

RESOURCES DESIGNATED IN 2021/2022 FRR CAPACITY PLANS AS OF 5/1/2018

AMOS 1	CLINCH RIVER 1	MITCHELL 1 AEP
AMOS 2	CLINCH RIVER 2	MITCHELL 2 AEP
AMOS 3	CLOYD MOUNTAIN LF	MOTTVILLE 1-4
ANDERSON 1	CONSTANTINE 1-4	MOUNTAINEER 1
ANDERSON 2	COOK NUCLEAR 1	OLIVE WEST SOLAR
ANDERSON 3	COOK NUCLEAR 2	RANDOLPH COUNTY WF
BERRIEN SPRINGS 1-12	DEER CREEK SOLAR	RICHMOND 1
BIG SANDY 1	DRESDEN CT 1	RICHMOND 2
BLUFF POINT WF	DRESDEN CT 2	ROCKPORT 1
BRUNSWICK CTY LF	DRESDEN ST 1	ROCKPORT 2
BUCHANAN 1-10	EAST BEND 2	SMITH MOUNTAIN 1
BUCK-BYLLESBY	ELKHART 1-3	SMITH MOUNTAIN 2
CAMP GROVE WF	FIELD MOUNTAIN WF	SMITH MOUNTAIN 3
CEREDO 1	FOWLER RIDGE 2 WF	SMITH MOUNTAIN 4
CEREDO 2	FOWLER RIDGE 3 WF	SMITH MOUNTAIN 5
CEREDO 3	FOWLER RIDGE WF	SUMMERSVILLE 1-2
CEREDO 4	GRAND RIDGE 2 WF	TWIN BRANCH 1-8
CEREDO 5	GRAND RIDGE 3 WF	TWIN BRANCH SOLAR
CEREDO 6	HENRICO COUNTY LF	WATERVLIET SOLAR
CLAYTOR 1	KERR DAM 1-7	WILDCAT 1B WF
CLAYTOR 2	KING-QUEEN LF	WINFIELD 1-3
CLAYTOR 3	KYGER CREEK 1 OVEC	WOODSDALE GT1
CLAYTOR 4	KYGER CREEK 2 OVEC	WOODSDALE GT2
CLIFTY CREEK 1 OVEC	KYGER CREEK 3 OVEC	WOODSDALE GT3
CLIFTY CREEK 2 OVEC	KYGER CREEK 4 OVEC	WOODSDALE GT4
CLIFTY CREEK 3 OVEC	KYGER CREEK 5 OVEC	WOODSDALE GT5
CLIFTY CREEK 4 OVEC	LEESVILLE 1-2	WOODSDALE GT6
CLIFTY CREEK 5 OVEC	LONDON 1-3	
CLIFTY CREEK 6 OVEC	MARMET 1-3	

The capacity resources in this list were provided to PJM by Load Serving Entities choosing to satisfy their obligations to commit Unforced Capacity (UCAP) to ensure reliable service to loads in PJM under the Fixed Resource Requirement (FRR) Alternative for the 2021/2022 Delivery Year as described in Schedule 8.1 of the Reliability Assurance Agreement (RAA). An FRR Capacity Plan identifying the resources and UCAP quantity committed to that plan must be submitted to PJM no later than one month prior to the Base Residual Auction. To the extent that resources on this list have only a portion of their available UCAP committed to an FRR Capacity Plan, the remainder is eligible to be offered in the RPM Base Residual Auction or Incremental Auction provided the FRR Entity has satisfied the conditions on sales of Capacity Resources by FRR Entities as described in Section E of Schedule 8.1 of the RAA.