



NOTES
PJM Interconnection
Regional Planning Process Task Force
Chase Center on the Riverfront - Wilmington, DE
March 18, 2011, 9:30am – 3:00pm

In person attendees:

Last Name	First Name	Company Name
Bainbridge	Tom	FirstEnergy
Berner	Aaron	PJM Interconnection
Bibbo	Robert	Normandeau Associates
Burcat	Bruce	Mid-Atlantic Renewable Energy Coalition
Chu	Ron	PECO Energy Company
Detweiler	Hans	Clean Line Energy Partners
Fernandes	John	Baltimore Gas and Electric Company
Gaston	Vilna	Public Service Electric & Gas Company
Gates	Ken	Primary Power LLC
Glass	Ephram	PPL Electric Utilities Corporation d/b/a PPL Utilities
Guy	Gary	Baltimore Gas and Electric Company
Hall	Donald	Potomac Electric Power Company
Helm	Gary	PJM Interconnection
Herling	Steve	PJM Interconnection
Laios	Takis	Appalachian Power Company
McGlynn	Paul	PJM Interconnection
McNamara	Sean	PJM Interconnection
Miehlke	Tracy	PJM Interconnection
Schofield	Bill	Customized Energy Solutions, Ltd.*
Segner	Sharon Kay	Central Transmission, LLC

Registered to attend via teleconference

Last Name	First Name	Company Name
Ayers-Brasher	Jennifer	E.ON Climate & Renewables North America Inc.
Bailey	Ronnie	Virginia Electric & Power Company
Barua	Raj	OPSI
Beadle	Robert	North Carolina Electric Membership Corporation
Berger	Ken	Virginia Electric & Power Company
Binder	Gerry	SESCO Enterprises LLC
Black	Terry	NRDC/FERC Project
Clingan	Terrance	Potomac Edison Company d/b/a Allegheny Power
Cross	Jason	PUCOhio
De Geeter	Ralph	PSC of Maryland
Ellis	Jeffrey	Edison Mission Marketing and Trading, Inc.
Fagan	Bob	New Jersey Division of Rate Counsel
Filomena	Guy	Customized Energy Solutions, Ltd.*



Freeman	Al	Michigan Public Service Commission
Garg	Rishi	NRDC/FERC Project
Greening	Michele	PPL Energy Plus, LLC
Hanson	Mark	Illinois Commerce Commission
Harchick	Jason	Duquesne Light Company
Hebert	Damase	Covanta Energy Group, Inc.
Horstmann	John	Dayton Power & Light Company (The)
Huff	Gerald	FirstEnergy Solutions Corp.
Huis	Diane	North Carolina Electric Membership Corporation
Huntoon	Steve	NextEra Energy Power Marketing, LLC
Jeremko	Steven	New York State Electric & Gas Corporation
Kay	Thomas	Commonwealth Edison Company
Kazerooni	Hamid	Energy Plus Holdings LLC
Kedia	Gopi	PPL Electric Utilities Corporation d/b/a PPL Utilities
Kimmish	Steven	PSEG Energy Resources and Trade LLC
Krauthamer	Michael	Maryland PSC
Kresowik	Mark	Sierra Club
Liao	Huaiwei	Louis Dreyfus Energy Services, L.P.
Lotterhos	Ken	Long Island Lighting Company dba LIPA
Manning	James	North Carolina Electric Membership Corporation
Mariam	Yohannes	Office of the People's Counsel for the District of Columbia
Marinelli	Rich	Public Service Electric & Gas Company
Marmet	Rob	Piedmont Environmental Council
Martin	Valerie	Federal Energy Regulatory Commission
Maucher	Andrea	Division of the Public Advocate of the State of Delaware
McDonald	Steve	Southern Maryland Electric Cooperative, Inc.
Mills	Paul	Commonwealth Edison Company
Mitchell	Bill	Potomac Electric Power Company
Mount	Colin	Allegheny Energy Supply Company, L.L.C.
Norton	Chris	American Municipal Power, Inc.
Owens	George	Downes Associates, Inc.
Patty	Sandra	MD DNR
philips	marji	PSEG Energy Resources and Trade LLC
Piascik	Thomas	PSEG Energy Resources and Trade LLC
Pratzon	David	Exelon Generation Co., LLC
Rismiller	Randy	Illinois Commerce Commission
Segall	Craig	Sierra Club
Seymour	Melissa	IBERDROLA RENEWABLES, Inc.
Sillin	John	Federal Energy Regulatory Commission
Slade	Louis	Virginia Electric & Power Company
Snow	Robert	FERC
Snowberger	Yasmin	PA PUC
Stadelmeyer	Rebecca	Exelon Generation Co., LLC
Stewart	Courtney	Delaware Public Service Commission
Strickland	Carolyn	PJM Interconnection
Syner	John	West Penn Power Company d/b/a Allegheny Power
Tatum	Ed	Old Dominion Electric Cooperative



1. **MANUAL 24 LANGUAGE CHANGES**

Mr. McNamara led the group in reviewing updated paragraph language changes made to Manual 24 to enable the 24 month planning cycle. The stakeholders approved the language and the document will be taken to the MRC for final review and approval.

2. **AT-RISK GENERATION**

Mr. Gary Helm presented on at-risk generation and discussed possible triggers involved with the impending rules, who has the authority to enact the rules and when they might possibly be enacted. Significant investment will be necessary for the new imposed rules. The retrofits will take time to schedule.

3. **COMPARISON TEMPLATE**

Mr. McNamara reviewed the matrix now including the response of SPP detail. Next, Mr. Herling led an in-depth discussion reviewing the slides for the framework of a PJM strawman. Four decision framework options were discussed, including FYI to market Approach, State Compact Approach, Proactive Build Approach and the Critical Mass Approach. Cost allocation will depend on what direction various elements will take.

The wind sourcing strategy was challenged by some stakeholders. The off shore wind zones and the GW projections were contested. In addition, it was mentioned that environmental permitting will cause serious concerns. Mr. Herling noted that an input scenario will be added later on.

Moving forward, PJM will layout the granularity of the wind sourcing percentage in the future. The slides in general will be developed further as we move through the process. Mr. Herling will have more information to share after he meets with the board in early April.

4. **SCOPE DISCUSSION**

Mr. Herling led a discussion on next steps. Based on the discussion the RPPTF held in the morning, PJM will roll out scenario planning to the group each month. The scenario planning will originally be vetted through the TEAC then brought to the RPPTF.

The meeting concluded with Mr. McNamara requesting assistance in adding material to the proposals and reviewing the Work Plan slide.

5. **FUTURE MEETINGS**

April 11, 2011

April 29, 2011

May 24, 2011



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