

PJM Compliance Bulletin

CB029, NERC PRC-027 and other Protection and Control Series Standards

General

NERC Protection and Control Standards: The purpose of this Compliance Bulletin is to clarify the role of PJM Planning short circuit cases.

Background

Coordination is necessary of neighboring Protection Systems installed to detect and isolate Faults on Bulk Electric System (BES) Elements, such that those Protection Systems operate in the intended sequence during Faults. Some Generator Owners and Transmission Owners have sought PJMs short circuit cases in an attempt to meet their coordination efforts associated with PRC-027 among other standards. PJM's short circuit cases are developed based on future year assumptions and include transmission and generation expansions and retirements for future time periods.

Conclusion

PJM strongly recommends against using our future years planning short circuit cases solely to establish protection system settings. If PJM's future year short circuit cases are used to model the external system, PJM highly recommends coordination for protection setting across tie lines.

PJM recommendations:

- Generator Owners should coordinate directly with their interconnected Transmission Owner.
- Transmission Owners should coordinate with neighboring Transmission Owners.

Compliance Contacts for the PJM Transmission Owners can be found [here](#).

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Reason	Revise use of PJM Short-Circuit cases

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Reason	Revise use of PJM Short-Circuit cases

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Reason	Supplemental Information