

Reference Documents used in association with Primary Frequency Response

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- NERC Reliability Guideline – Primary Frequency Control – Dec 2015 http://www.nerc.com/comm/OC/Reliability%20Guideline%20DL/Primary_Frequency_Control_final.pdf
- NERC Balancing and Frequency Control, Jan 26, 2011 <http://www.nerc.com/docs/oc/rs/NERC%20Balancing%20and%20Frequency%20Control%20040520111.pdf>
- NERC Essential Reliability Services Task Force Measures Framework Report, November 2015 <http://www.nerc.com/comm/Other/essntlrbltysrvcstskfrcdl/ERSTF%20Framework%20Report%20-%20Final.pdf>
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- NERC. (2015). Generator Governor Frequency Response Advisory <http://www.nerc.com/pa/rrm/bpsa/Alerts%20DL/2015%20Alerts/NERC%20Alert%20A-2015-02-05-01%20Generator%20Governor%20Frequency%20Response.pdf>
- [NERC Frequency Response Survey Webinar of 12/8/2016](#)
- NERC Generator Governor Frequency Response Advisory - Webinar Questions and Answers - April 7/2015 http://www.nerc.com/pa/rrm/Webinars%20DL/Generator_Governor_Frequency_Response_Webinar_QandA_April_2015.pdf
- [Frequency Response Initiative-Generator Event Survey - Reliability First - Generator Workshop](#)

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- ERCOT Nodal Protocols: Section 8.5, Primary Frequency Response Requirements and Monitoring <http://www.ercot.com/mktrules/nprotocols/current>
- NERC Reliability Standard BAL-001-TRE-1 — Primary Frequency Response in the ERCOT Region <http://www.nerc.com/pa/Stand/Reliability%20Standards/BAL-001-TRE-1.pdf>
- WECC Criterion PRC-001-WECC-CRT-1.2 Governor Droop Setting <https://www.wecc.biz/Reliability/PRC-001-WECC-CRT-1.2.pdf>
- ISO-NE OATT Schedule 22, Section 9.6.2.2 <https://www.iso-ne.com/participate/rules-procedures/tariff/oatt>
- ISO-NE Operating Procedure 14 https://www.iso-ne.com/static-assets/documents/rules_proceeds/operating/isone/op14/op14_rto_final.pdf
- MISO Frequency Response recommendations - <https://www.misoenergy.org/MarketsOperations/Pages/FrequencyResponse.aspx>
- NERC Standard BAL-003-1.1 — Frequency Response and Frequency Bias Setting <http://www.nerc.com/pa/Stand/Reliability%20Standards/BAL-003-1.1.pdf>
- FERC NOPR – Third Party Frequency Response Service <https://www.ferc.gov/whats-new/comm-meet/2015/111915/E-1.pdf>
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<https://www.ferc.gov/industries/electric/industryact/reliability/frequencyresponsemetrics-report.pdf>
- ERCOT Presentation on Inertia (October 2016)
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