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## Synchronous Reserve Business Rules

| <b>Business Practice</b>             | Pre Shortage                     | Shortage Pricing Implementation  |
|--------------------------------------|----------------------------------|--|
| Market Bids                          | By close of energy rebid         | By close of energy rebid   |
| Availability & MW offer              | One hour ahead                   | One hour ahead   |
| Tier1 Estimation                     | One hour ahead of operating hour | One hour ahead (ASO) and 5-minute interval (RTSCED)                    |
| Resource Clearing                    | One hour ahead of operating hour | One hour ahead (inflexible resources) intra hour (flexible resources ) |
| Lost Opportunity Cost<br>Calculation | One hour ahead of operating hour | Every 5-minute interval in real-time (LPC)                             |
| Pricing                              | SRMCP from hour ahead solution   | 5-minute interval as energy LMP (LPC)                                  |
| Settlements LOC                      | Large after-the-fact LOC         | Small shoulder hours LOC   |



## What are Flexible and Inflexible Tier 2 Resources?

| Attributes                   | Inflexible Tier 2   | Flexible Tier 2   |
|------------------------------|---|---|
| Minimum Run Time             | 1 Hour  | 0 (already online for energy)   |
| Start Up + Notification Time | 30 Minutes  | 0 (already online for energy)   |
| Dispatchable Range           | EcoMin = EcoMax   | EcoMin <b>≠ EcoMax</b>  |
| Resource Types               | <ul> <li>Offline CT and hydro that can operate in condense mode,</li> <li>Tier 2 DSR</li> </ul> | <ul> <li>Online generating steam units, and</li> <li>Some Tier 2 DSR<br/>(based on request by participant)</li> </ul> |
| Assignment Communication     | 30 minutes ahead of operating hour via Market Gateway   | In real-time via ICCP   |



- An hour-ahead market clearing engine (ASO) evaluates the system and clears reserve to meet the synchronized reserve requirement:
  - Req.(1450) = Tier1(1000) + Flex\_Tier2(300) + Inflex\_Tier2(150)
    - Only Inflex\_Tier2 of 150 is committed and communicated via Market Gateway 30 minutes ahead of real-time
- The intra-hour engine (RT SCED) continuously re-evaluates the system and clears the balance of reserves to meet the synchronized reserve requirement:
  - Req.(1450 150 Inflex\_Tier2) = Tier1(1100) + Flex\_Tier2(200)
    - > The flex\_Tier2 of 200 is committed and communicated via ICCP link continuously in real-time
    - The intra-hour engine continuously reevaluates the system, clears and commits flexible Tier2 as needed to maintain the synchronized reserve requirement



• Concept of intra-hour flexible Tier 2 commitment did not result in intra-hour offer update submittal by participants – no structural changes to Market Gateway;

Change did not present opportunities for gaming

- Flexible Tier 2 is procured at the tail of resource operating range no notification time necessary and no additional operation intervention at the plant
- The change improved overall system production cost;