

**PJM EXTERNAL GENERATION CAPACITY RESOURCE
OFFICER CERTIFICATION FORM**

Capacity Market Seller Name: _____ (“Seller”)

I, _____, a duly authorized officer of Seller, understanding that PJM Interconnection, L.L.C. (“PJM”) and PJM Settlement, Inc. (“PJM Settlement”) are relying on this certification, among other evidence, to determine whether Seller meets the requirements to submit a Sell Offer for _____ megawatts of installed capacity available from the _____ [Name of Capacity Resource] owned or controlled by Seller located at _____ [address] (“Resource”) for an external Generation Capacity Resource in an RPM Auction established under the PJM Open Access Transmission Tariff (“PJM Tariff”), the Reliability Assurance Agreement Among Load Serving Entities in the PJM Region (“RAA”), and the PJM Manuals, for Sell Offers into the capacity auctions under PJM’s Reliability Pricing Model (“RPM”), hereby certify that, as of the date of this certification, to my knowledge and belief:

1. The Seller agrees to take all steps necessary to implement the Pseudo-Tie prior to the start of the Delivery Year for which the Resource is committed. In addition, the Resource meets (or will meet prior to the commencement of the 20__/20__ Delivery Year, unless prevented from doing so by circumstances beyond the control of Capacity Market Seller) all applicable requirements to be treated as equivalent to Generation Capacity Resources located in the PJM region that are not subject to tagging as an interchange transaction (i.e., “pseudo-tied”);
2. The Seller has long-term firm point-to-point transmission service confirmed for the Resource on the complete transmission path from the Resource into PJM for the time period of _____ to _____, which, at a minimum, covers the Delivery Year for which the Resource will be offered and has rollover rights that is confirmed by the Balancing Authority for the Balancing Authority Area where such resource is geographically located and, as to transmission within PJM, has obtained Network External Designated Transmission Service;
3. The Seller agrees to perform all necessary transmission upgrades, if any, to ensure that the firm point-to-point transmission service will meet PJM’s deliverability criteria as prescribed in PJM Tariff, Attachment DD, section 5.5A(b) and PJM Manual 14B, Attachment C;
4. The Seller acknowledges that there is a materially increased risk of nonperformance until the Seller secures long-term firm point-to-point transmission service that meets PJM’s deliverability criteria as prescribed in PJM Manual 14B, Attachment C and agrees to satisfy the credit requirement as provided under PJM Tariff, Attachment Q, section IV.B until such time; and
5. The Seller has executed a separate written commitment that it shall offer all Unforced Capacity of such resource into the RPM Auctions under the same terms, and subject to the same conditions and exceptions, as set forth for Generation Capacity Resources

located in the PJM Region under PJM Tariff, Attachment DD, section 6.6 and 6.6A and as may be further described in the PJM Manuals, and has implemented procedures to ensure compliance with such obligation.

All capitalized terms used in this certification and not otherwise defined herein have the meanings prescribed for such terms in the PJM Tariff, Amended and Restated Operating Agreement of PJM Interconnection, L.L.C. or RAA, as applicable.

Date: _____

By: _____

(Signature)

Print Name: _____

Title: _____