**EE Sell Offer Plans for Capacity Performance Transition Incremental Auctions**

**EE Participation in the Capacity Performance Transition Incremental Auctions**

EE Providers may offer EE Resources that are Capacity Performance-capable into the upcoming 2016/2017 and 2017/2018 Capacity Performance Transition Auctions (“Transition Auctions”). Capacity Market Sellers are urged to thoroughly review the document entitled “Capacity Performance Transition Incremental Auctions - Rules, Schedule and Planning Parameters” prior to participating in the Transition Auctions.¹

EE Providers that intend to offer EE as CP into one or both Transition Auctions must submit a EE Sell Offer Plan for each Transition Auction for which the EE Provider intends to submit a sell offer by no later than the end of the day on Friday, August 7.² This document provides instructions for completing EE Sell Offer Plans using templates developed specifically for the Transition Auctions.³

Participation in the Transition Auctions is voluntary. EE that is capable of meeting the requirements of a CP resource may be offered as CP into the Transition Auctions for the purpose of replacing all or a portion of an Energy Efficiency Resource’s current commitment for the delivery year with a CP commitment; EE may also be offered as CP into the Transition Auctions for the purpose of taking on a new delivery year commitment of CP.

**EE Sell Offer Plan Template Instructions**

This document provides instructions for completing EE Sell Offer Plans using templates developed specifically for the Transition Auctions.

**CP Sell Offers intended to replace current Energy Efficiency Resource commitments**

Table 1 of the EE Sell Offer Plan template must be completed for EE that is offered into a Transition Auction with the intent to replace all or a portion of an EE Resource’s current commitment for the delivery year with a CP commitment. A sample of Table 1 is shown below as completed for three EE Resources for which the EE Provider intends to replace all or a portion of the resource’s current commitment for the delivery year with a P commitment. An Updated EE M&V Plan is not required for EE that is offered into a Transition Auction with the intent to replace a current commitment for the delivery year commitment with a CP commitment.

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² Completed EE Sell Offer Plans must be submitted to PJM at [RPM_Hotline@pjm.com](mailto:RPM_Hotline@pjm.com).

³ This EE Sell Offer Plan Instruction document and separate EE Sell Offer Plan templates for the 2016/2017 and 2017/2018 Transition Auctions are located under the “Energy Efficiency” sub-section of the “Capacity Market (RPM)” section of the PJM web site.
In Table 1, the EE Provider must identify: the EE Resource (by resource name and resource ID as specified in eRPM), the LDA in which the EE Resource is located, and the resource’s current commitment level (in UCAP MW). This information, shown in green shading, can be downloaded directly from the "Resource Position - Energy Efficiency Resource Detail" page of eRPM.

In the last column of Table 1, the EE Provider specifies the UCAP MW quantity of the resource’s current UCAP MW commitment level that it intends to replace with a CP commitment should the associated CP Sell Offer clear in the Transition Auction. The “EE MW to be replaced by CP Commitment” UCAP MW quantity cannot exceed the resource’s current UCAP MW commitment level.

<table>
<thead>
<tr>
<th>LDAName</th>
<th>ResourceID</th>
<th>ResourceName</th>
<th>CommittedMW (UCAP MW)</th>
<th>EE MW to be replaced by CP Commitment (UCAP MW)</th>
</tr>
</thead>
<tbody>
<tr>
<td>RTO</td>
<td>9191919</td>
<td>COMPA DUQ EE J15M16</td>
<td>18</td>
<td>2</td>
</tr>
<tr>
<td>ATSI-CLEVELAND</td>
<td>9191921</td>
<td>COMPA ATSI-C EE J14M15</td>
<td>25</td>
<td>15</td>
</tr>
<tr>
<td>EMAAC</td>
<td>9191924</td>
<td>COMPA AECO EE J14M15</td>
<td>5</td>
<td>5</td>
</tr>
</tbody>
</table>

The Table 1 sample above has been completed for three EE Resources for which the EE Provider intends to offer EE as CP into the Transition Auction with the intent to replace all or a portion of the resource’s current delivery year commitment with CP commitment should the CP Sell Offer clear. The first EE Resource, “COMPA DUQ EE J15M16”, has a current delivery year commitment for Annual EE at a commitment level of 18 UCAP MW. The EE Provider has indicated in the last column of Table 1 that it intends to submit a sell offer into the Transition Auction for the purpose of replacing up to 2.0 UCAP MW of the resource’s current delivery year commitment level with up to 2.0 UCAP MW commitment as CP. If the associated Sell Offer fully clears the Transition Auction then the 2.0 UCAP MW commitment of CP receives the Transition Auction clearing price, and the resource’s current commitment for Annual EE is reduced by 2 UCAP MW. Rule #15 of the “Capacity Performance Transition Incremental Auctions - Rules, Schedule and Planning Parameters” document describes how existing delivery year commitments are reset for resource’s that have a current delivery year commitment that is partially or wholly replaced by a Transition Auction CP commitment.

CP Sell Offers intended to clear as new Delivery Year Commitments of CP

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4 To ensure timely review of EE Sell Offer Plans, it is critical that all required information is correct and complete; therefore, PJM strongly recommends that EE Providers copy the information into Table 1 of the EE Sell Offer Plan directly from such a download.
Table 2 of the EE Sell Offer Plan template must be completed for EE that is to be offered as CP into the Transition Auction with the intention of taking on a new Delivery Year commitment of CP. For Table 2, the EE Provider must specify: the Zone, the LDA, the Nominated EE MW quantity (in ICAP MW), and the Installation Period in which it intends to offer EE as CP with the intention of taking on a new delivery year commitment of CP. In addition to completing Table 2, the “Nom EE by Type, IP and Zone” tab in the EE Sell Offer Plan template and an Initial or Updated EE M&V Plan must also be completed and submitted for such EE sell offers.

A sample of Table 2 is shown below as completed for an EE Sell Offer intended to be offered as a new Delivery Year commitment of CP. Note that the Nominated EE MW quantity of Table 2 must be entered in ICAP MW terms.

<table>
<thead>
<tr>
<th>Zone</th>
<th>LDA</th>
<th>Nominated EE Value for CP Commitment (ICAP MW)</th>
<th>Installation Period</th>
</tr>
</thead>
<tbody>
<tr>
<td>AECO</td>
<td>EMAC</td>
<td>5</td>
<td>2015/2016</td>
</tr>
</tbody>
</table>