

Develop PJM Criteria/Guidelines for Assessing End of Life Transmission Facilities

Problem Statement

See attached

Issue Source

American Municipal Power, Inc. (AMP), Old Dominion Electric Cooperative (ODEC), Dominion Virginia Power, LS Power, the PJM Industrial Customer Coalition, the PJM Public Power Coalition and ITC Mid-Atlantic Development

Stakeholder Group Assignment

This work is assigned to End of Life Task Force reporting to the MRC.

Key Work Activities

The group is expected to:

1. Review existing TO End of Life Criteria
2. Review the provisions of the Consolidated Transmission Owners Agreement and the Operating Agreement regarding the legal, contractual rights and obligations of the PJM Transmission Owners.
3. Identify and review any additional relevant industry information on this issue
4. Brainstorm and develop alternatives for providing more transparency and consistency in the review of End of Life projects, including the development of PJM End of Life Criteria
5. Develop guidelines for establishing, communicating, and reviewing End of Life Criteria projects in the PJM RTEP planning process.

This activity is not intended to address any transmission cost allocation issues. Transmission cost allocation is the purview of the PJM Transmission Owners in accordance with the Consolidated Transmission Owner's Agreement and the PJM Tariff. Any discussion of transmission cost allocation should take place at the Transmission Owner's Advisory Committee.

Expected Deliverables

Deliverables are expected to include changes to PJM Manual(s) as required to address recommendations from the group. No Tariff, Operating Agreement or other documentation changes are expected to be necessary.



Expected Overall Duration of Work

The duration of activities in the group are expected to be completed prior by the end of the third quarter of 2016.

Decision-Making Method

Group will seek Tier 1, consensus (unanimity) on a single proposal for the issues identified in the group.