

## PJM Transmission, Administrative, and Operating Charges Example

*This is an example of possible charges based on a previous estimated snapshot and is not meant in any way to be used as binding for any period of time for any type of reconciliation. This example is to be used for reference only. (Last update July 2017)*

PJM Charges to RT Imports		Average Rate*		
		Pt2Pt Firm	Pt2Pt Non-Firm	Ntwk/Spot
<b>Transmission Charges</b>				
	Schedule 1A - Transmission Owner Scheduling, System Control and Dispatch Service	\$ 0.0912	\$ 0.0912	\$ -
*	Schedule 2 - Reactive Supply and Voltage Control	\$ 0.2217	\$ 0.2217	\$ -
*	Schedule 6A - Black Start	\$ 0.0487	\$ 0.0487	\$ -
	Schedule 7 or 8 - Firm or Non-Firm PTP Transmission Service	\$ 2.1621	\$ 0.6700	\$ -
<b>Administrative Charges</b>				
	Schedule 9-1 - Control Area Administration	\$ 0.2100	\$ 0.2100	\$ -
	Schedule 9-3 - Market Support	\$ 0.0463	\$ 0.0463	\$ 0.0463
	Schedule 9-FERC - FERC Annual Charge Recovery	\$ 0.0759	\$ 0.0759	\$ -
	Schedule 9-OPSI - Organization of PJM States, Inc. Funding	\$ 0.0007	\$ 0.0007	\$ -
	Schedule 9-MMU - MMU Funding	\$ 0.0059	\$ 0.0059	\$ 0.0059
	Schedule 9-PJM Settlement - PJM Settlement Inc	\$ 0.0036	\$ 0.0036	\$ 0.0036
	Market Support Offset	\$ (0.0036)	\$ (0.0036)	\$ (0.0036)
<b>Operating Reserves</b>				
	Balancing Operating Reserve Deviation Charges (Dev charge only apply if not scheduled DA)	\$ -	\$ -	\$ -
<b>Total</b>		<b>\$ 2.8625</b>	<b>\$ 1.3704</b>	<b>\$ 0.0522</b>

PJM Charges to RT Exports		Average Rate*		
		Pt2Pt Firm	Pt2Pt Non-Firm	Pt2Pt MISO
<b>Transmission Charges</b>				
	Schedule 1A - Transmission Owner Scheduling, System Control and Dispatch Service	\$ 0.0912	\$ 0.0912	\$ 0.0912
*	Schedule 2 - Reactive Supply	\$ 0.2217	\$ 0.2217	\$ 0.2217
*	Schedule 6A - Black Start	\$ 0.0487	\$ 0.0487	\$ 0.0487
	Synchronous Condenser Charge	\$ 0.0059	\$ 0.0059	\$ 0.0059
	Schedule 7 or 8 - Firm or Non-Firm PTP Transmission Service	\$ 2.1621	\$ 0.6700	\$ -
<b>Administrative Charges</b>				
	Schedule 9-1 Control Area Administration	\$ 0.2100	\$ 0.2100	\$ 0.2100
	Schedule 9-3 - Market Support	\$ 0.0463	\$ 0.0463	\$ 0.0463
	Schedule 9-FERC - FERC Annual Charge Recovery	\$ 0.0759	\$ 0.0759	\$ 0.0759
	Schedule 9-OPSI - Organization of PJM States, Inc. Funding	\$ 0.0007	\$ 0.0007	\$ 0.0007
	Schedule 9-MMU - MMU Funding	\$ 0.0059	\$ 0.0059	\$ 0.0059
	Schedule 9-PJM Settlement - PJM Settlement Inc	\$ 0.0036	\$ 0.0036	\$ 0.0036
	Market Support Offset	\$ (0.0036)	\$ (0.0036)	\$ (0.0036)
<b>Balancing Operating Reserve</b>				
	Balancing Operating Reserve Reliability Charges	\$ 0.1268	\$ 0.1268	\$ 0.1268
	Balancing Operating Reserve Deviation Charges (Dev charge only apply if not scheduled DA)	\$ -	\$ -	\$ -
<b>Total</b>		<b>\$ 2.9952</b>	<b>\$ 1.5031</b>	<b>\$ 0.8331</b>

\* can vary monthly

**NOTES:** Schedules 1A, 9, and Operating Reserves are charged \$/ RT MWh energy flow.

Schedules 2, 6A, 7 & 8 are charged \$/MWh of Firm or NonFirm capacity reserved.

Non-Firm exception: Schedules 2, 6A & 8 are NOT charged if PJM did not allow the capacity to be used, i.e. curtailed.

**This example does NOT take into account the new rates effective 1/1/2017 per ER17-249-000**

### Billing, Settlements & Credit:

<http://www.pjm.com/markets-and-operations/billing-settlements-and-credit.aspx>

### Customer Guide to Billing:

<http://www.pjm.com/~media/markets-ops/settlements/custgd.ashx>

### PJM Billing Statement Line Items:

<http://www.pjm.com/~media/markets-ops/settlements/msrs/finalized-billing-statement-line-items-and-line-item-mapping.ashx>

### Market Settlements Billing Calendar:

[http://www.pjm.com/Calendar.aspx?calendar\\_type=MARKET\\_SETTLEMENT\\_EVENTS](http://www.pjm.com/Calendar.aspx?calendar_type=MARKET_SETTLEMENT_EVENTS)

### Monthly Billing Statement Example:

<http://www.pjm.com/markets-and-operations/billing-settlements-and-credit/msrs-reports-documentation/billing-example.aspx>