

<b>Annual Transmission Revenue Requirements and Rates</b>		
<b>Transmission Owner (Transmission Zone)</b>	<b>Annual Transmission Revenue Requirement</b>	<b>Network Integration Transmission Service Rate (\$/MW-Year)</b>
AE (AECO)	\$145,555,921	\$56,171
AEP (AEP)	\$1,806,870,058	\$80,306.41
AP (APS)	\$128,000,000	\$17,895
ATSI (ATSI, AMPT)	\$722,642,824	\$57,482.35
BC (BGE)	\$197,870,237	\$29,860
ComEd, Rochelle (CE)	\$707,009,311	\$33,116.34
Dayton (DAY)	\$47,109,460**	\$14,456.96**
Duke (DEOK)	\$134,316,531	\$25,840
Duquesne (DLCO)	\$137,514,380	\$49,200.14
Dominion (DOM)	\$1,094,470,000	\$54,914.33
Dominion Underground (DOM)	\$31,431,917	\$1,657.90
DPL, ODEC (DPL)	\$179,314,789	\$44,803
East Kentucky Power Cooperative (EKPC)	\$92,224,675	\$30,251
MAIT (METED, PENELEC)	\$222,281,382	\$37,083.18
JCPL	\$147,518,299*	\$24,354.61*
OVEC	\$11,256,927	\$5,163.73
PE (PECO)	\$153,130,958	\$17,790
PPL, AECoop, UGI (PPL)	\$522,139,243	\$68,031
PEPCO, SMECO (PEPCO)	\$217,200,604	\$33,968.85
PS (PSEG)	\$1,526,297,808	\$156,503.24
Rockland (RECO)	\$16,833,707	\$42,548
TrAILCo	\$251,369,162.88	N/A

*\*JCPL Annual Revenue Requirement accepted by FERC, effective 1/1/20, but subject to refund based on settlement hearing*

*\*\*Dayton Annual Revenue Requirement accepted by FERC, effective 5/3/20, but subject to refund based on settlement hearing*

**Effective May 3, 2020**