

<b>Annual Transmission Revenue Requirements and Rates</b>		
<b>Transmission Owner (Transmission Zone)</b>	<b>Annual Transmission Revenue Requirement</b>	<b>Network Integration Transmission Service Rate (\$/MW-Year)</b>
AE (AECO)	\$136,237,027	\$50,960
AEP (AEP)	\$1,519,535,779	\$70,154.00
AP (APS)	\$128,000,000	\$17,895
ATSI (ATSI)	\$659,094,666	\$54,689.39
BC (BGE)	\$216,851,881	\$32,851
ComEd, Rochelle (CE)	\$728,237,019	\$34,392.02
Dayton (DAY)	\$40,100,000	\$13,295.76
Duke (DEOK)	\$106,450,109	\$20,055
Duquesne (DLCO)	\$133,905,125	\$47,891.68
Dominion (DOM)	\$1,031,382,000	\$52,457.21
DPL, ODEC (DPL)	\$135,927,090	\$32,938
East Kentucky Power Cooperative (EKPC)	\$75,851,112	\$26,424
MAIT (METED, PENELEC)	\$150,858,703	\$26,069.39
JCPL	\$135,000,000	\$23,597.27
PE (PECO)	\$163,823,746	\$19,587
PPL, AECoop, UGI (PPL)	\$433,895,406	\$61,792
PEPCO, SMECO (PEPCO)	\$183,228,908	\$27,867.40
PS (PSEG)	\$1,248,819,352	\$130,535.22
Rockland (RECO)	\$17,724,263	\$44,799
TrAILCo	\$272,626,368.81	n/a

Effective January 1, 2018