



PJM Interconnection, L.L.C.
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December 2, 2024

Honorable Debbie-Anne Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E., Room 1A
Washington, D.C. 20426-0001

Re: *PJM Interconnection, L.L.C.*, Docket No. ER19-2105-000 and -001
2025 Informational Filing

Dear Secretary Reese:

In accordance with the PJM Open Access Transmission Tariff (“Tariff”),¹ Schedule 7, section 11(E), as accepted by the Federal Energy Regulatory Commission (“Commission”) in its November 5, 2019 Order Accepting and Suspending Proposed Tariff Revisions, and Establishing Hearing and Settlement Judge Procedures,² PJM Interconnection, L.L.C. (“PJM”) submits, as part of the annual updating process for the Border Yearly Charge, the attached “2025 BYC Workbook” which contains the inputs and calculations used to determine the Border Yearly Charge and the Border Yearly Charge variance report as posted on the PJM website on December 2, 2024.³ The

¹ All capitalized terms that are not otherwise defined herein shall have the same meaning as they are defined in the Tariff, Amended and Restated Operating Agreement of PJM Interconnection, L.L.C. or the Reliability Assurance Agreement among Load Serving Entities in the PJM Region.

² *PJM Interconnection, L.L.C.*, 169 FERC ¶ 61,095, at Ordering Paragraph A (2019), *order on reh’g*, 172 FERC ¶ 61,156, at P 2 (2020) (“November 2019 Order”) (accepting the Tariff revisions and suspending to become effective January 1, 2020, subject to refund). On October 7, 2021, the parties to this proceeding filed a settlement to resolve the issues set for hearing in the above-captioned docket, which involves the rate for Point-to-Point Transmission Service at the Border of PJM for delivery to neighboring regions (“Border Rate”). *PJM Interconnection, L.L.C.*, Offer of Settlement, Docket No. ER19-2105-003 (Oct. 7, 2021) (“Border Rate Settlement”). The Commission approved the Border Rate Settlement on December 2, 2022. *PJM Interconnection, L.L.C.*, 181 FERC ¶ 61,181 (2022).

³ See <https://www.pjm.com/markets-and-operations/billing-settlements-and-credit.aspx>.

2025 BYC Workbook is attached hereto as Appendix A. PJM is submitting this filing for informational purposes.

I. DESCRIPTION OF INFORMATIONAL FILING

On June 11, 2019, the PJM Transmission Owners submitted, among other things, proposed revisions to the PJM Tariff, Schedule 7, Schedule 8 and Attachment H-A, to replace the existing stated rates for both Point-to-Point Transmission Service to the border of PJM and Network Integration Transmission Service for Non-Zone Network Load with a methodology for updating such rates on an annual basis beginning with calendar year 2020.⁴ The revisions included updates to the rates for Firm and Non-Firm Point-To-Point Transmission Service to the border of the PJM Region (“Border Rate”), and replaced the existing stated rate with a formula rate that updates annually to reflect new transmission investments and new Transmission Owners. The revisions also included an annual updating process, pursuant to which PJM posts on its website and files with the Commission an informational filing detailing the inputs and calculations used to calculate the Border Yearly Charge.⁵

The methodology for determining and updating the Border Yearly Charge and associated rates on an annual basis is set forth in the Tariff, Schedule 7, section 11. The methodology also applies to the maximum Border Yearly Charge under Schedule 8 and the rate for Non-Zone Service. The rate for service under each is calculated pursuant to Schedule 7.

⁴ *Appalachian Power Co.*, Revisions to Tariff, Schedule 7 and 8 and Attachment H-A (Border Rate), Docket No. ER19-2105-000 (June 11, 2019) (“June 2019 Filing”). Appendix A conforms to Exhibit C included in the June 2019 Filing. On November 5, 2019, the Commission accepted the proposed Tariff revisions for filing, suspended them until an effective date of January 1, 2020, subject to refund, resolved certain issues, and set the remaining issues for hearing and settlement procedures. *See* November 2019 Order at PP 61-62.

⁵ *See* Tariff, Schedule 7, sections 11(C) and (E).

The information necessary to calculate the Border Yearly Charge is taken from Tariff, Attachment H or the formula rate protocols set out in the relevant sections of Attachment H. More specifically, revenue requirements for PJM Transmission Owners with stated rates were taken directly from the rates stated in Attachment H and in effect on January 1, 2025, if approved by the Commission prior to October 31, 2024. For PJM Transmission Owners with formula rates, PJM used the revenue requirement from each Transmission Owner's most recent formula rate annual update information filed with the Commission or posted on the PJM website no later than October 31, 2024, and effective January 1, 2025.

Consistent with Tariff, Schedule 7, section 11(C), PJM posted on its website all of the inputs and calculations used to determine the Border Yearly Charge for calendar year 2025 on December 2, 2024.⁶ The posting includes a variance report documenting any changes to the inputs used to calculate the updated Border Yearly Charge from the then-effective Border Yearly Charge. The updated Border Yearly Charge will go into effect on January 1, 2025, subject to refund, consistent with the November 2019 Order. In addition, consistent with Tariff, Schedule 7, section 11(E), PJM is submitting this sixth informational filing to the Commission.⁷ This filing includes all the information posted on PJM's website relative to the Border Yearly Charge annual update.

II. COMMUNICATIONS

The following individuals are designated for inclusion on the official service list in this proceeding and for receipt of any communications regarding this filing:

⁶ See *supra*, n.3.

⁷ PJM submitted filings in November 2019 and December 2020—2023, showing the calculation of the Border Yearly Charge for calendar years 2020—2024, respectively. See *PJM Interconnection, L.L.C.*, Informational Filings of PJM Interconnection, L.L.C., Docket Nos. ER19-2105-000 and ER29-2105-001.

The Honorable Debbie-Anne Reese, Secretary
December 2, 2024
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III. CONTENTS OF THIS FILING

The following documents are included with this filing:

1. This transmittal letter; and
2. Appendix A – 2025 BYC Workbook

IV. CONCLUSION

PJM respectfully requests the Commission accept this informational filing as responsive to its reporting requirements in accordance with Tariff, Schedule 7, section 11(E) and the Commission's November 2019 Order.

Respectfully submitted,

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APPENDIX A

2025 BYC Workbook

[Filed Separately in Excel Format]

**Schedule 7 Long-Term Firm & Short-Term Firm
Point-To-Point Transmission Service Rate
(October 31, 2024 Data)**

Point of Delivery	Yearly Charge (\$/MW-Yr)
Border of PJM	\$78,594

PJM Transmission Owner		PJM OATT NITS Rate Attachment	Formula Rate Filing Type	Start Of Rate Year	Transmission Revenue Requirements (\$/Year)		Section (11)(A)(ii)(a) Revenue Credits (\$/Year)			Section (11)(A)(ii)(b) Revenue Credits (\$/Year)		
					Border Rate TS	NITS	Schedule 12	P2P TS	Non-Zone Load	NUFA	SAA Project	Other Agreements
AE Coop	Allegheny Electric Cooperative, Inc.	H-8	Stated	N/A	\$2,584,702	\$2,584,702	\$0	\$0	\$0	\$0	\$0	\$0
AEC	Atlantic City Electric Company	H-1	Formula	6/1/2024	\$273,708,809	\$271,812,911	\$0	\$1,895,898	\$0	\$0	\$0	\$0
AEP	AEP East Operating Companies	H-14	Formula	1/1/2025	\$1,300,176,782	\$1,257,083,664	\$43,093,118	\$0	\$0	\$0	\$0	\$0
AEP	AEP East Transmission Companies	H-20	Formula	1/1/2025	\$1,790,705,376	\$1,655,995,668	\$134,709,708	\$0	\$0	\$0	\$0	\$0
AMPT	AMP Transmission, LLC (ATSI)	H-32	Formula	1/1/2025	\$22,844,182	\$22,630,795	\$0	\$213,388	\$0	\$0	\$0	\$0
AMPT	AMP Transmission, LLC (AEP)	H-32	Formula	1/1/2025	\$3,021,459	\$3,021,459	\$0	\$0	\$0	\$0	\$0	\$0
AMPT	AMP Transmission, LLC (DAY)	H-32	Formula	1/1/2025	\$559,710	\$544,282	\$0	\$15,429	\$0	\$0	\$0	\$0
APS	South FirstEnergy Operating Companies	H-11	Formula	1/1/2025	\$161,703,188	\$156,143,555	\$4,286,002	\$1,273,631	\$0	\$0	\$0	\$0
ATSI	American Transmission Systems, Inc.	H-21	Formula	1/1/2025	\$1,146,860,289	\$1,083,189,136	\$49,211,217	\$14,459,936	\$0	\$0	\$0	\$0
BGE	Baltimore Gas and Electric Company	H-2	Formula	6/1/2024	\$360,125,811	\$357,763,735	\$0	\$2,362,076	\$0	\$0	\$0	\$0
ComEd	Commonwealth Edison Company	H-13	Formula	6/1/2024	\$865,679,148	\$865,679,148	\$0	\$0	\$0	\$0	\$0	\$0
Dayton	The Dayton Power and Light Company	H-15	Formula	1/1/2025	\$155,130,185	\$151,084,225	\$3,584,988	\$460,973	\$0	\$0	\$0	\$0
DEOK	Duke Energy Ohio and Duke Energy Kentucky	H-22	Formula	6/1/2024	\$236,853,747	\$235,284,014	\$0	\$1,569,733	\$0	\$0	\$0	\$0
DL	Duquesne Light Company	H-17	Formula	6/1/2024	\$162,752,008	\$161,412,677	\$0	\$1,339,331	\$0	\$0	\$0	\$0
Dominion	Virginia Electric and Power Company	H-16	Formula	1/1/2025	\$1,764,720,417	\$1,764,720,417	\$0	\$0	\$0	\$0	\$0	\$0
DPL	Delmarva Power & Light Company	H-3	Formula	6/1/2024	\$248,330,337	\$246,758,198	\$0	\$1,572,139	\$0	\$0	\$0	\$0
EKPC	East Kentucky Power Cooperative	H-24	Formula	6/1/2024	\$113,724,978	\$113,724,978	\$0	\$0	\$0	\$0	\$0	\$0
JCPL	Jersey Central Power & Light Company	H-4	Formula	1/1/2025	\$273,990,801	\$246,373,033	\$24,127,602	\$3,490,166	\$0	\$0	\$0	\$0
KATCo	Keystone Appalachian Transmission Company	H-34	Formula	1/1/2025	\$91,702,528	\$67,758,206	\$23,214,622	\$729,700	\$0	\$0	\$0	\$0
MAIT	Mid-Atlantic Interstate Transmission, LLC	H-28	Formula	1/1/2025	\$533,114,315	\$497,209,554	\$31,800,761	\$4,104,000	\$0	\$0	\$0	\$0
NAEA	Essential Power Rock Springs, LLC	H-23	Stated	N/A	\$1,089,401	\$1,089,401	\$0	\$0	\$0	\$0	\$0	\$0
NEET	NextEra Energy Transmission MidAtlantic Indiana	H-33	Formula	6/1/2024	\$15,729,044	\$15,729,044	\$0	\$0	\$0	\$0	\$0	\$0
ODEC	Old Dominion Electric Cooperative	H-3	Formula	6/1/2024	\$5,626,397	\$5,626,397	\$0	\$0	\$0	\$0	\$0	\$0
OVEC	Ohio Valley Electric Corporation	H-31	Stated	N/A	\$11,256,927	\$11,256,927	\$0	\$0	\$0	\$0	\$0	\$0
PATH*	Potomac-Appalachian Transmission Highline, LLC	H-19	N/A	N/A	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PECO	PECO Energy Company	H-7	Formula	6/1/2024	\$240,922,340	\$209,063,348	\$30,110,750	\$1,748,242	\$0	\$0	\$0	\$0
PEPCO	Potomac Electric Power Company	H-9	Formula	6/1/2024	\$306,466,074	\$304,812,888	\$0	\$1,653,186	\$0	\$0	\$0	\$0
PPL	PPL Electric Utilities Corporation	H-8	Formula	1/1/2025	\$885,980,571	\$797,094,549	\$73,100,403	\$15,785,619	\$0	\$0	\$0	\$0
PSEG	Public Service Electric and Gas Company	H-10	Formula	1/1/2025	\$1,820,896,540	\$1,793,896,540	\$0	\$27,000,000	\$0	\$0	\$0	\$0
RE	Rockland Electric Company	H-12	Stated	N/A	\$20,700,000	\$20,700,000	\$0	\$0	\$0	\$0	\$0	\$0
SMECO	Southern Maryland Electric Cooperative, Inc.	H-9C	Stated	N/A	\$17,086,212	\$17,086,212	\$0	\$0	\$0	\$0	\$0	\$0
SRE	Silver Run Electric, LLC	H-27	Formula	1/1/2025	\$22,784,972	\$0	\$22,578,434	\$206,538	\$0	\$0	\$0	\$0
TrAILCo	Trans-Allegheny Interstate Line Company	H-18	Formula	6/1/2024	\$288,325,665	\$0	\$286,359,302	\$1,966,363	\$0	\$0	\$0	\$0
Transource	Transource Maryland, LLC	H-30	Formula	1/1/2025	\$1,972,893	\$0	\$1,972,893	\$0	\$0	\$0	\$0	\$0
Transource	Transource Pennsylvania, LLC	H-29	Formula	1/1/2025	\$15,062,883	\$0	\$15,062,883	\$0	\$0	\$0	\$0	\$0
Transource	Transource West Virginia, LLC	H-26	Formula	1/1/2025	\$9,346,941	\$0	\$9,346,941	\$0	\$0	\$0	\$0	\$0
UGI	UGI Utilities, Inc.	H-8	Formula	6/1/2024	\$9,088,208	\$9,012,709	\$0	\$75,499	\$0	\$0	\$0	\$0
TOTAL					\$13,180,623,842	\$12,346,142,370	\$752,559,625	\$81,921,847	\$0	\$0	\$0	\$0

Values reflected herein are as of 10/31/2024 pursuant to Schedule 7 of the PJM Tariff.

*PATH Attachment H-19 cancelled/terminated under Docket No. ER24-804 effective 1/10/2024

Responsible Zone		Current Effective NSPLs (MW)
AEC	Atlantic City Electric Company	2566.0
AEP	AEP East Zone	22318.0
APS	Allegheny Power	8937.6
ATSI	American Transmission Systems, Inc.	12508.3
BGE	Baltimore Gas & Electric Company	6765.9
ComEd	Commonwealth Edison Company	21559.6
Dayton	The Dayton Power & Light Company	3365.0
DEOK	Duke Energy Ohio, Inc. & Duke Energy Kentucky, Inc.	5170.9
DL	Duquesne Light Company	2690.7
Dominion	Virginia Electric & Power Company	23117.8
DPL	Delmarva Power & Light Company	4188.5
EKPC	East Kentucky Power Cooperative, Inc.	3748.3
JCPL	Jersey Central Power & Light Company	6183.6
ME	Metropolitan Edison Company	3066.9
OVEC	Ohio Valley Electric Cooperative	104.0
PECO	PECO Energy Company	8651.5
PENELEC	Pennsylvania Electric Company	2953.2
PEPCO	Potomac Electric Power Company	6161.7
PPL	PPL Electric Utilities Corporation	7459.6
PSEG	Public Service Electric & Gas Company	10151.7
RE	Rockland Electric Company	403.6
Peak Day Firm Point-To-Point Transmission Service		5,632.0
TOTAL Denominator		167,704

PJM Transmission Owner		Transmission Revenue Requirements (\$/Year)*	Section (11)(A)(ii)(a) Revenue Credits (\$/Year)*			Section (11)(A)(ii)(b) Revenue Credits (\$/Year)*		
			NITS	Schedule 12	P2P TS	Non-Zone Load	NUFA	SAA Project
AE Coop	Allegheny Electric Cooperative, Inc.	https://agreements.pjm.com/oatt/18396	N/A	N/A	N/A	N/A	N/A	N/A
AEC	Atlantic City Electric Company	ATT H-1A: Ln172	N/A	3 - Revenue Credits: Ln5	3 - Revenue Credits: Ln4	N/A	N/A	N/A
AEP	AEP East Operating Companies	Zonal Rates: Ln12 Total	Zonal Rates: Ln27 Total	N/A	N/A	N/A	N/A	N/A
AEP	AEP East Transmission Companies	TransCo PJM Zonal Rates: Ln12 Total	TransCo PJM Zonal Rates: Ln27 Total	N/A	N/A	N/A	N/A	N/A
AMPT	AMP Transmission, LLC (ATSI)	Attachment H-32A: Ln17	N/A	H-32A-WP02 - Revenue Credits: Ln12	N/A	N/A	N/A	N/A
AMPT	AMP Transmission, LLC (AEP)	Attachment H-32A: Ln17	N/A	H-32A-WP02 - Revenue Credits: Ln12	N/A	N/A	N/A	N/A
AMPT	AMP Transmission, LLC (DAY)	Attachment H-32A: Ln17	N/A	H-32A-WP02 - Revenue Credits: Ln12	N/A	N/A	N/A	N/A
APS	South FirstEnergy Operating Companies	SFC Summary, SFC Rate: Pg 1, Col 5, Ln 4	SFC Summary, TEC Summary: Pg 1, Col 3 Sum	H-11A: P1, Col5, Ln4 (for each FE entity)	N/A	N/A	N/A	N/A
ATSI	American Transmission Systems, Inc.	Attachment H-21-A ATSI: Ln7	Appendix D-TEC: Pg2, Sum Col12	Attachment H-21-A ATSI: Pg4 Ln36	N/A	N/A	N/A	N/A
BGE	Baltimore Gas and Electric Company	ATT H-2A: Ln171	N/A	3 - Revenue Credits: Ln5	3 - Revenue Credits: Ln4	N/A	N/A	N/A
ComEd	Commonwealth Edison Company	Appendix A: Ln172	N/A	3 - Revenue Credits: Ln6	3 - Revenue Credits: Ln5	N/A	N/A	N/A
Dayton	The Dayton Power and Light Company	ATT H-15A: Ln171	ATT H-15A: Ln 169	3 - Revenue Credits: Ln14	N/A	N/A	N/A	N/A
DEOK	Duke Energy Ohio and Duke Energy Kentucky	DEOK: Ln7	N/A	DEOK: Ln3	N/A	N/A	N/A	N/A
DL	Duquesne Light Company	Appendix A: Ln167	N/A	3 - Revenue Credits: Row 59	N/A	N/A	N/A	N/A
Dominion	Virginia Electric and Power Company	Appendix A: Ln168 * 1000	N/A	ATT3 - Revenue Credits: Ln5 * 1000	N/A	N/A	N/A	N/A
DPL	Delmarva Power & Light Company	ATT H-3D: Ln172	N/A	3 - Revenue Credits: Ln5	3 - Revenue Credits: Ln4	N/A	N/A	N/A
EKPC	East Kentucky Power Cooperative	EKPC: Ln7	N/A	N/A	N/A	N/A	N/A	N/A
JCLP	Jersey Central Power & Light Company	ATT H-4A: Ln6	Attachment 11 - TEC: Pg2, Sum Col14	Attachment 18, Line 5.01, Col. E	N/A	N/A	N/A	N/A
KATCo	Keystone Appalachian Transmission Company	Attachment H-34A: Pg 1, Col 5, Ln 10	Attachment 11, Pg 2, Col. 15 Sum	Attachment H-34A: Pg 1, Col. 5, Ln4	N/A	N/A	N/A	N/A
MAIT	Mid-Atlantic Interstate Transmission, LLC	Attachment H-28A MAIT: Ln10	Attachment 11 - TEC: Pg2, Sum Col14	Attachment 21 - Revenue Credits: Ln3a	N/A	N/A	N/A	N/A
NAEA	Essential Power Rock Springs, LLC	https://agreements.pjm.com/oatt/23736	N/A	N/A	N/A	N/A	N/A	N/A
NEET	NextEra Energy Transmission MidAtlantic Indiana	ATT H-33: Line10	N/A	N/A	N/A	N/A	N/A	N/A
ODEC	Old Dominion Electric Cooperative	ATT H-3F: Ln172	N/A	3 - Revenue Credits: Ln5	3 - Revenue Credits: Ln4	N/A	N/A	N/A
OVEC	Ohio Valley Electric Corporation	https://agreements.pjm.com/oatt/31906	N/A	N/A	N/A	N/A	N/A	N/A
PATH	Potomac-Appalachian Transmission Highline, LLC	N/A	Attachment H-19A: Ln6 Total	N/A	N/A	N/A	N/A	N/A
PECO	PECO Energy Company	Attachment H-7: Ln9	Attachment H-7: Ln6	5A - Revenue Credits: Ln5	N/A	N/A	N/A	N/A
PEPCO	Potomac Electric Power Company	ATT H-9A: Ln172	N/A	3 - Revenue Credits: Ln5	3 - Revenue Credits: Ln4	N/A	N/A	N/A
PPL	PPL Electric Utilities Corporation	Appendix A: Ln148	3 - Revenue Credits: Ln3	3 - Revenue Credits: Ln6	3 - Revenue Credits: Ln5	N/A	N/A	N/A
PSEG	Public Service Electric and Gas Company	Appendix A: Ln183	N/A	3 - Revenue Credits: Ln6	3 - Revenue Credits: Ln5	N/A	N/A	N/A
RE	Rockland Electric Company	https://agreements.pjm.com/oatt/18408	N/A	N/A	N/A	N/A	N/A	N/A
SMECO	Southern Maryland Electric Cooperative, Inc.	https://agreements.pjm.com/oatt/30388	N/A	N/A	N/A	N/A	N/A	N/A
SRE	Silver Run Electric, LLC	N/A	Attachment H-27A: Ln9	Att 12 - Revenue Credits: Ln 11	N/A	N/A	N/A	N/A
TrAILCo	Trans-Allegheny Interstate Line Company	N/A	Appendix A: Ln150	3 - Revenue Credits: Ln5	3 - Revenue Credits: Ln4	N/A	N/A	N/A
Transource	Transource Maryland, LLC	N/A	Attachment H-30A: Ln10	N/A	N/A	N/A	N/A	N/A
Transource	Transource Pennsylvania, LLC	N/A	Attachment H-29A: Ln10	N/A	N/A	N/A	N/A	N/A
Transource	Transource West Virginia, LLC	N/A	Attachment H-26: Ln9	N/A	N/A	N/A	N/A	N/A
UGI	UGI Utilities, Inc.	Attachment H-8C: Ln174	N/A	Attachment 3: Ln5	N/A	N/A	N/A	N/A

* All endnotes either refer to a hyperlink or to a location within the Transmission Owner's Formula Rate filing.

**Schedule 7 Long-Term Firm & Short-Term Firm
Point-To-Point Transmission Service Rate
Change**

Point of Delivery	Yearly Charge (\$/MW-Yr)
Border of PJM	\$3,801

PJM Transmission Owner		PJM OATT NITS Rate Attachment	Formula Rate Filing Type	Start Of Rate Year	Transmission Revenue Requirements (\$/Year)		Section (11)(A)(ii)(a) Revenue Credits (\$/Year)			Section (11)(A)(ii)(b) Revenue Credits (\$/Year)		
					Border Rate TS	NITS	Schedule 12	P2P TS	Non-Zone Load	NUFA	SAA Project	Other Agreements
AE Coop	Allegheny Electric Cooperative, Inc.	H-8	Stated	N/A	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
AEC	Atlantic City Electric Company	H-1	Formula	N/A	\$31,548,096	\$32,478,110	\$0	-\$930,014	\$0	\$0	\$0	\$0
AEP	AEP East Operating Companies	H-14	Formula	N/A	-\$35,653,503	-\$29,971,116	-\$5,682,387	\$0	\$0	\$0	\$0	\$0
AEP	AEP East Transmission Companies	H-20	Formula	N/A	\$62,046,474	\$79,950,812	-\$17,904,338	\$0	\$0	\$0	\$0	\$0
AMPT	AMP Transmission, LLC (ATSI)	H-32	Formula	N/A	\$6,501,537	\$6,362,948	\$0	\$138,589	\$0	\$0	\$0	\$0
AMPT	AMP Transmission, LLC (AEP)	H-32	Formula	N/A	\$2,270,837	\$2,270,837	\$0	\$0	\$0	\$0	\$0	\$0
AMPT	AMP Transmission, LLC (DAY)	H-32	Formula	N/A	-\$93,346	-\$88,887	\$0	-\$4,460	\$0	\$0	\$0	\$0
APS	South First Energy Operating Companies/Allegheny	H-11	Stated	N/A	-\$17,719,316	-\$3,155,674	-\$14,950,167	\$386,525	\$0	\$0	\$0	\$0
ATSI	American Transmission Systems, Inc.	H-21	Formula	N/A	\$63,723,429	\$51,422,275	\$8,350,401	\$3,950,753	\$0	\$0	\$0	\$0
BGE	Baltimore Gas and Electric Company	H-2	Formula	N/A	\$53,500,593	\$55,237,715	\$0	-\$1,737,122	\$0	\$0	\$0	\$0
ComEd	Commonwealth Edison Company	H-13	Formula	N/A	\$19,527,677	\$19,527,677	\$0	\$0	\$0	\$0	\$0	\$0
Dayton	The Dayton Power and Light Company	H-15	Formula	N/A	\$46,839,606	\$45,472,412	\$20,534	\$1,346,660	\$0	\$0	\$0	\$0
DEOK	Duke Energy Ohio and Duke Energy Kentucky	H-22	Formula	N/A	\$23,925,346	\$25,021,307	\$0	-\$1,095,961	\$0	\$0	\$0	\$0
DL	Duquesne Light Company	H-17	Formula	N/A	-\$11,405,546	-\$10,528,829	\$0	-\$876,717	\$0	\$0	\$0	\$0
Dominion	Virginia Electric and Power Company	H-16	Formula	N/A	\$247,800,785	\$247,800,785	\$0	\$0	\$0	\$0	\$0	\$0
DPL	Delmarva Power & Light Company	H-3	Formula	N/A	\$23,227,074	\$24,391,649	\$0	-\$1,164,575	\$0	\$0	\$0	\$0
EKPC	East Kentucky Power Cooperative	H-24	Formula	N/A	\$10,660,623	\$10,660,623	\$0	\$0	\$0	\$0	\$0	\$0
JCPL	Jersey Central Power & Light Company	H-4	Formula	N/A	\$29,031,376	\$28,942,437	-\$1,390,043	\$1,478,982	\$0	\$0	\$0	\$0
KATCo	Keystone Appalachian Transmission Company	H-34	Formula	N/A	\$91,702,528	\$67,758,206	\$23,214,622	\$729,700	\$0	\$0	\$0	\$0
MAIT	Mid-Atlantic Interstate Transmission, LLC	H-28	Formula	N/A	\$93,919,440	\$87,040,663	\$5,187,101	\$1,691,676	\$0	\$0	\$0	\$0
NAEA	Essential Power Rock Springs, LLC	H-23	Stated	N/A	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
NEET	NextEra Energy Transmission MidAtlantic Indiana	H-33	Formula	N/A	\$13,921,186	\$13,921,186	\$0	\$0	\$0	\$0	\$0	\$0
ODEC	Old Dominion Electric Cooperative	H-3	Formula	N/A	\$415,043	\$415,043	\$0	\$0	\$0	\$0	\$0	\$0
OVEC	Ohio Valley Electric Corporation	H-31	Stated	N/A	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PATH	Potomac-Appalachian Transmission Highline, LLC	H-19	Formula	N/A	-\$4,867,849	\$0	-\$4,867,849	\$0	\$0	\$0	\$0	\$0
PECO	PECO Energy Company	H-7	Formula	N/A	-\$16,250,804	-\$11,065,762	-\$4,311,814	-\$873,229	\$0	\$0	\$0	\$0
PEPCO	Potomac Electric Power Company	H-9	Formula	N/A	\$71,904,802	\$72,945,309	\$0	-\$1,040,507	\$0	\$0	\$0	\$0
PPL	PPL Electric Utilities Corporation	H-8	Formula	N/A	\$80,109,886	\$72,559,640	-\$4,409,652	\$11,959,898	\$0	\$0	\$0	\$0
PSEG	Public Service Electric and Gas Company	H-10	Formula	N/A	\$71,232,735	\$64,332,735	\$0	\$6,900,000	\$0	\$0	\$0	\$0
RE	Rockland Electric Company	H-12	Stated	N/A	\$2,500,000	\$2,500,000	\$0	\$0	\$0	\$0	\$0	\$0
SMECO	Southern Maryland Electric Cooperative, Inc.	H-9C	Stated	N/A	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
SRE	Silver Run Electric, LLC	H-27	Formula	N/A	-\$3,370,655	\$0	-\$3,214,713	-\$155,941	\$0	\$0	\$0	\$0
TrAILCo	Trans-Allegheny Interstate Line Company	H-18	Formula	N/A	\$6,274,758	\$0	\$7,789,226	-\$1,514,468	\$0	\$0	\$0	\$0
Transource	Transource Maryland, LLC	H-30	Formula	N/A	\$251,084	\$0	\$251,084	\$0	\$0	\$0	\$0	\$0
Transource	Transource Pennsylvania, LLC	H-29	Formula	N/A	\$6,749,099	\$0	\$6,749,099	\$0	\$0	\$0	\$0	\$0
Transource	Transource West Virginia, LLC	H-26	Formula	N/A	-\$21,010	\$0	-\$21,010	\$0	\$0	\$0	\$0	\$0
UGI	UGI Utilities, Inc	H-8	Formula	N/A	-\$2,065,031	-\$2,010,736	\$0	-\$54,295	\$0	\$0	\$0	\$0
TOTAL					\$968,136,953	\$954,191,365	-\$5,189,905	\$19,135,494	\$0	\$0	\$0	\$0

Responsible Zone		Current Effective NSPLs (MW)
AEC	Atlantic City Electric Company	-62.8
AEP	AEP East Zone	-507.6
APS	Allegheny Power	-365.3
ATSI	American Transmission Systems, Inc.	545.3
BGE	Baltimore Gas & Electric Company	360.2
ComEd	Commonwealth Edison Company	-907.4
Dayton	The Dayton Power & Light Company	124.0
DEOK	Duke Energy Ohio, Inc. & Duke Energy Kentucky, Inc.	36.0
DL	Duquesne Light Company	156.5
Dominion	Virginia Electric & Power Company	928.6
DPL	Delmarva Power & Light Company	111.0
EKPC	East Kentucky Power Cooperative, Inc.	-6.5
JCPL	Jersey Central Power & Light Company	452.3
ME	Metropolitan Edison Company	176.8
OVEC	Ohio Valley Electric Cooperative	15.0
PECO	PECO Energy Company	488.6
PENELEC	Pennsylvania Electric Company	190.4
PEPCO	Potomac Electric Power Company	289.9
PPL	PPL Electric Utilities Corporation	376.9
PSEG	Public Service Electric & Gas Company	590.7
RE	Rockland Electric Company	18.6
Peak Day Firm Point-To-Point Transmission Service		1411.0
TOTAL Denominator		4422.2

PJM Transmission Owner		Transmission Revenue Requirements (\$/Year)*	Section (11)(A)(ii)(a) Revenue Credits (\$/Year)*				Section (11)(A)(ii)(b) Revenue Credits (\$/Year)*		
		NITS	Schedule 12	P2P TS	Non-Zone Load	NUFA	SAA Project	Other Agreements	
AE Coop	Allegheny Electric Cooperative, Inc.								
AEC	Atlantic City Electric Company								
AEP	AEP East Operating Companies		Zonal Rates: Ln27 Total						
AEP	AEP East Transmission Companies		TransCo PJM Zonal Rates: Ln27						
AMPT	AMP Transmission, LLC (ATSI)								
AMPT	AMP Transmission, LLC (AEP)								
AMPT	AMP Transmission, LLC (DAY)								
APS	South FirstEnergy Operating Companies	SFC Summary, SFC Rate: Pg 1, Col 5, Ln 4	SFC Summary, TEC Summary:						
ATSI	American Transmission Systems, Inc.			Attachment H-21-A ATSI: Pg4 Ln36					
BGE	Baltimore Gas and Electric Company								
ComEd	Commonwealth Edison Company								
Dayton	The Dayton Power and Light Company								
DEOK	Duke Energy Ohio and Duke Energy Kentucky								
DL	Duquesne Light Company								
Dominion	Virginia Electric and Power Company								
DPL	Delmarva Power & Light Company								
EKPC	East Kentucky Power Cooperative								
JCPL	Jersey Central Power & Light Company			Attachment 18, Line 5.01, Col. E					
KATCo	Keystone Appalachian Transmission Company	Attachment H-34A: Pg 1, Col. 5, Ln 10	Attachment 11, Pg 2, Col. 15 Su	Attachment H-34A: Pg 1, Col. 5, Ln4	N/A				
MAIT	Mid-Atlantic Interstate Transmission, LLC								
NAEA	Essential Power Rock Springs, LLC								
NEET	NextEra Energy Transmission MidAtlantic Indiana								
ODEC	Old Dominion Electric Cooperative								
OVEC	Ohio Valley Electric Corporation								
PATH	Potomac-Appalachian Transmission Highline, LLC								
PECO	PECO Energy Company								
PEPCO	Potomac Electric Power Company								
PPL	PPL Electric Utilities Corporation								
PSEG	Public Service Electric and Gas Company								
RE	Rockland Electric Company								
SMECO	Southern Maryland Electric Cooperative, Inc.								
SRE	Silver Run Electric, LLC								
TrAILCo	Trans-Allegheny Interstate Line Company								
Transource	Transource Maryland, LLC								
Transource	Transource Pennsylvania, LLC								
Transource	Transource West Virginia, LLC								
UGI	UGI Utilities, Inc								

* All endnotes either refer to a hyperlink or to a location within the Transmission Owner's Formula Rate filing.

**Schedule 7 Long-Term Firm & Short-Term Firm
Point-To-Point Transmission Service Rate
(October 31, 2023 Data)**

Point of Delivery	Yearly Charge (\$/MW-Yr)
Border of PJM	\$74,794

PJM Transmission Owner		PJM OATT NITS Rate Attachment	Formula Rate Filing Type	Start Of Rate Year	Transmission Revenue Requirements (\$/Year)		Section (11)(A)(i)(a) Revenue Credits (\$/Year)			Section (11)(A)(ii)(b) Revenue Credits (\$/Year)		
					Border Rate TS	NITS	Schedule 12	P2P TS	Non-Zone Load	NUFA	SAA Project	Other Agreements
AE Coop	Allegheny Electric Cooperative, Inc.	H-8	Stated	N/A	\$2,584,702	\$2,584,702	\$0	\$0	\$0	\$0	\$0	\$0
AEC	Atlantic City Electric Company	H-1	Formula	6/1/2023	\$242,160,713	\$239,334,801	\$0	\$2,825,912	\$0	\$0	\$0	\$0
AEP	AEP East Operating Companies	H-14	Formula	1/1/2024	\$1,335,830,285	\$1,287,054,780	\$48,775,505	\$0	\$0	\$0	\$0	\$0
AEP	AEP East Transmission Companies	H-20	Formula	1/1/2024	\$1,728,658,902	\$1,576,044,856	\$152,614,046	\$0	\$0	\$0	\$0	\$0
AMPT	AMP Transmission, LLC (ATSI)	H-32	Formula	1/1/2024	\$16,342,646	\$16,267,847	\$0	\$74,799	\$0	\$0	\$0	\$0
AMPT	AMP Transmission, LLC (AEP)	H-32	Formula	1/1/2024	\$750,621	\$750,621	\$0	\$0	\$0	\$0	\$0	\$0
AMPT	AMP Transmission, LLC (DAY)	H-32	Formula	1/1/2024	\$653,057	\$633,169	\$0	\$19,888	\$0	\$0	\$0	\$0
APS	South FirstEnergy Operating Companies	H-11	Formula	1/1/2024	\$179,422,504	\$159,299,229	\$19,236,169	\$887,106	\$0	\$0	\$0	\$0
ATSI	American Transmission Systems, Inc.	H-21	Formula	1/1/2024	\$1,083,136,861	\$1,031,766,861	\$40,860,816	\$10,509,183	\$0	\$0	\$0	\$0
BGE	Baltimore Gas and Electric Company	H-2	Formula	6/1/2023	\$306,625,218	\$302,526,020	\$0	\$4,099,198	\$0	\$0	\$0	\$0
ComEd	Commonwealth Edison Company	H-13	Formula	6/1/2023	\$846,151,471	\$846,151,471	\$0	\$0	\$0	\$0	\$0	\$0
Dayton	The Dayton Power and Light Company	H-15	Formula	1/1/2024	\$108,290,580	\$105,611,813	\$3,564,454	-\$885,687	\$0	\$0	\$0	\$0
DEK	Duke Energy Ohio and Duke Energy Kentucky	H-22	Formula	6/1/2023	\$212,928,401	\$210,262,707	\$0	\$2,665,694	\$0	\$0	\$0	\$0
DL	Duquesne Light Company	H-17	Formula	6/1/2023	\$174,157,553	\$171,941,505	\$0	\$2,216,048	\$0	\$0	\$0	\$0
Dominion	Virginia Electric and Power Company	H-16	Formula	1/1/2024	\$1,516,919,633	\$1,516,919,633	\$0	\$0	\$0	\$0	\$0	\$0
DPL	Delmarva Power & Light Company	H-3	Formula	6/1/2023	\$225,103,263	\$222,366,549	\$0	\$2,736,714	\$0	\$0	\$0	\$0
EKPC	East Kentucky Power Cooperative	H-24	Formula	6/1/2023	\$103,064,355	\$103,064,355	\$0	\$0	\$0	\$0	\$0	\$0
JCPL	Jersey Central Power & Light Company	H-4	Formula	1/1/2024	\$244,959,425	\$217,430,596	\$25,517,645	\$2,011,184	\$0	\$0	\$0	\$0
MAIT	Mid-Atlantic Interstate Transmission, LLC	H-28	Formula	1/1/2024	\$439,194,875	\$410,168,891	\$26,613,660	\$2,412,324	\$0	\$0	\$0	\$0
NAEA	Essential Power Rock Springs, LLC	H-23	Stated	N/A	\$1,089,401	\$1,089,401	\$0	\$0	\$0	\$0	\$0	\$0
NEET	NextEra Energy Transmission MidAtlantic Indiana	H-33	Formula	6/1/2023	\$1,807,858	\$1,807,858	\$0	\$0	\$0	\$0	\$0	\$0
ODEC	Old Dominion Electric Cooperative	H-3	Formula	6/1/2023	\$5,211,354	\$5,211,354	\$0	\$0	\$0	\$0	\$0	\$0
OVEC	Ohio Valley Electric Corporation	H-31	Stated	N/A	\$11,256,927	\$11,256,927	\$0	\$0	\$0	\$0	\$0	\$0
PATH	Potomac-Appalachian Transmission Highline, LLC	H-19	Formula	1/1/2024	\$4,867,849	\$0	\$4,867,849	\$0	\$0	\$0	\$0	\$0
PECO	PECO Energy Company	H-7	Formula	6/1/2023	\$257,173,144	\$220,129,110	\$34,422,564	\$2,621,471	\$0	\$0	\$0	\$0
PEPCO	Potomac Electric Power Company	H-9	Formula	6/1/2023	\$234,561,272	\$231,867,579	\$0	\$2,693,693	\$0	\$0	\$0	\$0
PPL	PPL Electric Utilities Corporation	H-8	Formula	1/1/2024	\$805,870,685	\$724,534,909	\$77,510,055	\$3,825,721	\$0	\$0	\$0	\$0
PSEG	Public Service Electric and Gas Company	H-10	Formula	1/1/2024	\$1,749,663,805	\$1,729,563,805	\$0	\$20,100,000	\$0	\$0	\$0	\$0
RE	Rockland Electric Company	H-12	Stated	N/A	\$18,200,000	\$18,200,000	\$0	\$0	\$0	\$0	\$0	\$0
SMECO	Southern Maryland Electric Cooperative, Inc.	H-9C	Stated	N/A	\$17,086,212	\$17,086,212	\$0	\$0	\$0	\$0	\$0	\$0
SRE	Silver Run Electric, LLC	H-27	Formula	1/1/2024	\$26,155,627	\$0	\$25,793,147	\$362,479	\$0	\$0	\$0	\$0
TrAILCo	Trans-Allegheny Interstate Line Company	H-18	Formula	6/1/2023	\$282,050,907	\$0	\$278,570,076	\$3,480,831	\$0	\$0	\$0	\$0
Transource	Transource Maryland, LLC	H-30	Formula	1/1/2024	\$1,721,809	\$0	\$1,721,809	\$0	\$0	\$0	\$0	\$0
Transource	Transource Pennsylvania, LLC	H-29	Formula	1/1/2024	\$8,313,784	\$0	\$8,313,784	\$0	\$0	\$0	\$0	\$0
Transource	Transource West Virginia, LLC	H-26	Formula	1/1/2024	\$9,367,951	\$0	\$9,367,951	\$0	\$0	\$0	\$0	\$0
UGI	UGI Utilities, Inc	H-8	Formula	6/1/2023	\$11,153,239	\$11,023,445	\$0	\$129,794	\$0	\$0	\$0	\$0
TOTAL					\$12,212,486,889	\$11,391,951,006	\$757,749,530	\$62,786,353	\$0	\$0	\$0	\$0

Values reflected herein are as of 10/31/2023 pursuant to Schedule 7 of the PJM Tariff.

Responsible Zone		Current Effective NSPLs (MW)
AEC	Atlantic City Electric Company	2628.8
AEP	AEP East Zone	22825.6
APS	Allegheny Power	9302.9
ATSI	American Transmission Systems, Inc.	11963.0
BGE	Baltimore Gas & Electric Company	6405.7
ComEd	Commonwealth Edison Company	22467.0
Dayton	The Dayton Power & Light Company	3241.0
DEOK	Duke Energy Ohio, Inc. & Duke Energy Kentucky, Inc.	5134.9
DL	Duquesne Light Company	2534.2
Dominion	Virginia Electric & Power Company	22189.2
DPL	Delmarva Power & Light Company	4077.5
EKPC	East Kentucky Power Cooperative, Inc.	3754.8
JCPL	Jersey Central Power & Light Company	5731.3
ME	Metropolitan Edison Company	2890.1
OVEC	Ohio Valley Electric Cooperative	89.0
PECO	PECO Energy Company	8162.9
PENELEC	Pennsylvania Electric Company	2762.8
PEPCO	Potomac Electric Power Company	5871.8
PPL	PPL Electric Utilities Corporation	7082.7
PSEG	Public Service Electric & Gas Company	9561.0
RE	Rockland Electric Company	385.0
Peak Day Firm Point-To-Point Transmission Service		4,221.0
TOTAL Denominator		163,282

PJM Transmission Owner		Transmission Revenue Requirements (\$/Year)*	Section (11)(A)(ii)(a) Revenue Credits (\$/Year)*			Section (11)(A)(ii)(b) Revenue Credits (\$/Year)*		
			NITS	Schedule 12	P2P TS	Non-Zone Load	NUFA	SAA Project
AE Coop	Allegheny Electric Cooperative, Inc.	https://agreements.pjm.com/oatt/18396	N/A	N/A	N/A	N/A	N/A	N/A
AEC	Atlantic City Electric Company	ATT H-1A: Ln172	N/A	3 - Revenue Credits: Ln5	3 - Revenue Credits: Ln4	N/A	N/A	N/A
AEP	AEP East Operating Companies	Zonal Rates: Ln12 Total	Zonal Rates: Ln24 Total	N/A	N/A	N/A	N/A	N/A
AEP	AEP East Transmission Companies	TransCo PJM Zonal Rates: Ln12 Total	TransCo PJM Zonal Rates: Ln24	N/A	N/A	N/A	N/A	N/A
AMPT	AMP Transmission, LLC (ATSI)	Attachment H-32A: Ln17	N/A	H-32A-WP02 - Revenue Credits: Ln12	N/A	N/A	N/A	N/A
AMPT	AMP Transmission, LLC (AEP)	Attachment H-32A: Ln17	N/A	H-32A-WP02 - Revenue Credits: Ln12	N/A	N/A	N/A	N/A
AMPT	AMP Transmission, LLC (DAY)	Attachment H-32A: Ln17	N/A	H-32A-WP02 - Revenue Credits: Ln12	N/A	N/A	N/A	N/A
APS	South FirstEnergy Operating Companies	Attachment H-11A Summary: Line 4	TEC Summary Column 3 Sum	H-11A: P1, Col5, Ln4 (for each FE entity)	N/A	N/A	N/A	N/A
ATSI	American Transmission Systems, Inc.	Attachment H-21-A ATSI: Ln7	Appendix D-TEC: Pg2, Sum Col12	Attachment H-21-A ATSI: Ln3	N/A	N/A	N/A	N/A
BGE	Baltimore Gas and Electric Company	ATT H-2A: Ln171	N/A	3 - Revenue Credits: Ln5	3 - Revenue Credits: Ln4	N/A	N/A	N/A
ComEd	Commonwealth Edison Company	Appendix A: Ln172	N/A	3 - Revenue Credits: Ln6	3 - Revenue Credits: Ln5	N/A	N/A	N/A
Dayton	The Dayton Power and Light Company	ATT H-15A: Ln171	ATT H-15A: Ln 169	3 - Revenue Credits: Ln14	N/A	N/A	N/A	N/A
DEOK	Duke Energy Ohio and Duke Energy Kentucky	DEOK: Ln7	N/A	DEOK: Ln3	N/A	N/A	N/A	N/A
DL	Duquesne Light Company	Appendix A: Ln167	N/A	3 - Revenue Credits: Row 59	N/A	N/A	N/A	N/A
Dominion	Virginia Electric and Power Company	Appendix A: Ln168 * 1000	N/A	ATT3 - Revenue Credits: Ln5 * 1000	N/A	N/A	N/A	N/A
DPL	Delmarva Power & Light Company	ATT H-3D: Ln172	N/A	3 - Revenue Credits: Ln5	3 - Revenue Credits: Ln4	N/A	N/A	N/A
EKPC	East Kentucky Power Cooperative	EKPC: Ln7	N/A	N/A	N/A	N/A	N/A	N/A
JCPL	Jersey Central Power & Light Company	ATT H-4A: Ln6	Attachment 11 - TEC: Pg2, Sum C	Attachment 18: Row 25	N/A	N/A	N/A	N/A
MAIT	Mid-Atlantic Interstate Transmission, LLC	Attachment H-28A MAIT: Ln10	Attachment 11 - TEC: Pg2, Sum C	Attachment 21 - Revenue Credits: Ln3a	N/A	N/A	N/A	N/A
NAEA	Essential Power Rock Springs, LLC	https://agreements.pjm.com/oatt/23736	N/A	N/A	N/A	N/A	N/A	N/A
NEET	NextEra Energy Transmission MidAtlantic Indiana	ATT H-33: Line10	N/A	N/A	N/A	N/A	N/A	N/A
ODEC	Old Dominion Electric Cooperative	ATT H-3F: Ln172	N/A	3 - Revenue Credits: Ln5	3 - Revenue Credits: Ln4	N/A	N/A	N/A
OVEC	Ohio Valley Electric Corporation	https://agreements.pjm.com/oatt/31906	N/A	N/A	N/A	N/A	N/A	N/A
PATH	Potomac-Appalachian Transmission Highline, LLC	N/A	Attachment H-19A: Ln6 Total	N/A	N/A	N/A	N/A	N/A
PECO	PECO Energy Company	Attachment H-7: Ln9	Attachment H-7: Ln6	5A - Revenue Credits: Ln5	N/A	N/A	N/A	N/A
PEPCO	Potomac Electric Power Company	ATT H-9A: Ln172	N/A	3 - Revenue Credits: Ln5	3 - Revenue Credits: Ln4	N/A	N/A	N/A
PPL	PPL Electric Utilities Corporation	Appendix A: Ln148	3 - Revenue Credits: Ln3	3 - Revenue Credits: Ln6	3 - Revenue Credits: Ln5	N/A	N/A	N/A
PSEG	Public Service Electric and Gas Company	Appendix A: Ln183	N/A	3 - Revenue Credits: Ln6	3 - Revenue Credits: Ln5	N/A	N/A	N/A
RE	Rockland Electric Company	https://agreements.pjm.com/oatt/18408	N/A	N/A	N/A	N/A	N/A	N/A
SMECO	Southern Maryland Electric Cooperative, Inc.	https://agreements.pjm.com/oatt/30388	N/A	N/A	N/A	N/A	N/A	N/A
SRE	Silver Run Electric, LLC	N/A	Attachment H-27A: Ln9	Att 12 - Revenue Credits: Ln 11	N/A	N/A	N/A	N/A
TrAILCo	Trans-Allegheny Interstate Line Company	N/A	Appendix A: Ln150	3 - Revenue Credits: Ln5	3 - Revenue Credits: Ln4	N/A	N/A	N/A
Transource	Transource Maryland, LLC	N/A	Attachment H-30A: Ln10	N/A	N/A	N/A	N/A	N/A
Transource	Transource Pennsylvania, LLC	N/A	Attachment H-29A: Ln10	N/A	N/A	N/A	N/A	N/A
Transource	Transource West Virginia, LLC	N/A	Attachment H-26: Ln9	N/A	N/A	N/A	N/A	N/A
UGI	UGI Utilities, Inc	Attachment H-8C: Ln174	N/A	Attachment 3: Ln5	N/A	N/A	N/A	N/A

* All endnotes either refer to a hyperlink or to a location within the Transmission Owner's Formula Rate filing.

CERTIFICATE OF SERVICE

I hereby certify that I have this day served the foregoing document on those parties on the official Service List compiled by the Secretary in these proceedings.

Dated at Audubon, Pennsylvania this 2nd day of December, 2024.

/s/ Aspasia V. Staevska
Aspassia V. Staevska
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