



# RTEP Cost Allocation Website

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## Cost Allocation

The cost allocation data below is provided as a supplement to the [Open Access Transmission Tariff](#) [PDF](#), schedule 12 - appendix. The cost allocations on this page are updated periodically and in a similar timeframe as when the cost allocations are filed with the Federal Energy Regulatory Commission.

Transmission zone short names are consistent with attachment J of the tariff.



Export: [XLS](#) [XML](#)

Upgrade ID:  Transmission Owner: All

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Upgrade ID	Description	TO	Cost Estimate (millions)	Cost Allocation (%)	PJM Required Date
b0025	Convert the Bergen-Leonia 138 kV circuit to 230 kV circuit	PSEG	\$25.00	PSEG: 100%	6.1.2008
b0074	Rebuild 12 miles of S. Akron - Berks 230 kV to double circuit, looping Met Ed's S. Lebanon - S. Reading line into Berks; replacement of S. Reading 230 kV breaker 107252	PPL	\$48.27	PPL: 100%	6.1.2008
b0090	Add 150 MVAR capacitor at Camden 230 kV	PSEG	\$1.25	PSEG: 100%	6.1.2005
b0121	Add 150 MVAR capacitor at Aldene 230 kV	PSEG	\$1.25	PSEG: 100%	6.1.2005
b0122	Bypass the Essex 138 kV series reactors	PSEG	\$0.50	PSEG: 100%	6.1.2005
b0123	Add 180 MVAR of distributed capacitors. 65 MVAR in northern JCPL and 115 MVAR in southern JCPL	JCPL	\$2.70	JCPL: 100%	6.1.2005
b0124.1	Add a 72 MVAR capacitor at Kittatinny 230 kV	JCPL	\$0.80	JCPL: 100%	6.1.2005

# RTEP Cost Allocation Website

- ✓ Provided as a convenience for stakeholders to supplement to the Schedule 12 Appendix and Appendix A tables
- ✓ Updated annually at a minimum and often biannually after significant PJM Board approvals
- ✓ Updates are currently done manually but discussions are being held to link the website with our internal planning databases
  - Promote consistency with other RTEP upgrade information sources and eliminates a source of errors
  - Enable daily updates
  - Include additional information fields such as upgrade status
- ✓ Currently cross-checking website allocations with Schedule 12 Appendices
- ✓ Next update to be performed before end of year