

Annual Transmission Revenue Requirements and Rates		
Transmission Owner (Transmission Zone)	Annual Transmission Revenue Requirement	Network Integration Transmission Service Rate (\$/MW-Year)
AE (AECO)	\$125,075,638	\$45,693
AEP, AMPT (AEP)	\$2,066,332,706	\$95,597.51
South FirstEnergy (APS)	\$120,322,073^	\$13,930.04^
ATSI, AMPT (ATSI)	\$831,978,941	\$66,744.13
BC (BGE)	\$209,965,346.90	\$31,311
ComEd (CE)	\$718,149,481.11	\$34,280.85
Dayton (DAY)	\$63,446,423**	\$19,175.06**
Duke (DEOK)	\$159,235,526	\$32,143
Duquesne (DLCO)	\$141,278,388.40	\$53,072.27
Dominion (DOM)	\$1,238,329,019	\$61,729.41
Dominion Underground (DOM)	\$14,410,946	\$744.73
DPL, ODEC (DPL)	\$135,227,058	\$33,000
East Kentucky Power Cooperative (EKPC)	\$67,129,699	\$23,763
MAIT (METED, PENELEC)	\$295,135,116	\$50,128.46
JCPL	\$161,318,343*	\$27,327.27*
OVEC	\$11,256,927	\$5,163.73
PE (PECO)	\$135,037,645	\$16,022
PPL, AECoop, UGI (PPL)	\$596,505,385	\$75,204
PEPCO, SMECO (PEPCO)	\$173,482,676	\$28,165.56
PS (PSEG)	\$1,645,668,896	\$172,189.67
Rockland (RECO)	\$16,833,707	\$42,548
TrAILCo	\$253,750,977.57	N/A
Silver Run	\$23,622,243	N/A
Transource WV	\$11,055,915	N/A

*JCPL Annual Revenue Requirement accepted by FERC, effective 1/1/20, but subject to refund based on settlement hearing;
 UPDATE: Effective 3/1/2021, JCPL Annual Revenue Requirement implemented on an interim basis for rate year 2021 pursuant to
 settlement proceedings in Docket No. ER20-227

**Dayton Annual Revenue Requirement accepted by FERC, effective 5/3/20, but subject to refund based on settlement hearing

^South FirstEnergy Annual Revenue Requirement accepted by FERC, effective 1/1/21, but subject to refund based on settlement hearing

Effective March 1, 2021