tower Rentals and Land Leasing - Distribution	3,708,415	3,708,415				
24e Intercompany Rent	2,495,646			2,495,646		
...						
Total Lines 24	\$ 25,586,905	\$ 15,659,212	\$ 7,432,047	\$ 2,495,646	\$ -	
Allocation Factors		0%	100%	18.73%	11.76%	
Allocated Amount		\$ -	\$ 7,432,047	\$ 467,478	\$ -	\$ 7,899,525

FERC Account 456	Total Amount	Other	100% Transmission	Plant Related	Labor Related	Total
25a Decommissioning remittances to Generation	\$ (23,454,733)	\$ (23,454,733)				
25b Mutual Assistance	4,909,405	4,909,405				
25c Make Ready	4,415,836	4,415,836				
25d Intercompany Billings	2,059,647				\$ 2,059,647	
25e Other	692,136	146,078	11,643	534,415		
...						
Total Lines 25	\$ (11,377,709)	\$ (13,983,414)	\$ 11,643	\$ 534,415	\$ 2,059,647	
Allocation Factors		0%	100%	18.73%	11.76%	
Allocated Amount		\$ -	\$ 11,643	\$ 100,105	\$ 242,215	\$ 353,963

FERC Account 456.1	Total Amount	Other	100% Transmission	Plant Related	Labor Related	Total
26a Network Integration Credit	\$ 174,279,993	\$ 174,279,993				
26b Transmission Owner Scheduling Credits	4,951,148		4,951,148			
26c Transmission Enhancement	2,917,409	2,917,409				
26d Revenue - Firm Point to Point	850,789		850,789			
26e Other	177,702	177,702				
...						
Total Lines 26	\$ 183,177,041	\$ 177,375,104	\$ 5,801,937	\$ -	\$ -	
Allocation Factors		0%	100%	18.73%	11.76%	
Allocated Amount		\$ -	\$ 5,801,937	\$ -	\$ -	\$ 5,801,937

Note A: Number of employees managing secondary transmission service contracts divided by number of employees managing transmission and distribution secondary service contracts.

**PECO Energy Company**  
**Attachment 5B - A&G Workpaper**

		(a)	(b)	(c)	(d)	(e)	
		323.181.b to 323.196.b					
		Total	S&W Allocation	Gross Plant Allocation	Non-Recoverable	Total	
1	Administrative and General Salaries	920.0	\$ 24,913,082	\$ 24,913,082		\$ 24,913,082	
2	Office Supplies and Expenses	921.0	13,031,375	13,031,375		13,031,375	
3	Administrative Expenses Transferred-Credit	922.0	-	-		-	
4	Outside Service Employed	923.0	89,331,098	89,331,098		89,331,098	
5	Property Insurance	924.0	264,261		264,261	264,261	
6	Injuries and Damages	925.0	13,933,064	13,933,064		13,933,064	
7	Employee Pensions and Benefits	926.0	36,174,177	36,174,177		36,174,177	
8	Franchise Requirements	927.0	-	-		-	
9	Regulatory Commission Expenses (Note E)	928.0	8,611,847	-	8,611,847	8,611,847	
10	Duplicate Charges-Credit	929.0	(3,510,762)	(3,510,762)		(3,510,762)	
11	General Advertising Expenses	930.1	1,089,620		1,089,620	1,089,620	
12	Miscellaneous General Expenses	930.2	3,425,561	2,898,236	527,325	3,425,561	
13	Rents	931.0	-	-		-	
14	Maintenance of General Plant	935	\$ 5,194,496	\$ 5,194,496		\$ 5,194,496	
15	<b>Administrative &amp; General - Total</b>		\$ 192,457,819	\$ 181,964,766	\$ 264,261	\$ 10,228,792	\$ 192,457,819
16			Allocation Factor	11.76%	19.30%	0.00%	
17			Transmission A&G	\$ 21,399,104	\$ 51,000	\$ 0.00	\$ 21,450,103

Attachment 6  
True-Up Interest Rate  
PECO Energy Company

	Month (Note A)	[A] FERC Monthly Interest Rate
1	January	0.0030
2	February	0.0027
3	March	0.0030
4	April	0.0030
5	May	0.0032
6	June	0.0030
7	July	0.0034
8	August	0.0034
9	September	0.0033
10	October	0.0036
11	November	0.0035
12	December	0.0036
13	January	0.0036
14	February	0.0033
15	March	0.0036
16	April	0.0037
17	May	0.0038
18	Average of lines 1-17 above	0.0033

Note A:

(1) The FERC Quarterly Interest Rate in column [A] is the interest applicable to the Month indicated.

19 Year

	A	B	C	D	E	F
	Project Name	RTO Project Number or Zonal	Amount	17 Months	Monthly Interest Rate	Interest
			Attachment 3, Col. G + Col H		Line 18 above	Col. C x Col D x Col E
21	Zonal	Zonal	240,725	17	0.0033	13,649
21a	Center Point 500-230 kV Substation Addition	b0269	(142,886)	17	0.0033	(8,102)
21b	Center Point 500-230 kV Substation Addition	b0269	167,338	17	0.0033	9,488
21c	Richmond-Waneeta 230 kV Line Re-conductor	b1591	(155,414)	17	0.0033	(8,812)
21d	Richmond-Waneeta 230 kV Line Re-conductor	b1398.8	22,799	17	0.0033	1,293
21e	Whitpain 500 kV Circuit Breaker Addition	b0269.6	1,392	17	0.0033	79
21f	Elroy-Hosensack 500 kV Line Rating Increase	b0171.1	895	17	0.0033	51
21g	Camden-Richmond 230 kV Line Rating Increase	b1590.1 and b1590.2 (cancelled)	145,130	17	0.0033	8,229
21h	Chichester-Linwood 230 kV Line Upgrades	b1900	265,794	17	0.0033	15,071
21i	Bryn Mawr-Plymouth 138 kV Line Rebuild	b0727	4,125	17	0.0033	234
21j	Emilie 230-138 kV Transformer Addition	b2140	9,753	17	0.0033	553
21k	Chichester-Saville 138 kV Line Re-conductor	b1182	4,014	17	0.0033	228
21l	Waneeta 230-138 kV Transformer Addition	b1717	4,751	17	0.0033	269
21m	Chichester 230-138 kV Transformer Addition	b1178	2,988	17	0.0033	169
21n	Bradford-Planebrook 230 kV Line Upgrades	b0790	410	17	0.0033	23
21o	North Wales-Hartman 230 kV Line Re-conductor	b0506	(71)	17	0.0033	(4)
21p	North Wales-Whitpain 230 kV Line Re-conductor	b0505	543	17	0.0033	31
21q	Bradford-Planebrook 230 kV Line Upgrades	b0789	553	17	0.0033	31
21r	Planebrook 230 kV Capacitor Bank Addition	b0206	1,455	17	0.0033	82
21s	Newlinville 230 kV Capacitor Bank Addition	b0207	1,959	17	0.0033	111
21t	Chichester-Mickleton 230 kV Series Reactor Addition	b0209	1,110	17	0.0033	63
21u	Chichester-Mickleton 230 kV Line Re-conductor	B0264	437	17	0.0033	25
21v	Buckingham-Pleasant Valley 230 kV Line Re-conductor	b0357	(2,080)	17	0.0033	(118)
21w	Elroy 500 kV Dynamic Reactive Device	b0287	74,246	17	0.0033	4,210
21x	Heaton 230 kV Capacitor Bank Addition	b0208	55,168	17	0.0033	3,128
			-	17	0.0033	-
			-	17	0.0033	-
			-	17	0.0033	-
			-	17	0.0033	-

Attachment 7  
PBOPs  
PECO Energy Company

**Calculation of PBOP Expenses**

	(a)	(b) <b>PECO Total</b>	(c) Portion not Capitalized	(d) <b>Electric</b> Col. (b) x Electric Labor in Note B
1	Total PBOP expenses allowed (Note A)	1,066,173	679,716	536,123
2	Total PBOP Expenses in A&G in the current year		(51,221)	(40,400)
3	PBOP Adjustment	Line 1 minus line 2		576,524

Note  
Letter

- A The source of the amounts from the Actuary Study supporting the amount in line 1, column (b) is the 3rd page of the attachment to the January 24, 2017 Willis Towers Watson report on PBOPs for PECO.
- |                             | \$          | %      |
|-----------------------------|-------------|--------|
| B Electric Labor (354.28.b) | 156,974,007 | 78.87% |
| Gas Labor sum(355.62.b)     | 42,043,285  | 21.13% |
| Total                       | 199,017,292 |        |
- C The January 24, 2017 Willis Towers Watson report on PBOPs does not breakout the amount related to construction labor that is capitalized. As a result the portion not capitalized as calculated as labor expensed divided by total labor.

**PECO Energy Company  
Attachment 8 - Depreciation Rates**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
Number	Plant Type	Estimated Life	Mortality Curve	Weighted Average Remaining Life	Applied Depreciation Rate	Gross Depreciable Plant \$	Accumulated Depreciation \$	Net Depreciable Plant \$	Depreciation Expense \$
		Note 1	Note 1	Note 2	(F) = (J)/(I)	Note 4	Note 4	(I)=(G)-(H)	Note 6
						<b>As of 12/31/2017</b>		<b>FY 2017</b>	
<b>Electric Transmission</b>									
352	Structures and Improvements	50	R2.5	36.74	2.48%	72,934,896	20,227,180	52,707,716	1,308,506
353	Station Equipment	57	R2.5	42.46	2.22%	816,231,943	194,632,452	621,599,491	13,793,899
354	Towers and Fixtures	65	R4	31.91	3.17%	266,736,648	155,676,350	111,060,298	3,519,391
355	Poles and Fixtures	65	R4	54.82	1.85%	16,532,820	2,840,646	13,692,174	253,763
356	Overhead Conductors and Devices	60	R4	35.48	2.70%	193,124,986	81,056,580	112,068,406	3,031,359
357	Underground Conduit	65	R4	46.30	2.18%	14,955,807	4,760,414	10,195,393	221,846
358	Underground Conductors and Devices	60	R3	36.40	2.62%	104,555,952	42,510,961	62,044,991	1,624,817
359	Roads and Trails	50	R4	11.32	9.27%	2,136,664	2,048,416	88,249	8,182
						<b>1,487,209,717</b>	<b>503,753,000</b>	<b>983,456,717</b>	<b>23,761,763</b>
<b>Electric General</b>									
390	Structures and Improvements	40	R1	27.43	3.62%	49,660,750	11,502,855	38,157,896	1,380,996
391.1	Office Furniture and Equipment - Office Machines	10	SQ	3.26	36.45%	142,278	100,605	41,673	15,188
391.2	Office Furniture and Equipment - Furnitures and Fixtures	15	SQ	8.38	12.74%	802,172	370,071	432,102	55,065
391.3	Office Furniture and Equipment - Computers	5	SQ	2.89	25.77%	12,019,818	3,384,020	8,635,798	2,225,611
391.4	Office Furniture and Equipment - Smart Meter Comp. Equip.	5	SQ	2.89	42.02%	2,915,109	1,647,787	1,267,322	532,466
393	Stores Equipment	15	SQ	11.32	9.27%	46,470	2,948	43,522	4,035
394	Tools, Shop, Garage Equipment	15	SQ	9.99	9.74%	32,073,779	8,989,047	23,084,732	2,248,356
395.1	Laboratory Equipment - Testing	20	SQ	8.58	12.43%	318,333	208,141	110,192	13,700
395.2	Laboratory Equipment - Meters	15	SQ	5.50	20.11%	101,382	68,700	32,682	6,571
397	Communication Equipment	20	L3	15.53	6.59%	115,938,777	26,582,587	89,356,190	5,885,549
397.1	Communication Equipment - Smart Meters	15	S2	10.16	8.63%	38,760,270	9,958,599	28,801,671	2,485,786
398	Miscellaneous Equipment	15	SQ	1.74	80.30%	865,598	726,118	139,481	112,007
						<b>253,644,737</b>	<b>63,541,478</b>	<b>190,103,259</b>	<b>14,965,330</b>
<b>Electric Intangible</b>									
303	Software	N/A	N/A	N/A	Note 10	134,622,757	89,292,867	45,329,891	19,876,263
303	Regulatory Initiatives/Depr Charged to Reg Asset	N/A	N/A	N/A	0.00%	16,961,663	4,531,396	12,430,267	Zero
						<b>151,584,420</b>	<b>93,824,262</b>	<b>57,760,158</b>	<b>19,876,263</b>

**PECO Energy Company  
Attachment 8 - Depreciation Rates**

Common General									
303	Software	N/A	N/A	N/A	Note 10	226,115,529	180,054,329	46,061,199	16,412,986
303	Regulatory Initiatives/Depr Charged to Reg Asset	N/A	N/A	N/A	0.00%	190,679	115,996	74,683	Zero
390	Structures and Improvements	50	R1	36.62	2.66%	271,950,717	75,887,587	196,063,130	5,216,014
391.1	Office Furniture and Equipment - Office Machines	10	SQ	2.95	40.99%	124,606	69,712	54,895	22,502
391.2	Office Furniture and Equipment - Furnitures and Fixtures	15	SQ	7.92	7.17%	15,436,121	4,846,265	10,589,856	759,480
391.3	Office Furniture and Equipment - Computers	5	SQ	2.73	31.70%	28,566,526	10,280,665	18,285,861	5,796,202
392.1	Transportation Equipment - Automobiles	6	L3	4.58	58.23%	93,641	92,683	958	558
392.2	Transportation Equipment - Light Trucks	12	L4	7.95	12.34%	31,551,732	14,085,642	17,466,089	2,155,912
392.3	Transportation Equipment - Heavy Trucks	14	R4	9.13	10.66%	75,251,945	30,514,201	44,737,744	4,766,952
392.4	Transportation Equipment - Tractors	11	L2	2.61	-29.63%	279,351	282,605	(3,255)	964
392.5	Transportation Equipment - Trailers	15	R2	10.00	10.54%	4,549,639	2,154,027	2,395,612	252,548
392.6	Transportation Equipment - Other Vehicles	15	R2	7.27	13.66%	5,071,551	3,639,343	1,432,208	195,694
392.7	Transportation Equipment -Medium Trucks	N/A	N/A	8.00	2.41%	4,348,813	102,501	4,246,312	102,501
393	Stores Equipment	15	SQ	7.46	8.30%	1,253,293	207,643	1,045,650	86,741
394.1	Tools, Shop, Garage Equipment - Construction Tools	15	SQ	5.50	20.11%	11,617	(42,829)	54,446	10,947
394.2	Tools, Shop, Garage Equipment - Common Tools	15	SQ	10.25	10.29%	78,687	27,422	51,265	5,276
394.3	Tools, Shop, Garage Equipment - Garage Equipment	20	SQ	8.00	11.01%	2,499,657	1,383,777	1,115,879	122,858
396	Power Operated Equipment	11	L2	3.17	37.61%	185,066	179,897	5,170	1,944
397	Communication Equipment	20	L3	10.02	10.51%	32,006,547	15,508,096	16,498,451	1,733,522
398	Miscellaneous Equipment	15	SQ	7.69	13.78%	1,679,306	848,595	830,710	114,463
						<b>701,245,023</b>	<b>340,238,160</b>	<b>361,006,863</b>	<b>37,758,064</b>

1 Columns (A), (B), (C), and (D) are fixed and cannot be changed absent Commission approval or acceptance. The depreciation expense is calculated separately for each row.

2 Column (E) is the remaining life of the assets in the account for each vintage (amount of plant added in each year is a vintage) weighted by the gross plant balance of each account or subaccount. The remaining life for each vintage is equal to the area under the Mortality Curve specified in Columns (C) and (D) using a half year convention for the first year placed in service. The weighted remaining life is calculated once a year at the beginning of the year.

3 Column (F) is equal to Column (J) / Column (I).

4 Column (G) is the depreciable amount of gross plant investment reported in the annual FERC Form No. 1 filing on pages 207 (Electric) and 356 (Common) by account or subaccount. Column (H) is the accumulated depreciation by account or subaccount.

5 Column (I) is the end of year depreciable net plant in the account or subaccount.

6 Column (J) is equal to depreciation expense as reported in the annual FERC Form No. 1 filing on page 336 (Electric). Annual depreciation expense is determined by multiplying the beginning of the month net plant balance plus additions (using a half month convention for the first month placed in service) by the remaining life rate divided by 12 for each month.

7 Each year, PECO Energy Company will provide a copy of the annual report submitted to the PA PUC and underlying supporting documentation that shows the depreciation expense recognized by account or subaccount for each of the three preceding calendar years.

8 At least every 5 years, PECO Energy Company will file with the Commission a depreciation study supporting its existing Estimated Life and Mortality Curve for each account or subaccount.

9 The depreciation expense associated with Asset Retirement Obligations (booked to accounts 359.1 and 399.1) are not included in the tables above.

10 The amortization rates for Account 303 are weighted based on the relative amount of underlying plant booked to the accounts. The life of each software or other intangible plant will be estimated at the time the plant is placed into service, and will not change over the life of the plant absent Commission approval or acceptance. The combined amortization expense for all intangible plant shall be the sum of each individual plant balance amortized over the life of each individual plant established in this manner.

11 The depreciation expenses related to Common General reflect both gas and electric common plant. The depreciation expenses associated with Transportation Equipment, Garage Equipment and Power Operated Tools are excluded from Account 403 and directly assigned to the functional O&M and capital accounts based on use.

**Appendix 2**  
**2017 True Up Adjustment Calculation**



Attachment H-7  
Formula Rate - Non-Levelized

Rate Formula Template  
Utilizing FERC Form 1 Data  
**PECO Energy Company**

For the 12 months ended 12/31/2017

Line No.	(1)	(2)	(3)	(4)	(5) Allocated Amount
1	GROSS REVENUE REQUIREMENT	(page 3, line 48)			210,926,055
2	REVENUE CREDITS	Attachment 5A, line 15	<u>Total</u> 8,882,124.87	<u>Allocator</u> TP 100.00%	8,882,125
3	NET REVENUE REQUIREMENT	(line 1 minus line 2)			<u>202,043,930</u>
4	REGIONAL NET REVENUE REQUIREMENT	Attachment 1, line 18, col. 14 - Attachment 1, line 17a, col. 14			35,718,411
5	Regional True-up Adjustment with Interest	Attachment 1, line 18, col. 15 - Attachment 1, line 17a, col. 15			-
6	REGIONAL NET REVENUE REQUIREMENT with TRUE-UP	Attachment 1, line 18, col. 16 - Attachment 1, line 17a, col. 16			35,718,411
7	ZONAL NET REVENUE REQUIREMENT	Attachment 1, line 17a, col. 14 less line 2			166,325,519
8	Zonal True-up Adjustment with Interest	Attachment 1, line 17a, col. 15			-
9	ZONAL NET REVENUE REQUIREMENT with TRUE-UP	Attachment 1, line 17a, col. 16			166,325,519
10	Competitive Bid Concessions	Attachment 1, line 18, col. 13			-
11	Zonal Load	1 CP from PJM in MW			8,141
12	Network Integration Transmission Service rate for PECO Zone	(line 9/11)			\$20,430



Formula Rate - Non-Levelized

Rate Formula Template  
Utilizing FERC Form 1 Data  
PECO Energy Company

For the 12 months ended 12/31/2017

Line No.	(1)	(2)	(3)	(4)	(5)
		Source	Company Total	Allocator	Transmission (Col 3 times Col 4)
	<b>RATE BASE:</b>				
	GROSS PLANT IN SERVICE (Notes U and R)				
1	Production	205.46.g for end of year, records for other months	-	NA	-
2	Transmission	Attachment 4, Line 14, Col. (b)	1,492,071,225	TP	100.00% 1,492,071,225
3	Distribution	207.75.g for end of year, records for other months	5,872,659,200	NA	0.00% -
4	General	Attachment 4, Line 14, Col. (c)	245,363,994	W/S	11.76% 28,854,869
5	Intangible	Attachment 4D, Line 19, Col. (s) and Line 21, Col. (s)	142,753,935	DA	12,750,224
6	Common	Attachment 4, Line 14, Col. (d)	534,109,241	W/S	11.76% 62,811,385
7	Costs To Achieve	(enter negative) Attach. 4E, Line 25, Col. (x)	(2,457,769)	W/S	11.76% (289,034)
8	TOTAL GROSS PLANT	(Sum of Lines 1 through 7)	8,284,499,826	GP=	19.27% 1,596,198,668
	ACCUMULATED DEPRECIATION (Notes U and R)				
10	Production	219.20-24.c for end of year, records for other months	-	NA	-
11	Transmission	Attachment 4, Line 14, Col. (i)	485,852,299	TP	100.00% 485,852,299
12	Distribution	219.26.c for end of year, records for other months	1,634,379,028	NA	0.00% -
13	General	Attachment 4, Line 14, Col. (j)	58,619,091	W/S	11.76% 6,893,620
14	Intangible	Attachment 4D, Line 40, Col. (s) and Line 42, Col. (s)	84,626,667	DA	3,431,398
15	Common	Attachment 4, Line 14, Col. (k)	256,725,873	W/S	11.76% 30,191,029
16	Costs To Achieve	(enter negative) Attach. 4E, Line 39, Col. (x)	(1,718,047)	W/S	11.76% (202,043)
17	TOTAL ACCUM. DEPRECIATION	(Sum of Lines 10 through 16)	2,518,484,911		526,166,304
	NET PLANT IN SERVICE				
19	Production	(line 1 minus line 10)	-		-
20	Transmission	(line 2 minus line 11)	1,006,218,926		1,006,218,926
21	Distribution	(line 3 minus line 12)	4,238,280,172		-
22	General	(line 4 minus line 13)	186,744,903		21,961,249
23	Intangible	(line 5 minus line 14)	58,127,268		9,318,826
24	Common	(line 6 minus line 15)	277,383,368		32,620,356
25	Costs To Achieve	(line 7 minus line 16)	(739,722)		(86,991)
26	TOTAL NET PLANT	(Sum of Lines 19 through 25)	5,766,014,916	NP=	18.56% 1,070,032,365
	ADJUSTMENTS TO RATE BASE (Note R)				
28	Account No. 281 (enter negative)	Attachment 4, Line 28, Col. (d) (Notes B and X)	Zero	NA	zero -
29	Account No. 282 (enter negative)	Attachment 4, Line 28, Col. (e) (Notes B and X)	(260,301,938)	TP	100.00% (260,301,938)
30	Account No. 283 (enter negative)	Attachment 4, Line 28, Col. (f) (Notes B and X)	(7,987,143)	TP	100.00% (7,987,143)
31	Account No. 190	Attachment 4, Line 28, Col. (g) (Notes B and X)	12,181,867	TP	100.00% 12,181,867
32	Account No. 255 (enter negative)	Attachment 4, Line 28, Col. (h) (Notes B and X)	-	TP	100.00% -
33	Unfunded Reserves (enter negative)	Attachment 4, Line 31, Col. (h) (Note Y)	(6,493,905)	DA	100.00% (6,493,905)
34	CWIP	Attachment 4, Line 14, Col. (e)	-	DA	100.00% -
35	Pension Asset	Attachment 4, Line 28, Col. (i)	32,679,469	DA	100.00% 32,679,469
36	Unamortized Regulatory Asset	Attachment 4, Line 28, Col. (b) (Note T)	-	DA	100.00% -
37	Unamortized Abandoned Plant	Attachment 4, Line 28, Col. (c) (Note S)	-	DA	100.00% -
38	Outstanding Network Credits	From PJM	-	DA	100.00% -
39	Less Accum. Deprec. associated with Facilities with Outstanding Network Credits	From PJM	-	DA	100.00% -
40	TOTAL ADJUSTMENTS	(Sum of Lines 28 through 39)	(229,921,649)		(229,921,649)
41	LAND HELD FOR FUTURE USE	Attachment 4, Line 14, Col. (f) (Note C)	1,137,057	TP	100.00% 1,137,057
	WORKING CAPITAL				
43	CWC	(Note D) 1/8*(Page 3, Line 12 minus Page 3, Line 7)	29,776,494		8,719,745
44	Materials & Supplies	Attachment 4, Line 14, Col. (g)	12,972,612	TP	100.00% 12,972,612
45	Prepayments (Account 165)	Attachment 4, Line 14, Col. (h)	1,425,117	DA	100.00% 1,425,117
46	TOTAL WORKING CAPITAL	(Sum of Lines 43 through 45)	44,174,223		23,117,475
47	RATE BASE	(Sum of Lines 26, 40, 41 & 46)	5,581,404,547		864,365,247

Formula Rate - Non-Levelized

Rate Formula Template  
Utilizing FERC Form 1 Data  
PECO Energy Company

For the 12 months ended 12/31/2017

Line No.	(1)	(2)	(3)	(4)	(5)	
		Source	Company Total	Allocator	Transmission (Col 3 times Col 4)	
	<b>O&amp;M</b>					
1	Transmission	Attachment 5, Line 1, Col. (a)	184,929,330	TP	100.00%	184,929,330
2	Less Account 566 (Misc Trans Expense)	Attachment 5, Line 1, Col. (b)	11,680,412	TP	100.00%	11,680,412
3	Less Account 565	Attachment 5, Line 1, Col. (c)	-	TP	100.00%	-
4	Less Accounts 561.4 and 561.8	Attachment 5, Line 1, Col. (d)	136,281,037	TP	100.00%	136,281,037
5	A&G	Attachment 5B, Line 15, Col. (e) and Line 17, Col. (e)	192,457,819	DA		21,450,019
6	Account 566					
7	Amortization of Regulatory Asset	(Note T) Attachment 5, Line 1, Col. (e)	-	DA	100.00%	-
8	Miscellaneous Transmission Expense (less amortization of regulatory asset)	Attachment 5, Line 1, Col. (f)	11,680,412	TP	100.00%	11,680,412
9	Total Account 566	(Line 7 plus Line 8) Ties to 321.97.b	11,680,412			11,680,412
10	PBOP Adjustment	Attachment 7, line 3, Col. (d)	576,524	W/S	11.76%	67,799
11	O&M Cost to Achieve Included in O&M Above	Attachment 4F, Line 11, Col. (m)	3,470,687	W/S	11.76%	408,154
12	<b>TOTAL O&amp;M</b>	(Sum of Lines 1, 5, 9, & 10 less Lines 2, 3, 4 & 11)	<u>238,211,948</u>			<u>69,757,958</u>
13	<b>DEPRECIATION EXPENSE (Note U)</b>					
14	Transmission	Attachment 5, Line 1, Col. (g)	23,761,763	TP	100.00%	23,761,763
15	General	Attachment 5, Line 2, Col. (a)	14,965,330	W/S	11.76%	1,759,927
16	Intangible	Attachment 4D, Line 82, Col. (f) and Line 84, Col. (f)	19,876,263	DA		2,442,807
17	Common - Electric	Attachment 5, Line 1, Col. (h)	23,761,593	W/S	11.76%	2,794,369
18	Common Depreciation Expense Related to Costs To Achieve	(enter negative) Attachment 4E, Line 66, Col (x)	(353,659)	W/S	11.76%	(41,590)
19	Amortization of Abandoned Plant	(Note S) Attachment 5, Line 2, Col. (b)	-	DA	100.00%	-
20	<b>TOTAL DEPRECIATION</b>	(Sum of Lines 14 through 19)	<u>82,011,289</u>			<u>30,717,275</u>
21	<b>TAXES OTHER THAN INCOME TAXES</b>					
22	<b>LABOR RELATED</b>					
23	Payroll	Attachment 5, Line 2, Col. (c)	11,792,061	W/S	11.76%	1,386,749
24	Other Payroll Related	Attachment 5, Line 2, Col. (d)	-	W/S	11.76%	-
25	<b>PLANT RELATED</b>					
26	Property	Attachment 5, Line 2, Col. (e)	10,739,456	GP	19.27%	2,069,202
27	Gross Receipts	Attachment 5, Line 2, Col. (f)	125,049,113	NA	zero	-
28	Other	Attachment 5, Line 2, Col. (g)	484,130	GP	19.27%	93,279
29	Misc.	Attachment 5, Line 2, Col. (h)	3,262	GP	19.27%	628
30	<b>TOTAL OTHER TAXES</b>	(Sum of Lines 23 through 29)	<u>148,068,022</u>			<u>3,549,859</u>
31	INTEREST ON NETWORK CREDITS	From PJM	-	DA	100.00%	-
32	<b>INCOME TAXES</b>					
33	$T=1 - \{(1 - SIT) * (1 - FIT)\} / (1 - SIT * FIT * p)$	(Note G) WCLTD = Page 4, Line 19	0.4149			
34	$CIT=(T/1-T) * (1-(WCLTD/R)) =$	R = Page 4, Line 15	0.5346			
35	<b>FIT &amp; SIT &amp; P</b>					
36						
37	$1 / (1 - T) = (T \text{ from line } 33)$		1.7092			
38	Amortized Investment Tax Credit	(enter negative) Attachment 5, Line 2, Col. (i)	(5,343)			
39	Excess Deferred Income Taxes	(enter negative) Attachment 5, Line 2, Col. (j)	-			
40	Tax Effect of Permanent Differences	Attachment 5, Line 2, Col. (k) (Note W)	356,305			
41	Income Tax Calculation	(Line 34 times Line 47)	239,120,943	NA		37,031,509
42	ITC adjustment	(Line 37 times Line 38)	(9,132)	TP	100.00%	(9,132)
43	Excess Deferred Income Tax Adjustment	(Line 37 times Line 39)	-	NP	100.00%	-
44	Permanent Differences Tax Adjustment	(Line 37 times Line 40)	609,001	TP	100.00%	609,001
45	<b>Total Income Taxes</b>	(Sum of Lines 41 through 44)	<u>239,720,813</u>			<u>37,631,379</u>
46	<b>RETURN</b>					
47	Rate Base times Return	(Page 2, Line 47 times Page 4, Line 18)	447,289,581	NA		69,269,584
48	<b>REV. REQUIREMENT</b>	(Sum of Lines 12, 20, 30, 31, 45, 47)	<u>1,155,301,654</u>			<u>210,926,055</u>

Formula Rate - Non-Levelized

Rate Formula Template  
Utilizing FERC Form 1 Data  
PECO Energy Company

For the 12 months ended 12/31/2017

(1) (2) (3) (4) (5)

**SUPPORTING CALCULATIONS AND NOTES**

Line No.	TRANSMISSION PLANT INCLUDED IN ISO RATES				
1	Total Transmission plant	(Page 2, Line 2, Column 3)			1,492,071,225
2	Less Transmission plant excluded from PJM rates	(Note H)			-
3	Less Transmission plant included in OATT Ancillary Services	(Note I)			-
4	Transmission plant included in PJM rates	(Line 1 minus Lines 2 & 3)			1,492,071,225
5	Percentage of Transmission plant included in PJM Rates	(Line 4 divided by Line 1)		TP=	100.00%
6	WAGES & SALARY ALLOCATOR (W&S)				
		Form 1 Reference	\$	TP	Allocation
7	Electric Production	354.20.b	-	0.0%	-
8	Electric Transmission	354.21.b	15,099,686	100.0%	15,099,686
9	Electric Distribution	354.23.b	79,576,225	0.0%	-
10	Electric Other	354.24,25,26.b	33,722,497	0.0%	-
11	Total (W& S Allocator is 1 if lines 7-10 are zero)	(Sum of Lines 7 through 10)	128,398,408		15,099,686 = <u>W&amp;S Allocator (\$ / Allocation)</u> = 11.76% = WS
12	RETURN (R)	(Note V)			\$
13					
14			\$	%	Cost (Notes K, Q, & R)
15	Long Term Debt	(Attachment 5, line 10 Notes Q & R)	2,884,418,609	45.08%	4.38%
16	Preferred Stock (112.3.c)	(Attachment 5, line 11 Notes Q & R)	-	0.00%	0.00%
17	Common Stock	(Attachment 5, line 12 Notes K, Q & R)	3,513,575,910	54.92%	11.00%
18	Total	(Attachment 5, line 13)	6,397,994,519		<u>Weighted</u> = 1.97% = WCLTD 6.04% 8.01% = R

Formula Rate - Non-Levelized

Rate Formula Template  
Utilizing FERC Form 1 Data  
PECO Energy Company

For the 12 months ended 12/31/2017

General Note: References to pages in this formulary rate are indicated as: (page#, line#, col.#)  
References to data from FERC Form 1 are indicated as: #.y.x (page, line, column)

Note Letter										
A	Reserved									
B	The balances in Accounts 190, 281, 282 and 283, as adjusted by any amounts in contra accounts identified as regulatory assets or liabilities related to FASB 106 or 109. Balance of Account 255 is reduced by prior flow throughs and excluded if the utility chose to utilize amortization of tax credits against taxable income. Account 281 is not allocated.									
C	Reserved									
D	Cash Working Capital assigned to transmission is one-eighth of O&M allocated to transmission at page 3, line 12, column 5 minus amortization of Regulatory Asset at page 3, line 7, column 5. Prepayments are the electric related prepayments booked to Account No. 165 and reported on pages 111, line 57 in the Form 1.									
E	Page 3, Line 5 - EPRI Annual Membership Dues listed in Form 1 at 353.f, all Regulatory Commission Expenses itemized at 351.h, and non-safety related advertising included in Account 930.1 found at 323.191.b. Attachment 5B, Line 9-Regulatory Commission Expenses directly related to transmission service, ISO filings, or transmission siting itemized at 351.h.									
F	Includes only FICA, unemployment, highway, property, gross receipts, and other assessments charged in the current year. Taxes related to income are excluded. Gross receipts taxes are not included in transmission revenue requirement in the Rate Formula Template, since they are recovered elsewhere.									
G	The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility is taxed in more than one state it must attach a work paper showing the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T) (page 3, line 36). Excess Deferred Income Taxes reduce income tax expense by the amount of the expense multiplied by (T/1-T).									
	<table border="0" style="width: 100%;"> <tr> <td style="width: 30%;">Inputs Required:</td> <td style="width: 20%;">FIT =</td> <td style="width: 50%; text-align: right;">35.00%</td> </tr> <tr> <td></td> <td>SIT=</td> <td style="text-align: right;">9.99% (State Income Tax Rate or Composite SIT)</td> </tr> <tr> <td></td> <td>p =</td> <td style="text-align: right;">0.00% (percent of federal income tax deductible for state purposes)</td> </tr> </table>	Inputs Required:	FIT =	35.00%		SIT=	9.99% (State Income Tax Rate or Composite SIT)		p =	0.00% (percent of federal income tax deductible for state purposes)
Inputs Required:	FIT =	35.00%								
	SIT=	9.99% (State Income Tax Rate or Composite SIT)								
	p =	0.00% (percent of federal income tax deductible for state purposes)								
H	Removes transmission plant determined by Commission order to be state-jurisdictional according to the seven-factor test (until Form 1 balances are adjusted to reflect application of seven-factor test).									
I	Removes dollar amount of transmission plant to be included in the development of OATT ancillary services rates and generation step-up facilities, which are deemed included in OATT ancillary services. For these purposes, generation step-up facilities are those facilities at a generator substation on which there is no through-flow when the generator is shut down.									
J	Reserved									
K	ROE will be supported in the original filing and no change in ROE may be made absent a filing with FERC.									
L	Reserved									
M	Reserved									
N	Reserved									
O	Reserved									
P	Reserved									
Q	Reserved									
R	Calculate using 13 month average balance, except ADIT.									
S	Unamortized Abandoned Plant and Amortization of Abandoned Plant will be zero until the Commission accepts or approves recovery of the cost of abandoned plant. Utility must receive FERC authorization before recovering the cost of abandoned plant.									
T	Recovery of Regulatory Asset is permitted only as authorized by the Commission. Recovery of any regulatory assets requires authorization from the Commission.									
U	Excludes Asset Retirement Obligation balances									
V	Company shall be allowed recovery of costs related to interest rate locks. Absent a Section 205 filing, Company shall not include in the Formula Rate, the gains, losses, or costs related to other hedges.									
W	The Tax Effect of Permanent Differences captures the differences in the income taxes due under the Federal and State calculations and the income taxes calculated in Attachment H that are not the result of a timing difference									
X	Calculated on Attachment 4A.									
Y	Unfunded Reserves are customer contributed capital such as when Injuries and Damages expense is accrued but not yet incurred. Also, pursuant to Special Instructions to Accounts 228.1 through 228.4, no amounts shall be credited to accounts 228.1 through 228.4 unless authorized by a regulatory authority or authorities to be collected in a utility's rates.									

Attachment 1  
Project Revenue Requirement Worksheet  
PECO Energy Company

To be completed in conjunction with Attachment H-7.

Line No.	(1)	(2) Attachment H-7 Page, Line, Col.	(3) Transmission	(4) Allocator
1	Gross Transmission Plant - Total	Attach H-7, p 2, line 2 col 5 (Note A)	1,492,071,225	
2	Net Transmission Plant - Total	Attach H-7, p 2, line 20 col 5 plus line 34 & 37 col 5 (Note B)	1,006,218,926	
<b>O&amp;M EXPENSE</b>				
3	Total O&M Allocated to Transmission	Attach H-7, p 3, line 12 col 5	69,757,958.1	
4	Annual Allocation Factor for O&M	(line 3 divided by line 1 col 3)	0.05	0.05
<b>GENERAL, INTANGIBLE AND COMMON (G&amp;C) DEPRECIATION EXPENSE</b>				
5	Total G, I & C Depreciation Expense	Attach H-7, p 3, lines 15 to 18, col 5 (Note H)	6,955,512.5	
6	Annual Allocation Factor for G, I & C Depreciation Expense	(line 5 divided by line 1 col 3)	0.00	0.00
<b>TAXES OTHER THAN INCOME TAXES</b>				
7	Total Other Taxes	Attach H-7, p 3, line 30 col 5	3,549,858.87	
8	Annual Allocation Factor for Other Taxes	(line 7 divided by line 1 col 3)	0.00	0.00
9	Less Revenue Credits	Attach H-7, p 1, line 2 col 5	8,882,125	
10	Annual Allocation Factor Revenue Credits	(line 9 divided by line 1 col 3)	-	-
<b>11</b>	<b>Annual Allocation Factor for Expense</b>	<b>Sum of line 4, 6, 8, and 10</b>		<b>0.05</b>
<b>INCOME TAXES</b>				
12	Total Income Taxes	Attach H-7, p 3, line 45 col 5	37,631,379	
13	Annual Allocation Factor for Income Taxes	(line 12 divided by line 2 col 3)	0.04	0.04
<b>RETURN</b>				
14	Return on Rate Base	Attach H-7, p 3, line 47 col 5	69,269,584	
15	Annual Allocation Factor for Return on Rate Base	(line 14 divided by line 2 col 3)	0.07	0.07
<b>16</b>	<b>Annual Allocation Factor for Return</b>	<b>Sum of line 13 and 15</b>	<b>0.11</b>	<b>0.11</b>



Attachment 1  
Project Revenue Requirement Worksheet  
PECO Energy Company

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(12a)	(13)	(14)	(15)	(16)	
Line No.	Project Name	RTO Project Number or Zonal	Project Gross Plant	Annual Allocation Factor for Expense	Annual Expense Charge	Project Net Plant or CWIP Balance	Annual Allocation Factor for Return	Annual Return Charge	Project Depreciation/Amortization Expense	Annual Revenue Requirement	Incentive Return in basis Points	Incentive Return	Ceiling Rate	Competitive Bid Concession	Total Annual Revenue Requirement	True-Up Adjustment	Net Rev Req
		(Note C)	(Page 1 line 11)	(Col. 3 * Col. 4)	(Notes D & I)	(Page 1 line 16)	(Col. 6 * Col. 7)	(Notes E & I)	(Sum Col. 5, 8 & 9)	(Note K)	(Attachment 2, Line 28 /100 * Col. 11 * Col. 6)	(Sum Col. 10 & 12)	(Note J)	(Sum Col. 10 & 12 Less Col. 13)	(Note F)	(Sum Col. 14 & 15 Note G)	
17a	Zonal	Zonal	\$ 1,282,323,610	0.05	68,980,328	\$ 820,531,244	0.11	87,173,454	19,053,862	175,207,644	-	-	175,207,644	-	175,207,644	-	175,207,644
17b	Center Point 500-230 kV Substation Addition	b0269	\$ 34,906,892	0.05	1,877,754	\$ 15,067,415	0.11	1,600,766	355,933	3,834,454	-	-	3,834,454	-	3,834,454	-	3,834,454
17c	Center Point 500-230 kV Substation Addition	b0269	\$ 17,453,446	0.05	938,877	\$ 30,134,830	0.11	3,201,532	711,867	4,852,276	-	-	4,852,276	-	4,852,276	-	4,852,276
17d	Richmond-Waneeta 230 kV Line Re-conductor	b1591	\$ 4,605,741	0.05	247,758	\$ 4,500,239	0.11	478,107	114,848	840,712	-	-	840,712	-	840,712	-	840,712
17e	Richmond-Waneeta 230 kV Line Re-conductor	b1398.8	\$ 1,535,247	0.05	82,586	\$ 1,500,080	0.11	159,369	38,283	280,237	-	-	280,237	-	280,237	-	280,237
17f	Whitpain 500 kV Circuit Breaker Addition	b0269.6	\$ 3,258,302	0.05	175,275	\$ 2,807,646	0.11	298,285	66,185	539,744	-	-	539,744	-	539,744	-	539,744
17g	Elroy-Hosensack 500 kV Line Rating Increase	b0171.1	\$ 4,456,731	0.05	239,742	\$ 3,750,846	0.11	398,491	88,419	726,652	-	-	726,652	-	726,652	-	726,652
17h	Camden-Richmond 230 kV Line Rating Increase	b1590.1 and b1590.2	\$ 13,978,667	0.05	751,958	\$ 13,234,529	0.11	1,406,040	343,628	2,501,625	-	-	2,501,625	-	2,501,625	-	2,501,625
17i	Chichester-Linwood 230 kV Line Upgrades	b1900	\$ 22,762,167	0.05	1,224,450	\$ 17,350,336	0.11	1,843,304	447,523	3,515,277	-	-	3,515,277	-	3,515,277	-	3,515,277
17j	Bryn Mawr-Plymouth 138 kV Line Rebuild	b0727	\$ 18,633,213	0.05	1,002,341	\$ 17,392,175	0.11	1,847,749	529,115	3,379,205	-	-	3,379,205	-	3,379,205	-	3,379,205
17k	Emilie 230-138 kV Transformer Addition	b2140	\$ 17,048,149	0.05	917,075	\$ 16,512,427	0.11	1,754,285	395,391	3,066,751	-	-	3,066,751	-	3,066,751	-	3,066,751
17l	Chichester-Saville 138 kV Line Re-conductor	b1182	\$ 17,950,807	0.05	965,632	\$ 16,172,542	0.11	1,718,175	453,711	3,137,518	-	-	3,137,518	-	3,137,518	-	3,137,518
17m	Waneeta 230-138 kV Transformer Addition	b1717	\$ 11,220,087	0.05	603,565	\$ 10,999,561	0.11	1,168,596	267,027	2,039,188	-	-	2,039,188	-	2,039,188	-	2,039,188
17n	Chichester 230-138 kV Transformer Addition	b1178	\$ 8,362,590	0.05	449,851	\$ 7,516,697	0.11	798,576	177,317	1,425,744	-	-	1,425,744	-	1,425,744	-	1,425,744
17o	Bradford-Planebrook 230 kV Line Upgrades	b0790	\$ 1,712,754	0.05	92,135	\$ 1,623,129	0.11	172,442	38,262	302,838	-	-	302,838	-	302,838	-	302,838
17p	North Wales-Hartman 230 kV Line Re-conductor	b0506	\$ 2,229,232	0.05	119,918	\$ 1,919,535	0.11	203,932	54,160	378,009	-	-	378,009	-	378,009	-	378,009
17q	North Wales-Whitpain 230 kV Line Re-conductor	b0505	\$ 2,546,903	0.05	137,006	\$ 2,122,547	0.11	225,500	59,888	422,394	-	-	422,394	-	422,394	-	422,394
17r	Bradford-Planebrook 230 kV Line Upgrades	b0789	\$ 2,359,200	0.05	126,909	\$ 2,214,367	0.11	235,255	52,199	414,363	-	-	414,363	-	414,363	-	414,363
17s	Planebrook 230 kV Capacitor Bank Addition	b0206	\$ 3,631,396	0.05	195,345	\$ 2,813,757	0.11	298,934	66,329	560,608	-	-	560,608	-	560,608	-	560,608
17t	Newlinville 230 kV Capacitor Bank Addition	b0207	\$ 4,811,873	0.05	258,846	\$ 3,831,028	0.11	407,009	90,309	756,165	-	-	756,165	-	756,165	-	756,165
17u	Chichester-Mickleton 230 kV Series Reactor Addition	b0209	\$ 2,699,444	0.05	145,212	\$ 2,183,668	0.11	231,994	51,476	428,681	-	-	428,681	-	428,681	-	428,681
17v	Chichester-Mickleton 230 kV Line Re-conductor	B0264	\$ 2,221,241	0.05	119,488	\$ 1,780,355	0.11	189,145	50,233	358,866	-	-	358,866	-	358,866	-	358,866
17w	Buckingham-Pleasant Valley 230 kV Line Re-conductor	b0357	\$ 1,723,078	0.05	92,690	\$ 2,000,886	0.11	212,575	61,108	366,373	-	-	366,373	-	366,373	-	366,373
17x	Elroy 500 kV Dynamic Reactive Device	b0287	\$ 5,325,225	0.05	286,461	\$ 4,823,470	0.11	512,447	113,704	912,612	-	-	912,612	-	912,612	-	912,612
17y	Heaton 230 kV Capacitor Bank Addition	b0208	\$ 4,315,230	0.05	232,130	\$ 3,435,620	0.11	365,001	80,988	678,119	-	-	678,119	-	678,119	-	678,119
18	Annual Totals		1,492,071,225			1,006,218,926		106,900,962	23,761,763	210,926,055		-	210,926,055	-	210,926,055	-	210,926,055

Note

- A Gross Transmission Plant is that identified on page 2 line 2 of Attachment H
- B Inclusive of any CWIP or unamortized abandoned plant included in rate base when authorized by FERC order less any prefunded AFUDC, if applicable.
- C Project Gross Plant is the total capital investment for the project calculated in the same method as the gross plant value in line 1. This value includes subsequent capital investments required to maintain the facilities to their original capabilities. Gross plant does not include Unamortized Abandoned Plant.
- D Project Net Plant is the Project Gross Plant Identified in Column 3 less the associated Accumulated Depreciation. Net Plant includes CWIP and Unamortized Abandoned Plant and excludes any regulatory asset, which are to be entered as a separate line item.
- E Project Depreciation Expense is the actual value booked for the project and included in the Depreciation Expense in Attachment H, page 3, line 14. Project Depreciation Expense includes the amortization of Abandoned Plant
- F True-Up Adjustment is calculated on the Project True-up Schedule for the Rate Year
- G The Net Rev Req is the value to be used in the rate calculation under the applicable Schedule under the PJM OATT for each project.
- H The Total General, Intangible and Common Depreciation Expense excludes any depreciation expense directly associated with a project and thereby included in page 2 column 9.
- I The Unamortized Abandoned Plant balance is included in Net Plant, and Amortization of Abandoned Plant is included in Depreciation/Amortization Expense.
- J The Competitive Bid Concession is the reduction in revenue, if any, that the company agreed to, for instance, to be selected to build facilities as the result of a competitive process and equals the amount by which the annual revenue requirement is reduced from the ceiling rate
- K Requires approval by FERC of incentive return applicable to the specified project(s)
- M All transmission facilities reflected in the revenue requirement on Attachment H-7, page 1 line 3 are to be included in this Attachment 1.
- N Facilities that provide Wholesale Distribution Service are not to be listed as projects on lines 15, the revenue requirements associated with these facilities are calculated on Attachment 11
- O When an updated projected net revenue requirement is posted due to an asset acquisition as provided for in the Protocols, the difference between the updated net revenue requirement in Col (16) and the revenues collected to date will be recovered over the remaining months of the Rate Year.
- P Zonal on line 17a refers to all projects not qualifying for regional recovery



Attachment 2  
Incentive ROE  
PECO Energy Company

1	Rate Base	Attachment H-7, Page 2 line 47, Col.5						864,365,247
2	100 Basis Point Incentive Return							
							\$	
						Cost	Weighted	
3	Long Term Debt	(Attachment H-7, Notes Q and R)	2,884,418,609	45.1%		4.4%		2.0%
4	Preferred Stock	(Attachment H-7, Notes Q and R)	-	0.0%		0.0%		0.0%
5	Common Stock	(Attachment H-7, Notes K, Q and R)	3,513,575,910	54.9%		12.0%		6.6%
6	Total (sum lines 3-5)		6,397,994,519					8.6%
7	100 Basis Point Incentive Return multiplied by Rate Base (line 1 * line 6)							74,016,403.79
8	INCOME TAXES							
9	$T=1 - \{(1 - SIT) * (1 - FIT)\} / (1 - SIT * FIT * p) =$		41.4935%					
10	$CIT=(T/1-T) * (1-(WCLTD/R)) =$		54.5798%					
11	WCLTD = Line 3							
12	and FIT, SIT & p are as given in footnote K.							
13	$1 / (1 - T) =$ (from line 9)		1.7092					
14	Amortized Investment Tax Credit (266.8f) (enter negative)	Attachment H-7, Page 3, Line 38	(5,343)					
15	Excess Deferred Income Taxes (enter negative)	Attachment H-7, Page 3, Line 39	-					
16	Tax Effect of Permanent Differences (Note B)	Attachment H-7, Page 3, Line 40	356,305					
17	Income Tax Calculation = line 10 * line 22		62,507,924		NA		40,398,010	
18	ITC adjustment (line 13 * line 14)		(9,132)		NP	18.6%	(1,695)	
19	Excess Deferred Income Tax Adjustment (line 13 * line 15)		-		NP	18.6%	-	
20	Permanent Differences Tax Adjustment (line 13 * 16)		609,001		NP	18.6%	113,016	
21	Total Income Taxes (sum lines 17 - 20)		63,107,794				40,509,331	40,509,331
22	Return and Income Taxes with 100 basis point increase in ROE	(Sum lines 7 & 21)						114,525,735
23	Return (Attach. H-7, page 3 line 47 col 5)							69,269,584
24	Income Tax (Attach. H-7, page 3 line 45 col 5)							37,631,379
25	Return and Income Taxes without 100 basis point increase in ROE	(Sum lines 23 & 24)						106,900,962
26	Incremental Return and Income Taxes for 100 basis point increase in ROE	(Line 22 - line 25)						7,624,773
27	Rate Base (line 1)							864,365,247
28	Incremental Return and Income Taxes for 100 basis point increase in ROE divided by Rate Base	(Line 26 / line 27)						0.0088

Notes:

- A Line 5 includes a 100 basis point increase in ROE that is used only to determine the increase in return and income taxes associated with a 100 basis point increase in ROE. Any actual ROE incentive must be approved by the Commission. For example, if the Commission were to grant a 137 basis point ROE incentive, the increase in return and taxes for a 100 basis point increase in ROE would be multiplied by 1.37 on Attachment 1 column 12.
- B The Tax Effect of Permanent Differences captures the differences in the income taxes due under the Federal and State calculations and the income taxes calculated in Attachment H-7 that are not the result of a timing difference

Attachment 3  
Project True-Up  
PECO Energy Company

1	Rate Year being Trued-Up		Revenue Requirement Projected For Rate Year		Revenue Received <sup>3</sup>	Actual Revenue Requirement	Annual True-Up Calculation			
	A	B	C	D	E	F	G	H	I	J
2	Project Name	PJM Project Number or Zonal	Projected Net Revenue Requirement <sup>1</sup>	% of Total Revenue Requirement	Revenue Received (E, Line 2 ) x (D)	Actual Net Revenue Requirement <sup>2</sup>	Net Under/(Over) Collection (F)-(E)	Prior Period Adjustment <sup>5</sup>	Interest Income (Expense) <sup>4</sup>	Total True-Up (G) + (H) + (I)
3	Zonal	Zonal								
3a										
3b										
3c										
3d										
3e										
3f										
3g										
3h										
3i										
3j										
3k										
3l										
3m										
3n										
3o										
3p										
3q										
3r										
3s										
3t										
3u										
3v										
3w										
3x										
3y										
3z										
4	Total Annual Revenue Requirements (Note A)									

Monthly Interest Rate -  
Interest Income (Expense) -

- Notes:
- From Attachment 1, line 15, col. 14 for the projection for the Rate Year.
  - From Attachment 1, line 15, col. 14 for that project based on the actual costs for the Rate Year.
  - The "Revenue Received" on line 2, Col. (E), is the total amount of revenue distributed to company in the year as shown on pages 328-330 of the Form No 1. The Revenue Received is input on line 2, Col. E excludes any True-Up revenues. Column E, lines 3 are the dollar amounts of Revenue Received reflecting the % in Column D. This assigns to each project a percentage of the revenue received based on the percentage of the Projected Net Revenue Requirement in Column C. Column D, lines 3 are sourced from the projected revenue requirement for the year at issue.
  - Interest from Attachment 6.
  - Prior Period Adjustment from line 5 is pro rata to each project, unless the error was project specific.

**Prior Period Adjustments**

	(a)	(b)	(c)	(d)
	Prior Period Adjustments (Note B)	Amount In Dollars	Interest Note B	Total Col. (b) + Col. (c)
5				

- Notes:
- For each project or Attachment H, the utility will populate the formula rate with the inputs for the True-Up Year. The revenue requirements, based on actual operating results for the True-Up Year, associated with the projects and Attachment H will then be entered in Col. (F) above. Column (E) above contains the actual revenues received associated with Attachment H and any Projects paid by the RTO to the utility during the True-Up Year. Then in Col. (G), Col. (E) is subtracted from Col. (F) to calculate the True-up Adjustment. The Prior Period Adjustment from Line 5 below is input in Col. (H). Column (I) is the applicable interest rate from Attachment 6. Column (I) adds the interest on the sum of Col.(G) and (H). Col. (J) is the sum of Col. (G), (H), and (I).
  - Prior Period Adjustment is the amount of an adjustment to correct an error in a prior period. The FERC Refund interest rate specified in CFR 35.19(a) for the period up to the date the projected rates that are subject to True Up here went into effect.

Attachment 4  
Rate Base Worksheet  
PECO Energy Company

Line No	Month (a)	Gross Plant In Service			CWIP	LHFFU	Working Capital	Accumulated Depreciation				
		Transmission (b)	General (c)	Common (d)	CWIP in Rate Base (e)	Held for Future Use (f)	Materials & Supplies (g)	Prepayments (h)	Transmission (i)	General (j)	Common (k)	
	Attachment H, Page 2, Line No:	2	4	5	27	31	34	35	9	11	12	
		207.58.g minus 207.57.g. Projected monthly balances that are the amounts expected to be included in 207.58.g for end of year and records for other months (Note I)		207.99.g minus 207.98.g for end of year, records for other months	Electric Only, Form No 1, page 356 for end of year, records for other months (Note C)	214.17.d, 214.20.d and 214.22.d for end of year, records for other months	227. 8. c + (227.16.c * Labor Ratio) for end of year, records for other months	111.57.c for end of year, records for other months	Projected monthly balances that are expected to be included in 219.25.c for end of year and records for other months (Note I)		219.28.c for end of year, records for other months	Electric Only, Form No 1, page 356 for end of year, records for other months
1	December Prior Year	1,454,810,923	235,764,213	526,823,779	-	1,127,275	12,954,107	1,590,663	480,585,852	54,398,462	249,457,293	
2	January	1,455,430,125	242,085,871	530,029,408	-	1,127,275	13,198,270	1,474,925	480,919,875	55,543,528	251,960,466	
3	February	1,457,285,279	244,830,106	531,557,657	-	1,127,275	13,153,882	1,167,915	481,663,042	56,754,099	254,461,140	
4	March	1,459,094,086	241,086,093	530,403,643	-	1,127,275	13,070,208	1,489,936	483,071,231	58,055,176	253,467,690	
5	April	1,460,472,187	241,741,651	531,880,381	-	1,141,405	13,254,835	1,274,659	483,460,953	59,238,002	255,903,048	
6	May	1,484,134,150	242,810,787	532,280,302	-	1,141,405	12,822,381	1,381,460	485,036,583	60,434,890	258,340,119	
7	June	1,511,180,730	248,208,961	534,376,847	-	1,141,405	13,101,071	1,778,639	474,347,769	56,739,352	253,191,364	
8	July	1,510,541,869	244,968,620	529,679,273	-	1,141,405	13,243,817	1,417,073	488,061,837	56,835,224	255,541,518	
9	August	1,510,973,611	245,716,282	531,682,012	-	1,141,405	13,204,483	1,136,311	489,823,078	58,134,924	257,917,094	
10	September	1,512,210,333	246,716,554	533,971,333	-	1,141,405	12,826,018	1,445,046	489,940,758	59,615,024	259,907,381	
11	October	1,515,141,724	250,134,960	533,595,711	-	1,141,405	12,393,762	1,684,776	491,459,029	60,905,907	260,236,071	
12	November	1,518,638,822	250,959,634	538,750,951	-	1,141,405	12,521,319	1,469,865	493,099,147	62,095,625	262,453,190	
13	December	1,547,012,084	254,708,195	558,388,839	-	1,141,405	12,899,808	1,215,256	494,610,735	63,297,973	264,599,972	
14	Average of the 13 Monthly Balances	1,492,071,225	245,363,994	534,109,241	-	1,137,057	12,972,612	1,425,117	485,852,299	58,619,091	256,725,873	

Adjustments to Rate Base

Line No	Month (a)	Unamortized Regulatory Asset (b)	Unamortized Abandoned Plant (c)	Account No. 281	Account No. 282	Account No. 283	Account No. 190	Account No. 255	Pension Asset (i)
				Accumulated Deferred Income Taxes (Note D) (d)	Accumulated Deferred Income Taxes (Note D) (e)	Accumulated Deferred Income Taxes (Note D) (f)	Accumulated Deferred Income Taxes (Note D) (g)	Accumulated Deferred Investment Credit (h)	
	Attachment H, Page 2, Line No:	28	29	22	23	24	25	26	27a
		Notes A & E	Notes B & F	Attachment 4A, line 20 for the projection and line 44 for the true-up	Attachment 4A, line 14 for the projection and line 38 for the true-up	Attachment 4A, line 17 for the projection and line 41 for the true-up	Attachment 4A, line 34 for the projection and line 47 for the true-up	Consistent with 266.8.b, 266.17.b, 267.8.h & 267.17.h	Pension Asset booked to Account 186
15	December Prior Year	-	-	-	-	-	-	-	32,025,610
16	January	-	-	-	-	-	-	-	33,911,149
17	February	-	-	-	-	-	-	-	33,693,342
18	March	-	-	-	-	-	-	-	33,482,044
19	April	-	-	-	-	-	-	-	33,261,440
20	May	-	-	-	-	-	-	-	33,059,650
21	June	-	-	-	-	-	-	-	32,843,995
22	July	-	-	-	-	-	-	-	32,628,341
23	August	-	-	-	-	-	-	-	32,412,686
24	September	-	-	-	-	-	-	-	32,197,031
25	October	-	-	-	-	-	-	-	31,985,804
26	November	-	-	-	-	-	-	-	31,769,907
27	December	-	-	-	-	-	-	-	31,562,100
28	Average of the 13 Monthly Balances	-	-	Zero	(260,301,938)	(7,987,143)	12,181,867	-	32,679,469

(except ADIT which is the amount shown on Attachment 4A)

Attachment 4  
Rate Base Worksheet  
PECO Energy Company

Unfunded Reserves (Notes G & H)  
(a)

(b)

(c)

(d)

(e)

(f)

(g)

(h)

Page 2 of 2

		Amount	Enter 1 if NOT in a trust or reserved account, enter zero (0) if included in a trust or reserved account	Enter 1 if the accrual account is included in the formula rate, enter (0) if NOT included in the formula rate	Enter the percentage paid for by the transmission formula customers	Allocation (Plant or Labor Allocator)	Amount Allocated, col. c x col. d x col. e x col. f x col. g
29	List of all reserves:						
30a	Environmental Liab - Superfund	(1,421,870)	1.00	1.00	100%	11.76%	(167,212)
30b	Accrued Severance Plans	(171,563)	1.00	1.00	100%	11.76%	(20,176)
30c	Workers Compensation - short term	(1,060,592)	1.00	1.00	100%	11.76%	(124,726)
30d	Workers Compensation - long term	(10,007,486)	1.00	1.00	100%	11.76%	(1,176,883)
30e	Public claims - Short Term	(487,971)	1.00	1.00	100%	11.76%	(57,385)
30f	Public Claims - Long term	(23,255,262)	1.00	1.00	100%	11.76%	(2,734,825)
30g	Accrued Septa Railroad Rent - transmission	(2,212,697)	1.00	1.00	100%	100.00%	(2,212,697)
30h							
30i							
30x	...	-	-				-
31	Total	(38,617,441)					(6,493,905)

Notes:

- A Recovery of regulatory asset is limited to any regulatory assets authorized by FERC.
- B Recovery of abandoned plant is limited to any abandoned plant recovery authorized by FERC.
- C Includes only CWIP authorized by the Commission for inclusion in rate base. The annual report filed pursuant to Section 7 of the Protocols will include for each project under construction (i) the CWIP balance eligible for inclusion in rate base; (ii) the CWIP balance ineligible for inclusion in rate base; and (iii) a demonstration that AFUDC is only applied to the CWIP balance that is not included in rate base. The annual report will reconcile the project-specific CWIP balances to the total Account 107 CWIP balance reported on p. 216.b of the FERC Form 1. The demonstration in (iii) above will show that monthly debts and credits do not contain entries for AFUDC for each CWIP project in rate base.
- D ADIT and Accumulated Deferred Income Tax Credits are computed using the average of the beginning of the year and the end of the year balances. The projection will use line 108 of Attachment 4a to populate the average ADIT balance on line 28 above.
- E Recovery of a Regulatory Asset is permitted only for pre-commercial and formation expenses, and is subject to FERC approval before the amortization of the Regulatory Asset can be included in rates. Recovery of any other regulatory assets requires authorization from the Commission. A carrying charge equal to the weighted cost of capital will be applied to the Regulatory Asset prior to the rate year when costs are first recovered.
- F Unamortized Abandoned Plant and Amortization of Abandoned Plant will be zero until the Commission accepts or approves recovery of the cost of abandoned plant.
- G The Formula Rate shall include a credit to rate base for all unfunded reserves (funds collected from customers that (1) have not been set aside in a trust, escrow or restricted account; (2) whose balance are collected from customers through cost accruals to accounts that are recovered under the Formula Rate; and (3) exclude the portion of any balance offset by a balance sheet account). Each unfunded reserve will be included on lines 30 above. The allocator in Col. (g) will be the same allocator used in the formula for the cost accruals to the account that is recovered under the Formula Rate. Since reserves can be created by an offsetting balance sheet account, rather than through cost accruals, the amount to be deducted from rate base should exclude the portion offset by another balance sheet account.
- H Calculate using 13 month average balance, except ADIT.
- I Projected balances are for the calendar year the revenue under this formula begins to be charged.



For True-Up  
Page 1 of 1

PECO Energy Company  
ADIT Worksheet for True-Up

DIT for True-Up

True-Up for the 12 months ended 12/31/2017

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
Balance	Month	Year	Weighting for Projection	Balance from ADIT BOY and ADIT EOY workpapers	100% Transmission	100% Allocator (f) x Allocator 100%	Plant Related	NP Allocator (h) x Allocator 0.1856 From Attach H Page 2, Line 18	Labor Related	S/W Allocator (j) x Allocator 0.1176 From Attach H Page 4, Line 16	Total ADIT (d) x [(g)+(i)+(k)]
	<b>ADIT-282</b>										
38	Balance	2016		(1,156,481,650)	(247,557,156)		-	-	(24,520,024)		
39	Balance	2017		(1,217,638,235)	(266,240,038)		-	-	(33,359,806)		
40	Average			(1,187,059,943)	(256,898,597)	(256,898,597)	-	-	(28,939,915)	(3,403,341)	(260,301,938)
	<b>ADIT-283</b>										
41	Balance	2016		(40,972,532)	-	-	(9,584,442)	(1,778,640)	(2,701,892)	(317,743)	
42	Balance	2017		(139,744,365)	-	-	(6,327,128)	(1,174,161)	(108,024,770)	(12,703,741)	
43	Average			(90,358,449)	-	-	(7,955,785)	(1,476,400)	(55,363,331)	(6,510,742)	(7,987,143)
	<b>ADIT-281</b>										
44	Balance	2016		Zero	Zero	Zero	Zero	Zero	Zero	Zero	Zero
45	Balance	2017		Zero	Zero	Zero	Zero	Zero	Zero	Zero	Zero
46	Average			Zero	Zero	Zero	Zero	Zero	Zero	Zero	Zero
	<b>ADIT-190</b>										
47	Balance	2016		83,060,062	1,763,437	1,763,437	370,525	68,760	26,695,124	3,139,353	4,971,551
48	Balance	2017		185,826,860	-	-	7,420,671	1,377,096	153,189,182	18,015,087	19,392,184
49	Average			134,443,461	881,719	881,719	3,895,598	722,928	89,942,153	10,577,220	12,181,867



Attachment 4B  
PECO Energy Company

ADIT BOY Worksheet

ADIT BOY Worksheet  
Page 1 of 3

	A	B	C	D	E	F
		Total		Only Related	Related	Related
a	<b>ADIT-282</b>	(1,156,481,650)		(247,557,156)	-	(24,520,024) (From line 5 for the column)
b	<b>ADIT-283</b>	(40,972,532)		-	(9,584,442)	(2,701,892) (From line 17 for the column)
c	<b>ADIT-190</b>	83,060,062		1,763,437	370,525	26,695,124 (From line 29 for the column)
d	<b>Subtotal</b>	(1,114,394,120)		(245,793,719)	(9,213,917)	(526,792) (Sum a - c)

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns C-F and each separate ADIT item will be listed. Dissimilar items with amounts exceeding \$100,000 will be listed separately.

Line	A	B	C	D	E	F	G
		Total	Gas, Prod Retail Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
1	ACCRUED BENEFITS	2,523,784	-	-	-	2,523,784	Related to employer costs of benefits, such as health insurance, 401 (k), etc. The amounts are recorded to the liability and cleared through payments during each bi-weekly payroll. Any balance in the account at the end of the month would relate to the month-end accrual that is recorded at the end of the month and reversed on the first calendar day of the next month. As such, there is a book to tax timing difference.
1a	ADDBACK OF NQSO EXPENSE	2,851,343	-	-	-	2,851,343	No current book activity, tax deducts as distributions are made from the trust - employees in all functions.
1b	ADDBACK OF OTHER EQUITY COMP EXPENSE	1,304,790	-	-	-	1,304,790	Book expense recorded when stock is granted, tax expense when stock is issued at market price - employees in all functions.
1c	AMORT-ORGANIZATIONAL COSTS	3,558	3,558	-	-	-	Excluded because the underlying account(s) are not included in model
1d	BAD DEBT - CHANGE IN PROVISION	18,150,879	18,150,879	-	-	-	Retail bad debt. For book, expense taken as it's identified; tax deduction not taken until fully written-off and all collection efforts abandoned. Relates to retail operations.
1e	CHARITABLE CARRYFORWARD	2,900,278	2,900,278	-	-	-	Excluded because the underlying account(s) are not included in model
1f	CUSTOMER ADVANCES - CONSTRUCTION	318,231	318,231	-	-	-	Excluded because the underlying account(s) are not included in model
1g	DEFERRED COMPENSATION	4,500,812	-	-	-	4,500,812	Book records estimated accrued compensation; tax deducts only upon the retirement or other separation from service by the employees. Relates to all functions.
1h	DEFERRED REVENUE - CURRENT	2,477,917	2,477,917	-	-	-	Excluded because the underlying account(s) are not included in model
1i	FAS 112	298,985	-	-	-	298,985	Employer provided benefits to former employees but before retirement.
1j	FIN 47 ARO	876,157	876,157	-	-	-	Accrual of future removal/retirements. Book recognized the expense estimate accrual, tax recognizes when paid. Related to all functions.
1k	Gross Up-Bill E Credit	31,256,623	31,256,623	-	-	-	Excluded because the underlying account(s) are not included in model
1l	INCENTIVE PAY	13,750,207	-	-	-	13,750,207	Book records an accrual in filing year on estimated payouts; tax reverses the accrual and deducts the actual paid out. Relates to all functions.
1m	INJURIES AND DAMAGE PAYMENTS	8,185,168	-	-	-	8,185,168	Books records an estimated liability for injuries and damages; tax purposes a deduction is only taken when actual payments are made.
1n	MERGER COSTS NC	13,056,046	13,056,046	-	-	-	Excluded because the underlying account(s) are not included in model
1o	DEFERRED CHARGES - TAX REPAIRS BILL CREDIT-DIST	830,838	830,838	-	-	-	Excluded because the underlying account(s) are not included in model
1p	OBSOLETE MATERIALS PROVISION	642,817	642,817	-	-	-	Excluded because the underlying account(s) are not included in model
1q	OTHER CURRENT	-	-	-	-	-	0
1r	FACILITY COMMITMENT FEES	22,565	-	-	22,565	-	Debt related
1s	FINES & OTHER	254,707	254,707	-	-	-	Excluded because the underlying account(s) are not included in model
1t	OTHER NONCURRENT- RAILROAD LIABILITY	106,198	-	-	106,198	-	Related to reserve for required maintenance on right of ways.
1u	OTHER UNEARNED REVENUE-DEFERRED RENTS	241,762	-	-	241,762	-	Rent expense deferred and amortized ratably for books, tax deduction when paid - used for all functions.
1v	PENSION EXPENSE PROVISION	(131,642,226)	-	-	-	(131,642,226)	Book accrues and capitalizes anticipated Pension costs based on actuarial analysis. Tax deducts or capitalizes retirement benefits only when the amounts are paid. Related to all functions.
1w	POLE ATTACHMENT RESERVE	3,990,295	3,990,295	-	-	-	Excluded because the underlying account(s) are not included in model
1x	POST RETIREMENT BENEFITS	116,640,780	-	-	-	116,640,780	Book accrues anticipated post retirement costs based on actuarial analysis. Tax deducts retirement benefits only when the amounts are paid or contributed to a fund.
1y	RESERVE FOR EMPLOYEE LITIGATIONS Current	31,598	31,598	-	-	-	Related to reserves associated with ongoing and/or pending litigation. These are not legal service fees, but accrual for possible liability payments upon resolution of ongoing litigation matters. Since we have accrued, but not yet paid, we have to book the tax reserve.
1z	SA UNBILLED RESERVE	8,280,528	8,280,528	-	-	-	Retail related
1aa	SECA REFUND	234,547	234,547	-	-	-	Retail related
1ab	SEPTA RAILROAD RENT	1,763,437	-	1,763,437	-	-	Reserve for potential transmission rent expense
1ac	SEVERANCE PMTS CHANGE IN PROVISION	65,881	-	-	-	65,881	Book records an accrual; tax takes the deduction when actually paid. Relates to all functions.
1ad	VACATION PAY CHANGE IN PROVISION	2,034,503	-	-	-	2,034,503	Capitalized portion of vacation pay earned and expensed for books, tax takes the deduction when paid out. Related to all functions.
1ae	VEGETATION MGMT ACCRUAL	2,182,580	2,182,580	-	-	-	Excluded because the underlying account(s) are not included in model
1af	WORKERS COMPENSATION RESERVE	6,181,097	-	-	-	6,181,097	These accounts are reserves for public claims, workers compensation and other third party incidents. For tax purposes these are not deductible until paid. Related to all functions.
1ag							
1ah							
1ai							
1aj							
1ak							
1al							
1am							
2	<b>Subtotal - p234.8.b</b>	114,316,685	85,487,599	1,763,437	370,525	26,695,124	
3	<b>Less FASB 109 Above if not separately removed</b>	31,256,623	31,256,623				
4	<b>Less FASB 106 Above if not separately removed</b>						
5	<b>Total</b>	83,060,062	54,230,976	1,763,437	370,525	26,695,124	

6 Instructions for Account 190:  
 7 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C  
 8 2. ADIT items related only to Transmission are directly assigned to Column D  
 9 3. ADIT items related to Plant other than general plant, intangible plant or common plant and not in Columns C & D are included in Column E  
 10 4. ADIT items related to labor, general plant, intangible plant, or common plant and not in Columns C & D are included in Column F  
 11 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula,  
 12 the associated ADIT amount shall be excluded

PECO Energy Company

ADIT BOY Worksheet

ADIT BOY Worksheet  
Page 2 of 3

	A	B	C	D	E	F	G
ADIT- 282		Total	Gas, Prod Retail Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
13a	Property Related ADIT, Excl. ARO	-	-	-	-	-	0
13b	Common	(39,051,003)	-	-	-	(39,051,003)	Included because plant in service is included in rate base.
13c	Distribution	(1,913,939,237)	(1,913,939,237)	-	-	-	Related to Distribution property.
13d	Electric General	(5,406,256)	-	-	-	(5,406,256)	Included because plant in service is included in rate base.
13e	Transmission	(369,697,372)	-	(369,697,372)	-	-	Included because plant in service is included in rate base.
13f							
13g							
13h							
...							
14	Subtotal - p275.2.b	(2,328,093,868)	(1,913,939,237)	(369,697,372)	-	(44,457,259)	
15	Less FASB 109 Above if not separately removed	(1,171,612,218)	(1,029,534,767)	(122,140,216)	-	(19,937,235)	
16	Less FASB 106 Above if not separately removed						
17	Total	(1,156,481,650)	(884,404,470)	(247,557,156)	-	(24,520,024)	

18 Instructions for Account 282:  
 19 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C  
 20 2. ADIT items related only to Transmission are directly assigned to Column D  
 21 3. ADIT items related to Plant other than general plant, intangible plant or common plant and not in Columns C & D are included in Column E  
 22 4. ADIT items related to labor, general plant, intangible plant, or common plant and not in Columns C & D are included in Column F  
 23 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula,  
 24 the associated ADIT amount shall be excluded

ADIT BOY Worksheet

PECO Energy Company

ADIT BOY Worksheet  
Page 3 of 3

	A	B	C	D	E	F	G
ADIT-283		Total	Gas, Prod Retail Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
25	ACT 129 SMART METER	(14,378,386)	(14,378,386)	-	-	-	Retail related
25a	AEC RECEIVABLE	(2,480,113)	(2,480,113)	-	-	-	Retail related
25b	AMORT-BK-PREMIUMS ON REACQD DEBT-9.5%	(685,252)	-	-	(685,252)	-	Book recapitalizes costs incurred to retire or reacquire debt issuances. Tax deducts these costs when incurred.
25c	CAP FORGIVENESS REG ASSET	(4,307,298)	(4,307,298)	-	-	-	Retail related
25d	CAP SHOPPING REG ASSET	(179,578)	(179,578)	-	-	-	Retail related
25e	DSP 2 - REGULATORY ASSET	(52,703)	(52,703)	-	-	-	Retail related
25f	ELEC RATE CASE EXP - REG ASSET	(183,943)	(183,943)	-	-	-	Retail related
25g	ENERGY EFFICIENCY REG ASSET	(404,019)	(404,019)	-	-	-	Retail related
25h	Gross Up on State Def Tax Adj- AMR Reg Asset	(1,344,007)	(1,344,007)	-	-	-	Retail related
25i	HOLIDAY PAY CHANGE IN PROVISION	-	-	-	-	-	The book expense on Jan 1 of calendar year; accelerated tax expense taken in previous calendar year. Related to all functions.
25j	OCI-Def FIT & SIT	(668,412)	(668,412)	-	-	-	Excluded because the underlying account(s) are not included in model
25k	OTHER CURRENT REG ASSET:	-	-	-	-	-	0
25l	LOSS OF REAQUIRED DEBT	(291,120)	-	-	(291,120)	-	Book recapitalizes costs incurred to retire or reacquire debt issuances. Tax deducts these costs when incurred. Included in debt capitalization ratio on Appendix A, line 111.
25m	VACATION ACCRUAL	(2,402,907)	-	-	-	(2,402,907)	Current portion of vacation pay earned and expensed for books, tax takes the deduction when paid out. Related to all functions.
25n	SMART METER	(4,792,796)	(4,792,796)	-	-	-	Retail related
25o	CAP SHOPPING REG ASSET	(352,997)	(352,997)	-	-	-	Retail related
25p	CAP FORGIVENESS REG ASSET	(292,535)	(292,535)	-	-	-	Retail related
25q	FAS 112	(298,985)	-	-	-	(298,985)	Employer provided benefits to former employees but before retirement.
25r	ELEC RATE CASE EXP - REG ASSET	(183,751)	(183,751)	-	-	-	Retail related
25s	PURTA	(2,331)	-	-	(2,331)	-	Property taxes. Book records on an accrual method based on the prior year; tax reverses the book accrual and deducts the actual payments made. . Relates to all functions.
25t	SEAMLESS MOVES	(55,320)	(55,320)	-	-	-	Retail related
25u	ENERGY EFFICIENCY REG ASSET	(118,249)	(118,249)	-	-	-	Retail related
25v	OTHER CURRENT REG ASSET	(236,098)	(236,098)	-	-	-	Gas Related
25w	STATE TAX RESERVE	(8,605,739)	-	-	(8,605,739)	-	The state income tax is cash basis
25x							
26	Subtotal - p276.9.b	(42,316,539)	(30,030,205)	-	(9,584,442)	(2,701,892)	
27	Less FASB 109 Above if not separately removed	(1,344,007)	(1,344,007)				
28	Less FASB 106 Above if not separately removed						
29	Total	(40,972,532)	(28,686,198)	-	(9,584,442)	(2,701,892)	

30 Instructions for Account 283:

- 31 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- 32 2. ADIT items related only to Transmission are directly assigned to Column D
- 33 3. ADIT items related to Plant other than general plant, intangible plant or common plant and not in Columns C & D are included in Column E
- 34 4. ADIT items related to labor, general plant, intangible plant, or common plant and not in Columns C & D are included in Column F
- 35 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula,
- 36 the associated ADIT amount shall be excluded



Attachment 4C  
PECO Energy Company

ADIT EOY Worksheet

ADIT EOY Worksheet  
Page 1 of 3

	A	B	C	D	E	F
		Total		Only Transmission Related	Plant Related	Labor Related
a	<b>ADIT- 282</b>	(1,217,638,235)		(266,240,038)	-	(33,359,806) (From line 5 for the column)
b	<b>ADIT-283</b>	(139,744,365)		-	(6,327,128)	(108,024,770) (From line 17 for the column)
c	<b>ADIT-190</b>	185,826,860		-	7,420,671	153,189,182 (From line 29 for the column)
d	<b>Subtotal</b>	(1,171,555,740)		(266,240,038)	1,093,543	11,804,606 (Sum a - c)

Line In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns C-F and each separate ADIT item will be listed. Dissimilar items with amounts exceeding \$100,000 will be listed separately.

	A	B	C	D	E	F	G
	ADIT-190	Total	Gas, Prod Retail Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
1c	ACCRUED BENEFITS	849,467	-	-	-	849,467	Related to employer costs of benefits, such as health insurance, 401 (k), etc. The amounts are recorded to the liability and cleared through payments during each bi-weekly payroll. Any balance in the account at the end of the month would relate to the month-end accrual that is recorded at the end of the month and reversed on the first calendar day of the next month. As such, there is a book to tax timing difference.
1d	ADDBACK OF NQSO EXPENSE	1,877,516	-	-	-	1,877,516	No current book activity, tax deducts as distributions are made from the trust - employees in all functions.
1e	ADDBACK OF OTHER EQUITY COMP EXPENSE	1,247,830	-	-	-	1,247,830	Book expense recorded when stock is granted, tax expense when stock is issued at market price - employees in all functions.
1f	AMORT-ORGANIZATIONAL COSTS	-	-	-	-	-	Excluded because the underlying account(s) are not included in model
1g	BAD DEBT - CHANGE IN PROVISION	13,778,093	13,778,092	-	-	-	Retail bad debt. For book, expense taken as it's identified; tax deduction not taken until fully written-off and all collection efforts abandoned. Relates to retail operations.
1h	CHARITABLE CARRYFORWARD	1,570,195	1,570,195	-	-	-	Excluded because the underlying account(s) are not included in model
1i	CUSTOMER ADVANCES - CONSTRUCTION	158,593	158,593	-	-	-	Excluded because the underlying account(s) are not included in model
1j	DEFERRED COMPENSATION	2,077,910	-	-	-	2,077,910	Book records estimated accrued compensation; tax deducts only upon the retirement or other separation from service by the employees. Relates to all functions.
1k	DEFERRED REVENUE	220,916	220,916	-	-	-	Excluded because the underlying account(s) are not included in model
1l	FAS 112	207,942	-	-	-	207,942	Employer provided benefits to former employees but before retirement.
1m	FEDERAL NOL	1,141,419	-	-	1,141,419	-	PECO is in a net operating loss situation, therefore, losses are carried forward until such losses can be applied to taxable income.
1n	FIN 47 ARO	-	-	-	-	-	Accrual of future removal/retirements. Book recognized the expense estimate accrual, tax recognizes when paid. Related to all functions.
1o	Gross Up-Bill E Credit	9,573,744	9,573,744	-	-	-	Excluded because the underlying account(s) are not included in model
1p	INCENTIVE PAY	9,947,772	-	-	-	9,947,772	Book records an accrual in filing year on estimated payouts; tax reverses the accrual and deducts the actual paid out. Relates to all functions.
1q	INJURIES AND DAMAGE PAYMENTS	-	-	-	-	-	Books records an estimated liability for injuries and damages; tax purposes a deduction is only taken when actual payments are made.
1r	MERGER COSTS NC	-	-	-	-	-	Excluded because the underlying account(s) are not included in model
1s	DEFERRED CHARGES - TAX REPAIRS BILL CREDIT-DIST	1,153,652	1,153,652	-	-	-	Excluded because the underlying account(s) are not included in model
1t	OBSOLETE MATERIALS PROVISION	429,796	429,796	-	-	-	Excluded because the underlying account(s) are not included in model
1u	OTHER CURRENT	0	0	-	-	-	
1v	FACILITY COMMITMENT FEES	10,794	-	-	10,794	-	Debt related
1w	FINES & OTHER	192,052	192,052	-	-	-	Excluded because the underlying account(s) are not included in model
1x	OTHER NONCURRENT- RAILROAD LIABILITY	83,758	-	-	83,758	-	Related to reserve for required maintenance on right of ways.
1y	OTHER UNEARNED REVENUE-DEFERRED RENTS	265,981	-	-	265,981	-	Rent expense deferred and amortized ratably for books, tax deduction when paid - used for all functions.
1z	PAYROLL TAXES	626,979	-	-	-	626,979	Book records a payroll tax accrual; tax reverses the accrual and deducts the actual amount paid out. Relates to all functions.
1aa	PENNSYLVANIA NOL	6,078,222	-	-	6,078,222	-	PECO is in a net operating loss situation, therefore, losses are carried forward until such losses can be applied to taxable income.
1ab	PENSION EXPENSE PROVISION	-	-	-	-	-	Book accrues and capitalizes anticipated Pension costs based on actuarial analysis. Tax deducts or capitalizes retirement benefits only when the amounts are paid. Related to all functions.
1ac	POLE ATTACHMENT RESERVE	-	-	-	-	-	Excluded because the underlying account(s) are not included in model
1ad	POST RETIREMENT BENEFITS	77,957,835	-	-	-	77,957,835	Book accrues anticipated post retirement costs based on actuarial analysis. Tax deducts retirement benefits only when the amounts are paid or contributed to a fund.
1ae	RESERVE FOR EMPLOYEE LITIGATIONS Current	-	-	-	-	-	Related to reserves associated with ongoing and/or pending litigation. These are not legal service fees, but accrual for possible liability payments upon resolution of ongoing litigation matters. Since we have accrued, but not yet paid, we have to book the tax reserve.
1af	SA UNBILLED RESERVE	3,827,688	3,827,688	-	-	-	Retail related
1ag	SECA REFUND	-	-	-	-	-	Retail related
1ah	SEPTA RAILROAD RENT	-	-	-	-	-	Reserve for potential transmission rent expense
1ai	SEVERANCE PMTS CHANGE IN PROVISION	61,677	-	-	-	61,677	Book records an accrual; tax takes the deduction when actually paid. Relates to all functions.
1aj	VACATION PAY CHANGE IN PROVISION	1,004,916	-	-	-	1,004,916	Capitalized portion of vacation pay earned and expensed for books, tax takes the deduction when paid out. Related to all functions.
1ak	VEGETATION MGMT ACCRUAL	1,560,924	1,560,924	-	-	-	Excluded because the underlying account(s) are not included in model
1al	WORKERS COMPENSATION RESERVE	10,806,431	-	-	-	10,806,431	Related to all functions.
1am							
2	<b>Subtotal - p234.8.c</b>	146,712,102	32,465,652	-	7,580,174	106,666,275	
3	<b>Less FASB 109 Above if not separately removed</b>	(39,114,758)	7,248,646	-	159,503	(46,522,907)	Includes FASB 109 related to TCJA
4	<b>Less FASB 106 Above if not separately removed</b>						
5	<b>Total</b>	185,826,860	25,217,006	-	7,420,671	153,189,182	

- Instructions for Account 190:
- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
  - ADIT items related only to Transmission are directly assigned to Column D
  - ADIT items related to Plant other than general plant, intangible plant or common plant and not in Columns C & D are included in Column E
  - ADIT items related to labor, general plant, intangible plant, or common plant and not in Columns C & D are included in Column F
  - Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded

PECO Energy Company

ADIT EOY Worksheet

ADIT EOY Worksheet  
Page 2 of 3

	A	B	C	D	E	F	G
ADIT- 282		Total	Gas, Prod Retail Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
13a	Property Related ADIT, Excl. ARO	-	-	-	-	-	
13b	Common	(28,709,490)	-	-	-	(28,709,490)	Included because plant in service is included in rate base.
13c	Distribution	(1,121,038,511)	(1,121,038,511)	-	-	-	Related to Distribution property.
13d	Electric General	(3,411,310)	-	-	-	(3,411,310)	Included because plant in service is included in rate base.
13e	Transmission	(213,299,037)	-	(213,299,037)	-	-	Included because plant in service is included in rate base.
13f							
13g		-					
13h							
...							
14	Subtotal - p275.2.k	(1,366,458,348)	(1,121,038,511)	(213,299,037)	-	(32,120,800)	
15	Less FASB 109 Above if not separately removed	(148,820,113)	(203,000,120)	52,941,001	-	1,239,006	
16	Less FASB 106 Above if not separately removed						
17	Total	(1,217,638,235)	(918,038,391)	(266,240,038)	-	(33,359,806)	

18 Instructions for Account 282:

19 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C

20 2. ADIT items related only to Transmission are directly assigned to Column D

21 3. ADIT items related to Plant other than general plant, intangible plant or common plant and not in Columns C & D are included in Column E

22 4. ADIT items related to labor, general plant, intangible plant, or common plant and not in Columns C & D are included in Column F

23 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula,

24 the associated ADIT amount shall be excluded

PECO Energy Company

ADIT EOY Worksheet

ADIT EOY Worksheet  
Page 3 of 3

	A	B	C	D	E	F	G
ADIT-283		Total	Gas, Prod Retail Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
25a	ACT 129 SMART METER	(6,674,279)	(6,674,279)	-	-	-	Retail related
25b	AEC RECEIVABLE	(1,172,108)	(1,172,108)	-	-	-	Retail related
25c	AMORT-BK-PREMIUMS ON REACQD DEBT-9.5%	(432,825)	-	-	(432,825)	-	Book recapitalizes costs incurred to retire or reacquire debt issuances. Tax deducts these costs when incurred.
25d	CAP FORGIVENESS REG ASSET	(2,105,889)	(2,105,889)	-	-	-	Retail related
25e	CAP SHOPPING REG ASSET	0	0	-	-	-	Retail related
25f	DSP 2 - REGULATORY ASSET	(74,577)	(74,577)	-	-	-	Retail related
25g	ELEC RATE CASE EXP - REG ASSET	(19,564)	(19,564)	-	-	-	Retail related
25h	ENERGY EFFICIENCY REG ASSET	(198,976)	(198,976)	-	-	-	Retail related
25i	Gross Up on State Def Tax Adj- AMR Reg Asset	(577,496)	(577,496)	-	-	-	Retail related
25j	HOLIDAY PAY CHANGE IN PROVISION	-	-	-	-	-	The book expense on Jan 1 of calendar year; accelerated tax expense taken in previous calendar year. Related to all functions.
25k	OCI-Def FIT & SIT	(568,355)	(568,355)	-	-	-	Excluded because the underlying account(s) are not included in model
25l	OTHER CURRENT REG ASSET:	-	-	-	-	-	0
25m	LOSS OF REAQUIRED DEBT	(153,763)	-	-	(153,763)	-	Book recapitalizes costs incurred to retire or reacquire debt issuances. Tax deducts these costs when incurred. Included in debt capitalization ratio on Appendix A, line 111.
25n	VACATION ACCRUAL	(1,461,442)	-	-	-	(1,461,442)	Current portion of vacation pay earned and expensed for books, tax takes the deduction when paid out. Related to all functions.
25o	SMART METER	(3,581,502)	(3,581,502)	-	-	-	Retail related
25p	CAP SHOPPING REG ASSET - CURRENT	(245,786)	(245,786)	-	-	-	Retail related
25q	CAP FORGIVENESS REG ASSET - CURRENT	(390,761)	(390,761)	-	-	-	Retail related
25r	FAS 112	(208,178)	-	-	-	(208,178)	Employer provided benefits to former employees but before retirement.
25s	ELEC RATE CASE EXP - REG ASSET - CURRENT	(127,943)	-	-	(127,943)	-	Property taxes. Book records on an accrual method based on the prior year; tax reverses the book accrual and deducts the actual payments made. . Relates to all functions.
25t	PURTA	4	4	-	-	-	Retail related
25u	SEAMLESS MOVES	(38,518)	-	-	-	(38,518)	Book accrues and capitalizes anticipated Pension costs based on actuarial analysis. Tax deducts or capitalizes retirement benefits only when the amounts are paid. Related to all functions.
25v	OTHER CURRENT REG ASSET	(2,217,430)	(2,217,430)	-	-	-	Gas Related
25w	PENSION EXPENSE PROVISION	(90,086,556)	-	-	-	(90,086,556)	Book accrues and capitalizes anticipated Pension costs based on actuarial analysis. Tax deducts or capitalizes retirement benefits only when the amounts are paid. Related to all functions.
25x	RATE CHANGE REG ASSET	(9,147,256)	(9,147,256)	-	-	-	Gross up related to non-property tax rate change/TCJA
25y	STATE TAX RESERVE	(3,254,291)	-	-	(3,254,291)	-	The state income tax is cash basis
25z							
.....							
26	Subtotal - p277.9.k	(122,737,492)	(26,973,976)	-	(3,968,822)	(91,794,694)	
27	Less FASB 109 Above if not separately removed	17,006,873	(1,581,508)	-	2,358,306	16,230,075	Includes FASB 109 related to TCJA
28	Less FASB 106 Above if not separately removed						
29	Total	(139,744,365)	(25,392,468)	-	(6,327,128)	(108,024,770)	

Instructions for Account 283:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant other than general plant, intangible plant or common plant and not in Columns C & D are included in Column E
- ADIT items related to labor, general plant, intangible plant, or common plant and not in Columns C & D are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded



PECO Energy Company

Attachment 4D - Intangible Plant Workpaper

Total Intangible Plant																			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	
Gross Plant	December Prior Year	January	February	March	April	May	June	July	August	September	October	November	December	Average =average(b:n)	Transmission	Distribution	S&W Allocation	Total =sum(p:r)	
1	Intangibles - General	10,302,412	13,993,544	14,781,082	11,963,216	11,967,152	14,073,259	14,903,080	12,718,488	12,910,519	13,083,189	13,027,294	13,201,224	14,332,648				13,173,624	13,173,624
2	IT NERC CIP - Transmission	11,304,551	11,306,758	11,306,758	11,338,399	11,340,400	11,284,553	11,519,007	10,929,111	10,965,736	10,955,547	10,942,303	11,121,894	11,298,011	11,201,002	11,201,002			11,201,002
3	IT NERC CIP - Distribution	1,613,218	1,613,593	1,613,593	1,616,968	1,617,181	1,678,137	1,912,516	1,793,387	1,830,012	1,819,823	1,806,579	1,892,208	2,042,317	1,757,656		1,757,656		1,757,656
4	IT DSP - Distribution	2,231,384	2,231,384	2,231,384	2,231,384	2,231,384	2,231,384	2,231,384	2,231,384	2,231,384	2,231,384	2,231,384	2,231,384	2,231,384	2,231,384				2,231,384
5	IT BIDA - Distribution	-	8,535,347	8,535,347	9,247,193	9,247,193	9,231,602	9,403,458	12,439,882	12,439,882	12,439,882	12,439,882	12,439,882	16,094,656	10,191,862				10,191,862
6	IT Post 2010 and Other - Distribution	19,162,699	19,638,254	19,638,254	19,638,254	19,638,254	19,638,254	19,638,254	19,638,254	19,638,254	19,638,254	19,638,254	19,638,254	19,638,254	19,638,254				19,601,673
7	IT Smart Meter - Distribution	83,763,016	83,791,380	84,273,901	84,335,435	83,830,786	83,830,654	83,830,679	83,830,679	83,830,679	86,110,084	86,110,084	86,110,084	86,110,084	84,596,734		84,596,734		84,596,734
8																			-
9																			-
10																			-
11																			-
12																			-
13																			-
14																			-
15																			-
16																			-
17																			-
18																			-
19	Total	128,377,280	141,110,260	142,380,319	140,370,849	139,872,350	141,967,843	143,438,378	143,581,185	143,846,466	146,278,163	146,195,780	146,634,930	151,747,354	142,753,935	11,201,002	118,379,309	13,173,624	142,753,935
20															Allocation Factor	100.00%	0.00%	11.76%	
21														Total Intangible - Transmission	11,201,002	-	1,549,222	12,750,224	
22	Intangibles - General	3,915,875	4,034,565	4,236,394	3,255,002	3,422,463	3,604,893	3,808,154	4,001,801	4,181,313	4,363,413	4,546,340	4,730,106	4,923,130	4,078,727			4,078,727	4,078,727
23	IT NERC CIP - Transmission	1,844,508	2,036,183	2,227,881	2,420,934	2,613,155	2,804,481	2,996,824	3,114,947	3,296,979	3,479,244	3,661,291	3,844,767	4,031,408	2,951,739	2,951,739			2,951,739
24	IT NERC CIP - Distribution	248,114	275,887	303,663	331,589	359,421	387,651	418,237	431,863	462,101	492,573	522,834	553,733	586,795	413,420		413,420		413,420
25	IT DSP - Distribution	1,517,580	1,554,769	1,591,959	1,629,149	1,666,339	1,703,528	1,740,718	1,777,908	1,815,098	1,852,287	1,889,477	1,926,667	1,961,801	1,740,560				1,740,560
26	IT BIDA - Distribution	-	50,208	151,221	256,523	366,166	475,712	586,234	717,063	867,355	1,017,648	1,167,940	1,318,233	1,493,220	651,348		651,348		651,348
27	IT Post 2010 and Other - Distribution	13,487,443	13,699,241	13,836,482	13,974,246	14,111,477	14,248,708	14,385,939	14,523,170	14,660,401	14,797,633	14,934,864	15,072,095	15,209,326	14,380,079				14,380,079
28	IT Smart Meter - Distribution	55,406,168	56,410,430	57,203,162	58,148,850	58,482,382	59,363,321	60,236,351	61,109,377	61,982,404	62,874,425	63,797,057	64,707,820	65,618,582	60,410,795		60,410,795		60,410,795
29																			-
30																			-
31																			-
32																			-
33																			-
34																			-
35																			-
36																			-
37																			-
38																			-
39																			-
40	Total	76,419,688	78,061,283	79,550,762	80,016,293	81,021,403	82,588,294	84,172,457	85,676,129	87,265,651	88,877,223	90,519,803	92,153,421	93,824,262	84,626,667	2,951,739	77,596,201	4,078,727	84,626,667
41															Allocation Factor	100.00%	0.00%	11.76%	
42														Total Intangible - Transmission	2,951,739	-	479,659	3,431,398	

PECO Energy Company

Attachment 4D - Intangible Plant Workpaper

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)
Net Plant in Service	December Prior Year	January	February	March	April	May	June	July	August	September	October	November	December	Average	Transmission	Distribution	S&W Allocation	Total
Gross Plant Minus Accumulated Depreciation														=average(b:n)			=sum(p:r)	
43 Intangibles - General	6,386,537	9,958,979	10,544,688	8,708,214	8,544,689	10,468,366	11,094,926	8,716,687	8,729,206	8,719,776	8,480,954	8,471,118	9,409,518	9,094,897			9,094,897	9,094,897
44 IT NERC CIP - Transmission	9,460,043	9,270,575	9,078,877	8,917,465	8,727,245	8,480,072	8,522,183	7,814,164	7,668,757	7,476,303	7,281,012	7,277,127	7,266,603	8,249,264	8,249,264			8,249,264
45 IT NERC CIP - Distribution	1,365,104	1,337,706	1,309,930	1,285,379	1,257,760	1,290,486	1,494,279	1,361,524	1,367,911	1,327,250	1,283,745	1,338,475	1,455,522	1,344,236		1,344,236		1,344,236
46 IT DSP - Distribution	713,804	676,615	639,425	602,235	565,045	527,856	490,666	453,476	416,286	379,097	341,907	304,717	269,583	490,824		490,824		490,824
47 IT BIDA - Distribution	-	8,485,139	8,384,126	8,990,670	8,881,027	8,755,890	8,817,224	11,722,819	11,572,527	11,422,234	11,271,942	11,121,649	14,601,436	9,540,514		9,540,514		9,540,514
48 IT Post 2010 and Other - Distribution	5,675,256	5,939,013	5,801,772	5,664,008	5,526,777	5,389,546	5,252,315	5,115,084	4,977,853	4,840,621	4,703,390	4,566,159	4,428,928	5,221,594		5,221,594		5,221,594
49 IT Smart Meter - Distribution	28,356,848	27,380,950	27,070,739	26,186,585	25,348,404	24,467,333	23,594,328	22,721,302	21,848,275	23,235,659	22,313,027	21,402,264	20,491,502	24,185,940		24,185,940		24,185,940
50	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-		-
51	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-		-
52	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-		-
53	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-		-
54	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-		-
55	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-		-
56	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-		-
57	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-		-
58	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-		-
59	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-		-
60	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-		-
61 Total	51,957,592	63,048,977	62,829,557	60,354,556	58,850,947	59,379,549	59,265,921	57,905,056	56,580,815	57,400,940	55,675,977	54,481,509	57,923,092	58,127,268	8,249,264	40,783,108	9,094,897	58,127,268
62														Allocation Factor	100.00%	0.00%	11.76%	
63														Total Intangible - Transmission	8,249,264	-	1,069,562	9,318,826

(a)	(b)	(c)	(d)	(e)	(f)
Depreciation Expense	Total	Transmission	Distribution	S&W Allocation	Total
					=sum(c:e)
64 Intangibles - General	2,176,074			2,176,074	2,176,074
65 IT NERC CIP - Transmission	2,186,900	2,186,900			2,186,900
66 IT NERC CIP - Distribution	338,681		338,681		338,681
67 IT DSP - Distribution	-		-		-
68 IT BIDA - Distribution	210,062		210,062		210,062
69 IT Post 2010 and Other - Distribution	4,226,671		4,226,671		4,226,671
70 IT Smart Meter - Distribution	10,737,875		10,737,875		10,737,875
71	-		-		-
72	-		-		-
73	-		-		-
74	-		-		-
75	-		-		-
76	-		-		-
77	-		-		-
78	-		-		-
79	-		-		-
80	-		-		-
81	-		-		-
82 Total	19,876,263	2,186,900	15,513,289	2,176,074	19,876,263
83		Allocation Factor	100.00%	0.00%	11.76%
84		Total Intangible - Transmission	2,186,900	-	255,907

PECO Energy Company

Attachment 4E - Cost to Achieve Mergers

	(a)	(b)	(c)	(d)	(e)	(...)	(x)
<b>O&amp;M Cost To Achieve</b>							
FERC Account		Constellation Merger	PHI Merger				Total
1	923	0	\$ 3,470,687				\$ 3,470,687
2							\$ -
3							\$ -
4							\$ -
5							\$ -
6							\$ -
7							\$ -
8							\$ -
9							\$ -
10							\$ -
11	Total	\$ -	\$ 3,470,687				\$ 3,470,687

Capital Cost To Achieve included in the Electric Portion of Common Plant

		Constellation Merger	PHI Merger	Total
<b>Gross Plant</b>				
12	December Prior Year	8,306,017	47,486	\$ 8,353,503
13	January	8,306,017	49,047	\$ 8,355,065
14	February	8,306,017	49,015	\$ 8,355,033
15	March	3,204,423	70,874	\$ 3,275,296
16	April	-	132,439	\$ 132,439
17	May	-	148,934	\$ 148,934
18	June	-	318,444	\$ 318,444
19	July	-	325,342	\$ 325,342
20	August	-	320,293	\$ 320,293
21	September	-	547,737	\$ 547,737
22	October	-	547,990	\$ 547,990
23	November	-	550,003	\$ 550,003
24	December	-	720,916	\$ 720,916
25	Average	2,163,267	294,502	2,457,769

Accumulated Depreciation

		Constellation Merger	PHI Merger	Total
26	December Prior Year	6,333,884	4,274	\$ 6,338,158
27	January	6,441,154	5,158	\$ 6,446,312
28	February	6,563,328	5,923	\$ 6,569,250
29	March	2,578,486	9,576	\$ 2,588,062
30	April	-	12,668	\$ 12,668
31	May	-	14,906	\$ 14,906
32	June	-	24,284	\$ 24,284
33	July	-	29,374	\$ 29,374
34	August	-	33,827	\$ 33,827
35	September	-	54,491	\$ 54,491
36	October	-	63,985	\$ 63,985
37	November	-	68,646	\$ 68,646
38	December	-	90,647	\$ 90,647
39	Average	1,685,912	32,135	1,718,047

**PECO Energy Company**

**Attachment 4E - Cost to Achieve Mergers**

(a)	(b)	(c)	(d)	(e)	(...)	(x)
<b>Net Plant = Gross Plant Minus Accumulated Depreciation from above</b>	Constellation Merger	PHI Merger				Total
40 December Prior Year	1,972,133	43,212	-	-	-	\$ 2,015,345
41 January	1,864,864	43,889	-	-	-	\$ 1,908,753
42 February	1,742,690	43,093	-	-	-	\$ 1,785,782
43 March	625,937	61,297	-	-	-	\$ 687,234
44 April	-	119,771	-	-	-	\$ 119,771
45 May	-	134,028	-	-	-	\$ 134,028
46 June	-	294,160	-	-	-	\$ 294,160
47 July	-	295,968	-	-	-	\$ 295,968
48 August	-	286,466	-	-	-	\$ 286,466
49 September	-	493,246	-	-	-	\$ 493,246
50 October	-	484,005	-	-	-	\$ 484,005
51 November	-	481,357	-	-	-	\$ 481,357
52 December	-	630,269	-	-	-	\$ 630,269
53 Average	477,356	262,366	-	-	-	739,722

	Constellation Merger	PHI Merger	Total
<b>Depreciation (Monthly Change of Accumulated Depreciation from above)</b>			
54 January	107,270	884	\$ 108,154
55 February	122,174	765	\$ 122,938
56 March	37,843	3,654	\$ 41,496
57 April	-	3,091	\$ 3,091
58 May	-	2,238	\$ 2,238
59 June	-	9,378	\$ 9,378
60 July	-	5,089	\$ 5,089
61 August	-	4,454	\$ 4,454
62 September	-	20,664	\$ 20,664
63 October	-	9,494	\$ 9,494
64 November	-	4,660	\$ 4,660
65 December	-	22,001	\$ 22,001
66 Total	267,287	86,373	\$ 353,659

Attachment 5  
Attachment H, Pages 3 and 4, Worksheet  
PECO Energy Company

Line No.	Month	Transmission O&M Expenses	Account No. 566 (Misc. Trans. Expense)	Account No. 565	Accounts 561.4 and 561.8	Amortization of Regulatory Asset	Miscellaneous Transmission Expense (less amortization of regulatory asset)	Depreciation Expense - Transmission	Depreciation Expense - Common				
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)				
	Attachment H, Page 3, Line No.:	1	2	3		11	12	16					
	Form No. 1	321.112.b	321.97.b	321.96.b	321.88.b & 92.b	Portion of Account 566	Balance of Account 566	336.7.b, d & e	336.11.b, d & e				
1	Total	184,929,330	\$ 11,680,412	\$ -	\$ 136,281,037	\$ -	\$ 11,680,412	\$ 23,761,763	\$ 23,761,593				
		Depreciation Expense - General	Amortization of Abandoned Plant	Payroll Taxes	Other Payroll Related	Property Taxes	Gross Receipts Taxes	Other (capital stock, use taxes, etc.)	Miscellaneous	Amortized Investment Tax Credit Consistent with (266.8.f & 266.17.f)	Excess Deferred Income Taxes	Tax Effect of Permanent Differences	
	Attachment H, Page 3, Line Number	(a) 17	(b) 19	(c) 23	(d) 24	(e) 26	(f) 27	(g) 28	(h) 29	(i) 37	(j) 38	(k) 39	
	Form No. 1	336.10.b, d & e	(Note S)	263.3.i, 263.5.i & 263.18.i		263.35.i & 263.16.i	263.14.i, & 263.12.i	263.33.i	263.20.i	266.8.f & 266.17.f	(Note G)	(Note W)	
2	Total	\$ 14,965,330	\$ -	\$ 11,792,061	\$ -	\$ 10,739,456	\$ 125,049,113	\$ 484,130	\$ 3,262	\$ 5,343	\$	\$ 356,305	

Attachment 5  
Attachment H, Pages 3 and 4, Worksheet  
PECO Energy Company

		\$
3	Long Term Interest (117, sum of 62.c through 67.c)	126,237,140
4	Preferred Dividends (118.29c) (positive number)	-
5	Proprietary Capital (112.16.c)	3,514,768,606
6	Less Preferred Stock (112.3.c)	-
7	Less Account 216.1 (112.12.c) (enter negative) (Note D)	-
8	Less Account 219.1 (112.15.c) (enter negative)	(1,192,696)
9	Common Stock (sum lines 41-43)	3,513,575,910

		\$	%	Cost	Weighted
10	Long Term Debt	2,884,418,609	45.08%	4.38%	1.97% =WCLTD
11	Preferred Stock (112.3.c)	-	-	-	0.00%
12	Common Stock	3,513,575,910	54.92%	11.00%	6.04%
13	Total	6,397,994,519			8.01% =R

Note:

- A Long Term Debt balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 18.c & d to 21.c & d in the Form No. 1, the cost is calculated by dividing line 3 by the Long Term Debt balance in line 10.
- B Preferred Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 line 3.c & d in the Form No. 1
- C Common Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 3.c & d, 12.c & d, and 16.c & d in the Form No. 1 as shown on lines 10-12 above  
ROE will be supported in the original filing and no change in ROE may be made absent a filing with FERC.
- D The Account 216.1 balance is input only if positive number in the FERC Form No. 1 (112.12.c).



PECO Energy Company  
Attachment 5A - Revenue Credit Workpaper

Page 1 of 2

<b>Account 454 - Rent from Electric Property</b>		
1	Rent from Electric Property - Transmission Related, Subject to Sharing (Note 3)	7,167,281
2	Rent from Electric Property - Transmission Related, Pass to Customers (Note 3)	727,897
3	Total Rent Revenues (Sum Lines 1 to 3)	7,895,178
<b>Account 456 &amp; 456.1 - Other Electric Revenues (Note 1)</b>		
4	Schedule 1A Firm Point to Point Service revenues for which the load is not included in the divisor received by transmission owner	\$ 4,951,148
5	Revenues associated with transmission service not provided under the PJM OATT (Note 4)	\$ 850,789
6	Intercompany Professional Services	-
7	PJM Transitional Revenue Neutrality (Note 1)	353,032
8	PJM Transitional Market Expansion (Note 1)	-
9	Professional Services (Note 3)	-
10	Revenues from Directly Assigned Transmission Facility Charges (Note 2)	-
11	Rent or Attachment Fees associated with Transmission Facilities (Note 3)	-
12	Gross Revenue Credits (Sum Lines 2, 4-10)	14,050,148
13	Less line 17g	(5,168,023)
14	Total Revenue Credits	8,882,125
15		
<b>Revenue Adjustment to determine Revenue Credit</b>		
16a	Note 1: All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 173 of Appendix A.	
16b	Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.	
16c	Note 3: Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). Company will retain 50% of net revenues consistent with Pacific Gas and Electric Company, 90 FERC ¶ 61,314. Note: in order to use lines 17a - 17g, the utility must track in separate subaccounts and by department the revenues and costs associated with each secondary use (except for the cost of the associated income taxes). The cost associated with the secondary transmission use is 3/4 of the total department costs.	
17a	Revenues included in lines 1-11 which are subject to 50/50 sharing.	7,167,281
17b	Costs associated with revenues in line 17a	3,393,812
17c	Net Revenues (17a - 17b)	3,773,469
17d	50% Share of Net Revenues (17c / 2)	1,886,735
17e	Costs associated with revenues in line 17a that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to the transmission service at issue.	112,523
17f	Net Revenue Credit (17d + 17e)	1,999,258
17g	Line 17f less line 17a	(5,168,023)
18	Note 4: If the facilities associated with the revenues are not included in the formula, the revenue is shown here but not included in the total above and is explained in the Cost Support; for example revenues associated with distribution facilities. In addition, Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12.	
19	Reserved	-
20	Total Account 454, 456 and 456.1	14,050,148
21	Reserved	

Attachment 5A - Revenue Credit Workpaper

Costs associated with revenues in line 17a

Cost Item	Accounts booked to	Total Costs	Costs Allocation to Transmission (Note A)	Transmission Costs	S&W Allocation Factor	Costs Recovered Through A&G Costs
22a Administrative and General Salaries	920000	735,800	75%	551,850	11.76%	86,530
22b Employee Pensions and Benefits	926000	221,030	75%	165,772.50	11.76%	25,993
...						
23 Total Lines 22		\$ 956,830		\$ 717,623		\$ 112,523

FERC Account 454	Total Amount	Other	100% Transmission	Plant Related	Labor Related	Total
24a Rent from Electric Distribution	\$ 11,950,797	\$ 11,950,797				
24b Rent from Electric Transmission	264,766		264,766			
24c Tower Rentals and Land Leasing - Transmission	7,167,281		7,167,281			
24d Tower Rentals and Land Leasing - Distribution	3,708,415	3,708,415				
24e Intercompany Rent	2,495,646			2,495,646		
...						
Total Lines 24	\$ 25,586,905	\$ 15,659,212	\$ 7,432,047	\$ 2,495,646	\$ -	
Allocation Factors		0%	100%	18.56%	11.76%	
Allocated Amount		\$ -	\$ 7,432,047	\$ 463,131	\$ -	\$ 7,895,178

FERC Account 456	Total Amount	Other	100% Transmission	Plant Related	Labor Related	Total
25a Decommissioning remittances to Generation	\$ (23,454,733)	\$ (23,454,733)				
25b Mutual Assistance	4,909,405	4,909,405				
25c Make Ready	4,415,836	4,415,836				
25d Intercompany Billings	2,059,647				\$ 2,059,647	
25e Other	692,136	146,078	11,643	534,415		
...						
Total Lines 25	\$ (11,377,709)	\$ (13,983,414)	\$ 11,643	\$ 534,415	\$ 2,059,647	
Allocation Factors		0%	100%	18.56%	11.76%	
Allocated Amount		\$ -	\$ 11,643	\$ 99,174	\$ 242,215	\$ 353,032

FERC Account 456.1	Total Amount	Other	100% Transmission	Plant Related	Labor Related	Total
26a Network Integration Credit	\$ 174,279,993	\$ 174,279,993				
26b Transmission Owner Scheduling Credits	4,951,148		4,951,148			
26c Transmission Enhancement	2,917,409	2,917,409				
26d Revenue - Firm Point to Point	850,789		850,789			
26e Other	177,702	177,702				
...						
Total Lines 26	\$ 183,177,041	\$ 177,375,104	\$ 5,801,937	\$ -	\$ -	
Allocation Factors		0%	100%	18.56%	11.76%	
Allocated Amount		\$ -	\$ 5,801,937	\$ -	\$ -	\$ 5,801,937

Note A: Number of employees managing secondary transmission service contracts divided by number of employees managing transmission and distribution secondary service contracts.

**PECO Energy Company**  
**Attachment 5B - A&G Workpaper**

		(a)	(b)	(c)	(d)	(e)	
		323.181.b to 323.196.b					
		Total	S&W Allocation	Gross Plant Allocation	Non-Recoverable	Total	
1	Administrative and General Salaries	920.0	\$ 24,913,082	\$ 24,913,082		\$ 24,913,082	
2	Office Supplies and Expenses	921.0	13,031,375	13,031,375		13,031,375	
3	Administrative Expenses Transferred-Credit	922.0	-	-		-	
4	Outside Service Employed	923.0	89,331,098	89,331,098		89,331,098	
5	Property Insurance	924.0	264,261		264,261	264,261	
6	Injuries and Damages	925.0	13,933,064	13,933,064		13,933,064	
7	Employee Pensions and Benefits	926.0	36,174,177	36,174,177		36,174,177	
8	Franchise Requirements	927.0	-	-		-	
9	Regulatory Commission Expenses (Note E)	928.0	8,611,847	-	8,611,847	8,611,847	
10	Duplicate Charges-Credit	929.0	(3,510,762)	(3,510,762)		(3,510,762)	
11	General Advertising Expenses	930.1	1,089,620		1,089,620	1,089,620	
12	Miscellaneous General Expenses	930.2	3,425,561	2,898,236	527,325	3,425,561	
13	Rents	931.0	-	-		-	
14	Maintenance of General Plant	935	\$ 5,194,496	\$ 5,194,496		\$ 5,194,496	
15	<b>Administrative &amp; General - Total</b>		\$ 192,457,819	\$ 181,964,766	\$ 264,261	\$ 10,228,792	\$ 192,457,819
16			Allocation Factor	11.76%	19.27%	0.00%	
17			Transmission A&G	\$ 21,399,104	\$ 50,916	\$ 0.00	\$ 21,450,019

Attachment 6  
True-Up Interest Rate  
PECO Energy Company

	Month (Note A)	[A] FERC Monthly Interest Rate
1	January	-
2	February	-
3	March	-
4	April	-
5	May	-
6	June	-
7	July	-
8	August	-
9	September	-
10	October	-
11	November	-
12	December	-
13	January	-
14	February	-
15	March	-
16	April	-
17	May	-
18	Average of lines 1-17 above	-

Note A:

(1) The FERC Quarterly Interest Rate in column [A] is the interest applicable to the Month indicated.

19 Year

	A	B	C	D	E	F
	Project Name	RTO Project Number or Zonal	Amount	17 Months	Monthly Interest Rate	Interest
			Attachment 3, Col. G + Col H		Line 18 above	Col. C x Col D x Col E
21	Zonal	Zonal	-	17	-	-
21a	Old Schedule 12 Project 1	b0269	-	17	-	-
21b	Old Schedule 12 Project 2	b0287	-	17	-	-
21c	Old Schedule 12 Project 3	b1591	-	17	-	-
...	Old Schedule 12 Project 4	b0269.6	-	17	-	-
	Old Schedule 12 Project 5	b0171.1	-	17	-	-
	Old Schedule 12 Project 6	b1590.1	-	17	-	-
	Old Schedule 12 Project 7	b1398.8	-	17	-	-
	Old Schedule 12 Project 8	b1398.13 (b2572)	-	17	-	-
	Old Schedule 12 Project 9	b1398.6 (b1590.1 & 1590.2)	-	17	-	-
	Old Schedule 12 Project 11	b0727	-	17	-	-
	Old Schedule 12 Project 12	b0269	-	17	-	-
	Old Schedule 12 Project 13	b2140	-	17	-	-
	Old Schedule 12 Project 14	b1182	-	17	-	-
	Old Schedule 12 Project 15	b1717	-	17	-	-
	Old Schedule 12 Project 16	b1178	-	17	-	-
	Old Schedule 12 Project 17	b0790	-	17	-	-
	Old Schedule 12 Project 18	b0506	-	17	-	-
	Old Schedule 12 Project 19	b0505	-	17	-	-
	Old Schedule 12 Project 20	b0789	-	17	-	-
	Old Schedule 12 Project 22	b0206	-	17	-	-
	Old Schedule 12 Project 23	b0207	-	17	-	-
	Old Schedule 12 Project 24	b0208	-	17	-	-
	Old Schedule 12 Project 25	b0209	-	17	-	-
	Old Schedule 12 Project 26	b0264	-	17	-	-
	Old Schedule 12 Project 27	b0357	-	17	-	-
			-	17	-	-
			-	17	-	-
			-	17	-	-

Attachment 7  
PBOPs  
PECO Energy Company

**Calculation of PBOP Expenses**

	(a)	(b) <b>PECO Total</b>	(c) Portion not Capitalized	(d) <b>Electric</b> Col. (b) x Electric Labor in Note B
1	Total PBOP expenses allowed (Note A)	1,066,173	679,716	536,123
2	Total PBOP Expenses in A&G in the current year		(51,221)	(40,400)
3	PBOP Adjustment	Line 1 minus line 2		576,524

Note  
Letter

- A The source of the amounts from the Actuary Study supporting the amount in line 1, column (b) is the 3rd page of the attachment to the January 24, 2017 Willis Towers Watson report on PBOPs for PECO.
- |                             | \$          | %      |
|-----------------------------|-------------|--------|
| B Electric Labor (354.28.b) | 156,974,007 | 78.87% |
| Gas Labor sum(355.62.b)     | 42,043,285  | 21.13% |
| Total                       | 199,017,292 |        |
- C The January 24, 2017 Willis Towers Watson report on PBOPs does not breakout the amount related to construction labor that is capitalized. As a result the portion not capitalized as calculated as labor expensed divided by total labor.

**PECO Energy Company  
Attachment 8 - Depreciation Rates**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
Number	Plant Type	Estimated Life	Mortality Curve	Weighted Average Remaining Life	Applied Depreciation Rate	Gross Depreciable Plant \$	Accumulated Depreciation \$	Net Depreciable Plant \$	Depreciation Expense \$
		Note 1	Note 1	Note 2	(F) = (J)/(I)	Note 4	Note 4	(I)=(G)-(H)	Note 6
						<b>As of 12/31/2017</b>		<b>FY 2017</b>	
<b>Electric Transmission</b>									
352	Structures and Improvements	50	R2.5	36.74	2.48%	72,934,896	20,227,180	52,707,716	1,308,506
353	Station Equipment	57	R2.5	42.46	2.22%	816,231,943	194,632,452	621,599,491	13,793,899
354	Towers and Fixtures	65	R4	31.91	3.17%	266,736,648	155,676,350	111,060,298	3,519,391
355	Poles and Fixtures	65	R4	54.82	1.85%	16,532,820	2,840,646	13,692,174	253,763
356	Overhead Conductors and Devices	60	R4	35.48	2.70%	193,124,986	81,056,580	112,068,406	3,031,359
357	Underground Conduit	65	R4	46.30	2.18%	14,955,807	4,760,414	10,195,393	221,846
358	Underground Conductors and Devices	60	R3	36.40	2.62%	104,555,952	42,510,961	62,044,991	1,624,817
359	Roads and Trails	50	R4	11.32	9.27%	2,136,664	2,048,416	88,249	8,182
						<b>1,487,209,717</b>	<b>503,753,000</b>	<b>983,456,717</b>	<b>23,761,763</b>
<b>Electric General</b>									
390	Structures and Improvements	40	R1	27.43	3.62%	49,660,750	11,502,855	38,157,896	1,380,996
391.1	Office Furniture and Equipment - Office Machines	10	SQ	3.26	36.45%	142,278	100,605	41,673	15,188
391.2	Office Furniture and Equipment - Furnitures and Fixtures	15	SQ	8.38	12.74%	802,172	370,071	432,102	55,065
391.3	Office Furniture and Equipment - Computers	5	SQ	2.89	25.77%	12,019,818	3,384,020	8,635,798	2,225,611
391.4	Office Furniture and Equipment - Smart Meter Comp. Equip.	5	SQ	2.89	42.02%	2,915,109	1,647,787	1,267,322	532,466
393	Stores Equipment	15	SQ	11.32	9.27%	46,470	2,948	43,522	4,035
394	Tools, Shop, Garage Equipment	15	SQ	9.99	9.74%	32,073,779	8,989,047	23,084,732	2,248,356
395.1	Laboratory Equipment - Testing	20	SQ	8.58	12.43%	318,333	208,141	110,192	13,700
395.2	Laboratory Equipment - Meters	15	SQ	5.50	20.11%	101,382	68,700	32,682	6,571
397	Communication Equipment	20	L3	15.53	6.59%	115,938,777	26,582,587	89,356,190	5,885,549
397.1	Communication Equipment - Smart Meters	15	S2	10.16	8.63%	38,760,270	9,958,599	28,801,671	2,485,786
398	Miscellaneous Equipment	15	SQ	1.74	80.30%	865,598	726,118	139,481	112,007
						<b>253,644,737</b>	<b>63,541,478</b>	<b>190,103,259</b>	<b>14,965,330</b>
<b>Electric Intangible</b>									
303	Software	N/A	N/A	N/A	Note 10	134,622,757	89,292,867	45,329,891	19,876,263
303	Regulatory Initiatives/Depr Charged to Reg Asset	N/A	N/A	N/A	0.00%	16,961,663	4,531,396	12,430,267	Zero
						<b>151,584,420</b>	<b>93,824,262</b>	<b>57,760,158</b>	<b>19,876,263</b>



**PECO Energy Company  
Attachment 8 - Depreciation Rates**

Common General									
303	Software	N/A	N/A	N/A	Note 10	226,115,529	180,054,329	46,061,199	16,412,986
303	Regulatory Initiatives/Depr Charged to Reg Asset	N/A	N/A	N/A	0.00%	190,679	115,996	74,683	Zero
390	Structures and Improvements	50	R1	36.62	2.66%	271,950,717	75,887,587	196,063,130	5,216,014
391.1	Office Furniture and Equipment - Office Machines	10	SQ	2.95	40.99%	124,606	69,712	54,895	22,502
391.2	Office Furniture and Equipment - Furnitures and Fixtures	15	SQ	7.92	7.17%	15,436,121	4,846,265	10,589,856	759,480
391.3	Office Furniture and Equipment - Computers	5	SQ	2.73	31.70%	28,566,526	10,280,665	18,285,861	5,796,202
392.1	Transportation Equipment - Automobiles	6	L3	4.58	58.23%	93,641	92,683	958	558
392.2	Transportation Equipment - Light Trucks	12	L4	7.95	12.34%	31,551,732	14,085,642	17,466,089	2,155,912
392.3	Transportation Equipment - Heavy Trucks	14	R4	9.13	10.66%	75,251,945	30,514,201	44,737,744	4,766,952
392.4	Transportation Equipment - Tractors	11	L2	2.61	-29.63%	279,351	282,605	(3,255)	964
392.5	Transportation Equipment - Trailers	15	R2	10.00	10.54%	4,549,639	2,154,027	2,395,612	252,548
392.6	Transportation Equipment - Other Vehicles	15	R2	7.27	13.66%	5,071,551	3,639,343	1,432,208	195,694
392.7	Transportation Equipment -Medium Trucks	N/A	N/A	8.00	2.41%	4,348,813	102,501	4,246,312	102,501
393	Stores Equipment	15	SQ	7.46	8.30%	1,253,293	207,643	1,045,650	86,741
394.1	Tools, Shop, Garage Equipment - Construction Tools	15	SQ	5.50	20.11%	11,617	(42,829)	54,446	10,947
394.2	Tools, Shop, Garage Equipment - Common Tools	15	SQ	10.25	10.29%	78,687	27,422	51,265	5,276
394.3	Tools, Shop, Garage Equipment - Garage Equipment	20	SQ	8.00	11.01%	2,499,657	1,383,777	1,115,879	122,858
396	Power Operated Equipment	11	L2	3.17	37.61%	185,066	179,897	5,170	1,944
397	Communication Equipment	20	L3	10.02	10.51%	32,006,547	15,508,096	16,498,451	1,733,522
398	Miscellaneous Equipment	15	SQ	7.69	13.78%	1,679,306	848,595	830,710	114,463
						<b>701,245,023</b>	<b>340,238,160</b>	<b>361,006,863</b>	<b>37,758,064</b>

1 Columns (A), (B), (C), and (D) are fixed and cannot be changed absent Commission approval or acceptance. The depreciation expense is calculated separately for each row.

2 Column (E) is the remaining life of the assets in the account for each vintage (amount of plant added in each year is a vintage) weighted by the gross plant balance of each account or subaccount. The remaining life for each vintage is equal to the area under the Mortality Curve specified in Columns (C) and (D) using a half year convention for the first year placed in service. The weighted remaining life is calculated once a year at the beginning of the year.

3 Column (F) is equal to Column (J) / Column (I).

4 Column (G) is the depreciable amount of gross plant investment reported in the annual FERC Form No. 1 filing on pages 207 (Electric) and 356 (Common) by account or subaccount. Column (H) is the accumulated depreciation by account or subaccount.

5 Column (I) is the end of year depreciable net plant in the account or subaccount.

6 Column (J) is equal to depreciation expense as reported in the annual FERC Form No. 1 filing on page 336 (Electric). Annual depreciation expense is determined by multiplying the beginning of the month net plant balance plus additions (using a half month convention for the first month placed in service) by the remaining life rate divided by 12 for each month.

7 Each year, PECO Energy Company will provide a copy of the annual report submitted to the PA PUC and underlying supporting documentation that shows the depreciation expense recognized by account or subaccount for each of the three preceding calendar years.

8 At least every 5 years, PECO Energy Company will file with the Commission a depreciation study supporting its existing Estimated Life and Mortality Curve for each account or subaccount.

9 The depreciation expense associated with Asset Retirement Obligations (booked to accounts 359.1 and 399.1) are not included in the tables above.

10 The amortization rates for Account 303 are weighted based on the relative amount of underlying plant booked to the accounts. The life of each software or other intangible plant will be estimated at the time the plant is placed into service, and will not change over the life of the plant absent Commission approval or acceptance. The combined amortization expense for all intangible plant shall be the sum of each individual plant balance amortized over the life of each individual plant established in this manner.

11 The depreciation expenses related to Common General reflect both gas and electric common plant. The depreciation expenses associated with Transportation Equipment, Garage Equipment and Power Operated Tools are excluded from Account 403 and directly assigned to the functional O&M and capital accounts based on use.

**Appendix 3**  
**Formula Reference Changes**

**PECO Energy Company**  
*Formula Reference Changes*

<b>Tab</b>	<b>Line</b>	<b>Column</b>	<b>Change</b>
3-Project True-Up	2	E	Amount does not reflect pages 328-330 of the FERC Form No 1, but instead the total amount of revenue PECO received for the 2017 time period that the formula rate was in effect (December 1-31, 2017).
5-P3 Support	2	c	Reference to 263.22.i changed to 263.18.i
5-P3 Support	2	e	Reference to 263.1.6.i & 263.20.i changed to 263.35.i & 263.16.i
5-P3 Support	2	f	Reference to 263.16.i changed to 263.12.i
5-P3 Support	2	g	Reference to 263.1.2.i & 263.9.i changed to 263.33.i
5-P3 Support	2	h	Reference to 263.24.i changed to 263.20.i

**Appendix 4**  
**2018 Annual Depreciation Report**

# **PECO ENERGY COMPANY**

## **2018 ANNUAL DEPRECIATION REPORT**

**PECO Energy Company**  
**2018 Annual Depreciation Report**  
**Executive Summary**

**Depreciation Methods**

The depreciation methods utilized in the 2018 Annual Depreciation Report are consistent with those utilized in the 2017 Annual Depreciation Report. Such methods are as follows:

**Electric and Common Plant** - The Company uses the straight-line method, remaining life technique, average service life group procedure for electric and common plant which is consistent with accepted Pennsylvania Public Utility Commission (PAPUC) practices.

The Iowa curves for the Electric Distribution, Transmission, General, and Common accounts that are the basis of the Company's depreciation calculations were developed in the 2013 Service Life Study and filed in March 2015 in accordance with Section 73.5 of the Public Utility Code.

**Gas Plant** - The remaining life method of depreciation is also used for gas plant. The life span procedure is applied to the city gate station facilities, the propane air plant at Tilghman Street, and the liquefied natural gas storage (LNG) plant at West Conshohocken. The average service life group procedure is applied to all other gas plant. The terminal dates and the Iowa curves were developed in the 2013 Service Life Study and filed in March 2015 in accordance with Section 73.5 of the Public Utility Code.

**Net Negative Salvage Methodology**

The remaining life technique of depreciation incorporates the recovery of net negative salvage through the depreciation accrual without any additional adjustments. Basically, depreciation expense is calculated by taking the value of plant in service less the book reserve, divided by the remaining life. Since salvage and removal cost are part of the book reserve, the unrecovered net negative salvage is recovered over the remaining life of the plant. This treatment was reviewed and found acceptable by the PAPUC in the Company's most recent electric and gas rate proceedings, R-2015-2468981 and R-2010-2161592, respectively.



### **Depreciation Expense Comparison**

Attachments A, B, and C provide a comparison of 2017, 2016, and 2015 depreciation expense by class of service, functional grouping, and plant account.

#### **Attachment A - Electric Plant Depreciation Expense**

The change in electric plant depreciation between 2017 and 2016 is primarily due to additions to plant in service. The change between 2016 and 2015 is due to a reclassification of depreciation expense on regulatory assets from the 404 Amortization of Utility Plant account to the 407.3 Regulatory Debits account. In 2015 the expense was charged to the 404 Amortization of Utility Plant account.

#### **Attachment B - Gas Plant Depreciation Expense**

The change in gas plant depreciation between 2017 and 2016 is primarily due to additions to plant in service.

#### **Attachment C - Common Plant Depreciation Expense**

The change in common plant depreciation between 2017 and 2016 is primarily due to software additions to plant in service during the year.

### **Information Provided on CD-ROM**

The following summary and detail data are provided on CD-ROM:

1. Electric and Gas functional group summaries, including respective allocated common.
2. Calculation of the factors used in 2017 to allocate common plant.
3. Additional data for PECO by Functional Class and FERC Account showing year-end plant in service, current year accrual, year-end reserve and net plant.
4. Book life by FERC Account.

ATTACHMENT A

PECO ENERGY COMPANY

2018 Annual Depreciation Report - Executive Summary

Comparison of 2015 thru 2017 Depreciation Expense

(in \$ thousands)

Account	Depreciation Expense			2017 vs 2016	2017 vs 2016
	2017	2016	2015	\$ Change	% Change
<b>ELECTRIC</b>					
<b>Intangible Plant</b>					
303	\$ 19,876	\$ 18,199	\$ 30,270	\$ 1,678	9.22%
Total	\$ 19,876	\$ 18,199	\$ 30,270	\$ 1,678	9.22%
<b>Transmission Plant</b>					
352	\$ 1,309	\$ 991	\$ 619	\$ 318	32.09%
353	13,794	12,868	12,039	925	7.19%
354	3,519	3,435	3,339	84	2.46%
355	254	253	251	1	0.49%
356	3,031	2,961	2,949	70	2.36%
357	222	208	204	14	6.74%
358	1,625	1,493	1,531	132	8.86%
359	8	8	9	(0)	-3.33%
Total	\$ 23,762	\$ 22,217	\$ 20,941	\$ 1,545	6.95%
<b>Distribution Plant</b>					
361	\$ 2,060	\$ 1,826	\$ 1,719	\$ 234	12.79%
362	18,544	17,705	19,439	839	4.74%
364	13,580	13,091	12,670	488	3.73%
365	23,222	21,961	20,837	1,261	5.74%
366	5,961	5,593	5,433	368	6.58%
367	23,491	22,197	21,614	1,294	5.83%
368	12,121	11,774	12,171	348	2.95%
369	7,919	7,751	8,486	168	2.16%
370	19,080	19,929	20,163	(849)	-4.26%
371	5	5	5	(0)	-0.98%
373	1,364	1,283	1,737	81	6.31%
Total	\$ 127,346	\$ 123,115	\$ 124,274	\$ 4,231	3.44%
<b>General Plant</b>					
390	\$ 1,381	\$ 1,372	\$ 1,051	\$ 9	0.64%
391	2,828	2,295	2,034	533	23.24%
393	4	5	5	(1)	-18.01%
394	2,248	1,994	1,832	255	12.76%
395	20	20	20	(0)	-0.02%
397	8,371	7,268	6,444	1,103	15.17%
398	112	108	120	4	3.60%
Total	\$ 14,965	\$ 13,063	\$ 11,506	\$ 1,903	14.57%
<b>TOTAL</b>					
<b>ELECTRIC</b>	\$ 185,950	\$ 176,593	\$ 186,991	\$ 9,356	5.30%

## ATTACHMENT B

PECO ENERGY COMPANY					
2018 Annual Depreciation Report - Executive Summary					
Comparison of 2015 thru 2017 Depreciation Expense					
(in \$ thousands)					
Depreciation Expense					
Account	2017	2016	2015	2017 vs 2016 \$ Change	2017 vs 2016 % Change
<b>GAS</b>					
Intangible Plant					
1303	\$ 3,214	\$ 1,948	\$ 1,565	\$ 1,267	65.03%
Total	\$ 3,214	\$ 1,948	\$ 1,565	\$ 1,267	65.03%
Production Plant					
1305	\$ 33	\$ 13	\$ 13	\$ 20	154.32%
1311	193	195	199	(3)	-1.32%
Total	\$ 226	\$ 208	\$ 212	\$ 17	8.32%
Storage Plant					
1361	\$ 597	\$ 176	\$ 126	\$ 421	238.87%
1362	18	18	19	-	0.00%
1363	1,054	809	769	246	30.36%
Total	\$ 1,670	\$ 1,003	\$ 914	\$ 666	66.42%
Distribution Plant					
1375	\$ 279	\$ 276	\$ 274	\$ 3	1.09%
1376	17,658	16,292	15,491	1,365	8.38%
1377	-	-	-	-	0.00%
1378	306	299	301	7	2.45%
1379	630	626	653	5	0.73%
1380	13,924	12,955	12,564	969	7.48%
1381	4,797	4,663	4,727	135	2.89%
1382	3,057	2,914	2,952	143	4.90%
1387	162	172	199	(10)	-5.55%
Total	\$ 40,813	\$ 38,197	\$ 37,160	\$ 2,617	6.85%
General Plant					
1390	\$ 147	\$ 130	\$ 108	\$ 17	13.08%
1391	53	38	44	15	39.06%
1394	459	400	381	59	14.81%
1395	8	-	48	8	100.00%
1397	847	454	479	393	86.67%
1398	11	6	5	6	101.68%
1399	16	9	-	7	81.81%
Total	\$ 1,541	\$ 1,036	\$ 1,065	\$ 505	48.73%
<b>TOTAL GAS</b>	<b>\$47,464</b>	<b>\$42,392</b>	<b>\$40,917</b>	<b>\$5,072</b>	<b>11.96%</b>

ATTACHMENT C

**PECO ENERGY COMPANY**  
**2018 Annual Depreciation Report - Executive Summary**  
**Comparison of 2015 thru 2017 Depreciation Expense**  
**(in \$ thousands)**

Account	Depreciation Expense			2017 vs 2016	2017 vs 2016
	2017	2016	2015	\$ Change	% Change
<b>COMMON</b>					
General Plant					
4303	\$ 16,413	\$ 14,606	\$ 13,125	\$ 1,807	12.37%
4390	5,216	5,088	5,043	128	2.52%
4391	6,578	5,190	4,661	1,388	26.75%
4393	87	92	83	(5)	-5.40%
4394	16	16	18	0	0.06%
4397	1,734	1,780	1,867	(47)	-2.62%
4398	114	115	113	(0)	-0.12%
4399	-	-	-	-	0.00%
Total	\$ 30,158	\$ 26,887	\$ 24,912	\$ 3,271	12.17%
Transportation (See Note Below)					
4392	\$ 7,475	\$ 6,584	\$ 7,416	\$ 892	13.54%
4394	123	119	126	3	2.82%
4396	2	3	3	(1)	-24.22%
Total	\$ 7,600	\$ 6,706	\$ 7,544	\$ 894	13.34%
<b>TOTAL COMMON</b>	<b>\$ 37,758</b>	<b>\$ 33,592</b>	<b>\$ 32,456</b>	<b>\$ 4,166</b>	<b>12.40%</b>

**Note:** Fleet depreciation is charged to a clearing account and then allocated between capital and expense. These amounts represent the total fleet depreciation prior to being charged to the clearing account and being allocated between capital and expense.

Comparative Analysis of Electric Utilities  
Year Ending 12-31-2017  
PECO Energy Company ADR 110550

INTANGIBLE PLANT			2017	2016	2015
Original Cost (Depreciable)	A		151,584,420	128,214,346	101,806,620
Book Accrued Depreciation	B		93,824,261	76,419,687	58,200,240
Book Reserve % of O. C.	C	= B/A	61.90%	59.60%	57.17%
Original Cost Depreciated	D	= A-B	57,760,159	51,794,659	43,606,380
Annual Depreciation Expense	E		19,876,263	18,198,653	30,270,000
Annual % of O. C.		= E/A	13.11%	14.19%	29.73%

TRANSMISSION PLANT			2017	2016	2015
Original Cost (Depreciable)	G		1,487,211,494	1,395,173,474	1,310,387,430
Book Accrued Depreciation	H		503,753,019	487,783,614	475,474,108
Book Reserve % of O. C.	I	= H/G	33.87%	34.96%	36.29%
Original Cost Depreciated	J	= G-H	983,458,475	907,389,860	834,913,322
Annual Depreciation Expense	K		23,761,763	22,216,942	20,941,000
Annual % of O. C.		= K/G	1.60%	1.59%	1.60%

DISTRIBUTION PLANT			2017	2016	2015
Original Cost (Depreciable)	M		5,976,992,545	5,728,491,991	5,496,995,052
Book Accrued Depreciation	N		1,689,861,434	1,617,888,458	1,548,820,410
Book Reserve % of O. C.	O	= N/M	28.27%	28.24%	28.18%
Original Cost Depreciated	P	= M-N	4,287,131,111	4,110,603,533	3,948,174,642
Annual Depreciation Expense	Q		127,346,289	123,114,990	124,274,000
Annual % of O. C.		= Q/M	2.13%	2.15%	2.26%

GENERAL PLANT			2017	2016	2015
Original Cost (Depreciable)	S		255,333,466	235,203,471	218,644,099
Book Accrued Depreciation	T		63,845,903	55,085,737	47,113,826
Book Reserve % of O. C.	U	= T/S	25.00%	23.42%	21.55%
Original Cost Depreciated	V	= S-T	191,487,563	180,117,734	171,530,273
Annual Depreciation Expense	W		14,965,330	13,062,714	11,506,000
Annual % of O. C.		= W/S	5.86%	5.55%	5.26%

ALLOCATED COMMON PLANT (Including Transportation)			2017	2016	2015
Original Cost (Depreciable)	Y		553,511,064	516,931,630	481,238,615
Book Accrued Depreciation	Z		267,919,312	248,937,023	233,259,524
Book Reserve % of O. C.	AA	= Z/Y	48.40%	48.16%	48.47%
Original Cost Depreciated	AB	= Y-Z	285,591,752	267,994,607	247,979,091
Annual Depreciation Expense	AC		29,749,587	26,212,219	25,069,242
Annual % of O. C.		= AC/Y	5.37%	5.07%	5.21%

TOTAL COMPANY			2017	2016	2015
Original Cost (Depreciable)	AE	= A+G+M+S+Y	8,424,632,989	8,004,014,912	7,609,071,816
Book Accrued Depreciation	AF	= B+H+N+T+Z	2,619,203,928	2,486,114,520	2,362,868,108
Book Reserve % of O. C.	AG	= AF/AE	31.09%	31.06%	31.05%
Original Cost Depreciated	AH	= AE-AF	5,805,429,060	5,517,900,393	5,246,203,708
Annual Depreciation Expense	AI	= E+K+Q+W+AC	215,699,231	202,805,518	212,060,242
Annual % of O. C.		= AI/AE	2.56%	2.53%	2.79%

NON-DEPRECIABLE PLANT			2017	2016	2015
Land and Land Rights - Electric	AK		103,749,415	103,529,085	102,865,866
Land and Land Rights - Allocated Common	AJ		5,344,370	5,317,569	5,263,732
Intangible Property - Electric	X		162,934	162,934	162,934
Intangible Property - Allocated Common	R		533,515	528,369	523,020
Total Non-Depreciable Plant	AL	= AK+AJ+X+R	109,790,234	109,537,957	108,815,552

Plant Held for Future Use			2017	2016	2015
Plant Held for Future Use - Electric	L		6,964,858	6,950,728	6,767,053
Plant Held for Future Use - Allocated Common	F		0	0	0
Total Plant Held for Future Use	AM	= L+F	6,964,858	6,950,728	6,767,053

TOTAL PLANT IN SERVICE			2017	2016	2015
		= AE+AL+AM	8,541,388,081	8,120,503,597	7,724,654,420

Comparative Analysis of Gas Utilities  
Year Ending 12-31-2017  
PECO Energy Company ADR 122300

INTANGIBLE PLANT		2017	2016	2015
Original Cost (Depreciable)	A	15,727,137	13,158,843	9,780,256
Book Accrued Depreciation	B	9,069,606	6,110,192	3,889,412
Book Reserve % of O. C.	C = B/A	57.67%	46.43%	39.85%
Original Cost Depreciated	D = A-B	6,657,531	7,048,650	5,870,844
Annual Depreciation Expense	E	3,214,102	1,947,540	1,565,211
Annual % of O. C.	= E/A	20.44%	14.80%	16.04%

PRODUCTION PLANT		2017	2016	2015
Original Cost (Depreciable)	F	15,652,508	15,899,476	15,174,244
Book Accrued Depreciation	G	12,486,408	12,260,726	12,052,367
Book Reserve % of O. C.	H = G/F	79.77%	77.11%	79.43%
Original Cost Depreciated	I = F-G	3,166,100	3,638,750	3,121,857
Annual Depreciation Expense	J	225,682	208,339	212,028
Annual % of O. C.	= J/F	1.44%	1.31%	1.40%

STORAGE PLANT		2017	2016	2015
Original Cost (Depreciable)	K	51,566,433	49,372,996	40,260,447
Book Accrued Depreciation	L	28,173,844	26,999,986	26,129,833
Book Reserve % of O. C.	M = L/K	54.64%	54.69%	64.90%
Original Cost Depreciated	N = K-L	23,392,589	22,373,010	14,130,614
Annual Depreciation Expense	O	1,669,823	1,003,396	913,825
Annual % of O. C.	= O/K	3.24%	2.03%	2.27%

DISTRIBUTION PLANT		2017	2016	2015
Original Cost (Depreciable)	P	2,395,419,985	2,247,909,439	2,119,895,644
Book Accrued Depreciation	Q	697,466,200	672,440,885	647,473,823
Book Reserve % of O. C.	S = Q/P	29.12%	29.91%	30.54%
Original Cost Depreciated	T = P-Q	1,697,953,785	1,575,468,554	1,472,421,820
Annual Depreciation Expense	U	40,813,477	38,196,610	37,160,127
Annual % of O. C.	= U/P	1.70%	1.70%	1.75%

GENERAL PLANT		2017	2016	2015
Original Cost (Depreciable)	V	21,550,945	17,820,991	16,463,515
Book Accrued Depreciation	W	8,973,797	7,732,101	6,928,967
Book Reserve % of O. C.	X = W/V	41.64%	43.39%	42.09%
Original Cost Depreciated	Y = V-W	12,577,148	10,088,890	9,534,548
Annual Depreciation Expense	Z	1,540,951	1,036,098	1,065,415
Annual % of O. C.	= Z/V	7.15%	5.81%	6.47%

ALLOCATED COMMON PLANT		2017	2016	2015
Original Cost (Depreciable)	AA	149,003,296	145,546,430	141,804,646
Book Accrued Depreciation	AB	72,122,967	70,090,304	68,733,645
Book Reserve % of O. C.	AC = AB/AA	48.40%	48.16%	48.47%
Original Cost Depreciated	AD = AA-AB	76,880,328	75,456,126	73,071,001
Annual Depreciation Expense	AE	8,008,488	7,380,270	7,387,053
Annual % of O. C.	= AE/AA	5.37%	5.07%	5.21%

TOTAL COMPANY		2017	2016	2015
Original Cost (Depreciable)	AF = A+F+K+P+V+AA	2,648,920,304	2,489,708,174	2,343,358,752
Book Accrued Depreciation	AG = B+G+L+Q+W+AB	828,292,822	795,634,195	765,208,068
Book Reserve % of O. C.	AH = AG/AF	31.27%	31.96%	32.65%
Original Cost Depreciated	AI = AF-AG	1,820,627,482	1,694,073,980	1,578,150,684
Annual Depreciation Expense	AJ = E+J+O+U+Z+AE	55,472,522	49,772,253	48,303,658
Annual % of O. C.	= AJ/AF	2.09%	2.00%	2.06%

NON-DEPRECIABLE PLANT		2017	2016	2015
Land and Land Rights - Gas	AK	3,598,281	3,913,478	3,800,085
Land and Land Rights - Common	AL	1,438,686	1,497,206	1,551,043
Intangible Property - Gas	AM	50,033	50,033	50,033
Intangible Property - Common	AN	143,621	148,767	154,116
Total Non-Depreciable Plant	AO = AK+AL+AM+AN	5,230,621	5,609,483	5,555,277

Plant Held for Future Use		2017	2016	2015
Plant Held for Future Use - Gas		-	-	-
Plant Held for Future Use - Allocated Common	AP	-	-	-
Total Plant Held for Future Use	AQ = AP	-	-	-

TOTAL PLANT IN SERVICE		2017	2016	2015
	= AF+AO+AQ	2,654,150,925	2,495,317,658	2,348,914,029



**PECO Energy Company**  
**Development of Factors for Allocation of Common Plant - 2017**  
**Data as of December 31, 2016**

		[A] Plant in Service @ 12/31/2016		[B] Total Revenue YTD Dec 2016		[C] Total Customers Month-end Dec 16
Electric	\$	7,590,779,745	\$	2,469,277,946		1,619,646
Gas		2,348,125,255		463,380,763		517,065
Subtotal	\$	9,938,905,001	\$	2,932,658,709		2,136,711
Common		669,965,526				
Total	\$	10,608,870,527	\$	2,932,658,709		2,136,711

Allocation Factors:	Plant in Service	Total Revenue	Total Customers	2017
<b>Electric</b>	76.37%	84.20%	75.80%	<b>78.79%</b>
<b>Gas</b>	23.63%	15.80%	24.20%	<b>21.21%</b>
<b>Total</b>	100.00%	100.00%	100.00%	<b>100.00%</b>

Net Plant as of December 31, 2017

TYPE	Plant Category	FERC ACCT	Acct Description	Asset Balance at 12/31/2017	Less: Non Depreciable	Depreciable Asset Balance 12/31/2017	Reserve - 12/31/2017	Net Plant
COMMON	General Plant	301	Organization	677,136	(677,136)	0	0	0
COMMON	General Plant	303	Software	228,115,529	0	228,115,529	180,054,329	46,061,199
COMMON	General Plant	303	Regulatory Initiatives/Depr charged to Reg Asset	180,679	0	180,679	115,996	74,683
COMMON	General Plant	388	Land and Land Rights	6,783,056	(6,783,056)	0	0	0
COMMON	General Plant	390	Structures and Improvements	271,950,717	0	271,950,717	75,887,587	196,063,130
COMMON	General Plant	391	Office Furniture and Equipment	44,127,253	0	44,127,253	15,195,642	28,930,612
COMMON	General Plant	392	Transportation Equipment	121,146,672	0	121,146,672	50,871,003	70,275,669
COMMON	General Plant	393	Stores Equipment	1,253,293	0	1,253,293	207,643	1,045,650
COMMON	General Plant	394	Tools, Shop, Garage Equipment	2,589,961	0	2,589,961	1,368,371	1,221,590
COMMON	General Plant	395	Power Generated Equipment	185,066	0	185,066	179,897	5,170
COMMON	General Plant	397	Communication Equipment	32,006,547	0	32,006,547	15,508,066	16,498,481
COMMON	General Plant	398	Miscellaneous Equipment	1,679,306	0	1,679,306	848,595	830,710
COMMON	General Plant	399.1	ARC	1,289,336	0	1,289,336	-195,881	1,465,217
<b>COMMON PLANT GRAND TOTAL</b>				<b>709,874,851</b>	<b>(7,460,192)</b>	<b>702,414,659</b>	<b>340,042,279</b>	<b>362,472,000</b>
GAS	Intangible Plant	G302	Franchises & Consents	50,033	(50,033)	0	0	0
GAS	Intangible Plant	G303	Regulatory Initiatives/Depr charged to Reg Asset	13,833,332	0	13,833,332	7,429,824	6,403,509
GAS	Intangible Plant	G303	Regulatory Initiatives/Depr charged to Reg Asset	1,893,805	0	1,893,805	1,639,682	254,123
<b>Intangible Plant</b>				<b>15,777,170</b>	<b>(50,033)</b>	<b>15,727,137</b>	<b>9,069,506</b>	<b>6,657,631</b>
GAS	Production Plant	G305	Structures and Improvements	1,318,670	0	1,318,670	714,854	604,016
GAS	Production Plant	G311	Liquid Petroleum Gas Exp	14,333,838	0	14,333,838	11,771,753	2,562,085
<b>Production Plant</b>				<b>15,652,508</b>	<b>0</b>	<b>15,652,508</b>	<b>12,486,608</b>	<b>3,166,100</b>
GAS	Storage	G360	Land and Land Rights	15,923	(15,923)	0	0	0
GAS	Storage	G361	Structures & Improvements	13,869,211	0	13,869,211	5,209,608	8,659,604
GAS	Storage	G382	Gas Holders	7,083,540	0	7,083,540	266,478	6,817,062
GAS	Storage	G383	Gas Storage Equipment	30,614,682	0	30,614,682	16,147,174	14,467,508
<b>Storage</b>				<b>51,582,356</b>	<b>(15,923)</b>	<b>51,566,433</b>	<b>28,173,644</b>	<b>23,392,789</b>
GAS	Distribution Plant	G374	Land and Land Rights	3,582,359	(3,582,359)	0	0	0
GAS	Distribution Plant	G375	Structures and Improvements	12,916,895	0	12,916,895	4,860,109	8,056,786
GAS	Distribution Plant	G376	Gas Mains	1,248,232,872	0	1,248,232,872	318,160,517	930,072,355
GAS	Distribution Plant	G377	Compressor Station Equipment	0	0	0	0	0
GAS	Distribution Plant	G378	Measure & Regulate Sta Equip	16,421,702	0	16,421,702	7,255,395	9,166,307
GAS	Distribution Plant	G379	City Gate Station	40,219,359	0	40,219,359	20,327,103	19,892,257
GAS	Distribution Plant	G380	Services	782,837,882	0	782,837,882	232,974,248	549,863,634
GAS	Distribution Plant	G381	Meters	144,655,643	0	144,655,643	50,007,754	94,647,889
GAS	Distribution Plant	G382	Meter Installations	186,613,387	0	186,613,387	62,833,816	123,779,570
GAS	Distribution Plant	G387	Other Equipment	2,118,323	0	2,118,323	798,639	1,319,684
GAS	ARC	G388	ARC	1,401,921	0	1,401,921	249,618	1,153,304
<b>Distribution Plant</b>				<b>2,399,002,343</b>	<b>(3,582,359)</b>	<b>2,395,419,985</b>	<b>697,466,200</b>	<b>1,697,953,785</b>
GAS	General Plant	G390	Structures & Improvements	6,479,948	0	6,479,948	2,515,453	3,964,494
GAS	General Plant	G391	Office Furniture & Equipment	373,610	0	373,610	78,504	295,106
GAS	General Plant	G394	Tools, Shop & Garage Equip	9,983,428	0	9,983,428	3,537,149	6,446,279
GAS	General Plant	G395	Laboratory Equipment	0	0	0	(18,499)	18,499
GAS	General Plant	G397	Communication Equipment	4,414,460	0	4,414,460	2,795,170	1,619,290
GAS	General Plant	G398	Miscellaneous Equipment	168,788	0	168,788	49,764	119,034
GAS	General Plant	G399.1	Other Tangible Property	150,701	0	150,701	0	150,701
GAS	General Plant	G399.1	ARC	150,701	0	150,701	16,254	134,447
<b>General Plant</b>				<b>21,650,945</b>	<b>0</b>	<b>21,650,945</b>	<b>8,973,797</b>	<b>12,677,148</b>
<b>GAS PLANT GRAND TOTAL</b>				<b>2,503,565,322</b>	<b>(3,640,314)</b>	<b>2,499,917,008</b>	<b>756,169,854</b>	<b>1,743,747,154</b>

Net Plant as of December 31, 2017

TYPE	Plant Category	FERC ACCT	Acct Description	Asset Balance at 12/31/2017	Less: Non Depreciable	Depreciable Asset Balance 12/31/2017	Reserve - 12/31/2017	Net Plant
ELECTRIC	INTANGIBLE PLANT	E302	Franchises & Consents	162,934	(162,934)	0	0	0
ELECTRIC	INTANGIBLE PLANT	E303	Miscellaneous Intangible Plant	134,622,757		134,622,757	89,292,867	45,329,891
ELECTRIC	INTANGIBLE PLANT	E303	Regulatory Initiatives/Depr charged to Reg Asset	16,961,663		16,961,663	4,531,396	12,430,267
	Intangible Plant Total			151,747,354	(162,934)	151,584,420	93,824,262	57,760,158
ELECTRIC	Transmission Plant	E350	Land and Land Rights	59,602,368	(59,602,368)	0	0	0
ELECTRIC	Transmission Plant	E352	Structures and Improvements	72,934,896		72,934,896	20,227,180	52,707,716
ELECTRIC	Transmission Plant	E353	Station Equipment	816,231,943		816,231,943	194,632,452	621,599,491
ELECTRIC	Transmission Plant	E354	Towers and Fixtures	266,736,648		266,736,648	155,676,350	111,060,298
ELECTRIC	Transmission Plant	E355	Poles and Fixtures	16,532,850		16,532,820	2,840,646	13,692,174
ELECTRIC	Transmission Plant	E356	Overhead Conductors, Devices	193,124,886		193,124,886	81,056,580	112,068,408
ELECTRIC	Transmission Plant	E357	Underground Conduit	14,955,807		14,955,807	4,760,414	10,195,393
ELECTRIC	Transmission Plant	E358	Underground Conductors, Devices	104,555,952		104,555,952	42,510,361	62,044,991
ELECTRIC	Transmission Plant	E359	Roads and Trails	2,136,664		2,136,664	2,048,416	88,249
ELECTRIC	Transmission Plant	E359.1	APC	1,778		1,778	19	1,759
	Transmission Plant Total			1,547,013,882	(59,602,368)	1,487,211,494	503,753,019	983,458,475
ELECTRIC	Distribution Plant	E360	Land and Land Rights	42,883,568	(42,883,568)	0	0	0
ELECTRIC	Distribution Plant	E361	Structures and Improvements	113,662,305		113,662,305	37,680,347	75,981,958
ELECTRIC	Distribution Plant	E362	Station Equipment	1,033,049,272		1,033,049,272	437,329,252	595,720,021
ELECTRIC	Distribution Plant	E363	Regulatory Initiatives/Depr Charged to Reg Asset	939,828		939,828	172,941	766,887
ELECTRIC	Distribution Plant	E364	Poles, Towers and Fixtures	685,536,322		685,536,322	145,478,432	539,057,890
ELECTRIC	Distribution Plant	E365	Overhead Conductors, Devices	1,176,140,310		1,176,140,310	259,080,282	917,060,028
ELECTRIC	Distribution Plant	E366	Regulatory Initiatives/Depr Charged to Reg Asset	875,927		875,927	159,793	716,134
ELECTRIC	Distribution Plant	E367	Underground Conduit	407,267,898		407,267,898	157,087,242	250,180,646
ELECTRIC	Distribution Plant	E368	Underground Conductors, Devices	1,187,119,385		1,187,119,385	190,405,488	996,713,897
ELECTRIC	Distribution Plant	E369	Line Transformers	578,337,807		578,337,807	186,687,352	391,650,455
ELECTRIC	Distribution Plant	E370	Services	410,589,531		410,589,531	154,201,172	256,388,359
ELECTRIC	Distribution Plant	E371	Meters	304,938,954		304,938,954	77,710,236	227,228,718
ELECTRIC	Distribution Plant	E372	Installs on Customer Premiss	1,030,123		1,030,123	948,216	81,907
ELECTRIC	Distribution Plant	E373	Regulatory Initiatives/Depr Charged to Reg Asset	12,742,223		12,742,223	5,365,250	7,376,973
ELECTRIC	Distribution Plant	E374	Street Lighting, Signal System	62,823,959		62,823,959	34,304,563	28,519,396
	Distribution Plant Total			6,019,376,133	(42,883,568)	5,976,992,545	2,270,869	(331,958)
ELECTRIC	General Plant	E389	Land and Land Rights	1,063,459	(1,063,459)	0	0	0
ELECTRIC	General Plant	E390	Structures and Improvements	49,660,750		49,660,750	11,502,865	38,157,885
ELECTRIC	General Plant	E391	Office Furniture, Equipment	15,879,377		15,879,377	5,502,483	10,376,895
ELECTRIC	General Plant	E393	Stores Equipment	48,470		46,470	2,948	43,522
ELECTRIC	General Plant	E394	Tools, Shop, Garage Equipment	32,073,779		32,073,779	8,969,047	23,064,731
ELECTRIC	General Plant	E395	Laboratory Equipment	419,715		419,715	276,841	142,875
ELECTRIC	General Plant	E397	Communication Equipment	154,899,047		154,899,047	36,541,187	118,357,860
ELECTRIC	General Plant	E398	Miscellaneous Equipment	865,586		865,586	726,118	139,481
ELECTRIC	General Plant	E399.1	APC	1,688,730		1,688,730	304,425	1,384,305
	General Plant Total			286,286,925	(1,063,459)	255,333,466	63,845,903	191,487,563
			<b>ELECTRIC PLANT GRAND TOTAL</b>	<b>7,975,034,274</b>	<b>(103,912,349)</b>	<b>7,871,121,925</b>	<b>2,351,284,618</b>	<b>5,519,837,307</b>
			<b>TOTAL</b>	<b>11,188,574,147</b>	<b>(115,020,855)</b>	<b>11,073,553,293</b>	<b>3,447,496,751</b>	<b>7,626,056,542</b>

**PECO Energy Company**

**Non-Depreciable Plant as of December 31, 2017**

<b>Description</b>	<b>Utility Account</b>	<b>Common</b>	<b>Electric</b>	<b>Gas</b>	<b>Grand Total</b>
Utility Intangible Acct	301	677,136			677,136
Utility Intangible Acct	302		162,934	50,033	212,967
Utility Land Acct	350		59,802,368		59,802,368
Utility Land Acct	360		42,883,588	15,923	42,899,511
Utility Land Acct	374			3,582,359	3,582,359
Utility Land Acct	389	6,783,056	1,063,459		7,846,515
	<b>Grand Total</b>	<b>7,460,192</b>	<b>103,912,349</b>	<b>3,648,314</b>	<b>115,020,855</b>

<b>PECO Energy Company</b>			
<b>Book Life (Average Service Life) by FERC Account</b>			
<b>Product</b>	<b>FERC</b>	<b>Life(Yrs)</b>	
Electric	303	5	
Electric	352	50	
Electric	353	57	
Electric	354	65	
Electric	355	65	
Electric	356	60	
Electric	357	65	
Electric	358	60	
Electric	359	50	
Electric	361	50	
Electric	362	50	
Electric	364	53	
Electric	365	52	
Electric	366	65	
Electric	367	53	
Electric	368	46	
Electric	3691	50	
Electric	3692	53	
Electric	370	35	
Electric	3705	15	
Electric	3706	15	
Electric	3707	15	
Electric	3708	15	
Electric	3709	15	
Electric	371	35	
Electric	3711	15	
Electric	3730	24	
Electric	3731	24	
Electric	3732	24	
Electric	3733	24	
Electric	390	40	
Electric	3911	10	
Electric	3912	15	
Electric	3913	5	
Electric	393	15	
Electric	394	15	
Electric	3951	20	
Electric	3952	15	
Electric	397	20	
Electric	398	15	
Gas	303	5	
Gas	305	2032	Terminal End date used to develop rate
Gas	311	2032	Terminal End date used to develop rate
Gas	361	2032	Terminal End date used to develop rate
Gas	362	2032	Terminal End date used to develop rate
Gas	363	2031	Terminal End date used to develop rate

<b>PECO Energy Company</b>		
<b>Book Life (Average Service Life) by FERC Account</b>		
<b>Product</b>	<b>FERC</b>	<b>Life(Yrs)</b>
Gas	375	50
Gas	3761	70
Gas	3762	60
Gas	3763	65
Gas	378	48
Gas	379	48
Gas	3801	37
Gas	3802	55
Gas	3810	40
Gas	3811	20
Gas	382	48
Gas	387	22
Gas	390	40
Gas	3911	10
Gas	3912	15
Gas	3913	5
Gas	394	20
Gas	395	15
Gas	397	5
Gas	398	15
Common	303	5
Common	390	50
Common	3911	10
Common	3912	15
Common	3913	5
Common	3921	8
Common	3922	10
Common	3923	13
Common	3924	11
Common	3925	15
Common	3926	15
Common	3930	15
Common	3941	15
Common	3942	15
Common	3943	20
Common	396	11
Common	397	20
Common	398	15