

ACCOUNTANTS' COMPILATION REPORT

Rochelle Municipal Utilities
Rochelle, IL

Management is responsible for the Rochelle Municipal Utility FERC Form 1 to the Federal Energy Regulatory Commission for the year ended December 31, 2017 included in the accompanying prescribed form. We have performed a compilation engagement in accordance with *Statements on Standards for Accounting and Review Services* promulgated by the Accounting and Review Services Committee of the American Institute of Certified Public Accountants. We did not audit or review the FERC Form 1 to the Federal Energy Regulatory Commission included in the accompanying prescribed form, nor were we required to perform any procedures to verify the accuracy or completeness of the information provided by management. Accordingly, we do not express an opinion, a conclusion, nor provide any form of assurance on the FERC Form 1 to the Federal Energy Regulatory Commission included in the accompanying prescribed form.

The FERC Form 1 to the Federal Energy Regulatory Commission included in the accompanying prescribed form is presented in accordance with the requirements of the Federal Regulatory Commission, and is not intended to be a presentation in accordance with accounting principles generally accepted in the United States of America.

This report is intended solely for the information and use of the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than this specified party.

Baker Tilly Virchow Krause, LLP

Madison, Wisconsin
May 24, 2018

THIS FILING IS
Item 1: An Initial (Original) OR Resubmission No. ____
Original Submission



Form 1 Approved
OMB No.1902-0021
(Expires 12/31/2014)
Form 1-F Approved
OMB No.1902-0029
(Expires 12/31/2014)
Form 3-Q Approved
OMB No.1902-0205
(Expires 05/31/2014)

FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)
Year/Period of Report
End of

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION		
01 Exact Legal Name of Respondent - City of Rochelle DBA Rochelle Muncipal Utilities (RMU)		02 Year/Period of Report End of 2017
03 Previous Name and Date of Change <i>(if name changed during year)</i>		
04 Address of Principal Office at End of Period <i>(Street, City, State, Zip Code)</i> - 420 N. 6th St, Rochelle, IL 61068		
05 Name of Contact Person - Jeff Fiegenschuh		06 Title of Contact Person - City Manager
07 Address of Contact Person <i>(Street, City, State, Zip Code)</i> - 420 N. 6th St., Rochelle, IL 61068		
08 Telephone of Contact Person, <i>Including Area Code 815-561-2000</i>	09 This Report Is (1) An Original	23-May-18
ANNUAL CORPORATE OFFICER CERTIFICATION		
<p>The undersigned officer certifies that:</p> <p>I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.</p>		
01 Name	03 Signature	04 Date Signed <i>(Mo, Da, Yr)</i>
02 Title		
<p>Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.</p>		

Name of Respondent		This Report Is: (1)An Original (2)A Resubmission	Date of Report (Mo, Da, Yr) - May 23, 2017	Year/Period of Report End of 2017
LIST OF SCHEDULES (Electric Utility)				
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".				
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
1	General Information	101		
2	Control Over Respondent		N/A	
3	Corporations Controlled by Respondent		N/A	
4	Officers	104		
5	Directors		None	
6	Information on Formula Rates	106		
7	Important Changes During the Year	109.1		
8	Comparative Balance Sheet	110 - 113		
9	Statement of Income for the Year	114 - 117		
10	Statement of Retained Earnings for the Year	118 - 119		
11	Statement of Cash Flows		N/A	
12	Notes to Financial Statements	123.1		
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities		N/A	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200		
15	Nuclear Fuel Materials		N/A	
16	Electric Plant in Service	204 - 207		
17	Electric Plant Leased to Others		N/A	
18	Electric Plant Held for Future Use		N/A	
19	Construction Work in Progress-Electric	216		
20	Accumulated Provision for Depreciation of Electric Utility Plant	219		
21	Investment of Subsidiary Companies		N/A	
22	Materials and Supplies	227		
23	Allowances		N/A	
24	Extraordinary Property Losses		N/A	
25	Unrecovered Plant and Regulatory Study Costs		N/A	
26	Transmission Service and Generation Interconnection Study Costs		N/A	
27	Other Regulatory Assets		N/A	
28	Miscellaneous Deferred Debits	233		
29	Accumulated Deferred Income Taxes		N/A	
30	Capital Stock		N/A	
31	Other Paid-in Capital		N/A	
32	Capital Stock Expense		N/A	
33	Long-Term Debt	256 - 257		
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax		N/A	
35	Taxes Accrued, Prepaid and Charged During the Year	262 - 263		
36	Accumulated Deferred Investment Tax Credits		N/A	

Name of Respondent		This Report Is: (1)An Original (2)A Resubmission	Date of Report (Mo, Da, Yr) - May 23, 2017	Year/Period of Report End of 2017
LIST OF SCHEDULES (Electric Utility) (continued)				
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".				
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
37	Other Deferred Credits	269		
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property		N/A	
39	Accumulated Deferred Income Taxes-Other Property		N/A	
40	Accumulated Deferred Income Taxes-Other		N/A	
41	Other Regulatory Liabilities		N/A	
42	Electric Operating Revenues	300 - 301		
43	Sales of Electricity by Rate Schedules	304		
44	Sales for Resale		N/A	
45	Electric Operation and Maintenance Expenses	320 - 323		
46	Purchased Power	326 - 327		
47	Transmission of Electricity for Others		N/A	
48	Transmission of Electricity by ISO/RTOs		N/A	
49	Transmission of Electricity by Others		N/A	
50	Miscellaneous General Expenses-Electric	335		
51	Depreciation and Amortization of Electric Plant	336 - 337		
52	Regulatory Commission Expenses		N/A	
53	Research, Development and Demonstration Activities		N/A	
54	Distribution of Salaries and Wages	354 - 355		
55	Common Utility Plant and Expenses		N/A	
56	Amounts included in ISO/RTO Settlement Statements		N/A	
57	Purchase and Sale of Ancillary Services		N/A	
58	Monthly Transmission System Peak Load	400		
59	Monthly ISO/RTO Transmission System Peak Load		N/A	
60	Electric Energy Account		N/A	
61	Monthly Peaks and Output		N/A	
62	Steam Electric Generating Plant Statistics		N/A	
63	Hydroelectric Generating Plant Statistics		N/A	
64	Pumped Storage Generating Plant Statistics		N/A	
65	Generating Plant Statistics Pages		N/A	
66	Transmission Line Statistics Pages	422 - 423		

Name of Respondent - City of Rochelle DBA Rochelle Municipal Utilities (RMU)		This Report Is: (1)An Original	Date of Report (Mo, Da, Yr) - May 23, 2017	Year/Period of Report End of 2017
LIST OF SCHEDULES (Electric Utility) (continued)				
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".				
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
67	Transmission Lines Added During the Year	424 - 425		
68	Substations	426		
69	Transactions with Associated (Affiliated) Companies		N/A	
70	Footnote Data		N/A	
	<p style="text-align: center;">Stockholders' Reports Check appropriate box: Two copies will be submitted No annual report to stockholders is prepared - The City of Rochelle is a not-for-profit organization. A Comprehensive Annual Financial Report (CAFR) as well as the 2017 and 2016 Annual Financial Reports of the utility are enclosed as appendices.</p>			

Name of Respondent - City of Rochelle DBA Rochelle Municipal Utilities (RMU)	This Report Is: (1)An Original	Date of Report (Mo, Da, Yr) - May 23, 2018	Year/Period of Report End of 2017
GENERAL INFORMATION			
<p>1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept. Chris Cardott, Finance Director, 420 N. 6th St., Rochelle, IL 61068</p>			
<p>2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized. Illinois, operations began in 1896</p>			
<p>3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased. Not applicable.</p>			
<p>4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated. Communication, Water, Electric and wastewater services are provided by the utility in the state of Illinois.</p>			
<p>5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements? (1) Yes...Enter the date when such independent accountant was initially engaged: (2) No</p>			

Name of Respondent - City of Rochelle DBA Rochelle Municipal Utilities (RMU)	This Report Is: (1)An Original	Date of Report (Mo, Da, Yr) - May 23, 2018	Year/Period of Report End of 2017
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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year
1	City Manager	Jeff Fiegenschuh	
2	Finance Director	Chris Cardott	
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Name of Respondent - City of Rochelle DBA Rochelle Municipal Utilities (RMU)		This Report Is: (1)An Original	Date of Report (Mo, Da, Yr) - May 23, 2018	Year/Period of Report End of 2017
INFORMATION ON FORMULA RATES FERC Rate Schedule/Tariff Number FERC Proceeding				
Does the respondent have formula rates?			Yes	
1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.				
Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding		
1		ER15-1464-000		
2		ER15-1465-000		
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Name of Respondent	This Report is: (1)An Original (2)A Resubmission	Date of Report (Mo, Da, Yr) - May 23, 2018	Year/Period of Report 2017
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

Name of Respondent - City of Rochelle DBA Rochelle Municipal Utilities (RMU)	This Report Is: (1)An Original	Date of Report (Mo, Da, Yr) - May 23, 2018	Year/Period of Report End of 2017
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	\$ 83,772,377	\$ 80,755,503
3	Construction Work in Progress (107)	200-201	\$ 5,632,372	\$ 4,573,784
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		\$ 89,404,748	\$ 85,329,287
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	\$ (46,766,064)	\$ (43,894,453)
6	Net Utility Plant (Enter Total of line 4 less 5)		\$ 42,638,684	\$ 41,434,834
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	\$ -	\$ -
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)			
9	Nuclear Fuel Assemblies in Reactor (120.3)			
10	Spent Nuclear Fuel (120.4)			
11	Nuclear Fuel Under Capital Leases (120.6)			
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	\$ -	\$ -
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		\$ -	\$ -
14	Net Utility Plant (Enter Total of lines 6 and 13)		\$ 42,638,684	\$ 41,434,834
15	Utility Plant Adjustments (116)			
16	Gas Stored Underground - Noncurrent (117)			
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)			
19	(Less) Accum. Prov. for Depr. and Amort. (122)			
20	Investments in Associated Companies (123)			
21	Investment in Subsidiary Companies (123.1)	224-225		
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229		
24	Other Investments (124)			
25	Sinking Funds (125)		\$ 3,301,981	\$ 3,537,772
26	Depreciation Fund (126)		\$ 3,745,452	\$ 3,204,108
27	Amortization Fund - Federal (127)			
28	Other Special Funds (128)			
29	Special Funds (Non Major Only) (129)			
30	Long-Term Portion of Derivative Assets (175)			
31	Long-Term Portion of Derivative Assets - Hedges (176)			
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		\$ 7,047,433	\$ 6,741,880
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)			
35	Cash (131)		\$ 6,112,037	\$ 7,136,335
36	Special Deposits (132-134)		\$ 300,000	\$ -
37	Working Fund (135)			
38	Temporary Cash Investments (136)			
39	Notes Receivable (141)		\$ -	\$ 159,287
40	Customer Accounts Receivable (142)		\$ 4,872,596	\$ 4,924,319
41	Other Accounts Receivable (143)		\$ 301,119	\$ 231,301
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		\$ (129,213)	\$ (75,366)
43	Notes Receivable from Associated Companies (145)			
44	Accounts Receivable from Assoc. Companies (146)		\$ 458,433	\$ 507,822
45	Fuel Stock (151)	227	\$ -	\$ 27,577
46	Fuel Stock Expenses Undistributed (152)	227		
47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227	\$ 1,381,191	\$ 1,823,005
49	Merchandise (155)	227		
50	Other Materials and Supplies (156)	227		
51	Nuclear Materials Held for Sale (157)	202-203/227		
52	Allowances (158.1 and 158.2)	228-229	\$ -	\$ 95,400

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances			
54	Stores Expense Undistributed (163)	227	\$ -	\$ -
55	Gas Stored Underground - Current (164.1)			
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)			
57	Prepayments (165)		\$ 2,350	\$ 258,084
58	Advances for Gas (166-167)			
59	Interest and Dividends Receivable (171)			
60	Rents Receivable (172)			
61	Accrued Utility Revenues (173)			
62	Miscellaneous Current and Accrued Assets (174)			
63	Derivative Instrument Assets (175)			
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
65	Derivative Instrument Assets - Hedges (176)			
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
67	Total Current and Accrued Assets (Lines 34 through 66)		\$ 13,298,513	\$ 15,087,764
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		\$ 60,951	
70	Extraordinary Property Losses (182.1)	230a		
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b		
72	Other Regulatory Assets (182.3)	232		
73	Prelim. Survey and Investigation Charges (Electric) (183)			
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)			
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)		\$ -	\$ -
77	Temporary Facilities (185)			
78	Miscellaneous Deferred Debits (186)	233	\$ 2,385,353	\$ 2,466,151
79	Def. Losses from Disposition of Utility Plt. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352-353		
81	Unamortized Loss on Reaquired Debt (189)		\$ 197,292	\$ 286,579
82	Accumulated Deferred Income Taxes (190)	234		
83	Unrecovered Purchased Gas Costs (191)			
84	Total Deferred Debits (lines 69 through 83)		\$ 2,643,596	\$ 2,752,730
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		\$ 65,628,227	\$ 66,017,208

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251		
3	Preferred Stock Issued (204)	250-251		
4	Capital Stock Subscribed (202, 205)			
5	Stock Liability for Conversion (203, 206)			
6	Premium on Capital Stock (207)			
7	Other Paid-In Capital (208-211)	253		
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254b		
11	Retained Earnings (215, 215.1, 216)	118-119	\$ 45,304,640.86	\$ 44,772,783.00
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119		
13	(Less) Reaquired Capital Stock (217)	250-251		
14	Noncorporate Proprietorship (Non-major only) (218)			
15	Accumulated Other Comprehensive Income (219)	122(a)(b)		
16	Total Proprietary Capital (lines 2 through 15)		\$ 45,304,640.86	\$ 44,772,783.00
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	\$ 14,510,000	\$ 15,110,000
19	(Less) Reaquired Bonds (222)	256-257		
20	Advances from Associated Companies (223)	256-257		
21	Other Long-Term Debt (224)	256-257		
22	Unamortized Premium on Long-Term Debt (225)		\$ 987,305	\$ 1,061,143
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		\$ -	\$ -
24	Total Long-Term Debt (lines 18 through 23)		\$ 15,497,305	\$ 16,171,143
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)			
27	Accumulated Provision for Property Insurance (228.1)			
28	Accumulated Provision for Injuries and Damages (228.2)			
29	Accumulated Provision for Pensions and Benefits (228.3)			
30	Accumulated Miscellaneous Operating Provisions (228.4)			
31	Accumulated Provision for Rate Refunds (229)			
32	Long-Term Portion of Derivative Instrument Liabilities			
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)			
35	Total Other Noncurrent Liabilities (lines 26 through 34)		\$ -	\$ -
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)			
38	Accounts Payable (232)		\$ 2,828,046	\$ 2,604,142
39	Notes Payable to Associated Companies (233)		\$ -	\$ -
40	Accounts Payable to Associated Companies (234)			
41	Customer Deposits (235)		\$ 51,821	\$ 62,644
42	Taxes Accrued (236)	262-263	\$ 58,770	\$ -
43	Interest Accrued (237)		\$ 101,348	\$ 104,191
44	Dividends Declared (238)			
45	Matured Long-Term Debt (239)			

Name of Respondent - City of Rochelle DBA Rochelle Municipal Utilities (RMU)	This Report Is: (1)An Original	Date of Report (Mo, Da, Yr) - May 23, 2018	Year/Period of Report End of 2017
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)(continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)			
47	Tax Collections Payable (241)			
48	Miscellaneous Current and Accrued Liabilities (242)		\$ 1,761,667	\$ 2,042,823
49	Obligations Under Capital Leases-Current (243)			
50	Derivative Instrument Liabilities (244)			
51	(Less) Long-Term Portion of Derivative Instrument Liabilities			
52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		\$ 4,801,652	\$ 4,813,800
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		\$ -	\$ 259,482
57	Accumulated Deferred Investment Tax Credits (255)	266-267		
58	Deferred Gains from Disposition of Utility Plant (256)			
59	Other Deferred Credits (253)	269	\$ 24,630	
60	Other Regulatory Liabilities (254)	278		
61	Unamortized Gain on Reaquired Debt (257)			
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277		
63	Accum. Deferred Income Taxes-Other Property (282)			
64	Accum. Deferred Income Taxes-Other (283)			
65	Total Deferred Credits (lines 56 through 64)		\$ 24,630	\$ 259,482
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		\$ 65,628,227	\$ 66,017,208

Name of Respondent - City of Rochelle DBA Rochelle Municipal Utilities (RMU)	This Report Is: (1)An Original	Date of Report (Mo, Da, Yr) - May 23, 2018	Year/Period of Report End of 2017
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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.

2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.

3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.

4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.

5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)

6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.

7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)		\$ 38,996,365	\$ 39,384,838		
3	Operating Expenses					
4	Operation Expenses (401)		\$ 30,365,845	\$ 30,415,987		
5	Maintenance Expenses (402)		\$ 2,238,716	\$ 1,391,570		
6	Depreciation Expense (403)		\$ 2,869,278	\$ 2,682,334		
7	Depreciation Expense for Asset Retirement Costs (403.1)					
8	Amort. & Depl. of Utility Plant (404-405)					
9	Amort. of Utility Plant Acq. Adj. (406)					
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		\$ 151,029	\$ 172,456		
13	(Less) Regulatory Credits (407.4)					
14	Taxes Other Than Income Taxes (408.1)		\$ 2,078,871	\$ 1,829,003		
15	Income Taxes - Federal (409.1)					
16	- Other (409.1)					
17	Provision for Deferred Income Taxes (410.1)					
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)					
19	Investment Tax Credit Adj. - Net (411.4)					
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		\$ 37,703,739	\$ 36,491,350		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117, line 27		\$ 1,292,626	\$ 2,893,488		

Name of Respondent - City of Rochelle DBA Rochelle Municipal Utilities (RMU)	This Report Is: (1)An Original	Date of Report (Mo, Da, Yr) - May 23, 2018	Year/Period of Report End of 2017
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STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.

10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.

11. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.

13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.

14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.

15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
\$ 38,996,365	\$ 39,384,838					2
\$ 30,365,845	\$ 30,415,987					4
\$ 2,238,716	\$ 1,391,570					5
\$ 2,869,278	\$ 2,682,334					6
\$ -	\$ -					7
\$ -	\$ -					8
\$ -	\$ -					9
\$ -	\$ -					10
\$ -	\$ -					11
\$ 151,029	\$ 172,456					12
\$ -	\$ -					13
\$ 2,078,871	\$ 1,829,003					14
\$ -	\$ -					15
\$ -	\$ -					16
\$ -	\$ -					17
\$ -	\$ -					18
\$ -	\$ -					19
\$ -	\$ -					20
\$ -	\$ -					21
\$ -	\$ -					22
\$ -	\$ -					23
\$ -	\$ -					24
\$ 37,703,739	\$ 36,491,350					25
\$ 1,292,626	\$ 2,893,488					26

Name of Respondent - City of Rochelle DBA Rochelle Municipal Utilities (RMU)		This Report Is: (1)An Original		Date of Report (Mo, Da, Yr) - May 23, 2018		Year/Period of Report End of 2017	
STATEMENT OF INCOME FOR THE YEAR (continued)							
Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter	Prior 3 Months Ended Quarterly Only No 4th Quarter	
			Current Year (c)	Previous Year (d)			
27	Net Utility Operating Income (Carried forward from page 114)		\$ 1,292,625.78	\$ 2,893,488.00			
28	Other Income and Deductions						
29	Other Income						
30	Nonutility Operating Income						
31	Revenues From Merchandising, Jobbing and Contract Work (415)		\$ -	\$ -			
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		\$ (24,961.61)	\$ (15,388.00)			
33	Revenues From Nonutility Operations (417)						
34	(Less) Expenses of Nonutility Operations (417.1)						
35	Nonoperating Rental Income (418)						
36	Equity in Earnings of Subsidiary Companies (418.1)						
37	Interest and Dividend Income (419)		\$ 61,032.34	\$ 35,922.00			
38	Allowance for Other Funds Used During Construction (419.1)						
39	Miscellaneous Nonoperating Income (421)		\$ 272,029.00	\$ 48,734.00			
40	Gain on Disposition of Property (421.1)						
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		\$ 308,099.73	\$ 69,268.00			
42	Other Income Deductions						
43	Loss on Disposition of Property (421.2)						
44	Miscellaneous Amortization (425)						
45	Donations (426.1)						
46	Life Insurance (426.2)						
47	Penalties (426.3)						
48	Exp. for Certain Civic, Political & Related Activities (426.4)						
49	Other Deductions (426.5)						
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		\$ -	\$ -			
51	Taxes Applic. to Other Income and Deductions						
52	Taxes Other Than Income Taxes (408.2)		\$ -	\$ -			
53	Income Taxes-Federal (409.2)						
54	Income Taxes-Other (409.2)						
55	Provision for Deferred Inc. Taxes (410.2)						
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)						
57	Investment Tax Credit Adj.-Net (411.5)						
58	(Less) Investment Tax Credits (420)						
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		\$ -	\$ -			
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		\$ 308,099.73	\$ 69,268.00			
61	Interest Charges						
62	Interest on Long-Term Debt (427)		\$ (613,773.36)	\$ (620,928.00)			
63	Amort. of Debt Disc. and Expense (428)		\$ 53,199.10	\$ 36,087.00			
64	Amortization of Loss on Required Debt (428.1)		\$ -	\$ (21,322.00)			
65	(Less) Amort. of Premium on Debt-Credit (429)		\$ -	\$ 42,277.00			
66	(Less) Amortization of Gain on Required Debt-Credit (429.1)						
67	Interest on Debt to Assoc. Companies (430)						
68	Other Interest Expense (431)		\$ (196.39)	\$ (215.00)			
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)						
70	Net Interest Charges (Total of lines 62 thru 69)		\$ (560,770.65)	\$ (564,101.00)			
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		\$ 1,039,954.86	\$ 2,398,655.00			
72	Extraordinary Items						
73	Extraordinary Income (434)						
74	(Less) Extraordinary Deductions (435)						
75	Net Extraordinary Items (Total of line 73 less line 74)		\$ -	\$ -			
76	Income Taxes-Federal and Other (409.3)						
77	Extraordinary Items After Taxes (line 75 less line 76)		\$ -	\$ -			
78	Net Income (Total of line 71 and 77)		\$ 1,039,954.86	\$ 2,398,655.00			

Name of Respondent - City of Rochelle DBA Rochelle Municipal Utilities (RMU)	This Report Is: (1)An Original	Date of Report (Mo, Da, Yr) - May 23, 2018	Year/Period of Report End of 2017
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		\$ 44,772,783	\$ 42,926,441
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)		\$ -	
10	Restatement due to recording GASB 68 pension liability		\$ -	\$ (552,313)
11	Audit adjustments made after 2016 filing		\$ (508,097)	
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)		\$ (508,097)	\$ (552,313)
16	Balance Transferred from Income (Account 433 less Account 418.1)		\$ 1,039,955	\$ 2,398,655
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31				
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		\$ -	\$ -
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		\$ 45,304,641	\$ 44,772,783
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

Name of Respondent - City of Rochelle DBA Rochelle Municipal Utilities (RMU)	This Report Is: (1)An Original	Date of Report (Mo, Da, Yr) - May 23, 2018	Year/Period of Report End of 2017
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		\$ 45,304,641	\$ 46,619,125
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)			

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements on an estimated basis.

Line No.	Account (a)	Balance Beginning of Year	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant		
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	\$ -	
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights		
9	(311) Structures and Improvements		
10	(312) Boiler Plant Equipment		
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units		
13	(315) Accessory Electric Equipment		
14	(316) Misc. Power Plant Equipment		
15	(317) Asset Retirement Costs for Steam Production		
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	\$ -	
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbogenerator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	\$ -	
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power Plant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	\$ -	
36	D. Other Production Plant		
37	(340) Land and Land Rights		
38	(341) Structures and Improvements	\$ -	
39	(342) Fuel Holders, Products, and Accessories		
40	(343) Prime Movers	\$ -	
41	(344) Generators	\$ 16,640,304.00	\$ 381,831.00
42	(345) Accessory Electric Equipment		
43	(346) Misc. Power Plant Equipment	\$ -	
44	(347) Asset Retirement Costs for Other Production		
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	\$ 16,640,304.00	\$ 381,831.00
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	\$ 16,640,304.00	\$ 381,831.00

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year	Line No.
				1
				2
				3
				4
			\$ -	5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
			\$ -	16
				17
				18
				19
				20
				21
				22
				23
				24
			\$ -	25
				26
				27
				28
				29
				30
				31
				32
				33
				34
			\$ -	35
				36
				37
			\$ -	38
				39
			\$ -	40
	\$ 42,893.00		\$ 17,065,028.00	41
			\$ -	42
				43
	\$ 42,893.00		\$ 17,065,028.00	44
	\$ 42,893.00		\$ 17,065,028.00	45
				46

Name of Respondent - City of Rochelle DBA Rochelle Municipal Utilities (RMU)		This Report Is: (1)An Original	Date of Report (Mo, Da, Yr) May 23, 2018	Year/Period of Report End of 2017
Line No.	Account (a)		Balance Beginning of Year	Additions (c)
47	3. TRANSMISSION PLANT			
48	(350) Land and Land Rights		\$ 218,200	\$ -
49	(352) Structures and Improvements		\$ 2,019,592	\$ -
50	(353) Station Equipment		\$ 1,616,807	\$ 240
51	(354) Towers and Fixtures		\$ -	
52	(355) Poles and Fixtures		\$ 7,217,470	\$ 2,001,120
53	(356) Overhead Conductors and Devices		\$ 440,218	
54	(357) Underground Conduit			
55	(358) Underground Conductors and Devices			
56	(359) Roads and Trails			
57	(359.1) Asset Retirement Costs for Transmission			
58	TOTAL Transmission Plant (Enter Total of lines 48		\$ 11,512,287	\$ 2,001,360
59	4. DISTRIBUTION PLANT			
60	(360) Land and Land Rights		\$ 479,465	
61	(361) Structures and Improvements		\$ 5,357,640	\$ 183,246
62	(362) Station Equipment		\$ 4,660,401	\$ 175,484
63	(363) Storage Battery Equipment			
64	(364) Poles, Towers, and Fixtures		\$ 5,020,518	
65	(365) Overhead Conductors and Devices		\$ 10,135,325	\$ 62,155
66	(366) Underground Conduit		\$ 1,601,175	\$ 164,391
67	(367) Underground Conductors and Devices		\$ 13,466,145	\$ -
68	(368) Line Transformers		\$ 25,644	\$ -
69	(369) Services		\$ 1,972,077	\$ -
70	(370) Meters		\$ 1,263,750	\$ -
71	(371) Installations on Customer Premises			
72	(372) Leased Property on Customer Premises			
73	(373) Street Lighting and Signal Systems			
74	(374) Asset Retirement Costs for Distribution Plant		\$ 1,857,041	\$ 34,549
75	TOTAL Distribution Plant (Enter Total of lines 60		\$ 45,839,181	\$ 619,824
76	5. REGIONAL TRANSMISSION AND MARKET			
77	(380) Land and Land Rights			
78	(381) Structures and Improvements			
79	(382) Computer Hardware			
80	(383) Computer Software			
81	(384) Communication Equipment			
82	(385) Miscellaneous Regional Transmission and			
83	(386) Asset Retirement Costs for Regional			
84	TOTAL Transmission and Market Operation Plant		\$ -	
85	6. GENERAL PLANT			
86	(389) Land and Land Rights			
87	(390) Structures and Improvements		\$ 1,597,068	\$ -
88	(391) Office Furniture and Equipment		\$ 792,758	\$ -
89	(392) Transportation Equipment		\$ 783,446	\$ 219,274
90	(393) Stores Equipment		\$ 35,742	
91	(394) Tools, Shop and Garage Equipment		\$ 134,469	\$ -
92	(395) Laboratory Equipment		\$ 40,631	
93	(396) Power Operated Equipment		\$ 32,981	
94	(397) Communication Equipment		\$ 704,462	
95	(398) Miscellaneous Equipment		\$ 642,174	
96	SUBTOTAL (Enter Total of lines 86 thru 95)		\$ 4,763,731	\$ 219,274
97	(399) Other Tangible Property		\$ 2,000,000	
98	(399.1) Asset Retirement Costs for General Plant			
99	TOTAL General Plant (Enter Total of lines 96, 97		\$ 6,763,731	\$ 219,274
100	TOTAL (Accounts 101 and 106)		\$ 80,755,503	\$ 3,222,290
101	(102) Electric Plant Purchased (See Instr. 8)			
102	(Less) (102) Electric Plant Sold (See Instr. 8)			
103	(103) Experimental Plant Unclassified			
104	TOTAL Electric Plant in Service (Enter Total of lines		\$ 80,755,503	\$ 3,222,290

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year	Line No.
			\$ 218,200	47
			\$ 2,019,592	48
			\$ 1,617,047	49
\$ -			\$ -	50
			\$ 9,218,590	51
			\$ 440,218	52
				53
				54
				55
				56
				57
\$ -			\$ 13,513,647	58
			\$ 479,465	59
			\$ 5,540,886	60
			\$ 4,835,885	61
			\$ 5,020,518	62
			\$ 10,197,480	63
			\$ 1,765,566	64
			\$ 13,466,145	65
\$ (25,644)			\$ -	66
			\$ 1,972,077	67
\$ (32,077)			\$ 1,231,673	68
				69
			\$ 1,891,590	70
				71
				72
\$ (57,721)			\$ 46,401,285	73
				74
				75
				76
				77
				78
				79
				80
				81
				82
			\$ -	83
				84
			\$ 1,597,068	85
\$ (190,588)			\$ 602,170	86
\$ -			\$ 1,002,720	87
			\$ 35,742	88
			\$ 134,469	89
			\$ 40,631	90
			\$ 32,981	91
			\$ 704,462	92
			\$ 642,174	93
\$ (190,588)			\$ 4,792,417	94
			\$ 2,000,000	95
				96
\$ (190,588)			\$ 6,792,417	97
\$ (205,416)			\$ 83,772,377	98
				99
				100
				101
				102
				103
\$ (205,416)			\$ 83,772,377	104

Name of Respondent - City of Rochelle DBA Rochelle Municipal Utilities (RMU)		This Report Is: (1)An Original	Date of Report (Mo, Da, Yr) - May 23, 2018	Year/Period of Report End of 2017
CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)				
1.Report below descriptions and balances at end of year of projects in process of construction (107)				
2.Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)				
3.Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.				
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107)		
1	2017 open Work orders	\$	5,632,372	
2				
3				
4				
5				
6				
7				
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9				
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43	TOTAL	\$	5,632,372	

Name of Respondent - City of Rochelle DBA Rochelle Municipal Utilities (RMU)	This Report Is: (1) An Original	Date of Report (Mo, Da, Yr) - May 23, 2018	Year/Period of Report End of 2017
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year					
Line No.	Item (a)	Total (c+d+e)	Electric Plant in Service	Electric Plant Held for Future Use	Electric Plant Leased to Others
1	Balance Beginning of Year	\$ (43,894,453)	\$ (43,894,453)		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	\$ (2,871,611)	\$ (2,871,611)		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	\$ (2,871,611)	\$ (2,871,611)		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	\$ -	\$ -		
13	Cost of Removal				
14	Salvage (Credit)				
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	\$ -	\$ -		
16	Other Debit or Cr. Items (Describe, details in footnote):				
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	\$ (46,766,064)	\$ (46,766,064)		
Section B. Balances at End of Year According to Functional					
20	Steam Production				
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	\$ (9,287,336)	\$ (9,287,336)		
25	Transmission	\$ (6,899,605)	\$ (6,899,605)		
26	Distribution	\$ (29,516,867)	\$ (29,516,867)		
27	Regional Transmission and Market Operation				
28	General	\$ (1,062,255)	\$ (1,062,255)		
29	TOTAL (Enter Total of lines 20 thru 28)	\$ (46,766,064)	\$ (46,766,064)		

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MATERIALS AND SUPPLIES

1.For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2.Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material
1	Fuel Stock (Account 151)	\$ 27,577	\$ -	
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)	\$ 1,823,005	\$ 1,381,191	
5	Assigned to - Construction (Estimated)			
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)			
8	Transmission Plant (Estimated)	\$ 32,399	\$ 32,399	
9	Distribution Plant (Estimated)	\$ 1,790,606	\$ 1,348,792	
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	\$ 1,823,005	\$ 1,381,191	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)	\$ -	\$ -	
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	\$ 1,850,582	\$ 1,381,191	

Name of Respondent - City of Rochelle DBA Rochelle Municipal Utilities (RMU)	This Report Is: (1)An Original	Date of Report (Mo, Da, Yr) - May 23, 2018	Year/Period of Report End of 2017
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MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Regulatory Asset	\$ 1,512,380		403	\$ 151,029	\$ 1,361,351
2	Deferred Outflow of Resources related to	\$ 953,771	\$ 2,927			\$ 956,698
3	Miscellaneous Deferred Debits	\$ 159,287			\$ 91,984	\$ 67,303
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47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	\$ 2,625,438	\$ 3,330		\$ 243,013	\$ 2,385,353

Name of Respondent - City of Rochelle DBA Rochelle Municipal Utilities (RMU)	This Report Is: (1)An Original	Date of Report (Mo, Da, Yr) - May 23, 2018	Year/Period of Report End of 2017
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1.Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2.In column (a), for new issues, give Commission authorization numbers and dates.
3.For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4.For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5.For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6.In column (b) show the principal amount of bonds or other long-term debt originally issued.
7.In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8.For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9.Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	2014 Revenue Bonds	\$ 6,000,000	\$ 483,096
2	2015 Revenue Bonds	\$ 9,110,000	\$ 504,208
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33	TOTAL	\$ 15,110,000	\$ 987,304

Name of Respondent - City of Rochelle DBA Rochelle Municipal Utilities (RMU)	This Report Is: (1) An Original	Date of Report (Mo, Da, Yr) - May 23, 2018	Year/Period of Report End of 2017
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
 11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
 12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
 13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
 14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
 15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
 16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
11/4/2014	5/1/2034			\$ 5,905,000	\$ 272,598	1
8/24/2015	8/1/2030			\$ 8,605,000	\$ 341,175	2
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				\$ 14,510,000	\$ 613,773	33

Name of Respondent - City of Rochelle DBA Rochelle Municipal Utilities (RMU)	This Report Is: (1)An Original	Date of Report (Mo, Da, Yr) - May 23, 2018	Year/Period of Report End of 2017
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjust- ments (f)
		Taxes Accrued (Account 236)	Prepaid Taxes (Include in Account 165)			
1	Payroll taxes	\$ -	\$ -	\$ 176,401	\$ 176,401	
2	Payment to City in lieu of tax			\$ 1,902,470	\$ 1,902,470	
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41	TOTAL	\$ -		\$ 2,078,871	\$ 2,078,871	

Name of Respondent - City of Rochelle DBA Rochelle Municipal Utilities (RMU)	This Report Is: (1)An Original	Date of Report (Mo, Da, Yr) - May 23, 2018	Year/Period of Report End of 2017
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5.If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).

6.Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.

7.Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8.Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.

9.For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236)	Prepaid Taxes (Incl. in Account 165)	Electric (Account 408.1,	Extraordinary Items (Account 409.3)	Adjustments to Ret. Earnings (Account 439)	Other (l)	
\$ -	\$ -	\$ 176,401				1
		\$ 1,902,470				2
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		\$ 2,078,871				41

Name of Respondent	This Report Is: (1)An Original (2)A Resubmission	Date of Report (Mo, Da, Yr) - May 23, 2018	Year/Period of Report End 2017
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OTHER DEFERRED CREDITS (Account 253)

1 Report below the particulars (details) called for concerning other deferred credits.
 . For any deferred credit being amortized, show the period of amortization.
 2 Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year
			Contra Account	Amount (d)		
1	Other deferred credits	\$ (23,406.00)		\$ 13,825.00		\$ (9,581.00)
2	Deferred Inflows				\$ 34,211.00	\$ 34,211.00
3						
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47	TOTAL					\$ 24,630.00

Name of Respondent - City of Rochelle DBA Rochelle Municipal Utilities (RMU)	This Report Is: (1)An Original	Date of Report (Mo, Da, Yr) - May 23, 2018	Year/Period of Report End of 2017
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ELECTRIC OPERATING REVENUES (Account 400)

1.The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWHrelated to unbilled revenues need not be reported separately as required in the annual version of these pages.
2.Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3.Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4.If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5.Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account	Operating Revenues Year to Date Quarterly/Annual	Operating Revenues Previous year (no Quarterly)
1	Sales of Electricity		
2	(440) Residential Sales	\$ 6,169,677	\$ 6,375,458
3	(442) Commercial and Industrial Sales	\$ 29,429,352	\$ 30,040,303
4	Small (or Comm.) (See Instr. 4)		
5	Large (or Ind.) (See Instr. 4)		
6	(444) Public Street and Highway Lighting	\$ 156,091	\$ 158,659
7	(445) Other Sales to Public Authorities	\$ 167,275	\$ 185,194
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales	\$ 499,361	\$ 424,055
10	TOTAL Sales to Ultimate Consumers	\$ 36,421,756	\$ 37,183,672
11	(447) Sales for Resale		
12	TOTAL Sales of Electricity	\$ 36,421,756	\$ 37,183,672
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	\$ 36,421,756	\$ 37,183,672
15	Other Operating Revenues		
16	(450) Forfeited Discounts	\$ 303,110	\$ 317,237
17	(451) Miscellaneous Service Revenues	\$ 10,320	\$ 5,764
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	\$ 45,557	\$ 26,281
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	\$ 2,215,621	\$ 1,851,883
22	(456.1) Revenues from Transmission of Electricity of Others		
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	\$ 2,574,609	\$ 2,201,166
27	TOTAL Electric Operating Revenues	\$ 38,996,365	\$ 39,384,838

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Name of Respondent - City of Rochelle DBA Rochelle Municipal Utilities (RMU)	This Report Is: (1)An Original	Date of Report (Mo, Da, Yr) - May 23, 2018	Year/Period of Report End of 2017
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ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5, and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
44,362	46,801	5,869	5,976	2
				3
40,488	41,288	993	1,020	4
251,828	243,308	40	45	5
330	340	46	46	6
N/A	N/A	N/A	N/A	7
				8
				9
5,955	3,063	36	36	10
342,963	334,800	6,984	7,123	11
				12
				13
				14

Line 12, column (b) includes \$ of unbilled revenues.
Line 12, column (d) includes MWH relating to unbilled revenues

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SALES OF ELECTRICITY BY RATE SCHEDULES

- 1.Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- 2.Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- 3.Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- 4.The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- 5.For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- 6.Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Rate Number	Title of Rate schedule (a)	KWh Sold (b)	Revenue (c)	Average Number of Customers	KWh of Sales Per Customer	Revenue Per KWh Sold (f)
1	110	110-Electric Energy-kWh	38,540.01	\$ 4,490,876.47	5,175	7447.35	0.12
2	115	110-Electric Energy-kWh TOU	617.61	\$ 64,505.03	78	7892.78	0.10
3	118	118-Residential Heating TOU	19.33	\$ 1,735.23	5	4296.44	0.09
4	120	Elec-130-Small GS (no demand)	19,892.37	\$ 2,665,450.59	868	22917.48	0.13
5	121	Elec-130-InterCity GS	812.75	\$ 106,944.71	17	47808.88	0.13
6	122	Elec-130-GS RMU Elec-Wtr	68.79	\$ 9,272.20	3	22310.27	0.13
7	123	Elec-130-GS RMU Admin Elec	69.12	\$ 9,126.78	1	69120.00	0.13
8	124	Elec-130-GS RMU Elec-WW	253.39	\$ 34,222.28	11	23035.00	0.14
9	130	Elec-140-Small GS (demand)	20,394.63	\$ 1,488,511.45	90	227027.37	0.07
10	131	Elec-140-RMU Elec-Wtr	1,931.34	\$ 127,055.87	3	662175.09	0.07
11	140	Elec-150-Large GS	2,993.40	\$ 170,623.80	5	598680.00	0.06
12	155	Elec to Elec	312.51	\$ -	4	78128.50	-
13	250	Elec-150-Large General Ser	33,364.00	\$ 1,901,748.00	15	2224266.67	0.06
14	251	Elec-150-LGS Interruptible	3,687.56	\$ 210,190.92	1	3687560.00	0.06
15	260	Elec-160-Large GS TOD OnPk	18,238.59	\$ 1,400,293.52	12	1499061.86	0.08
16	262	160-TOD WR On Peak	1,262.74	\$ 101,019.44	1	1262743.00	0.08
17	265	Elec-163-Data Ctr TOD	11,899.68	\$ 975,773.76	3	3966560.00	0.08
18	267	Elec-167-Hydroponic TOD OnPk	7,264.56	\$ 437,326.52	2	3632280.00	0.06
19	275	Elec-160-Large Gs TOD OFFPk	26.51	\$ 779.21	1	31815.60	0.03
20	280	Elec-165-5MW Demand and Above TOD	25,313.64	\$ 2,126,345.76	1	25313640.00	0.08
21	330	Elec-330-Small GS Tracking	201.68	\$ 13,086.88	2	100842.09	0.06
22	340	Elec-340-Large GS Tracking	1,471.76	\$ 83,890.32	3	490586.67	0.06
23	350	150 Large General Service	40,766.51	\$ 2,323,691.30	15	2717767.60	0.06
24	351	Elec-251-LGS Interruptible Off-Peak	4,292.92	\$ 244,696.44	1	4292920.00	0.06
25	360	160 Large GS TOD Off Peak	31,329.12	\$ 1,441,281.28	12	2592754.84	0.05
26	361	160 TOD WR Off Peak	1,557.78	\$ 71,658.05	1	1557784.00	0.05
27	365	163 Data Ctr TOD	19,281.16	\$ 867,652.20	3	6427053.33	0.05
28	367	167 Hydroponic TOD Off Peak	10,847.76	\$ 303,737.28	2	5423880.00	0.03
29	380	165 5 MW and Above TOD	40,934.64	\$ 1,465,460.12	1	40934640.00	0.04
30	401	401-Electric Energy-kWh TOU	-	\$ 33.00	627	0.00	#DIV/0!
31	501	120-Residential Heating	5,185.18	\$ 550,070.32	612	8478.29	0.11
32	667	Demand - Hydroponic	75.97	\$ 562,168.78	2	37984.24	7.40
33	701	CC-120-Residential Heating	-	\$ 65,866.92	609	0.00	#DIV/0!
34	710	CC-Elec-110-Residential	-	\$ 565,905.56	5,239	0.00	#DIV/0!
35	720	CC-Elec-130-Small GS (no dmd)	-	\$ 205,904.61	856	0.00	#DIV/0!
36	721	CC-Elec-130-InterCity GS	-	\$ 6,720.00	28	0.00	#DIV/0!
37	722	CC-Elec-130-GS RMU - Water	-	\$ 720.00	3	0.00	#DIV/0!
38	723	CC-Elec-130-GS Admin Services	-	\$ 240.00	1	0.00	#DIV/0!
39	724	CC-Elec-130-GS RMU - WR	-	\$ 2,640.00	11	0.00	#DIV/0!
40	731	CC-Elec-140-Small GS (Dmd)	-	\$ 107,978.25	92	0.00	#DIV/0!
41	740	CC-Elec-150-LGS	-	\$ 36,000.00	20	0.00	#DIV/0!
42	745	CC-Elec-150-LGS Interruptible	-	\$ 2,700.00	1	0.00	#DIV/0!
43	760	CC-Elec-160-Large GS TOD	-	\$ 43,523.91	14	0.00	#DIV/0!
44	762	CC-Elec-160-TOD WR	-	\$ 3,120.00	1	0.00	#DIV/0!
45	765	CC-Elec-163-Data Ctr	-	\$ 9,360.00	3	0.00	#DIV/0!
46	780	CC-Elec-165-5MW	-	\$ 3,000.00	1	0.00	#DIV/0!
47	840	Demand-150-Large GS	206.88	\$ 3,005,858.22	20	10343.85	14.53
48	845	Demand-151-LGS Interruptible	20.88	\$ 302,699.85	1	20875.85	14.50
49	865	Demand-163-Data Ctr	55.32	\$ 774,419.42	3	18438.56	14.00
50	885	Demand-165-5MW	117.28	\$ 1,769,721.83	1	117282.47	15.09
51	930	Demand-140-Small GS	61.34	\$ 678,734.24	90	684.70	11.07
52	931	Demand-140-RMU Elec-Wtr	2.99	\$ 33,190.57	2	1495.07	11.10
53	939	Demand-130-Small GS-No rate	560.95	\$ -	240	2333.24	-
54	1001	170-Street Lighting-Metered	259.86	\$ 32,222.12	33	7874.42	0.12
55	1301	175-Traffic Signal Lighting	70.76	\$ 9,633.43	13	5442.69	0.14
56	1702	Primary Metering Discount 2.0	11,771.82	\$ (233,490.43)	6	1961969.55	(0.02)
57	1801	PCAC - RESIDENTIAL	-	\$ 347,857.80	5,791	0.00	0.01
58	1802	PCAC - SMALL GENERAL SERVICE	53,312.10	\$ 440,666.04	885	60268.03	0.01
59	1803	PCAC - LARGE GENERAL SERVICE	238,885.94	\$ 1,812,393.74	38	6286472.03	0.01
60	1804	PCAC - STREET LIGHTING	330.61	\$ 2,689.61	46	7187.20	0.01
61	1805	PCAC - INTERDEPARTMENTAL	5,957.20	\$ 53,629.99	35	170205.80	0.01
62	1960	Demand-160-VWV No Ratchet	7.43	\$ 107,749.96	1	7431.03	14.50
63	4001	Yard Light-Flat Rate	44,182.10	\$ 206.21	6	7069136.32	#DIV/0!
64	4002	180-100 HPS With Pole	-	\$ 8,137.08	72	0.00	#DIV/0!
65	4003	180-100 HPS W/O Pole	-	\$ 16,892.21	193	0.00	#DIV/0!

66	4004	180-175 MV With Pole	-	\$ 68.59	0	0.00	#DIV/0!
67	4006	180-250 HPS With Pole	-	\$ 6,560.14	29	0.00	#DIV/0!
68	4007	180-250 HPS W/O Pole	-	\$ 9,487.78	71	0.00	#DIV/0!
69	4009	170-100 HPS W/O Pole Muni	-	\$ 6.40	0	0.00	#DIV/0!
70	4012	170-250 HPS With Pole Muni	-	\$ 771.34	2	0.00	#DIV/0!
71	4013	170-250 HPS W/O Pole Muni	-	\$ 114.00	1	0.00	#DIV/0!
72	4030	Sec Light-FLAGG ROCHELLE PARK	-	\$ 249.00	1	0.00	#DIV/0!
73	4032	Sec Light-VINCE'S	-	\$ 336.00	1	0.00	#DIV/0!
74	4034	Sec Light-IONY CASSOLA	-	\$ 162.00	1	0.00	#DIV/0!
75	4036	Sec Light-ST PAUL LUTHERAN	-	\$ 150.00	1	0.00	#DIV/0!
76	4039	Sec Light-ROCHELLE C CLUB	-	\$ 687.00	1	0.00	#DIV/0!
77	4041	Sec Light-VILLAGE OF CRESTON	-	\$ 5,619.00	1	0.00	#DIV/0!
78	4042	Sec Light-VILLAGE OF HILLCREST	-	\$ 4,152.00	1	0.00	#DIV/0!
79	4047	Sec Light-AMER MOB HOME	-	\$ 1,128.00	1	0.00	#DIV/0!
80	4048	Sec Light-OPEN BIBLE CHRI	-	\$ 336.00	1	0.00	#DIV/0!
81	4051	Sec Light	-	-	-	#DIV/0!	#DIV/0!
82	4501	S.L. 100 Watt MV	-	\$ 1,650.00	1	0.00	#DIV/0!
83	4601	S.L. 100 Watt HPS	-	\$ 14,250.00	1	0.00	#DIV/0!
84	4701	S.L. 150 Watt HPS	-	\$ 18,000.00	1	0.00	#DIV/0!
85	4801	S.L. 250 Watt HPS	-	\$ 46,968.00	1	0.00	#DIV/0!
86	4901	S.L. 400 Watt HPS	-	\$ 114.00	1	0.00	#DIV/0!
87	5001	S.L. 175 Watt MV	-	\$ 30,450.00	1	0.00	#DIV/0!
88	5101	S.L. 400 Watt MV	-	\$ 114.00	1	0.00	#DIV/0!
89	5260	160 Large GS Demand	116.51	\$ 1,853,520.81	12	9708.93	15.91
90	20001	Penalty-Electric	-	\$ 303,110.16	1,694	0.00	#DIV/0!
91							
92		TOTAL Billed	698,826.98	\$ 36,764,122.87	6,984		
93		Unbilled Residential		\$ 27,649.00			
94		Unbilled Commercial		\$ 25,149.00			
95		TOTAL	698,826.98	\$ 36,816,920.87	6,984		

Name of Respondent		This Report Is: (1)An Original (2)A Resubmission	Date of Report (Mo, Da, Yr) - May 23, 2018	Year/Period of Report End of 2017
ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)		Amount for Current Year	Amount for Previous Year
1	1. POWER PRODUCTION EXPENSES			
2	A. Steam Power Generation			
3	Operation			
4	(500) Operation Supervision and Engineering			
5	(501) Fuel			
6	(502) Steam Expenses			
7	(503) Steam from Other Sources			
8	(Less) (504) Steam Transferred-Cr.			
9	(505) Electric Expenses			
10	(506) Miscellaneous Steam Power Expenses	\$	-	
11	(507) Rents			
12	(509) Allowances			
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	\$	-	
14	Maintenance			
15	(510) Maintenance Supervision and Engineering			
16	(511) Maintenance of Structures			
17	(512) Maintenance of Boiler Plant			
18	(513) Maintenance of Electric Plant			
19	(514) Maintenance of Miscellaneous Steam Plant			
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	\$	-	
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	\$	-	
22	B. Nuclear Power Generation			
23	Operation			
24	(517) Operation Supervision and Engineering			
25	(518) Fuel			
26	(519) Coolants and Water			
27	(520) Steam Expenses			
28	(521) Steam from Other Sources			
29	(Less) (522) Steam Transferred-Cr.			
30	(523) Electric Expenses			
31	(524) Miscellaneous Nuclear Power Expenses			
32	(525) Rents			
33	TOTAL Operation (Enter Total of lines 24 thru 32)	\$	-	
34	Maintenance			
35	(528) Maintenance Supervision and Engineering			
36	(529) Maintenance of Structures			
37	(530) Maintenance of Reactor Plant Equipment			
38	(531) Maintenance of Electric Plant			
39	(532) Maintenance of Miscellaneous Nuclear Plant			
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	\$	-	
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	\$	-	
42	C. Hydraulic Power Generation			
43	Operation			
44	(535) Operation Supervision and Engineering			
45	(536) Water for Power			
46	(537) Hydraulic Expenses			
47	(538) Electric Expenses			
48	(539) Miscellaneous Hydraulic Power Generation Expenses			
49	(540) Rents			
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	\$	-	
51	C. Hydraulic Power Generation (Continued)			
52	Maintenance			
53	(541) Maintenance Supervision and Engineering			
54	(542) Maintenance of Structures			
55	(543) Maintenance of Reservoirs, Dams, and Waterways			
56	(544) Maintenance of Electric Plant			
57	(545) Maintenance of Miscellaneous Hydraulic Plant			
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	\$	-	
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	\$	-	

Name of Respondent - City of Rochelle DBA Rochelle Municipal Utilities (RMU)		This Report Is: (1)An Original	Date of Report (Mo, Da, Yr) - May 23, 2018	Year/Period of Report End of 2017
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year		Amount for Previous Year
60	D. Other Power Generation			
61	Operation			
62	(546) Operation Supervision and Engineering	\$ 18,172		
63	(547) Fuel	\$ 298,694		\$ 344,391
64	(548) Generation Expenses	\$ 183,923		\$ 168,653
65	(549) Miscellaneous Other Power Generation Expenses	\$ 147,059		\$ 264,703
66	(550) Rents			
67	TOTAL Operation (Enter Total of lines 62 thru 66)	\$ 647,847		\$ 777,747
68	Maintenance			
69	(551) Maintenance Supervision and Engineering			
70	(552) Maintenance of Structures	\$ 253,750		\$ 275,756
71	(553) Maintenance of Generating and Electric Plant	\$ 1,024,621		\$ 643,961
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	\$ 13,553		\$ 1,671
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	\$ 1,291,924		\$ 921,388
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	\$ 1,939,771		\$ 1,699,135
75	E. Other Power Supply Expenses			
76	(555) Purchased Power	\$ 23,270,162		\$ 22,176,658
77	(556) System Control and Load Dispatching			
78	(557) Other Expenses	\$ -		\$ -
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	\$ 23,270,162		\$ 22,176,658
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	\$ 25,209,933		\$ 23,875,793
81	2. TRANSMISSION EXPENSES			
82	Operation			
83	(560) Operation Supervision and Engineering	\$ 94,536		\$ 99,774
84	(561) Load Dispatching			
85	(561.1) Load Dispatch-Reliability			
86	(561.2) Load Dispatch-Monitor and Operate Transmission System			
87	(561.3) Load Dispatch-Transmission Service and Scheduling			
88	(561.4) Scheduling, System Control and Dispatch Services	\$ 76,967		\$ 84,252
89	(561.5) Reliability, Planning and Standards Development			
90	(561.6) Transmission Service Studies			
91	(561.7) Generation Interconnection Studies			
92	(561.8) Reliability, Planning and Standards Development Services	\$ 11,356		\$ 7,218
93	(562) Station Expenses			
94	(563) Overhead Lines Expenses	\$ 3,458		\$ 3,137
95	(564) Underground Lines Expenses			
96	(565) Transmission of Electricity by Others	\$ 1,319,191		\$ 1,708,786
97	(566) Miscellaneous Transmission Expenses	\$ 856,129		\$ 992,817
98	(567) Rents			
99	TOTAL Operation (Enter Total of lines 83 thru 98)	\$ 2,361,637		\$ 2,895,984
100	Maintenance			
101	(568) Maintenance Supervision and Engineering			
102	(569) Maintenance of Structures			
103	(569.1) Maintenance of Computer Hardware			
104	(569.2) Maintenance of Computer Software			
105	(569.3) Maintenance of Communication Equipment			
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant			
107	(570) Maintenance of Station Equipment			
108	(571) Maintenance of Overhead Lines	\$ 49		
109	(572) Maintenance of Underground Lines			
110	(573) Maintenance of Miscellaneous Transmission Plant			
111	TOTAL Maintenance (Total of lines 101 thru 110)	\$ 49		\$ -
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	\$ 2,361,685		\$ 2,895,984

Name of Respondent - City of Rochelle DBA Rochelle Municipal Utilities (RMU)		This Report Is: (1)An Original	Date of Report (Mo, Da, Yr) - May 23, 2018	Year/Period of Report End of <u>2017</u>
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
If the amount for previous year is not derived from previously reported figures, explain in footnote				
Line No.	Account (a)		Amount for Current Year	Amount for Previous Year
113	3. REGIONAL MARKET EXPENSES			
114	Operation			
115	(575.1) Operation Supervision			
116	(575.2) Day-Ahead and Real-Time Market Facilitation			
117	(575.3) Transmission Rights Market Facilitation			
118	(575.4) Capacity Market Facilitation			
119	(575.5) Ancillary Services Market Facilitation			
120	(575.6) Market Monitoring and Compliance			
121	(575.7) Market Facilitation, Monitoring and Compliance Services			
122	(575.8) Rents			
123	Total Operation (Lines 115 thru 122)	\$	-	\$ -
124	Maintenance			
125	(576.1) Maintenance of Structures and Improvements			
126	(576.2) Maintenance of Computer Hardware			
127	(576.3) Maintenance of Computer Software			
128	(576.4) Maintenance of Communication Equipment			
129	(576.5) Maintenance of Miscellaneous Market Operation Plant			
130	Total Maintenance (Lines 125 thru 129)	\$	-	\$ -
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)	\$	-	\$ -
132	4. DISTRIBUTION EXPENSES			
133	Operation			
134	(580) Operation Supervision and Engineering	\$	102,891	\$ 72,846
135	(581) Load Dispatching			
136	(582) Station Expenses	\$	182,339	\$ 209,952
137	(583) Overhead Line Expenses	\$	83,631	\$ 524,640
138	(584) Underground Line Expenses	\$	2,39	\$ 19,529
139	(585) Street Lighting and Signal System Expenses	\$	103,551	\$ 81,318
140	(586) Meter Expenses	\$	160,351	\$ 372,487
141	(587) Customer Installations Expenses	\$	55,211	\$ 64,290
142	(588) Miscellaneous Expenses	\$	1,436,051	\$ 810,273
143	(589) Rents	\$	7,32	\$ 7,662
144	TOTAL Operation (Enter Total of lines 134 thru 143)	\$	2,133,771	\$ 2,162,997
145	Maintenance			
146	(590) Maintenance Supervision and Engineering			
147	(591) Maintenance of Structures	\$	-	\$ 3,662
148	(592) Maintenance of Station Equipment	\$	1,71	\$ 62,618
149	(593) Maintenance of Overhead Lines	\$	789,971	\$ 290,623
150	(594) Maintenance of Underground Lines	\$	110,361	\$ 12,293
151	(595) Maintenance of Line Transformers	\$	44,681	\$ 30,197
152	(596) Maintenance of Street Lighting and Signal Systems	\$	-	\$ -
153	(597) Maintenance of Meters	\$	5	\$ 609
154	(598) Maintenance of Miscellaneous Distribution Plant	\$	-	\$ 70,035
155	TOTAL Maintenance (Total of lines 146 thru 154)	\$	946,791	\$ 470,037
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	\$	3,080,571	\$ 2,633,034
157	5. CUSTOMER ACCOUNTS EXPENSES			
158	Operation			
159	(901) Supervision			
160	(902) Meter Reading Expenses	\$	3,69	\$ 20,513
161	(903) Customer Records and Collection Expenses	\$	(191,261)	\$ 430,585
162	(904) Uncollectible Accounts	\$	50,001	\$ 50,000
163	(905) Miscellaneous Customer Accounts Expenses	\$	36,621	\$ 18,305
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	\$	(100,941)	\$ 519,403

Name of Respondent - City of Rochelle DBA Rochelle Municipal Utilities (RMU)		This Report Is: (1)An Original	Date of Report (Mo, Da, Yr) - May 23, 2018	Year/Period of Report End of 2017
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year	Amount for Previous Year	
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
166	Operation			
167	(907) Supervision			
168	(908) Customer Assistance Expenses			
169	(909) Informational and Instructional Expenses	\$ 71,466	\$ 80,348	
170	(910) Miscellaneous Customer Service and Informational Expenses	\$ -	\$ -	
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	\$ 71,466	\$ 80,348	
172	7. SALES EXPENSES			
173	Operation			
174	(911) Supervision			
175	(912) Demonstrating and Selling Expenses			
176	(913) Advertising Expenses			
177	(916) Miscellaneous Sales Expenses			
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	\$ -	\$ -	
179	8. ADMINISTRATIVE AND GENERAL EXPENSES			
180	Operation			
181	(920) Administrative and General Salaries	\$ 86,240	\$ 387,907	
182	(921) Office Supplies and Expenses	\$ 54,592	\$ 48,568	
183	(Less) (922) Administrative Expenses Transferred-Credit	\$ 119,223	\$ (13,761)	
184	(923) Outside Services Employed	\$ 494,080	\$ 435,692	
185	(924) Property Insurance	\$ 90,150	\$ 101,746	
186	(925) Injuries and Damages	\$ 186,176	\$ 162,352	
187	(926) Employee Pensions and Benefits	\$ 944,804	\$ 656,262	
188	(927) Franchise Requirements	\$ 1,425	\$ 1,640	
189	(928) Regulatory Commission Expenses			
190	(929) (Less) Duplicate Charges-Cr.			
191	(930.1) General Advertising Expenses	\$ 80	\$ 540	
192	(930.2) Miscellaneous General Expenses	\$ 5,127	\$ 21,904	
193	(931) Rents			
194	TOTAL Operation (Enter Total of lines 181 thru 193)	\$ 1,981,897	\$ 1,802,850	
195	Maintenance			
196	(935) Maintenance of General Plant	\$ -	\$ 145	
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	\$ 1,981,897	\$ 1,802,995	
198	TOTAL Elec Op and Maint Exps (Total 80,112,131,156,164,171,178,197)	\$ 32,604,610	\$ 31,807,557	

Name of Respondent - City of Rochelle DBA Rochelle Municipal Utilities (RMU)	This Report Is: (1)An Original	Date of Report (Mo, Da, Yr) - May 23, 2018	Year/Period of Report End of 2017
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PURCHASED POWER (Account 555) (Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP
1	EXELON Generation Company, LLC					
2	NIMPA					
3	PJM Interconnection LLC					
4	Rochelle Energy Center LLC					
5	PJM Tariff Credits					
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Total					

Name of Respondent - City of Rochelle DBA Rochelle Municipal Utilities (RMU)	This Report Is: (1)An Original	Date of Report (Mo, Da, Yr) - May 23, 2018	Year/Period of Report 2017
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PURCHASED POWER(Account 555) (Continued)

(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatt-hours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatt-hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401 line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
						1,912,425	1
						17,521,891	2
						1,687,722	3
						1,427,329	4
						2,125,561	5
							6
							7
							8
							9
							10
							11
							12
							13
							14

Name of Respondent - City of Rochelle DBA Rochelle Municipal Utilities (RMU)		This Report Is: (1)An Original	Date of Report (Mo, Da, Yr) - May 23, 2018	Year/Period of Report End of 2017
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)				
Line No.	Description (a)	Amount (b)		
1	Industry Association Dues			
2	Nuclear Power Research Expenses			
3	Other Experimental and General Research Expenses	\$ -		
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities			
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000			
6	Fiscal Agent Fees	\$ 1,500		
7	Memberships	\$ 22,032		
8	Other	\$ (0)		
9				
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46	TOTAL	\$ 23,532		

Name of Respondent - City of Rochelle DBA Rochelle Municipal Utilities (RMU)	This Report Is: (1)An Original	Date of Report (Mo, Da, Yr) - May 23, 2018	Year/Period of Report End of 2017			
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405) (Except amortization of aquisition adjustments)						
<p>1.Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).</p> <p>2.Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.</p> <p>3.Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changesto columns (c) through (g) from the complete report of the preceding year.</p> <p>Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plantincluded in any sub-account used. In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used. For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.</p> <p>4.If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state atthe bottom of section C the amounts and nature of the provisions and the plant items to which related.</p>						
A. Summary of Depreciation and Amortization Charges						
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant					
2	Steam Production Plant					
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	\$ 455,168				\$ 577,206
7	Transmission Plant	\$ 443,519				\$ 321,482
8	Distribution Plant	\$ 1,897,266				\$ 1,897,266
9	Regional Transmission and Market Operation					
10	General Plant	\$ 73,323				\$ 73,323
11	Common Plant-Electric TOTAL	\$ 2,869,276				\$ 2,869,278
12						
B. Basis for Amortization Charges						

Name of Respondent - City of Rochelle DBA Rochelle Municipal Utilities (RMU)	This Report Is: (1)An Original	Date of Report (Mo, Da, Yr) - May 23, 2018	Year/Period of Report End of 2017 _____
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	344	14,392	71		1.40%		36
13	344	2,673	20		5.00%		4
14	350	218	-		0.00%		-
15	352	2,020	29		3.50%		18
16	353	1,617	29		3.50%		13
17	355	9,219	29		3.50%		13
18	356	440	29		3.50%		12
19	360	479	-		0.00%		-
20	361	5,541	33		3.00%		28
21	362	4,836	33		3.00%		16
22	364	5,021	29		3.50%		11
23	365	10,197	29		3.50%		11
24	366	1,766	25		4.00%		10
25	367	13,466	25		4.00%		8
26	368	-	-		0.00%		-
27	369	1,972	25		4.00%		13
28	370	1,232	20		5.00%		-
29	373	1,892	13		8.00%		0
30	390	1,597	50		2.00%		43
31	391	602	10		10.00%		6
32	392	1,003	10		10.00%		2
33	393	36	10		10.00%		7
34	394	134	10		10.00%		1
35	395	41	10		10.00%		-
36	396	33	8		12.00%		-
37	397	704	20		5.00%		-
38	398	642	8		12.00%		0
39	399	2,000	27		3.75%		12
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Name of Respondent - City of Rochelle DBA Rochelle Municipal Utilities (RMU)		This Report Is: (1)An Original	Date of Report (Mo, Da, Yr) - May 23, 2018	Year/Period of Report End of 2017
DISTRIBUTION OF SALARIES AND WAGES				
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximating giving substantially correct results may be used.				
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	\$ 27,456		\$ 27,456
4	Transmission	\$ 90,501		\$ 90,501
5	Regional Market			\$ -
6	Distribution	\$ 559,389		\$ 559,389
7	Customer Accounts	\$ 7,418		\$ 7,418
8	Customer Service and Informational			\$ -
9	Sales			\$ -
10	Administrative and General	\$ 434,174		\$ 434,174
11	TOTAL Operation (Enter Total of lines 3 thru 10)	\$ 1,118,938		\$ 1,118,938
12	Maintenance			\$ -
13	Production	\$ 423,133		\$ 423,133
14	Transmission	\$ -		\$ -
15	Regional Market			\$ -
16	Distribution	\$ 625,987		\$ 625,987
17	Administrative and General	\$ -		\$ -
18	TOTAL Maintenance (Total of lines 13 thru 17)	\$ 1,049,120		\$ 1,049,120
19	Total Operation and Maintenance			\$ -
20	Production (Enter Total of lines 3 and 13)	\$ 450,589		\$ 450,589
21	Transmission (Enter Total of lines 4 and 14)	\$ 90,501		\$ 90,501
22	Regional Market (Enter Total of Lines 5 and 15)			\$ -
23	Distribution (Enter Total of lines 6 and 16)	\$ 1,185,376		\$ 1,185,376
24	Customer Accounts (Transcribe from line 7)	\$ 7,418		\$ 7,418
25	Customer Service and Informational (Transcribe from line 8)			\$ -
26	Sales (Transcribe from line 9)			\$ -
27	Administrative and General (Enter Total of lines 10 and 17)	\$ 434,174		\$ 434,174
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	\$ 2,168,058		\$ 2,168,058
29	Gas			
30	Operation			
31	Production-Manufactured Gas			
32	Production-Nat. Gas (Including Expl. and Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminating and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production-Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminating and Processing			
47	Transmission			

Name of Respondent - City of Rochelle DBA Rochelle Municipal Utilities (RMU)		This Report Is: (1)An Original	Date of Report (Mo, Da, Yr) - May 23, 2018	Year/Period of Report End of 2017
DISTRIBUTION OF SALARIES AND WAGES (Continued)				
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)			
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	\$ 329,923		\$ 329,923
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)			
72	Plant Removal (By Utility Departments)			
73	Electric Plant			\$ -
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)			
77	Other Accounts (Specify, provide details in footnote):			
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95	TOTAL Other Accounts	\$ -		
96	TOTAL SALARIES AND WAGES	\$ 2,497,981		\$ 2,497,981

Name of Respondent - City of Rochelle DBA Rochelle Municipal Utilities (RMU)	This Report Is: (1)An Original	Date of Report (Mo, Da, Yr) - May 23, 2018	Year/Period of Report End of 2017
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1)Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
(2)Report on Column (b) by month the transmission system's peak load.
(3)Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
(4)Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	57.77	6	1000						
2	February	55.87	2	800						
3	March	55.24	22	800						
4	Total for Quarter 1	168.88								
5	April	53.19	5	1100						
6	May	48.88	17	1100						
7	June	60.47	13	1400						
8	Total for Quarter 2	162.54								
9	July	59.85	19	1600						
10	August	54.26	2	1600						
11	September	58.26	22	1500						
12	Total for Quarter 3	172.37								
13	October	52.71	30	800						
14	November	54.65	13	1100						
15	December	56.18	12	800						
16	Total for Quarter 4	163.54								
17	Total Year to Date/Year	667.33								

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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than operating voltage)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of multiple lines)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated	On Structures of Another Line	
1	Switch 1403	Caron Rd Substation	138	138	SP	6.25	0	1
2	Caron Road Substation	Twombly Road Substation	138	138	SP	2.97	0	1
3	Twombly Road Substation	TSS 186	138	138	SP	10.6	0	1
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Name of Respondent City of Rochelle DBA Rochelle Municipal Utilities (RMU)	This Report Is: (1)An Original	Date of Report May 23, 2017	Year/Period of Report End of 2017
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (j)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
556.5 ACSR								1
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Name of Respondent City of Rochelle DBA Rochelle Municipal Utilities (RMU)		This Report Is: (1)An Original		Date of Report May 23, 2017	Year/Period of Report End of 2017		
TRANSMISSION LINES ADDED DURING YEAR							
1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.							
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the							
Line No.	LINE DESIGNATION		Line Length in Miles	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles	Present (f)	Ultimate (g)
1	Pole number #03727 Hayes and Road and Steward Road	Pole # 03692 South of the Village of Steward	2.65	Steel poles	14	1	1
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Name of Respondent City of Rochelle DBA Rochelle Municipal Utilities (RMU)	This Report is: (1)An Original	Date of Report May 23, 2017	Year/Period of Report End of 2017
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TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

Size (h)	CONDUCTORS		Voltage KV (Operating)	LINE COST				Total (p)	Line No.
	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures	Conductors and Devices (n)	Asset Retire. Costs (o)		
1113ACSR		spans 325-350 feet	138 Kv	191,076	1,482,716	343,928	260,000	1,757,720	1
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Name of Respondent - City of Rochelle DBA Rochelle Municipal Utilities (RMU)	This Report Is: (1)An Original	Date of Report (Mo, Da, Yr) - May 23, 2018	Year/Period of Report End of 2017
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended.
At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Caron Road - 1015 South Caron Road	Distribution/Unattended	138	13.8	
2	Twombly Road - 15013 E. Twombly Road	Distribution/Unattended	138	13.8	
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