

# **The New Instantaneous Reserve Check**

## Overview and Functionality June 2015

PJM State & Member Training Dept.



Students will be able to:

• Identify the reporting guidelines and process for Instantaneous Reserve Check (IRC)

### **IRC Background**



- The Instantaneous Reserve Check [IRC] is used to verify the PJM reserve situation at a given moment in time.
- Current process:
  - PJM requests the IRC be populated via All-Call.
  - Generator Owners submit zonal reserve information via eDART IRC application.
  - IRC results used to determine if reserve shortages exist.
- Current issues:
  - Discrepancies are difficult to isolate and then resolve.
  - No way to proactively verify information directly within the IRC application ahead of IRC issuance.

#### The New IRC Timeline



June 1st	Mid-End of June	July - August	End of August	September 1st
Start of Parallel Ops	Online JIT Training	Test IRCs	WEBEX Training	Go-Live for "New" IRC
"New" IRC will be in production and available to the Members along with the existing IRC tool	Provide online training to the Gen Members which will review the tool and expectations	Weekly and then daily IRC tests will take place to give Members the opportunity to test their functionality/ IRC process (Start on July 14th	2 Webex training offerings prior to the official start date of the new tool to provide options for a refresh, Q&A, etc	This date will serve as the official start date for use of "New" IRC
(Members will continue to use existing IRC)		2015)		

#### **The New IRC Timeline**



- June August 2015
  - Implementation of 'New IRC' occurred on 05/27
  - Legacy IRC functionality remains in place and is still the official tool.
  - PJM dispatch will continue to issue IRCs as is currently done.
  - Members will continue to be required to submit data via IRC.
  - Members may review data in New IRC.



### **The New IRC Timeline**



- July August 2015
  - PJM Dispatch will issue weekly tests for New IRC (members will be notified that this is only a test).
    - Every Tuesday, starting July 14 between 1500 -1600
    - Daily in late July/early August.
  - Members will submit data via New IRC during tests.
  - PJM will follow up with non-reporters with a goal that all participate prior to September implementation.
- September 2015
  - New IRC becomes official tool (9/1).
  - PJM Dispatch will no longer issue IRC on old tool.
  - New IRC renamed to IRC in Q3 eDART release.



### **The New IRC Features**



- Enhancements:
  - Unit by Unit Design:
    - Reserve data pre-populated from PJM Markets and EMS systems on a Unit by Unit basis.
    - User option to acknowledge reserve values: all units or per unit.
    - User entry fields to submit changes to reserve values.
      - Any changes that actually impact IRC values should be submitted via eDART or eMKT, whichever applies
  - IRC Self-Check:
    - Display of current reserve data when IRC is not in progress.
    - Questions or issues with reserve values in Self-Check may be sent to IRC\_help@pjm.com

### The New IRC

- Company Reserve Data (Self-Check tool):
  - Display of PJM view of company reserve data.
  - Updated every 5 minutes.
  - Available only when IRC is not in progress.
- IRC Submission
  - User can acknowledge reserve values displayed.
  - User can submit reserve values and acknowledge submissions.





#### The New IRC

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 IRC values can be verified, changed and acknowledged in the new IRC screen

	IRC Company Data														
Company:   Alpha Energy   Request Timestamp:   07/07/2015   15:22   Date Updated:   07/07/2015   15:35     Request ID:   31100   Posted Timestamp:   07/07/2015   16:43     User Name:															
PJM RTO & Reserve Pool Totals															
	RTO	F	TO Req.	MAD	MADR	eq.	i								
	* 1169	2			9										
		PI	RIMARY	Reserve		* 312	3	2033		7 20	025	j			
SYNCHRONIZED Reserve								1355		0	* 0				
	RTO	F	TO Req.	MAD	MADR	eq.									
		Lar	gest Con	itingency		135	5		* 135	7	_	S			
		Ad	iusted Sv	intary Res	d Reserve(	ASR) * 149	8		* -45	3					
	Company Totals														
		0m-30	m O		G Reser	ve		AP (		0	10	* 0			
		011-30		RIMARY	Reserve		_				_	0			
			H	SYNCHRO	NIZED Res	serve			0			0			
		0m-10	m	Non-syncl	hronized R	eserve (Quid	k S	itart) 0	0	0		0			
				NSR H	ydro				0	0	_	0			
NSR Other 0 0 0 0															
		10m-3	0m 🤇	Secondary	Reserve			* 0	0	0		* 0			
		30m-1	80m Be	eyond Sec	ondary			03	320	298	(	518			
×															
			Арр	ly Sort	Refresh		ack		Hel	P					
Note: Regul	ation assi	gnments sh	ould not b	be included	in the Sync	hronized Re	serv	es unless	the re	eserve is l	bey	ond the re	egulat	tion band	vidth.
				**Please	e see the H	elp button for	an	explanatio	n.						
		_			PC Com	nany Un	it I	Data	opiay				_		
l	iou do no	t wish to an	knowledg	e any unit	nlease unc	herk the ark		Jata	k ho	v prior to r	lic	cing Reca	lc/Su	hmit	
1								leage ener				ang reed			
Unit Name	ACAP	Unit Type	Zone	Eco Max	Real-Time MW	Regulating	ating Synchronized Quick Start Reserves NSR Se				condary Beyond Secondary			Acknowledge	
Generator 1	160	Diesel/CT	PJMCZ	151	146	0	0	0	0	0	5	0	0	0	
Generator 2	161	Diesel/CT	PJMCZ	154	148	0	0	0	0	0	6	0	0	0	
Generator 3	162	Diesel/CT	PJMCZ	163	0	0	0	0	0	0	0	0	160	160	
Generator 4	165	Diesel/CT	PJMCZ	163	0	0	0	0	0	0	0	0	160	160	V
Generator 5	153	Diesel/CT	PJMCZ	149	150	0	0	0	0	0	0	0	0	0	
Generator 6	155	Diesel/CT	PJMCZ	149	149	0	0	0	0	0	0	0	0	0	
Generator 7 157 Diesel/CT PJMCZ 149 151				0	0	0	10	0	0	0	0	0			
Generator 8 156 Diesel/CT PJMCZ 149 146						0		0		0	1	0	0	0	
Generator 9 160 Diesel/CT P.IMCZ 152 0								0		0		0	149	149	
Generator 10	160	Diesel/CT	PJMCZ	152	0	0		0		0		0	149	149	
Generator 11	nerator 11 160 Diesel/CT P.IMCZ 152 157							0		0		0	0		
Generator 12	160	Diesel/CT	PIMCZ	152	159			0		0		0		0	
Cenerator 12	100	Diesel/CT	L'ONICZ	152	150	0				0	Ľ	J		0	

#### **Company Reserve Data**



IRC Company Data										
Company: Alpha Energy. Request Timestamp: 06/11/2015 13:31 Date Updated: 06/11/2015 13:33   Request ID: 50065 Posted Timestamp:   User Name: castew										
	Company Totals									
Time Ra	nge Reserve Category	PJMCZ	DOM	AEP	CE	<b>RTO Total</b>				
0m-30m	OPERATING Reserve	130	0	0	0	130				
	PRIMARY Reserve	94	0	0	0	94				
	SYNCHRONIZED Reserve	55	0	0	0	55				
0m-10m	Non-synchronized Reserve (Quick Start	) 39	0	0	0	39				
	NSR Hydro	13	0	0	0	13				
	NSR Other	26	0	0	0	26				
10m-30r	Secondary Reserve	0	0	0	0	0				
30m-180	m Beyond Secondary	48	0	0	0	48				

#### **IRC Unit Data**



Notes to PJM Operator (500 char. max.)															
Note the updates to my reserve data.															
Apply Sort Refresh Recalc/Submit Main Menu Help															
Note: Regulation assignments should not be included in the Synchronized Reserves unless the reserve is beyond the regulation bandwidth.															
	**Please see the Help button for an explanation.														
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	١f ١	ou do not wish to acknowled	II Ide anv unit		npany of the automatic	showledge c	1 heck boy	orior to	click	ing Recal	c/Submit				
1										ing Reca			Select All / None		
Unit Name	ACAP	Unit Type	Zone	Есо Мах	Real-Time MW	Regulating	Synchronized Reserves		Quick Start NSR		Secondary	Beyond Secondary	Acknowledge		
Steam 4	850	Coal	PJMCZ	850	825	0	25	0	0		0	0			
Unit 2	1125	Nuclear	PJMCZ	1125	1125	0			0		0	0			
Hydro 5-8	525	Run of River	PJMCZ	525	475	50			0		0	0			
Unit 8	100	Solar	PJMCZ	100	98	0			0		0	0			
Unit 6	675	Nuclear	PJMCZ	675	675	0			0		0	0			
Unit 9	375	Natural Gas	PJMCZ	375	345	0	30		0		0	0			
Unit 1	750	Nuclear	PJMCZ	750	750	0			13	0	0	0			
Unit 3	130	Wind	PJMCZ	150	150	0			13	0	0	0			
Hydro 1-4	700	Pumped Storage	PJMCZ	700	425	200			13	75	0	0			
Unit 4	30	СТ	PJMCZ	0	0	0			0		0	0			
Steam 1-3	48	CC	PJMCZ	0	0	0			0		0	48			

Review





#### Questions





If you have any questions, please email them to the IRC hotline at: IRC\_help@pjm.com