

**ARR Credit Allocated to Network Service Customers
for the 2015/16 Planning Period**

Zone Name	NSPL MW	ARR Credit \$ (Physical)*	ARR Credit \$ (Residual)**	Total ARR Credit \$
AECO	2,443.5	\$1,354,516	\$5,019,081	\$6,373,598
AEP	24,408.1	\$0	\$173,208,342	\$173,208,342
APS	9,349.3	\$546,937	\$80,954,282	\$81,501,219
ATSI	12,362.1	\$0	\$47,331,002	\$47,331,002
BGE	6,665.2	\$2,858,299	\$73,206,535	\$76,064,834
COMED	19,721.2	\$1,041,918	\$175,318,343	\$176,360,261
DAY	3,203.8	\$845	\$3,642,881	\$3,643,726
DEOK	5,105.0	\$859	\$9,806,928	\$9,807,786
DOM	19,784.0	\$0	\$93,493,328	\$93,493,328
DPL	3,875.0	\$7,908,281	\$63,197,576	\$71,105,857
DUQ	2,692.7	\$7,086	\$1,491,753	\$1,498,839
EKPC	3,425.0	\$0	\$367,072	\$367,072
JCPL	5,636.9	\$1,212,624	\$13,958,764	\$15,171,388
METED	2,816.8	\$156,988	\$8,065,759	\$8,222,747
PECO	8,257.5	\$477,769	\$18,488,109	\$18,965,879
PENELEC	3,051.6	\$1,198,526	\$14,237,072	\$15,435,598
PEPCO	6,345.1	\$0	\$11,242,712	\$11,242,712
PPL	8,038.0	\$375,700	\$15,358,379	\$15,734,079
PSEG	9,515.2	\$6,622,669	\$74,599,867	\$81,222,536
RECO	389.0	\$0	\$0	\$0
Total	157,085.0	\$23,763,017	\$882,987,786	\$906,750,803

* ARR Credits for Load Serving Entities that elected to have ARR sink at the Physical zone

** ARR Credits for Load Serving Entities that sink at the Residual zone or at a nodal aggregate